

Marguerite McLean

100001 - EI

From: Stright, Lisa [Lisa.Stright@pgnmail.com]
Sent: Monday, November 01, 2010 3:22 PM
To: Filings@psc.state.fl.us
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Subject: E-Filing: PEF's REVISED Positions & Supporting Schedules - Dkt# 100001-EI
Attachments: REVISED Positions & Supporting Schedules.pdf

This electronic filing is made by:

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Docket No. 100001-EI

On behalf of Progress Energy Florida

Consisting of 22 pages.

The attached document for filing is PEF's REVISED Positions & supporting Schedules in the above referenced docket.

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DOCUMENT NUMBER
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11/1/2010



November 1, 2010

VIA ELECTRONIC FILING

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

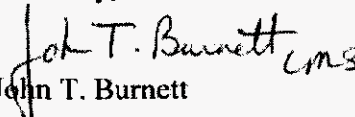
*Re: Fuel and purchased power cost recovery clause with generating performance
incentive factor; Docket No. 100001-EI*

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are Progress Energy Florida, Inc.'s REVISED Positions and Supporting Schedules implementing PEF Witness Marcia Olivier's Late-Filed Deposition Exhibit.

Thank you for your assistance in this matter.

Sincerely,


John T. Burnett

JTB/lms

FILED IN DOCKET NO. 100001-EI
9077 NOV-1 2010
FPSC-COMMISSION CLERK

BEFORE THE PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

DOCKET NO. 100001-EI

DATED: November 1, 2010

**PROGRESS ENERGY FLORIDA, INC.'S
REVISED POSITIONS & SUPPORTING SCHEDULES**

Progress Energy Florida, Inc. (PEF) hereby submits its REVISED Positions and supporting Schedules implementing PEF Witness Marcia Olivier's Late-Filed Deposition Exhibit with respect to its levelized fuel cost recovery factors for the period of January 2011 through December 2011:

Generic Fuel Adjustment Issues

ISSUE 8: What are the appropriate fuel adjustment true-up amounts for the period January 2009 through December 2009?

PEF: \$8,064,647 over-recovery (original position)
PEF: \$8,064,647 over-recovery (including CR3 replacement fuel costs)
PEF: \$17,184,918 over-recovery (excluding CR3 replacement fuel costs)

ISSUE 9: What are the appropriate fuel adjustment true-up amounts for the period January 2010 through December 2010?

PEF: \$120,872,183 under-recovery (original position)
PEF: \$68,565,812 under-recovery (including CR3 replacement fuel costs)
PEF: \$61,257,107 over-recovery (excluding CR3 replacement fuel costs)

ISSUE 10: What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2011 to December 2011?

PEF: \$112,807,536 under-recovery (original position)
PEF: \$60,501,165 under-recovery (including CR3 replacement fuel costs)
PEF: \$78,442,025 over-recovery (excluding CR3 replacement fuel costs)

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FPSC-COMMISSION CLERK

ISSUE 12: What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2011 through December 2011?

- PEF:** \$1,857,187,298 (original position)
- PEF:** \$1,735,029,216 (including CR3 replacement fuel costs)
- PEF:** \$1,595,985,987 (excluding CR3 replacement fuel costs)

ISSUE 13: What are the appropriate levelized fuel cost recovery factors for the period January 2011 through December 2011?

- PEF:** 5.105 cents per kWh (original position)
- PEF:** 4.770 cents per kWh (including CR3 replacement fuel costs)
- PEF:** 4.387 cents per kWh (excluding CR3 replacement fuel costs)

ISSUE 15: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

PEF: (original response)

Fuel Cost Factors (cents/kWh)						
					Time of Use	
Group	Delivery Voltage Level	First Tier Factor	Second Tier Factors	Levelized Factors	On-Peak	Off-Peak
A	Transmission	--	--	5.010	6.543	4.284
B	Distribution Primary	--	--	5.061	6.610	4.327
C	Distribution Secondary	4.797	5.797	5.112	6.676	4.371
D	Lighting	--	--	4.802	--	--

PEF: (including CR3 replacement fuel costs)


Fuel Cost Factors (cents/kWh)						
					Time of Use	
Group	Delivery Voltage Level	First Tier Factor	Second Tier Factors	Levelized Factors	On-Peak	Off-Peak
A	Transmission	--	--	4.680	6.112	4.001
B	Distribution Primary	--	--	4.728	6.175	4.042
C	Distribution Secondary	4.461	5.461	4.776	6.237	4.083
D	Lighting	--	--	4.486	--	--

PEF: (excluding CR3 replacement fuel costs)

Fuel Cost Factors (cents/kWh)						
Group	Delivery Voltage Level	First Tier Factor	Second Tier Factors	Levelized Factors	Time of Use	
					On-Peak	Off-Peak
A	Transmission	--	--	4.305	5.622	3.681
B	Distribution Primary	--	--	4.349	5.680	3.718
C	Distribution Secondary	4.078	5.078	4.393	5.737	3.756
D	Lighting	--	--	4.127	--	--

RESPECTFULLY SUBMITTED this 1st day of November, 2010.

By:


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Attorneys for PROGRESS ENERGY FLORIDA

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Progress Energy Florida, Inc.'s Prehearing Statement has been furnished via electronic mail this 1st day of November, 2010 to all parties of record as indicated below.


JOHN T. BURNETT

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 lbennett@psc.state.fl.us</p> <p>James D. Beasley, Esq. Ausley & McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com</p> <p>John T. Butler, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408 John.butler@fpl.com</p> <p>Mr. R. Wade Litchfield Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859 Wade.litchfield@fpl.com</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>Ms. Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780 sdriteno@southernco.com</p>	<p>Florida Industrial Power Users Group c/o John McWhirter, Jr. McWhirter Reeves Law Firm 400 N. Tampa Street, Ste. 2450 Tampa, FL 33602 jmcwhirter@mac-law.com</p> <p>Beth Keating Akerman Senterfitt 106 E. College Ave., Ste 1200 Tallahassee, FL 32301 Beth.keating@akerman.com</p> <p>J.R.Kelly/Charles Rehwinkel/Charlie Beck Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399 Kelly.jr@leg.state.fl.us Rehwinkel.charles@leg.state.fl.us Beck.charles@leg.state.fl.us</p> <p>George Bachman Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395 gbachman@fpuc.com</p> <p>Mr. James W. Brew, Esq. c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007 jbrew@bbrslaw.com</p> <p>Keefe Law Firm Vicki Gordon Kaufman/Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 vkaufman@kagmlaw.com</p> <p>Ms. Cecilia Bradley Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050 Cecilia.bradley@myfloridalegal.com</p>
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Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2011

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	1,538,343,209	35,799,887	4.29706
2. Spent Nuclear Fuel Disposal Cost	6,369,320	6,775,872	0.09400
3. Coal Car Investment	110,299	0	0.00000
4. Adjustment to Fuel Cost	(71,333,333)	0	0.00000
5. TOTAL COST OF GENERATED POWER	1,473,489,495	35,799,887	4.11591
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	178,630,467	2,418,754	7.38523
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	17,514,336	298,066	5.87599
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0	0.00000
11. Payments to Qualifying Facilities (E8)	176,373,556	3,730,566	4.72780
12. TOTAL COST OF PURCHASED POWER	372,518,359	6,447,386	5.77782
13. TOTAL AVAILABLE KWH		42,247,273	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0	0.00000
15. Fuel Cost of Other Power Sales (E6)	(12,381,185)	(205,242)	6.03248
15a. Gain on Other Power Sales (E6)	(1,361,573)	(205,242)	0.86340
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(121,082,135)	(2,352,001)	5.14805
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(134,824,892)	(2,557,243)	5.27228
19. Net Inadvertent Interchange			
20. TOTAL FUEL AND NET POWER TRANSACTIONS	1,711,182,962	39,690,030	4.31137
21. Net Unbilled	(5,107,159)	118,458	(0.01371)
22. Company Use	6,208,369	(144,000)	0.01666
23. T & D Losses	103,736,196	(2,406,109)	0.27842
24. Adjusted System KWH Sales	1,711,182,962	37,258,379	4.59275
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(40,218,449)	(881,898)	4.56044
26. Jurisdictional KWH Sales	1,670,964,513	36,376,481	4.59353
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00179	1,673,955,538	36,376,481	4.60175
28. Prior Period True-Up (Sch E1-A)	60,501,165	36,376,481	0.16632
29. Total Jurisdictional Fuel Cost	1,734,456,703	36,376,481	4.76807
30. Revenue Tax Factor	1,248,809		1.00072
31. Fuel Cost Adjusted for Taxes	1,735,705,512	36,376,481	4.77150
32. GPIF **	(676,296)	36,376,481	(0.00186)
33. Fuel Factor Adjusted for taxes including GPIF	1,735,029,216	36,376,481	4.76965
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			4.770

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January through December 2011

1. Actual Over/(Under) Recovery January - December 2009 (Schedule E1-B, Page 2 of 2, Section C, Line 9 - Dec '10)	\$	22,320,379
2. Projected (Over)/Under Recovery January - December 2009 (Refunded)/Collected January - December 2010 (Schedule E1-B, Page 2 of 2, Section C, Line 10 - Dec '10)	\$	(14,255,732)
3. Estimated Over/(Under) Recovery January - December 2010 (Schedule E1-B, Page 2 of 2, Section C, Lines 8 and 12 - Dec '10)	\$	<u>(68,565,812)</u>
4. Total Over/(Under) Recovery to be Included in the January - December 2010 Projected Period (Lines 1 through 3)	\$	(60,501,165)
5. Jurisdictional MWH Sales (Projected Period)	Mwh	36,376,481
6. True-Up Factor (Line 4 / Line 5)	Cents/kwh	0.166

Progress Energy Florida
Calculation of 2010 Estimated/Actual True-up
For the Period of January through December 2010

	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB- TOTAL
A 1 Fuel Cost of System Generation	\$ 236,722,573	\$ 144,175,087	\$ 130,771,492	\$ 120,756,862	\$ 169,555,470	\$ 194,453,553	\$ 996,435,037
2 Natural Gas Price Reduction	-	-	-	-	-	-	-
3 CR-3 Replacement Power Reduction (Gas)	-	-	-	-	-	-	-
4 Fuel Cost of Power Sold	(5,509,524)	(12,873,200)	(16,265,925)	(3,277,042)	(2,656,404)	(9,484,197)	(50,066,291)
5 Fuel Cost of Purchased Power	17,770,897	10,607,056	9,739,404	7,580,679	21,178,080	26,054,077	92,930,193
6a Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
6b Energy Payments to Qualified Facilities	15,637,465	16,668,909	14,273,598	13,837,521	14,430,269	17,169,664	92,017,426
7 Energy Cost of Economy Purchases	9,787,981	1,241,275	485,932	1,062,784	9,362,754	9,614,186	31,554,912
8 Adjustments to Fuel Cost	(272,024)	(2,606,072)	(2,763,047)	(2,592,039)	(3,216,314)	288,089	(11,161,406)
9 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>274,137,368</u>	<u>157,213,056</u>	<u>136,241,454</u>	<u>137,368,765</u>	<u>208,653,855</u>	<u>238,095,374</u>	<u>1,151,709,872</u>
B 1 Jurisdictional KWH Sales	3,308,516	2,925,334	2,990,727	2,815,495	2,968,073	3,644,739	18,452,883
2 Non-Jurisdictional KWH Sales	89,161	168,576	165,898	138,981	120,593	163,352	646,540
3 TOTAL SALES (Lines B1 + B2)	<u>3,397,677</u>	<u>3,093,910</u>	<u>3,156,624</u>	<u>2,754,456</u>	<u>3,088,665</u>	<u>3,808,091</u>	<u>19,299,423</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	97.38%	94.55%	94.74%	94.96%	96.10%	95.71%	95.61%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	161,378,682	141,279,525	144,660,354	124,929,416	144,228,725	178,949,413	895,424,116
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	7,127,868
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,263	265,578
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>162,610,923</u>	<u>142,511,766</u>	<u>145,892,595</u>	<u>126,161,657</u>	<u>145,458,966</u>	<u>180,181,654</u>	<u>902,817,562</u>
4 Fuel & Net Power Transactions (Line A6)	274,137,368	157,213,056	136,241,454	137,368,765	208,653,855	238,095,374	1,151,709,872
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>267,467,523</u>	<u>148,911,020</u>	<u>129,306,199</u>	<u>130,678,878</u>	<u>200,875,280</u>	<u>228,288,990</u>	<u>1,105,527,889</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(104,856,600)	(6,399,253)	16,586,396	(4,517,221)	(55,416,314)	(48,107,336)	(202,710,328)
7 Interest Provision	(5,219)	(14,887)	(15,070)	(14,200)	(26,414)	(47,281)	(123,072)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(104,861,819)</u>	<u>(6,414,140)</u>	<u>16,571,326</u>	<u>(4,531,421)</u>	<u>(55,442,728)</u>	<u>(48,154,617)</u>	<u>(202,833,399)</u>
9 Plus: Prior Period Balance	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379
10 Plus: Cumulative True-Up Provision	(1,187,978)	(2,375,956)	(3,563,934)	(4,751,912)	(5,939,890)	(7,127,868)	(7,127,868)
11 Subtotal Prior Period True-up	21,132,401	19,944,423	18,756,445	17,568,467	16,380,489	15,192,511	15,192,511
12 Regulatory Accounting Adjustment	-	(90,602)	-	-	-	-	(90,602)
13 TOTAL TRUE-UP BALANCE	<u>(\$83,729,418)</u>	<u>(91,422,138)</u>	<u>(\$76,036,790)</u>	<u>(\$81,758,189)</u>	<u>(\$138,388,896)</u>	<u>(\$187,731,491)</u>	<u>(\$187,731,491)</u>

Progress Energy Florida
Calculation of 2010 Estimated/Actual True-up
For the Period of January through December 2010

	JUL	AUG	SEPT	OCT	NOV	DEC	12 MONTH PERIOD
	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	
A 1 Fuel Cost of System Generation	\$ 176,836,789	\$ 175,858,793	\$ 162,654,805	\$ 137,329,641	\$ 100,038,261	\$ 107,418,767	\$ 1,856,572,093
2 Natural Gas Price Reduction	(5,944,444)	(5,944,444)	(5,944,444)	(5,944,444)	(5,944,444)	(5,944,444)	(35,666,667)
3 CR-3 Replacement Power Reduction (Gas)	(3,166,667)	(3,166,667)	(3,166,667)	(3,166,667)	(3,166,667)	(3,166,667)	(19,000,000)
4 Fuel Cost of Power Sold	(11,495,649)	(12,859,536)	(13,545,040)	(12,964,075)	(10,472,356)	(6,511,828)	(117,914,774)
5 Fuel Cost of Purchased Power	30,570,966	29,480,139	22,699,209	13,000,500	10,266,128	7,580,480	206,527,615
6a Demand and Non-Fuel Cost of Purchased Power							0
6b Energy Payments to Qualified Facilities	15,331,859	15,405,193	15,070,513	12,748,607	15,118,454	17,386,117	183,078,168
7 Energy Cost of Economy Purchases	8,157,179	9,288,018	2,641,172	1,456,532	919,428	1,063,896	55,081,137
8 Adjustments to Fuel Cost	(26,442,949)	(34,801,263)	(13,671,642)	5,473,101	3,534,885	(14,108,954)	(91,178,248)
9 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>183,847,084</u>	<u>173,260,213</u>	<u>166,737,906</u>	<u>147,933,194</u>	<u>110,293,689</u>	<u>103,717,367</u>	<u>2,037,499,326</u>
B 1 Jurisdictional KWH Sales	3,618,016	3,690,966	3,704,889	3,300,311	2,807,823	2,698,549	38,273,437
2 Non-Jurisdictional KWH Sales	158,520	176,329	186,424	165,453	141,765	121,374	1,796,405
3 TOTAL SALES (Lines B1 + B2)	<u>3,776,536</u>	<u>3,867,295</u>	<u>3,891,313</u>	<u>3,465,764</u>	<u>2,949,588</u>	<u>2,819,923</u>	<u>40,069,842</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	95.80%	95.44%	95.21%	95.23%	95.19%	95.70%	95.52%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	177,807,774	181,392,909	182,077,156	162,194,128	137,990,754	132,620,472	1,889,507,310
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,974	14,255,732
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,257	531,150
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>179,040,015</u>	<u>182,625,150</u>	<u>183,309,397</u>	<u>163,426,369</u>	<u>139,222,995</u>	<u>133,852,703</u>	<u>1,884,294,192</u>
4 Fuel & Net Power Transactions (Line A6)	183,847,084	173,260,213	166,737,906	147,933,194	110,293,689	103,717,367	2,037,499,326
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>176,440,771</u>	<u>165,655,541</u>	<u>159,035,324</u>	<u>141,128,950</u>	<u>105,176,492</u>	<u>99,435,191</u>	<u>1,952,400,159</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	2,599,243	16,969,609	24,274,074	22,297,419	34,046,503	34,417,512	(68,105,969)
7 Interest Provision	(54,237)	(51,760)	(46,139)	(39,744)	(31,931)	(22,357)	(369,241)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>2,545,006</u>	<u>16,917,849</u>	<u>24,227,934</u>	<u>22,257,674</u>	<u>34,014,573</u>	<u>34,395,155</u>	<u>(68,475,210)</u>
9 Plus: Prior Period Balance	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379
10 Plus: Cumulative True-Up Provision	(8,315,846)	(9,503,824)	(10,691,802)	(11,879,780)	(13,067,758)	(14,255,732)	(14,255,732)
11 Subtotal Prior Period True-up	14,004,533	12,816,555	11,628,577	10,440,599	9,252,621	8,064,647	8,064,647
12 Regulatory Accounting Adjustment	-	-	-	-	-	-	(90,602)
13 TOTAL TRUE-UP BALANCE	<u>(\$186,374,464)</u>	<u>(\$170,644,593)</u>	<u>(\$147,604,637)</u>	<u>(\$126,534,940)</u>	<u>(\$93,708,346)</u>	<u>(\$60,501,165)</u>	<u>(\$80,501,165)</u>

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January through December 2011

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$	(676,296)
B. True-Up (Over) / Under Recovery	\$	60,501,165

2. JURISDICTIONAL MWH SALES Mwh 36,376,481

3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	Cents/kwh	(0.002)
B. True-Up Factor	Cents/kwh	0.166

Progress Energy Florida
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January through December 2011

1. Period Jurisdictional Fuel Cost (Schedule E-1, line 27)	\$	1,673,955,538	
1a. Prior Period True-up (E1, Line 28)	\$	60,501,165	
2. Regulatory Assessment Fee (E1, Line 30)	\$	1,248,809	
3. Generating Performance Incentive Factor (GPIF) (E1, Line 32)		(676,296)	
4. Total amount to be Recovered	\$	<u>1,735,029,216</u>	
5. Jurisdictional Sales (January - December 2011)		36,376,481	mWh
6. Jurisdictional Cost per Kwh Sold (Line 4 / Line 5 / 10)		4.770	Cents/kWh
7. Effective Jurisdictional Sales (See Below)		36,329,004	mWh

LEVELIZED FUEL FACTORS:

8. Fuel Factor at Secondary Metering	4.776	Cents/kWh
9. Fuel Factor at Primary Metering	4.728	Cents/kWh
10. Fuel Factor at Transmission Metering	4.680	Cents/kWh

TIERED FUEL FACTORS:

11. Fuel Factor - First Tier (0-1000 kWh)	4.461	Cents/kWh
12. Fuel Factor - Second Tier (Over 1000 kWh)	5.461	Cents/kWh

JURISDICTIONAL SALES (MWH)

METERING VOLTAGE:

Distribution Secondary
Distribution Primary
Transmission

Total

<u>METER</u>	<u>SECONDARY</u>
32,014,559	32,014,559
3,976,108	3,936,347
385,814	378,098
<u>36,376,481</u>	<u>36,329,004</u>

Progress Energy Florida
Calculation of Final Fuel Cost Factors
Estimated for the Period of January through December 2011

Line:	Metering Voltage	-----Time of Use-----				
		First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	On-Peak Multiplier 1.306	Off-Peak Multiplier 0.855
1.	Distribution Secondary	4.461	5.461	4.776	6.237	4.083
2.	Distribution Primary	--	--	4.728	6.175	4.042
3.	Transmission	--	--	4.680	6.112	4.001
4.	Lighting Service	--	--	4.486	--	--

Line 4 calculated at secondary rate of 4.776 * (18.7% * On-Peak Multiplier 1.306 + 81.3% * Off-Peak Multiplier 0.855).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-11	857,017	52,299,594	6.103	2,358,033	97,109,064	4.118	3,215,050	149,408,658	4.647
Feb-11	817,276	69,856,391	8.547	1,965,369	84,597,945	4.304	2,782,645	154,454,337	5.551
Mar-11	898,508	59,330,793	6.603	2,180,176	92,246,116	4.231	3,078,684	151,576,908	4.923
Apr-11	1,017,983	50,974,338	5.007	2,076,267	76,831,909	3.700	3,094,250	127,806,246	4.130
May-11	1,333,957	82,240,675	6.165	2,438,726	89,688,429	3.678	3,772,683	171,929,103	4.557
Jun-11	1,445,152	88,587,676	6.130	2,598,690	102,519,259	3.945	4,043,842	191,106,935	4.726
Jul-11	1,402,566	77,864,112	5.552	2,883,861	104,288,801	3.616	4,286,427	182,152,913	4.250
Aug-11	1,593,972	113,163,982	7.099	2,733,896	105,954,550	3.876	4,327,868	219,118,532	5.063
Sep-11	1,394,216	88,849,690	6.373	2,565,762	113,799,358	4.435	3,959,978	202,649,048	5.117
Oct-11	1,173,059	65,180,994	5.556	2,315,016	90,842,537	3.924	3,488,075	156,023,532	4.473
Nov-11	760,956	36,128,320	4.748	2,109,817	87,922,723	4.167	2,870,773	124,051,043	4.321
Dec-11	807,218	37,081,863	4.594	2,314,976	91,691,011	3.961	3,122,194	128,772,875	4.124
TOTAL	13,501,880	821,558,428	6.085	28,540,589	1,137,491,702	3.986	42,042,469	1,959,050,130	4.660

MARGINAL FUEL COST
WEIGHTING MULTIPLIER

ON-PEAK
1.306

OFF-PEAK
0.855

AVERAGE
1.000

SUPPORTING SCHEDULES

(excluding CR3 replacement fuel costs)

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Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause (Remove CR3 Replacment & Reduce Gas Prices)
Estimated for the Period of : January through December 2011

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	1,538,343,209	35,799,887	4.29706
2. Spent Nuclear Fuel Disposal Cost	6,369,320	6,775,872 *	0.09400
3. Coal Car Investment	110,299	0	0.00000
4. Adjustment to Fuel Cost	(71,333,333)	0	0.00000
5. TOTAL COST OF GENERATED POWER	1,473,489,495	35,799,887	4.11591
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	178,630,467	2,418,754	7.38523
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	17,514,336	298,066	5.87599
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	176,373,556	3,730,566	4.72780
12. TOTAL COST OF PURCHASED POWER	372,518,359	6,447,386	5.77782
13. TOTAL AVAILABLE KWH		42,247,273	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(12,381,185)	(205,242)	6.03248
15a. Gain on Other Power Sales (E6)	(1,361,573)	(205,242) *	0.86340
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(121,082,135)	(2,352,001)	5.14805
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(134,824,892)	(2,557,243)	5.27228
19. Net Inadvertent Interchange			
20. TOTAL FUEL AND NET POWER TRANSACTIONS	1,711,182,962	39,690,030	4.31137
21. Net Unbilled	(5,107,159)	118,458	(0.01371)
22. Company Use	6,208,369	(144,000)	0.01666
23. T & D Losses	103,736,196	(2,406,109)	0.27842
24. Adjusted System KWH Sales	1,711,182,962	37,258,379	4.59275
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(40,218,449)	(881,898)	4.56044
26. Jurisdictional KWH Sales	1,670,964,513	36,376,481	4.59353
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00179	1,673,955,538	36,376,481	4.60175
28. Prior Period True-Up (Sch E1-A)	(78,442,025)	36,376,481	(0.21564)
29. Total Jurisdictional Fuel Cost	1,595,513,513	36,376,481	4.38611
30. Revenue Tax Factor	1,148,770		1.00072
31. Fuel Cost Adjusted for Taxes	1,596,662,283	36,376,481	4.38927
32. GPIF **	(676,296)	36,376,481	(0.00186)
33. Fuel Factor Adjusted for taxes including GPIF	1,595,985,987	36,376,481	4.38741
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			4.387

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
Calculation of Total True-Up (Remove CR3 Replacement Costs and Reduce Gas Prices)
(Projected Period)
Estimated for the Period of : January through December 2011

1. Actual Over/(Under) Recovery January - December 2009 (Schedule E1-B, Page 2 of 2, Section C, Line 9 - Dec '10)	\$	31,440,650
2. Projected (Over)/Under Recovery January - December 2009 (Refunded)/Collected January - December 2010 (Schedule E1-B, Page 2 of 2, Section C, Line 10 - Dec '10)	\$	(14,255,732)
3. Estimated Over/(Under) Recovery January - December 2010 (Schedule E1-B, Page 2 of 2, Section C, Lines 8 and 12 - Dec '10)	\$	<u>61,257,107</u>
4. Total Over/(Under) Recovery to be Included in the January - December 2010 Projected Period (Lines 1 through 3)	\$	78,442,025
5. Jurisdictional MWH Sales (Projected Period)	Mwh	36,376,481
6. True-Up Factor (Line 4 / Line 5)	Cents/kwh	(0.216)

Progress Energy Florida
Calculation of 2010 Estimated/Actual True-up After Removing CR3 Replacement Fuel Costs and Reducing Gas Prices
For the Period of January through December 2010

	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB- TOTAL
A 1 Fuel Cost of System Generation	\$ 236,722,573	\$ 144,175,087	\$ 130,771,492	\$ 120,756,862	\$ 169,555,470	\$ 194,453,563	\$ 996,435,037
2 Natural Gas Price Reduction	-	-	-	-	-	-	-
3 CR-3 Replacement Power (net of NEIL)	(47,400,000)	(20,100,000)	(20,000,000)	(16,200,000)	(23,500,000)	(29,900,000)	(157,100,000)
4 Fuel Cost of Power Sold	(5,509,524)	(12,873,200)	(16,265,925)	(3,277,042)	(2,656,404)	(9,484,197)	(50,066,291)
5 Fuel Cost of Purchased Power	17,770,897	10,607,056	9,739,404	7,580,679	21,178,080	26,054,077	92,930,193
6a Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
6b Energy Payments to Qualified Facilities	15,637,465	16,668,909	14,273,598	13,837,521	14,430,269	17,169,664	92,017,426
7 Energy Cost of Economy Purchases	9,787,981	1,241,275	485,932	1,062,784	9,362,754	9,614,186	31,554,912
8 Adjustments to Fuel Cost	(272,024)	(2,606,072)	(2,763,047)	(2,582,039)	(3,216,314)	288,089	(11,161,406)
9 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>226,737,368</u>	<u>137,113,056</u>	<u>116,241,454</u>	<u>121,168,765</u>	<u>185,153,855</u>	<u>208,195,374</u>	<u>994,609,872</u>
B 1 Jurisdictional KWH Sales	3,308,516	2,925,334	2,990,727	2,615,495	2,968,073	3,644,739	18,452,883
2 Non-Jurisdictional KWH Sales	89,161	168,576	165,898	138,961	120,593	163,352	646,540
3 TOTAL SALES (Lines B1 + B2)	<u>3,397,677</u>	<u>3,093,910</u>	<u>3,156,624</u>	<u>2,754,456</u>	<u>3,088,666</u>	<u>3,808,091</u>	<u>19,299,423</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	97.38%	94.55%	94.74%	94.96%	96.10%	95.71%	95.61%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	161,378,682	141,279,525	144,660,354	124,929,416	144,226,725	178,949,413	895,424,116
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	7,127,868
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,263	265,578
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>162,610,923</u>	<u>142,511,766</u>	<u>145,892,595</u>	<u>126,161,657</u>	<u>145,458,966</u>	<u>180,181,654</u>	<u>902,817,562</u>
4 Fuel & Net Power Transactions (Line A6)	226,737,368	137,113,056	116,241,454	121,168,765	185,153,855	208,195,374	994,609,872
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>221,220,779</u>	<u>129,872,450</u>	<u>110,324,281</u>	<u>115,267,820</u>	<u>178,251,355</u>	<u>199,520,474</u>	<u>954,557,160</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(58,609,856)	12,639,316	35,568,314	10,893,837	(32,792,388)	(19,438,820)	(51,739,598)
7 Interest Provision	262	(3,855)	34	4,002	2,424	(4,988)	(2,121)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(58,609,594)</u>	<u>12,635,461</u>	<u>35,568,348</u>	<u>10,897,839</u>	<u>(32,789,964)</u>	<u>(19,443,808)</u>	<u>(51,741,719)</u>
9 Plus: Prior Period Balance	31,440,650	31,440,650	31,440,650	31,440,650	31,440,650	31,440,650	31,440,650
10 Plus: Cumulative True-Up Provision	(1,187,978)	(2,375,956)	(3,563,934)	(4,751,912)	(5,939,890)	(7,127,868)	(7,127,868)
11 Subtotal Prior Period True-up	30,252,672	29,064,694	27,876,716	26,688,738	25,500,760	24,312,782	24,312,782
12 Regulatory Accounting Adjustment	-	(90,602)	-	-	-	-	(90,602)
13 TOTAL TRUE-UP BALANCE	<u>(\$28,356,922)</u>	<u>(17,000,041)</u>	<u>\$17,380,329</u>	<u>\$27,090,190</u>	<u>(\$6,887,753)</u>	<u>(\$27,519,540)</u>	<u>(\$27,519,540)</u>

Progress Energy Florida
Calculation of 2010 Estimated/Actual True-up After Removing CR3 Replacement Fuel Costs and Reducing Gas Prices
For the Period of January through December 2010

	JUL	AUG	SEPT	OCT	NOV	DEC	12 MONTH PERIOD
	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	
A 1 Fuel Cost of System Generation	\$ 176,836,789	\$ 175,858,793	\$ 162,654,805	\$ 137,329,641	\$ 100,038,261	\$ 107,418,767	\$ 1,856,572,093
2 Natural Gas Price Reduction	(5,944,444)	(5,944,444)	(5,944,444)	(5,944,444)	(5,944,444)	(5,944,444)	(35,666,667)
3 CR-3 Replacement Power (net of NEIL)	(1,305,631)	6,114,037	(4,508,821)	(6,119,295)	(4,182,172)	13,460,508	(153,641,373)
4 Fuel Cost of Power Sold	(11,495,649)	(12,859,536)	(13,545,040)	(12,964,075)	(10,472,356)	(6,511,828)	(117,914,774)
5 Fuel Cost of Purchased Power	30,570,966	29,480,139	22,699,209	13,000,500	10,266,128	7,580,480	206,527,615
6a Demand and Non-Fuel Cost of Purchased Power							0
6b Energy Payments to Qualified Facilities	15,331,659	15,405,193	15,070,513	12,748,607	15,118,454	17,386,117	183,078,168
7 Energy Cost of Economy Purchases	8,157,179	9,288,018	2,641,172	1,456,532	919,428	1,063,696	55,081,137
8 Adjustments to Fuel Cost	(26,442,949)	(34,801,283)	(13,671,642)	5,473,101	3,534,885	(14,108,954)	(91,178,248)
9 TOTAL FUEL & NET POWER TRANSACTIONS	<u>185,708,120</u>	<u>182,540,917</u>	<u>165,395,752</u>	<u>144,980,566</u>	<u>109,278,183</u>	<u>120,344,542</u>	<u>1,902,857,953</u>
(Sum of Lines A1 Through A5)							
B 1 Jurisdictional KWH Sales	3,618,016	3,690,966	3,704,889	3,300,311	2,807,823	2,698,549	38,273,437
2 Non-Jurisdictional KWH Sales	158,520	176,329	186,424	185,453	141,765	121,374	1,796,405
3 TOTAL SALES (Lines B1 + B2)	<u>3,776,536</u>	<u>3,867,295</u>	<u>3,891,313</u>	<u>3,485,764</u>	<u>2,949,588</u>	<u>2,819,923</u>	<u>40,069,842</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	95.80%	95.44%	95.21%	95.23%	95.19%	95.70%	95.52%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	177,807,774	181,392,909	182,077,156	162,194,128	137,990,754	132,620,472	1,869,507,310
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,974	14,255,732
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,257	531,150
3 FUEL REVENUE APPLICABLE TO PERIOD	<u>179,040,015</u>	<u>182,625,150</u>	<u>183,309,397</u>	<u>163,426,369</u>	<u>139,222,995</u>	<u>133,852,703</u>	<u>1,884,294,192</u>
(Sum of Lines C1 Through C2a)							
4 Fuel & Net Power Transactions (Line A6)	185,708,120	182,540,917	165,395,751	144,980,566	109,278,183	120,344,542	1,902,857,952
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>178,226,835</u>	<u>174,528,900</u>	<u>157,755,171</u>	<u>138,312,130</u>	<u>104,208,102</u>	<u>115,375,881</u>	<u>1,822,964,178</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	813,180	8,096,250	25,554,226	25,114,240	35,014,893	16,476,822	61,330,012
7 Interest Provision	(8,035)	(7,090)	(2,557)	4,444	12,820	20,235	17,697
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>805,145</u>	<u>8,089,160</u>	<u>25,551,669</u>	<u>25,118,684</u>	<u>35,027,713</u>	<u>16,497,058</u>	<u>61,347,709</u>
9 Plus: Prior Period Balance	31,440,650	31,440,650	31,440,650	31,440,650	31,440,650	31,440,650	31,440,650
10 Plus: Cumulative True-Up Provision	(8,315,846)	(9,503,824)	(10,891,802)	(11,879,780)	(13,067,758)	(14,255,732)	(14,255,732)
11 Subtotal Prior Period True-up	23,124,804	21,936,826	20,748,848	19,560,870	18,372,892	17,184,918	17,184,918
12 Regulatory Accounting Adjustment	-	-	-	-	-	-	(90,602)
13 TOTAL TRUE-UP BALANCE	<u>(\$27,902,374)</u>	<u>(\$21,001,191)</u>	<u>\$3,362,499</u>	<u>\$27,293,205</u>	<u>\$61,132,940</u>	<u>\$78,442,025</u>	<u>\$78,442,025</u>

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors (Remove CR3 Replacment Costs and Reduce Gas Prices)
Estimated for the Period of : January through December 2011

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$	(676,296)
B. True-Up (Over) / Under Recovery	\$	(78,442,025)

2. JURISDICTIONAL MWH SALES Mwh 36,376,481

3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	Cents/kwh	(0.002)
B. True-Up Factor	Cents/kwh	(0.216)

Progress Energy Florida
Calculation of Levelized Fuel Adjustment Factors (Remove CR3 Replacement & Reduce Gas Prices)
Estimated for the Period of : January through December 2011

1. Period Jurisdictional Fuel Cost (Schedule E-1, line 27)	\$	1,673,955,538	
1a. Prior Period True-up (E1, Line 28)	\$	(78,442,025)	
2. Regulatory Assessment Fee (E1, Line 30)	\$	1,148,770	
3. Generating Performance Incentive Factor (GPIF) (E1, Line 32)		(676,296)	
4. Total amount to be Recovered	\$	1,595,985,987	
5. Jurisdictional Sales (January - December 2011)		36,376,481	mWh
6. Jurisdictional Cost per Kwh Sold (Line 4 / Line 5 / 10)		4.387	Cents/kWh
7. Effective Jurisdictional Sales (See Below)		36,329,004	mWh
LEVELIZED FUEL FACTORS:			
8. Fuel Factor at Secondary Metering		4.393	Cents/kWh
9. Fuel Factor at Primary Metering		4.349	Cents/kWh
10. Fuel Factor at Transmission Metering		4.305	Cents/kWh
TIERED FUEL FACTORS:			
11. Fuel Factor - First Tier (0-1000 kWh)		4.078	Cents/kWh
12. Fuel Factor - Second Tier (Over 1000 kWh)		5.078	Cents/kWh

<u>METERING VOLTAGE:</u>	<u>JURISDICTIONAL SALES (MWH)</u>	
	<u>METER</u>	<u>SECONDARY</u>
Distribution Secondary	32,014,559	32,014,559
Distribution Primary	3,976,108	3,936,347
Transmission	385,814	378,098
Total	36,376,481	36,329,004

Progress Energy Florida
Calculation of Final Fuel Cost Factors (Remove CR3 Replacement and Reduce Gas Prices)
Estimated for the Period of January through December 2011

Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	Time of Use	
					On-Peak Multiplier 1.306	Off-Peak Multiplier 0.855
1.	Distribution Secondary	4.078	5.078	4.393	5.737	3.756
2.	Distribution Primary	--	--	4.349	5.680	3.718
3.	Transmission	--	--	4.305	5.622	3.681
4.	Lighting Service	--	--	4.127	--	--

Line 4 calculated at secondary rate of 4.393 * (18.7% * On-Peak Multiplier 1.306 + 81.3% * Off-Peak Multiplier 0.855).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-11	857,017	52,299,594	6.103	2,358,033	97,109,064	4.118	3,215,050	149,408,658	4.647
Feb-11	817,276	69,856,391	8.547	1,965,369	84,597,945	4.304	2,782,645	154,454,337	5.551
Mar-11	898,508	59,330,793	6.603	2,180,176	92,246,116	4.231	3,078,684	151,576,908	4.923
Apr-11	1,017,983	50,974,338	5.007	2,076,267	76,831,909	3.700	3,094,250	127,806,246	4.130
May-11	1,333,957	82,240,675	6.165	2,438,726	89,688,429	3.678	3,772,683	171,929,103	4.557
Jun-11	1,445,152	88,587,676	6.130	2,598,690	102,519,259	3.945	4,043,842	191,106,935	4.726
Jul-11	1,402,566	77,864,112	5.552	2,883,861	104,288,801	3.616	4,286,427	182,152,913	4.250
Aug-11	1,593,972	113,163,982	7.099	2,733,896	105,954,550	3.876	4,327,868	219,118,532	5.063
Sep-11	1,394,216	88,849,690	6.373	2,565,762	113,799,358	4.435	3,959,978	202,649,048	5.117
Oct-11	1,173,059	65,180,994	5.556	2,315,016	90,842,537	3.924	3,488,075	156,023,532	4.473
Nov-11	760,956	36,128,320	4.748	2,109,817	87,922,723	4.167	2,870,773	124,051,043	4.321
Dec-11	807,218	37,081,863	4.594	2,314,976	91,691,011	3.961	3,122,194	128,772,875	4.124
TOTAL	13,501,880	821,558,428	6.085	28,540,589	1,137,491,702	3.986	42,042,469	1,959,050,130	4.660

MARGINAL FUEL COST
WEIGHTING MULTIPLIER

ON-PEAK
1.306

OFF-PEAK
0.855

AVERAGE
1.000