

**Diamond Williams**

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**From:** Stright, Lisa [Lisa.Stright@pgnmail.com]  
**Sent:** Friday, October 22, 2010 12:30 PM  
**To:** Filings@psc.state.fl.us  
**Cc:** Katherine Fleming; Lee Eng Tan; James D. Beasley; Jeffrey Wahlen; Charles Beck; Jeffrey Stone; Russell A. Badders; Steven Griffin; Paula K. Brown; Vicki Gordon Kaufman; Jon Moyle; John W. McWhirter, Jr.; Beth Keating; ken.rubin@fpl.com; 'Litchfield, Wade'; jeysie@fpuc.com; Susan D. Ritenour; Randy B. Miller; James Brew; F. Alvin Taylor; Triplett, Dianne  
**Subject:** E-Filing: PEF AMENDED C-5 Schedules - Dkt# 100002  
**Attachments:** (Signed) AMENDED C-5 Schedules (10.22.10) - Dkt# 100002.pdf

**This electronic filing is made by:**

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**Docket No. 100002-EG**

**On behalf of Progress Energy Florida**

**Consisting of 4 pages.**

**The attached document for filing is PEF's  
AMENDED C-5 Schedules (2 pages) in the above  
referenced docket.**

*Lisa Stright*

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10/22/2010

DOCUMENT NUMBER DATE  
8812 OCT 22 2010  
FPSC-COMMISSION CLERK



October 22, 2010

**VIA ELECTRONIC FILING**

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause; Docket No. 100002-EG

Dear Ms. Cole:

On September 17, 2010, Progress Energy Florida, Inc. ("PEF") filed its projection testimony of Gary R. Freeman along with Exhibit No. \_\_\_\_ (GRF-1PA-1) and Exhibit No. \_\_\_\_ (GRF-1PA-2). Please find attached AMENDED Schedule C-5, Page 14 of 18 to Exhibit No. \_\_\_\_ (GRF-1PA-1) and AMENDED Schedule C-5, Page 13 of 23 to Exhibit No. \_\_\_\_ (GRF-1PA-2). Please replace the pages originally filed on September 17, 2010 with the AMENDED pages attached hereto.

Thank you for your assistance in this matter. Should you have any questions, please do not hesitate to contact me at (727) 820-4692.

Sincerely,

  
Dianne M. Triplett

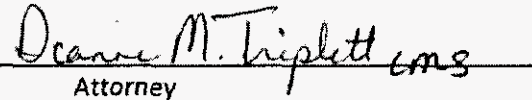
DMT/lms

cc: Parties of Record

DOCUMENT NUMBER DATE  
8812 OCT 22 09  
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**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished electronically this 22<sup>nd</sup> day of October, 2010 to all counsel of record as indicated below.

  
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**Program Description and Progress**

**Program Title:** Interruptible Service

**Program Description:** The Interruptible Service rate is a dispatchable DSM program in which customers contract to allow Progress Energy to switch off electrical service to customers during times of capacity shortages. In return for permitting interruption to their service, the customers receive a monthly credit on their bill based on their monthly peak demand.

**Program Projections for January 2011 through December 2011:** 1 new account is estimated to sign up during the period.

**Program Fiscal Expenditures for January 2011 through December 2011:** Expenses for this program are projected to be \$19,755,142.

**Program Progress Summary:** As of July 31, 2010, this program has 149 active accounts with 77 customers participating. The original program filed as the IS-1 tariff is no longer cost-effective under the Commission approved test and was closed on April 16, 1996. Customers who were participating in this program at the time of closure were grandfathered into the program, and any new participants are placed on the IS-2 tariff.

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FPSC-COMMISSION CLEAR

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