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COMMISSION
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November 10, 2010

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and purchased power cost recovery clause with generating performance
incentive factor; Docket No. 100001-EI

Dear Ms. Cole:

Please find enclosed for filing on behalf of Progress Energy Florida, Inc. ("PEF")
the original and ten (10) copies of Progress Energy Florida, Inc.'s ("PEF") mid-course
petition and supporting schedules in the above referenced docket.

Thank you for your assistance with this matter. Please feel free to call me at
(727) 820-5184 should you have any questions.

Sincerely,

John T. Burnett cms
John T. Burnett

COM _____
APA _____
ECR 7 _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

JTB/lms
Attachments

cc: Parties of Record

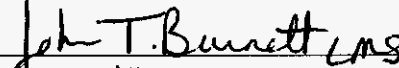
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via regular U.S. mail (* via hand delivery) to the following this 10th day of November, 2010.



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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchase Power)
Cost Recovery Clause and Generating)
Performance Incentive Factor)

Docket No. 100001-EI

Filed: November 10, 2010

**PETITION FOR APPROVAL OF FUEL COST RECOVERY FACTORS AND
SUBMISSION OF MID-COURSE FUEL REPROJECTED AMOUNTS FOR THE
PERIOD ENDING DECEMBER 2011**

As required by this Commission and pursuant to Rule 25-6.0424, Florida Administrative Code, Progress Energy Florida, Inc. (“PEF”) hereby files its mid-course reprojected fuel costs as of November 1, 2010 and petitions this Commission for approval of PEF’s final Fuel and Purchased Power Cost Recovery (“FCR”) factor for the period ending December 2011 as filed in Hearing Exhibit 71 (“Exhibit 71”). In support of this Petition, PEF states as follows:

1. PEF’s mid-course filing meets all the requirements of Rule 25-6.0424, FAC. Along with its petition, and as ordered by the Commission, PEF is filing the following Exhibits:

- Exhibit A – Mid-course with CR3 replacement fuel costs and all supporting schedules;
- Exhibit B – Mid-course without CR3 replacement fuel costs and all supporting schedules; and
- Exhibit C – Mid-course with 50% CR3 replacement fuel costs and all supporting schedules.¹

BACKGROUND

2. The FPSC held a Hearing on November 1-2, 2010 to hear the testimony of PEF witnesses pertaining to PEF’s fuel cost recovery factors for the period of January 2011 through December

¹ As PEF noted during the November fuel hearing, PEF objects to the Commission adopting any type of “split the baby” approach to replacement fuel costs, as being, among other things, arbitrary and capricious and contrary to law. By providing this “Mid-course with 50% CR3 replacement fuel cost” schedules, PEF is not waiving any of its rights to challenge the adoption of any such schedule.

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2011. Throughout the course of 2010, PEF has filed the required petitions, testimony, and exhibits supporting its fuel factors as required by Procedural Order #10-0154 dated March 18, 2010. During the deposition of Marcia Olivier that took place on October 21, 2010, witness Olivier provided Late-filed Exhibit #2 which showed a high-level manual calculation of the decrease in its fuel cost projection due to projected decreases in natural gas prices. Late-filed Deposition Exhibit #2 showed that a net decrease in fuel costs of \$126 million amounted to a midcourse percentage of 6.77% when applying natural gas market prices as of October 18, 2011. During the hearing, the Commission asked to see what the fuel factors would be implementing the 6.77% variance. PEF agreed to do so expeditiously and on November 1, 2010, PEF filed its "REVISED Positions and Supporting Schedules" which implemented PEF witness Marcia Olivier's Late-filed Deposition Exhibit #2 and was entered into evidence at the Hearing as Exhibit 71. Exhibit 71 provided revised positions/amounts to Issues 8, 9, 10, 12, 13 and 15 as noted in Prehearing Order #10-0654 (dated October 29, 2010). Exhibit 71 provided two scenarios to the revised amounts: (1) fuel costs including CR3 replacement fuel costs, and (2) fuel costs excluding the CR3 replacement fuel costs. Interveners questioned the validity of the revised numbers by stating that gas prices have continued to decline and inquired when PEF was going to reforecast its fuel costs. PEF noted on record that it was in the process of running an updated November Fuel & Operations Forecast (FOF) and would file an updated fuel projection based on this FOF on or before November 10, 2010 if the Commission ordered PEF to do so to allow the Commission and parties to see what the fuel factors would be using the most current fuel forecast.

At the conclusion of the hearing, Staff recommended a bench decision and approval of the revised positions and supporting schedules found in Exhibit 71 as preliminary amounts (Issues 8, 9, 10, 12, 13 and 15). The Commission made a bench decision and approved Staff's recommendation on November 2, 2010. In addition, the Commission ordered PEF to file a mid-course correction with its most current forecasted numbers on or before November 10, 2010. In its mid-course filing, PEF was ordered to include three scenarios for Commission consideration: (1) the inclusion of all CR3 replacement power costs, (2) the exclusion of all CR3 replacement power costs, and (3) the exclusion of 50% of CR3 replacement power costs. (Transcript at 499).

The Commission made a bench decision on all issues except Issue 1D, "*Should PEF be permitted to collect through the fuel clause, amounts related to replacement power due to the extended outage at CR3 prior to the determination of the prudence of such costs in a separate docket?*" Issue 1D is the only remaining issue for Commission determination. However, the decision on Issue 1D will impact the ultimate costs to be approved in Issues 8, 9, 10, 12, 13 and 15. The Commission directed the parties to file post-hearing briefs on Issue 1D to allow the Commission more information and time to decide on Issue 1D. Staff will issue their recommendation on November 16, 2010 to be heard at the November 30, 2010 Agenda Conference. As required, PEF filed its Post-Hearing Brief on November 8, 2010.

MID-COURSE FILING

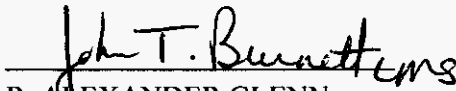
3. As instructed and ordered by this Commission, PEF hereby files its mid-course filing and supporting schedules. The filing meets all the requirements of Rule 25-6.0424, FAC. As a result of the November FOF, total fuel costs have been reduced by \$78,181,682, from \$1,857,187,298 (Exhibit MO-2, Schedule E1, Line 33, attached to the direct testimony of Marcia Olivier, amended 9/27/10) to \$1,779,005,616 (Exhibit A, Schedule E1, Line 33). This reduction (4.18% variance shown on Schedule E1-A, Line 15) is approximately \$48 million lower than the \$126 million reduction calculated in Exhibit 71 (6.77% variance). The majority of the difference results from higher average natural gas prices in the mid-course filing than in Exhibit 71 by approximately \$.30/MMbtu, due to timing. The midcourse filing includes natural gas market prices, as of a different date compared to what was used in the calculation of the Exhibit 71 prices. Day to day volatility in natural gas market prices can have a significant impact on total fuel costs due to PEF's large volume of natural gas burned. In addition, approximately \$15 million of the decrease is due to updating the sales forecast in the midcourse filing, in which 2011 retail sales are expected to increase by 266,734 MWhs. Finally, actual activity for the period July through October 2010 resulted in a higher under-recovery than originally estimated by approximately \$11 million.

CONCLUSION

4. PEF has met the requirement set forth by this Commission and filed its mid-course filing on November 10, 2010. Since the rate reduction in Exhibit 71 (6.77%) is larger than the rate reduction filed herein (4.18%), PEF recommends the Commission ignore the November 10, 2010 mid-course filing attached and approve the Exhibit 71 factors with all CR3 costs included for the reasons stated in PEF's Post-hearing Brief filed on November 8, 2010.

WHEREFORE, PEF respectfully requests the Commission ignore the mid-course filing attached hereto and approve the factors previously and preliminarily approved by this Commission on November 2, 2010 including all CR3 replacement fuel costs. PEF's request will result in lower comparative fuel costs for PEF's customers and should be granted.

Respectfully submitted,



R. ALEXANDER GLENN
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JOHN T. BURNETT
Associate General Counsel
PROGRESS ENERGY SERVICE COMPANY, LLC
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Exhibit A

MID-COURSE WITH CR3 REPLACEMENT FUEL COSTS

SUPPORTING E-SCHEDULES FOR 2010 & 2011

DOCUMENT NUMBER DATE

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PROGRESS ENERGY FLORIDA
FUEL COST RECOVERY
ESTIMATED / ACTUAL TRUE-UP
JANUARY THROUGH DECEMBER 2010

- Schedule E1-B – Calculation of Estimated True-up
 - Schedule E1-B-1 – Comparison of Midcourse vs. Original Projections
 - Schedule E2 – Fuel Cost Recovery Clause Calculation by Month
 - Schedule E3 – Generating System Comparative Data
 - Schedule E4 – System Net Generation & Fuel Cost by Month
 - Schedule E5 – Inventory Analysis
 - Schedule E6 – Fuel Cost of Power Sold
 - Schedule E7 – Purchased Power
 - Schedule E8 – Energy Payments to Qualifying Facilities
 - Schedule E9 – Economy Energy Purchases
-

CALCULATION OF ESTIMATED TRUE-UP
(10 MONTHS ACTUAL, 2 MONTHS ESTIMATED)
Progress Energy Florida
For the Period of January through December 2010

Exhibit A
Midcourse 11/10/10
Including CR3 Replacement Costs
Docket No. 100001-EI
Schedule E1-B (Page 1 of 2)

	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB- TOTAL
A 1 Fuel Cost of System Generation	\$ 236,722,573	\$ 144,175,087	\$ 130,771,492	\$ 120,756,862	\$ 189,555,470	\$ 194,453,553	\$ 996,435,037
2 Fuel Cost of Power Sold	(5,509,524)	(12,873,200)	(16,265,925)	(3,277,042)	(2,656,404)	(9,484,197)	(50,066,291)
3 Fuel Cost of Purchased Power	17,770,897	10,607,056	9,739,404	7,580,679	21,178,080	26,054,077	92,930,193
3a Demand and Non-Fuel Cost of Purchased Power							-
3b Energy Payments to Qualified Facilities	15,637,465	16,668,909	14,273,598	13,837,521	14,430,269	17,169,664	92,017,426
4 Energy Cost of Economy Purchases	9,787,981	1,241,275	485,932	1,062,784	9,362,754	9,614,186	31,554,912
5 Adjustments to Fuel Cost	(272,024)	(2,606,072)	(2,763,047)	(2,592,039)	(3,216,314)	288,089	(11,161,406)
6 TOTAL FUEL & NET POWER TRANSACTIONS	<u>274,137,368</u>	<u>157,213,056</u>	<u>136,241,454</u>	<u>137,368,765</u>	<u>208,653,855</u>	<u>238,095,374</u>	<u>1,151,709,872</u>
(Sum of Lines A1 Through A5)							
B 1 Jurisdictional KWH Sales	3,308,516	2,925,334	2,990,727	2,615,495	2,968,073	3,644,739	18,452,883
2 Non-Jurisdictional KWH Sales	89,161	168,576	165,898	138,961	120,593	163,352	846,540
3 TOTAL SALES (Lines B1 + B2)	<u>3,397,677</u>	<u>3,093,910</u>	<u>3,156,624</u>	<u>2,754,456</u>	<u>3,088,665</u>	<u>3,808,091</u>	<u>19,299,423</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	97.38%	94.55%	94.74%	94.96%	96.10%	95.71%	95.61%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	161,378,682	141,279,525	144,660,354	124,929,416	144,226,725	178,949,413	895,424,116
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	7,127,868
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,263	265,578
3 FUEL REVENUE APPLICABLE TO PERIOD	<u>162,610,923</u>	<u>142,511,766</u>	<u>145,892,595</u>	<u>126,161,657</u>	<u>145,458,966</u>	<u>180,181,654</u>	<u>902,817,562</u>
(Sum of Lines C1 Through C2a)							
4 Fuel & Net Power Transactions (Line A6)	274,137,368	157,213,056	136,241,454	137,368,765	208,653,855	238,095,374	1,151,709,872
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>267,467,524</u>	<u>148,911,020</u>	<u>129,306,199</u>	<u>130,678,877</u>	<u>200,875,280</u>	<u>228,288,990</u>	<u>1,105,527,889</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(104,856,601)	(6,399,253)	16,586,396	(4,517,220)	(55,416,314)	(48,107,336)	(202,710,328)
7 Interest Provision	(5,219)	(14,887)	(15,070)	(14,200)	(26,414)	(47,281)	(123,072)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(104,861,820)</u>	<u>(6,414,140)</u>	<u>16,571,326</u>	<u>(4,531,420)</u>	<u>(55,442,728)</u>	<u>(48,154,617)</u>	<u>(202,833,399)</u>
9 Plus: Prior Period Balance	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379
10 Plus: Cumulative True-Up Provision	(1,187,978)	(2,375,956)	(3,563,934)	(4,751,912)	(5,939,890)	(7,127,868)	(7,127,868)
11 Subtotal Prior Period True-up	21,132,401	19,944,423	18,756,445	17,568,467	16,380,489	15,192,511	15,192,511
12 Regulatory Accounting Adjustment	-	(90,602)	-	-	-	-	(90,602)
13 TOTAL TRUE-UP BALANCE	<u>(\$83,729,419)</u>	<u>(\$91,422,139)</u>	<u>(\$76,038,791)</u>	<u>(\$81,758,189)</u>	<u>(\$138,388,896)</u>	<u>(\$187,731,491)</u>	<u>(\$187,731,491)</u>

CALCULATION OF ESTIMATED TRUE-UP
(10 MONTHS ACTUAL, 2 MONTHS ESTIMATED)
Progress Energy Florida
For the Period of January through December 2010

Exhibit A
Midcourse 11/10/10
Including CR3 Replacement Costs
Docket No. 100001-EI
Schedule E1-B (Page 2 of 2)

	JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ESTIMATED	DEC ESTIMATED	12 MONTH PERIOD
A 1 Fuel Cost of System Generation	\$ 199,770,447	\$ 200,493,546	\$ 154,208,674	\$ 137,967,963	\$ 99,691,513	\$ 111,105,146	\$ 1,899,672,326
2 Fuel Cost of Power Sold	(13,981,359)	(14,389,981)	(12,520,231)	(6,049,674)	(6,621,813)	(4,875,137)	(108,504,486)
3 Fuel Cost of Purchased Power	31,005,956	30,294,673	26,787,354	10,695,633	16,670,591	13,319,372	221,703,771
3a Demand and Non-Fuel Cost of Purchased Power							0
3b Energy Payments to Qualified Facilities	19,622,083	17,641,063	12,754,754	16,415,697	14,323,023	15,942,066	188,716,111
4 Energy Cost of Economy Purchases	10,225,283	10,370,120	5,768,321	6,668,884	927,503	707,820	66,222,844
5 Adjustments to Fuel Cost	(3,357,654)	(2,281,739)	(54,154,619)	(1,986,909)	(54,590,642)	(54,591,844)	(182,124,812)
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>243,284,755</u>	<u>242,127,681</u>	<u>132,844,253</u>	<u>163,711,595</u>	<u>70,400,175</u>	<u>81,607,423</u>	<u>2,085,685,753</u>
B 1 Jurisdictional KWH Sales	3,785,972	3,869,929	3,709,935	3,184,059	2,812,355	2,709,632	38,524,765
2 Non-Jurisdictional KWH Sales	194,577	187,467	191,880	171,210	141,765	121,374	1,854,812
3 TOTAL SALES (Lines B1 + B2)	<u>3,980,549</u>	<u>4,057,395</u>	<u>3,901,815</u>	<u>3,355,268</u>	<u>2,954,120</u>	<u>2,831,006</u>	<u>40,379,577</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	95.11%	95.38%	95.08%	94.90%	95.20%	95.71%	95.41%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	186,984,028	191,748,526	182,729,925	155,597,166	138,213,480	133,165,147	1,883,862,387
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,974	14,255,732
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,257	531,150
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>188,216,269</u>	<u>192,980,767</u>	<u>183,962,166</u>	<u>156,829,407</u>	<u>139,445,721</u>	<u>134,397,378</u>	<u>1,898,649,269</u>
4 Fuel & Net Power Transactions (Line A6)	243,284,755	242,127,681	132,844,253	163,711,595	70,400,175	81,607,423	2,085,685,753
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>231,802,316</u>	<u>231,354,767</u>	<u>126,534,410</u>	<u>155,640,402</u>	<u>67,140,934</u>	<u>78,246,275</u>	<u>1,996,246,993</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(43,586,047)	(38,374,000)	57,427,756	1,189,005	72,304,787	56,151,103	(97,597,725)
7 Interest Provision	(54,631)	(58,038)	(53,690)	(45,353)	(37,895)	(24,665)	(397,344)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(43,640,678)</u>	<u>(38,432,039)</u>	<u>57,374,066</u>	<u>1,143,652</u>	<u>72,266,892</u>	<u>56,126,439</u>	<u>(97,995,069)</u>
9 Plus: Prior Period Balance	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379
10 Plus: Cumulative True-Up Provision	(8,315,848)	(9,503,824)	(10,691,802)	(11,879,780)	(13,067,758)	(14,255,732)	(14,255,732)
11 Subtotal Prior Period True-up	14,004,533	12,816,555	11,628,577	10,440,599	9,252,621	8,064,647	8,064,647
12 Regulatory Accounting Adjustment	-	-	26,296	-	-	-	(64,306)
13 TOTAL TRUE-UP BALANCE	<u>(\$232,560,147)</u>	<u>(\$272,180,164)</u>	<u>(\$215,967,780)</u>	<u>(\$216,012,107)</u>	<u>(\$144,933,193)</u>	<u>(\$89,994,727)</u>	<u>(\$89,994,728)</u>

COMPARISON OF MIDCOURSE VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 Progress Energy Florida
 January Through December 2010

	DOLLARS				MWH				¢/KWH			
	EST/ACT MIDCOURSE	EST/ACT ORIGINAL	DIFFERENCE		EST/ACT MIDCOURSE	EST/ACT ORIGINAL	DIFFERENCE		EST/ACT MIDCOURSE	EST/ACT ORIGINAL	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (E3)	1,899,672,326	1,856,572,093	43,100,233	2%	36,384,937	37,165,030	(780,093)	-2%	5.221	4.995	0.226	5%
2 Nuclear Fuel Disposal Costs	0	0	-	0%	0	1,803,600	(1,803,600)	-100%	0.000	0.000	0.000	0%
3 Coal Car Investment	210,004	227,318	(17,314)	-8%					0.000	0.000	0.000	
4 Adjustments to Fuel Cost (E2)	(182,334,816)	(91,405,565)	(90,929,251)	99%					0.000	0.000	0.000	
5 TOTAL COST OF GENERATED POWER	1,717,547,514	1,765,393,845	(47,846,331)	-3%	36,384,937	37,165,030	(780,093)	-2%	4.720	4.750	-0.030	-1%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	221,703,771	206,527,615	15,176,156	7%	4,348,571	3,835,024	513,547	13%	5.098	5.385	-0.287	-5%
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)									0.000	0.000	0.000	
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)	66,222,844	55,081,137	11,141,707	20%	996,972	857,642	139,330	16%	6.642	6.422	0.220	
9 Energy Cost of Sched E Economy Purchases (E9)									0.000	0.000	0.000	
10 Capacity Cost of Sched E Economy Purchases									0.000	0.000	0.000	
11 Energy Payments to Qualifying Facilities (E8)	188,716,111	183,078,168	5,637,942	3%	4,058,589	3,912,724	145,865	4%	4.650	4.679	-0.029	-1%
12 TOTAL COST OF PURCHASED POWER	476,642,726	444,686,921	31,955,805	7%	9,404,132	8,605,390	798,742	9%	5.068	5.168	-0.099	-2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,789,069	45,770,420	18,649	0%	0.000	0.000	0.000	
14 Fuel Cost of Economy Sales (E6)	(7,043,100)	(6,579,035)	(464,065)	7%	(203,791)	(167,729)	(36,062)	22%	3.458	3.922	-0.466	-12%
15 Gain on Economy Sales (E6)	(1,428,227)	(860,568)	(567,659)	66%	(203,791)	(167,729)	(36,062)	22%	0.701	0.513	0.188	37%
16 Fuel Cost of Unit Power Sales (E6)									0.000	0.000	0.000	
17 Fuel Cost of Other Power Sales	(100,033,159)	(110,475,172)	10,442,013	-9%	(1,995,923)	(2,235,768)	239,845	-11%	5.012	4.941	0.071	1%
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(108,504,486)	(117,914,775)	9,410,289	-8%	(2,199,714)	(2,403,497)	203,783	-8%	4.933	4.906	0.027	1%
19 Net Inadvertent Interchange									0.000	0.000	0.000	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,085,685,753	2,092,165,991	(6,480,238)	0%	43,589,355	43,366,923	222,432	1%	4.785	4.824	-0.039	-1%
21 Net Unbilled Sales					(33,638)	(757,746)	724,109	-96%	0.000	0.000	0.000	
22 Company Use					(149,576)	(144,000)	(5,576)	4%	0.000	0.000	0.000	
23 T & D Losses					(3,051,508)	(2,395,334)	(656,174)	27%	0.000	0.000	0.000	
24 SYSTEM KWH SALES	2,085,685,753	2,092,165,991	(6,480,238)	0%	40,379,577	40,069,842	309,735	1%	5.165	5.221	-0.056	-1%
25 Wholesale KWH Sales	(93,040,307)	(91,121,542)	(1,918,766)	2%	(1,854,812)	(1,796,405)	(58,407)	3%	5.016	5.072	-0.056	-1%
26 Jurisdictional KWH Sales	1,992,645,446	2,001,044,449	(8,399,003)	0%	38,524,765	38,273,437	251,328	1%	5.172	5.228	-0.056	-1%
26a Jurisdictional Loss Multiplier	1.00179	1.00192	(0)	0%	1.00179	1.00192	(0)	0%			0.000	
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,996,246,984	2,004,661,022	(8,414,037)	0%	38,524,765	38,273,437	251,328	1%	5.162	5.238	-0.056	-1%
28 TRUE-UP **	(14,255,732)	(14,255,732)	-	0%	38,524,765	38,273,437	251,328	1%	(0.037)	(0.037)	0.000	-1%
29 TOTAL JURISDICTIONAL FUEL COST	1,981,991,252	1,990,405,290	(8,414,037)	0%	38,524,765	38,273,437	251,328	1%	5.145	5.200	-0.056	-1%
30 Revenue Tax Factor	1.427,034	1.433,092	(6,058)	0%							0.000	
31 Fuel Factor Adjusted for Taxes	1,983,418,286	1,991,838,382	(8,420,095)	0%	38,524,765	38,273,437	251,328	1%	5.148	5.204	-0.056	-1%
32 GPIF **	(531,150)	(531,150)	-	0%	38,524,765	38,273,437	251,328	1%	(0.001)	(0.001)	0.000	-1%
33 Fuel Factor Adjusted for Taxes Including GPIF	1,982,887,136	1,991,307,232	(8,420,095)	0%	38,524,765	38,273,437	251,328	1%	5.147	5.203	-0.056	-1%
34 FUEL FACTOR ROUNDED TO NEAREST .001 ¢/KWH									5.147	5.203	-0.056	-1%

* Included for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

NOTE: Amounts included in Estimated/Actual-Nov column represent ten months actual and two months revised estimates. Amounts included in Estimated/Actual - Jul Column represent six months actual and six months revised estimates.

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2010

	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	TOTAL
1 Fuel Cost of System Net Generation	\$236,722,573	\$144,175,087	\$130,771,492	\$120,756,862	\$169,555,470	\$194,453,553	\$199,770,447	\$200,493,546	\$154,208,674	\$137,967,963	\$99,691,513	\$111,105,146	\$1,899,672,326
1a Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
1b Adjustments to Fuel Cost	(272,024)	(2,606,072)	(2,763,047)	(2,592,039)	(3,216,314)	288,089	(3,357,654)	(2,281,739)	(54,154,619)	(1,986,909)	(54,590,642)	(54,591,844)	(182,124,812)
2 Fuel Cost of Power Sold	(1,149,575)	(1,262,727)	(899,968)	(350,242)	(306,258)	(517,584)	(807,465)	(836,737)	(351,892)	(440,322)	(34,153)	(86,178)	(7,043,100)
2a Gains on Power Sales	(201,945)	(147,867)	(118,635)	(54,360)	(36,493)	(66,317)	(164,381)	(168,714)	(64,333)	(392,290)	(672)	(12,218)	(1,428,227)
2b Fuel Cost of Stratified Sales	(4,158,004)	(11,462,606)	(15,247,322)	(2,872,440)	(2,313,652)	(8,900,296)	(13,009,513)	(13,384,530)	(12,104,005)	(5,217,061)	(6,586,988)	(4,776,741)	(100,033,159)
3 Fuel Cost of Purchased Power (Excl Economy)	17,770,897	10,607,056	9,739,404	7,580,879	21,178,080	26,054,077	31,005,956	30,294,673	26,787,354	10,695,633	16,670,591	13,319,372	221,703,771
3a Energy Payments to Qualifying Facilities	15,637,465	16,668,909	14,273,598	13,837,521	14,430,269	17,169,664	19,822,083	17,641,063	12,754,754	16,415,697	14,323,023	15,942,066	188,716,111
4 Energy Cost of Economy Purchases	9,787,981	1,241,275	485,932	1,062,784	9,362,754	9,614,188	10,225,283	10,370,120	5,768,321	6,668,884	927,503	707,820	66,222,844
5 Total System Fuel & Net Power Transactions	\$274,137,368	\$157,213,056	\$136,241,454	\$137,368,765	\$208,653,855	\$238,095,374	\$243,284,755	\$242,127,681	\$132,844,253	\$163,711,595	\$70,400,175	\$81,607,423	\$2,085,685,753
6 Jurisdictional MWH Sold	3,308,516	2,925,334	2,990,727	2,615,495	2,968,073	3,644,739	3,785,972	3,869,929	3,709,935	3,184,059	2,812,355	2,709,632	38,524,765
7 Jurisdictional % of Total Sales	97.38%	94.55%	94.74%	94.96%	96.10%	95.71%	95.11%	95.38%	95.08%	94.90%	95.20%	95.71%	95.41%
8 Jurisdictional Fuel & Net Power Transactions	266,954,969	148,644,944	129,075,154	130,445,379	200,516,355	227,881,082	231,388,131	230,941,382	126,308,316	155,362,303	67,020,966	78,106,464	1,992,645,446
9 Jurisdictional Loss Multiplier	1.00192	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179
10 Jurisdictional Fuel & Net Power Transactions	267,467,523	148,911,019	129,306,198	130,678,877	200,875,279	228,288,989	231,802,316	231,354,767	126,534,408	155,640,402	67,140,934	78,246,275	1,996,246,985
11 Adjusted System Sales	MWH 3,397,677	3,093,910	3,156,624	2,754,456	3,088,665	3,808,091	3,980,549	4,057,395	3,901,815	3,355,268	2,954,120	2,831,006	40,379,577
12 System Cost per KWH Sold	c/kwh 8.0860	5.0814	4.3171	4.9937	6.7614	6.2632	6.1118	5.9676	3.4047	4.8792	2.3831	2.8826	5.1852
13 Jurisdictional Loss Multiplier	x 1.00192	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179
14 Jurisdictional Cost per KWH Sold	c/kwh 8.0842	5.0904	4.3236	4.9963	6.7679	6.2635	6.1227	5.9783	3.4107	4.8881	2.3874	2.8877	5.1817
15 Prior Period True-Up	+ -0.0359	-0.0406	-0.0397	-0.0454	-0.0400	-0.0326	-0.0314	-0.0307	-0.0320	-0.0373	-0.0422	-0.0438	-0.0370
16 Total Jurisdictional Fuel Expense	c/kwh 8.0483	5.0498	4.2839	4.9509	6.7278	6.2309	6.0913	5.9476	3.3787	4.8508	2.3451	2.8439	5.1447
17 Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes	c/kwh 8.0541	5.0534	4.2869	4.9545	6.7327	6.2354	6.0957	5.9519	3.3811	4.8543	2.3468	2.8459	5.1484
19 GPIF	+ -0.0013	-0.0015	-0.0015	-0.0017	-0.0015	-0.0012	-0.0012	-0.0011	-0.0012	-0.0014	-0.0016	-0.0016	-0.0014
20 Total Recovery Factor (rounded .001)	c/kwh 8.053	5.052	4.285	4.953	6.731	6.234	6.094	5.951	3.380	4.853	2.345	2.844	5.147

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2010

	Act	Act	Act	Act	Act	Act	Subtotal
	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	
FUEL COST OF SYSTEM NET GENERATION (\$)							
1 HEAVY OIL	24,734,257	4,556,744	2,289,073	0	5,275,290	16,912,963	53,768,327
2 LIGHT OIL	40,128,841	2,285,052	795,025	928,192	3,793,262	4,945,811	52,876,183
3 COAL	56,464,607	47,510,622	33,724,717	29,273,015	35,001,854	44,945,508	246,920,323
4 GAS	115,394,868	89,822,669	93,962,677	90,555,655	125,485,064	127,649,271	642,870,204
5 NUCLEAR	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0
7 TOTAL	\$ 236,722,573	144,175,087	130,771,492	120,756,862	169,555,470	194,453,553	996,435,037
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL	210,518	31,321	16,432	0	38,987	134,600	431,858
9 LIGHT OIL	199,883	10,251	3,904	4,507	17,396	21,040	256,981
10 COAL	1,343,831	1,129,541	802,585	710,585	817,844	1,179,219	5,983,605
11 GAS	1,632,090	1,659,871	1,729,925	1,774,424	2,349,143	2,359,979	11,505,432
12 NUCLEAR	0	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0	0
14 TOTAL	MWH 3,386,322	2,830,984	2,552,846	2,489,516	3,223,370	3,694,838	18,177,876
UNITS OF FUEL BURNED							
15 HEAVY OIL	BBL 349,925	60,512	30,713	0	74,209	246,369	761,728
16 LIGHT OIL	BBL 442,745	23,098	8,289	9,285	38,478	51,135	573,030
17 COAL	TON 562,704	478,710	332,273	295,316	350,190	499,411	2,518,604
18 GAS	MCF 12,755,254	12,746,017	13,399,534	13,539,992	18,318,857	18,407,021	89,166,675
19 NUCLEAR	MMBTU 0	0	0	0	0	0	0
20 OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21 HEAVY OIL	2,282,363	394,549	200,808	0	487,664	1,620,001	4,985,385
22 LIGHT OIL	2,570,804	133,870	48,103	54,084	222,174	296,544	3,325,579
23 COAL	13,209,723	11,226,117	7,939,885	7,075,963	8,354,430	11,898,114	59,704,232
24 GAS	12,973,521	12,987,824	13,615,421	13,748,074	18,588,239	18,702,727	90,615,806
25 NUCLEAR	0	0	0	0	0	0	0
26 OTHER	0	0	0	0	0	0	0
27 TOTAL	MMBTU 31,036,411	24,742,360	21,804,217	20,878,121	27,652,507	32,517,386	158,631,002
GENERATION MIX (% MWH)							
28 HEAVY OIL	6.22%	1.11%	0.64%	0.00%	1.21%	3.64%	2.38%
29 LIGHT OIL	5.90%	0.36%	0.15%	0.18%	0.54%	0.57%	1.41%
30 COAL	39.68%	39.90%	31.44%	28.54%	25.37%	31.92%	32.92%
31 GAS	48.20%	58.63%	67.77%	71.28%	72.88%	63.87%	63.29%
32 NUCLEAR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33 OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34 TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT							
35 HEAVY OIL	\$/BBL 70.68	75.30	74.53	0.00	71.09	68.65	70.59
36 LIGHT OIL	\$/BBL 90.64	98.93	95.91	99.97	98.58	96.72	92.27
37 COAL	\$/TON 100.35	99.25	101.50	99.12	99.95	90.00	98.04
38 GAS	\$/MCF 9.05	7.05	7.01	6.69	6.85	6.93	7.21
39 NUCLEAR	\$/MMBTU 0.00	0.00	0.00	0.00	0.00	0.00	0.00
40 OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41 HEAVY OIL	10.84	11.55	11.40	0.00	10.82	10.44	10.79
42 LIGHT OIL	15.61	17.07	16.53	17.16	17.07	16.68	15.90
43 COAL	4.27	4.23	4.25	4.14	4.19	3.78	4.14
44 GAS	8.90	6.92	6.90	6.59	6.75	6.83	7.09
45 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47 TOTAL	\$/MMBTU 7.63	5.83	6.00	5.78	6.13	5.98	6.28
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL	10,842	12,597	12,221	0	12,508	12,036	11,544
49 LIGHT OIL	12,862	13,059	12,321	12,000	12,772	14,094	12,941
50 COAL	9,830	9,939	9,893	9,958	10,215	10,090	9,978
51 GAS	7,949	7,825	7,871	7,748	7,913	7,925	7,876
52 NUCLEAR	0	0	0	0	0	0	0
53 OTHER	0	0	0	0	0	0	0
54 TOTAL	BTU/KWH 9,165	8,740	8,541	8,386	8,579	8,801	8,727
GENERATED FUEL COST PER KWH (C/KWH)							
55 HEAVY OIL	11.75	14.55	13.93	0.00	13.53	12.57	12.45
56 LIGHT OIL	20.08	22.29	20.36	20.59	21.81	23.51	20.58
57 COAL	4.20	4.21	4.20	4.12	4.28	3.81	4.13
58 GAS	7.07	5.41	5.43	5.10	5.34	5.41	5.59
59 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61 TOTAL	C/KWH 6.99	5.09	5.12	4.85	5.26	5.26	5.48

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2010

		Act Jul-10	Act Aug-10	Act Sep-10	Act Oct-10	Est Nov-10	Est Dec-10	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	8,905,666	11,553,209	4,837,268	1,376,034	783,405	594,239	81,818,148
2	LIGHT OIL	3,592,854	2,437,907	1,751,892	2,029,426	2,856,991	2,217,358	67,762,610
3	COAL	53,028,575	51,045,104	36,863,631	36,392,992	26,900,824	26,438,496	477,589,946
4	GAS	134,243,352	135,457,326	110,755,883	98,169,511	69,150,293	81,855,053	1,272,501,622
5	NUCLEAR	0	0	0	0	0	0	0
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	199,770,447	200,493,546	154,208,674	137,967,963	99,691,513	111,105,146	1,899,672,326
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	71,786	86,184	36,922	10,075	6,656	5,411	648,893
9	LIGHT OIL	15,666	10,464	7,844	9,362	6,544	4,059	310,920
10	COAL	1,294,210	1,184,388	833,852	916,823	728,720	730,074	11,671,673
11	GAS	2,277,479	2,290,866	2,280,707	1,828,970	1,618,346	1,951,650	23,753,451
12	NUCLEAR	0	0	0	0	0	0	0
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	3,659,142	3,571,902	3,159,327	2,765,230	2,360,266	2,691,194	36,384,937
UNITS OF FUEL BURNED								
15	HEAVY OIL BBL	131,050	170,710	71,130	20,079	11,639	8,825	1,175,161
16	LIGHT OIL BBL	38,043	25,496	17,900	21,124	27,683	21,457	724,733
17	COAL TON	558,913	534,880	379,254	399,832	310,470	315,934	5,017,887
18	GAS MCF	18,206,978	17,722,545	17,492,877	13,915,266	12,072,450	14,143,980	182,720,771
19	NUCLEAR MMBTU	0	0	0	0	0	0	0
20	OTHER BBL	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	860,225	1,100,287	458,360	129,421	76,259	57,822	7,667,760
22	LIGHT OIL	221,234	147,900	103,980	122,562	160,450	124,361	4,206,067
23	COAL	13,131,372	12,490,477	8,956,125	9,512,459	7,461,752	7,586,838	118,843,255
24	GAS	18,531,000	18,063,350	17,811,774	14,121,203	12,072,450	14,143,980	185,359,563
25	NUCLEAR	0	0	0	0	0	0	0
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	32,743,831	31,802,015	27,330,239	23,885,645	19,770,911	21,913,001	316,076,644
GENERATION MIX (% MWH)								
28	HEAVY OIL	1.96%	2.41%	1.17%	0.36%	0.28%	0.20%	1.78%
29	LIGHT OIL	0.43%	0.29%	0.25%	0.34%	0.28%	0.15%	0.86%
30	COAL	35.37%	33.16%	26.39%	33.16%	30.87%	27.13%	32.08%
31	GAS	62.24%	64.14%	72.19%	66.14%	68.57%	72.52%	65.28%
32	NUCLEAR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL \$/BBL	67.96	67.68	68.01	68.53	67.31	67.34	69.62
36	LIGHT OIL \$/BBL	94.44	95.62	97.87	96.07	103.20	103.34	93.50
37	COAL \$/TON	94.88	95.43	97.20	91.02	86.65	83.68	95.18
38	GAS \$/MCF	7.37	7.64	6.33	7.05	5.73	5.79	6.96
39	NUCLEAR \$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	OTHER \$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	10.35	10.50	10.55	10.63	10.27	10.28	10.67
42	LIGHT OIL	16.24	16.48	16.85	16.56	17.81	17.83	16.11
43	COAL	4.04	4.09	4.12	3.83	3.61	3.49	4.02
44	GAS	7.24	7.50	6.22	6.95	5.73	5.79	6.87
45	NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	6.10	6.30	5.64	5.78	5.04	5.07	6.01
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	11,983	12,767	12,414	12,846	11,457	10,686	11,817
49	LIGHT OIL	14,122	14,135	13,255	13,091	24,519	30,638	13,528
50	COAL	10,146	10,546	10,741	10,375	10,240	10,392	10,182
51	GAS	8,137	7,885	7,810	7,721	7,460	7,247	7,803
52	NUCLEAR	0	0	0	0	0	0	0
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	8,948	8,903	8,651	8,638	8,377	8,142	8,687
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	12.41	13.41	13.10	13.66	11.77	10.98	12.61
56	LIGHT OIL	22.93	23.30	22.33	21.68	43.66	54.63	21.79
57	COAL	4.10	4.31	4.42	3.97	3.69	3.62	4.09
58	GAS	5.89	5.91	4.86	5.37	4.27	4.19	5.36
59	NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	5.46	5.61	4.88	4.99	4.22	4.13	5.22

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	0	0.0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	28,740	10.6	66.00	32.8	10,911 COAL	12,705 TONS	24.88	313,577	1,759,895	6.12
3 CRYSTAL RIVER	2	500	72,404	20.1	57.62	38.7	10,513 COAL	30,840 TONS	24.88	761,189	3,793,841	5.24
4 CRYSTAL RIVER	4	732	351,486	66.7	91.91	69.7	10,296 COAL	151,247 TONS	23.93	3,619,041	12,059,554	3.43
5 CRYSTAL RIVER	5	712	276,090	53.9	66.66	76.2	10,026 COAL	115,678 TONS	23.93	2,767,945	9,287,534	3.36
6 ANCLOTE	1	517	4,794	5.3	93.70	18.3	11,873 HEAVY OIL	8,687 BBLs	6.55	56,919	584,729	12.20
7 ANCLOTE	2	521	1,862	1.6	44.12	20.6	10,387 HEAVY OIL	2,952 BBLs	6.55	19,340	198,676	10.67
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	517	15,050	5.3	93.70	18.3	13,137 GAS	197,716 MCF	1.00	197,716	1,088,359	7.23
12 ANCLOTE	2	521	4,265	1.6	44.12	20.6	13,051 GAS	55,662 MCF	1.00	55,662	385,904	9.05
13 AVON PARK	1-2	69	284	0.8	90.67	45.9	18,215 GAS	5,173 MCF	1.00	5,173	46,093	16.23
14 BARTOW	1-4	228	1,939	1.3	91.25	13.1	16,288 GAS	31,582 MCF	1.00	31,582	197,199	10.17
15 BARTOW CC	1	1,279	552,647	60.0	70.89	63.6	7,255 GAS	4,009,498 MCF	1.00	4,009,498	23,211,562	4.20
16 DEBARY	1-10	785	15,458	3.0	89.70	7.9	13,578 GAS	209,881 MCF	1.00	209,881	1,242,988	8.04
17 HIGGINS	1-4	129	1,129	1.2	96.08	19.0	18,516 GAS	20,905 MCF	1.00	20,905	123,889	10.97
18 HINES CC	1-4	2,204	935,588	59.0	60.70	21.1	6,906 GAS	6,480,722 MCF	1.00	6,480,722	38,255,940	3.88
19 INT CITY	1-14	1,186	54,841	6.7	99.07	5.3	13,010 GAS	713,474 MCF	1.00	713,474	3,938,384	7.18
20 SUWANNEE	1	67	3,045	6.3	94.67	0.0	13,205 GAS	40,210 MCF	1.00	40,210	234,736	7.71
21 SUWANNEE	2	66	0	0.0	98.67	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	2,516	5.2	99.67	0.0	13,370 GAS	33,640 MCF	1.00	33,640	202,247	8.04
23 TIGER BAY CC	1	225	0	0.0	0.00	0.0	0 GAS	0 MCF		0	461,536	0.00
24 UNIV OF FLA. CC	1	47	31,584	93.3	96.45	100.0	9,308 GAS	293,987 MCF	1.00	293,987	1,761,456	5.58
25 AVON PARK	1-2	69	96	0.8	90.67	91.8	23,500 LIGHT OIL	389 BBLs	5.80	2,256	41,749	43.49
26 BARTOW	1-4	228	214	1.3	91.25	67.4	20,738 LIGHT OIL	766 BBLs	5.79	4,438	78,899	36.87
27 BAYBORO	1-4	231	1,401	0.8	96.83	13.8	16,923 LIGHT OIL	4,090 BBLs	5.80	23,709	442,920	31.61
28 DEBARY	1-10	785	1,246	3.0	89.70	38.0	17,577 LIGHT OIL	3,778 BBLs	5.80	21,901	400,017	32.10
29 HIGGINS	1-4	129	0	0.0	96.08	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	1,186	2,613	6.7	99.07	65.5	15,518 LIGHT OIL	6,997 BBLs	5.80	40,548	717,891	27.47
32 RIO PINAR	1	16	118	1.0	100.00	61.5	18,839 LIGHT OIL	384 BBLs	5.79	2,223	40,257	34.12
33 SUWANNEE	1-3	200	213	0.1	97.67	0.9	17,103 LIGHT OIL	629 BBLs	5.79	3,643	64,048	30.07
34 TURNER	1-4	199	643	0.4	87.04	11.5	18,792 LIGHT OIL	2,085 BBLs	5.80	12,083	220,757	34.33
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	8,565 BBLs	5.80	49,649	850,653	0.00
36 SUWANNEE	1-3	200	0	0.0	0.00	0.0	0 GAS	0 MCF		0	0	0.00
37 TOTAL			2,360,266							19,770,911	99,891,513	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-10

Midcourse 11/10/10
Including CR3 Replacement Costs
Docket No. 100001-EI
Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	0	0.0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	40,458	14.5	94.30	31.5	10,965 COAL	17,978 TONS	24.68	443,629	2,365,490	5.85
3 CRYSTAL RIVER	2	500	24,467	6.6	35.96	31.0	10,762 COAL	10,671 TONS	24.68	263,312	1,540,180	6.29
4 CRYSTAL RIVER	4	732	310,148	56.9	91.75	59.4	10,541 COAL	136,519 TONS	23.95	3,269,353	10,721,190	3.46
5 CRYSTAL RIVER	5	712	355,001	67.0	94.26	69.1	10,171 COAL	150,766 TONS	23.95	3,610,544	11,811,636	3.33
6 ANCLOTE	1	517	2,149	2.2	93.39	15.9	10,595 HEAVY OIL	3,475 BBLS	6.55	22,768	233,985	10.89
7 ANCLOTE	2	521	3,262	3.5	95.35	16.1	10,748 HEAVY OIL	5,350 BBLS	6.55	35,054	360,254	11.04
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	6,466	2.2	93.39	15.9	13,927 GAS	90,051 MCF	1.00	90,051	571,626	8.84
12 ANCLOTE	2	521	10,252	3.5	95.35	16.1	13,282 GAS	136,162 MCF	1.00	136,162	807,665	7.88
13 AVON PARK	1-2	69	124	0.5	91.61	50.3	22,226 GAS	2,756 MCF	1.00	2,756	34,821	27.92
14 BARTOW	1-4	228	692	0.6	93.31	14.0	17,673 GAS	12,230 MCF	1.00	12,230	103,631	14.98
15 BARTOW CC	1	1279	682,053	71.7	92.93	76.8	7,203 GAS	4,913,062 MCF	1.00	4,913,062	28,534,559	4.18
16 DEBARY	1-10	785	4,374	0.9	98.06	5.6	15,858 GAS	69,362 MCF	1.00	69,362	560,192	12.81
17 HIGGINS	1-4	129	526	0.5	96.61	15.7	20,973 GAS	11,032 MCF	1.00	11,032	76,986	14.64
18 HINES CC	1-4	2,204	1,131,673	69.0	76.83	21.1	6,943 GAS	7,856,880 MCF	1.00	7,856,880	44,527,033	3.93
19 INT CITY	1-14	1,186	14,773	1.8	99.08	3.7	14,931 GAS	220,570 MCF	1.00	220,570	1,539,351	10.42
20 SUWANNEE	1	67	1,360	2.7	95.16	0.0	14,180 GAS	19,257 MCF	1.00	19,257	134,474	9.89
21 SUWANNEE	2	66	0	0.0	99.35	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	1,229	2.5	99.03	0.0	14,159 GAS	17,402 MCF	1.00	17,402	124,978	10.17
23 TIGER BAY CC	1	225	64,401	38.5	46.55	95.7	7,476 GAS	481,456 MCF	1.00	481,456	2,926,109	4.54
24 UNIV OF FLA. CC	1	47	33,727	100.0	94.84	100.0	9,303 GAS	313,760 MCF	1.00	313,760	1,913,828	5.67
25 AVON PARK	1-2	69	119	0.5	91.61	50.3	22,134 LIGHT OIL	454 BBLS	5.80	2,634	47,812	40.18
26 BARTOW	1-4	228	269	0.6	93.31	23.4	20,141 LIGHT OIL	935 BBLS	5.79	5,418	95,416	35.47
27 BAYBORO	1-4	231	709	0.4	97.26	14.0	16,873 LIGHT OIL	2,064 BBLS	5.80	11,963	232,102	32.74
28 DEBARY	1-10	785	733	0.9	98.06	17.1	18,918 LIGHT OIL	2,393 BBLS	5.79	13,867	258,898	35.32
29 HIGGINS	1-4	129	0	0.0	96.61	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	1,320	1.8	99.08	38.8	15,514 LIGHT OIL	3,534 BBLS	5.79	20,478	377,359	28.59
32 RIO PINAR	1	16	80	0.5	100.00	62.5	18,817 LIGHT OIL	195 BBLS	5.79	1,129	21,248	35.41
33 SUWANNEE	1-3	200	456	0.3	97.85	2.9	17,046 LIGHT OIL	1,341 BBLS	5.80	7,773	135,359	29.88
34 TURNER	1-4	199	393	0.3	98.47	7.1	19,173 LIGHT OIL	1,300 BBLS	5.80	7,535	140,841	35.84
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,241 BBLS	5.80	53,564	908,323	0.00
36 SUWANNEE	1-3	200	0	0.0	0.00	0.0	0 GAS	0 MCF		0	0	0.00
37 TOTAL			2,691,194							21,913,001	111,105,146	

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January through December 2010

		Act	Act	Act	Act	Act	Act		
		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Subtotal	
HEAVY OIL									
1	PURCHASES:								
2	UNITS	BBL	302,319	152,529	10,067	4,022	11,596	247,050	727,583
3	UNIT COST	\$/BBL	71.27	68.02	41.35	(106.64)	(6.55)	65.44	65.97
4	AMOUNT	\$	21,546,513	10,374,387	416,244	(428,919)	(75,921)	16,167,936	48,000,240
5	BURNED:								
6	UNITS	BBL	349,925	60,512	30,713	0	74,209	246,369	761,728
7	UNIT COST	\$/BBL	70.68	75.30	74.53	0.00	71.09	68.65	70.59
8	AMOUNT	\$	24,734,257	4,556,744	2,289,073	0	5,275,290	16,912,963	53,768,327
9	ENDING INVENTORY:								
10	UNITS	BBL	747,963	839,980	819,334	823,356	760,743	761,423	
11	UNIT COST	\$/BBL	70.06	69.31	68.77	67.91	66.47	65.43	
12	AMOUNT	\$	52,403,180	58,220,213	56,347,034	55,918,115	50,566,891	49,821,791	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	308,442	186,285	9,878	324	93,969	12,218	611,116
15	UNIT COST	\$/BBL	93.80	90.67	130.18	(53.40)	93.33	112.44	93.65
16	AMOUNT	\$	28,930,336	16,890,218	1,285,893	(17,302)	8,770,409	1,373,839	57,233,393
17	BURNED:								
18	UNITS	BBL	442,745	23,098	8,289	9,285	38,478	51,135	573,030
19	UNIT COST	\$/BBL	90.64	98.93	95.91	99.97	98.58	96.72	92.27
20	AMOUNT	\$	40,128,841	2,285,052	795,025	928,192	3,793,262	4,945,811	52,876,183
21	ENDING INVENTORY:								
22	UNITS	BBL	959,444	1,122,629	1,124,218	1,115,248	1,170,738	1,131,809	
23	UNIT COST	\$/BBL	96.51	95.49	95.79	95.72	95.43	95.56	
24	AMOUNT	\$	92,599,098	107,203,750	107,694,239	106,748,023	111,724,527	108,150,813	
COAL									
25	PURCHASES:								
26	UNITS	TON	335,163	416,699	456,879	484,976	413,711	416,100	2,523,528
27	UNIT COST	\$/TON	98.15	101.51	96.67	95.55	95.00	93.69	96.69
28	AMOUNT	\$	32,897,127	42,299,860	44,166,442	46,341,620	39,302,207	38,984,198	243,991,454
29	BURNED:								
30	UNITS	TON	562,704	478,710	332,273	295,316	350,190	499,411	2,518,604
31	UNIT COST	\$/TON	100.35	99.25	101.50	99.12	99.95	90.00	98.04
32	AMOUNT	\$	56,464,607	47,510,622	33,724,717	29,273,015	35,001,854	44,945,508	246,920,323
33	ENDING INVENTORY:								
34	UNITS	TON	716,373	654,362	778,968	968,628	1,032,149	921,542	
35	UNIT COST	\$/TON	101.15	102.77	99.73	97.83	95.97	98.33	
36	AMOUNT	\$	72,460,166	67,248,666	77,690,222	94,758,758	99,059,081	90,615,970	
GAS									
37	BURNED:								
38	UNITS	MCF	12,755,254	12,746,017	13,399,534	13,539,992	18,318,857	18,407,021	89,166,675
39	UNIT COST	\$/MCF	9.05	7.05	7.01	6.69	6.85	6.93	7.21
40	AMOUNT	\$	115,394,868	89,822,669	93,962,677	90,555,655	125,485,064	127,649,271	642,870,204
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	0	0	0	0	0	0	0
43	UNIT COST	\$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	AMOUNT	\$	0	0	0	0	0	0	0

Progress Energy Florida
Inventory Analysis

Estimated for the Period of : January through December 2010

		Act	Act	Act	Act	Est	Est		
		Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total	
HEAVY OIL									
1	PURCHASES:								
2	UNITS	BBL	134,142	241,385	(1,374)	1,281	11,639	8,825	1,123,481
3	UNIT COST	\$/BBL	73.09	67.45	(351.25)	(321.12)	67.31	67.34	67.23
4	AMOUNT	\$	9,804,701	16,281,967	482,623	(411,350)	783,405	594,239	75,535,825
5	BURNED:								
6	UNITS	BBL	131,050	170,710	71,130	20,079	11,639	8,825	1,175,161
7	UNIT COST	\$/BBL	67.96	67.68	68.01	68.53	67.31	67.34	69.62
8	AMOUNT	\$	8,905,666	11,553,209	4,837,268	1,376,034	783,405	594,239	81,818,148
9	ENDING INVENTORY:								
10	UNITS	BBL	764,516	835,190	762,687	743,889	743,889	743,889	
11	UNIT COST	\$/BBL	66.34	66.39	66.99	66.28	66.28	66.28	
12	AMOUNT	\$	50,720,824	55,449,565	51,094,917	49,307,529	49,307,529	49,307,529	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	43,905	47,118	5,975	(911)	27,683	21,457	756,343
15	UNIT COST	\$/BBL	94.97	101.85	137.60	24.88	103.20	103.34	95.30
16	AMOUNT	\$	4,169,814	4,799,109	822,189	(22,666)	2,856,991	2,217,358	72,076,188
17	BURNED:								
18	UNITS	BBL	38,043	25,496	17,900	21,124	27,683	21,457	724,733
19	UNIT COST	\$/BBL	94.44	95.62	97.87	96.07	103.20	103.34	93.50
20	AMOUNT	\$	3,592,854	2,437,907	1,751,892	2,029,426	2,856,991	2,217,358	67,762,610
21	ENDING INVENTORY:								
22	UNITS	BBL	1,137,411	1,159,029	1,147,099	1,125,062	1,125,062	1,125,062	
23	UNIT COST	\$/BBL	95.58	95.83	96.02	96.07	96.07	96.07	
24	AMOUNT	\$	108,709,380	111,069,836	110,139,674	108,086,837	108,086,837	108,086,837	
COAL									
25	PURCHASES:								
26	UNITS	TON	463,107	560,277	514,356	452,098	310,470	315,934	5,139,770
27	UNIT COST	\$/TON	89.54	101.12	93.14	84.82	86.65	83.68	93.72
28	AMOUNT	\$	41,465,048	56,656,833	47,907,905	38,345,593	26,900,828	26,438,494	481,706,156
29	BURNED:								
30	UNITS	TON	558,913	534,880	379,254	399,832	310,470	315,934	5,017,887
31	UNIT COST	\$/TON	94.88	95.43	97.20	91.02	86.65	83.68	95.18
32	AMOUNT	\$	53,028,575	51,045,104	36,863,631	36,392,992	26,900,824	26,438,496	477,589,946
33	ENDING INVENTORY:								
34	UNITS	TON	825,736	851,133	986,235	1,038,501	1,038,501	1,038,501	
35	UNIT COST	\$/TON	95.73	99.47	97.04	94.04	94.04	94.04	
36	AMOUNT	\$	79,051,652	84,662,979	95,707,084	97,659,588	97,659,588	97,659,588	
GAS									
37	BURNED:								
38	UNITS	MCF	18,206,978	17,722,545	17,492,877	13,915,266	12,072,450	14,143,980	182,720,771
39	UNIT COST	\$/MCF	7.37	7.64	6.33	7.05	5.73	5.79	6.96
40	AMOUNT	\$	134,243,352	135,457,326	110,755,883	98,169,511	69,150,293	81,855,053	1,272,501,622
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	0	0	0	0	0	0	0
43	UNIT COST	\$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	AMOUNT	\$	0	0	0	0	0	0	0

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2010

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jan-10	ECONSALE	--	31,522		31,522	3.647	4.288	1,149,575	1,351,520	201,945
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	89,465		89,465	4.648	4.648	4,158,004	4,158,004	0
	TOTAL		120,987		120,987	4.387	4.554	5,307,579	5,509,524	201,945
Feb-10	ECONSALE	--	32,856		32,856	3.843	4.293	1,262,727	1,410,594	147,867
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	208,591		206,591	5.548	5.548	11,462,606	11,462,606	0
	TOTAL		239,447		239,447	5.314	5.376	12,725,333	12,873,200	147,867
Mar-10	ECONSALE	--	25,408		25,408	3.542	4.009	899,968	1,018,603	118,635
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	141,354		141,354	10.787	10.787	15,247,322	15,247,322	0
	TOTAL		166,762		166,762	9.683	9.754	16,147,290	16,265,925	118,635
Apr-10	ECONSALE	--	10,364		10,364	3.379	3.904	350,241	404,601	54,360
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	89,442		89,442	3.211	3.211	2,872,440	2,872,440	0
	TOTAL		99,806		99,806	3.229	3.283	3,222,681	3,277,041	54,360
May-10	ECONSALE	--	5,900		5,900	5.191	5.809	306,258	342,752	36,493
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	51,497		51,497	4.493	4.493	2,313,652	2,313,652	0
	TOTAL		57,397		57,397	4.565	4.628	2,619,910	2,656,404	36,493
Jun-10	ECONSALE	--	14,242		14,242	3.634	4.100	517,584	583,901	66,317
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	194,451		194,451	4.577	4.577	8,900,296	8,900,296	0
	TOTAL		208,693		208,693	4.513	4.545	9,417,880	9,484,197	66,317
Jan THRU Jun-10	ECONSALE	--	120,292		120,292	3.730	4.250	4,486,352	5,111,970	625,618
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	772,800		772,800	5.817	5.817	44,954,320	44,954,320	0
	TOTAL		893,092		893,092	5.536	5.606	49,440,672	50,066,290	625,618

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2010

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-10	ECONSALE	--	20,887		20,887	3.866	4.653	807,465	971,846	164,381
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	264,352		264,352	4.921	4.921	13,009,513	13,009,513	0
	TOTAL		285,239		285,239	4.844	4.902	13,816,978	13,981,359	164,381
Aug-10	ECONSALE	--	24,454		24,454	3.422	4.112	836,737	1,005,452	168,714
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	234,183		234,183	5.715	5.715	13,384,530	13,384,530	0
	TOTAL		258,637		258,637	5.499	5.564	14,221,267	14,389,981	168,714
Sep-10	ECONSALE	--	10,794		10,794	3.260	3.856	351,892	416,225	64,333
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	229,679		229,679	5.270	5.270	12,104,005	12,104,005	0
	TOTAL		240,473		240,473	5.180	5.207	12,455,897	12,520,231	64,333
Oct-10	ECONSALE	--	22,803		22,803	1.931	3.651	440,322	832,612	392,290
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	115,289		115,289	4.525	4.525	5,217,061	5,217,061	0
	TOTAL		138,092		138,092	4.097	4.381	5,657,384	6,049,674	392,290
Nov-10	ECONSALE	--	1,494		1,494	2.286	2.331	34,153	34,825	672
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	218,825		218,825	3.010	3.010	6,586,988	6,586,988	0
	TOTAL		220,319		220,319	3.005	3.006	6,621,141	6,621,813	672
Dec-10	ECONSALE	--	3,067		3,067	2.810	3.208	86,178	98,396	12,218
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	160,795		160,795	2.971	2.971	4,776,741	4,776,741	0
	TOTAL		163,862		163,862	2.968	2.975	4,862,919	4,875,137	12,218
Jan-10	ECONSALE	--	203,791		203,791	3.456	4.157	7,043,099	8,471,326	1,428,227
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-10	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,995,923		1,995,923	5.012	5.012	100,033,159	100,033,159	0
	TOTAL		2,199,714		2,199,714	4.868	4.933	107,076,258	108,504,485	1,428,227

Progress Energy Florida
 Purchased Power
 (Exclusive of Economy & QF Purchases)
 Estimated for the Period of : January through December 2010

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) \$/MWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	1,180			1,180	28.395	28.395	335,066
	TECO	--	18,970			18,970	4.935	4.935	936,078
	SOUTHERN	UPS	265,209			265,209	2.579	2.579	6,838,556
	SHADY HILLS	--	63,563			63,563	15.199	15.199	9,661,197
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	0			0	0.000	0.000	0
	TOTAL		348,922	0	0	348,922	5.093	5.093	17,770,897
Feb-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	0			0	0.000	0.000	0
	TECO	--	9,450			9,450	4.749	4.749	448,741
	SOUTHERN	UPS	246,311			246,311	2.528	2.528	6,225,783
	SHADY HILLS	--	43,129			43,129	9.118	9.118	3,932,533
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	0			0	0.000	0.000	0
	TOTAL		298,890	0	0	298,890	3.549	3.549	10,607,056
Mar-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	350			350	3.850	3.850	13,475
	TECO	--	9,450			9,450	4.747	4.747	448,611
	SOUTHERN	UPS	269,577			269,577	2.916	2.916	7,859,634
	SHADY HILLS	--	17,696			17,696	8.011	8.011	1,417,684
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	0			0	0.000	0.000	0
	TOTAL		297,073	0	0	297,073	3.278	3.278	9,739,404
Apr-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	150			150	3.567	3.567	5,350
	TECO	--	3,570			3,570	4.137	4.137	147,683
	SOUTHERN	UPS	247,676			247,676	2.766	2.766	6,850,284
	SHADY HILLS	--	7,981			7,981	7.234	7.234	577,361
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	0			0	0.000	0.000	0
	TOTAL		259,377	0	0	259,377	2.923	2.923	7,580,679
May-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	0			0	0.000	0.000	0
	TECO	--	17,570			17,570	4.919	4.919	864,349
	SOUTHERN	UPS	285,018			285,018	2.241	2.241	6,386,116
	SHADY HILLS	--	134,119			134,119	7.846	7.846	10,522,811
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	45,363			45,363	7.506	7.506	3,404,804
	TOTAL		482,070	0	0	482,070	4.393	4.393	21,178,080
Jun-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	0			0	0.000	0.000	0
	TECO	--	24,850			24,850	4.978	4.978	1,237,067
	SOUTHERN	UPS	(163)			(163)	105	105	(170,897)
	SHADY HILLS	--	147,817			147,817	7.831	7.831	11,575,288
	SOCO Franklin	--	190,600			190,600	4.299	4.299	8,194,049
	SOCO Scherer	--	51,784			51,784	2.564	2.564	1,327,949
	Vandolah (RRI)	0	51,131			51,131	7.609	7.609	3,890,622
	TOTAL		466,019	0	0	466,019	5.591	5.591	26,054,077
Jan-10	SUMMER PURCH	--	0			0	0.000	0.000	0
THRU	OTHER	A	1,680			1,680	21.065	21.065	353,891
	TECO	--	83,860			83,860	4.868	4.868	4,082,528
Jun-10	SOUTHERN	UPS	1,313,628			1,313,628	2.587	2.587	33,989,475
	SHADY HILLS	--	414,305			414,305	9.096	9.096	37,686,875
	SOCO Franklin	--	190,600			190,600	4.299	4.299	8,194,049
	SOCO Scherer	--	51,784			51,784	2.564	2.564	1,327,949
	Vandolah (RRI)	0	96,494			96,494	7.560	7.560	7,295,426
	TOTAL		2,152,351	0	0	2,152,351	4.318	4.318	92,930,193

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2010

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-10 Act	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	24,010			24,010	4.973	4.973	1,193,938
	SOUTHERN	UPS	0			0	0.000	0.000	311,148
	SHADY HILLS	--	124,359			124,359	8.361	8.361	10,397,183
	SOCO Franklin	--	180,750			180,750	4.097	4.097	7,405,706
	SOCO Scherer	--	53,880			53,880	2.552	2.552	1,375,135
	Indian River	--	82,210			82,210	8.423	8.423	6,924,509
	Vandolah (RRI)	--	45,191			45,191	7.520	7.520	3,398,337
	TOTAL			510,400	0	0	510,400	6.075	6.075
Aug-10 Act	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	24,850			24,850	4.978	4.978	1,237,017
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	100,879			100,879	8.733	8.733	8,809,997
	SOCO Franklin	--	180,700			180,700	4.077	4.077	7,367,394
	SOCO Scherer	--	54,312			54,312	2.619	2.619	1,422,285
	Indian River	--	79,102			79,102	8.823	8.823	6,979,271
	Vandolah (RRI)	--	46,027			46,027	9.731	9.731	4,478,709
	TOTAL			485,870	0	0	485,870	6.235	6.235
Sep-10 Act	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	14,280			14,280	4.874	4.874	695,952
	SOUTHERN	UPS	0			0	0.000	0.000	14,131
	SHADY HILLS	--	128,075			128,075	7.266	7.266	9,305,592
	SOCO Franklin	--	186,270			186,270	3.652	3.652	6,802,340
	SOCO Scherer	--	29,784			29,784	2.867	2.867	853,921
	Indian River	--	99,907			99,907	5.632	5.632	5,627,039
	Vandolah (RRI)	--	44,775			44,775	7.791	7.791	3,488,378
	TOTAL			503,091	0	0	503,091	5.325	5.325
Oct-10 Act	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	4,200			4,200	4.285	4.285	179,966
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	57,416			57,416	8.071	8.071	4,634,312
	SOCO Franklin	--	81,682			81,682	5.379	5.379	4,393,784
	SOCO Scherer	--	(4,095)			(4,095)	-5.335	-5.335	218,466
	Indian River	--	(26,889)			(26,889)	-0.997	-0.997	268,208
	Vandolah (RRI)	--	13,190			13,190	7.588	7.588	1,000,898
	TOTAL			125,504	0	0	125,504	8.522	8.522
Nov-10 Est	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	5,218			5,218	6.060	6.060	316,233
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	119,231			119,231	6.080	6.080	7,249,054
	SOCO Franklin	--	169,856			169,856	4.032	4.032	6,849,207
	SOCO Scherer	--	0			0	0.000	0.000	179,632
	Indian River	--	0			0	0.000	0.000	0
	Vandolah (RRI)	--	31,719			31,719	6.546	6.546	2,076,485
	TOTAL			326,024	0	0	326,024	5.113	5.113
Dec-10 Est	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	4,350			4,350	6.300	6.300	274,040
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	77,312			77,312	6.755	6.755	5,222,052
	SOCO Franklin	--	121,152			121,152	4.765	4.765	5,773,438
	SOCO Scherer	--	28,509			28,509	3.299	3.299	940,630
	Indian River	--	0			0	0.000	0.000	0
	Vandolah (RRI)	--	14,008			14,008	7.918	7.918	1,109,212
	TOTAL			245,331	0	0	245,331	5.429	5.429
Jan-10 THRU Dec-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	1,680			1,680	21.065	21.065	353,891
	TECO	--	160,768			160,768	4.963	4.963	7,979,674
	SOUTHERN	UPS	1,313,628			1,313,628	2.612	2.612	34,314,755
	SHADY HILLS	--	1,021,577			1,021,577	8.155	8.155	83,305,065
	SOCO Franklin	--	1,111,010			1,111,010	4.211	4.211	46,785,918
	SOCO Scherer	--	214,174			214,174	2.950	2.950	6,318,017
	Indian River	--	234,330			234,330	8.449	8.449	19,799,027
	Vandolah (RRI)	--	291,404			291,404	7.840	7.840	22,847,425
	TOTAL			4,348,571	0	0	4,348,571	5.098	5.098

Progress Energy Florida
Energy Payments to Qualifying Facilities
Estimated for the Period of : January through December 2010

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-10 Act	QUAL. FACILITIES	COGEN	355,868			355,868	4.394	11.159	15,637,465
Feb-10 Act	QUAL. FACILITIES	COGEN	308,415			308,415	5.405	13.047	16,668,909
Mar-10 Act	QUAL. FACILITIES	COGEN	340,542			340,542	4.191	11.110	14,273,598
Apr-10 Act	QUAL. FACILITIES	COGEN	321,893			321,893	4.299	11.622	13,837,521
May-10 Act	QUAL. FACILITIES	COGEN	346,981			346,981	4.159	10.962	14,430,269
Jun-10 Act	QUAL. FACILITIES	COGEN	343,903			343,903	4.993	11.649	17,169,664
Jul-10 Act	QUAL. FACILITIES	COGEN	390,807			390,807	5.021	10.672	19,622,083
Aug-10 Act	QUAL. FACILITIES	COGEN	367,102			367,102	4.805	11.216	17,641,063
Sep-10 Act	QUAL. FACILITIES	COGEN	282,341			282,341	4.517	12.864	12,754,754
Oct-10 Act	QUAL. FACILITIES	COGEN	345,924			345,924	4.745	11.586	16,415,697
Nov-10 Est	QUAL. FACILITIES	COGEN	306,527			306,527	4.673	12.420	14,323,023
Dec-10 Est	QUAL. FACILITIES	COGEN	348,285			348,285	4.577	11.396	15,942,066
TOTAL	QUAL. FACILITIES	COGEN	4,058,589			4,058,589	4.650	11.589	188,716,111

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2010

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-10 Act	ECONPURCH	--	78,440	12.115	12.115	9,502,941	17.222	13,509,153	4,006,212
	SEPA	--	4,978	5.726	5.726	285,040	5.726	285,040	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			83,418	11.734	11.734	9,787,981	16.536	13,794,193	4,006,212
Feb-10 Act	ECONPURCH	--	18,797	6.445	6.445	1,211,552	7.236	1,360,193	148,641
	SEPA	--	556	5.346	5.346	29,722	5.346	29,722	(0)
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			19,353	6.414	6.414	1,241,275	7.182	1,389,915	148,641
Mar-10 Act	ECONPURCH	--	7,078	6.865	6.865	485,932	6.004	424,990	(60,942)
	SEPA	--	0	0.000	0.000	0	0.000	0	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			7,078	6.865	6.865	485,932	6.004	424,990	(60,942)
Apr-10 Act	ECONPURCH	--	16,499	5.319	5.319	877,601	4.386	723,588	(154,013)
	SEPA	--	2,667	6.944	6.944	185,183	6.944	185,183	(0)
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			19,166	5.545	5.545	1,062,784	4.742	908,771	(154,013)
May-10 Act	ECONPURCH	--	170,527	5.473	5.473	9,332,096	8.995	15,339,140	6,007,044
	SEPA	--	608	5.043	5.043	30,659	5.043	30,659	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			171,135	5.471	5.471	9,362,754	8.981	15,369,799	6,007,045
Jun-10 Act	ECONPURCH	--	145,159	6.617	6.617	9,605,371	9.692	14,068,197	4,462,827
	SEPA	--	190	4.640	4.640	8,815	4.640	8,815	(0)
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			145,349	6.615	6.615	9,614,186	9.685	14,077,012	4,462,826
Jan-10 THRU Jun-10	ECONPURCH	--	436,500	7.105	7.105	31,015,493	10.41	45,425,262	14,409,769
	SEPA	--	8,999	5.994	5.994	539,419	5.99	539,419	(0)
	SECI LOAD FOL	--	0	0.000	0.000	0	-	0	0
TOTAL			445,499	7.083	7.083	31,554,912	10.318	45,964,681	14,409,769

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2010

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-10	ECONPURCH	--	142,474	7.166	7.166	10,209,309	8.702	12,398,467	2,189,157
Act	SEPA	--	337	4.741	4.741	15,974	4.741	15,974	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		142,811	7.160	7.160	10,225,283	8.693	12,414,441	2,189,157
Aug-10	ECONPURCH	--	145,294	7.099	7.099	10,313,725	8.320	12,088,173	1,774,448
Act	SEPA	--	1,094	5.155	5.155	56,395	5.155	56,395	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		146,388	7.084	7.084	10,370,120	8.296	12,144,568	1,774,448
Sep-10	ECONPURCH	--	90,983	6.335	6.335	5,764,041	6.366	5,791,774	27,733
Act	SEPA	--	78	5.518	5.518	4,280	5.518	4,280	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		91,061	6.335	6.335	5,768,321	6.365	5,796,054	27,733
Oct-10	ECONPURCH	--	139,920	4.766	4.766	6,668,884	5.369	7,512,533	843,649
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		139,920	4.766	4.766	6,668,884	5.369	7,512,533	843,649
Nov-10	ECONPURCH	--	16,792	4.838	4.838	812,432	6.926	1,162,976	350,544
Est	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		19,915	4.657	4.657	927,503	6.418	1,278,047	350,544
Dec-10	ECONPURCH	--	8,152	7.224	7.224	588,913	10.341	843,014	254,101
Est	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		11,379	6.220	6.220	707,820	8.453	961,921	254,101
Jan-10	ECONPURCH	--	980,115	6.670	6.670	65,372,798	8.695	85,222,199	19,849,401
THRU	SEPA	--	16,857	5.043	5.043	850,046	5.043	850,046	0
Dec-10	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		996,972	6.642	6.642	66,222,844	8.633	86,072,245	19,849,401

PROGRESS ENERGY FLORIDA
FUEL COST RECOVERY
JANUARY THROUGH DECEMBER 2011

- Schedule E1 – Fuel Cost Recovery Clause Calculation
 - Schedule E1-A – Calculation of Total True-up
 - Schedule E1-B – Calculation of Estimated True-up
 - Schedule E1-B-1 – Comparison of Midcourse vs. Original Projections
 - Schedule E1-C – Calculation of GPIF & True-up Factors
 - Schedule E1-D – Calculation of Levelized Fuel Adjustment Factors
 - Schedule E1-E – Calculation of Factors for Metering Voltage and Time of Use
 - Schedule E2 – Fuel Cost Recovery Clause Calculation by Month
 - Schedule E3 – Generating System Comparative Data
 - Schedule E4 – System Net Generation & Fuel Cost by Month
 - Schedule E5 – Inventory Analysis
 - Schedule E6 – Fuel Cost of Power Sold
 - Schedule E7 – Purchased Power
 - Schedule E8 – Energy Payments to Qualifying Facilities
 - Schedule E9 – Economy Energy Purchases
 - Schedule E10 – Residential Bill Comparison
 - Calculation of Inverted Residential Fuel Rate
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Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2011

	<u>DOLLARS</u>	<u>MWH</u>	<u>CENTS/KWH</u>
1. Fuel Cost of System Net Generation	1,456,541,314	35,206,657	4.13712
2. Spent Nuclear Fuel Disposal Cost	6,369,320	6,775,872 *	0.09400
3. Coal Car Investment	123,110	0	0.00000
4. Adjustment to Fuel Cost	<u>0</u>	<u>0</u>	<u>0.00000</u>
5. TOTAL COST OF GENERATED POWER	1,463,033,744	35,206,657	4.15556
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	204,610,750	3,288,362	6.22227
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	19,917,544	388,863	5.12200
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	<u>166,796,590</u>	<u>3,725,578</u>	<u>4.47707</u>
12. TOTAL COST OF PURCHASED POWER	391,324,884	7,402,803	5.28617
13. TOTAL AVAILABLE KWH		42,609,460	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(7,759,881)	(217,466)	3.56832
15a. Gain on Other Power Sales (E6)	(1,041,391)	(217,466) *	0.47888
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	<u>(120,006,249)</u>	<u>(2,395,801)</u>	<u>5.00902</u>
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(128,807,521)	(2,613,267)	4.92898
19. Net Inadvertent Interchange			
20. TOTAL FUEL AND NET POWER TRANSACTIONS	1,725,551,108	39,996,193	4.31429
21. Net Unbilled	(4,217,808)	97,764	(0.01124)
22. Company Use	6,212,575	(144,000)	0.01656
23. T & D Losses	104,614,750	(2,424,844)	0.27879
24. Adjusted System KWH Sales	1,725,551,108	37,525,113	4.59839
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(40,161,220)	(881,898)	4.55395
26. Jurisdictional KWH Sales	1,685,389,888	36,643,215	4.59946
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00179	1,688,406,734	36,643,215	4.60769
28. Prior Period True-Up (Sch E1-A)	89,994,728	36,643,215	0.24560
29. Total Jurisdictional Fuel Cost	1,778,401,463	36,643,215	4.85329
30. Revenue Tax Factor	1,280,449		1.00072
31. Fuel Cost Adjusted for Taxes	1,779,681,912	36,643,215	4.85678
32. GPIF **	(676,296)	36,643,215	(0.00185)
33. Fuel Factor Adjusted for taxes including GPIF	1,779,005,616	36,643,215	4.85494
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			4.855

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
Calculation of Total True-Up
(Projected Period)
 Estimated for the Period of : January through December 2011

1. Actual Over/(Under) Recovery January - December 2009 (Schedule E1-B, Page 2 of 2, Section C, Line 9 - Dec '10)	\$	22,320,379
2. Projected (Over)/Under Recovery January - December 2009 (Refunded)/Collected January - December 2010 (Schedule E1-B, Page 2 of 2, Section C, Line 10 - Dec '10)	\$	(14,255,732)
3. Estimated Over/(Under) Recovery January - December 2010 (Schedule E1-B, Page 2 of 2, Section C, Lines 8 and 12 - Dec '10)	\$	<u>(98,059,375)</u>
4. Total Over/(Under) Recovery to be Included in the January - December 2010 Projected Period (Lines 1 through 3)	\$	(89,994,728)
5. Jurisdictional MWH Sales (Projected Period)	Mwh	36,643,215
6. True-Up Factor (Line 4 / Line 5)	Cents/kwh	0.246

Percent of Midcourse Correction Threshold		
7. Estimated True-up balance at 12/31/11:		
8. Total fuel costs per 11/10/10 midcourse (Sch. E1, line 33)		\$1,779,005,616
9. Total fuel costs per 9/27/10 amended projection (Sch. E1, line 33)		<u>1,857,187,298</u>
10. Difference = Total estimated true-up balance at 12/31/11		\$78,181,682
11. Estimated Fuel Revenue for 2011:		
12. Total fuel revenue per 9/27/10 amended projection (Sch. E1, line 33)		\$1,857,187,298
13. Add'l fuel revenue due to higher est. sales (266,734 mwh x \$51.05)		<u>13,616,771</u>
14. Sum = Total estimated fuel revenue for 2011		\$1,870,804,069
15. Percentage for Mid-Course Threshold (est. true-up bal. / est. fuel revenue)		4.18%

CALCULATION OF ESTIMATED TRUE-UP
(10 MONTHS ACTUAL, 2 MONTHS ESTIMATED)
Progress Energy Florida
For the Period of January through December 2010

	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB- TOTAL
A 1 Fuel Cost of System Generation	\$ 236,722,573	\$ 144,175,087	\$ 130,771,492	\$ 120,756,862	\$ 169,555,470	\$ 194,453,553	\$ 996,435,037
2 Fuel Cost of Power Sold	(5,509,524)	(12,873,200)	(16,265,925)	(3,277,042)	(2,656,404)	(9,484,197)	(50,066,291)
3 Fuel Cost of Purchased Power	17,770,897	10,607,056	9,739,404	7,580,679	21,178,080	26,054,077	92,930,193
3a Demand and Non-Fuel Cost of Purchased Power							-
3b Energy Payments to Qualified Facilities	15,637,465	16,668,909	14,273,598	13,837,521	14,430,269	17,169,664	92,017,426
4 Energy Cost of Economy Purchases	9,787,981	1,241,275	485,932	1,062,784	9,362,754	9,614,186	31,554,912
5 Adjustments to Fuel Cost	(272,024)	(2,606,072)	(2,763,047)	(2,592,039)	(3,216,314)	288,089	(11,161,406)
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>274,137,368</u>	<u>157,213,056</u>	<u>136,241,454</u>	<u>137,368,765</u>	<u>208,653,855</u>	<u>238,095,374</u>	<u>1,151,709,872</u>
B 1 Jurisdictional KWH Sales	3,308,516	2,925,334	2,990,727	2,615,495	2,968,073	3,644,739	18,452,883
2 Non-Jurisdictional KWH Sales	89,161	168,576	165,898	138,961	120,593	163,352	846,540
3 TOTAL SALES (Lines B1 + B2)	<u>3,397,677</u>	<u>3,093,910</u>	<u>3,156,624</u>	<u>2,754,456</u>	<u>3,088,665</u>	<u>3,808,091</u>	<u>19,299,423</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	97.38%	94.55%	94.74%	94.96%	96.10%	95.71%	95.61%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	161,378,682	141,279,525	144,660,354	124,929,416	144,226,725	178,949,413	895,424,116
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	7,127,868
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,263	265,578
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>162,610,923</u>	<u>142,511,766</u>	<u>145,892,595</u>	<u>126,161,657</u>	<u>145,458,966</u>	<u>180,181,654</u>	<u>902,817,562</u>
4 Fuel & Net Power Transactions (Line A6)	274,137,368	157,213,056	136,241,454	137,368,765	208,653,855	238,095,374	1,151,709,872
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>267,467,523</u>	<u>148,911,020</u>	<u>129,306,199</u>	<u>130,678,878</u>	<u>200,875,280</u>	<u>228,288,990</u>	<u>1,105,527,889</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(104,856,600)	(6,399,253)	16,586,396	(4,517,221)	(55,416,314)	(48,107,336)	(202,710,328)
7 Interest Provision	(5,219)	(14,887)	(15,070)	(14,200)	(26,414)	(47,281)	(123,072)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(104,861,819)</u>	<u>(6,414,140)</u>	<u>16,571,326</u>	<u>(4,531,421)</u>	<u>(55,442,728)</u>	<u>(48,154,617)</u>	<u>(202,833,399)</u>
9 Plus: Prior Period Balance	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379
10 Plus: Cumulative True-Up Provision	(1,187,978)	(2,375,956)	(3,563,934)	(4,751,912)	(5,939,890)	(7,127,868)	(7,127,868)
11 Subtotal Prior Period True-up	21,132,401	19,944,423	18,756,445	17,568,467	16,380,489	15,192,511	15,192,511
12 Regulatory Accounting Adjustment	-	(90,602)	-	-	-	-	(90,602)
13 TOTAL TRUE-UP BALANCE	<u>(\$83,729,418)</u>	<u>(\$91,422,138)</u>	<u>(\$76,038,790)</u>	<u>(\$81,758,189)</u>	<u>(\$138,388,896)</u>	<u>(\$187,731,491)</u>	<u>(\$187,731,491)</u>

CALCULATION OF ESTIMATED TRUE-UP
(10 MONTHS ACTUAL, 2 MONTHS ESTIMATED)

Progress Energy Florida

For the Period of January through December 2010

	JUL ACTUAL	AUG ACTUAL	SEP ACTUAL	OCT ACTUAL	NOV ESTIMATED	DEC ESTIMATED	12 MONTH PERIOD
A 1 Fuel Cost of System Generation	\$ 199,770,447	\$ 200,493,546	\$ 154,208,674	\$ 137,967,963	\$ 99,691,513	\$ 111,105,146	\$ 1,899,672,326
2 Fuel Cost of Power Sold	(13,981,359)	(14,389,981)	(12,520,231)	(6,049,674)	(6,621,813)	(4,875,137)	(108,504,486)
3 Fuel Cost of Purchased Power	31,005,956	30,294,673	26,787,354	10,695,633	16,670,591	13,319,372	221,703,771
3a Demand and Non-Fuel Cost of Purchased Power							0
3b Energy Payments to Qualified Facilities	19,622,083	17,641,063	12,754,754	16,415,697	14,323,023	15,942,066	188,716,111
4 Energy Cost of Economy Purchases	10,225,283	10,370,120	5,768,321	6,668,884	927,503	707,820	66,222,844
5 Adjustments to Fuel Cost	(3,357,654)	(2,281,739)	(54,154,619)	(1,986,909)	(54,590,642)	(54,591,844)	(182,124,812)
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>243,284,755</u>	<u>242,127,681</u>	<u>132,844,253</u>	<u>163,711,595</u>	<u>70,400,175</u>	<u>81,607,423</u>	<u>2,085,685,753</u>
B 1 Jurisdictional KWH Sales	3,785,972	3,869,929	3,709,935	3,184,059	2,812,355	2,709,632	38,524,765
2 Non-Jurisdictional KWH Sales	194,577	187,467	191,880	171,210	141,765	121,374	1,854,812
3 TOTAL SALES (Lines B1 + B2)	<u>3,980,549</u>	<u>4,057,395</u>	<u>3,901,815</u>	<u>3,355,268</u>	<u>2,954,120</u>	<u>2,831,006</u>	<u>40,379,577</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	95.11%	95.38%	95.08%	94.90%	95.20%	95.71%	95.41%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	186,984,028	191,748,526	182,729,925	155,597,166	138,213,480	133,165,147	1,883,862,387
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,974	14,255,732
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,257	531,150
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>188,216,269</u>	<u>192,980,767</u>	<u>183,962,166</u>	<u>156,829,407</u>	<u>139,445,721</u>	<u>134,397,378</u>	<u>1,898,649,269</u>
4 Fuel & Net Power Transactions (Line A6)	243,284,755	242,127,681	132,844,253	163,711,595	70,400,175	81,607,423	2,085,685,753
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>231,802,316</u>	<u>231,354,767</u>	<u>126,534,410</u>	<u>155,640,402</u>	<u>67,140,934</u>	<u>78,246,275</u>	<u>1,996,246,992</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(43,586,047)	(38,374,000)	57,427,756	1,189,005	72,304,787	56,151,103	(97,597,724)
7 Interest Provision	(54,631)	(58,038)	(53,690)	(45,353)	(37,895)	(24,665)	(397,344)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(43,640,678)</u>	<u>(38,432,039)</u>	<u>57,374,066</u>	<u>1,143,652</u>	<u>72,266,892</u>	<u>56,126,439</u>	<u>(97,995,069)</u>
9 Plus: Prior Period Balance	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379	22,320,379
10 Plus: Cumulative True-Up Provision	(8,315,846)	(9,503,824)	(10,691,802)	(11,879,780)	(13,067,758)	(14,255,732)	(14,255,732)
11 Subtotal Prior Period True-up	14,004,533	12,816,555	11,628,577	10,440,599	9,252,621	8,064,647	8,064,647
12 Regulatory Accounting Adjustment	-	-	26,296	-	-	-	(64,306)
13 TOTAL TRUE-UP BALANCE	<u>(\$232,560,147)</u>	<u>(\$272,180,164)</u>	<u>(\$215,967,780)</u>	<u>(\$216,012,107)</u>	<u>(\$144,933,193)</u>	<u>(\$89,994,727)</u>	<u>(\$89,994,728)</u>

COMPARISON OF MIDCOURSE VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 Progress Energy Florida
 January Through December 2011

	DOLLARS				MWH				c/KWH			
	ESTIMATED MIDCOURSE	ESTIMATED ORIGINAL	DIFFERENCE		ESTIMATED MIDCOURSE	ESTIMATED ORIGINAL	DIFFERENCE		ESTIMATED MIDCOURSE	ESTIMATED ORIGINAL	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (E3)	1,456,541,314	1,538,343,209	(81,801,895)	-5%	35,206,657	35,799,887	(593,230)	-2%	4.137	4.297	-0.160	-4%
2 Nuclear Fuel Disposal Costs	6,369,320	6,369,320	-	0%	6,775,872	6,775,872	-	0%	0.094	0.094	0.000	0%
3 Coal Car Investment	123,110	110,299	12,811	12%	-	-	-	-	0.000	0.000	0.000	-
4 Adjustments to Fuel Cost (E2)	0	0	-	0%	-	-	-	-	0.000	0.000	0.000	-
5 TOTAL COST OF GENERATED POWER	1,463,033,744	1,544,822,828	(81,789,084)	-5%	35,206,657	35,799,887	(593,230)	-2%	4.156	4.315	-0.160	-4%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	204,610,750	178,630,467	25,980,283	15%	3,288,362	2,418,754	869,608	36%	6.222	7.385	-1.163	-16%
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)	-	-	-	-	-	-	-	-	0.000	0.000	0.000	-
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)	19,917,544	17,514,336	2,403,208	14%	388,863	298,066	90,797	30%	5.122	5.876	-0.754	-
9 Energy Cost of Sched E Economy Purchases (E9)	-	-	-	-	-	-	-	-	0.000	0.000	0.000	-
10 Capacity Cost of Sched E Economy Purchases	-	-	-	-	-	-	-	-	0.000	0.000	0.000	-
11 Energy Payments to Qualifying Facilities (E8)	166,796,590	176,373,556	(9,576,966)	-5%	3,725,578	3,730,566	(4,988)	0%	4.477	4.728	-0.251	-5%
12 TOTAL COST OF PURCHASED POWER	391,324,884	372,518,359	18,806,525	5%	7,402,803	6,447,386	955,417	15%	5.286	5.778	-0.492	-9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	-	-	-	-	42,609,480	42,247,273	362,187	1%	0.000	0.000	0.000	-
14 Fuel Cost of Economy Sales (E8)	(7,759,881)	(12,381,185)	4,621,304	-37%	(217,466)	(205,242)	(12,224)	6%	3.568	6.032	-2.464	-41%
15 Gain on Economy Sales (E8)	(1,041,391)	(1,361,573)	320,182	-24%	(217,466)	(205,242)	(12,224)	6%	0.479	0.663	-0.185	-28%
16 Fuel Cost of Unit Power Sales (E6)	-	-	-	-	-	-	-	-	0.000	0.000	0.000	-
17 Fuel Cost of Other Power Sales	(120,006,249)	(121,082,135)	1,075,886	-1%	(2,395,801)	(2,352,001)	(43,800)	2%	5.009	5.148	-0.139	-3%
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(128,807,521)	(134,824,892)	6,017,372	-4%	(2,613,267)	(2,557,243)	(56,024)	2%	4.929	5.272	-0.343	-7%
19 Net Inadvertent Interchange	-	-	-	-	-	-	-	-	0.000	0.000	0.000	-
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,725,551,108	1,782,516,295	(56,965,187)	-3%	39,996,193	39,690,030	306,163	1%	4.314	4.491	-0.177	-4%
21 Net Unbilled Sales	-	-	-	-	97,764	118,458	(20,694)	-17%	0.000	0.000	0.000	-
22 Company Use	-	-	-	-	(144,000)	(144,000)	-	0%	0.000	0.000	0.000	-
23 T & D Losses	-	-	-	-	(2,424,844)	(2,406,109)	(18,735)	1%	0.000	0.000	0.000	-
24 SYSTEM KWH SALES	1,725,551,108	1,782,516,295	(56,965,187)	-3%	37,525,113	37,258,379	266,734	1%	4.598	4.784	-0.186	-4%
25 Wholesale KWH Sales	(40,161,220)	(41,912,616)	1,751,396	-4%	(881,898)	(881,898)	-	0%	4.554	4.753	-0.199	-4%
26 Jurisdictional KWH Sales	1,685,389,888	1,740,603,679	(55,213,792)	-3%	36,643,215	36,376,481	266,734	1%	4.599	4.785	-0.186	-4%
26a Jurisdictional Loss Multiplier	1.00179	1.00179	-	0%	1.00179	1.00179	-	0%	-	-	0.000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,688,406,734	1,743,719,359	(55,312,624)	-3%	36,643,215	36,376,481	266,734	1%	4.608	4.794	-0.186	-4%
28 TRUE-UP **	89,994,728	112,807,536	(22,812,808)	-20%	36,643,215	36,376,481	266,734	1%	0.246	0.310	-0.065	-21%
29 TOTAL JURISDICTIONAL FUEL COST	1,778,401,463	1,856,526,895	(78,125,432)	-4%	36,643,215	36,376,481	266,734	1%	4.853	5.104	-0.250	-5%
30 Revenue Tax Factor	1,280,449	1,336,699	(56,250)	-4%	-	-	-	-	-	-	0.000	-
31 Fuel Factor Adjusted for Taxes	1,779,681,912	1,857,863,594	(78,181,683)	-4%	36,643,215	36,376,481	266,734	1%	4.857	5.107	-0.251	-5%
32 GPIF **	(676,296)	(676,296)	-	0%	36,643,215	36,376,481	266,734	1%	(0.002)	(0.002)	0.000	-1%
33 Fuel Factor Adjusted for Taxes Including GPIF	1,779,005,616	1,857,187,298	(78,181,683)	-4%	36,643,215	36,376,481	266,734	1%	4.855	5.105	-0.251	-5%
34 FUEL FACTOR ROUNDED TO NEAREST .001 c/KWH	-	-	-	-	-	-	-	-	4.855	5.105	-0.251	-5%

* Included for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January through December 2011

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$	(676,296)
B. True-Up (Over) / Under Recovery	\$	89,994,728

2. JURISDICTIONAL MWH SALES Mwh 36,643,215

3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	Cents/kwh	(0.002)
B. True-Up Factor	Cents/kwh	0.246

Progress Energy Florida
 Calculation of Levelized Fuel Adjustment Factors
 Estimated for the Period of : January through December 2011

1. Period Jurisdictional Fuel Cost (Schedule E-1, line 27)	\$	1,688,406,734	
1a. Prior Period True-up (E1, Line 28)	\$	89,994,728	
2. Regulatory Assessment Fee (E1, Line 30)	\$	1,280,449	
3. Generating Performance Incentive Factor (GPIF) (E1, Line 32)		(676,296)	
4. Total amount to be Recovered	\$	1,779,005,616	
5. Jurisdictional Sales (January - December 2011)		36,643,215	mWh
6. Jurisdictional Cost per Kwh Sold (Line 4 / Line 5 / 10)		4.855	Cents/kWh
7. Effective Jurisdictional Sales (See Below)		36,595,579	mWh

LEVELIZED FUEL FACTORS:

8. Fuel Factor at Secondary Metering		4.861	Cents/kWh
9. Fuel Factor at Primary Metering		4.812	Cents/kWh
10. Fuel Factor at Transmission Metering		4.764	Cents/kWh

TIERED FUEL FACTORS:

11. Fuel Factor - First Tier (0-1000 kWh)		4.546	Cents/kWh
12. Fuel Factor - Second Tier (Over 1000 kWh)		5.546	Cents/kWh

JURISDICTIONAL SALES (MWH)

<u>METERING VOLTAGE:</u>	<u>METER</u>	<u>SECONDARY</u>
Distribution Secondary	32,246,029	32,246,029
Distribution Primary	4,030,754	3,990,446
Transmission	366,432	359,104
Total	36,643,215	36,595,579

Progress Energy Florida
 Calculation of Final Fuel Cost Factors
 Estimated for the Period of : January through December 2011

Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	Time of Use	
					On-Peak Multiplier 1.308	Off-Peak Multiplier 0.854
1.	Distribution Secondary	4.546	5.546	4.861	6.358	4.151
2.	Distribution Primary	--	--	4.812	6.294	4.109
3.	Transmission	--	--	4.764	6.231	4.068
4.	Lighting Service	--	--	4.564	--	--

Line 4 calculated at secondary rate of 4.861 * (18.7% * On-Peak Multiplier 1.308 + 81.3% * Off-Peak Multiplier 0.854).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-11	915,640	40,142,115	4.384	2,341,309	71,740,355	3.064	3,256,949	111,882,470	3.435
Feb-11	773,336	35,467,051	4.586	2,040,229	66,733,727	3.271	2,813,565	102,200,778	3.632
Mar-11	842,168	34,921,148	4.147	2,263,011	77,589,139	3.429	3,105,179	112,510,287	3.623
Apr-11	1,046,006	41,814,189	3.998	2,071,489	62,884,337	3.036	3,117,495	104,698,525	3.358
May-11	1,329,432	72,284,571	5.437	2,469,823	86,824,734	3.515	3,799,255	159,109,305	4.188
Jun-11	1,452,662	83,961,284	5.780	2,614,453	86,344,484	3.303	4,067,115	170,305,768	4.187
Jul-11	1,444,451	82,400,768	5.705	2,863,880	90,968,398	3.176	4,308,331	173,369,166	4.024
Aug-11	1,602,618	98,668,199	6.157	2,747,246	96,108,187	3.498	4,349,864	194,776,386	4.478
Sep-11	1,446,583	82,863,770	5.728	2,533,320	88,705,380	3.502	3,979,903	171,569,150	4.311
Oct-11	1,186,860	66,849,019	5.632	2,324,322	79,531,031	3.422	3,511,182	146,380,050	4.169
Nov-11	756,664	32,163,633	4.251	2,145,211	77,629,406	3.619	2,901,875	109,793,040	3.784
Dec-11	832,343	37,867,635	4.550	2,349,054	91,804,327	3.908	3,181,397	129,671,962	4.076
TOTAL	13,628,763	709,403,382	5.205	28,763,347	976,863,505	3.396	42,392,110	1,686,266,887	3.978

MARGINAL FUEL COST
 WEIGHTING MULTIPLIER

ON-PEAK
 1.308

OFF-PEAK
 0.854

AVERAGE
 1.000

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Estimated for the Period of : January through December 2011

	Estimated Jan-11	Estimated Feb-11	Estimated Mar-11	Estimated Apr-11	Estimated May-11	Estimated Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	TOTAL
1 Fuel Cost of System Net Generation	\$107,013,832	\$93,066,234	\$96,189,017	\$104,493,016	\$134,396,863	\$144,601,290	\$160,678,930	\$154,586,503	\$146,290,304	\$122,981,790	\$91,022,518	\$101,221,017	\$1,456,541,314
1a Nuclear Fuel Disposal Cost	562,285	453,456	562,285	544,147	481,814	535,349	553,194	553,194	463,969	553,194	544,147	562,285	6,369,320
1b Adjustments to Fuel Cost	13,578	13,146	12,428	11,462	10,634	9,914	9,197	8,295	7,540	15,820	5,904	5,193	123,110
2 Fuel Cost of Power Sold	(744,459)	(1,748,415)	(515,319)	(215,640)	(940,535)	(677,654)	(997,182)	(910,049)	(213,771)	(523,280)	(165,083)	(108,494)	(7,759,881)
2a Gains on Power Sales	(130,576)	(204,742)	(67,829)	(30,458)	(145,638)	(76,898)	(148,670)	(153,117)	(21,406)	(43,423)	(3,251)	(15,383)	(1,041,391)
2b Fuel Cost of Stratified Sales	(8,768,174)	(7,978,038)	(6,950,890)	(9,509,896)	(10,671,061)	(11,403,959)	(11,313,975)	(12,959,909)	(12,378,484)	(11,641,274)	(9,516,438)	(8,914,152)	(120,006,249)
3 Fuel Cost of Purchased Power (Excl Economy)	10,586,945	9,471,459	12,835,694	15,458,793	21,571,533	20,668,635	25,323,075	25,203,097	20,603,530	18,843,205	13,178,996	10,885,788	204,610,750
3a Energy Payments to Qualifying Facilities	14,966,323	13,506,613	13,019,507	12,481,414	14,340,921	13,872,564	14,105,376	14,511,907	13,927,323	12,129,839	14,004,258	15,930,544	166,796,590
4 Energy Cost of Economy Purchases	944,988	1,109,270	1,222,325	951,714	2,101,884	2,259,222	2,366,776	2,921,945	2,763,819	1,332,320	1,210,422	732,859	19,917,544
5 Total System Fuel & Net Power Transactions	\$124,444,743	\$107,686,983	\$116,307,219	\$124,184,552	\$161,146,415	\$169,788,463	\$190,576,720	\$183,761,868	\$171,442,825	\$143,648,190	\$110,281,472	\$122,279,658	\$1,725,551,108
6 Jurisdictional MWH Sold	2,827,541	2,622,677	2,549,819	2,850,642	2,829,813	3,408,003	3,615,248	3,683,775	3,703,331	3,286,077	2,799,784	2,666,705	36,643,215
7 Jurisdictional % of Total Sales	95.77%	97.31%	98.08%	98.04%	97.91%	97.99%	97.91%	97.74%	97.89%	97.67%	97.74%	97.86%	97.65%
8 Jurisdictional Fuel & Net Power Transactions	119,180,730	104,792,149	114,074,120	121,750,535	157,778,455	166,375,715	186,593,667	179,608,848	167,482,496	140,301,188	107,789,111	119,662,873	1,685,389,888
9 Jurisdictional Loss Multiplier	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179
10 Jurisdictional Fuel & Net Power Transactions	119,394,064	104,979,727	114,278,313	121,968,469	158,060,879	166,673,528	186,927,669	179,930,348	167,782,289	140,552,327	107,982,053	119,877,070	1,688,408,735
11 Adjusted System Sales	MWH 2,952,456	2,695,218	2,599,536	2,703,605	2,880,268	3,477,900	3,692,310	3,768,855	3,790,805	3,364,600	2,864,592	2,724,968	37,525,113
12 System Cost per KWH Sold	c/kwh 4.2150	3.9955	4.4742	4.5933	5.5754	4.8818	5.1614	4.8758	4.5226	4.2694	3.8498	4.4674	4.5984
13 Jurisdictional Loss Multiplier	x 1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179
14 Jurisdictional Cost per KWH Sold	c/kwh 4.2225	4.0028	4.4822	4.6015	5.5856	4.8907	5.1705	4.8844	4.5306	4.2772	3.8568	4.4953	4.6077
15 Prior Period True-Up	+ 0.2652	0.2860	0.2941	0.2829	0.2650	0.2201	0.2074	0.2036	0.2025	0.2282	0.2679	0.2812	0.2456
16 Total Jurisdictional Fuel Expense	c/kwh 4.4878	4.2887	4.7763	4.8844	5.8506	5.1107	5.3780	5.0880	4.7331	4.5054	4.1247	4.7766	4.8533
17 Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes	c/kwh 4.4910	4.2918	4.7797	4.8879	5.8548	5.1144	5.3819	5.0916	4.7385	4.5087	4.1276	4.7800	4.8568
19 GPIF	+ -0.0020	-0.0021	-0.0022	-0.0021	-0.0020	-0.0017	-0.0016	-0.0015	-0.0015	-0.0017	-0.0020	-0.0021	-0.0018
20 Total Recovery Factor (rounded .001)	c/kwh 4.489	4.290	4.778	4.886	5.853	5.113	5.380	5.090	4.735	4.507	4.126	4.778	4.855

Progress Energy Florida
 Generating System Comparative Data by Fuel Type
 Estimated for the Period of : January through December 2011

		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	2,621,061	2,000,991	610,344	493,483	2,072,496	3,431,644	11,230,019
2	LIGHT OIL	4,893,439	1,753,464	2,568,224	3,861,661	3,536,580	3,508,182	20,121,550
3	COAL	31,612,084	26,923,286	23,292,406	27,553,851	36,961,421	36,033,141	182,376,189
4	GAS	64,542,996	59,691,516	66,373,791	69,347,648	88,914,211	98,392,596	447,262,758
5	NUCLEAR	3,344,252	2,696,977	3,344,252	3,236,373	2,912,155	3,235,727	18,769,736
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	107,013,832	93,066,234	96,189,017	104,493,016	134,396,863	144,601,290	679,760,252
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	21,077	15,631	5,619	4,667	17,445	27,791	92,230
9	LIGHT OIL	11,448	2,644	5,401	8,855	8,497	7,635	44,480
10	COAL	865,721	735,159	608,868	789,107	989,430	974,379	4,962,664
11	GAS	1,274,789	1,156,213	1,352,345	1,201,320	1,578,039	1,813,014	8,375,720
12	NUCLEAR	598,176	482,400	598,176	578,880	512,568	569,520	3,339,720
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	2,771,211	2,392,047	2,570,409	2,582,829	3,105,979	3,392,339	16,814,814
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	38,824	29,573	9,014	7,285	30,542	165,658
16	LIGHT OIL	BBL	46,718	17,106	24,621	35,640	32,802	189,425
17	COAL	TON	371,618	313,350	260,554	337,052	424,805	2,139,944
18	GAS	MCF	9,987,021	8,991,932	10,228,948	9,095,160	12,193,617	64,543,651
19	NUCLEAR	MMBTU	6,080,459	4,903,595	6,080,459	5,884,315	5,294,827	34,126,795
20	OTHER	BBL	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL		254,373	193,763	59,056	47,730	200,105	1,085,374
22	LIGHT OIL		270,801	99,148	142,690	206,552	190,113	1,097,899
23	COAL		8,929,972	7,531,217	6,276,931	8,070,354	10,395,255	51,397,589
24	GAS		9,987,021	8,991,932	10,228,948	9,095,160	12,193,617	64,543,651
25	NUCLEAR		6,080,459	4,903,595	6,080,459	5,884,315	5,294,827	34,126,795
26	OTHER		0	0	0	0	0	0
27	TOTAL	MMBTU	25,522,626	21,719,655	22,788,084	23,304,111	28,273,917	30,642,915
GENERATION MIX (% MWH)								
28	HEAVY OIL		0.76%	0.65%	0.22%	0.18%	0.56%	0.82%
29	LIGHT OIL		0.41%	0.11%	0.21%	0.34%	0.23%	0.27%
30	COAL		31.24%	30.73%	23.69%	30.55%	31.86%	28.72%
31	GAS		46.00%	48.34%	52.61%	46.51%	50.81%	49.81%
32	NUCLEAR		21.59%	20.17%	23.27%	22.41%	16.50%	19.86%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL	67.51	67.66	67.71	67.74	67.86	67.79
36	LIGHT OIL	\$/BBL	104.74	102.51	104.31	108.35	107.82	106.22
37	COAL	\$/TON	85.07	85.92	89.40	81.75	85.45	85.22
38	GAS	\$/MCF	6.46	6.64	6.49	7.62	7.29	6.93
39	NUCLEAR	\$/MMBTU	0.55	0.55	0.55	0.55	0.55	0.55
40	OTHER	\$/BBL	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL		10.30	10.33	10.34	10.34	10.36	10.35
42	LIGHT OIL		18.07	17.69	18.00	18.70	18.60	18.33
43	COAL		3.54	3.58	3.71	3.41	3.56	3.55
44	GAS		6.46	6.64	6.49	7.63	7.29	6.93
45	NUCLEAR		0.55	0.55	0.55	0.55	0.55	0.55
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU	4.19	4.29	4.22	4.48	4.75	4.47
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		12,069	12,396	10,510	10,227	11,471	11,768
49	LIGHT OIL		23,655	37,499	26,419	23,326	22,374	24,683
50	COAL		10,315	10,244	10,309	10,227	10,506	10,357
51	GAS		7,834	7,777	7,564	7,571	7,727	7,706
52	NUCLEAR		10,165	10,165	10,165	10,165	10,330	10,218
53	OTHER		0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,210	9,080	8,866	9,023	9,103	9,055
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		12.44	12.80	10.86	10.57	11.88	12.18
56	LIGHT OIL		42.74	66.32	47.55	43.61	41.62	45.24
57	COAL		3.65	3.66	3.83	3.49	3.74	3.67
58	GAS		5.06	5.16	4.91	5.77	5.63	5.34
59	NUCLEAR		0.56	0.56	0.56	0.56	0.57	0.56
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	3.86	3.89	3.74	4.05	4.33	4.04

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2011

		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	3,345,696	3,707,827	4,140,651	708,238	249,505	101,999	23,483,935
2	LIGHT OIL	8,620,542	3,491,564	3,851,741	3,507,553	1,629,424	1,857,554	43,079,928
3	COAL	34,793,800	38,305,385	37,627,275	30,212,204	24,391,624	38,985,735	386,692,212
4	GAS	110,575,307	105,738,142	97,866,340	85,210,210	61,515,592	56,931,477	965,099,826
5	NUCLEAR	3,343,585	3,343,585	2,804,297	3,343,585	3,236,373	3,344,252	38,185,413
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 160,678,930	154,566,503	146,290,304	122,981,790	91,022,518	101,221,017	1,456,541,314
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	26,887	29,027	31,980	6,558	2,332	1,009	190,023
9	LIGHT OIL	23,537	8,077	9,392	8,375	3,058	2,926	99,845
10	COAL	922,491	1,033,691	1,012,599	800,582	629,417	1,066,894	10,428,338
11	GAS	2,004,399	1,923,990	1,740,741	1,526,988	1,147,469	993,272	17,712,579
12	NUCLEAR	588,504	588,504	493,584	588,504	578,880	598,176	6,775,872
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	MWH 3,565,818	3,583,289	3,288,296	2,931,007	2,361,156	2,662,277	35,206,657
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL 48,827	53,559	59,018	10,074	3,547	1,449	342,132
16	LIGHT OIL	BBL 79,729	32,066	35,179	32,018	14,593	16,602	399,612
17	COAL	TON 407,921	450,804	441,943	352,134	265,849	449,636	4,508,231
18	GAS	MCF 16,439,166	15,386,565	13,728,185	11,782,783	8,624,199	7,350,357	137,854,906
19	NUCLEAR	MMBTU 6,079,245	6,079,245	5,098,722	6,079,245	5,884,315	6,080,459	69,428,026
20	OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	319,917	350,921	386,688	66,005	23,238	9,498	2,241,641
22	LIGHT OIL	462,103	185,845	203,914	185,583	84,589	96,231	2,316,164
23	COAL	9,780,767	10,796,587	10,575,420	8,422,557	6,378,336	10,764,050	108,115,306
24	GAS	16,439,166	15,386,565	13,728,185	11,782,783	8,624,199	7,350,357	137,854,906
25	NUCLEAR	6,079,245	6,079,245	5,098,722	6,079,245	5,884,315	6,080,459	69,428,026
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	MMBTU 33,081,198	32,799,163	29,992,929	26,536,173	20,994,677	24,300,595	319,956,043
GENERATION MIX (% MWH)								
28	HEAVY OIL	0.75%	0.81%	0.97%	0.22%	0.10%	0.04%	0.54%
29	LIGHT OIL	0.66%	0.23%	0.29%	0.29%	0.13%	0.11%	0.28%
30	COAL	25.87%	28.85%	30.79%	27.31%	26.86%	40.07%	29.62%
31	GAS	56.21%	53.69%	52.94%	52.10%	48.60%	37.31%	50.31%
32	NUCLEAR	16.50%	16.42%	15.01%	20.08%	24.52%	22.47%	19.25%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 68.52	69.23	70.16	70.30	70.34	70.39	68.64
36	LIGHT OIL	\$/BBL 108.12	108.89	109.49	109.55	111.66	111.89	107.80
37	COAL	\$/TON 85.30	84.97	85.14	85.80	91.75	86.71	85.77
38	GAS	\$/MCF 6.73	6.87	7.13	7.23	7.13	7.75	7.00
39	NUCLEAR	\$/MMBTU 0.55	0.55	0.55	0.55	0.55	0.55	0.55
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	10.46	10.57	10.71	10.73	10.74	10.74	10.48
42	LIGHT OIL	18.66	18.79	18.89	18.90	19.26	19.30	18.60
43	COAL	3.56	3.55	3.56	3.59	3.82	3.62	3.58
44	GAS	6.73	6.87	7.13	7.23	7.13	7.75	7.00
45	NUCLEAR	0.55	0.55	0.55	0.55	0.55	0.55	0.55
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 4.86	4.71	4.88	4.63	4.34	4.17	4.55
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	11,899	12,089	12,092	10,065	9,965	9,413	11,797
49	LIGHT OIL	19,633	23,009	21,711	22,159	27,662	32,888	23,198
50	COAL	10,603	10,445	10,444	10,521	10,134	10,089	10,367
51	GAS	8,202	7,997	7,886	7,716	7,516	7,400	7,783
52	NUCLEAR	10,330	10,330	10,330	10,330	10,165	10,165	10,246
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	BTU/KWH 9,277	9,153	9,121	9,054	8,892	9,128	9,088
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	12.44	12.77	12.95	10.80	10.70	10.11	12.36
56	LIGHT OIL	36.63	43.23	41.01	41.88	53.28	63.48	43.15
57	COAL	3.77	3.71	3.72	3.77	3.88	3.65	3.71
58	GAS	5.52	5.50	5.62	5.58	5.36	5.73	5.45
59	NUCLEAR	0.57	0.57	0.57	0.57	0.56	0.56	0.56
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH 4.51	4.31	4.45	4.20	3.85	3.80	4.14

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-11 through Dec-11

Exhibit A
Midcourse 11/10/10
Including CR3 Replacement Costs
Docket No. 100001-EI
Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER NUC	3	797	6,775,872	97.1	96.99	100	10,246 NUCLEAR	69,428,026 MMBTU	1.00	69,428,026	38,185,413	0.56
2 CRYSTAL RIVER	1	376	930,773	28.3	86.10	40.8	10,811 COAL	412,236 TONS	24.41	10,062,307	46,652,872	5.01
3 CRYSTAL RIVER	2	497	1,415,182	32.5	93.29	40.0	10,605 COAL	614,774 TONS	24.41	15,008,639	67,994,268	4.80
4 CRYSTAL RIVER	4	727	3,708,123	58.2	77.35	71.7	10,421 COAL	1,619,641 TONS	23.86	38,641,124	126,960,355	3.42
5 CRYSTAL RIVER	5	706	4,374,260	70.7	86.32	79.0	10,151 COAL	1,861,580 TONS	23.85	44,403,236	145,084,717	3.32
6 ANCLOTE	1	509	77,184	1.7	86.47	18.0	11,933 HEAVY OIL	140,572 BBLS	6.55	921,021	9,612,943	12.45
7 ANCLOTE	2	516	112,006	2.5	88.05	19.6	11,791 HEAVY OIL	201,560 BBLS	6.55	1,320,620	13,870,992	12.38
8 SUWANNEE	1	30	253	0.1	93.71	0.5	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	327	0.1	94.85	0.7	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	72	253	0.0	95.07	0.1	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	509	233,950	5.2	0.00	18.0	13,376 GAS	3,129,314 MCF	1.00	3,129,314	21,113,514	9.02
12 ANCLOTE	2	516	279,649	6.2	0.00	19.6	12,641 GAS	3,535,023 MCF	1.00	3,535,023	23,717,304	8.48
13 AVON PARK	1-2	59	2,857	0.6	89.60	42.9	23,949 GAS	68,423 MCF	1.00	68,423	619,668	21.69
14 BARTOW	1-4	203	25,003	1.4	92.02	13.6	17,421 GAS	435,574 MCF	1.00	435,574	3,119,387	12.48
15 BARTOW CC	1	1,219	5,180,239	48.5	87.84	52.1	7,565 GAS	39,189,466 MCF	1.00	39,189,466	283,189,423	5.47
16 DEBARY	1-10	715	118,618	1.9	96.16	6.1	15,566 GAS	1,846,359 MCF	1.00	1,846,359	13,000,728	10.96
17 HIGGINS	1-4	121	15,855	1.5	95.92	9.2	23,369 GAS	370,518 MCF	1.00	370,518	2,506,848	15.81
18 HINES CC	1-4	2,058	10,041,576	55.7	81.79	18.8	7,103 GAS	71,324,903 MCF	1.00	71,324,903	493,439,213	4.91
19 INT CITY	1-14	1,087	316,598	3.3	93.24	4.1	14,890 GAS	4,714,157 MCF	1.00	4,714,157	33,265,529	10.51
20 SUWANNEE	1	60	63,852	12.3	94.77	60.6	13,420 GAS	856,911 MCF	1.00	856,911	5,320,683	8.33
21 SUWANNEE	2	58	57,530	11.3	99.12	61.8	13,712 GAS	788,863 MCF	1.00	788,863	4,762,215	8.28
22 SUWANNEE	3	59	140,225	27.1	99.59	78.9	11,728 GAS	1,644,601 MCF	1.00	1,644,601	9,917,731	7.07
23 TIGER BAY CC	1	215	883,621	47.0	85.71	87.9	7,544 GAS	6,666,069 MCF	1.00	6,666,069	46,777,404	5.29
24 UNIV OF FLA. CC	1	47	353,006	86.7	86.18	100.0	9,305 GAS	3,284,725 MCF	1.00	3,284,725	24,350,179	6.90
25 AVON PARK	1-2	59	4,008	0.8	89.60	44.6	20,027 LIGHT OIL	13,850 BBLS	5.80	80,267	1,504,554	37.54
26 BARTOW	1-4	203	5,182	0.3	92.02	44.8	20,173 LIGHT OIL	18,037 BBLS	5.80	104,535	1,950,951	37.65
27 BAYBORO	1-4	203	16,804	0.9	97.15	15.1	15,935 LIGHT OIL	46,200 BBLS	5.80	267,774	5,195,210	30.92
28 DEBARY	1-10	715	25,643	0.4	96.16	16.8	17,343 LIGHT OIL	76,728 BBLS	5.80	444,724	8,476,988	33.06
29 HIGGINS	1-4	121	0	0.0	95.92	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,087	32,354	0.3	93.24	33.2	15,179 LIGHT OIL	84,731 BBLS	5.80	491,113	9,131,850	28.22
32 RIO PINAR	1	14	1,138	0.9	100.00	70.7	18,011 LIGHT OIL	3,535 BBLS	5.80	20,496	387,170	34.02
33 SUWANNEE	1-3	177	834	0.1	97.83	0.2	29,170 LIGHT OIL	4,198 BBLS	5.80	24,328	441,189	52.90
34 TURNER	1-4	174	13,792	0.9	98.61	8.8	18,262 LIGHT OIL	43,456 BBLS	5.80	251,865	4,785,004	34.69
35 OTHER - START UP		0	90	0.0	0.00	0.0	7,011,800 LIGHT OIL	108,877 BBLS	5.80	631,062	11,207,012	12452.24
36 TOTAL			35,206,657							319,956,043	1,456,541,314	4.14

Progress Energy Florida
System Net Generation and Fuel Cost

Including CR3 Replacement Costs

Estimated for the Month of: Jan-11

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	3	805	598,176	99.9	100.00	99.9	10,165 NUCLEAR	6,080,459 MMBTU	1.00	6,080,459	3,344,252	0.56
2 CRYSTAL RIVER	1	376	54,269	19.4	93.47	34.2	10,872 COAL	23,936 TONS	24.65	590,022	2,921,965	5.38
3 CRYSTAL RIVER	2	500	89,448	24.0	93.82	33.6	10,694 COAL	38,804 TONS	24.85	956,531	4,566,122	5.10
4 CRYSTAL RIVER	4	732	338,456	62.1	90.49	66.0	10,439 COAL	147,807 TONS	23.90	3,533,188	11,567,411	3.42
5 CRYSTAL RIVER	5	712	383,548	72.4	91.52	76.3	10,038 COAL	161,071 TONS	23.90	3,850,231	12,556,586	3.27
6 ANCLOTE	1	517	14,142	16.5	93.91	17.0	12,724 HEAVY OIL	27,463 BBLS	6.55	179,938	1,854,085	13.11
7 ANCLOTE	2	521	6,935	6.6	93.19	17.4	10,733 HEAVY OIL	11,361 BBLS	6.55	74,435	766,976	11.06
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	49,254	16.5	0.00	17.0	13,035 GAS	642,026 MCF	1.00	642,026	3,648,999	7.41
12 ANCLOTE	2	521	18,507	6.6	0.00	17.4	13,199 GAS	244,267 MCF	1.00	244,267	1,454,566	7.86
13 AVON PARK	1-2	69	383	1.0	90.97	39.9	19,789 GAS	7,579 MCF	1.00	7,579	62,326	16.27
14 BARTOW	1-4	228	1,416	1.0	93.23	14.4	16,391 GAS	23,210 MCF	1.00	23,210	169,075	11.94
15 BARTOW CC	1	1279	317,214	33.3	91.45	36.4	7,495 GAS	2,377,592 MCF	1.00	2,377,592	16,501,769	5.20
16 DEBARY	1-10	785	5,505	1.3	98.71	7.3	15,330 GAS	84,392 MCF	1.00	84,392	670,718	12.18
17 HIGGINS	1-4	129	1,301	1.4	96.13	18.7	18,655 GAS	24,270 MCF	1.00	24,270	154,410	11.87
18 HINES CC	1-4	2,204	775,359	47.3	94.53	15.7	7,200 GAS	5,582,737 MCF	1.00	5,582,737	35,107,825	4.53
19 INT CITY	1-14	1,186	17,128	2.4	98.94	5.0	14,279 GAS	244,578 MCF	1.00	244,578	1,759,592	10.27
20 SUWANNEE	1	67	1,214	2.4	93.87	0.0	13,610 GAS	16,522 MCF	1.00	16,522	127,049	10.47
21 SUWANNEE	2	66	0	0.0	98.39	0.0	0 GAS	0 MCF		0	0	0.00
22 SUWANNEE	3	67	1,074	2.2	99.03	0.0	13,714 GAS	14,729 MCF	1.00	14,729	117,157	10.91
23 TIGER BAY CC	1	225	53,271	31.8	89.68	81.9	7,819 GAS	416,546 MCF	1.00	416,546	2,759,622	5.18
24 UNIV OF FLA. CC	1	47	33,163	94.8	94.84	99.9	9,305 GAS	308,573 MCF	1.00	308,573	2,010,088	6.06
25 AVON PARK	1-2	69	140	1.0	90.97	84.2	22,736 LIGHT OIL	549 BBLS	5.80	3,183	61,831	44.17
26 BARTOW	1-4	228	297	1.0	93.23	39.5	20,684 LIGHT OIL	1,060 BBLS	5.80	6,143	111,803	37.64
27 BAYBORO	1-4	231	3,192	1.9	97.82	13.3	17,255 LIGHT OIL	9,503 BBLS	5.80	55,079	1,021,735	32.01
28 DEBARY	1-10	785	2,047	1.3	98.71	10.5	18,152 LIGHT OIL	6,410 BBLS	5.80	37,157	690,325	33.72
29 HIGGINS	1-4	129	0	0.0	96.13	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	4,482	2.4	98.94	14.7	15,328 LIGHT OIL	11,852 BBLS	5.80	68,698	1,220,639	27.23
32 RIO PINAR	1	16	98	0.8	100.00	61.3	18,837 LIGHT OIL	318 BBLS	5.81	1,846	33,981	34.67
33 SUWANNEE	1-3	200	238	0.2	97.10	2.1	18,592 LIGHT OIL	763 BBLS	5.80	4,425	79,637	33.46
34 TURNER	1-4	199	954	0.6	98.47	13.0	17,854 LIGHT OIL	2,938 BBLS	5.80	17,033	319,687	33.51
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	13,325 BBLS	5.80	77,237	1,353,801	0.00
36 TOTAL			2,771,211							25,522,626	107,013,832	3.86

Progress Energy Florida
System Net Generation and Fuel Cost

Including CR3 Replacement Costs

Estimated for the Month of: Feb-11

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	482,400	89.2	89.29	99.9	10,165 NUCLEAR	4,903,595 MMBTU	1.00	4,903,595	2,696,977	0.56
2 CRYSTAL RIVER	1	376	49,672	19.7	92.93	32.9	10,915 COAL	22,016 TONS	24.63	542,172	2,669,898	5.38
3 CRYSTAL RIVER	2	500	81,102	24.1	93.96	32.6	10,719 COAL	35,302 TONS	24.63	869,353	4,115,056	5.07
4 CRYSTAL RIVER	4	732	235,547	47.9	62.55	70.3	10,345 COAL	101,943 TONS	23.90	2,436,648	8,129,150	3.45
5 CRYSTAL RIVER	5	712	368,838	77.1	93.68	79.9	9,986 COAL	154,089 TONS	23.90	3,683,044	12,009,182	3.26
6 ANCLOTE	1	517	13,849	4.0	93.45	17.5	12,693 HEAVY OIL	26,828 BBLs	6.55	175,779	1,815,270	13.11
7 ANCLOTE	2	521	1,782	0.5	93.99	17.1	10,092 HEAVY OIL	2,745 BBLs	6.55	17,984	185,721	10.42
8 SUWANNEE	1	30	0	0.0	42.86	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	71.43	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	517	45,393	13.1	0.00	17.5	12,971 GAS	588,772 MCF	1.00	588,772	3,397,002	7.48
12 ANCLOTE	2	521	4,623	1.3	0.00	17.1	13,500 GAS	62,412 MCF	1.00	62,412	455,702	9.86
13 AVON PARK	1-2	69	83	0.2	91.96	29.5	25,976 GAS	2,156 MCF	1.00	2,156	32,560	39.23
14 BARTOW	1-4	228	588	0.4	91.52	7.5	21,189 GAS	12,459 MCF	1.00	12,459	110,646	18.82
15 BARTOW CC	1	1279	275,783	32.1	58.94	34.6	7,648 GAS	2,109,305 MCF	1.00	2,109,305	15,171,391	5.50
16 DEBARY	1-10	785	2,609	0.5	98.39	3.7	19,492 GAS	50,855 MCF	1.00	50,855	489,305	18.75
17 HIGGINS	1-4	129	436	0.5	96.43	9.9	29,284 GAS	12,768 MCF	1.00	12,768	91,861	21.07
18 HINES CC	1-4	2,204	736,133	49.7	92.79	16.1	7,234 GAS	5,325,250 MCF	1.00	5,325,250	34,065,163	4.63
19 INT CITY	1-14	1,186	5,428	0.7	93.28	2.7	19,086 GAS	103,600 MCF	1.00	103,600	989,171	18.22
20 SUWANNEE	1	67	971	2.2	96.43	0.0	15,515 GAS	15,065 MCF	1.00	15,065	120,080	12.37
21 SUWANNEE	2	66	0	0.0	99.29	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	889	2.0	99.29	0.0	15,600 GAS	13,868 MCF	1.00	13,868	113,392	12.76
23 TIGER BAY CC	1	225	53,385	35.3	87.86	81.3	7,816 GAS	417,241 MCF	1.00	417,241	2,793,077	5.23
24 UNIV OF FLA. CC	1	47	29,892	94.6	94.64	100.0	9,306 GAS	278,181 MCF	1.00	278,181	1,862,166	6.23
25 AVON PARK	1-2	69	39	0.1	91.96	58.9	23,462 LIGHT OIL	158 BBLs	5.79	915	20,988	53.82
26 BARTOW	1-4	228	66	0.0	91.52	71.7	21,091 LIGHT OIL	240 BBLs	5.80	1,392	23,954	36.29
27 BAYBORO	1-4	231	286	0.2	96.79	12.4	17,650 LIGHT OIL	871 BBLs	5.80	5,048	106,164	37.12
28 DEBARY	1-10	785	536	0.1	98.39	14.8	19,037 LIGHT OIL	1,760 BBLs	5.80	10,204	202,517	37.78
29 HIGGINS	1-4	129	0	0.0	96.43	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	1,186	1,338	0.2	93.28	16.3	15,645 LIGHT OIL	3,611 BBLs	5.80	20,933	374,821	28.01
32 RIO PINAR	1	16	28	0.3	100.00	58.3	18,857 LIGHT OIL	91 BBLs	5.80	528	10,250	36.61
33 SUWANNEE	1-3	200	93	0.1	98.33	0.7	19,602 LIGHT OIL	315 BBLs	5.79	1,823	31,000	33.33
34 TURNER	1-4	199	258	0.2	98.66	10.8	18,442 LIGHT OIL	821 BBLs	5.80	4,758	97,662	37.85
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,239 BBLs	5.80	53,547	886,108	0.00
36 TOTAL			2,392,047							21,719,655	93,066,234	3.89

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Mar-11

Including CR3 Replacement Costs

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER NUC	3	805	598,176	99.9	100.00	99.9	10,165 NUCLEAR	6,080,459 MMBTU	1.00	6,080,459	3,344,252	0.56
2 CRYSTAL RIVER	1	376	72,008	25.7	94.93	38.5	10,751 COAL	31,478 TONS	24.59	774,160	3,645,043	5.06
3 CRYSTAL RIVER	2	500	81,740	22.0	91.89	37.3	10,565 COAL	35,115 TONS	24.59	863,610	4,034,419	4.94
4 CRYSTAL RIVER	4	732	401,673	73.8	91.01	77.7	10,217 COAL	171,587 TONS	23.92	4,104,024	13,393,564	3.33
5 CRYSTAL RIVER	5	712	53,447	10.1	10.38	78.2	10,012 COAL	22,374 TONS	23.92	535,137	2,219,380	4.15
6 ANCLOTE	1	517	2,217	2.0	92.92	17.5	10,441 HEAVY OIL	3,533 BBLS	6.55	23,147	239,224	10.79
7 ANCLOTE	2	521	3,402	2.8	94.44	18.2	10,555 HEAVY OIL	5,481 BBLS	6.55	35,909	371,120	10.91
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	74.19	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	48.39	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	5,462	2.0	0.00	17.5	13,922 GAS	76,040 MCF	1.00	76,040	529,951	9.70
12 ANCLOTE	2	521	7,409	2.8	0.00	18.2	13,314 GAS	98,644 MCF	1.00	98,644	655,878	8.85
13 AVON PARK	1-2	69	121	0.8	90.65	56.3	30,331 GAS	3,670 MCF	1.00	3,670	40,836	33.75
14 BARTOW	1-4	228	892	0.7	90.89	11.5	18,346 GAS	16,365 MCF	1.00	16,365	131,950	14.79
15 BARTOW CC	1	1279	516,117	54.2	85.53	57.6	7,480 GAS	3,860,625 MCF	1.00	3,860,625	24,871,948	4.82
16 DEBARY	1-10	785	8,948	1.7	98.03	6.2	14,897 GAS	133,295 MCF	1.00	133,295	946,480	10.58
17 HIGGINS	1-4	129	737	0.8	95.65	12.7	24,043 GAS	17,720 MCF	1.00	17,720	119,109	16.16
18 HINES CC	1-4	2,204	662,433	40.4	53.59	19.0	7,086 GAS	4,694,144 MCF	1.00	4,694,144	30,433,047	4.59
19 INT CITY	1-14	1,186	16,810	2.1	83.43	4.2	14,359 GAS	241,373 MCF	1.00	241,373	1,752,497	10.43
20 SUWANNEE	1	67	1,526	3.1	95.48	0.0	14,344 GAS	21,889 MCF	1.00	21,889	157,627	10.33
21 SUWANNEE	2	66	0	0.0	99.35	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	1,239	2.5	99.68	0.0	14,577 GAS	18,061 MCF	1.00	18,061	136,301	11.00
23 TIGER BAY CC	1	225	97,262	58.1	90.32	90.2	7,573 GAS	736,527 MCF	1.00	736,527	4,561,977	4.69
24 UNIV OF FLA. CC	1	47	33,389	95.5	95.48	100.1	9,302 GAS	310,595 MCF	1.00	310,595	2,036,180	6.10
25 AVON PARK	1-2	69	306	0.8	90.65	30.9	22,539 LIGHT OIL	1,190 BBLS	5.80	6,897	124,303	40.62
26 BARTOW	1-4	228	238	0.7	90.89	31.0	20,542 LIGHT OIL	844 BBLS	5.79	4,889	86,906	36.52
27 BAYBORO	1-4	231	884	0.5	97.02	13.2	17,275 LIGHT OIL	2,635 BBLS	5.80	15,271	290,755	32.89
28 DEBARY	1-10	785	1,154	1.7	98.03	22.6	18,492 LIGHT OIL	3,681 BBLS	5.80	21,340	401,316	34.78
29 HIGGINS	1-4	129	0	0.0	95.65	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	1,770	2.1	83.43	29.0	15,818 LIGHT OIL	4,832 BBLS	5.79	27,997	507,310	28.86
32 RIO PINAR	1	16	32	0.3	100.00	66.7	18,844 LIGHT OIL	104 BBLS	5.80	603	11,839	37.00
33 SUWANNEE	1-3	200	257	0.2	98.17	1.5	17,992 LIGHT OIL	798 BBLS	5.79	4,624	81,258	31.62
34 TURNER	1-4	199	760	0.5	99.03	11.2	17,936 LIGHT OIL	2,352 BBLS	5.80	13,631	253,681	33.38
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	8,185 BBLS	5.80	47,438	810,856	0.00
36 TOTAL			2,570,409							22,788,084	96,189,017	3.74

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Apr-11

Exhibit A
Midcourse 11/10/10
Including CR3 Replacement Costs
Docket No. 100001-EI
Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	578,880	99.9	100.00	99.9	10,165 NUCLEAR	5,884,315 MMBTU	1.00	5,884,315	3,236,373	0.56
2 CRYSTAL RIVER	1	376	3,022	1.1	1.02	32.1	10,949 COAL	1,346 TONS	24.58	33,087	417,301	13.81
3 CRYSTAL RIVER	2	500	57,461	16.0	94.76	35.4	10,641 COAL	24,873 TONS	24.58	611,469	2,902,608	5.05
4 CRYSTAL RIVER	4	732	346,208	65.7	93.04	67.5	10,400 COAL	150,720 TONS	23.89	3,600,697	11,767,237	3.40
5 CRYSTAL RIVER	5	712	382,416	74.6	91.06	78.8	10,002 COAL	160,113 TONS	23.89	3,825,101	12,466,705	3.26
6 ANCLOTE	1	517	2,009	0.5	41.09	16.1	10,429 HEAVY OIL	3,198 BBLS	6.55	20,951	216,617	10.78
7 ANCLOTE	2	521	2,658	0.7	93.57	16.1	10,075 HEAVY OIL	4,087 BBLS	6.55	26,779	276,866	10.42
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	5,645	1.5	0.00	16.1	13,991 GAS	78,978 MCF	1.00	78,978	635,268	11.25
12 ANCLOTE	2	521	7,315	2.0	0.00	16.1	13,601 GAS	99,491 MCF	1.00	99,491	761,960	10.42
13 AVON PARK	1-2	69	208	0.4	88.83	80.1	20,635 GAS	4,292 MCF	1.00	4,292	55,132	26.51
14 BARTOW	1-4	228	1,789	1.1	93.00	13.0	16,354 GAS	29,258 MCF	1.00	29,258	237,946	13.30
15 BARTOW CC	1	1279	460,194	50.0	94.86	52.5	7,488 GAS	3,446,085 MCF	1.00	3,446,085	26,006,033	5.65
16 DEBARY	1-10	785	13,469	2.4	98.20	7.1	14,382 GAS	193,716 MCF	1.00	193,716	1,482,633	11.01
17 HIGGINS	1-4	129	882	0.9	95.67	19.0	18,494 GAS	16,312 MCF	1.00	16,312	129,367	14.67
18 HINES CC	1-4	2,204	617,345	38.9	58.68	18.6	6,951 GAS	4,291,243 MCF	1.00	4,291,243	32,513,818	5.27
19 INT CITY	1-14	1,186	24,904	2.9	84.68	5.0	13,630 GAS	339,435 MCF	1.00	339,435	2,668,837	10.72
20 SUWANNEE	1	67	2,663	5.5	94.67	0.0	13,780 GAS	36,697 MCF	1.00	36,697	276,733	10.39
21 SUWANNEE	2	66	0	0.0	99.00	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	2,767	5.7	100.00	0.0	13,876 GAS	38,394 MCF	1.00	38,394	287,214	10.38
23 TIGER BAY CC	1	225	47,106	29.1	64.93	86.5	7,696 GAS	362,550 MCF	1.00	362,550	2,883,156	6.12
24 UNIV OF FLA. CC	1	47	17,033	50.3	47.71	100.1	9,318 GAS	158,709 MCF	1.00	158,709	1,409,551	8.28
25 AVON PARK	1-2	69	400	0.8	88.83	36.7	21,830 LIGHT OIL	1,507 BBLS	5.79	8,732	163,615	40.90
26 BARTOW	1-4	228	222	0.1	93.00	58.8	20,514 LIGHT OIL	786 BBLS	5.79	4,554	85,010	38.29
27 BAYBORO	1-4	231	1,395	0.8	96.58	13.1	17,254 LIGHT OIL	4,153 BBLS	5.80	24,069	468,594	33.59
28 DEBARY	1-10	785	2,567	0.5	98.20	16.7	17,472 LIGHT OIL	7,739 BBLS	5.80	44,850	851,234	33.16
29 HIGGINS	1-4	129	0	0.0	95.67	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	3,205	0.4	84.68	23.0	15,518 LIGHT OIL	8,561 BBLS	5.80	49,735	926,842	28.92
32 RIO PINAR	1	16	60	0.5	100.00	62.5	18,833 LIGHT OIL	195 BBLS	5.79	1,130	21,902	36.50
33 SUWANNEE	1-3	200	183	0.1	97.89	0.7	16,191 LIGHT OIL	511 BBLS	5.80	2,963	54,709	29.90
34 TURNER	1-4	199	823	0.6	98.25	5.8	19,474 LIGHT OIL	2,766 BBLS	5.79	16,027	309,361	37.58
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,402 BBLS	5.80	54,492	980,394	0.00
36 TOTAL			2,582,829							23,304,111	104,493,016	4.05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: May-11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER NUC	3	789	512,568	87.3	87.10	100.3	10,330 NUCLEAR	5,294,827 MMBTU	1.00	5,294,827	2,912,155	0.57
2 CRYSTAL RIVER	1	375	101,498	36.4	95.35	44.4	10,796 COAL	44,651 TONS	24.54	1,095,814	4,935,621	4.86
3 CRYSTAL RIVER	2	494	144,409	39.3	93.44	43.6	10,599 COAL	62,366 TONS	24.54	1,530,577	6,784,671	4.70
4 CRYSTAL RIVER	4	722	367,065	68.3	93.70	69.9	10,539 COAL	162,111 TONS	23.86	3,868,614	12,571,386	3.42
5 CRYSTAL RIVER	5	700	376,458	72.3	92.99	74.7	10,360 COAL	163,437 TONS	23.86	3,900,250	12,669,743	3.37
6 ANCLOTE	1	501	7,482	2.0	95.33	21.8	11,748 HEAVY OIL	13,416 BBLS	6.55	87,898	910,364	12.17
7 ANCLOTE	2	510	9,963	2.6	94.32	23.1	11,262 HEAVY OIL	17,126 BBLS	6.55	112,207	1,162,132	11.66
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	501	18,240	4.9	0.00	21.8	13,295 GAS	242,498 MCF	1.00	242,498	1,804,910	9.90
12 ANCLOTE	2	510	18,592	4.9	0.00	23.1	12,702 GAS	236,150 MCF	1.00	236,150	1,767,196	9.51
13 AVON PARK	1-2	49	437	1.2	88.71	55.1	19,465 GAS	8,506 MCF	1.00	8,506	68,527	15.68
14 BARTOW	1-4	177	3,775	2.9	91.37	18.0	15,639 GAS	59,039 MCF	1.00	59,039	404,729	10.72
15 BARTOW CC	1	1159	527,761	61.2	93.73	65.0	7,562 GAS	3,990,976 MCF	1.00	3,990,976	29,108,151	5.52
16 DEBARY	1-10	645	13,555	2.8	88.42	8.4	14,222 GAS	192,780 MCF	1.00	192,780	1,325,232	9.78
17 HIGGINS	1-4	113	2,689	3.2	96.29	14.6	18,517 GAS	49,793 MCF	1.00	49,793	331,805	12.34
18 HINES CC	1-4	1,912	815,914	57.4	71.09	21.2	6,999 GAS	5,710,952 MCF	1.00	5,710,952	42,025,407	5.15
19 INT CITY	1-14	987	41,590	5.7	97.19	5.6	13,685 GAS	569,166 MCF	1.00	569,166	3,921,192	9.43
20 SUWANNEE	1	52	3,441	8.9	92.26	0.0	14,162 GAS	48,730 MCF	1.00	48,730	313,495	9.11
21 SUWANNEE	2	50	3,958	10.6	100.00	0.0	13,244 GAS	52,420 MCF	1.00	52,420	335,417	8.47
22 SUWANNEE	3	51	3,327	8.8	99.68	0.0	14,184 GAS	47,189 MCF	1.00	47,189	304,340	9.15
23 TIGER BAY CC	1	204	92,854	61.2	89.03	93.8	7,416 GAS	688,578 MCF	1.00	688,578	4,900,507	5.28
24 UNIV OF FLA. CC	1	46	31,906	93.2	93.23	99.9	9,304 GAS	296,840 MCF	1.00	296,840	2,303,303	7.22
25 AVON PARK	1-2	49	400	1.1	88.71	71.2	17,868 LIGHT OIL	1,233 BBLS	5.80	7,147	134,316	33.58
26 BARTOW	1-4	177	337	0.3	91.37	116.2	19,409 LIGHT OIL	1,129 BBLS	5.79	6,541	121,505	36.05
27 BAYBORO	1-4	174	903	0.7	97.82	17.9	15,041 LIGHT OIL	2,344 BBLS	5.79	13,582	271,596	30.08
28 DEBARY	1-10	645	2,385	0.5	88.42	25.5	15,805 LIGHT OIL	6,504 BBLS	5.80	37,696	713,163	29.90
29 HIGGINS	1-4	113	0	0.0	96.29	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	3,378	0.5	97.19	54.2	14,490 LIGHT OIL	8,445 BBLS	5.80	48,946	910,204	28.95
32 RIO PINAR	1	12	103	1.2	100.00	85.8	17,738 LIGHT OIL	315 BBLS	5.80	1,827	34,334	33.33
33 SUWANNEE	1-3	153	0	0.0	97.31	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
34 TURNER	1-4	149	991	0.9	98.79	16.6	17,783 LIGHT OIL	3,041 BBLS	5.80	17,623	336,756	33.98
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,791 BBLS	5.80	56,751	1,014,706	0.00
36 TOTAL			3,105,979							28,273,917	134,396,863	4.33

Progress Energy Florida
System Net Generation and Fuel Cost

Including CR3 Replacement Costs

Estimated for the Month of: Jun-11

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	589,520	100.3	100.00	100	10,330 NUCLEAR	5,883,140 MMBTU	1.00	5,883,140	3,235,727	0.57
2 CRYSTAL RIVER	1	375	93,287	34.6	93.88	40.6	10,890 COAL	41,484 TONS	24.49	1,015,859	4,556,971	4.88
3 CRYSTAL RIVER	2	494	135,813	38.2	93.85	40.6	10,666 COAL	59,154 TONS	24.49	1,448,551	6,380,767	4.70
4 CRYSTAL RIVER	4	722	357,888	68.8	91.10	73.2	10,463 COAL	157,048 TONS	23.84	3,744,656	12,174,767	3.40
5 CRYSTAL RIVER	5	700	387,391	76.9	94.65	78.7	10,286 COAL	167,119 TONS	23.84	3,984,794	12,920,636	3.34
6 ANCLOTE	1	501	6,858	1.9	93.97	19.3	11,552 HEAVY OIL	12,092 BBLs	6.55	79,225	822,987	12.00
7 ANCLOTE	2	510	20,689	5.6	92.77	20.4	12,138 HEAVY OIL	38,328 BBLs	6.55	251,122	2,608,657	12.61
8 SUWANNEE	1	30	66	0.3	97.29	1.6	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	91	0.4	97.63	2.4	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	87	0.2	98.67	0.2	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	19,712	5.5	0.00	19.3	13,560 GAS	267,303 MCF	1.00	267,303	1,923,274	9.76
12 ANCLOTE	2	510	51,116	13.9	0.00	20.4	12,458 GAS	636,793 MCF	1.00	636,793	4,076,660	7.98
13 AVON PARK	1-2	49	155	0.4	87.33	164.8	24,523 GAS	3,801 MCF	1.00	3,801	40,205	25.94
14 BARTOW	1-4	177	2,003	1.6	92.83	13.7	17,930 GAS	35,914 MCF	1.00	35,914	263,464	13.15
15 BARTOW CC	1	1159	493,557	59.1	93.38	63.2	7,567 GAS	3,734,858 MCF	1.00	3,734,858	27,182,515	5.51
16 DEBARY	1-10	645	8,049	1.7	95.38	6.5	15,916 GAS	128,107 MCF	1.00	128,107	927,133	11.52
17 HIGGINS	1-4	113	998	1.2	96.25	8.6	24,315 GAS	24,266 MCF	1.00	24,266	177,527	17.79
18 HINES CC	1-4	1,912	1,034,189	75.1	94.97	20.8	7,062 GAS	7,303,224 MCF	1.00	7,303,224	50,686,837	4.90
19 INT CITY	1-14	987	23,064	3.2	92.02	4.3	15,055 GAS	347,229 MCF	1.00	347,229	2,565,226	11.12
20 SUWANNEE	1	52	4,840	12.9	94.33	66.5	13,627 GAS	65,957 MCF	1.00	65,957	408,467	8.44
21 SUWANNEE	2	50	4,954	13.8	98.67	76.8	13,878 GAS	68,751 MCF	1.00	68,751	424,751	8.57
22 SUWANNEE	3	51	28,289	77.0	99.33	78.1	11,297 GAS	319,577 MCF	1.00	319,577	1,886,564	6.67
23 TIGER BAY CC	1	204	110,514	75.2	91.33	94.7	7,397 GAS	817,506 MCF	1.00	817,506	5,576,789	5.05
24 UNIV OF FLA. CC	1	46	31,574	95.3	95.33	100.1	9,302 GAS	293,687 MCF	1.00	293,687	2,253,184	7.14
25 AVON PARK	1-2	49	1,218	3.5	87.33	34.6	18,443 LIGHT OIL	3,876 BBLs	5.80	22,464	404,060	33.17
26 BARTOW	1-4	177	257	0.2	92.83	75.1	21,148 LIGHT OIL	938 BBLs	5.79	5,435	100,977	39.29
27 BAYBORO	1-4	174	983	0.8	96.67	17.1	15,133 LIGHT OIL	2,567 BBLs	5.80	14,876	295,678	30.08
28 DEBARY	1-10	645	2,022	0.4	95.38	16.3	17,246 LIGHT OIL	6,017 BBLs	5.80	34,871	666,876	32.98
29 HIGGINS	1-4	113	0	0.0	96.25	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	2,137	0.3	92.02	36.5	15,416 LIGHT OIL	5,683 BBLs	5.80	32,944	620,266	29.03
32 RIO PINAR	1	12	95	1.1	100.00	79.2	17,779 LIGHT OIL	291 BBLs	5.80	1,689	31,857	33.53
33 SUWANNEE	1-3	153	0	0.0	97.44	0.0	0 LIGHT OIL	530 BBLs	5.80	3,073	56,470	0.00
34 TURNER	1-4	149	923	0.9	98.67	17.7	18,116 LIGHT OIL	2,885 BBLs	5.80	16,721	320,501	34.72
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,751 BBLs	5.80	56,522	1,011,497	0.00
36 TOTAL			3,392,339							30,642,915	144,601,290	4.26

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jul-11

Exhibit A
Midcourse 11/10/10
Including CR3 Replacement Costs
Docket No. 100001-EI
Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	588,504	100	100.00	100	10,330 NUCLEAR	6,079,245 MMBTU	1.00	6,079,245	3,343,585	0.57
2 CRYSTAL RIVER	1	375	90,103	32.3	93.32	41.8	10,863 COAL	40,078 TONS	24.42	978,778	4,427,103	4.91
3 CRYSTAL RIVER	2	494	135,194	36.8	93.06	39.7	10,697 COAL	59,214 TONS	24.42	1,446,122	6,409,574	4.74
4 CRYSTAL RIVER	4	722	344,004	64.0	93.75	66.0	10,641 COAL	153,580 TONS	23.83	3,660,431	11,924,147	3.47
5 CRYSTAL RIVER	5	700	353,190	67.8	93.63	70.1	10,463 COAL	155,049 TONS	23.83	3,695,436	12,032,976	3.41
6 ANCLOTE	1	501	8,801	9.7	95.54	18.0	11,570 HEAVY OIL	15,541 BBLs	6.55	101,825	1,064,888	12.10
7 ANCLOTE	2	510	17,886	18.2	92.84	19.0	12,193 HEAVY OIL	33,286 BBLs	6.55	218,092	2,280,808	12.75
8 SUWANNEE	1	30	89	0.4	93.55	0.6	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	92	0.4	98.00	0.6	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	19	0.0	99.03	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	27,222	9.7	0.00	18.0	13,697 GAS	372,853 MCF	1.00	372,853	2,498,522	9.18
12 ANCLOTE	2	510	51,079	18.2	0.00	19.0	12,564 GAS	641,753 MCF	1.00	641,753	4,036,899	7.90
13 AVON PARK	1-2	49	652	2.6	89.03	19.2	29,279 GAS	19,090 MCF	1.00	19,090	127,266	19.52
14 BARTOW	1-4	177	5,484	5.9	92.66	15.2	18,873 GAS	103,498 MCF	1.00	103,498	646,270	11.78
15 BARTOW CC	1	1,159	546,754	63.4	91.50	69.2	7,561 GAS	4,133,881 MCF	1.00	4,133,881	29,065,695	5.32
16 DEBARY	1-10	645	22,555	6.1	98.23	5.3	17,281 GAS	389,776 MCF	1.00	389,776	2,410,433	10.69
17 HIGGINS	1-4	113	3,758	4.5	95.32	6.1	29,001 GAS	108,987 MCF	1.00	108,987	659,619	17.55
18 HINES CC	1-4	1,912	1,086,833	76.4	95.37	20.3	7,083 GAS	7,697,530 MCF	1.00	7,697,530	52,161,218	4.80
19 INT CITY	1-14	987	63,559	9.4	92.14	3.4	16,556 GAS	1,052,271 MCF	1.00	1,052,271	6,561,618	10.32
20 SUWANNEE	1	52	17,569	45.4	95.16	69.8	13,643 GAS	239,689 MCF	1.00	239,689	1,395,331	7.94
21 SUWANNEE	2	50	19,986	53.7	99.35	75.4	13,832 GAS	276,453 MCF	1.00	276,453	1,605,658	8.03
22 SUWANNEE	3	51	35,004	92.3	99.35	93.1	11,903 GAS	416,651 MCF	1.00	416,651	2,407,731	6.88
23 TIGER BAY CC	1	204	92,038	60.6	89.35	89.3	7,496 GAS	689,875 MCF	1.00	689,875	4,759,140	5.17
24 UNIV OF FLA. CC	1	46	31,906	93.2	93.23	99.9	9,304 GAS	296,859 MCF	1.00	296,859	2,239,907	7.02
25 AVON PARK	1-2	49	281	2.6	89.03	100.2	18,751 LIGHT OIL	909 BBLs	5.80	5,289	101,928	36.27
26 BARTOW	1-4	177	2,236	5.9	92.66	29.5	20,174 LIGHT OIL	7,783 BBLs	5.80	45,109	849,808	38.01
27 BAYBORO	1-4	174	3,538	2.7	97.58	17.4	14,716 LIGHT OIL	8,983 BBLs	5.80	52,064	1,000,131	28.27
28 DEBARY	1-10	645	6,550	6.1	98.23	13.9	17,362 LIGHT OIL	19,620 BBLs	5.80	113,721	2,132,932	32.56
29 HIGGINS	1-4	113	0	0.0	95.32	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	5,813	9.4	92.14	36.2	14,932 LIGHT OIL	14,976 BBLs	5.80	86,799	1,608,950	27.68
32 RIO PINAR	1	12	298	3.3	100.00	82.8	17,752 LIGHT OIL	913 BBLs	5.79	5,290	98,004	32.89
33 SUWANNEE	1-3	153	0	0.0	97.96	0.0	0 LIGHT OIL	441 BBLs	5.80	2,560	47,708	0.00
34 TURNER	1-4	149	4,821	4.3	98.79	6.8	18,382 LIGHT OIL	15,291 BBLs	5.80	88,621	1,643,638	34.09
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	10,813 BBLs	5.80	62,670	1,137,443	0.00
36 TOTAL			3,565,818							33,081,198	160,678,930	4.51

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Aug-11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	588,504	100	100.00	100	10,330 NUCLEAR	6,079,245 MMBTU	1.00	6,079,245	3,343,585	0.57
2 CRYSTAL RIVER	1	375	106,244	38.1	91.75	43.7	10,816 COAL	47,184 TONS	24.35	1,149,114	5,179,541	4.88
3 CRYSTAL RIVER	2	494	145,812	39.7	94.05	43.3	10,611 COAL	63,533 TONS	24.35	1,547,275	6,878,897	4.72
4 CRYSTAL RIVER	4	722	383,715	71.4	92.72	74.0	10,448 COAL	168,319 TONS	23.82	4,009,028	12,995,907	3.39
5 CRYSTAL RIVER	5	700	397,920	76.4	93.75	79.0	10,281 COAL	171,768 TONS	23.82	4,091,170	13,251,040	3.33
6 ANCLOTE	1	501	7,724	8.2	93.70	18.8	11,815 HEAVY OIL	13,929 BBLs	6.55	91,262	964,272	12.48
7 ANCLOTE	2	510	21,231	20.0	94.19	20.4	12,230 HEAVY OIL	39,630 BBLs	6.55	259,659	2,743,555	12.92
8 SUWANNEE	1	30	39	0.2	95.16	0.2	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	20	0.1	97.74	0.1	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	13	0.0	99.35	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	22,678	8.2	0.00	18.8	13,527 GAS	306,767 MCF	1.00	306,767	2,144,068	9.45
12 ANCLOTE	2	510	54,557	20.0	0.00	20.4	12,412 GAS	677,159 MCF	1.00	677,159	4,291,600	7.87
13 AVON PARK	1-2	49	342	1.5	90.32	41.8	20,611 GAS	7,049 MCF	1.00	7,049	58,923	17.23
14 BARTOW	1-4	177	3,903	3.4	90.81	16.4	16,540 GAS	64,555 MCF	1.00	64,555	428,448	10.98
15 BARTOW CC	1	1,159	510,529	59.2	91.76	64.4	7,612 GAS	3,886,319 MCF	1.00	3,886,319	27,948,640	5.47
16 DEBARY	1-10	645	15,524	3.8	98.16	6.6	15,297 GAS	237,474 MCF	1.00	237,474	1,557,400	10.03
17 HIGGINS	1-4	113	2,336	2.8	96.05	11.5	20,604 GAS	48,132 MCF	1.00	48,132	315,174	13.49
18 HINES CC	1-4	1,912	1,069,720	75.2	94.89	20.4	7,107 GAS	7,602,374 MCF	1.00	7,602,374	52,202,205	4.88
19 INT CITY	1-14	987	49,520	7.0	92.12	4.7	14,328 GAS	709,501 MCF	1.00	709,501	4,655,263	9.40
20 SUWANNEE	1	52	17,733	45.8	95.48	48.2	12,851 GAS	227,880 MCF	1.00	227,880	1,345,318	7.59
21 SUWANNEE	2	50	18,817	50.6	99.03	51.8	13,526 GAS	254,516 MCF	1.00	254,516	1,499,754	7.97
22 SUWANNEE	3	51	31,965	84.2	100.00	84.8	11,399 GAS	364,370 MCF	1.00	364,370	2,136,688	6.68
23 TIGER BAY CC	1	204	94,460	62.2	89.35	91.5	7,449 GAS	703,610 MCF	1.00	703,610	4,891,896	5.18
24 UNIV OF FLA. CC	1	46	31,906	93.2	93.23	99.9	9,304 GAS	296,859 MCF	1.00	296,859	2,262,765	7.09
25 AVON PARK	1-2	49	211	1.5	90.32	80.6	18,673 LIGHT OIL	680 BBLs	5.79	3,940	77,130	36.55
26 BARTOW	1-4	177	514	3.4	90.81	89.1	18,967 LIGHT OIL	1,682 BBLs	5.80	9,749	182,306	35.47
27 BAYBORO	1-4	174	1,107	0.9	97.18	17.7	15,017 LIGHT OIL	2,868 BBLs	5.80	16,624	330,167	29.83
28 DEBARY	1-10	645	2,487	3.8	98.16	25.4	16,867 LIGHT OIL	7,238 BBLs	5.80	41,948	800,455	32.19
29 HIGGINS	1-4	113	0	0.0	96.05	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	2,205	7.0	92.12	71.8	15,364 LIGHT OIL	5,846 BBLs	5.79	33,877	640,360	29.04
32 RIO PINAR	1	12	164	1.8	100.00	85.4	17,756 LIGHT OIL	502 BBLs	5.80	2,912	54,208	33.05
33 SUWANNEE	1-3	153	6	0.0	98.17	0.0	147,000 LIGHT OIL	152 BBLs	5.80	882	16,314	271.90
34 TURNER	1-4	149	1,383	1.2	98.31	15.5	17,778 LIGHT OIL	4,243 BBLs	5.79	24,587	465,708	33.67
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	8,855 BBLs	5.80	51,326	924,916	0.00
36 TOTAL			3,583,289							32,799,163	154,586,503	4.31

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Sep-11

Exhibit A
Midcourse 11/10/10
Including CR3 Replacement Costs
Docket No. 100001-EI
Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	493,584	87	86.67	100	10,330 NUCLEAR	5,098,722 MMBTU	1.00	5,098,722	2,804,297	0.57
2 CRYSTAL RIVER	1	375	103,908	38.5	92.47	41.8	10,860 COAL	46,437 TONS	24.30	1,128,409	5,114,873	4.92
3 CRYSTAL RIVER	2	494	142,738	40.1	93.17	41.0	10,655 COAL	62,588 TONS	24.30	1,520,884	6,798,196	4.76
4 CRYSTAL RIVER	4	722	370,550	71.3	91.17	75.0	10,434 COAL	162,391 TONS	23.81	3,866,209	12,556,175	3.39
5 CRYSTAL RIVER	5	700	395,403	78.5	94.61	80.0	10,268 COAL	170,527 TONS	23.81	4,059,918	13,158,031	3.33
6 ANCLOTE	1	501	8,984	9.9	92.33	19.2	12,048 HEAVY OIL	16,520 BBLS	6.55	108,238	1,159,008	12.90
7 ANCLOTE	2	510	22,883	20.8	94.88	21.3	12,168 HEAVY OIL	42,498 BBLS	6.55	278,450	2,981,643	13.03
8 SUWANNEE	1	30	29	0.1	95.67	0.2	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	71	0.3	98.23	1.5	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	71	13	0.0	99.33	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	501	26,730	9.9	0.00	19.2	13,396 GAS	358,070 MCF	1.00	358,070	2,486,999	9.30
12 ANCLOTE	2	510	53,351	20.8	0.00	21.3	12,361 GAS	659,468 MCF	1.00	659,468	4,272,779	8.01
13 AVON PARK	1-2	49	187	1.2	88.83	33.5	28,412 GAS	5,313 MCF	1.00	5,313	49,532	26.49
14 BARTOW	1-4	177	1,932	1.9	91.83	14.3	18,578 GAS	35,893 MCF	1.00	35,893	266,824	13.81
15 BARTOW CC	1	1,159	479,595	57.5	92.50	62.0	7,615 GAS	3,652,140 MCF	1.00	3,652,140	27,054,692	5.64
16 DEBARY	1-10	645	7,982	2.3	98.30	6.9	15,901 GAS	126,920 MCF	1.00	126,920	932,527	11.68
17 HIGGINS	1-4	113	1,160	1.4	95.25	6.9	27,654 GAS	32,079 MCF	1.00	32,079	226,173	19.50
18 HINES CC	1-4	1,912	983,377	71.4	94.56	20.4	7,168 GAS	7,049,243 MCF	1.00	7,049,243	49,890,410	5.07
19 INT CITY	1-14	987	23,425	3.7	90.89	4.5	15,121 GAS	354,214 MCF	1.00	354,214	2,640,294	11.27
20 SUWANNEE	1	52	9,232	24.7	96.00	44.6	12,821 GAS	118,367 MCF	1.00	118,367	725,395	7.86
21 SUWANNEE	2	50	4,720	13.1	98.67	61.7	13,863 GAS	65,433 MCF	1.00	65,433	411,761	8.72
22 SUWANNEE	3	51	28,181	76.7	100.00	77.3	11,178 GAS	314,998 MCF	1.00	314,998	1,890,433	6.71
23 TIGER BAY CC	1	204	89,847	61.2	88.00	91.9	7,429 GAS	667,452 MCF	1.00	667,452	4,767,019	5.31
24 UNIV OF FLA. CC	1	46	31,022	93.7	93.67	100.1	9,303 GAS	288,595 MCF	1.00	288,595	2,251,502	7.26
25 AVON PARK	1-2	49	240	1.2	88.83	54.5	18,842 LIGHT OIL	780 BBLS	5.80	4,522	88,243	36.77
26 BARTOW	1-4	177	494	1.9	91.83	42.8	20,451 LIGHT OIL	1,743 BBLS	5.80	10,103	190,209	38.50
27 BAYBORO	1-4	174	1,213	1.0	97.33	17.4	15,313 LIGHT OIL	3,204 BBLS	5.80	18,575	369,009	30.42
28 DEBARY	1-10	645	2,571	2.3	98.30	13.1	17,797 LIGHT OIL	7,893 BBLS	5.80	45,755	876,138	34.08
29 HIGGINS	1-4	113	0	0.0	95.25	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	3,148	3.7	90.89	25.4	15,528 LIGHT OIL	8,433 BBLS	5.80	48,881	922,094	29.29
32 RIO PINAR	1	12	115	1.3	100.00	79.9	17,748 LIGHT OIL	352 BBLS	5.80	2,041	38,695	33.65
33 SUWANNEE	1-3	153	21	0.0	98.22	0.1	70,381 LIGHT OIL	256 BBLS	5.77	1,478	27,525	131.07
34 TURNER	1-4	149	1,581	1.5	98.67	17.7	17,867 LIGHT OIL	4,873 BBLS	5.80	28,248	535,938	33.90
35 OTHER - START UP		-	9	-	0.00	0.0	4,923,444 LIGHT OIL	7,645 BBLS	5.80	44,311	803,890	8932.11
36 TOTAL			3,288,296							29,992,929	146,290,304	4.45

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Oct-11

Midcourse 11/10/10
 Including CR3 Replacement Costs
 Docket No. 100001-EI
 Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	588,504	100	100.00	100	10,330 NUCLEAR	6,079,245 MMBTU	1.00	6,079,245	3,343,585	0.57
2 CRYSTAL RIVER	1	375	74,657	26.8	94.92	36.7	11,004 COAL	33,847 TONS	24.27	821,539	3,815,958	5.11
3 CRYSTAL RIVER	2	494	102,083	27.8	90.84	35.8	10,798 COAL	45,414 TONS	24.27	1,102,279	5,025,949	4.92
4 CRYSTAL RIVER	4	722	238,865	44.5	59.00	68.2	10,571 COAL	106,025 TONS	23.82	2,525,098	8,424,698	3.53
5 CRYSTAL RIVER	5	700	384,977	73.9	92.86	76.6	10,322 COAL	166,848 TONS	23.82	3,973,641	12,945,599	3.36
6 ANCLOTE	1	501	3,363	3.3	92.99	16.4	10,511 HEAVY OIL	5,395 BBLS	6.55	35,348	379,286	11.28
7 ANCLOTE	2	510	2,991	3.1	85.70	16.0	10,250 HEAVY OIL	4,679 BBLS	6.55	30,657	328,952	11.00
8 SUWANNEE	1	30	30	0.1	95.71	2.5	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	53	0.2	99.29	2.7	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	71	121	0.2	97.14	1.5	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	501	8,893	3.3	0.00	16.4	14,442 GAS	128,429 MCF	1.00	128,429	1,080,118	12.15
12 ANCLOTE	2	510	8,939	3.1	0.00	16.0	13,570 GAS	121,305 MCF	1.00	121,305	1,036,719	11.60
13 AVON PARK	1-2	49	167	0.7	89.52	34.1	22,222 GAS	3,711 MCF	1.00	3,711	37,275	22.32
14 BARTOW	1-4	177	2,100	1.8	92.98	15.3	17,019 GAS	35,740 MCF	1.00	35,740	261,730	12.46
15 BARTOW CC	1	1,159	462,151	53.6	92.43	57.9	7,640 GAS	3,530,706 MCF	1.00	3,530,706	25,909,303	5.61
16 DEBARY	1-10	645	10,557	2.7	94.65	6.4	15,717 GAS	165,926 MCF	1.00	165,926	1,157,496	10.96
17 HIGGINS	1-4	113	1,005	1.2	95.73	11.0	21,668 GAS	21,776 MCF	1.00	21,776	161,994	16.12
18 HINES CC	1-4	1,912	893,972	62.8	89.96	19.1	7,187 GAS	6,424,964 MCF	1.00	6,424,964	45,741,243	5.12
19 INT CITY	1-14	987	26,922	4.1	91.84	4.3	15,060 GAS	405,448 MCF	1.00	405,448	2,910,014	10.81
20 SUWANNEE	1	52	2,854	7.4	96.13	137.2	14,224 GAS	40,594 MCF	1.00	40,594	266,855	9.35
21 SUWANNEE	2	50	3,731	10.0	99.68	114.8	13,857 GAS	51,702 MCF	1.00	51,702	334,525	8.97
22 SUWANNEE	3	51	5,765	15.2	100.00	101.8	12,532 GAS	72,246 MCF	1.00	72,246	459,679	7.97
23 TIGER BAY CC	1	204	84,366	55.6	91.61	87.8	7,529 GAS	635,226 MCF	1.00	635,226	4,529,834	5.37
24 UNIV OF FLA. CC	1	46	15,566	45.5	42.39	100.1	9,316 GAS	145,010 MCF	1.00	145,010	1,323,425	8.50
25 AVON PARK	1-2	49	84	0.7	89.52	85.4	18,952 LIGHT OIL	275 BBLS	5.79	1,592	34,819	41.45
26 BARTOW	1-4	177	231	1.8	92.98	87.8	20,372 LIGHT OIL	812 BBLS	5.80	4,706	88,614	38.36
27 BAYBORO	1-4	174	1,832	1.4	97.34	17.5	14,741 LIGHT OIL	4,659 BBLS	5.80	27,006	527,820	28.81
28 DEBARY	1-10	645	2,201	2.7	94.65	21.3	16,458 LIGHT OIL	6,249 BBLS	5.80	36,224	698,607	31.74
29 HIGGINS	1-4	113	0	0.0	95.73	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	3,313	4.1	91.84	36.0	14,481 LIGHT OIL	8,277 BBLS	5.80	47,977	899,890	27.16
32 RIO PINAR	1	12	96	1.1	100.00	80.0	17,792 LIGHT OIL	295 BBLS	5.79	1,708	32,628	33.99
33 SUWANNEE	1-3	153	36	0.0	98.60	0.1	69,444 LIGHT OIL	432 BBLS	5.79	2,500	46,568	129.36
34 TURNER	1-4	149	563	0.5	98.47	17.2	18,464 LIGHT OIL	1,793 BBLS	5.80	10,395	208,723	37.07
35 OTHER - START UP		-	19	-	0.00	0.0	2,814,474 LIGHT OIL	9,226 BBLS	5.80	53,475	969,884	5104.65
36 TOTAL			2,931,007							26,536,173	122,981,790	4.20

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-11

Exhibit A
Midcourse 11/10/10
Including CR3 Replacement Costs
Docket No. 100001-EI
Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	578,880	100	100.00	100	10,165 NUCLEAR	5,884,315 MMBTU	1.00	5,884,315	3,236,373	0.56
2 CRYSTAL RIVER	1	376	75,726	28.0	92.87	40.9	10,693 COAL	33,392 TONS	24.25	809,768	3,787,899	5.00
3 CRYSTAL RIVER	2	500	133,639	37.1	93.03	41.4	10,471 COAL	57,703 TONS	24.25	1,399,290	6,345,244	4.75
4 CRYSTAL RIVER	4	732	0	0.0	0.00	0.0	0 COAL	0 TONS	0	0	543,866	0.00
5 CRYSTAL RIVER	5	712	420,052	81.9	93.23	85.0	9,926 COAL	174,754 TONS	23.86	4,169,278	13,714,615	3.26
6 ANCLOTE	1	517	1,220	1.2	59.32	124.4	10,134 HEAVY OIL	1,887 BBLs	6.55	12,363	132,742	10.88
7 ANCLOTE	2	521	1,112	1.1	33.55	281.6	9,780 HEAVY OIL	1,660 BBLs	6.55	10,875	116,763	10.50
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	517	3,338	1.2	0.00	124.4	14,198 GAS	47,392 MCF	1.00	47,392	555,161	16.63
12 ANCLOTE	2	521	2,895	1.1	0.00	281.6	13,741 GAS	39,779 MCF	1.00	39,779	512,347	17.70
13 AVON PARK	1-2	69	101	0.3	90.17	225.4	22,406 GAS	2,263 MCF	1.00	2,263	26,940	26.67
14 BARTOW	1-4	228	721	0.5	92.00	112.9	17,136 GAS	12,355 MCF	1.00	12,355	112,122	15.55
15 BARTOW CC	1	1,279	317,214	34.4	74.37	37.3	7,619 GAS	2,416,939 MCF	1.00	2,416,939	17,856,581	5.63
16 DEBARY	1-10	785	7,607	1.5	89.17	24.2	14,238 GAS	108,305 MCF	1.00	108,305	751,230	9.88
17 HIGGINS	1-4	129	389	0.4	96.58	138.7	23,206 GAS	9,027 MCF	1.00	9,027	79,192	20.36
18 HINES CC	1-4	2,204	726,437	45.8	67.88	27.8	7,049 GAS	5,120,444 MCF	1.00	5,120,444	35,192,951	4.84
19 INT CITY	1-14	1,186	17,503	2.2	87.42	15.3	14,045 GAS	245,833 MCF	1.00	245,833	1,808,937	10.34
20 SUWANNEE	1	67	1,233	2.6	91.67	0.0	13,989 GAS	17,249 MCF	1.00	17,249	115,958	9.40
21 SUWANNEE	2	66	943	2.0	99.00	0.0	13,864 GAS	13,074 MCF	1.00	13,074	92,478	9.81
22 SUWANNEE	3	67	1,244	2.6	98.67	0.0	14,115 GAS	17,559 MCF	1.00	17,559	117,702	9.46
23 TIGER BAY CC	1	225	35,922	22.2	66.23	84.0	7,709 GAS	276,923 MCF	1.00	276,923	2,196,973	6.12
24 UNIV OF FLA. CC	1	47	31,922	94.3	94.33	100.0	9,306 GAS	297,057 MCF	1.00	297,057	2,097,020	6.57
25 AVON PARK	1-2	69	57	0.3	90.17	338.0	23,544 LIGHT OIL	232 BBLs	5.78	1,342	29,786	52.26
26 BARTOW	1-4	228	130	0.5	92.00	376.2	21,169 LIGHT OIL	475 BBLs	5.79	2,752	50,849	39.11
27 BAYBORO	1-4	231	749	0.5	96.58	13.5	17,382 LIGHT OIL	2,246 BBLs	5.80	13,019	259,850	34.69
28 DEBARY	1-10	785	660	1.5	89.17	115.9	18,577 LIGHT OIL	2,115 BBLs	5.80	12,261	252,992	38.33
29 HIGGINS	1-4	129	0	0.0	96.58	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	1,186	1,022	2.2	87.42	225.0	15,661 LIGHT OIL	2,761 BBLs	5.80	16,006	317,019	31.02
32 RIO PINAR	1	16	41	0.4	100.00	64.1	18,805 LIGHT OIL	133 BBLs	5.80	771	15,266	37.23
33 SUWANNEE	1-3	200	0	0.0	96.44	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
34 TURNER	1-4	199	370	0.3	98.83	13.3	18,657 LIGHT OIL	1,191 BBLs	5.80	6,903	142,267	38.45
35 OTHER - START UP		-	29	-	0.00	0.0	1,087,414 LIGHT OIL	5,440 BBLs	5.80	31,535	561,395	1935.84
36 TOTAL			2,361,156							20,994,677	91,022,518	3.85

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Dec-11

Midcourse 11/10/10
 Including CR3 Replacement Costs
 Docket No. 100001-EI
 Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)
1 CRYST RIV NUC	3	805	598,176	100	100.00	100	10,165 NUCLEAR	6,080,459 MMBTU	1.00	6,080,459	3,344,252	0.56
2 CRYSTAL RIVER	1	376	106,379	38.0	94.86	48.0	10,562 COAL	46,387 TONS	24.22	1,123,585	5,180,699	4.87
3 CRYSTAL RIVER	2	500	165,743	44.6	93.96	49.0	10,333 COAL	70,708 TONS	24.22	1,712,698	7,752,765	4.68
4 CRYSTAL RIVER	4	732	324,152	59.5	67.13	82.8	10,157 COAL	138,110 TONS	23.84	3,292,531	10,912,047	3.37
5 CRYSTAL RIVER	5	712	470,620	88.8	95.07	91.2	9,849 COAL	194,431 TONS	23.84	4,635,236	15,140,224	3.22
6 ANCLOTE	1	517	535	0.5	91.88	15.5	9,434 HEAVY OIL	770 BBLS	6.55	5,047	54,200	10.13
7 ANCLOTE	2	521	474	0.4	92.54	15.2	9,390 HEAVY OIL	679 BBLS	6.56	4,451	47,799	10.08
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	1,383	0.5	0.00	15.5	14,596 GAS	20,186 MCF	1.00	20,186	409,242	29.59
12 ANCLOTE	2	521	1,266	0.4	0.00	15.2	14,062 GAS	17,802 MCF	1.00	17,802	394,998	31.20
13 AVON PARK	1-2	69	21	1.3	89.03	315.5	47,286 GAS	993 MCF	1.00	993	20,146	95.93
14 BARTOW	1-4	228	400	0.3	91.13	12.9	18,220 GAS	7,288 MCF	1.00	7,288	86,183	21.55
15 BARTOW CC	1	1279	273,370	28.7	92.79	30.8	7,499 GAS	2,050,040 MCF	1.00	2,050,040	16,512,705	6.04
16 DEBARY	1-10	785	2,258	0.5	98.35	6.3	15,418 GAS	34,813 MCF	1.00	34,813	350,131	15.51
17 HIGGINS	1-4	129	164	0.2	95.81	8.5	32,854 GAS	5,388 MCF	1.00	5,388	60,617	36.96
18 HINES CC	1-4	2,204	639,864	39.0	73.87	17.2	7,068 GAS	4,522,798 MCF	1.00	4,522,798	33,419,289	5.22
19 INT CITY	1-14	1,186	6,745	0.8	86.19	3.5	15,050 GAS	101,509 MCF	1.00	101,509	1,032,888	15.31
20 SUWANNEE	1	67	576	1.2	95.81	0.0	14,361 GAS	8,272 MCF	1.00	8,272	68,375	11.87
21 SUWANNEE	2	66	421	0.9	99.03	0.0	15,473 GAS	6,514 MCF	1.00	6,514	57,871	13.75
22 SUWANNEE	3	67	481	1.0	100.00	0.0	14,468 GAS	6,959 MCF	1.00	6,959	60,530	12.58
23 TIGER BAY CC	1	225	32,596	19.5	90.00	81.4	7,793 GAS	254,035 MCF	1.00	254,035	2,157,414	6.62
24 UNIV OF FLA. CC	1	47	33,727	96.5	96.45	99.9	9,303 GAS	313,760 MCF	1.00	313,760	2,301,088	6.82
25 AVON PARK	1-2	69	632	1.2	89.03	23.1	22,570 LIGHT OIL	2,461 BBLS	5.80	14,264	263,535	41.70
26 BARTOW	1-4	228	160	0.1	91.13	24.6	19,763 LIGHT OIL	545 BBLS	5.80	3,162	59,010	36.88
27 BAYBORO	1-4	231	722	0.4	97.02	13.6	17,398 LIGHT OIL	2,167 BBLS	5.80	12,561	253,711	35.14
28 DEBARY	1-10	785	463	0.1	98.35	14.4	18,784 LIGHT OIL	1,502 BBLS	5.79	8,697	190,433	41.13
29 HIGGINS	1-4	129	0	0.0	95.81	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	543	0.8	86.19	47.3	15,322 LIGHT OIL	1,434 BBLS	5.80	8,320	183,455	33.79
32 RIO PINAR	1	16	8	0.1	100.00	50.0	18,875 LIGHT OIL	26 BBLS	5.81	151	4,206	52.58
33 SUWANNEE	1-3	200	0	0.0	98.28	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
34 TURNER	1-4	199	365	0.2	98.39	5.0	20,049 LIGHT OIL	1,262 BBLS	5.80	7,318	151,082	41.39
35 OTHER - START UP		-	33	-	0.00	0.0	1,265,394 LIGHT OIL	7,205 BBLS	5.80	41,758	752,122	2279.16
36 TOTAL			2,662,277							24,300,595	101,221,017	3.80

Progress Energy Florida
 Inventory Analysis
 Estimated for the Period of : January through December 2011

HEAVY OIL		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Subtotal	
1	PURCHASES:								
2	UNITS	BBL	38,824	29,573	9,014	7,285	30,542	50,420	165,658
3	UNIT COST	\$/BBL	67.51	67.66	67.71	67.74	67.86	68.06	67.79
4	AMOUNT	\$	2,621,081	2,000,991	610,344	493,483	2,072,496	3,431,644	11,230,019
5	BURNED:								
6	UNITS	BBL	38,824	29,573	9,014	7,285	30,542	50,420	165,658
7	UNIT COST	\$/BBL	67.51	67.66	67.71	67.74	67.86	68.06	67.79
8	AMOUNT	\$	2,621,061	2,000,991	610,344	493,483	2,072,496	3,431,644	11,230,019
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	\$/BBL	67.51	67.66	67.71	67.74	67.86	68.06	
12	AMOUNT	\$	74,262,540	74,429,080	74,481,770	74,513,560	74,642,920	74,867,320	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	46,718	17,106	24,621	35,640	32,802	32,538	189,425
15	UNIT COST	\$/BBL	104.74	102.51	104.31	108.35	107.82	107.82	106.22
16	AMOUNT	\$	4,893,439	1,753,464	2,568,224	3,861,661	3,536,580	3,508,182	20,121,550
17	BURNED:								
18	UNITS	BBL	46,718	17,106	24,621	35,640	32,802	32,538	189,425
19	UNIT COST	\$/BBL	104.74	102.51	104.31	108.35	107.82	107.82	106.22
20	AMOUNT	\$	4,893,439	1,753,464	2,568,224	3,861,661	3,536,580	3,508,182	20,121,550
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	\$/BBL	104.74	102.51	104.31	108.35	107.82	107.82	
24	AMOUNT	\$	92,579,686	90,608,589	92,199,609	95,770,565	95,302,098	95,302,098	
COAL									
25	PURCHASES:								
26	UNITS	TON	371,618	313,350	260,554	337,052	432,565	424,805	2,139,944
27	UNIT COST	\$/TON	85.07	85.92	89.40	81.75	85.45	84.82	85.22
28	AMOUNT	\$	31,612,084	26,923,286	23,292,406	27,553,851	36,961,421	36,033,141	182,376,189
29	BURNED:								
30	UNITS	TON	371,618	313,350	260,554	337,052	432,565	424,805	2,139,944
31	UNIT COST	\$/TON	85.07	85.92	89.40	81.75	85.45	84.82	85.22
32	AMOUNT	\$	31,612,084	26,923,286	23,292,406	27,553,851	36,961,421	36,033,141	182,376,189
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	85.07	85.92	89.40	81.75	85.45	84.82	
36	AMOUNT	\$	65,330,765	65,987,174	68,655,898	62,783,693	65,623,373	65,143,910	
GAS									
37	BURNED:								
38	UNITS	MCF	9,987,021	8,991,932	10,228,948	9,095,160	12,193,617	14,046,973	64,543,651
39	UNIT COST	\$/MCF	6.46	6.64	6.49	7.62	7.29	7.00	6.93
40	AMOUNT	\$	64,542,996	59,691,516	66,373,791	69,347,648	88,914,211	98,392,596	447,262,758
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	6,080,459	4,903,595	6,080,459	5,884,315	5,294,827	5,883,140	34,126,795
43	UNIT COST	\$/MMBTU	0.55	0.55	0.55	0.55	0.55	0.55	0.55
44	AMOUNT	\$	3,344,252	2,696,977	3,344,252	3,236,373	2,912,155	3,235,727	18,769,736

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January through December 2011

HEAVY OIL		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total	
1	PURCHASES:								
2	UNITS	BBL	48,827	53,559	59,018	10,074	3,547	1,449	342,132
3	UNIT COST	\$/BBL	68.52	69.23	70.16	70.30	70.34	70.39	68.64
4	AMOUNT	\$	3,345,696	3,707,827	4,140,651	708,238	249,505	101,999	23,483,935
5	BURNED:								
6	UNITS	BBL	48,827	53,559	59,018	10,074	3,547	1,449	342,132
7	UNIT COST	\$/BBL	68.52	69.23	70.16	70.30	70.34	70.39	68.64
8	AMOUNT	\$	3,345,696	3,707,827	4,140,651	708,238	249,505	101,999	23,483,935
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	\$/BBL	68.52	69.23	70.16	70.30	70.34	70.39	
12	AMOUNT	\$	75,373,540	76,151,680	77,175,010	77,333,960	77,376,750	77,431,970	
LIGHT OIL		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total	
13	PURCHASES:								
14	UNITS	BBL	79,729	32,066	35,179	32,018	14,593	16,602	399,612
15	UNIT COST	\$/BBL	108.12	108.89	109.49	109.55	111.66	111.89	107.80
16	AMOUNT	\$	8,620,542	3,491,564	3,851,741	3,507,553	1,629,424	1,857,554	43,079,928
17	BURNED:								
18	UNITS	BBL	79,729	32,066	35,179	32,018	14,593	16,602	399,612
19	UNIT COST	\$/BBL	108.12	108.89	109.49	109.55	111.66	111.89	107.80
20	AMOUNT	\$	8,620,542	3,491,564	3,851,741	3,507,553	1,629,424	1,857,554	43,079,928
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	\$/BBL	108.12	108.89	109.49	109.55	111.66	111.89	
24	AMOUNT	\$	95,567,268	96,247,871	96,778,211	96,831,245	98,696,274	98,899,571	
COAL		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total	
25	PURCHASES:								
26	UNITS	TON	407,921	450,804	441,943	352,134	265,849	449,636	4,508,231
27	UNIT COST	\$/TON	85.30	84.97	85.14	85.80	91.75	86.71	85.77
28	AMOUNT	\$	34,793,800	38,305,385	37,627,275	30,212,204	24,391,624	38,985,735	386,692,212
29	BURNED:								
30	UNITS	TON	407,921	450,804	441,943	352,134	265,849	449,636	4,508,231
31	UNIT COST	\$/TON	85.30	84.97	85.14	85.80	91.75	86.71	85.77
32	AMOUNT	\$	34,793,800	38,305,385	37,627,275	30,212,204	24,391,624	38,985,735	386,692,212
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	85.30	84.97	85.14	85.80	91.75	86.71	
36	AMOUNT	\$	65,506,867	65,257,958	65,387,981	65,892,480	70,463,923	66,589,517	
GAS		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total	
37	BURNED:								
38	UNITS	MCF	16,439,166	15,386,565	13,728,185	11,782,783	8,624,199	7,350,357	137,854,906
39	UNIT COST	\$/MCF	6.73	6.87	7.13	7.23	7.13	7.75	7.00
40	AMOUNT	\$	110,575,307	105,738,142	97,866,340	85,210,210	61,515,592	56,931,477	965,099,826
NUCLEAR		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total	
41	BURNED:								
42	UNITS	MMBTU	6,079,245	6,079,245	5,098,722	6,079,245	5,884,315	6,080,459	69,428,026
43	UNIT COST	\$/MMBTU	0.55	0.55	0.55	0.55	0.55	0.55	0.55
44	AMOUNT	\$	3,343,585	3,343,585	2,804,297	3,343,585	3,236,373	3,344,252	38,185,413

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2011

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jan-11	ECONSALE	--	25,265		25,265	2.947	3.463	744,459	875,035	130,576
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	186,797		186,797	4.694	4.694	8,768,174	8,768,174	0
	TOTAL		212,062		212,062	4.486	4.547	9,512,633	9,643,209	130,576
Feb-11	ECONSALE	--	38,125		38,125	4.586	5.123	1,748,415	1,953,157	204,742
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	164,701		164,701	4.844	4.844	7,978,038	7,978,038	0
	TOTAL		202,826		202,826	4.795	4.896	9,726,453	9,931,195	204,742
Mar-11	ECONSALE	--	15,174		15,174	3.396	3.843	515,319	583,148	67,829
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	140,780		140,780	4.937	4.937	6,950,890	6,950,890	0
	TOTAL		155,954		155,954	4.787	4.831	7,466,209	7,534,038	67,829
Apr-11	ECONSALE	--	7,392		7,392	2.917	3.329	215,639	246,097	30,458
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	186,326		186,326	5.104	5.104	9,509,896	9,509,896	0
	TOTAL		193,718		193,718	5.020	5.036	9,725,535	9,755,993	30,458
May-11	ECONSALE	--	28,029		28,029	3.356	3.875	940,535	1,086,173	145,638
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	208,997		208,997	5.106	5.106	10,671,061	10,671,061	0
	TOTAL		237,026		237,026	4.899	4.960	11,611,596	11,757,234	145,638
Jun-11	ECONSALE	--	20,600		20,600	3.290	3.663	677,654	754,552	76,898
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	224,688		224,688	5.075	5.075	11,403,959	11,403,959	0
	TOTAL		245,288		245,288	4.925	4.957	12,081,613	12,158,511	76,898

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2011

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (8) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
						Jul-11	ECONSALE			
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	226,760		226,760	4.989	4.989	11,313,975	11,313,975	0
	TOTAL		260,419		260,419	4.727	4.785	12,311,157	12,459,827	148,670
Aug-11	ECONSALE	--	16,935		16,935	5.374	6.278	910,049	1,063,166	153,117
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	256,135		256,135	5.060	5.060	12,959,909	12,959,909	0
	TOTAL		273,070		273,070	5.079	5.135	13,869,958	14,023,075	153,117
Sep-11	ECONSALE	--	7,113		7,113	3.005	3.306	213,771	235,177	21,406
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	235,339		235,339	5.260	5.260	12,378,484	12,378,484	0
	TOTAL		242,452		242,452	5.194	5.203	12,592,255	12,613,661	21,406
Oct-11	ECONSALE	--	15,113		15,113	3.462	3.750	523,280	566,703	43,423
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	225,439		225,439	5.164	5.164	11,641,274	11,641,274	0
	TOTAL		240,552		240,552	5.057	5.075	12,164,554	12,207,977	43,423
Nov-11	ECONSALE	--	5,676		5,676	2.908	2.966	165,083	168,334	3,251
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	198,201		198,201	4.801	4.801	9,516,438	9,516,438	0
	TOTAL		203,877		203,877	4.749	4.750	9,681,521	9,684,772	3,251
Dec-11	ECONSALE	--	4,385		4,385	2.474	2.825	108,494	123,877	15,383
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	141,638		141,638	4.882	4.882	6,914,152	6,914,152	0
	TOTAL		146,023		146,023	4.809	4.820	7,022,646	7,038,029	15,383
Jan-11	ECONSALE	--	217,466		217,466	3.568	4.047	7,759,880	8,801,271	1,041,391
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-11	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	2,395,801		2,395,801	5.009	5.009	120,006,249	120,006,249	0
	TOTAL		2,613,267		2,613,267	4.889	4.929	127,766,129	128,807,520	1,041,391

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2011

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	2,830			2,830	11.513	11.513	325,809
	SHADY HILLS	--	67,861			67,861	7.504	7.504	5,092,588
	SOCO Franklin	--	47,090			47,090	6.821	6.821	3,211,800
	SOCO Scherer	--	35,693			35,693	3.229	3.229	1,152,380
	Vandolah (Reliant)	--	8,332			8,332	9.654	9.654	804,368
	TOTAL		161,806	0	0	161,806	6.543	6.543	10,586,945
Feb-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	3,510			3,510	10.486	10.486	368,067
	SHADY HILLS	--	41,536			41,536	8.666	8.666	3,599,442
	SOCO Franklin	--	49,568			49,568	6.900	6.900	3,420,313
	SOCO Scherer	--	36,820			36,820	3.199	3.199	1,177,831
	Vandolah (Reliant)	--	9,333			9,333	9.705	9.705	905,806
	TOTAL		140,767	0	0	140,767	6.728	6.728	9,471,459
Mar-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	54,779			54,779	7.688	7.688	4,211,472
	SOCO Franklin	--	125,007			125,007	4.851	4.851	6,063,684
	SOCO Scherer	--	45,421			45,421	3.102	3.102	1,409,102
	Vandolah (Reliant)	--	13,404			13,404	8.590	8.590	1,151,436
	TOTAL		238,611	0	0	238,611	5.379	5.379	12,835,694
Apr-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	115,608			115,608	7.654	7.654	8,848,241
	SOCO Franklin	--	69,635			69,635	5.684	5.684	3,958,332
	SOCO Scherer	--	39,660			39,660	3.161	3.161	1,253,610
	Vandolah (Reliant)	--	14,841			14,841	9.424	9.424	1,398,610
	TOTAL		239,744	0	0	239,744	6.448	6.448	15,458,793
May-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	147,780			147,780	7.526	7.526	11,122,384
	SOCO Franklin	--	138,112			138,112	4.735	4.735	6,539,900
	SOCO Scherer	--	42,883			42,883	3.128	3.128	1,341,456
	Vandolah (Reliant)	--	29,124			29,124	8.817	8.817	2,567,793
	TOTAL		357,899	0	0	357,899	6.027	6.027	21,571,533
Jun-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	126,801			126,801	7.549	7.549	9,572,338
	SOCO Franklin	--	129,200			129,200	4.867	4.867	6,288,043
	SOCO Scherer	--	41,257			41,257	3.155	3.155	1,301,729
	Vandolah (Reliant)	--	41,245			41,245	8.502	8.502	3,506,525
	TOTAL		338,503	0	0	338,503	6.106	6.106	20,668,635
Jan-11 THRU Jun-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	6,340			6,340	10.944	10.944	693,876
	SHADY HILLS	--	554,365			554,365	7.657	7.657	42,446,465
	SOCO Franklin	--	558,612			558,612	5.278	5.278	29,482,072
	SOCO Scherer	--	241,734			241,734	3.159	3.159	7,636,108
	Vandolah (Reliant)	--	116,279			116,279	8.888	8.888	10,334,538
	TOTAL		1,477,330	0	0	1,477,330	6.132	6.132	90,593,059

Progress Energy Florida
 Purchased Power
 (Exclusive of Economy & QF Purchases)
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	181,403			181,403	7.252	7.252	13,154,611
	SOCO Franklin	--	131,837			131,837	4.909	4.909	6,471,374
	SOCO Scherer	--	41,016			41,016	3.148	3.148	1,291,019
	Vandolah (Reliant)	--	54,044			54,044	8.153	8.153	4,406,071
	TOTAL			408,300	0	0	408,300	6.202	6.202
Aug-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	163,965			163,965	7.369	7.369	12,082,229
	SOCO Franklin	--	133,914			133,914	4.919	4.919	6,586,868
	SOCO Scherer	--	41,234			41,234	3.157	3.157	1,301,807
	Vandolah (Reliant)	--	65,281			65,281	8.015	8.015	5,232,193
	TOTAL			404,394	0	0	404,394	6.232	6.232
Sep-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	119,168			119,168	7.829	7.829	9,329,249
	SOCO Franklin	--	124,313			124,313	5.029	5.029	6,251,449
	SOCO Scherer	--	42,817			42,817	3.130	3.130	1,340,381
	Vandolah (Reliant)	--	43,291			43,291	8.506	8.506	3,682,451
	TOTAL			329,589	0	0	329,589	6.251	6.251
Oct-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	96,867			96,867	8.085	8.085	7,831,898
	SOCO Franklin	--	121,997			121,997	5.132	5.132	6,260,724
	SOCO Scherer	--	43,261			43,261	3.126	3.126	1,352,379
	Vandolah (Reliant)	--	38,873			38,873	8.742	8.742	3,398,204
	TOTAL			300,998	0	0	300,998	6.260	6.260
Nov-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	75,663			75,663	7.786	7.786	5,890,886
	SOCO Franklin	--	79,291			79,291	6.236	6.236	4,944,565
	SOCO Scherer	--	43,386			43,386	3.129	3.129	1,357,505
	Vandolah (Reliant)	--	8,194			8,194	12.034	12.034	986,040
	TOTAL			206,534	0	0	206,534	6.381	6.381
Dec-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	58,629			58,629	8.352	8.352	4,896,985
	SOCO Franklin	--	51,071			51,071	7.353	7.353	3,755,081
	SOCO Scherer	--	47,050			47,050	3.096	3.096	1,456,505
	Vandolah (Reliant)	--	4,467			4,467	16.951	16.951	757,217
	TOTAL			161,217	0	0	161,217	6.740	6.740
Jan-11 THRU Dec-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	6,340			6,340	10.944	10.944	693,876
	SHADY HILLS	--	1,250,060			1,250,060	7.650	7.650	95,632,323
	SOCO Franklin	--	1,201,035			1,201,035	5.308	5.308	63,752,133
	SOCO Scherer	--	500,498			500,498	3.144	3.144	15,735,704
Vandolah (Reliant)	--	330,429			330,429	8.715	8.715	28,796,714	
TOTAL			3,288,362	0	0	3,288,362	6.222	6.222	204,610,750

Progress Energy Florida
 Energy Payments to Qualifying Facilities
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-11	QUAL. FACILITIES	COGEN	332,083			332,083	4.507	12.030	14,966,323
Feb-11	QUAL. FACILITIES	COGEN	299,535			299,535	4.509	12.850	13,506,613
Mar-11	QUAL. FACILITIES	COGEN	285,328			285,328	4.563	13.319	13,019,507
Apr-11	QUAL. FACILITIES	COGEN	282,561			282,561	4.417	13.259	12,481,414
May-11	QUAL. FACILITIES	COGEN	321,292			321,292	4.464	12.240	14,340,921
Jun-11	QUAL. FACILITIES	COGEN	313,889			313,889	4.420	12.379	13,872,564
Jul-11	QUAL. FACILITIES	COGEN	321,990			321,990	4.381	12.140	14,105,376
Aug-11	QUAL. FACILITIES	COGEN	324,623			324,623	4.470	12.167	14,511,907
Sep-11	QUAL. FACILITIES	COGEN	311,528			311,528	4.471	12.490	13,927,323
Oct-11	QUAL. FACILITIES	COGEN	267,120			267,120	4.541	13.894	12,129,839
Nov-11	QUAL. FACILITIES	COGEN	315,287			315,287	4.442	12.366	14,004,258
Dec-11	QUAL. FACILITIES	COGEN	350,342			350,342	4.547	11.678	15,930,544
TOTAL	QUAL. FACILITIES	COGEN	3,725,578			3,725,578	4.477	12.524	166,796,590

Progress Energy Florida
 Economy Energy Purchases
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-11	ECONPURCH	--	13,878	5.952	5.952	826,081	8.521	1,182,514	356,433
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			17,105	5.525	5.525	944,988	7.608	1,301,421	356,433
Feb-11	ECONPURCH	--	16,399	6.109	6.109	1,001,871	8.745	1,434,153	432,282
	SEPA	--	2,915	3.684	3.684	107,399	3.684	107,399	0
TOTAL			19,314	5.743	5.743	1,109,270	7.982	1,541,552	432,282
Mar-11	ECONPURCH	--	22,749	4.850	4.850	1,103,418	6.943	1,579,515	476,097
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			25,976	4.706	4.706	1,222,325	6.538	1,698,422	476,097
Apr-11	ECONPURCH	--	16,625	5.032	5.032	836,643	7.204	1,197,633	360,990
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
TOTAL			19,748	4.819	4.819	951,714	6.647	1,312,704	360,990
May-11	ECONPURCH	--	38,876	5.101	5.101	1,982,977	7.302	2,838,582	855,605
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			42,103	4.992	4.992	2,101,884	7.024	2,957,489	855,605
Jun-11	ECONPURCH	--	39,808	5.386	5.386	2,144,151	7.710	3,069,298	925,147
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
TOTAL			42,931	5.262	5.262	2,259,222	7.417	3,184,369	925,147
Jan-11 THRU Jun-11	ECONPURCH	--	148,335	5.323	5.323	7,895,141	7.62	11,301,695	3,406,554
	SEPA	--	18,842	3.685	3.685	694,262	3.68	694,262	0
TOTAL			167,177	5.138	5.138	8,589,403	7.176	11,995,957	3,406,554

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2011

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-11	ECONPURCH	--	42,623	5.274	5.274	2,247,869	7.549	3,217,768	969,899
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			45,850	5.162	5.162	2,366,776	7.277	3,336,675	969,899
Aug-11	ECONPURCH	--	51,226	5.472	5.472	2,803,038	7.833	4,012,479	1,209,441
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			54,453	5.366	5.366	2,921,945	7.587	4,131,386	1,209,441
Sep-11	ECONPURCH	--	54,482	4.862	4.862	2,648,748	6.959	3,791,616	1,142,868
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
TOTAL			57,605	4.798	4.798	2,763,819	6.782	3,906,687	1,142,868
Oct-11	ECONPURCH	--	23,979	5.060	5.060	1,213,413	7.244	1,736,970	523,557
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			27,206	4.897	4.897	1,332,320	6.822	1,855,877	523,557
Nov-11	ECONPURCH	--	21,476	5.100	5.100	1,095,351	7.301	1,567,967	472,616
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
TOTAL			24,599	4.921	4.921	1,210,422	6.842	1,683,038	472,616
Dec-11	ECONPURCH	--	8,746	7.020	7.020	613,952	10.049	878,857	264,905
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			11,973	6.121	6.121	732,859	8.333	997,764	264,905
Jan-11 THRU Dec-11	ECONPURCH	--	350,867	5.278	5.278	18,517,512	7.555	26,507,352	7,989,840
	SEPA	--	37,996	3.685	3.685	1,400,032	3.685	1,400,032	0
TOTAL			388,863	5.122	5.122	19,917,544	7.177	27,907,384	7,989,840

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison
Estimated for the Period of : January through December 2011

	Approved	Midcourse	Difference	
	Jan 11 - Dec 11 (\$/1000 KWH)	Jan 11 - Dec 11 (\$/1000 KWH)	from Current \$	%
Base Rate	\$48.58	\$48.58	\$0.00	0.00%
Fuel Cost Recovery *	44.61	45.46	0.85	1.91%
Capacity Cost Recovery (CCR)	9.74	9.74	0.00	0.00%
Energy Conservation Cost Recovery (ECCR)	2.99	2.99	0.00	0.00%
Environmental Cost Recovery (ECRC)	4.91	4.91	0.00	0.00%
Nuclear CR3 Uprate	0.54	0.54	0.00	0.00%
Nuclear Levy	4.99	4.99	0.00	0.00%
Subtotal	116.36	117.21	0.85	0.73%
Gross Receipts Tax	2.98	3.01	0.03	1.01%
Total	\$119.34	\$120.22	\$0.88	0.74%

* Both Approved and Midcourse rates include CR-3 replacement power costs.

Calculation of Inverted Residential Fuel Rates

	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kwh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kwh	12,653,908	4.861	\$ 615,106,454	4.546	\$ 575,222,782
Over 1,000 kwh	5,824,037	4.861	283,106,453	5.546	322,990,125
Total	18,477,945		\$ 898,212,906		\$ 898,212,906
Rate Differential by Tier - Cents per KWH				1.000	
Residential Sales:					
Total	18,478,710				
Time of Use	765				
Levelized	18,477,945				

Exhibit B

MID-COURSE WITHOUT CR3 REPLACEMENT FUEL COSTS

SUPPORTING E-SCHEDULES FOR 2010 & 2011

DOCUMENT NUMBER-DATE

09297 NOV 10 e

FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA
FUEL COST RECOVERY
ESTIMATED / ACTUAL TRUE-UP
JANUARY THROUGH DECEMBER 2010

- Schedule E1-B – Calculation of Estimated True-up
 - Schedule E1-B-1 – Comparison of Midcourse vs. Original Projections
 - Schedule E2 – Fuel Cost Recovery Clause Calculation by Month
 - Schedule E3 – Generating System Comparative Data
 - Schedule E4 – System Net Generation & Fuel Cost by Month
 - Schedule E5 – Inventory Analysis
 - Schedule E6 – Fuel Cost of Power Sold
 - Schedule E7 – Purchased Power
 - Schedule E8 – Energy Payments to Qualifying Facilities
 - Schedule E9 – Economy Energy Purchases
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Progress Energy Florida
CALCULATION OF ESTIMATED TRUE-UP
 For the Period of January through December 2010

	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB- TOTAL
A 1 Fuel Cost of System Generation	\$ 236,722,573	\$ 144,175,087	\$ 130,771,492	\$ 120,756,862	\$ 169,555,470	\$ 194,453,553	\$ 996,435,037
2 CR-3 Replacement Power Cost	(45,333,669)	(18,905,478)	(18,844,081)	(15,147,675)	(21,665,872)	(27,652,222)	(147,548,997)
3 NEIL Replacement Power Reimbursement	-	-	-	-	-	-	-
4 Fuel Cost of Power Sold	(5,509,524)	(12,873,200)	(16,265,925)	(3,277,042)	(2,656,404)	(9,484,197)	(50,066,291)
5 Fuel Cost of Purchased Power	17,770,897	10,607,056	9,739,404	7,560,679	21,178,080	26,054,077	92,930,193
6a Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
6b Energy Payments to Qualified Facilities	15,637,465	16,668,909	14,273,598	13,837,521	14,430,269	17,169,664	92,017,426
7 Energy Cost of Economy Purchases	9,787,981	1,241,275	485,932	1,062,784	9,362,754	9,614,186	31,554,912
8 Adjustments to Fuel Cost	(272,024)	(2,606,072)	(2,763,047)	(2,592,039)	(3,216,314)	288,089	(11,161,406)
9 TOTAL FUEL & NET POWER TRANSACTIONS	<u>228,803,699</u>	<u>138,307,578</u>	<u>117,397,373</u>	<u>122,221,090</u>	<u>186,987,983</u>	<u>210,443,152</u>	<u>1,004,160,875</u>
(Sum of Lines A1 Through A5)							
B 1 Jurisdictional KWH Sales	3,308,516	2,925,334	2,990,727	2,615,495	2,968,073	3,644,739	18,452,883
2 Non-Jurisdictional KWH Sales	89,161	168,576	165,898	138,961	120,593	163,352	846,540
3 TOTAL SALES (Lines B1 + B2)	<u>3,397,677</u>	<u>3,093,910</u>	<u>3,156,624</u>	<u>2,754,456</u>	<u>3,088,665</u>	<u>3,808,091</u>	<u>19,299,423</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	97.38%	94.55%	94.74%	94.96%	96.10%	95.71%	95.61%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	161,378,682	141,279,525	144,660,354	124,929,416	144,226,725	178,949,413	895,424,116
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	7,127,868
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,263	265,578
3 FUEL REVENUE APPLICABLE TO PERIOD	<u>162,610,923</u>	<u>142,511,766</u>	<u>145,892,595</u>	<u>126,161,657</u>	<u>145,458,966</u>	<u>180,181,654</u>	<u>902,817,562</u>
(Sum of Lines C1 Through C2a)							
4 Fuel & Net Power Transactions (Line A6)	228,803,699	138,307,578	117,397,373	122,221,090	186,987,983	210,443,152	1,004,160,875
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>223,236,836</u>	<u>131,003,894</u>	<u>111,421,360</u>	<u>116,268,898</u>	<u>180,017,108</u>	<u>201,775,675</u>	<u>963,723,769</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(60,625,913)	11,507,873	34,471,235	9,892,759	(34,558,142)	(21,594,020)	(60,906,208)
7 Interest Provision	2	(4,383)	(725)	3,053	827	(7,487)	(8,713)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(60,625,911)</u>	<u>11,503,490</u>	<u>34,470,510</u>	<u>9,895,813</u>	<u>(34,557,315)</u>	<u>(21,601,507)</u>	<u>(60,914,921)</u>
9 Plus: Prior Period Balance	30,917,188	30,917,188	30,917,188	30,917,188	30,917,188	30,917,188	30,917,188
10 Plus: Cumulative True-Up Provision	(1,187,978)	(2,375,956)	(3,563,934)	(4,751,912)	(5,939,890)	(7,127,868)	(7,127,868)
11 Subtotal Prior Period True-up	29,729,210	28,541,232	27,353,254	26,165,276	24,977,298	23,789,320	23,789,320
12 Regulatory Accounting Adjustment	-	(90,602)	-	-	-	-	(90,602)
13 TOTAL TRUE-UP BALANCE	<u>(\$30,896,701)</u>	<u>(20,671,791)</u>	<u>\$12,610,740</u>	<u>\$21,318,575</u>	<u>(\$14,426,718)</u>	<u>(\$37,216,204)</u>	<u>(\$37,216,204)</u>

Progress Energy Florida
CALCULATION OF ESTIMATED TRUE-UP
For the Period of January through December 2010

	JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ESTIMATED	DEC ESTIMATED	12 MONTH PERIOD
A 1 Fuel Cost of System Generation	\$ 199,770,447	\$ 200,493,546	\$ 154,208,674	\$ 137,967,963	\$ 99,691,513	\$ 111,105,146	\$ 1,899,672,326
2 CR-3 Replacement Power Cost	(23,707,201)	(23,787,007)	(19,696,166)	(17,234,037)	(17,666,431)	(15,940,911)	(265,580,750)
3 NEIL Replacement Power Reimbursement	-	-	52,398,286	-	53,926,418	53,926,418	160,251,122
4 Fuel Cost of Power Sold	(13,981,359)	(14,389,981)	(12,520,231)	(6,049,674)	(6,621,813)	(4,875,137)	(108,504,486)
5 Fuel Cost of Purchased Power	31,005,956	30,294,673	26,787,354	10,695,633	16,670,591	13,319,372	221,703,771
6a Demand and Non-Fuel Cost of Purchased Power							
6b Energy Payments to Qualified Facilities	19,622,083	17,641,063	12,754,754	16,415,697	14,323,023	15,942,066	188,716,111
7 Energy Cost of Economy Purchases	10,225,283	10,370,120	5,768,321	6,668,884	927,503	707,820	66,222,844
8 Adjustments to Fuel Cost	(3,357,654)	(2,281,739)	(54,154,619)	(1,986,909)	(54,590,642)	(54,591,844)	(182,124,812)
9 TOTAL FUEL & NET POWER TRANSACTIONS	<u>219,577,554</u>	<u>218,340,674</u>	<u>165,546,373</u>	<u>146,477,558</u>	<u>106,660,162</u>	<u>119,592,930</u>	<u>1,980,356,125</u>
(Sum of Lines A1 Through A5)							
B 1 Jurisdictional KWH Sales	3,785,972	3,869,929	3,709,935	3,184,059	2,812,355	2,709,632	38,524,765
2 Non-Jurisdictional KWH Sales	194,577	187,467	191,880	171,210	141,765	121,374	1,854,812
3 TOTAL SALES (Lines B1 + B2)	<u>3,980,549</u>	<u>4,057,395</u>	<u>3,901,815</u>	<u>3,355,268</u>	<u>2,954,120</u>	<u>2,831,006</u>	<u>40,379,577</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	95.11%	95.38%	95.08%	94.90%	95.20%	95.71%	95.41%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	186,984,028	191,748,526	182,729,925	155,597,166	138,213,480	133,165,147	1,883,862,387
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,974	14,255,732
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,257	531,150
3 FUEL REVENUE APPLICABLE TO PERIOD	<u>188,216,269</u>	<u>192,980,767</u>	<u>183,962,166</u>	<u>156,829,407</u>	<u>139,445,721</u>	<u>134,397,378</u>	<u>1,898,649,269</u>
(Sum of Lines C1 Through C2a)							
4 Fuel & Net Power Transactions (Line A6)	219,577,554	218,340,674	165,546,372	146,477,558	106,660,162	119,592,930	1,980,356,124
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>209,214,036</u>	<u>208,626,109</u>	<u>157,683,240</u>	<u>139,256,026</u>	<u>101,722,231</u>	<u>114,667,281</u>	<u>1,894,892,693</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(20,997,767)	(15,645,342)	26,278,925	17,573,381	37,723,490	19,730,097	3,756,575
7 Interest Provision	(12,560)	(15,601)	(14,015)	(9,023)	(3,468)	2,314	(61,068)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(21,010,328)</u>	<u>(15,660,944)</u>	<u>26,264,910</u>	<u>17,564,357</u>	<u>37,720,021</u>	<u>19,732,412</u>	<u>3,695,507</u>
9 Plus: Prior Period Balance	30,917,188	30,917,188	30,917,188	30,917,188	30,917,188	30,917,188	30,917,188
10 Plus: Cumulative True-Up Provision	(8,315,846)	(9,503,824)	(10,691,802)	(11,879,780)	(13,067,758)	(14,255,732)	(14,255,732)
11 Subtotal Prior Period True-up	22,601,342	21,413,364	20,225,386	19,037,408	17,849,430	16,661,456	16,661,456
12 Regulatory Accounting Adjustment	-	-	26,296	-	-	-	(64,306)
13 TOTAL TRUE-UP BALANCE	<u>(\$9,414,510)</u>	<u>(\$76,263,431)</u>	<u>(\$51,160,203)</u>	<u>(\$34,783,824)</u>	<u>\$1,748,219</u>	<u>\$20,292,657</u>	<u>\$20,292,657</u>

COMPARISON OF MIDCOURSE VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 Progress Energy Florida
 January Through December 2010

	DOLLARS				MWH				¢/KWH			
	EST/ACT	EST/ACT	DIFFERENCE		EST/ACT	EST/ACT	DIFFERENCE		EST/ACT	EST/ACT	DIFFERENCE	
	MIDCOURSE	ORIGINAL	AMOUNT	%	MIDCOURSE	ORIGINAL	AMOUNT	%	MIDCOURSE	ORIGINAL	AMOUNT	%
1 Fuel Cost of System Net Generation (E3)	1,794,342,699	1,856,572,093	(62,229,394)	-3%	36,384,937	37,165,030	(780,093)	-2%	4.932	4.995	-0.064	-1%
2 Nuclear Fuel Disposal Costs	0	0	-	0%	0	1,803,600	(1,803,600)	-100%	0.000	0.000	0.000	0%
3 Coal Car Investment	210,004	227,318	(17,314)	-8%			-		0.000	0.000	0.000	
4 Adjustments to Fuel Cost (E2)	(182,334,816)	(91,405,565)	(90,929,251)	99%			-		0.000	0.000	0.000	
5 TOTAL COST OF GENERATED POWER	1,612,217,886	1,765,393,845	(153,175,959)	-9%	36,384,937	37,165,030	(780,093)	-2%	4.431	4.750	-0.319	-7%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	221,703,771	206,527,615	15,176,156	7%	4,348,571	3,835,024	513,547	13%	5.098	5.385	-0.287	-5%
7 Energy Cost of Sched C & X Econ Purch (Broker) (E8)			-				-		0.000	0.000	0.000	
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)	66,222,844	55,081,137	11,141,707	20%	996,972	857,642	139,330	16%	6.642	6.422	0.220	
9 Energy Cost of Sched E Economy Purchases (E8)			-				-		0.000	0.000	0.000	
10 Capacity Cost of Sched E Economy Purchases			-				-		0.000	0.000	0.000	
11 Energy Payments to Qualifying Facilities (E8)	188,716,111	183,078,168	5,637,942	3%	4,058,589	3,912,724	145,865	4%	4.850	4.879	-0.029	-1%
12 TOTAL COST OF PURCHASED POWER	476,642,726	444,686,921	31,955,805	7%	9,404,132	8,605,390	798,742	9%	5.068	5.168	-0.099	-2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)			-		45,789,069	45,770,420	18,649	0%	0.000	0.000	0.000	
14 Fuel Cost of Economy Sales (E6)	(7,043,100)	(6,579,035)	(464,065)	7%	(203,791)	(167,729)	(36,062)	22%	3.456	3.922	-0.466	-12%
15 Gain on Economy Sales (E6)	(1,428,227)	(860,568)	(567,659)	66%	(203,791)	(167,729)	(36,062)	22%	0.701	0.513	0.188	37%
16 Fuel Cost of Unit Power Sales (E8)			-				-		0.000	0.000	0.000	
17 Fuel Cost of Other Power Sales	(100,033,159)	(110,475,172)	10,442,013	-9%	(1,995,923)	(2,235,768)	239,845	-11%	5.012	4.941	0.071	1%
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(108,504,486)	(117,914,775)	9,410,289	-8%	(2,199,714)	(2,403,497)	203,783	-8%	4.933	4.906	0.027	1%
19 Net Inadvertent Interchange			-				-		0.000	0.000	0.000	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,980,356,125	2,092,165,991	(111,809,865)	-5%	43,589,355	43,368,923	222,432	1%	4.543	4.824	-0.281	-6%
21 Net Unbilled Sales					(33,638)	(757,746)	724,109	-96%	0.000	0.000	0.000	
22 Company Use					(149,576)	(144,000)	(5,576)	4%	0.000	0.000	0.000	
23 T & D Losses					(3,051,508)	(2,395,334)	(656,174)	27%	0.000	0.000	0.000	
24 SYSTEM KWH SALES	1,980,356,125	2,092,165,991	(111,809,865)	-5%	40,379,577	40,069,842	309,735	1%	4.904	5.221	-0.317	-6%
25 Wholesale KWH Sales	(88,878,150)	(91,121,542)	2,243,392	-2%	(1,854,812)	(1,796,405)	(58,407)	3%	4.792	5.072	-0.281	-6%
26 Jurisdictional KWH Sales	1,891,477,975	2,001,044,449	(109,566,474)	-5%	38,524,765	38,273,437	251,328	1%	4.910	5.228	-0.319	-6%
26a Jurisdictional Loss Multiplier	1.00179	1.00192	(0)	0%	1.00179	1.00192	(0)	0%			0.000	
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,894,892,686	2,004,661,022	(109,768,336)	-5%	38,524,765	38,273,437	251,328	1%	4.919	5.238	-0.319	-6%
28 TRUE-UP **	(14,255,732)	(14,255,732)	-	0%	38,524,765	38,273,437	251,328	1%	(0.037)	(0.037)	0.000	-1%
29 TOTAL JURISDICTIONAL FUEL COST	1,880,636,954	1,990,405,290	(109,768,336)	-6%	38,524,765	38,273,437	251,328	1%	4.882	5.200	-0.319	-6%
30 Revenue Tax Factor	1,354,059	1,433,092	(79,033)	-6%			-				0.000	
31 Fuel Factor Adjusted for Taxes	1,881,991,013	1,991,838,382	(109,847,369)	-6%	38,524,765	38,273,437	251,328	1%	4.885	5.204	-0.319	-6%
32 GPIF **	(531,150)	(531,150)	-	0%	38,524,765	38,273,437	251,328	1%	(0.001)	(0.001)	0.000	-1%
33 Fuel Factor Adjusted for Taxes Including GPIF	1,881,459,863	1,991,307,232	(109,847,369)	-6%	38,524,765	38,273,437	251,328	1%	4.884	5.203	-0.319	-6%
34 FUEL FACTOR ROUNDED TO NEAREST .001 ¢/KWH									4.884	5.203	-0.319	-6%

* Included for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

NOTE: Amounts included in Estimated/Actual-Nov column represent ten months actual and two months revised estimates. Amounts included in Estimated/Actual - Jul column represent six months actual and six months revised estimates.

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Estimated for the Period of : January through December 2010

	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	TOTAL
1 Fuel Cost of System Net Generation	\$191,388,904	\$125,269,609	\$111,927,411	\$105,609,187	\$147,889,598	\$166,801,331	\$176,063,246	\$176,706,539	\$186,910,794	\$120,733,926	\$135,951,500	\$149,090,853	\$1,794,342,699
1a Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
1b Adjustments to Fuel Cost	(272,024)	(2,606,072)	(2,763,047)	(2,592,039)	(3,216,314)	288,089	(3,357,654)	(2,281,739)	(54,154,619)	(1,986,909)	(54,590,642)	(54,591,644)	(182,124,812)
2 Fuel Cost of Power Sold	(1,149,575)	(1,262,727)	(899,968)	(350,242)	(306,258)	(517,584)	(807,465)	(836,737)	(351,892)	(440,322)	(34,153)	(86,178)	(7,043,100)
2a Gains on Power Sales	(201,945)	(147,867)	(118,635)	(54,360)	(36,493)	(66,317)	(164,381)	(168,714)	(64,333)	(382,290)	(672)	(12,218)	(1,428,227)
2b Fuel Cost of Stratified Sales	(4,158,004)	(11,462,606)	(15,247,322)	(2,872,440)	(2,313,652)	(8,900,296)	(13,009,513)	(13,384,530)	(12,104,005)	(5,217,061)	(6,586,988)	(4,776,741)	(100,033,159)
3 Fuel Cost of Purchased Power (Excl Economy)	17,770,897	10,607,056	9,739,404	7,580,679	21,178,080	26,054,077	31,005,956	30,294,673	26,787,354	10,695,633	16,670,591	13,319,372	221,703,771
3a Energy Payments to Qualifying Facilities	15,637,465	16,668,909	14,273,598	13,837,521	14,430,269	17,169,664	19,622,083	17,641,063	12,754,754	16,415,687	14,323,023	15,942,066	188,716,111
4 Energy Cost of Economy Purchases	9,787,981	1,241,275	485,932	1,062,784	9,362,754	9,814,186	10,225,283	10,370,120	5,768,321	6,668,884	927,503	707,820	66,222,844
5 Total System Fuel & Net Power Transactions	\$228,803,699	\$138,307,578	\$117,397,373	\$122,221,090	\$186,987,983	\$210,443,152	\$219,577,554	\$218,340,674	\$165,546,373	\$146,477,558	\$106,660,162	\$119,592,930	\$1,980,356,125
6 Jurisdictional MWH Sold	3,308,516	2,925,334	2,990,727	2,615,495	2,968,073	3,644,739	3,785,972	3,869,929	3,709,935	3,184,059	2,812,355	2,709,632	38,524,765
7 Jurisdictional % of Total Sales	97.38%	94.55%	94.74%	94.96%	96.10%	95.71%	95.11%	95.38%	95.08%	94.90%	95.20%	95.71%	95.41%
8 Jurisdictional Fuel & Net Power Transactions	222,809,042	130,769,815	111,222,271	116,061,147	179,695,452	201,415,141	208,840,212	208,253,335	157,401,492	139,007,202	101,540,474	114,462,393	1,891,477,975
9 Jurisdictional Loss Multiplier	1.00192	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179
10 Jurisdictional Fuel & Net Power Transactions	223,236,836	131,003,893	111,421,359	116,268,897	180,017,107	201,775,674	209,214,036	208,626,108	157,683,240	139,256,025	101,722,231	114,667,281	1,894,892,686
11 Adjusted System Sales	MWH 3,397,677	3,093,910	3,156,624	2,754,456	3,088,665	3,808,091	3,980,549	4,057,395	3,901,815	3,355,268	2,954,120	2,831,006	40,379,577
12 System Cost per KWH Sold	c/kwh 6.7341	4.4703	3.7191	4.4372	6.0540	5.5262	5.5163	5.3813	4.2428	4.3656	3.6108	4.2244	4.9044
13 Jurisdictional Loss Multiplier	x 1.00192	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179
14 Jurisdictional Cost per KWH Sold	c/kwh 6.7473	4.4783	3.7256	4.4454	6.0651	5.5361	5.5260	5.3910	4.2503	4.3735	3.6170	4.2318	4.9186
15 Prior Period True-Up	+ -0.0359	-0.0406	-0.0397	-0.0454	-0.0400	-0.0326	-0.0314	-0.0307	-0.0320	-0.0373	-0.0422	-0.0438	-0.0370
16 Total Jurisdictional Fuel Expense	c/kwh 6.7114	4.4376	3.6858	4.4000	6.0251	5.5035	5.4947	5.3603	4.2183	4.3362	3.5747	4.1880	4.8816
17 Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes	c/kwh 6.7163	4.4408	3.6885	4.4031	6.0294	5.5075	5.4986	5.3641	4.2213	4.3394	3.5773	4.1910	4.8852
19 GPIF	+ -0.0013	-0.0015	-0.0015	-0.0017	-0.0015	-0.0012	-0.0012	-0.0011	-0.0012	-0.0014	-0.0016	-0.0016	-0.0014
20 Total Recovery Factor (rounded .001)	c/kwh 6.715	4.439	3.687	4.401	6.028	5.506	5.497	5.363	4.220	4.338	3.576	4.189	4.884

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2010

		Act Jan-10	Act Feb-10	Act Mar-10	Act Apr-10	Act May-10	Act Jun-10	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	24,734,257	4,556,744	2,289,073	0	5,275,290	16,912,963	53,768,327
2	LIGHT OIL	40,128,841	2,285,052	795,025	928,192	3,793,262	4,945,811	52,876,183
3	COAL	56,464,607	47,510,622	33,724,717	29,273,015	35,001,854	44,945,508	246,920,323
4	GAS	115,394,868	89,822,669	93,962,677	90,555,655	125,485,064	127,649,271	642,870,204
5	NUCLEAR	0	0	0	0	0	0	0
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 236,722,573	144,175,087	130,771,492	120,756,862	169,555,470	194,453,553	996,435,037
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	210,518	31,321	16,432	0	38,987	134,600	431,858
9	LIGHT OIL	199,883	10,251	3,904	4,507	17,396	21,040	256,981
10	COAL	1,343,831	1,129,541	802,585	710,585	817,844	1,179,219	5,983,605
11	GAS	1,632,090	1,659,871	1,729,925	1,774,424	2,349,143	2,359,979	11,505,432
12	NUCLEAR	0	0	0	0	0	0	0
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	3,386,322	2,830,984	2,552,846	2,489,516	3,223,370	3,694,838	18,177,876
UNITS OF FUEL BURNED								
15	HEAVY OIL	349,925	60,512	30,713	0	74,209	246,369	761,728
16	LIGHT OIL	442,745	23,098	8,289	9,285	38,478	51,135	573,030
17	COAL	562,704	478,710	332,273	295,316	350,190	499,411	2,518,604
18	GAS	12,755,254	12,746,017	13,399,534	13,539,992	18,318,857	18,407,021	89,166,675
19	NUCLEAR	0	0	0	0	0	0	0
20	OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	2,282,363	394,549	200,808	0	487,664	1,620,001	4,985,385
22	LIGHT OIL	2,570,804	133,870	48,103	54,084	222,174	296,544	3,325,579
23	COAL	13,209,723	11,226,117	7,939,885	7,075,963	8,354,430	11,898,114	59,704,232
24	GAS	12,973,521	12,987,824	13,615,421	13,748,074	18,588,239	18,702,727	90,615,806
25	NUCLEAR	0	0	0	0	0	0	0
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	31,036,411	24,742,360	21,804,217	20,878,121	27,652,507	32,517,386	158,631,002
GENERATION MIX (% MWH)								
28	HEAVY OIL	6.22%	1.11%	0.64%	0.00%	1.21%	3.64%	2.38%
29	LIGHT OIL	5.90%	0.36%	0.15%	0.18%	0.54%	0.57%	1.41%
30	COAL	39.68%	39.90%	31.44%	28.54%	25.37%	31.92%	32.92%
31	GAS	48.20%	58.63%	67.77%	71.28%	72.88%	63.87%	63.29%
32	NUCLEAR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 70.68	75.30	74.53	0.00	71.09	68.65	70.59
36	LIGHT OIL	\$/BBL 90.64	98.93	95.91	99.97	98.58	96.72	92.27
37	COAL	\$/TON 100.35	99.25	101.50	99.12	99.95	90.00	98.04
38	GAS	\$/MCF 9.05	7.05	7.01	6.69	6.85	6.93	7.21
39	NUCLEAR	\$/MMBTU 0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	10.84	11.55	11.40	0.00	10.82	10.44	10.79
42	LIGHT OIL	15.61	17.07	16.53	17.16	17.07	16.68	15.90
43	COAL	4.27	4.23	4.25	4.14	4.19	3.78	4.14
44	GAS	8.90	6.92	6.90	6.59	6.75	6.83	7.09
45	NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 7.63	5.83	6.00	5.78	6.13	5.98	6.28
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	10,842	12,597	12,221	0	12,508	12,036	11,544
49	LIGHT OIL	12,862	13,059	12,321	12,000	12,772	14,094	12,941
50	COAL	9,830	9,939	9,893	9,958	10,215	10,090	9,978
51	GAS	7,949	7,825	7,871	7,748	7,913	7,925	7,876
52	NUCLEAR	0	0	0	0	0	0	0
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	BTU/KWH 9,165	8,740	8,541	8,386	8,579	8,801	8,727
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	11.75	14.55	13.93	0.00	13.53	12.57	12.45
56	LIGHT OIL	20.08	22.29	20.36	20.59	21.81	23.51	20.58
57	COAL	4.20	4.21	4.20	4.12	4.28	3.81	4.13
58	GAS	7.07	5.41	5.43	5.10	5.34	5.41	5.59
59	NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH 6.99	5.09	5.12	4.85	5.26	5.26	5.48

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2010

		Act	Act	Act	Act	Est	Est	
		Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	8,905,666	11,553,209	4,837,268	1,376,034	783,405	594,239	81,818,148
2	LIGHT OIL	3,592,854	2,437,907	1,751,892	2,029,426	2,856,991	2,217,358	67,762,610
3	COAL	53,028,575	51,045,104	36,863,631	36,392,992	26,900,824	26,438,496	477,589,946
4	GAS	134,243,352	135,457,326	110,755,883	98,169,511	69,150,293	81,855,053	1,272,501,622
5	NUCLEAR	0	0	0	0	0	0	0
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 199,770,447	200,493,546	154,208,674	137,967,963	99,691,513	111,105,146	1,899,672,326
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	71,786	86,184	36,922	10,075	6,656	5,411	648,893
9	LIGHT OIL	15,666	10,464	7,844	9,362	6,544	4,059	310,920
10	COAL	1,294,210	1,184,388	833,852	916,823	728,720	730,074	11,671,673
11	GAS	2,277,479	2,290,866	2,280,707	1,828,970	1,618,346	1,951,650	23,753,451
12	NUCLEAR	0	0	0	0	0	0	0
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	3,659,142	3,571,902	3,159,327	2,765,230	2,360,266	2,691,194	36,384,937
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL 131,050	170,710	71,130	20,079	11,639	8,825	1,175,161
16	LIGHT OIL	BBL 38,043	25,496	17,900	21,124	27,683	21,457	724,733
17	COAL	TON 558,913	534,880	379,254	399,832	310,470	315,934	5,017,887
18	GAS	MCF 18,206,978	17,722,545	17,492,877	13,915,266	12,072,450	14,143,980	182,720,771
19	NUCLEAR	MMBTU 0	0	0	0	0	0	0
20	OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	860,225	1,100,287	458,360	129,421	76,259	57,822	7,667,760
22	LIGHT OIL	221,234	147,900	103,980	122,562	160,450	124,361	4,206,067
23	COAL	13,131,372	12,490,477	8,956,125	9,512,459	7,461,752	7,586,838	118,843,255
24	GAS	18,531,000	18,063,350	17,811,774	14,121,203	12,072,450	14,143,980	185,359,563
25	NUCLEAR	0	0	0	0	0	0	0
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	32,743,831	31,802,015	27,330,239	23,885,645	19,770,911	21,913,001	316,076,644
GENERATION MIX (% MWH)								
28	HEAVY OIL	1.96%	2.41%	1.17%	0.36%	0.28%	0.20%	1.78%
29	LIGHT OIL	0.43%	0.29%	0.25%	0.34%	0.28%	0.15%	0.86%
30	COAL	35.37%	33.16%	26.39%	33.16%	30.87%	27.13%	32.08%
31	GAS	62.24%	64.14%	72.19%	66.14%	68.57%	72.52%	65.28%
32	NUCLEAR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 67.96	67.68	68.01	68.53	67.31	67.34	69.62
36	LIGHT OIL	\$/BBL 94.44	95.62	97.87	96.07	103.20	103.34	93.50
37	COAL	\$/TON 94.88	95.43	97.20	91.02	86.65	83.68	95.18
38	GAS	\$/MCF 7.37	7.64	6.33	7.05	5.73	5.79	6.96
39	NUCLEAR	\$/MMBTU 0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	10.35	10.50	10.55	10.63	10.27	10.28	10.67
42	LIGHT OIL	16.24	16.48	16.85	16.56	17.81	17.83	16.11
43	COAL	4.04	4.09	4.12	3.83	3.61	3.49	4.02
44	GAS	7.24	7.50	6.22	6.95	5.73	5.79	6.87
45	NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	6.10	6.30	5.64	5.78	5.04	5.07	6.01
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	11,983	12,767	12,414	12,846	11,457	10,686	11,817
49	LIGHT OIL	14,122	14,135	13,255	13,091	24,519	30,638	13,528
50	COAL	10,146	10,546	10,741	10,375	10,240	10,392	10,182
51	GAS	8,137	7,885	7,810	7,721	7,460	7,247	7,803
52	NUCLEAR	0	0	0	0	0	0	0
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	8,948	8,903	8,651	8,638	8,377	8,142	8,687
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	12.41	13.41	13.10	13.66	11.77	10.98	12.61
56	LIGHT OIL	22.93	23.30	22.33	21.68	43.66	54.63	21.79
57	COAL	4.10	4.31	4.42	3.97	3.69	3.62	4.09
58	GAS	5.89	5.91	4.86	5.37	4.27	4.19	5.36
59	NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	5.46	5.61	4.88	4.99	4.22	4.13	5.22

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	0	0.0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	28,740	10.6	66.00	32.8	10,911 COAL	12,705 TONS	24.68	313,577	1,759,895	6.12
3 CRYSTAL RIVER	2	500	72,404	20.1	57.62	38.7	10,513 COAL	30,840 TONS	24.68	761,189	3,793,841	5.24
4 CRYSTAL RIVER	4	732	351,486	66.7	91.91	69.7	10,296 COAL	151,247 TONS	23.93	3,619,041	12,059,554	3.43
5 CRYSTAL RIVER	5	712	276,090	53.9	66.66	76.2	10,026 COAL	115,678 TONS	23.93	2,767,945	9,287,534	3.36
6 ANCLOTE	1	517	4,794	5.3	93.70	18.3	11,873 HEAVY OIL	8,687 BBLS	6.55	56,919	584,729	12.20
7 ANCLOTE	2	521	1,862	1.6	44.12	20.6	10,387 HEAVY OIL	2,952 BBLS	6.55	19,340	198,676	10.67
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	15,050	5.3	93.70	18.3	13,137 GAS	197,716 MCF	1.00	197,716	1,088,359	7.23
12 ANCLOTE	2	521	4,265	1.6	44.12	20.6	13,051 GAS	55,662 MCF	1.00	55,662	385,904	9.05
13 AVON PARK	1-2	69	284	0.8	90.67	45.9	18,215 GAS	5,173 MCF	1.00	5,173	46,093	16.23
14 BARTOW	1-4	228	1,939	1.3	91.25	13.1	16,288 GAS	31,582 MCF	1.00	31,582	197,199	10.17
15 BARTOW CC	1	1,279	552,647	60.0	70.89	63.6	7,255 GAS	4,009,498 MCF	1.00	4,009,498	23,211,562	4.20
16 DEBARY	1-10	785	15,458	3.0	89.70	7.9	13,578 GAS	209,881 MCF	1.00	209,881	1,242,988	8.04
17 HIGGINS	1-4	129	1,129	1.2	96.08	19.0	18,516 GAS	20,905 MCF	1.00	20,905	123,889	10.97
18 HINES CC	1-4	2,204	935,588	59.0	60.70	21.1	6,906 GAS	6,460,722 MCF	1.00	6,460,722	36,255,940	3.88
19 INT CITY	1-14	1,186	54,841	6.7	99.07	5.3	13,010 GAS	713,474 MCF	1.00	713,474	3,938,384	7.18
20 SUWANNEE	1	67	3,045	6.3	94.67	0.0	13,205 GAS	40,210 MCF	1.00	40,210	234,736	7.71
21 SUWANNEE	2	68	0	0.0	98.67	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	2,516	5.2	99.67	0.0	13,370 GAS	33,640 MCF	1.00	33,640	202,247	8.04
23 TIGER BAY CC	1	225	0	0.0	0.00	0.0	0 GAS	0 MCF	0	0	461,536	0.00
24 UNIV OF FLA. CC	1	47	31,584	93.3	93.33	100.0	9,308 GAS	293,987 MCF	1.00	293,987	1,761,456	5.58
25 AVON PARK	1-2	69	96	0.8	90.67	91.8	23,500 LIGHT OIL	389 BBLS	5.80	2,256	41,749	43.49
26 BARTOW	1-4	228	214	1.3	91.25	67.4	20,738 LIGHT OIL	766 BBLS	5.79	4,438	78,899	36.87
27 BAYBORO	1-4	231	1,401	0.8	96.83	13.8	16,923 LIGHT OIL	4,080 BBLS	5.80	23,709	442,920	31.81
28 DEBARY	1-10	785	1,246	3.0	89.70	38.0	17,577 LIGHT OIL	3,778 BBLS	5.80	21,901	400,017	32.10
29 HIGGINS	1-4	129	0	0.0	96.08	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	2,613	6.7	99.07	65.5	15,518 LIGHT OIL	6,997 BBLS	5.80	40,548	717,691	27.47
32 RIO PINAR	1	16	118	1.0	100.00	61.5	18,839 LIGHT OIL	384 BBLS	5.79	2,223	40,257	34.12
33 SUWANNEE	1-3	200	213	0.1	97.67	0.9	17,103 LIGHT OIL	629 BBLS	5.79	3,643	64,048	30.07
34 TURNER	1-4	199	643	0.4	98.17	11.5	18,792 LIGHT OIL	2,085 BBLS	5.80	12,083	220,757	34.33
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	8,565 BBLS	5.80	49,649	850,653	0.00
36 SUWANNEE	1-3	200	0	0.0	0.00	0.0	0 GAS	0 MCF		0	0	0.00
37 TOTAL			2,360,266							19,770,911	99,691,513	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-10

Exhibit B
Midcourse 11/10/10
Excluding CR3 Replacement Costs
Docket No. 100001-EI
Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	0	0.0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	40,458	14.5	94.30	31.5	10,965 COAL	17,978 TONS	24.68	443,629	2,365,490	5.85
3 CRYSTAL RIVER	2	500	24,467	6.6	35.96	31.0	10,782 COAL	10,671 TONS	24.68	263,312	1,540,180	6.29
4 CRYSTAL RIVER	4	732	310,148	56.9	91.75	59.4	10,541 COAL	136,519 TONS	23.95	3,289,353	10,721,190	3.46
5 CRYSTAL RIVER	5	712	355,001	67.0	94.26	69.1	10,171 COAL	150,788 TONS	23.95	3,610,544	11,811,636	3.33
6 ANCLOTE	1	517	2,149	2.2	93.39	15.9	10,595 HEAVY OIL	3,475 BBLs	6.55	22,768	233,985	10.89
7 ANCLOTE	2	521	3,262	3.5	95.35	16.1	10,748 HEAVY OIL	5,350 BBLs	6.55	35,054	360,254	11.04
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	517	6,466	2.2	93.39	15.9	13,927 GAS	90,051 MCF	1.00	90,051	571,626	8.84
12 ANCLOTE	2	521	10,252	3.5	95.35	16.1	13,282 GAS	136,162 MCF	1.00	136,162	807,665	7.88
13 AVON PARK	1-2	89	124	0.5	91.61	50.3	22,226 GAS	2,756 MCF	1.00	2,756	34,621	27.92
14 BARTOW	1-4	228	692	0.8	93.31	14.0	17,673 GAS	12,230 MCF	1.00	12,230	103,631	14.98
15 BARTOW CC	1	1279	682,053	71.7	92.93	76.8	7,203 GAS	4,913,062 MCF	1.00	4,913,062	28,534,559	4.18
16 DEBARY	1-10	785	4,374	0.9	98.06	5.6	15,858 GAS	69,362 MCF	1.00	69,362	560,192	12.81
17 HIGGINS	1-4	129	526	0.5	96.61	15.7	20,973 GAS	11,032 MCF	1.00	11,032	76,986	14.64
18 HINES CC	1-4	2,204	1,131,873	69.0	76.83	21.1	6,943 GAS	7,856,880 MCF	1.00	7,856,880	44,527,033	3.93
19 INT CITY	1-14	1,186	14,773	1.8	99.08	3.7	14,931 GAS	220,570 MCF	1.00	220,570	1,539,351	10.42
20 SUWANNEE	1	67	1,360	2.7	95.16	0.0	14,160 GAS	19,257 MCF	1.00	19,257	134,474	9.89
21 SUWANNEE	2	86	0	0.0	99.35	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	1,229	2.5	99.03	0.0	14,159 GAS	17,402 MCF	1.00	17,402	124,978	10.17
23 TIGER BAY CC	1	225	64,401	38.5	46.55	95.7	7,476 GAS	481,456 MCF	1.00	481,456	2,926,109	4.54
24 UNIV OF FLA. CC	1	47	33,727	100.0	96.45	100.0	9,303 GAS	313,760 MCF	1.00	313,760	1,913,828	5.67
25 AVON PARK	1-2	89	119	0.5	91.61	50.3	22,134 LIGHT OIL	454 BBLs	5.80	2,634	47,812	40.18
26 BARTOW	1-4	228	269	0.6	93.31	23.4	20,141 LIGHT OIL	935 BBLs	5.79	5,418	95,416	35.47
27 BAYBORO	1-4	231	709	0.4	97.26	14.0	16,873 LIGHT OIL	2,064 BBLs	5.80	11,963	232,102	32.74
28 DEBARY	1-10	785	733	0.9	98.06	17.1	18,918 LIGHT OIL	2,393 BBLs	5.79	13,867	258,898	35.32
29 HIGGINS	1-4	129	0	0.0	96.61	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	1,186	1,320	1.8	99.08	38.8	15,514 LIGHT OIL	3,534 BBLs	5.79	20,478	377,359	28.59
32 RIO PINAR	1	16	60	0.5	100.00	62.5	18,817 LIGHT OIL	195 BBLs	5.79	1,129	21,248	35.41
33 SUWANNEE	1-3	200	456	0.3	97.85	2.9	17,046 LIGHT OIL	1,341 BBLs	5.80	7,773	135,359	29.68
34 TURNER	1-4	199	393	0.3	87.04	7.1	19,173 LIGHT OIL	1,300 BBLs	5.80	7,535	140,841	35.84
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,241 BBLs	5.80	53,564	908,323	0.00
36 SUWANNEE	1-3	200	0	0.0	0.00	0.0	0 GAS	0 MCF		0	0	0.00
37 TOTAL			2,691,194							21,913,001	111,105,146	

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January through December 2010

		Act	Act	Act	Act	Act	Act		
		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Subtotal	
HEAVY OIL									
1	PURCHASES:								
2	UNITS	BBL	302,319	152,529	10,067	4,022	11,596	247,050	727,583
3	UNIT COST	\$/BBL	71.27	68.02	41.35	(106.64)	(6.55)	65.44	65.97
4	AMOUNT	\$	21,546,513	10,374,387	416,244	(428,919)	(75,921)	16,167,936	48,000,240
5	BURNED:								
6	UNITS	BBL	349,925	60,512	30,713	0	74,209	246,369	761,728
7	UNIT COST	\$/BBL	70.68	75.30	74.53	0.00	71.09	68.65	70.59
8	AMOUNT	\$	24,734,257	4,556,744	2,289,073	0	5,275,290	16,912,963	53,768,327
9	ENDING INVENTORY:								
10	UNITS	BBL	747,963	839,980	819,334	823,356	760,743	761,423	
11	UNIT COST	\$/BBL	70.06	69.31	68.77	67.91	66.47	65.43	
12	AMOUNT	\$	52,403,180	58,220,213	56,347,034	55,918,115	50,566,891	49,821,791	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	308,442	186,285	9,878	324	93,969	12,218	611,116
15	UNIT COST	\$/BBL	93.80	90.67	130.18	(53.40)	93.33	112.44	93.65
16	AMOUNT	\$	28,930,336	16,890,218	1,285,893	(17,302)	8,770,409	1,373,839	57,233,393
17	BURNED:								
18	UNITS	BBL	442,745	23,098	8,289	9,285	38,478	51,135	573,030
19	UNIT COST	\$/BBL	90.64	98.93	95.91	99.97	98.58	96.72	92.27
20	AMOUNT	\$	40,128,841	2,285,052	795,025	928,192	3,793,262	4,945,811	52,876,183
21	ENDING INVENTORY:								
22	UNITS	BBL	959,444	1,122,629	1,124,218	1,115,248	1,170,738	1,131,809	
23	UNIT COST	\$/BBL	96.51	95.49	95.79	95.72	95.43	95.56	
24	AMOUNT	\$	92,599,098	107,203,750	107,694,239	106,748,023	111,724,527	108,150,813	
COAL									
25	PURCHASES:								
26	UNITS	TON	335,163	416,699	456,879	484,976	413,711	416,100	2,523,528
27	UNIT COST	\$/TON	98.15	101.51	96.67	95.55	95.00	93.69	96.69
28	AMOUNT	\$	32,897,127	42,299,860	44,166,442	46,341,620	39,302,207	38,984,198	243,991,454
29	BURNED:								
30	UNITS	TON	562,704	478,710	332,273	295,316	350,190	499,411	2,518,604
31	UNIT COST	\$/TON	100.35	99.25	101.50	99.12	99.95	90.00	98.04
32	AMOUNT	\$	56,464,607	47,510,622	33,724,717	29,273,015	35,001,854	44,945,508	246,920,323
33	ENDING INVENTORY:								
34	UNITS	TON	716,373	654,362	778,968	968,628	1,032,149	921,542	
35	UNIT COST	\$/TON	101.15	102.77	99.73	97.83	95.97	98.33	
36	AMOUNT	\$	72,460,166	67,248,666	77,690,222	94,758,758	99,059,081	90,615,970	
GAS									
37	BURNED:								
38	UNITS	MCF	12,755,254	12,746,017	13,399,534	13,539,992	18,318,857	18,407,021	89,166,675
39	UNIT COST	\$/MCF	9.05	7.05	7.01	6.69	6.85	6.93	7.21
40	AMOUNT	\$	115,394,868	89,822,669	93,962,677	90,555,655	125,485,064	127,649,271	642,870,204
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	0	0	0	0	0	0	0
43	UNIT COST	\$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	AMOUNT	\$	0	0	0	0	0	0	0

Progress Energy Florida
 Inventory Analysis

Estimated for the Period of : January through December 2010

		Act	Act	Act	Act	Est	Est		
		Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total	
HEAVY OIL									
1	PURCHASES:								
2	UNITS	BBL	134,142	241,385	(1,374)	1,281	11,639	8,825	1,123,481
3	UNIT COST	\$/BBL	73.09	67.45	(351.25)	(321.12)	67.31	67.34	67.23
4	AMOUNT	\$	9,804,701	16,281,967	482,623	(411,350)	783,405	594,239	75,535,825
5	BURNED:								
6	UNITS	BBL	131,050	170,710	71,130	20,079	11,639	8,825	1,175,161
7	UNIT COST	\$/BBL	67.96	67.68	68.01	68.53	67.31	67.34	69.62
8	AMOUNT	\$	8,905,666	11,553,209	4,837,268	1,376,034	783,405	594,239	81,818,148
9	ENDING INVENTORY:								
10	UNITS	BBL	764,516	835,190	762,687	743,889	743,889	743,889	
11	UNIT COST	\$/BBL	66.34	66.39	66.99	66.28	66.28	66.28	
12	AMOUNT	\$	50,720,824	55,449,565	51,094,917	49,307,529	49,307,529	49,307,529	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	43,905	47,118	5,975	(911)	27,683	21,457	756,343
15	UNIT COST	\$/BBL	94.97	101.85	137.60	24.88	103.20	103.34	95.30
16	AMOUNT	\$	4,169,814	4,799,109	822,189	(22,666)	2,856,991	2,217,358	72,076,188
17	BURNED:								
18	UNITS	BBL	38,043	25,496	17,900	21,124	27,683	21,457	724,733
19	UNIT COST	\$/BBL	94.44	95.62	97.87	96.07	103.20	103.34	93.50
20	AMOUNT	\$	3,592,854	2,437,907	1,751,892	2,029,426	2,856,991	2,217,358	67,762,610
21	ENDING INVENTORY:								
22	UNITS	BBL	1,137,411	1,159,029	1,147,099	1,125,062	1,125,062	1,125,062	
23	UNIT COST	\$/BBL	95.58	95.83	96.02	96.07	96.07	96.07	
24	AMOUNT	\$	108,709,380	111,069,836	110,139,674	108,086,837	108,086,837	108,086,837	
COAL									
25	PURCHASES:								
26	UNITS	TON	463,107	560,277	514,356	452,098	310,470	315,934	5,139,770
27	UNIT COST	\$/TON	89.54	101.12	93.14	84.82	86.65	83.68	93.72
28	AMOUNT	\$	41,465,048	56,656,833	47,907,905	38,345,593	26,900,828	26,438,494	481,706,156
29	BURNED:								
30	UNITS	TON	558,913	534,880	379,254	399,832	310,470	315,934	5,017,887
31	UNIT COST	\$/TON	94.88	95.43	97.20	91.02	86.65	83.68	95.18
32	AMOUNT	\$	53,028,575	51,045,104	36,863,631	36,392,992	26,900,824	26,438,496	477,589,946
33	ENDING INVENTORY:								
34	UNITS	TON	825,736	851,133	986,235	1,038,501	1,038,501	1,038,501	
35	UNIT COST	\$/TON	95.73	99.47	97.04	94.04	94.04	94.04	
36	AMOUNT	\$	79,051,652	84,662,979	95,707,084	97,659,588	97,659,588	97,659,588	
GAS									
37	BURNED:								
38	UNITS	MCF	18,206,978	17,722,545	17,492,877	13,915,266	12,072,450	14,143,980	182,720,771
39	UNIT COST	\$/MCF	7.37	7.64	6.33	7.05	5.73	5.79	6.96
40	AMOUNT	\$	134,243,352	135,457,326	110,755,883	98,169,511	69,150,293	81,855,053	1,272,501,622
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	0	0	0	0	0	0	0
43	UNIT COST	\$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	AMOUNT	\$	0	0	0	0	0	0	0

Progress Energy Florida
 Fuel Cost of Power Sold
 Estimated for the Period of : January through December 2010

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
						Jan-10	ECONSALE			
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	89,465		89,465	4.648	4.648	4,158,004	4,158,004	0
	TOTAL		120,987		120,987	4.387	4.554	5,307,579	5,509,524	201,945
Feb-10	ECONSALE	--	32,856		32,856	3.843	4.293	1,262,727	1,410,594	147,867
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	206,591		206,591	5.548	5.548	11,462,606	11,462,606	0
	TOTAL		239,447		239,447	5.314	5.376	12,725,333	12,873,200	147,867
Mar-10	ECONSALE	--	25,408		25,408	3.542	4.009	899,968	1,018,603	118,635
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	141,354		141,354	10.787	10.787	15,247,322	15,247,322	0
	TOTAL		166,762		166,762	9.683	9.754	16,147,290	16,265,925	118,635
Apr-10	ECONSALE	--	10,364		10,364	3.379	3.904	350,241	404,601	54,360
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	89,442		89,442	3.211	3.211	2,872,440	2,872,440	0
	TOTAL		99,806		99,806	3.229	3.283	3,222,681	3,277,041	54,360
May-10	ECONSALE	--	5,900		5,900	5.191	5.809	306,258	342,752	36,493
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	51,497		51,497	4.493	4.493	2,313,652	2,313,652	0
	TOTAL		57,397		57,397	4.565	4.628	2,619,910	2,656,404	36,493
Jun-10	ECONSALE	--	14,242		14,242	3.634	4.100	517,584	583,901	66,317
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	194,451		194,451	4.577	4.577	8,900,296	8,900,296	0
	TOTAL		208,693		208,693	4.513	4.545	9,417,880	9,484,197	66,317
Jan THRU Jun-10	ECONSALE	--	120,292		120,292	3.730	4.250	4,486,352	5,111,970	625,618
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	772,800		772,800	5.817	5.817	44,954,320	44,954,320	0
	TOTAL		893,092		893,092	5.536	5.606	49,440,672	50,066,290	625,618

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2010

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-10	ECONSALE	--	20,887		20,887	3.866	4.653	807,465	971,846	164,381
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	264,352		264,352	4.921	4.921	13,009,513	13,009,513	0
	TOTAL		285,239		285,239	4.844	4.902	13,816,978	13,981,359	164,381
Aug-10	ECONSALE	--	24,454		24,454	3.422	4.112	836,737	1,005,452	168,714
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	234,183		234,183	5.715	5.715	13,384,530	13,384,530	0
	TOTAL		258,637		258,637	5.499	5.564	14,221,267	14,389,981	168,714
Sep-10	ECONSALE	--	10,794		10,794	3.260	3.856	351,892	416,225	64,333
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	229,679		229,679	5.270	5.270	12,104,005	12,104,005	0
	TOTAL		240,473		240,473	5.180	5.207	12,455,897	12,520,231	64,333
Oct-10	ECONSALE	--	22,803		22,803	1.931	3.651	440,322	832,612	392,290
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	115,289		115,289	4.525	4.525	5,217,061	5,217,061	0
	TOTAL		138,092		138,092	4.097	4.381	5,657,384	6,049,674	392,290
Nov-10	ECONSALE	--	1,494		1,494	2.286	2.331	34,153	34,825	672
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	218,825		218,825	3.010	3.010	6,586,988	6,586,988	0
	TOTAL		220,319		220,319	3.005	3.006	6,621,141	6,621,813	672
Dec-10	ECONSALE	--	3,067		3,067	2.810	3.208	86,178	98,396	12,218
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	160,795		160,795	2.971	2.971	4,776,741	4,776,741	0
	TOTAL		163,862		163,862	2.968	2.975	4,862,919	4,875,137	12,218
Jan-10	ECONSALE	--	203,791		203,791	3.456	4.157	7,043,099	8,471,326	1,428,227
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-10	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,995,923		1,995,923	5.012	5.012	100,033,159	100,033,159	0
	TOTAL		2,199,714		2,199,714	4.868	4.933	107,076,258	108,504,485	1,428,227

Progress Energy Florida
 Purchased Power
 (Exclusive of Economy & QF Purchases)
 Estimated for the Period of : January through December 2010

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)/(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	1,180			1,180	28.395	28.395	335,066
	TECO	--	18,970			18,970	4.935	4.935	936,078
	SOUTHERN	UPS	265,209			265,209	2.579	2.579	6,838,556
	SHADY HILLS	--	63,563			63,563	15.199	15.199	9,661,197
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	0			0	0.000	0.000	0
	TOTAL		348,922	0	0	348,922	5.093	5.093	17,770,897
Feb-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	0			0	0.000	0.000	0
	TECO	--	9,450			9,450	4.749	4.749	448,741
	SOUTHERN	UPS	246,311			246,311	2.528	2.528	6,225,783
	SHADY HILLS	--	43,129			43,129	9.118	9.118	3,932,533
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	0			0	0.000	0.000	0
	TOTAL		298,890	0	0	298,890	3.549	3.549	10,607,056
Mar-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	350			350	3.850	3.850	13,475
	TECO	--	9,450			9,450	4.747	4.747	448,611
	SOUTHERN	UPS	269,577			269,577	2.916	2.916	7,859,634
	SHADY HILLS	--	17,696			17,696	8.011	8.011	1,417,684
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	0			0	0.000	0.000	0
	TOTAL		297,073	0	0	297,073	3.278	3.278	9,739,404
Apr-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	150			150	3.567	3.567	5,350
	TECO	--	3,570			3,570	4.137	4.137	147,683
	SOUTHERN	UPS	247,676			247,676	2.766	2.766	6,850,284
	SHADY HILLS	--	7,981			7,981	7.234	7.234	577,361
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	0			0	0.000	0.000	0
	TOTAL		259,377	0	0	259,377	2.923	2.923	7,580,679
May-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	0			0	0.000	0.000	0
	TECO	--	17,570			17,570	4.919	4.919	864,349
	SOUTHERN	UPS	285,018			285,018	2.241	2.241	6,386,116
	SHADY HILLS	--	134,119			134,119	7.846	7.846	10,522,811
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	45,363			45,363	7.506	7.506	3,404,804
	TOTAL		482,070	0	0	482,070	4.393	4.393	21,178,080
Jun-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	0			0	0.000	0.000	0
	TECO	--	24,850			24,850	4.978	4.978	1,237,067
	SOUTHERN	UPS	(163)			(163)	105	105	(170,897)
	SHADY HILLS	--	147,817			147,817	7.831	7.831	11,575,288
	SOCO Franklin	--	190,600			190,600	4.299	4.299	8,194,049
	SOCO Scherer	--	51,784			51,784	2.564	2.564	1,327,949
	Vandolah (RRI)	0	51,131			51,131	7.609	7.609	3,890,622
	TOTAL		466,019	0	0	466,019	5.591	5.591	26,054,077
Jan-10	SUMMER PURCH	--	0			0	0.000	0.000	0
THRU	OTHER	A	1,680			1,680	21.065	21.065	353,891
Jun-10	TECO	--	83,860			83,860	4.868	4.868	4,082,528
	SOUTHERN	UPS	1,313,628			1,313,628	2.587	2.587	33,989,475
	SHADY HILLS	--	414,305			414,305	9.096	9.096	37,686,875
	SOCO Franklin	--	190,600			190,600	4.299	4.299	8,194,049
	SOCO Scherer	--	51,784			51,784	2.564	2.564	1,327,949
	Vandolah (RRI)	0	96,494			96,494	7.560	7.560	7,295,426
	TOTAL		2,152,351	0	0	2,152,351	4.318	4.318	92,930,193

Progress Energy Florida
 Purchased Power
 (Exclusive of Economy & QF Purchases)
 Estimated for the Period of : January through December 2010

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
							Jul-10 Act	SUMMER PURCH	
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	24,010			24,010	4.973	4.973	1,193,938
	SOUTHERN	UPS	0			0	0.000	0.000	311,148
	SHADY HILLS	--	124,359			124,359	8.361	8.361	10,397,183
	SOCO Franklin	--	180,750			180,750	4.097	4.097	7,405,706
	SOCO Scherer	--	53,880			53,880	2.552	2.552	1,375,135
	Indian River	--	82,210			82,210	8.423	8.423	6,924,509
	Vandolah (RRI)	--	45,191			45,191	7.520	7.520	3,398,337
	TOTAL		510,400	0	0	510,400	6.075	6.075	31,005,956
Aug-10 Act	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	24,850			24,850	4.978	4.978	1,237,017
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	100,879			100,879	8.733	8.733	8,809,997
	SOCO Franklin	--	180,700			180,700	4.077	4.077	7,367,394
	SOCO Scherer	--	54,312			54,312	2.619	2.619	1,422,285
	Indian River	--	79,102			79,102	8.823	8.823	6,979,271
	Vandolah (RRI)	--	46,027			46,027	9.731	9.731	4,478,709
	TOTAL		485,870	0	0	485,870	6.235	6.235	30,294,673
Sep-10 Act	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	14,280			14,280	4.874	4.874	695,952
	SOUTHERN	UPS	0			0	0.000	0.000	14,131
	SHADY HILLS	--	128,075			128,075	7.266	7.266	9,305,592
	SOCO Franklin	--	186,270			186,270	3.652	3.652	6,802,340
	SOCO Scherer	--	29,784			29,784	2.867	2.867	853,921
	Indian River	--	99,907			99,907	5.632	5.632	5,627,039
	Vandolah (RRI)	--	44,775			44,775	7.791	7.791	3,488,378
	TOTAL		503,091	0	0	503,091	5.325	5.325	26,787,354
Oct-10 Act	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	4,200			4,200	4.285	4.285	179,966
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	57,416			57,416	8.071	8.071	4,634,312
	SOCO Franklin	--	81,682			81,682	5.379	5.379	4,393,784
	SOCO Scherer	--	(4,095)			(4,095)	-5.335	-5.335	218,466
	Indian River	--	(26,889)			(26,889)	-0.997	-0.997	268,208
	Vandolah (RRI)	--	13,190			13,190	7.588	7.588	1,000,898
	TOTAL		125,504	0	0	125,504	8.522	8.522	10,695,633
Nov-10 Est	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	5,218			5,218	6.060	6.060	316,233
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	119,231			119,231	6.080	6.080	7,249,054
	SOCO Franklin	--	169,856			169,856	4.032	4.032	6,849,207
	SOCO Scherer	--	0			0	0.000	0.000	179,632
	Indian River	--	0			0	0.000	0.000	0
	Vandolah (RRI)	--	31,719			31,719	6.546	6.546	2,076,465
	TOTAL		326,024	0	0	326,024	5.113	5.113	16,670,591
Dec-10 Est	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	4,350			4,350	6.300	6.300	274,040
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	77,312			77,312	6.755	6.755	5,222,052
	SOCO Franklin	--	121,152			121,152	4.765	4.765	5,773,438
	SOCO Scherer	--	28,509			28,509	3.299	3.299	940,630
	Indian River	--	0			0	0.000	0.000	0
	Vandolah (RRI)	--	14,008			14,008	7.918	7.918	1,109,212
	TOTAL		245,331	0	0	245,331	5.429	5.429	13,319,372
Jan-10 THRU Dec-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	1,680			1,680	21.065	21.065	353,891
	TECO	--	160,768			160,768	4.963	4.963	7,979,674
	SOUTHERN	UPS	1,313,628			1,313,628	2.612	2.612	34,314,755
	SHADY HILLS	--	1,021,577			1,021,577	8.155	8.155	83,305,065
	SOCO Franklin	--	1,111,010			1,111,010	4.211	4.211	46,785,918
	SOCO Scherer	--	214,174			214,174	2.950	2.950	6,318,017
	Indian River	--	234,330			234,330	8.449	8.449	19,799,027
	Vandolah (RRI)	--	291,404			291,404	7.840	7.840	22,847,425
TOTAL			4,348,571	0	0	4,348,571	5.098	5.098	221,703,771

Progress Energy Florida
 Energy Payments to Qualifying Facilities
 Estimated for the Period of : January through December 2010

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-10 Act	QUAL. FACILITIES	COGEN	355,868			355,868	4.394	11.159	15,637,465
Feb-10 Act	QUAL. FACILITIES	COGEN	308,415			308,415	5.405	13.047	16,668,909
Mar-10 Act	QUAL. FACILITIES	COGEN	340,542			340,542	4.191	11.110	14,273,598
Apr-10 Act	QUAL. FACILITIES	COGEN	321,893			321,893	4.299	11.622	13,837,521
May-10 Act	QUAL. FACILITIES	COGEN	346,981			346,981	4.159	10.962	14,430,269
Jun-10 Act	QUAL. FACILITIES	COGEN	343,903			343,903	4.993	11.649	17,169,664
Jul-10 Act	QUAL. FACILITIES	COGEN	390,807			390,807	5.021	10.672	19,622,083
Aug-10 Act	QUAL. FACILITIES	COGEN	367,102			367,102	4.805	11.216	17,641,063
Sep-10 Act	QUAL. FACILITIES	COGEN	282,341			282,341	4.517	12.864	12,754,754
Oct-10 Act	QUAL. FACILITIES	COGEN	345,924			345,924	4.745	11.586	16,415,697
Nov-10 Est	QUAL. FACILITIES	COGEN	306,527			306,527	4.673	12.420	14,323,023
Dec-10 Est	QUAL. FACILITIES	COGEN	348,285			348,285	4.577	11.396	15,942,066
TOTAL	QUAL. FACILITIES	COGEN	4,058,589			4,058,589	4.650	11.589	188,716,111

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2010

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-10 Act	ECONPURCH	--	78,440	12.115	12.115	9,502,941	17.222	13,509,153	4,006,212
	SEPA	--	4,978	5.726	5.726	285,040	5.726	285,040	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			83,418	11.734	11.734	9,787,981	16.536	13,794,193	4,006,212
Feb-10 Act	ECONPURCH	--	18,797	6.445	6.445	1,211,552	7.236	1,360,193	148,641
	SEPA	--	556	5.346	5.346	29,722	5.346	29,722	(0)
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			19,353	6.414	6.414	1,241,275	7.182	1,389,915	148,641
Mar-10 Act	ECONPURCH	--	7,078	6.865	6.865	485,932	6.004	424,990	(60,942)
	SEPA	--	0	0.000	0.000	0	0.000	0	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			7,078	6.865	6.865	485,932	6.004	424,990	(60,942)
Apr-10 Act	ECONPURCH	--	16,499	5.319	5.319	877,601	4.386	723,588	(154,013)
	SEPA	--	2,667	6.944	6.944	185,183	6.944	185,183	(0)
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			19,166	5.545	5.545	1,062,784	4.742	908,771	(154,013)
May-10 Act	ECONPURCH	--	170,527	5.473	5.473	9,332,096	8.995	15,339,140	6,007,044
	SEPA	--	608	5.043	5.043	30,659	5.043	30,659	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			171,135	5.471	5.471	9,362,754	8.981	15,369,799	6,007,045
Jun-10 Act	ECONPURCH	--	145,159	6.617	6.617	9,605,371	9.692	14,068,197	4,462,827
	SEPA	--	190	4.640	4.640	8,815	4.640	8,815	(0)
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			145,349	6.615	6.615	9,614,186	9.685	14,077,012	4,462,826
Jan-10 THRU Jun-10	ECONPURCH	--	436,500	7.105	7.105	31,015,493	10.41	45,425,262	14,409,769
	SEPA	--	8,999	5.994	5.994	539,419	5.99	539,419	(0)
	SECI LOAD FOL	--	0	0.000	0.000	0	-	0	0
TOTAL			445,499	7.083	7.083	31,554,912	10.318	45,964,681	14,409,769

Progress Energy Florida
 Economy Energy Purchases
 Estimated for the Period of : January through December 2010

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-10	ECONPURCH	--	142,474	7.166	7.166	10,209,309	8.702	12,398,467	2,189,157
Act	SEPA	--	337	4.741	4.741	15,974	4.741	15,974	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		142,811	7.160	7.160	10,225,283	8.693	12,414,441	2,189,157
Aug-10	ECONPURCH	--	145,294	7.099	7.099	10,313,725	8.320	12,088,173	1,774,448
Act	SEPA	--	1,094	5.155	5.155	56,395	5.155	56,395	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		146,388	7.084	7.084	10,370,120	8.296	12,144,568	1,774,448
Sep-10	ECONPURCH	--	90,983	6.335	6.335	5,764,041	6.366	5,791,774	27,733
Act	SEPA	--	78	5.518	5.518	4,280	5.518	4,280	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		91,061	6.335	6.335	5,768,321	6.365	5,796,054	27,733
Oct-10	ECONPURCH	--	139,920	4.766	4.766	6,668,884	5.369	7,512,533	843,649
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		139,920	4.766	4.766	6,668,884	5.369	7,512,533	843,649
Nov-10	ECONPURCH	--	16,792	4.838	4.838	812,432	6.926	1,162,976	350,544
Est	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		19,915	4.657	4.657	927,503	6.418	1,278,047	350,544
Dec-10	ECONPURCH	--	8,152	7.224	7.224	588,913	10.341	843,014	254,101
Est	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		11,379	6.220	6.220	707,820	8.453	961,921	254,101
Jan-10	ECONPURCH	--	980,115	6.670	6.670	65,372,798	8.695	85,222,199	19,849,401
THRU	SEPA	--	16,857	5.043	5.043	850,046	5.043	850,046	0
Dec-10	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		996,972	6.642	6.642	66,222,844	8.633	86,072,245	19,849,401

PROGRESS ENERGY FLORIDA
FUEL COST RECOVERY
JANUARY THROUGH DECEMBER 2011

- Schedule E1 – Fuel Cost Recovery Clause Calculation
 - Schedule E1-A – Calculation of Total True-up
 - Schedule E1-B – Calculation of Estimated True-up
 - Schedule E1-B-1 – Comparison of Midcourse vs. Original Projections
 - Schedule E1-C – Calculation of GPIF & True-up Factors
 - Schedule E1-D – Calculation of Levelized Fuel Adjustment Factors
 - Schedule E1-E – Calculation of Factors for Metering Voltage and Time of Use
 - Schedule E2 – Fuel Cost Recovery Clause Calculation by Month
 - Schedule E3 – Generating System Comparative Data
 - Schedule E4 – System Net Generation & Fuel Cost by Month
 - Schedule E5 – Inventory Analysis
 - Schedule E6 – Fuel Cost of Power Sold
 - Schedule E7 – Purchased Power
 - Schedule E8 – Energy Payments to Qualifying Facilities
 - Schedule E9 – Economy Energy Purchases
 - Schedule E10 – Residential Bill Comparison
 - Calculation of Inverted Residential Fuel Rate
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Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2011

	<u>DOLLARS</u>	<u>MWH</u>	<u>CENTS/KWH</u>
1. Fuel Cost of System Net Generation	1,456,541,314	35,206,657	4.13712
2. Spent Nuclear Fuel Disposal Cost	6,369,320	6,775,872 *	0.09400
3. Coal Car Investment	123,110	0	0.00000
4. Adjustment to Fuel Cost	<u>0</u>	<u>0</u>	<u>0.00000</u>
5. TOTAL COST OF GENERATED POWER	1,463,033,744	35,206,657	4.15556
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	204,610,750	3,288,362	6.22227
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	19,917,544	388,863	5.12200
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	<u>166,796,590</u>	<u>3,725,578</u>	<u>4.47707</u>
12. TOTAL COST OF PURCHASED POWER	391,324,884	7,402,803	5.28617
13. TOTAL AVAILABLE KWH		42,609,460	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(7,759,881)	(217,466)	3.56832
15a. Gain on Other Power Sales (E6)	(1,041,391)	(217,466) *	0.47888
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	<u>(120,006,249)</u>	<u>(2,395,801)</u>	<u>5.00902</u>
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(128,807,521)	(2,613,267)	4.92898
19. Net Inadvertent Interchange			
20. TOTAL FUEL AND NET POWER TRANSACTIONS	1,725,551,108	39,996,193	4.31429
21. Net Unbilled	(4,217,808)	97,764	(0.01124)
22. Company Use	6,212,575	(144,000)	0.01656
23. T & D Losses	104,614,750	(2,424,844)	0.27879
24. Adjusted System KWH Sales	1,725,551,108	37,525,113	4.59839
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(40,161,220)	(881,898)	4.55395
26. Jurisdictional KWH Sales	1,685,389,888	36,643,215	4.59946
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00179	1,688,406,734	36,643,215	4.60769
28. Prior Period True-Up (Sch E1-A)	(20,292,657)	36,643,215	(0.05538)
29. Total Jurisdictional Fuel Cost	1,668,114,077	36,643,215	4.55231
30. Revenue Tax Factor	1,201,042		1.00072
31. Fuel Cost Adjusted for Taxes	1,669,315,119	36,643,215	4.55559
32. GPIF **	(676,296)	36,643,215	(0.00185)
33. Fuel Factor Adjusted for taxes including GPIF	1,668,638,823	36,643,215	4.55375
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			4.554

* For Informational Purposes Only

** Based on Jurisdictional Sales

**Progress Energy Florida
 Calculation of Total True-Up
 (Projected Period)
 Estimated for the Period of : January through December 2011**

1. Actual Over/(Under) Recovery January - December 2009 (Schedule E1-B, Page 2 of 2, Section C, Line 9 - Dec '10)	\$	30,917,188
2. Projected (Over)/Under Recovery January - December 2009 (Refunded)/Collected January - December 2010 (Schedule E1-B, Page 2 of 2, Section C, Line 10 - Dec '10)	\$	(14,255,732)
3. Estimated Over/(Under) Recovery January - December 2010 (Schedule E1-B, Page 2 of 2, Section C, Lines 8 and 12 - Dec '10)	\$	<u>3,631,201</u>
4. Total Over/(Under) Recovery to be Included in the January - December 2010 Projected Period (Lines 1 through 3)	\$	20,292,657
5. Jurisdictional MWH Sales (Projected Period)	Mwh	36,643,215
6. True-Up Factor (Line 4 / Line 5)	Cents/kwh	(0.055)

Progress Energy Florida
CALCULATION OF 2010 ESTIMATED TRUE-UP
For the Period of January through December 2010

	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB- TOTAL
A 1 Fuel Cost of System Generation	\$ 236,722,573	\$ 144,175,087	\$ 130,771,492	\$ 120,756,862	\$ 169,555,470	\$ 194,453,553	\$ 996,435,037
2 CR-3 Replacement Power Cost	(45,333,669)	(18,905,478)	(18,844,081)	(15,147,675)	(21,665,872)	(27,652,222)	(147,548,997)
3 NEIL Replacement Power Reimbursement	-	-	-	-	-	-	-
4 Fuel Cost of Power Sold	(5,509,524)	(12,873,200)	(16,265,925)	(3,277,042)	(2,656,404)	(9,484,197)	(50,066,291)
5 Fuel Cost of Purchased Power	17,770,897	10,607,056	9,739,404	7,580,679	21,178,080	26,054,077	92,930,193
6a Demand and Non-Fuel Cost of Purchased Power							-
6b Energy Payments to Qualified Facilities	15,637,465	16,668,909	14,273,598	13,837,521	14,430,269	17,169,664	92,017,426
7 Energy Cost of Economy Purchases	9,787,981	1,241,275	485,932	1,062,784	9,362,754	9,614,186	31,554,912
8 Adjustments to Fuel Cost	(272,024)	(2,606,072)	(2,763,047)	(2,592,039)	(3,216,314)	288,089	(11,161,406)
9 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>228,803,699</u>	<u>138,307,578</u>	<u>117,397,373</u>	<u>122,221,090</u>	<u>186,987,983</u>	<u>210,443,152</u>	<u>1,004,160,875</u>
B 1 Jurisdictional KWH Sales	3,308,516	2,925,334	2,990,727	2,615,495	2,968,073	3,644,739	18,452,883
2 Non-Jurisdictional KWH Sales	89,161	168,576	165,898	138,961	120,593	163,352	846,540
3 TOTAL SALES (Lines B1 + B2)	<u>3,397,677</u>	<u>3,093,910</u>	<u>3,156,624</u>	<u>2,754,456</u>	<u>3,088,665</u>	<u>3,808,091</u>	<u>19,299,423</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	97.38%	94.55%	94.74%	94.96%	96.10%	95.71%	95.61%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	161,378,682	141,279,525	144,660,354	124,929,416	144,226,725	178,949,413	895,424,116
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	7,127,868
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,263	265,578
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>162,610,923</u>	<u>142,511,766</u>	<u>145,892,595</u>	<u>126,161,657</u>	<u>145,458,966</u>	<u>180,181,654</u>	<u>902,817,562</u>
4 Fuel & Net Power Transactions (Line A6)	228,803,699	138,307,578	117,397,373	122,221,090	186,987,983	210,443,152	1,004,160,875
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>223,236,836</u>	<u>131,003,894</u>	<u>111,421,360</u>	<u>116,268,898</u>	<u>180,017,108</u>	<u>201,775,675</u>	<u>963,723,769</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(60,625,913)	11,507,873	34,471,235	9,892,759	(34,558,142)	(21,594,020)	(60,906,208)
7 Interest Provision	2	(4,383)	(725)	3,053	827	(7,487)	(8,713)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(60,625,911)</u>	<u>11,503,490</u>	<u>34,470,510</u>	<u>9,895,813</u>	<u>(34,557,315)</u>	<u>(21,601,507)</u>	<u>(60,914,921)</u>
9 Plus: Prior Period Balance	30,917,188	30,917,188	30,917,188	30,917,188	30,917,188	30,917,188	30,917,188
10 Plus: Cumulative True-Up Provision	(1,187,978)	(2,375,956)	(3,563,934)	(4,751,912)	(5,939,890)	(7,127,868)	(7,127,868)
11 Subtotal Prior Period True-up	29,729,210	28,541,232	27,353,254	26,165,276	24,977,298	23,789,320	23,789,320
12 Regulatory Accounting Adjustment	-	(90,602)	-	-	-	-	(90,602)
13 TOTAL TRUE-UP BALANCE	<u>(\$30,896,701)</u>	<u>(20,671,791)</u>	<u>\$12,610,740</u>	<u>\$21,318,575</u>	<u>(\$14,426,718)</u>	<u>(\$37,216,204)</u>	<u>(\$37,216,204)</u>

Progress Energy Florida
CALCULATION OF 2010 ESTIMATED TRUE-UP
For the Period of January through December 2010

	JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ESTIMATED	DEC ESTIMATED	12 MONTH PERIOD
A 1 Fuel Cost of System Generation	\$ 199,770,447	\$ 200,493,546	\$ 154,208,674	\$ 137,967,963	\$ 99,691,513	\$ 111,105,146	\$ 1,899,672,326
2 CR-3 Replacement Power Cost	(23,707,201)	(23,787,007)	(19,696,166)	(17,234,037)	(17,666,431)	(15,940,911)	(265,580,750)
3 NEIL Replacement Power Reimbursement	-	-	52,398,286	-	53,926,418	53,926,418	160,251,122
4 Fuel Cost of Power Sold	(13,981,359)	(14,389,981)	(12,520,231)	(6,049,674)	(6,621,813)	(4,875,137)	(108,504,486)
5 Fuel Cost of Purchased Power	31,005,956	30,294,673	26,787,354	10,695,633	16,670,591	13,319,372	221,703,771
6a Demand and Non-Fuel Cost of Purchased Power							
6b Energy Payments to Qualified Facilities	19,622,083	17,641,063	12,754,754	16,415,697	14,323,023	15,942,066	188,716,111
7 Energy Cost of Economy Purchases	10,225,283	10,370,120	5,768,321	6,668,884	927,503	707,820	66,222,844
8 Adjustments to Fuel Cost	(3,357,654)	(2,281,739)	(54,154,619)	(1,986,909)	(54,590,642)	(54,591,844)	(182,124,812)
9 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>219,577,554</u>	<u>218,340,674</u>	<u>165,546,373</u>	<u>146,477,558</u>	<u>106,660,162</u>	<u>119,592,930</u>	<u>1,980,356,125</u>
B 1 Jurisdictional KWH Sales	3,785,972	3,869,929	3,709,935	3,184,059	2,812,355	2,709,632	38,524,765
2 Non-Jurisdictional KWH Sales	194,577	187,467	191,880	171,210	141,765	121,374	1,854,812
3 TOTAL SALES (Lines B1 + B2)	<u>3,980,549</u>	<u>4,057,395</u>	<u>3,901,815</u>	<u>3,355,268</u>	<u>2,954,120</u>	<u>2,831,006</u>	<u>40,379,577</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	95.11%	95.38%	95.08%	94.90%	95.20%	95.71%	95.41%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	186,984,028	191,748,526	182,729,925	155,597,166	138,213,480	133,165,147	1,883,862,387
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,974	14,255,732
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,257	531,150
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>188,216,269</u>	<u>192,980,767</u>	<u>183,962,166</u>	<u>156,829,407</u>	<u>139,445,721</u>	<u>134,397,378</u>	<u>1,898,649,269</u>
4 Fuel & Net Power Transactions (Line A6)	219,577,554	218,340,674	165,546,372	146,477,558	106,660,162	119,592,930	1,980,356,124
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>209,214,036</u>	<u>208,626,109</u>	<u>157,683,240</u>	<u>139,256,026</u>	<u>101,722,231</u>	<u>114,667,281</u>	<u>1,894,892,693</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(20,997,767)	(15,645,342)	26,278,925	17,573,381	37,723,490	19,730,097	3,756,575
7 Interest Provision	(12,560)	(15,601)	(14,015)	(9,023)	(3,468)	2,314	(61,068)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(21,010,328)</u>	<u>(15,660,944)</u>	<u>26,264,910</u>	<u>17,564,357</u>	<u>37,720,021</u>	<u>19,732,412</u>	<u>3,695,507</u>
9 Plus: Prior Period Balance	30,917,188	30,917,188	30,917,188	30,917,188	30,917,188	30,917,188	30,917,188
10 Plus: Cumulative True-Up Provision	(8,315,846)	(9,503,824)	(10,691,802)	(11,879,780)	(13,067,758)	(14,255,732)	(14,255,732)
11 Subtotal Prior Period True-up	22,601,342	21,413,364	20,225,386	19,037,408	17,849,430	16,661,456	16,661,456
12 Regulatory Accounting Adjustment	-	-	26,296	-	-	-	(64,306)
13 TOTAL TRUE-UP BALANCE	<u>(\$59,414,510)</u>	<u>(\$76,263,431)</u>	<u>(\$51,160,203)</u>	<u>(\$34,783,824)</u>	<u>\$1,748,219</u>	<u>\$20,292,657</u>	<u>\$20,292,657</u>

COMPARISON OF MIDCOURSE VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 Progress Energy Florida
 January Through December 2011

	DOLLARS				MWH				¢/KWH			
	ESTIMATED	ESTIMATED	DIFFERENCE		ESTIMATED	ESTIMATED	DIFFERENCE		ESTIMATED	ESTIMATED	DIFFERENCE	
	MIDCOURSE	ORIGINAL	AMOUNT	%	MIDCOURSE	ORIGINAL	AMOUNT	%	MIDCOURSE	ORIGINAL	AMOUNT	%
1 Fuel Cost of System Net Generation (E3)	1,456,541,314	1,538,343,209	(81,801,895)	-5%	35,206,657	35,799,887	(593,230)	-2%	4.137	4.297	-0.160	-4%
2 Nuclear Fuel Disposal Costs	6,369,320	6,369,320	-	0%	6,775,872	6,775,872	-	0%	0.094	0.094	0.000	0%
3 Coal Car Investment	123,110	110,299	12,811	12%	-	-	-	-	0.000	0.000	0.000	0%
4 Adjustments to Fuel Cost (E2)	0	0	-	0%	-	-	-	-	0.000	0.000	0.000	0%
5 TOTAL COST OF GENERATED POWER	1,463,033,744	1,544,822,828	(81,789,084)	-5%	35,206,657	35,799,887	(593,230)	-2%	4.156	4.315	-0.160	-4%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	204,610,750	178,630,467	25,980,283	15%	3,288,362	2,418,754	869,608	36%	6.222	7.385	-1.163	-16%
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)	-	-	-	-	-	-	-	-	0.000	0.000	0.000	0%
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)	19,917,544	17,514,336	2,403,208	14%	388,863	298,066	90,797	30%	5.122	5.876	-0.754	-12%
9 Energy Cost of Sched E Economy Purchases (E9)	-	-	-	-	-	-	-	-	0.000	0.000	0.000	0%
10 Capacity Cost of Sched E Economy Purchases	-	-	-	-	-	-	-	-	0.000	0.000	0.000	0%
11 Energy Payments to Qualifying Facilities (E8)	186,796,590	176,373,556	(9,576,966)	-5%	3,725,578	3,730,566	(4,988)	0%	4.477	4.728	-0.251	-5%
12 TOTAL COST OF PURCHASED POWER	391,324,884	372,518,359	18,806,525	5%	7,402,803	6,447,386	955,417	15%	5.286	5.778	-0.492	-9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	-	-	-	-	42,609,460	42,247,273	362,187	1%	0.000	0.000	0.000	0%
14 Fuel Cost of Economy Sales (E6)	(7,759,881)	(12,381,185)	4,621,304	-37%	(217,466)	(205,242)	(12,224)	6%	3.568	6.032	-2.464	-41%
15 Gain on Economy Sales (E6)	(1,041,391)	(1,361,573)	320,182	-24%	(217,466)	(205,242)	(12,224)	6%	0.479	0.663	-0.185	-28%
16 Fuel Cost of Unit Power Sales (E6)	-	-	-	-	-	-	-	-	0.000	0.000	0.000	0%
17 Fuel Cost of Other Power Sales	(120,006,249)	(121,082,135)	1,075,886	-1%	(2,395,801)	(2,352,001)	(43,800)	2%	5.009	5.148	-0.139	-3%
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(128,807,521)	(134,824,892)	6,017,372	-4%	(2,613,267)	(2,557,243)	(56,024)	2%	4.929	5.272	-0.343	-7%
19 Net Inadvertent Interchange	-	-	-	-	-	-	-	-	0.000	0.000	0.000	0%
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,725,551,108	1,782,516,295	(56,965,187)	-3%	39,996,193	39,690,030	306,163	1%	4.314	4.491	-0.177	-4%
21 Net Unbilled Sales	-	-	-	-	97,764	118,458	(20,694)	-17%	0.000	0.000	0.000	0%
22 Company Use	-	-	-	-	(144,000)	(144,000)	-	0%	0.000	0.000	0.000	0%
23 T & D Losses	-	-	-	-	(2,424,844)	(2,408,109)	(16,735)	1%	0.000	0.000	0.000	0%
24 SYSTEM KWH SALES	1,725,551,108	1,782,516,295	(56,965,187)	-3%	37,525,113	37,258,379	266,734	1%	4.598	4.784	-0.186	-4%
25 Wholesale KWH Sales	(40,161,220)	(41,912,616)	1,751,396	-4%	(881,898)	(881,898)	-	0%	4.554	4.753	-0.199	-4%
26 Jurisdictional KWH Sales	1,685,389,888	1,740,603,679	(55,213,792)	-3%	36,643,215	36,376,481	266,734	1%	4.599	4.785	-0.186	-4%
26a Jurisdictional Loss Multiplier	1.00179	1.00179	-	0%	1.00179	1.00179	-	0%	-	-	0.000	0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,688,406,734	1,743,719,359	(55,312,624)	-3%	36,643,215	36,376,481	266,734	1%	4.608	4.794	-0.186	-4%
28 TRUE-UP **	(20,292,657)	112,807,536	(133,100,193)	-118%	36,643,215	36,376,481	266,734	1%	(0.055)	0.310	-0.365	-118%
29 TOTAL JURISDICTIONAL FUEL COST	1,668,114,077	1,856,526,895	(188,412,818)	-10%	36,643,215	36,376,481	266,734	1%	4.552	5.104	-0.552	-11%
30 Revenue Tax Factor	1,201,042	1,336,699	(135,657)	-10%	-	-	-	-	-	-	0.000	0%
31 Fuel Factor Adjusted for Taxes	1,669,315,119	1,857,863,594	(188,548,475)	-10%	36,643,215	36,376,481	266,734	1%	4.556	5.107	-0.552	-11%
32 GPIF **	(676,296)	(676,296)	-	0%	36,643,215	36,376,481	266,734	1%	(0.002)	0.000	0.000	-1%
33 Fuel Factor Adjusted for Taxes Including GPIF	1,668,638,823	1,857,187,298	(188,548,475)	-10%	36,643,215	36,376,481	266,734	1%	4.554	5.105	-0.552	-11%
34 FUEL FACTOR ROUNDED TO NEAREST .001 ¢/KWH	-	-	-	-	-	-	-	-	4.554	5.105	-0.552	-11%

* Included for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January through December 2011

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$	(676,296)
B. True-Up (Over) / Under Recovery	\$	(20,292,657)

2. JURISDICTIONAL MWH SALES Mwh 36,643,215

3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	Cents/kwh	(0.002)
B. True-Up Factor	Cents/kwh	(0.055)

Progress Energy Florida
Calculation of Levelized Fuel Adjustment Factors
 Estimated for the Period of : January through December 2011

1. Period Jurisdictional Fuel Cost (Schedule E-1, line 27)	\$	1,688,406,734	
1a. Prior Period True-up (E1, Line 28)	\$	(20,292,657)	
2. Regulatory Assessment Fee (E1, Line 30)	\$	1,201,042	
3. Generating Performance Incentive Factor (GPIF) (E1, Line 32)		(676,296)	
4. Total amount to be Recovered	\$	1,668,638,823	
5. Jurisdictional Sales (January - December 2011)		36,643,215	mWh
6. Jurisdictional Cost per Kwh Sold (Line 4 / Line 5 / 10)		4.554	Cents/kWh
7. Effective Jurisdictional Sales (See Below)		36,595,579	mWh

LEVELIZED FUEL FACTORS:

8. Fuel Factor at Secondary Metering		4.560	Cents/kWh
9. Fuel Factor at Primary Metering		4.514	Cents/kWh
10. Fuel Factor at Transmission Metering		4.469	Cents/kWh
TIERED FUEL FACTORS:			
11. Fuel Factor - First Tier (0-1000 kWh)		4.245	Cents/kWh
12. Fuel Factor - Second Tier (Over 1000 kWh)		5.245	Cents/kWh

<u>METERING VOLTAGE:</u>	<u>JURISDICTIONAL SALES (MWH)</u>	
	<u>METER</u>	<u>SECONDARY</u>
Distribution Secondary	32,246,029	32,246,029
Distribution Primary	4,030,754	3,990,446
Transmission	366,432	359,104
Total	36,643,215	36,595,579

Progress Energy Florida
 Calculation of Final Fuel Cost Factors
 Estimated for the Period of : January through December 2011

Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	Time of Use	
					On-Peak Multiplier 1.308	Off-Peak Multiplier 0.854
1.	Distribution Secondary	4.245	5.245	4.560	5.964	3.894
2.	Distribution Primary	--	--	4.514	5.904	3.855
3.	Transmission	--	--	4.469	5.845	3.817
4.	Lighting Service	--	--	4.281	--	--

Line 4 calculated at secondary rate of 4.56 * (18.7% * On-Peak Multiplier 1.308 + 81.3% * Off-Peak Multiplier 0.854).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-11	915,640	40,142,115	4.384	2,341,309	71,740,355	3.064	3,256,949	111,882,470	3.435
Feb-11	773,336	35,467,051	4.586	2,040,229	66,733,727	3.271	2,813,565	102,200,778	3.632
Mar-11	842,168	34,921,148	4.147	2,263,011	77,589,139	3.429	3,105,179	112,510,287	3.623
Apr-11	1,046,006	41,814,189	3.998	2,071,489	62,884,337	3.036	3,117,495	104,698,525	3.358
May-11	1,329,432	72,284,571	5.437	2,469,823	86,824,734	3.515	3,799,255	159,109,305	4.188
Jun-11	1,452,662	83,961,284	5.780	2,614,453	86,344,484	3.303	4,067,115	170,305,768	4.187
Jul-11	1,444,451	82,400,768	5.705	2,863,880	90,968,398	3.176	4,308,331	173,369,166	4.024
Aug-11	1,602,618	98,668,199	6.157	2,747,246	96,108,187	3.498	4,349,864	194,776,386	4.478
Sep-11	1,446,583	82,863,770	5.728	2,533,320	88,705,380	3.502	3,979,903	171,569,150	4.311
Oct-11	1,186,860	66,849,019	5.632	2,324,322	79,531,031	3.422	3,511,182	146,380,050	4.169
Nov-11	756,664	32,163,633	4.251	2,145,211	77,629,406	3.619	2,901,875	109,793,040	3.784
Dec-11	832,343	37,867,635	4.550	2,349,054	91,804,327	3.908	3,181,397	129,671,962	4.076
TOTAL	13,628,763	709,403,382	5.205	28,763,347	976,863,505	3.396	42,392,110	1,686,266,887	3.978

MARGINAL FUEL COST
 WEIGHTING MULTIPLIER

ON-PEAK
 1.308

OFF-PEAK
 0.854

AVERAGE
 1.000

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2011

	Estimated Jan-11	Estimated Feb-11	Estimated Mar-11	Estimated Apr-11	Estimated May-11	Estimated Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	TOTAL
1 Fuel Cost of System Net Generation	\$107,013,832	\$93,066,234	\$96,189,017	\$104,493,016	\$134,396,863	\$144,601,290	\$160,678,930	\$154,566,503	\$146,290,304	\$122,981,790	\$91,022,518	\$101,221,017	\$1,456,541,314
1a Nuclear Fuel Disposal Cost	562,285	453,456	562,285	544,147	481,814	535,349	553,194	553,194	463,969	553,194	544,147	562,285	6,369,320
1b Adjustments to Fuel Cost	13,578	13,146	12,428	11,462	10,634	9,914	9,197	8,295	7,540	15,820	5,904	5,193	123,110
2 Fuel Cost of Power Sold	(744,459)	(1,748,415)	(515,319)	(215,640)	(940,535)	(677,654)	(997,182)	(910,049)	(213,771)	(523,280)	(165,083)	(108,494)	(7,758,881)
2a Gains on Power Sales	(130,576)	(204,742)	(67,829)	(30,458)	(145,638)	(76,898)	(148,670)	(153,117)	(21,406)	(43,423)	(3,251)	(15,383)	(1,041,391)
2b Fuel Cost of Stratified Sales	(8,788,174)	(7,978,038)	(6,950,890)	(9,509,896)	(10,671,061)	(11,403,959)	(11,313,975)	(12,959,909)	(12,378,484)	(11,641,274)	(9,516,438)	(6,914,152)	(120,008,249)
3 Fuel Cost of Purchased Power (Excl Economy)	10,586,945	9,471,459	12,835,694	15,458,793	21,571,533	20,668,935	25,323,075	25,203,097	20,603,530	18,843,205	13,178,996	10,865,788	204,610,750
3a Energy Payments to Qualifying Facilities	14,966,323	13,506,613	13,019,507	12,481,414	14,340,921	13,872,564	14,105,376	14,511,907	13,927,323	12,129,839	14,004,258	15,930,544	166,796,590
4 Energy Cost of Economy Purchases	944,988	1,109,270	1,222,325	951,714	2,101,884	2,259,222	2,366,776	2,921,945	2,763,819	1,332,320	1,210,422	732,859	19,917,544
5 Total System Fuel & Net Power Transactions	\$124,444,743	\$107,688,983	\$116,307,219	\$124,184,552	\$161,146,415	\$169,788,463	\$190,576,720	\$183,761,866	\$171,442,825	\$143,648,190	\$110,281,472	\$122,279,658	\$1,725,551,108
6 Jurisdictional MWH Sold	2,827,541	2,622,677	2,549,619	2,650,642	2,829,813	3,408,003	3,615,248	3,683,775	3,703,331	3,286,077	2,799,784	2,666,705	36,643,215
7 Jurisdictional % of Total Sales	95.77%	97.31%	98.08%	98.04%	97.91%	97.99%	97.91%	97.74%	97.69%	97.67%	97.74%	97.86%	97.65%
8 Jurisdictional Fuel & Net Power Transactions	119,180,730	104,792,149	114,074,120	121,750,535	157,778,455	166,375,715	186,593,667	179,608,848	167,482,496	140,301,188	107,789,111	119,662,873	1,685,389,888
9 Jurisdictional Loss Multiplier	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179
10 Jurisdictional Fuel & Net Power Transactions	119,394,064	104,979,727	114,278,313	121,968,469	158,060,879	166,673,528	186,927,669	179,930,348	167,782,289	140,552,327	107,982,053	119,877,070	1,688,406,735
11 Adjusted System Sales	MWH 2,952,456	2,695,218	2,599,536	2,703,605	2,890,268	3,477,900	3,692,310	3,768,855	3,790,805	3,364,600	2,864,592	2,724,968	37,525,113
12 System Cost per KWH Sold	c/kwh 4.2150	3.9955	4.4742	4.5933	5.5754	4.8818	5.1614	4.8758	4.5226	4.2694	3.8498	4.4874	4.5984
13 Jurisdictional Loss Multiplier	x 1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179
14 Jurisdictional Cost per KWH Sold	c/kwh 4.2225	4.0028	4.4822	4.6015	5.5856	4.8907	5.1705	4.8844	4.5306	4.2772	3.8568	4.4953	4.6077
15 Prior Period True-Up	+ -0.0588	-0.0645	-0.0663	-0.0638	-0.0598	-0.0496	-0.0468	-0.0459	-0.0457	-0.0515	-0.0604	-0.0634	-0.0554
16 Total Jurisdictional Fuel Expense	c/kwh 4.1627	3.9383	4.4158	4.5377	5.5258	4.8410	5.1238	4.8385	4.4849	4.2257	3.7964	4.4319	4.5523
17 Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes	c/kwh 4.1657	3.9411	4.4190	4.5409	5.5298	4.8445	5.1274	4.8420	4.4881	4.2288	3.7991	4.4351	4.5556
19 GPIF	+ -0.0020	-0.0021	-0.0022	-0.0021	-0.0020	-0.0017	-0.0018	-0.0015	-0.0015	-0.0017	-0.0020	-0.0021	-0.0018
20 Total Recovery Factor (rounded .001)	c/kwh 4.164	3.939	4.417	4.539	5.528	4.843	5.126	4.840	4.487	4.227	3.797	4.433	4.554

Progress Energy Florida
 Generating System Comparative Data by Fuel Type
 Estimated for the Period of : January through December 2011

		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	2,621,061	2,000,991	610,344	493,483	2,072,496	3,431,644	11,230,019
2	LIGHT OIL	4,893,439	1,753,464	2,568,224	3,861,661	3,536,580	3,508,182	20,121,550
3	COAL	31,612,084	26,923,286	23,292,406	27,553,851	36,961,421	36,033,141	182,376,189
4	GAS	64,542,996	59,691,516	66,373,791	69,347,648	88,914,211	98,392,596	447,262,758
5	NUCLEAR	3,344,252	2,696,977	3,344,252	3,236,373	2,912,155	3,235,727	18,769,736
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 107,013,832	93,066,234	96,189,017	104,493,016	134,396,863	144,601,290	679,760,252
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	21,077	15,631	5,619	4,667	17,445	27,791	92,230
9	LIGHT OIL	11,448	2,644	5,401	8,855	8,497	7,635	44,480
10	COAL	865,721	735,159	608,868	789,107	989,430	974,379	4,962,664
11	GAS	1,274,789	1,156,213	1,352,345	1,201,320	1,578,039	1,813,014	8,375,720
12	NUCLEAR	598,176	482,400	598,176	578,880	512,568	569,520	3,339,720
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	MWH 2,771,211	2,392,047	2,570,409	2,582,829	3,105,979	3,392,339	16,814,814
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL 38,824	29,573	9,014	7,285	30,542	50,420	165,658
16	LIGHT OIL	BBL 46,718	17,106	24,621	35,640	32,802	32,538	189,425
17	COAL	TON 371,618	313,350	260,554	337,052	432,565	424,805	2,139,944
18	GAS	MCF 9,987,021	8,991,932	10,228,948	9,095,160	12,193,617	14,046,973	64,543,651
19	NUCLEAR	MMBTU 6,080,459	4,903,595	6,080,459	5,884,315	5,294,827	5,883,140	34,126,795
20	OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	254,373	193,763	59,056	47,730	200,105	330,347	1,085,374
22	LIGHT OIL	270,801	99,148	142,690	206,552	190,113	188,595	1,097,899
23	COAL	8,929,972	7,531,217	6,276,931	8,070,354	10,395,255	10,193,860	51,397,589
24	GAS	9,987,021	8,991,932	10,228,948	9,095,160	12,193,617	14,046,973	64,543,651
25	NUCLEAR	6,080,459	4,903,595	6,080,459	5,884,315	5,294,827	5,883,140	34,126,795
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	MMBTU 25,522,626	21,719,655	22,788,084	23,304,111	28,273,917	30,642,915	152,251,308
GENERATION MIX (% MWH)								
28	HEAVY OIL	0.76%	0.65%	0.22%	0.18%	0.56%	0.82%	0.55%
29	LIGHT OIL	0.41%	0.11%	0.21%	0.34%	0.27%	0.23%	0.27%
30	COAL	31.24%	30.73%	23.69%	30.55%	31.86%	28.72%	29.51%
31	GAS	46.00%	48.34%	52.61%	46.51%	50.81%	53.44%	49.81%
32	NUCLEAR	21.59%	20.17%	23.27%	22.41%	16.50%	16.79%	19.86%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 67.51	67.66	67.71	67.74	67.86	68.06	67.79
36	LIGHT OIL	\$/BBL 104.74	102.51	104.31	108.35	107.82	107.82	106.22
37	COAL	\$/TON 85.07	85.92	89.40	81.75	85.45	84.82	85.22
38	GAS	\$/MCF 6.46	6.64	6.49	7.62	7.29	7.00	6.93
39	NUCLEAR	\$/MMBTU 0.55	0.55	0.55	0.55	0.55	0.55	0.55
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	10.30	10.33	10.34	10.34	10.36	10.39	10.35
42	LIGHT OIL	18.07	17.69	18.00	18.70	18.60	18.60	18.33
43	COAL	3.54	3.58	3.71	3.41	3.56	3.54	3.55
44	GAS	6.46	6.64	6.49	7.63	7.29	7.01	6.93
45	NUCLEAR	0.55	0.55	0.55	0.55	0.55	0.55	0.55
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 4.19	4.29	4.22	4.48	4.75	4.72	4.47
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	12,069	12,396	10,510	10,227	11,471	11,887	11,768
49	LIGHT OIL	23,655	37,499	26,419	23,326	22,374	24,701	24,683
50	COAL	10,315	10,244	10,309	10,227	10,506	10,462	10,357
51	GAS	7,834	7,777	7,564	7,571	7,727	7,748	7,706
52	NUCLEAR	10,165	10,165	10,165	10,165	10,330	10,330	10,218
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	BTU/KWH 9,210	9,080	8,866	9,023	9,103	9,033	9,055
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	12.44	12.80	10.86	10.57	11.88	12.35	12.18
56	LIGHT OIL	42.74	66.32	47.55	43.61	41.62	45.95	45.24
57	COAL	3.65	3.66	3.83	3.49	3.74	3.70	3.67
58	GAS	5.06	5.16	4.91	5.77	5.63	5.43	5.34
59	NUCLEAR	0.56	0.56	0.56	0.56	0.57	0.57	0.56
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH 3.86	3.89	3.74	4.05	4.33	4.26	4.04

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2011

		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	3,345,696	3,707,827	4,140,651	708,238	249,505	101,999	23,483,935
2	LIGHT OIL	8,620,542	3,491,564	3,851,741	3,507,553	1,629,424	1,857,554	43,079,928
3	COAL	34,793,800	38,305,385	37,627,275	30,212,204	24,391,624	38,985,735	386,692,212
4	GAS	110,575,307	105,738,142	97,866,340	85,210,210	61,515,592	56,931,477	965,099,826
5	NUCLEAR	3,343,585	3,343,585	2,804,297	3,343,585	3,236,373	3,344,252	38,185,413
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 160,678,930	154,586,503	146,290,304	122,981,790	91,022,518	101,221,017	1,456,541,314
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	26,887	29,027	31,980	6,558	2,332	1,009	190,023
9	LIGHT OIL	23,537	8,077	9,392	8,375	3,058	2,926	99,845
10	COAL	922,491	1,033,691	1,012,599	800,582	629,417	1,066,894	10,428,338
11	GAS	2,004,399	1,923,990	1,740,741	1,526,988	1,147,469	993,272	17,712,579
12	NUCLEAR	588,504	588,504	493,584	588,504	578,880	598,176	6,775,872
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	MWH 3,565,818	3,583,289	3,288,296	2,931,007	2,361,156	2,662,277	35,206,657
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL 48,827	53,559	59,018	10,074	3,547	1,449	342,132
16	LIGHT OIL	BBL 79,729	32,066	35,179	32,018	14,593	16,602	399,612
17	COAL	TON 407,921	450,804	441,943	352,134	265,849	449,636	4,508,231
18	GAS	MCF 16,439,166	15,386,565	13,728,185	11,782,783	8,624,199	7,350,357	137,854,906
19	NUCLEAR	MMBTU 6,079,245	6,079,245	5,098,722	6,079,245	5,884,315	6,080,459	69,428,026
20	OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	319,917	350,921	386,688	66,005	23,238	9,498	2,241,641
22	LIGHT OIL	462,103	185,845	203,914	185,583	84,589	96,231	2,316,164
23	COAL	9,780,767	10,796,587	10,575,420	8,422,557	6,378,336	10,764,050	108,115,306
24	GAS	16,439,166	15,386,565	13,728,185	11,782,783	8,624,199	7,350,357	137,854,906
25	NUCLEAR	6,079,245	6,079,245	5,098,722	6,079,245	5,884,315	6,080,459	69,428,026
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	MMBTU 33,081,198	32,799,163	29,992,929	26,536,173	20,994,677	24,300,595	319,956,043
GENERATION MIX (% MWH)								
28	HEAVY OIL	0.75%	0.81%	0.97%	0.22%	0.10%	0.04%	0.54%
29	LIGHT OIL	0.66%	0.23%	0.29%	0.29%	0.13%	0.11%	0.28%
30	COAL	25.87%	28.85%	30.79%	27.31%	26.66%	40.07%	29.62%
31	GAS	56.21%	53.69%	52.94%	52.10%	48.60%	37.31%	50.31%
32	NUCLEAR	16.50%	16.42%	15.01%	20.08%	24.52%	22.47%	19.25%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 68.52	69.23	70.16	70.30	70.34	70.39	68.64
36	LIGHT OIL	\$/BBL 108.12	108.89	109.49	109.55	111.66	111.89	107.80
37	COAL	\$/TON 85.30	84.97	85.14	85.80	91.75	86.71	85.77
38	GAS	\$/MCF 6.73	6.87	7.13	7.23	7.13	7.75	7.00
39	NUCLEAR	\$/MMBTU 0.55	0.55	0.55	0.55	0.55	0.55	0.55
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	10.46	10.57	10.71	10.73	10.74	10.74	10.48
42	LIGHT OIL	18.66	18.79	18.89	18.90	19.26	19.30	18.60
43	COAL	3.56	3.55	3.56	3.59	3.82	3.62	3.58
44	GAS	6.73	6.87	7.13	7.23	7.13	7.75	7.00
45	NUCLEAR	0.55	0.55	0.55	0.55	0.55	0.55	0.55
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 4.86	4.71	4.88	4.63	4.34	4.17	4.55
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	11,899	12,089	12,092	10,065	9,965	9,413	11,797
49	LIGHT OIL	19,633	23,009	21,711	22,159	27,662	32,888	23,198
50	COAL	10,603	10,445	10,444	10,521	10,134	10,089	10,367
51	GAS	8,202	7,997	7,886	7,716	7,516	7,400	7,783
52	NUCLEAR	10,330	10,330	10,330	10,330	10,165	10,165	10,246
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	BTU/KWH 9,277	9,153	9,121	9,054	8,892	9,128	9,088
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	12.44	12.77	12.95	10.80	10.70	10.11	12.36
56	LIGHT OIL	36.63	43.23	41.01	41.88	53.28	63.48	43.15
57	COAL	3.77	3.71	3.72	3.77	3.88	3.65	3.71
58	GAS	5.52	5.50	5.62	5.58	5.36	5.73	5.45
59	NUCLEAR	0.57	0.57	0.57	0.57	0.56	0.56	0.56
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH 4.51	4.31	4.45	4.20	3.85	3.80	4.14

Progress Energy Florida
System Net Generation and Fuel Cost

11/10/10 Midcourse
Excluding CR3 Replacement Costs

Estimated for the Period of: Jan-11 through Dec-11

Docket 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	1	376	930,773	28.3	86.10	40.8	10,811 COAL	412,236 TONS	24.41	10,062,307	46,652,872	5.01
2 CRYSTAL RIVER	1	376	930,773	28.3	86.10	40.8	10,811 COAL	412,236 TONS	24.41	10,062,307	46,652,872	5.01
3 CRYSTAL RIVER	2	497	1,415,182	32.5	93.29	40.0	10,605 COAL	614,774 TONS	24.41	15,008,639	67,994,268	4.80
4 CRYSTAL RIVER	4	727	3,708,123	58.2	77.35	71.7	10,421 COAL	1,619,641 TONS	23.86	38,641,124	126,960,355	3.42
5 CRYSTAL RIVER	5	706	4,374,260	70.7	86.32	79.0	10,151 COAL	1,861,560 TONS	23.85	44,403,236	145,084,717	3.32
6 ANCLOTE	1	509	77,184	1.7	86.47	18.0	11,933 HEAVY OIL	140,572 BBLs	6.55	921,021	9,612,943	12.45
7 ANCLOTE	2	516	112,006	2.5	88.05	19.6	11,791 HEAVY OIL	201,560 BBLs	6.55	1,320,620	13,870,992	12.38
8 SUWANNEE	1	30	253	0.1	93.71	0.5	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	327	0.1	94.85	0.7	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	72	253	0.0	95.07	0.1	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	509	233,950	5.2	0.00	18.0	13,376 GAS	3,129,314 MCF	1.00	3,129,314	21,113,514	9.02
12 ANCLOTE	2	516	279,649	6.2	0.00	19.6	12,641 GAS	3,535,023 MCF	1.00	3,535,023	23,717,304	8.48
13 AVON PARK	1-2	59	2,857	0.6	89.60	42.9	23,949 GAS	68,423 MCF	1.00	68,423	619,668	21.69
14 BARTOW	1-4	203	25,003	1.4	92.02	13.6	17,421 GAS	435,574 MCF	1.00	435,574	3,119,387	12.48
15 BARTOW CC	1	1,219	5,180,239	48.5	87.84	52.1	7,565 GAS	39,189,466 MCF	1.00	39,189,466	283,189,423	5.47
16 DEBARY	1-10	715	118,618	1.9	96.16	6.1	15,566 GAS	1,846,359 MCF	1.00	1,846,359	13,000,728	10.96
17 HIGGINS	1-4	121	15,855	1.5	95.92	9.2	23,369 GAS	370,518 MCF	1.00	370,518	2,506,848	15.81
18 HINES CC	1-4	2,058	10,041,576	55.7	81.79	18.8	7,103 GAS	71,324,903 MCF	1.00	71,324,903	493,439,213	4.91
19 INT CITY	1-14	1,087	316,598	3.3	93.24	4.1	14,890 GAS	4,714,157 MCF	1.00	4,714,157	33,265,529	10.51
20 SUWANNEE	1	60	63,852	12.3	94.77	60.6	13,420 GAS	856,911 MCF	1.00	856,911	5,320,683	8.33
21 SUWANNEE	2	58	57,530	11.3	99.12	61.8	13,712 GAS	788,863 MCF	1.00	788,863	4,762,215	8.28
22 SUWANNEE	3	59	140,225	27.1	99.59	78.9	11,728 GAS	1,644,601 MCF	1.00	1,644,601	9,917,731	7.07
23 TIGER BAY CC	1	215	883,621	47.0	85.71	87.9	7,544 GAS	6,666,069 MCF	1.00	6,666,069	46,777,404	5.29
24 UNIV OF FLA. CC	1	47	353,006	86.7	86.18	100.0	9,305 GAS	3,284,725 MCF	1.00	3,284,725	24,350,179	6.90
25 AVON PARK	1-2	59	4,008	0.8	89.60	44.6	20,027 LIGHT OIL	13,850 BBLs	5.80	80,267	1,504,554	37.54
26 BARTOW	1-4	203	5,182	0.3	92.02	44.8	20,173 LIGHT OIL	18,037 BBLs	5.80	104,535	1,950,951	37.65
27 BAYBORO	1-4	203	16,804	0.9	97.15	15.1	15,935 LIGHT OIL	46,200 BBLs	5.80	267,774	5,195,210	30.92
28 DEBARY	1-10	715	25,643	0.4	96.16	16.8	17,343 LIGHT OIL	76,728 BBLs	5.80	444,724	8,476,988	33.06
29 HIGGINS	1-4	121	0	0.0	95.92	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	1,087	32,354	0.3	93.24	33.2	15,179 LIGHT OIL	84,731 BBLs	5.80	491,113	9,131,850	28.22
32 RIO PINAR	1	14	1,138	0.9	100.00	70.7	18,011 LIGHT OIL	3,535 BBLs	5.80	20,496	387,170	34.02
33 SUWANNEE	1-3	177	834	0.1	97.83	0.2	29,170 LIGHT OIL	4,198 BBLs	5.80	24,328	441,189	52.90
34 TURNER	1-4	174	13,792	0.9	98.61	8.8	18,262 LIGHT OIL	43,456 BBLs	5.80	251,865	4,785,004	34.69
35 OTHER - START UP		0	90	#DIV/0!	0.00	0.0	7,011,800 LIGHT OIL	108,877 BBLs	5.80	631,062	11,207,012	12452.24
36 TOTAL			35,206,657							319,956,043	1,456,541,314	4.14

Progress Energy Florida
System Net Generation and Fuel Cost

Excluding CR3 Replacement Costs

Estimated for the Month of: Jan-11

Docket 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER NUC	3	805	598,176	99.9	100.00	99.9	10,165 NUCLEAR	6,080,459 MMBTU	1.00	6,080,459	3,344,252	0.56
2 CRYSTAL RIVER	1	376	54,269	19.4	93.47	34.2	10,872 COAL	23,936 TONS	24.65	590,022	2,921,965	5.38
3 CRYSTAL RIVER	2	500	89,448	24.0	93.62	33.6	10,694 COAL	38,804 TONS	24.65	956,531	4,566,122	5.10
4 CRYSTAL RIVER	4	732	338,456	62.1	90.49	66.0	10,439 COAL	147,807 TONS	23.90	3,533,188	11,567,411	3.42
5 CRYSTAL RIVER	5	712	383,548	72.4	91.52	76.3	10,038 COAL	161,071 TONS	23.90	3,850,231	12,556,586	3.27
6 ANCLOTE	1	517	14,142	16.5	93.91	17.0	12,724 HEAVY OIL	27,463 BBLs	6.55	179,938	1,854,085	13.11
7 ANCLOTE	2	521	6,935	6.6	93.19	17.4	10,733 HEAVY OIL	11,361 BBLs	6.55	74,435	766,976	11.06
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	517	49,254	16.5	0.00	17.0	13,035 GAS	642,026 MCF	1.00	642,026	3,648,999	7.41
12 ANCLOTE	2	521	18,507	6.6	0.00	17.4	13,199 GAS	244,267 MCF	1.00	244,267	1,454,566	7.86
13 AVON PARK	1-2	69	383	1.0	90.97	39.9	19,789 GAS	7,579 MCF	1.00	7,579	62,326	16.27
14 BARTOW	1-4	228	1,416	1.0	93.23	14.4	16,391 GAS	23,210 MCF	1.00	23,210	169,075	11.94
15 BARTOW CC	1	1279	317,214	33.3	91.45	36.4	7,495 GAS	2,377,592 MCF	1.00	2,377,592	18,501,769	5.20
16 DEBARY	1-10	785	5,505	1.3	98.71	7.3	15,330 GAS	84,392 MCF	1.00	84,392	670,718	12.18
17 HIGGINS	1-4	129	1,301	1.4	96.13	18.7	18,655 GAS	24,270 MCF	1.00	24,270	154,410	11.87
18 HINES CC	1-4	2,204	775,359	47.3	94.53	15.7	7,200 GAS	5,582,737 MCF	1.00	5,582,737	35,107,625	4.53
19 INT CITY	1-14	1,186	17,128	2.4	98.94	5.0	14,279 GAS	244,578 MCF	1.00	244,578	1,759,592	10.27
20 SUWANNEE	1	67	1,214	2.4	93.87	0.0	13,810 GAS	16,522 MCF	1.00	16,522	127,049	10.47
21 SUWANNEE	2	66	0	0.0	98.39	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	1,074	2.2	99.03	0.0	13,714 GAS	14,729 MCF	1.00	14,729	117,157	10.91
23 TIGER BAY CC	1	225	53,271	31.8	89.68	81.9	7,819 GAS	416,546 MCF	1.00	416,546	2,759,622	5.18
24 UNIV OF FLA. CC	1	47	33,163	94.8	94.64	99.9	9,305 GAS	308,573 MCF	1.00	308,573	2,010,088	6.06
25 AVON PARK	1-2	69	140	1.0	90.97	84.2	22,736 LIGHT OIL	549 BBLs	5.80	3,183	61,831	44.17
26 BARTOW	1-4	228	297	1.0	93.23	39.5	20,684 LIGHT OIL	1,060 BBLs	5.80	6,143	111,803	37.64
27 BAYBORO	1-4	231	3,192	1.9	97.82	13.3	17,255 LIGHT OIL	9,503 BBLs	5.80	55,079	1,021,735	32.01
28 DEBARY	1-10	785	2,047	1.3	98.71	10.5	18,152 LIGHT OIL	6,410 BBLs	5.80	37,157	690,325	33.72
29 HIGGINS	1-4	129	0	0.0	96.13	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	1,186	4,482	2.4	98.94	14.7	15,328 LIGHT OIL	11,852 BBLs	5.80	68,698	1,220,839	27.23
32 RIO PINAR	1	16	98	0.8	100.00	61.3	18,837 LIGHT OIL	318 BBLs	5.81	1,846	33,981	34.67
33 SUWANNEE	1-3	200	238	0.2	97.10	2.1	18,592 LIGHT OIL	763 BBLs	5.80	4,425	79,637	33.46
34 TURNER	1-4	199	954	0.6	98.66	13.0	17,854 LIGHT OIL	2,938 BBLs	5.80	17,033	319,687	33.51
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	13,325 BBLs	5.80	77,237	1,353,801	0.00
36 TOTAL			2,771,211							25,522,626	107,013,832	3.86

Progress Energy Florida
System Net Generation and Fuel Cost

Excluding CR3 Replacement Costs

Estimated for the Month of: Feb-11

Docket 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	482,400	89.2	89.29	99.9	10,165 NUCLEAR	4,903,595 MMBTU	1.00	4,903,595	2,696,977	0.56
2 CRYSTAL RIVER	1	376	49,672	19.7	92.93	32.9	10,915 COAL	22,016 TONS	24.63	542,172	2,689,898	5.38
3 CRYSTAL RIVER	2	500	81,102	24.1	93.96	32.6	10,719 COAL	35,302 TONS	24.63	869,353	4,115,056	5.07
4 CRYSTAL RIVER	4	732	235,547	47.9	62.55	70.3	10,345 COAL	101,943 TONS	23.90	2,436,648	8,129,150	3.45
5 CRYSTAL RIVER	5	712	368,838	77.1	93.68	79.9	9,986 COAL	154,089 TONS	23.90	3,683,044	12,009,182	3.26
6 ANCLOTE	1	517	13,849	4.0	93.45	17.5	12,693 HEAVY OIL	26,828 BBLS	6.55	175,779	1,815,270	13.11
7 ANCLOTE	2	521	1,782	0.5	93.99	17.1	10,092 HEAVY OIL	2,745 BBLS	6.55	17,984	185,721	10.42
8 SUWANNEE	1	30	0	0.0	42.86	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	71.43	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	45,393	13.1	0.00	17.5	12,971 GAS	588,772 MCF	1.00	588,772	3,397,002	7.48
12 ANCLOTE	2	521	4,623	1.3	0.00	17.1	13,500 GAS	62,412 MCF	1.00	62,412	455,702	9.86
13 AVON PARK	1-2	69	83	0.2	91.96	29.5	25,976 GAS	2,156 MCF	1.00	2,156	32,560	39.23
14 BARTOW	1-4	228	588	0.4	91.52	7.5	21,189 GAS	12,459 MCF	1.00	12,459	110,646	18.82
15 BARTOW CC	1	1279	275,783	32.1	56.94	34.6	7,648 GAS	2,109,305 MCF	1.00	2,109,305	15,171,391	5.50
16 DEBARY	1-10	785	2,609	0.5	98.39	3.7	19,492 GAS	50,855 MCF	1.00	50,855	489,305	18.75
17 HIGGINS	1-4	129	436	0.5	98.43	9.9	29,284 GAS	12,768 MCF	1.00	12,768	91,861	21.07
18 HINES CC	1-4	2,204	736,133	49.7	92.79	16.1	7,234 GAS	5,325,250 MCF	1.00	5,325,250	34,065,163	4.63
19 INT CITY	1-14	1,186	5,428	0.7	93.28	2.7	19,086 GAS	103,600 MCF	1.00	103,600	989,171	18.22
20 SUWANNEE	1	67	971	2.2	96.43	0.0	15,515 GAS	15,065 MCF	1.00	15,065	120,080	12.37
21 SUWANNEE	2	66	0	0.0	99.29	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	889	2.0	99.29	0.0	15,600 GAS	13,868 MCF	1.00	13,868	113,392	12.76
23 TIGER BAY CC	1	225	53,385	35.3	87.86	81.3	7,816 GAS	417,241 MCF	1.00	417,241	2,793,077	5.23
24 UNIV OF FLA. CC	1	47	29,892	94.6	95.48	100.0	9,306 GAS	278,181 MCF	1.00	278,181	1,862,166	6.23
25 AVON PARK	1-2	69	39	0.1	91.96	58.9	23,462 LIGHT OIL	158 BBLS	5.79	915	20,988	53.82
26 BARTOW	1-4	228	66	0.0	91.52	71.7	21,091 LIGHT OIL	240 BBLS	5.80	1,392	23,954	36.29
27 BAYBORO	1-4	231	286	0.2	96.79	12.4	17,650 LIGHT OIL	871 BBLS	5.80	5,048	106,164	37.12
28 DEBARY	1-10	785	536	0.1	98.39	14.8	19,037 LIGHT OIL	1,760 BBLS	5.80	10,204	202,517	37.78
29 HIGGINS	1-4	129	0	0.0	98.43	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	1,338	0.2	93.28	16.3	15,645 LIGHT OIL	3,611 BBLS	5.80	20,933	374,821	28.01
32 RIO PINAR	1	16	28	0.3	100.00	58.3	18,857 LIGHT OIL	91 BBLS	5.80	528	10,250	36.61
33 SUWANNEE	1-3	200	93	0.1	98.33	0.7	19,602 LIGHT OIL	315 BBLS	5.79	1,823	31,000	33.33
34 TURNER	1-4	199	258	0.2	98.03	10.8	18,442 LIGHT OIL	821 BBLS	5.80	4,758	97,662	37.85
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,239 BBLS	5.80	53,547	886,108	0.00
36 TOTAL			2,392,047							21,719,655	93,066,234	3.89

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Mar-11

Excluding CR3 Replacement Costs

Docket 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER NUC	3	805	598,176	99.9	100.00	99.9	10,165 NUCLEAR	6,080,459 MMBTU	1.00	6,080,459	3,344,252	0.56
2 CRYSTAL RIVER	1	376	72,008	25.7	94.93	38.5	10,751 COAL	31,478 TONS	24.59	774,160	3,645,043	5.06
3 CRYSTAL RIVER	2	500	81,740	22.0	91.89	37.3	10,565 COAL	35,115 TONS	24.59	863,610	4,034,419	4.94
4 CRYSTAL RIVER	4	732	401,673	73.8	91.01	77.7	10,217 COAL	171,587 TONS	23.92	4,104,024	13,393,564	3.33
5 CRYSTAL RIVER	5	712	53,447	10.1	10.38	78.2	10,012 COAL	22,374 TONS	23.92	535,137	2,219,380	4.15
6 ANCLOTE	1	517	2,217	2.0	92.92	17.5	10,441 HEAVY OIL	3,533 BBLS	6.55	23,147	239,224	10.79
7 ANCLOTE	2	521	3,402	2.8	94.44	18.2	10,555 HEAVY OIL	5,481 BBLS	6.55	35,909	371,120	10.91
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	74.19	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	48.39	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	5,462	2.0	0.00	17.5	13,922 GAS	76,040 MCF	1.00	76,040	529,951	9.70
12 ANCLOTE	2	521	7,409	2.8	0.00	18.2	13,314 GAS	98,644 MCF	1.00	98,644	655,878	8.85
13 AVON PARK	1-2	69	121	0.8	90.65	56.3	30,331 GAS	3,670 MCF	1.00	3,670	40,836	33.75
14 BARTOW	1-4	228	892	0.7	90.89	11.5	18,346 GAS	16,365 MCF	1.00	16,365	131,950	14.79
15 BARTOW CC	1	1279	516,117	54.2	85.53	57.6	7,480 GAS	3,860,625 MCF	1.00	3,860,625	24,871,948	4.82
16 DEBARY	1-10	785	8,948	1.7	98.03	6.2	14,897 GAS	133,295 MCF	1.00	133,295	946,490	10.58
17 HIGGINS	1-4	129	737	0.8	95.65	12.7	24,043 GAS	17,720 MCF	1.00	17,720	119,109	16.16
18 HINES CC	1-4	2,204	662,433	40.4	53.59	19.0	7,086 GAS	4,694,144 MCF	1.00	4,694,144	30,433,047	4.59
19 INT CITY	1-14	1,186	16,810	2.1	83.43	4.2	14,359 GAS	241,373 MCF	1.00	241,373	1,752,497	10.43
20 SUWANNEE	1	67	1,526	3.1	95.48	0.0	14,344 GAS	21,889 MCF	1.00	21,889	157,627	10.33
21 SUWANNEE	2	66	0	0.0	99.35	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	1,239	2.5	99.68	0.0	14,577 GAS	18,061 MCF	1.00	18,061	136,301	11.00
23 TIGER BAY CC	1	225	97,262	58.1	90.32	90.2	7,573 GAS	736,527 MCF	1.00	736,527	4,561,977	4.69
24 UNIV OF FLA. CC	1	47	33,389	95.5	47.71	100.1	9,302 GAS	310,595 MCF	1.00	310,595	2,036,180	6.10
25 AVON PARK	1-2	69	306	0.8	90.65	30.9	22,539 LIGHT OIL	1,190 BBLS	5.80	6,897	124,303	40.62
26 BARTOW	1-4	228	238	0.7	90.89	31.0	20,542 LIGHT OIL	844 BBLS	5.79	4,889	86,906	36.52
27 BAYBORO	1-4	231	884	0.5	97.02	13.2	17,275 LIGHT OIL	2,635 BBLS	5.80	15,271	290,755	32.89
28 DEBARY	1-10	785	1,154	1.7	98.03	22.6	18,492 LIGHT OIL	3,681 BBLS	5.80	21,340	401,316	34.78
29 HIGGINS	1-4	129	0	0.0	95.65	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	1,770	2.1	83.43	29.0	15,818 LIGHT OIL	4,832 BBLS	5.79	27,997	507,310	28.66
32 RIO PINAR	1	16	32	0.3	100.00	66.7	18,844 LIGHT OIL	104 BBLS	5.80	603	11,839	37.00
33 SUWANNEE	1-3	200	257	0.2	98.17	1.5	17,992 LIGHT OIL	798 BBLS	5.79	4,624	81,258	31.62
34 TURNER	1-4	199	760	0.5	98.25	11.2	17,936 LIGHT OIL	2,352 BBLS	5.80	13,631	253,681	33.38
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	8,185 BBLS	5.80	47,438	810,856	0.00
36 TOTAL			2,570,409							22,788,084	96,189,017	3.74

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Apr-11

11/10/10 Midcourse
 Excluding CR3 Replacement Costs
 Docket 100001-EI
 Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	578,880	99.9	100.00	99.9	10,165 NUCLEAR	5,884,315 MMBTU	1.00	5,884,315	3,236,373	0.56
2 CRYSTAL RIVER	1	376	3,022	1.1	1.02	32.1	10,949 COAL	1,346 TONS	24.58	33,087	417,301	13.81
3 CRYSTAL RIVER	2	500	57,461	16.0	94.76	35.4	10,641 COAL	24,873 TONS	24.58	611,469	2,902,608	5.05
4 CRYSTAL RIVER	4	732	346,208	65.7	93.04	67.5	10,400 COAL	150,720 TONS	23.89	3,600,897	11,767,237	3.40
5 CRYSTAL RIVER	5	712	382,416	74.6	91.06	78.8	10,002 COAL	160,113 TONS	23.89	3,825,101	12,466,705	3.26
6 ANCLOTE	1	517	2,009	0.5	41.09	16.1	10,429 HEAVY OIL	3,198 BBLS	6.55	20,951	216,617	10.78
7 ANCLOTE	2	521	2,658	0.7	93.57	16.1	10,075 HEAVY OIL	4,087 BBLS	6.55	26,779	276,866	10.42
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	5,645	1.5	0.00	16.1	13,991 GAS	78,978 MCF	1.00	78,978	635,268	11.25
12 ANCLOTE	2	521	7,315	2.0	0.00	16.1	13,601 GAS	99,491 MCF	1.00	99,491	761,960	10.42
13 AVON PARK	1-2	69	208	0.4	88.83	80.1	20,635 GAS	4,292 MCF	1.00	4,292	55,132	26.51
14 BARTOW	1-4	228	1,789	1.1	93.00	13.0	16,354 GAS	29,258 MCF	1.00	29,258	237,946	13.30
15 BARTOW CC	1	1279	460,194	50.0	94.86	52.5	7,488 GAS	3,446,085 MCF	1.00	3,446,085	26,006,033	5.65
16 DEBARY	1-10	785	13,469	2.4	98.20	7.1	14,382 GAS	193,716 MCF	1.00	193,716	1,482,633	11.01
17 HIGGINS	1-4	129	882	0.9	95.67	19.0	18,494 GAS	16,312 MCF	1.00	16,312	129,367	14.67
18 HINES CC	1-4	2,204	617,345	38.9	58.68	18.6	6,951 GAS	4,291,243 MCF	1.00	4,291,243	32,513,818	5.27
19 INT CITY	1-14	1,186	24,904	2.9	84.68	5.0	13,630 GAS	339,435 MCF	1.00	339,435	2,668,837	10.72
20 SUWANNEE	1	67	2,663	5.5	94.67	0.0	13,780 GAS	36,697 MCF	1.00	36,697	276,733	10.39
21 SUWANNEE	2	66	0	0.0	99.00	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	2,767	5.7	100.00	0.0	13,876 GAS	38,394 MCF	1.00	38,394	287,214	10.38
23 TIGER BAY CC	1	225	47,106	29.1	64.93	86.5	7,696 GAS	362,550 MCF	1.00	362,550	2,883,156	6.12
24 UNIV OF FLA. CC	1	47	17,033	50.3	93.23	100.1	9,318 GAS	158,709 MCF	1.00	158,709	1,409,551	8.28
25 AVON PARK	1-2	69	400	0.8	88.83	36.7	21,830 LIGHT OIL	1,507 BBLS	5.79	8,732	163,615	40.90
26 BARTOW	1-4	228	222	0.1	93.00	58.8	20,514 LIGHT OIL	786 BBLS	5.79	4,554	85,010	38.29
27 BAYBORO	1-4	231	1,395	0.8	96.58	13.1	17,254 LIGHT OIL	4,153 BBLS	5.80	24,069	468,594	33.59
28 DEBARY	1-10	785	2,567	0.5	98.20	16.7	17,472 LIGHT OIL	7,739 BBLS	5.80	44,850	851,234	33.16
29 HIGGINS	1-4	129	0	0.0	95.67	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	3,205	0.4	84.68	23.0	15,518 LIGHT OIL	8,581 BBLS	5.80	49,735	926,842	28.92
32 RIO PINAR	1	16	60	0.5	100.00	62.5	18,833 LIGHT OIL	195 BBLS	5.79	1,130	21,902	36.50
33 SUWANNEE	1-3	200	183	0.1	97.89	0.7	16,191 LIGHT OIL	511 BBLS	5.80	2,963	54,709	29.90
34 TURNER	1-4	199	823	0.6	98.79	5.8	19,474 LIGHT OIL	2,766 BBLS	5.79	16,027	309,361	37.59
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,402 BBLS	5.80	54,492	980,394	0.00
36 TOTAL			2,582,829							23,304,111	104,493,016	4.05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: May-11

Excluding CR3 Replacement Costs

Docket 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER NUC	3	789	512,568	87.3	87.10	100.3	10,330 NUCLEAR	5,294,827 MMBTU	1.00	5,294,827	2,912,155	0.57
2 CRYSTAL RIVER	1	375	101,498	38.4	95.35	44.4	10,796 COAL	44,651 TONS	24.54	1,095,814	4,935,621	4.86
3 CRYSTAL RIVER	2	494	144,409	39.3	93.44	43.6	10,599 COAL	62,366 TONS	24.54	1,530,577	6,784,671	4.70
4 CRYSTAL RIVER	4	722	367,065	68.3	93.70	69.9	10,539 COAL	162,111 TONS	23.88	3,868,614	12,571,386	3.42
5 CRYSTAL RIVER	5	700	376,458	72.3	92.99	74.7	10,360 COAL	163,437 TONS	23.86	3,900,250	12,689,743	3.37
6 ANCLOTE	1	501	7,482	2.0	95.33	21.8	11,748 HEAVY OIL	13,416 BBLS	6.55	87,898	910,364	12.17
7 ANCLOTE	2	510	9,963	2.6	94.32	23.1	11,262 HEAVY OIL	17,128 BBLS	6.55	112,207	1,162,132	11.66
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	501	18,240	4.9	0.00	21.8	13,295 GAS	242,498 MCF	1.00	242,498	1,804,910	9.90
12 ANCLOTE	2	510	18,592	4.9	0.00	23.1	12,702 GAS	236,150 MCF	1.00	236,150	1,767,196	9.51
13 AVON PARK	1-2	49	437	1.2	88.71	55.1	19,485 GAS	8,506 MCF	1.00	8,506	68,527	15.68
14 BARTOW	1-4	177	3,775	2.9	91.37	18.0	15,639 GAS	59,039 MCF	1.00	59,039	404,729	10.72
15 BARTOW CC	1	1159	527,761	61.2	93.73	65.0	7,562 GAS	3,990,976 MCF	1.00	3,990,976	29,108,151	5.52
16 DEBARY	1-10	645	13,555	2.8	88.42	8.4	14,222 GAS	192,780 MCF	1.00	192,780	1,325,232	9.78
17 HIGGINS	1-4	113	2,689	3.2	96.29	14.6	18,517 GAS	49,793 MCF	1.00	49,793	331,805	12.34
18 HINES CC	1-4	1,912	815,914	57.4	71.09	21.2	6,999 GAS	5,710,952 MCF	1.00	5,710,952	42,025,407	5.15
19 INT CITY	1-14	987	41,590	5.7	97.19	5.6	13,685 GAS	569,166 MCF	1.00	569,166	3,921,192	9.43
20 SUWANNEE	1	52	3,441	8.9	92.26	0.0	14,162 GAS	48,730 MCF	1.00	48,730	313,495	9.11
21 SUWANNEE	2	50	3,958	10.6	100.00	0.0	13,244 GAS	52,420 MCF	1.00	52,420	335,417	8.47
22 SUWANNEE	3	51	3,327	8.8	99.68	0.0	14,184 GAS	47,189 MCF	1.00	47,189	304,340	9.15
23 TIGER BAY CC	1	204	92,854	61.2	89.03	93.8	7,416 GAS	688,578 MCF	1.00	688,578	4,900,507	5.28
24 UNIV OF FLA. CC	1	46	31,906	93.2	95.33	99.9	9,304 GAS	296,840 MCF	1.00	296,840	2,303,303	7.22
25 AVON PARK	1-2	49	400	1.1	88.71	71.2	17,868 LIGHT OIL	1,233 BBLS	5.80	7,147	134,316	33.58
26 BARTOW	1-4	177	337	0.3	91.37	116.2	19,409 LIGHT OIL	1,129 BBLS	5.79	6,541	121,505	36.05
27 BAYBORO	1-4	174	903	0.7	97.82	17.9	15,041 LIGHT OIL	2,344 BBLS	5.79	13,582	271,596	30.08
28 DEBARY	1-10	645	2,385	0.5	88.42	25.5	15,805 LIGHT OIL	6,504 BBLS	5.80	37,696	713,163	29.90
29 HIGGINS	1-4	113	0	0.0	96.29	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	3,378	0.5	97.19	54.2	14,490 LIGHT OIL	8,445 BBLS	5.80	48,946	910,204	26.95
32 RIO PINAR	1	12	103	1.2	100.00	85.8	17,738 LIGHT OIL	315 BBLS	5.80	1,827	34,334	33.33
33 SUWANNEE	1-3	153	0	0.0	97.31	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
34 TURNER	1-4	149	991	0.9	98.75	16.6	17,783 LIGHT OIL	3,041 BBLS	5.80	17,623	336,756	33.98
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,791 BBLS	5.80	56,751	1,014,706	0.00
36 TOTAL			3,105,979							28,273,917	134,396,863	4.33

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jun-11

Excluding CR3 Replacement Costs

Docket 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	3	789	569,520	100.3	100.00	100	10,330 NUCLEAR	5,883,140 MMBTU	1.00	5,883,140	3,235,727	0.57
2 CRYSTAL RIVER	1	375	93,287	34.6	93.88	40.6	10,890 COAL	41,484 TONS	24.49	1,015,859	4,556,971	4.88
3 CRYSTAL RIVER	2	494	135,813	38.2	93.85	40.6	10,666 COAL	59,154 TONS	24.49	1,448,551	6,380,767	4.70
4 CRYSTAL RIVER	4	722	357,888	68.8	91.10	73.2	10,463 COAL	157,048 TONS	23.84	3,744,656	12,174,787	3.40
5 CRYSTAL RIVER	5	700	387,391	76.9	94.65	78.7	10,286 COAL	167,119 TONS	23.84	3,984,794	12,920,636	3.34
6 ANCLOTE	1	501	6,858	1.9	93.97	19.3	11,552 HEAVY OIL	12,092 BBLs	6.55	79,225	822,987	12.00
7 ANCLOTE	2	510	20,689	5.6	92.77	20.4	12,138 HEAVY OIL	38,328 BBLs	6.55	251,122	2,608,657	12.61
8 SUWANNEE	1	30	66	0.3	97.29	1.6	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	91	0.4	97.63	2.4	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	87	0.2	98.67	0.2	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	19,712	5.5	0.00	19.3	13,560 GAS	267,303 MCF	1.00	267,303	1,923,274	9.76
12 ANCLOTE	2	510	51,116	13.9	0.00	20.4	12,458 GAS	636,793 MCF	1.00	636,793	4,076,660	7.98
13 AVON PARK	1-2	49	155	0.4	87.33	164.8	24,523 GAS	3,801 MCF	1.00	3,801	40,205	25.94
14 BARTOW	1-4	177	2,003	1.6	92.83	13.7	17,930 GAS	35,914 MCF	1.00	35,914	263,464	13.15
15 BARTOW CC	1	1159	493,557	59.1	93.38	63.2	7,567 GAS	3,734,858 MCF	1.00	3,734,858	27,182,515	5.51
16 DEBARY	1-10	645	8,049	1.7	95.38	6.5	15,916 GAS	128,107 MCF	1.00	128,107	927,133	11.52
17 HIGGINS	1-4	113	998	1.2	96.25	8.6	24,315 GAS	24,268 MCF	1.00	24,268	177,527	17.79
18 HINES CC	1-4	1,912	1,034,189	75.1	94.97	20.8	7,062 GAS	7,303,224 MCF	1.00	7,303,224	50,686,837	4.90
19 INT CITY	1-14	987	23,064	3.2	92.02	4.3	15,055 GAS	347,229 MCF	1.00	347,229	2,565,226	11.12
20 SUWANNEE	1	52	4,840	12.9	94.33	66.5	13,627 GAS	65,957 MCF	1.00	65,957	408,467	8.44
21 SUWANNEE	2	50	4,954	13.8	98.67	76.8	13,878 GAS	68,751 MCF	1.00	68,751	424,751	8.57
22 SUWANNEE	3	51	28,289	77.0	99.33	78.1	11,297 GAS	319,577 MCF	1.00	319,577	1,886,564	6.67
23 TIGER BAY CC	1	204	110,514	75.2	91.33	94.7	7,397 GAS	817,506 MCF	1.00	817,506	5,576,789	5.05
24 UNIV OF FLA. CC	1	46	31,574	95.3	93.23	100.1	9,302 GAS	293,687 MCF	1.00	293,687	2,253,184	7.14
25 AVON PARK	1-2	49	1,218	3.5	87.33	34.6	18,443 LIGHT OIL	3,876 BBLs	5.80	22,464	404,060	33.17
26 BARTOW	1-4	177	257	0.2	92.83	75.1	21,148 LIGHT OIL	938 BBLs	5.79	5,435	100,977	39.29
27 BAYBORO	1-4	174	983	0.8	96.67	17.1	15,133 LIGHT OIL	2,567 BBLs	5.80	14,876	295,678	30.08
28 DEBARY	1-10	645	2,022	0.4	95.38	16.3	17,246 LIGHT OIL	6,017 BBLs	5.80	34,871	666,876	32.98
29 HIGGINS	1-4	113	0	0.0	96.25	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	2,137	0.3	92.02	36.5	15,416 LIGHT OIL	5,683 BBLs	5.80	32,944	620,266	29.03
32 RIO PINAR	1	12	95	1.1	100.00	79.2	17,779 LIGHT OIL	291 BBLs	5.80	1,689	31,857	33.53
33 SUWANNEE	1-3	153	0	0.0	97.44	0.0	0 LIGHT OIL	530 BBLs	5.80	3,073	56,470	0.00
34 TURNER	1-4	149	923	0.9	98.71	17.7	18,116 LIGHT OIL	2,885 BBLs	5.80	16,721	320,501	34.72
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,751 BBLs	5.80	56,522	1,011,497	0.00
36 TOTAL			3,392,339							30,642,915	144,601,290	4.26

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jul-11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	588,504	100	100.00	100	10,330 NUCLEAR	6,079,245 MMBTU	1.00	6,079,245	3,343,585	0.57
2 CRYSTAL RIVER	1	375	90,103	32.3	93.32	41.8	10,863 COAL	40,078 TONS	24.42	978,778	4,427,103	4.91
3 CRYSTAL RIVER	2	494	135,194	36.8	93.06	39.7	10,697 COAL	59,214 TONS	24.42	1,446,122	6,409,574	4.74
4 CRYSTAL RIVER	4	722	344,004	64.0	93.75	66.0	10,641 COAL	153,580 TONS	23.83	3,660,431	11,924,147	3.47
5 CRYSTAL RIVER	5	700	353,190	67.8	93.63	70.1	10,463 COAL	155,049 TONS	23.83	3,695,436	12,032,976	3.41
6 ANCLOTE	1	501	8,801	9.7	95.54	18.0	11,570 HEAVY OIL	15,541 BBLs	6.55	101,825	1,064,888	12.10
7 ANCLOTE	2	510	17,886	18.2	92.84	19.0	12,193 HEAVY OIL	33,286 BBLs	6.55	218,092	2,280,808	12.75
8 SUWANNEE	1	30	89	0.4	93.55	0.6	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	92	0.4	98.00	0.6	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	19	0.0	99.03	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	27,222	9.7	0.00	18.0	13,697 GAS	372,853 MCF	1.00	372,853	2,498,522	9.18
12 ANCLOTE	2	510	51,079	18.2	0.00	19.0	12,564 GAS	641,753 MCF	1.00	641,753	4,036,899	7.90
13 AVON PARK	1-2	49	652	2.6	89.03	19.2	29,279 GAS	19,090 MCF	1.00	19,090	127,266	19.52
14 BARTOW	1-4	177	5,484	5.9	92.66	15.2	18,873 GAS	103,498 MCF	1.00	103,498	646,270	11.78
15 BARTOW CC	1	1,159	546,754	63.4	91.50	69.2	7,561 GAS	4,133,881 MCF	1.00	4,133,881	29,065,695	5.32
16 DEBARY	1-10	645	22,555	6.1	98.23	5.3	17,281 GAS	389,776 MCF	1.00	389,776	2,410,433	10.69
17 HIGGINS	1-4	113	3,758	4.5	95.32	6.1	29,001 GAS	108,987 MCF	1.00	108,987	659,619	17.55
18 HINES CC	1-4	1,912	1,086,833	76.4	95.37	20.3	7,083 GAS	7,697,530 MCF	1.00	7,697,530	52,161,218	4.80
19 INT CITY	1-14	987	63,559	9.4	92.14	3.4	16,556 GAS	1,052,271 MCF	1.00	1,052,271	6,561,618	10.32
20 SUWANNEE	1	52	17,569	45.4	95.16	69.8	13,643 GAS	239,689 MCF	1.00	239,689	1,395,331	7.94
21 SUWANNEE	2	50	19,986	53.7	99.35	75.4	13,832 GAS	276,453 MCF	1.00	276,453	1,605,658	8.03
22 SUWANNEE	3	51	35,004	92.3	99.35	93.1	11,903 GAS	416,651 MCF	1.00	416,651	2,407,731	6.88
23 TIGER BAY CC	1	204	92,038	60.6	89.35	89.3	7,496 GAS	689,875 MCF	1.00	689,875	4,759,140	5.17
24 UNIV OF FLA. CC	1	46	31,906	93.2	93.23	99.9	9,304 GAS	296,859 MCF	1.00	296,859	2,239,907	7.02
25 AVON PARK	1-2	49	281	2.6	89.03	100.2	18,751 LIGHT OIL	909 BBLs	5.80	5,269	101,928	36.27
26 BARTOW	1-4	177	2,236	5.9	92.66	29.5	20,174 LIGHT OIL	7,783 BBLs	5.80	45,109	849,808	38.01
27 BAYBORO	1-4	174	3,538	2.7	97.58	17.4	14,716 LIGHT OIL	8,983 BBLs	5.80	52,064	1,000,131	28.27
28 DEBARY	1-10	645	6,550	6.1	98.23	13.9	17,362 LIGHT OIL	19,620 BBLs	5.80	113,721	2,132,932	32.56
29 HIGGINS	1-4	113	0	0.0	95.32	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	5,813	9.4	92.14	36.2	14,932 LIGHT OIL	14,976 BBLs	5.80	86,799	1,608,950	27.68
32 RIO PINAR	1	12	298	3.3	100.00	82.8	17,752 LIGHT OIL	913 BBLs	5.79	5,290	98,004	32.89
33 SUWANNEE	1-3	153	0	0.0	97.96	0.0	0 LIGHT OIL	441 BBLs	5.80	2,560	47,708	0.00
34 TURNER	1-4	149	4,821	4.3	98.31	6.8	18,382 LIGHT OIL	15,291 BBLs	5.80	88,621	1,643,638	34.09
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	10,813 BBLs	5.80	62,670	1,137,443	0.00
36 TOTAL			3,565,818							33,081,198	160,678,930	4.51

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Aug-11

Excluding CR3 Replacement Costs
Docket 100001-EI
Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	588,504	100	100.00	100	10,330 NUCLEAR	6,079,245 MMBTU	1.00	6,079,245	3,343,585	0.57
2 CRYSTAL RIVER	1	375	106,244	38.1	91.75	43.7	10,816 COAL	47,184 TONS	24.35	1,149,114	5,179,541	4.88
3 CRYSTAL RIVER	2	494	145,812	39.7	94.05	43.3	10,611 COAL	63,533 TONS	24.35	1,547,275	6,878,897	4.72
4 CRYSTAL RIVER	4	722	383,715	71.4	92.72	74.0	10,448 COAL	168,319 TONS	23.82	4,009,028	12,995,907	3.39
5 CRYSTAL RIVER	5	700	397,920	76.4	93.75	79.0	10,281 COAL	171,768 TONS	23.82	4,091,170	13,251,040	3.33
6 ANCLOTE	1	501	7,724	8.2	93.70	18.8	11,815 HEAVY OIL	13,929 BBLs	6.55	91,262	964,272	12.48
7 ANCLOTE	2	510	21,231	20.0	94.19	20.4	12,230 HEAVY OIL	39,630 BBLs	6.55	259,659	2,743,555	12.92
8 SUWANNEE	1	30	39	0.2	95.16	0.2	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	20	0.1	97.74	0.1	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	13	0.0	99.35	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	22,678	8.2	0.00	18.8	13,527 GAS	306,767 MCF	1.00	306,767	2,144,068	9.45
12 ANCLOTE	2	510	54,557	20.0	0.00	20.4	12,412 GAS	677,159 MCF	1.00	677,159	4,291,600	7.87
13 AVON PARK	1-2	49	342	1.5	90.32	41.8	20,611 GAS	7,049 MCF	1.00	7,049	58,923	17.23
14 BARTOW	1-4	177	3,903	3.4	90.81	16.4	16,540 GAS	64,555 MCF	1.00	64,555	428,448	10.98
15 BARTOW CC	1	1,159	510,529	59.2	91.76	64.4	7,612 GAS	3,886,319 MCF	1.00	3,886,319	27,948,640	5.47
16 DEBARY	1-10	645	15,524	3.8	98.16	6.6	15,297 GAS	237,474 MCF	1.00	237,474	1,557,400	10.03
17 HIGGINS	1-4	113	2,336	2.8	96.05	11.5	20,604 GAS	48,132 MCF	1.00	48,132	315,174	13.49
18 HINES CC	1-4	1,912	1,069,720	75.2	94.89	20.4	7,107 GAS	7,602,374 MCF	1.00	7,602,374	52,202,205	4.88
19 INT CITY	1-14	987	49,520	7.0	92.12	4.7	14,328 GAS	709,501 MCF	1.00	709,501	4,655,263	9.40
20 SUWANNEE	1	52	17,733	45.8	95.48	48.2	12,851 GAS	227,880 MCF	1.00	227,880	1,345,318	7.59
21 SUWANNEE	2	50	18,817	50.6	99.03	51.8	13,526 GAS	254,516 MCF	1.00	254,516	1,499,754	7.97
22 SUWANNEE	3	51	31,965	84.2	100.00	84.8	11,399 GAS	364,370 MCF	1.00	364,370	2,136,688	6.68
23 TIGER BAY CC	1	204	94,460	62.2	89.35	91.5	7,449 GAS	703,610 MCF	1.00	703,610	4,891,896	5.18
24 UNIV OF FLA. CC	1	46	31,906	93.2	93.67	99.9	9,304 GAS	296,859 MCF	1.00	296,859	2,262,765	7.09
25 AVON PARK	1-2	49	211	1.5	90.32	80.6	18,673 LIGHT OIL	680 BBLs	5.79	3,940	77,130	36.55
26 BARTOW	1-4	177	514	3.4	90.81	89.1	18,967 LIGHT OIL	1,682 BBLs	5.80	9,749	182,306	35.47
27 BAYBORO	1-4	174	1,107	0.9	97.18	17.7	15,017 LIGHT OIL	2,868 BBLs	5.80	16,624	330,167	29.83
28 DEBARY	1-10	645	2,487	3.8	98.16	25.4	16,867 LIGHT OIL	7,238 BBLs	5.80	41,948	800,455	32.19
29 HIGGINS	1-4	113	0	0.0	96.05	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	2,205	7.0	92.12	71.8	15,364 LIGHT OIL	5,846 BBLs	5.79	33,877	640,360	29.04
32 RIO PINAR	1	12	164	1.8	100.00	85.4	17,756 LIGHT OIL	502 BBLs	5.80	2,912	54,208	33.05
33 SUWANNEE	1-3	153	6	0.0	98.17	0.0	147,000 LIGHT OIL	152 BBLs	5.80	882	16,314	271.90
34 TURNER	1-4	149	1,383	1.2	98.67	15.5	17,778 LIGHT OIL	4,243 BBLs	5.79	24,587	465,708	33.67
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	8,855 BBLs	5.80	51,326	924,916	0.00
36 TOTAL			3,583,289							32,799,163	154,586,503	4.31

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Sep-11

11/10/10 Midcourse
 Excluding CR3 Replacement Costs
 Docket 100001-EI
 Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	493,584	87	86.67	100	10,330 NUCLEAR	5,098,722 MMBTU	1.00	5,098,722	2,804,297	0.57
2 CRYSTAL RIVER	1	375	103,908	38.5	92.47	41.8	10,860 COAL	46,437 TONS	24.30	1,128,409	5,114,873	4.92
3 CRYSTAL RIVER	2	494	142,738	40.1	93.17	41.0	10,655 COAL	62,588 TONS	24.30	1,520,884	6,798,196	4.76
4 CRYSTAL RIVER	4	722	370,550	71.3	91.17	75.0	10,434 COAL	162,391 TONS	23.81	3,866,209	12,556,175	3.39
5 CRYSTAL RIVER	5	700	395,403	78.5	94.61	80.0	10,268 COAL	170,527 TONS	23.81	4,059,918	13,158,031	3.33
6 ANCLOTE	1	501	8,984	9.9	92.33	19.2	12,048 HEAVY OIL	16,520 BBLS	6.55	108,238	1,159,008	12.90
7 ANCLOTE	2	510	22,883	20.8	94.88	21.3	12,168 HEAVY OIL	42,498 BBLS	6.55	278,450	2,981,643	13.03
8 SUWANNEE	1	30	29	0.1	95.67	0.2	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	71	0.3	98.23	1.5	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	71	13	0.0	99.33	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	501	26,730	9.9	0.00	19.2	13,396 GAS	358,070 MCF	1.00	358,070	2,486,999	9.30
12 ANCLOTE	2	510	53,351	20.8	0.00	21.3	12,361 GAS	659,468 MCF	1.00	659,468	4,272,779	8.01
13 AVON PARK	1-2	49	187	1.2	88.83	33.5	28,412 GAS	5,313 MCF	1.00	5,313	49,532	26.49
14 BARTOW	1-4	177	1,932	1.9	91.83	14.3	18,578 GAS	35,893 MCF	1.00	35,893	266,824	13.81
15 BARTOW CC	1	1,159	479,595	57.5	92.50	62.0	7,615 GAS	3,652,140 MCF	1.00	3,652,140	27,054,692	5.64
16 DEBARY	1-10	645	7,982	2.3	98.30	6.9	15,901 GAS	126,920 MCF	1.00	126,920	932,527	11.68
17 HIGGINS	1-4	113	1,160	1.4	95.25	6.9	27,654 GAS	32,079 MCF	1.00	32,079	226,173	19.50
18 HINES CC	1-4	1,912	983,377	71.4	94.56	20.4	7,168 GAS	7,049,243 MCF	1.00	7,049,243	49,890,410	5.07
19 INT CITY	1-14	987	23,425	3.7	90.89	4.5	15,121 GAS	354,214 MCF	1.00	354,214	2,640,294	11.27
20 SUWANNEE	1	52	9,232	24.7	96.00	44.6	12,821 GAS	118,367 MCF	1.00	118,367	725,395	7.86
21 SUWANNEE	2	50	4,720	13.1	98.67	61.7	13,863 GAS	65,433 MCF	1.00	65,433	411,761	8.72
22 SUWANNEE	3	51	28,181	76.7	100.00	77.3	11,178 GAS	314,998 MCF	1.00	314,998	1,890,433	6.71
23 TIGER BAY CC	1	204	89,847	61.2	88.00	91.9	7,429 GAS	667,452 MCF	1.00	667,452	4,767,019	5.31
24 UNIV OF FLA. CC	1	46	31,022	93.7	42.39	100.1	9,303 GAS	288,595 MCF	1.00	288,595	2,251,502	7.26
25 AVON PARK	1-2	49	240	1.2	88.83	54.5	18,842 LIGHT OIL	780 BBLS	5.80	4,522	88,243	36.77
26 BARTOW	1-4	177	494	1.9	91.83	42.8	20,451 LIGHT OIL	1,743 BBLS	5.80	10,103	190,209	38.50
27 BAYBORO	1-4	174	1,213	1.0	97.33	17.4	15,313 LIGHT OIL	3,204 BBLS	5.80	18,575	369,009	30.42
28 DEBARY	1-10	645	2,571	2.3	98.30	13.1	17,797 LIGHT OIL	7,893 BBLS	5.80	45,755	876,138	34.08
29 HIGGINS	1-4	113	0	0.0	95.25	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	3,148	3.7	90.89	25.4	15,528 LIGHT OIL	8,433 BBLS	5.80	48,881	922,094	29.29
32 RIO PINAR	1	12	115	1.3	100.00	79.9	17,748 LIGHT OIL	352 BBLS	5.80	2,041	38,695	33.65
33 SUWANNEE	1-3	153	21	0.0	98.22	0.1	70,381 LIGHT OIL	256 BBLS	5.77	1,478	27,525	131.07
34 TURNER	1-4	149	1,581	1.5	98.47	17.7	17,867 LIGHT OIL	4,873 BBLS	5.80	28,248	535,938	33.90
35 OTHER - START UP		-	9	-	0.00	0.0	4,923,444 LIGHT OIL	7,645 BBLS	5.80	44,311	803,890	8932.11
36 TOTAL			3,288,296							29,992,929	146,290,304	4.45

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Oct-11

11/10/10 Midcourse
Excluding CR3 Replacement Costs
Docket 100001-EI
Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	588,504	100	100.00	100	10,330 NUCLEAR	6,079,245 MMBTU	1.00	6,079,245	3,343,585	0.57
2 CRYSTAL RIVER	1	375	74,657	26.8	94.92	36.7	11,004 COAL	33,847 TONS	24.27	821,539	3,815,958	5.11
3 CRYSTAL RIVER	2	494	102,083	27.8	90.84	35.8	10,798 COAL	45,414 TONS	24.27	1,102,279	5,025,949	4.92
4 CRYSTAL RIVER	4	722	238,865	44.5	59.00	68.2	10,571 COAL	106,025 TONS	23.82	2,525,098	8,424,698	3.53
5 CRYSTAL RIVER	5	700	384,977	73.9	92.86	76.6	10,322 COAL	166,848 TONS	23.82	3,973,641	12,945,599	3.36
6 ANCLOTE	1	501	3,363	3.3	92.99	16.4	10,511 HEAVY OIL	5,395 BBLS	6.55	35,348	379,266	11.28
7 ANCLOTE	2	510	2,991	3.1	85.70	16.0	10,250 HEAVY OIL	4,679 BBLS	6.55	30,657	328,952	11.00
8 SUWANNEE	1	30	30	0.1	95.71	2.5	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	53	0.2	99.29	2.7	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	71	121	0.2	97.14	1.5	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	501	8,893	3.3	0.00	16.4	14,442 GAS	128,429 MCF	1.00	128,429	1,080,118	12.15
12 ANCLOTE	2	510	8,939	3.1	0.00	16.0	13,570 GAS	121,305 MCF	1.00	121,305	1,036,719	11.60
13 AVON PARK	1-2	49	167	0.7	89.52	34.1	22,222 GAS	3,711 MCF	1.00	3,711	37,275	22.32
14 BARTOW	1-4	177	2,100	1.8	92.98	15.3	17,019 GAS	35,740 MCF	1.00	35,740	261,730	12.46
15 BARTOW CC	1	1,159	462,151	53.6	92.43	57.9	7,640 GAS	3,530,706 MCF	1.00	3,530,706	25,909,303	5.61
16 DEBARY	1-10	645	10,557	2.7	94.65	6.4	15,717 GAS	165,926 MCF	1.00	165,926	1,157,496	10.96
17 HIGGINS	1-4	113	1,005	1.2	95.73	11.0	21,668 GAS	21,776 MCF	1.00	21,776	161,994	16.12
18 HINES CC	1-4	1,912	893,972	62.8	89.96	19.1	7,187 GAS	6,424,964 MCF	1.00	6,424,964	45,741,243	5.12
19 INT CITY	1-14	987	26,922	4.1	91.84	4.3	15,060 GAS	405,448 MCF	1.00	405,448	2,910,014	10.81
20 SUWANNEE	1	52	2,854	7.4	96.13	137.2	14,224 GAS	40,594 MCF	1.00	40,594	266,855	9.35
21 SUWANNEE	2	50	3,731	10.0	99.68	114.8	13,857 GAS	51,702 MCF	1.00	51,702	334,525	8.97
22 SUWANNEE	3	51	5,765	15.2	100.00	101.8	12,532 GAS	72,246 MCF	1.00	72,246	459,679	7.97
23 TIGER BAY CC	1	204	84,366	55.6	91.61	87.8	7,529 GAS	635,226 MCF	1.00	635,226	4,529,834	5.37
24 UNIV OF FLA. CC	1	46	15,566	45.5	94.33	100.1	9,316 GAS	145,010 MCF	1.00	145,010	1,323,425	8.50
25 AVON PARK	1-2	49	84	0.7	89.52	85.4	18,952 LIGHT OIL	275 BBLS	5.79	1,592	34,819	41.45
26 BARTOW	1-4	177	231	1.8	92.98	87.8	20,372 LIGHT OIL	812 BBLS	5.80	4,706	88,614	38.36
27 BAYBORO	1-4	174	1,832	1.4	97.34	17.5	14,741 LIGHT OIL	4,659 BBLS	5.80	27,006	527,820	28.81
28 DEBARY	1-10	645	2,201	2.7	94.65	21.3	16,458 LIGHT OIL	6,249 BBLS	5.80	36,224	698,607	31.74
29 HIGGINS	1-4	113	0	0.0	95.73	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	3,313	4.1	91.84	36.0	14,481 LIGHT OIL	8,277 BBLS	5.80	47,977	899,890	27.16
32 RIO PINAR	1	12	96	1.1	100.00	80.0	17,792 LIGHT OIL	295 BBLS	5.79	1,708	32,628	33.99
33 SUWANNEE	1-3	153	36	0.0	98.60	0.1	69,444 LIGHT OIL	432 BBLS	5.79	2,500	46,568	129.36
34 TURNER	1-4	149	563	0.5	98.83	17.2	18,464 LIGHT OIL	1,793 BBLS	5.80	10,395	208,723	37.07
35 OTHER - START UP		-	19	-	0.00	0.0	2,814,474 LIGHT OIL	9,226 BBLS	5.80	53,475	969,884	5104.65
36 TOTAL			2,931,007							26,536,173	122,961,790	4.20

Progress Energy Florida
System Net Generation and Fuel Cost

Excluding CR3 Replacement Costs

Estimated for the Month of: Nov-11

Docket 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER NUC	3	805	578,880	100	100.00	100	10,165 NUCLEAR	5,884,315 MMBTU	1.00	5,884,315	3,236,373	0.56
2 CRYSTAL RIVER	1	376	75,726	28.0	92.87	40.9	10,693 COAL	33,392 TONS	24.25	809,768	3,787,899	5.00
3 CRYSTAL RIVER	2	500	133,639	37.1	93.03	41.4	10,471 COAL	57,703 TONS	24.25	1,399,290	6,345,244	4.75
4 CRYSTAL RIVER	4	732	0	0.0	0.00	0.0	0 COAL	0 TONS	0	0	543,866	0.00
5 CRYSTAL RIVER	5	712	420,052	81.9	93.23	85.0	9,926 COAL	174,754 TONS	23.86	4,169,278	13,714,615	3.26
6 ANCLOTE	1	517	1,220	1.2	59.32	124.4	10,134 HEAVY OIL	1,887 BBLs	6.55	12,363	132,742	10.88
7 ANCLOTE	2	521	1,112	1.1	33.55	281.6	9,780 HEAVY OIL	1,660 BBLs	6.55	10,875	116,763	10.50
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	517	3,338	1.2	0.00	124.4	14,198 GAS	47,392 MCF	1.00	47,392	555,161	16.63
12 ANCLOTE	2	521	2,895	1.1	0.00	281.6	13,741 GAS	39,779 MCF	1.00	39,779	512,347	17.70
13 AVON PARK	1-2	69	101	0.3	90.17	225.4	22,406 GAS	2,263 MCF	1.00	2,263	26,940	26.67
14 BARTOW	1-4	228	721	0.5	92.00	112.9	17,136 GAS	12,355 MCF	1.00	12,355	112,122	15.55
15 BARTOW CC	1	1,279	317,214	34.4	74.37	37.3	7,619 GAS	2,416,939 MCF	1.00	2,416,939	17,856,581	5.63
16 DEBARY	1-10	785	7,607	1.5	89.17	24.2	14,238 GAS	108,305 MCF	1.00	108,305	751,230	9.88
17 HIGGINS	1-4	129	389	0.4	96.58	138.7	23,206 GAS	9,027 MCF	1.00	9,027	79,192	20.36
18 HINES CC	1-4	2,204	726,437	45.8	67.88	27.8	7,049 GAS	5,120,444 MCF	1.00	5,120,444	35,192,951	4.84
19 INT CITY	1-14	1,186	17,503	2.2	87.42	15.3	14,045 GAS	245,833 MCF	1.00	245,833	1,808,937	10.34
20 SUWANNEE	1	67	1,233	2.6	91.67	0.0	13,989 GAS	17,249 MCF	1.00	17,249	115,958	9.40
21 SUWANNEE	2	66	943	2.0	99.00	0.0	13,864 GAS	13,074 MCF	1.00	13,074	92,478	9.81
22 SUWANNEE	3	67	1,244	2.6	98.67	0.0	14,115 GAS	17,559 MCF	1.00	17,559	117,702	9.46
23 TIGER BAY CC	1	225	35,922	22.2	66.23	84.0	7,709 GAS	276,923 MCF	1.00	276,923	2,196,973	6.12
24 UNIV OF FLA. CC	1	47	31,922	94.3	96.45	100.0	9,306 GAS	297,057 MCF	1.00	297,057	2,097,020	6.57
25 AVON PARK	1-2	69	57	0.3	90.17	338.0	23,544 LIGHT OIL	232 BBLs	5.78	1,342	29,786	52.26
26 BARTOW	1-4	228	130	0.5	92.00	376.2	21,169 LIGHT OIL	475 BBLs	5.79	2,752	50,849	39.11
27 BAYBORO	1-4	231	749	0.5	96.58	13.5	17,382 LIGHT OIL	2,246 BBLs	5.80	13,019	259,850	34.69
28 DEBARY	1-10	785	660	1.5	89.17	115.9	18,577 LIGHT OIL	2,115 BBLs	5.80	12,261	252,992	38.33
29 HIGGINS	1-4	129	0	0.0	96.58	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	1,186	1,022	2.2	87.42	225.0	15,661 LIGHT OIL	2,761 BBLs	5.80	16,006	317,019	31.02
32 RIO PINAR	1	16	41	0.4	100.00	64.1	18,805 LIGHT OIL	133 BBLs	5.80	771	15,266	37.23
33 SUWANNEE	1-3	200	0	0.0	96.44	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
34 TURNER	1-4	199	370	0.3	98.47	13.3	18,657 LIGHT OIL	1,191 BBLs	5.80	6,903	142,267	38.45
35 OTHER - START UP		-	29	-	0.00	0.0	1,087,414 LIGHT OIL	5,440 BBLs	5.80	31,535	561,395	1935.84
36 TOTAL			2,361,156							20,994,677	91,022,518	3.85

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Dec-11

11/10/10 Midcourse
 Excluding CR3 Replacement Costs
 Docket 100001-EI
 Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	598,176	100	100.00	100	10,165 NUCLEAR	6,080,459 MMBTU	1.00	6,080,459	3,344,252	0.56
2 CRYSTAL RIVER	1	376	106,379	38.0	94.86	48.0	10,562 COAL	46,387 TONS	24.22	1,123,585	5,180,699	4.87
3 CRYSTAL RIVER	2	500	165,743	44.6	93.96	49.0	10,333 COAL	70,708 TONS	24.22	1,712,698	7,752,765	4.68
4 CRYSTAL RIVER	4	732	324,152	59.5	67.13	82.8	10,157 COAL	138,110 TONS	23.84	3,292,531	10,912,047	3.37
5 CRYSTAL RIVER	5	712	470,620	88.8	95.07	91.2	9,849 COAL	194,431 TONS	23.84	4,635,236	15,140,224	3.22
6 ANCLOTE	1	517	535	0.5	91.88	15.5	9,434 HEAVY OIL	770 BBLS	6.55	5,047	54,200	10.13
7 ANCLOTE	2	521	474	0.4	92.54	15.2	9,390 HEAVY OIL	679 BBLS	6.56	4,451	47,799	10.08
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	1,383	0.5	0.00	15.5	14,596 GAS	20,186 MCF	1.00	20,186	409,242	29.59
12 ANCLOTE	2	521	1,266	0.4	0.00	15.2	14,062 GAS	17,802 MCF	1.00	17,802	394,998	31.20
13 AVON PARK	1-2	69	21	1.3	89.03	315.5	47,286 GAS	993 MCF	1.00	993	20,146	95.93
14 BARTOW	1-4	228	400	0.3	91.13	12.9	18,220 GAS	7,288 MCF	1.00	7,288	86,183	21.55
15 BARTOW CC	1	1279	273,370	28.7	92.79	30.8	7,499 GAS	2,050,040 MCF	1.00	2,050,040	16,512,705	6.04
16 DEBARY	1-10	785	2,258	0.5	98.35	6.3	15,418 GAS	34,813 MCF	1.00	34,813	350,131	15.51
17 HIGGINS	1-4	129	164	0.2	95.81	8.5	32,854 GAS	5,388 MCF	1.00	5,388	60,617	36.96
18 HINES CC	1-4	2,204	639,864	39.0	73.87	17.2	7,068 GAS	4,522,798 MCF	1.00	4,522,798	33,419,289	5.22
19 INT CITY	1-14	1,186	6,745	0.8	86.19	3.5	15,050 GAS	101,509 MCF	1.00	101,509	1,032,888	15.31
20 SUWANNEE	1	67	576	1.2	95.81	0.0	14,361 GAS	8,272 MCF	1.00	8,272	68,375	11.87
21 SUWANNEE	2	66	421	0.9	99.03	0.0	15,473 GAS	6,514 MCF	1.00	6,514	57,871	13.75
22 SUWANNEE	3	67	481	1.0	100.00	0.0	14,468 GAS	6,959 MCF	1.00	6,959	60,530	12.58
23 TIGER BAY CC	1	225	32,596	19.5	90.00	81.4	7,793 GAS	254,035 MCF	1.00	254,035	2,157,414	6.62
24 UNIV OF FLA. CC	1	47	33,727	96.5	0.00	99.9	9,303 GAS	313,760 MCF	1.00	313,760	2,301,088	6.82
25 AVON PARK	1-2	69	632	1.2	89.03	23.1	22,570 LIGHT OIL	2,461 BBLS	5.80	14,264	263,535	41.70
26 BARTOW	1-4	228	160	0.1	91.13	24.6	19,763 LIGHT OIL	545 BBLS	5.80	3,162	59,010	36.88
27 BAYBORO	1-4	231	722	0.4	97.02	13.6	17,398 LIGHT OIL	2,167 BBLS	5.80	12,561	253,711	35.14
28 DEBARY	1-10	785	463	0.1	98.35	14.4	18,784 LIGHT OIL	1,502 BBLS	5.79	8,697	190,433	41.13
29 HIGGINS	1-4	129	0	0.0	95.81	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	543	0.8	86.19	47.3	15,322 LIGHT OIL	1,434 BBLS	5.80	8,320	183,455	33.79
32 RIO PINAR	1	16	8	0.1	100.00	50.0	18,875 LIGHT OIL	26 BBLS	5.81	151	4,206	52.58
33 SUWANNEE	1-3	200	0	0.0	98.28	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
34 TURNER	1-4	199	365	0.2	24.92	5.0	20,049 LIGHT OIL	1,262 BBLS	5.80	7,318	151,082	41.39
35 OTHER - START UP		-	33	-	0.00	0.0	1,265,394 LIGHT OIL	7,205 BBLS	5.80	41,758	752,122	2279.16
36 TOTAL			2,662,277							24,300,595	101,221,017	3.80

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January through December 2011

HEAVY OIL		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Subtotal
1	PURCHASES:							
2	UNITS	BBL	38,824	29,573	9,014	7,285	30,542	165,658
3	UNIT COST	\$/BBL	67.51	67.66	67.71	67.74	67.86	67.79
4	AMOUNT	\$	2,621,061	2,000,991	610,344	493,483	2,072,496	11,230,019
5	BURNED:							
6	UNITS	BBL	38,824	29,573	9,014	7,285	30,542	165,658
7	UNIT COST	\$/BBL	67.51	67.66	67.71	67.74	67.86	67.79
8	AMOUNT	\$	2,621,061	2,000,991	610,344	493,483	2,072,496	11,230,019
9	ENDING INVENTORY:							
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	\$/BBL	67.51	67.66	67.71	67.74	67.86	68.06
12	AMOUNT	\$	74,262,540	74,429,080	74,481,770	74,513,560	74,642,920	74,867,320
LIGHT OIL								
13	PURCHASES:							
14	UNITS	BBL	46,718	17,106	24,621	35,640	32,802	189,425
15	UNIT COST	\$/BBL	104.74	102.51	104.31	108.35	107.82	106.22
16	AMOUNT	\$	4,893,439	1,753,464	2,568,224	3,861,661	3,536,580	20,121,550
17	BURNED:							
18	UNITS	BBL	46,718	17,106	24,621	35,640	32,802	189,425
19	UNIT COST	\$/BBL	104.74	102.51	104.31	108.35	107.82	106.22
20	AMOUNT	\$	4,893,439	1,753,464	2,568,224	3,861,661	3,536,580	20,121,550
21	ENDING INVENTORY:							
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	\$/BBL	104.74	102.51	104.31	108.35	107.82	107.82
24	AMOUNT	\$	92,579,686	90,608,589	92,199,609	95,770,565	95,302,098	95,302,098
COAL								
25	PURCHASES:							
26	UNITS	TON	371,618	313,350	260,554	337,052	432,565	2,139,944
27	UNIT COST	\$/TON	85.07	85.92	89.40	81.75	85.45	84.82
28	AMOUNT	\$	31,612,084	26,923,286	23,292,406	27,553,851	36,961,421	182,376,189
29	BURNED:							
30	UNITS	TON	371,618	313,350	260,554	337,052	432,565	2,139,944
31	UNIT COST	\$/TON	85.07	85.92	89.40	81.75	85.45	84.82
32	AMOUNT	\$	31,612,084	26,923,286	23,292,406	27,553,851	36,961,421	182,376,189
33	ENDING INVENTORY:							
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	85.07	85.92	89.40	81.75	85.45	84.82
36	AMOUNT	\$	65,330,765	65,987,174	68,655,898	62,783,693	65,623,373	65,143,910
GAS								
37	BURNED:							
38	UNITS	MCF	9,987,021	8,991,932	10,228,948	9,095,160	12,193,617	64,543,651
39	UNIT COST	\$/MCF	6.46	6.64	6.49	7.62	7.29	7.00
40	AMOUNT	\$	64,542,996	59,691,516	66,373,791	69,347,648	88,914,211	447,262,758
NUCLEAR								
41	BURNED:							
42	UNITS	MMBTU	6,080,459	4,903,595	6,080,459	5,884,315	5,294,827	34,126,795
43	UNIT COST	\$/MMBTU	0.55	0.55	0.55	0.55	0.55	0.55
44	AMOUNT	\$	3,344,252	2,696,977	3,344,252	3,236,373	2,912,155	18,769,736

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January through December 2011

HEAVY OIL		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total	
1	PURCHASES:								
2	UNITS	BBL	48,827	53,559	59,018	10,074	3,547	1,449	342,132
3	UNIT COST	\$/BBL	68.52	69.23	70.16	70.30	70.34	70.39	68.64
4	AMOUNT	\$	3,345,696	3,707,827	4,140,651	708,238	249,505	101,999	23,483,935
5	BURNED:								
6	UNITS	BBL	48,827	53,559	59,018	10,074	3,547	1,449	342,132
7	UNIT COST	\$/BBL	68.52	69.23	70.16	70.30	70.34	70.39	68.64
8	AMOUNT	\$	3,345,696	3,707,827	4,140,651	708,238	249,505	101,999	23,483,935
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	\$/BBL	68.52	69.23	70.16	70.30	70.34	70.39	
12	AMOUNT	\$	75,373,540	76,151,680	77,175,010	77,333,960	77,376,750	77,431,970	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	79,729	32,066	35,179	32,018	14,593	16,602	399,612
15	UNIT COST	\$/BBL	108.12	108.89	109.49	109.55	111.66	111.89	107.80
16	AMOUNT	\$	8,620,542	3,491,564	3,851,741	3,507,553	1,629,424	1,857,554	43,079,928
17	BURNED:								
18	UNITS	BBL	79,729	32,066	35,179	32,018	14,593	16,602	399,612
19	UNIT COST	\$/BBL	108.12	108.89	109.49	109.55	111.66	111.89	107.80
20	AMOUNT	\$	8,620,542	3,491,564	3,851,741	3,507,553	1,629,424	1,857,554	43,079,928
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	\$/BBL	108.12	108.89	109.49	109.55	111.66	111.89	
24	AMOUNT	\$	95,567,268	96,247,871	96,778,211	96,831,245	98,696,274	98,899,571	
COAL									
25	PURCHASES:								
26	UNITS	TON	407,921	450,804	441,943	352,134	265,849	449,636	4,508,231
27	UNIT COST	\$/TON	85.30	84.97	85.14	85.80	91.75	86.71	85.77
28	AMOUNT	\$	34,793,800	38,305,385	37,627,275	30,212,204	24,391,624	38,985,735	386,692,212
29	BURNED:								
30	UNITS	TON	407,921	450,804	441,943	352,134	265,849	449,636	4,508,231
31	UNIT COST	\$/TON	85.30	84.97	85.14	85.80	91.75	86.71	85.77
32	AMOUNT	\$	34,793,800	38,305,385	37,627,275	30,212,204	24,391,624	38,985,735	386,692,212
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	85.30	84.97	85.14	85.80	91.75	86.71	
36	AMOUNT	\$	65,506,867	65,257,958	65,387,961	65,892,480	70,463,923	66,589,517	
GAS									
37	BURNED:								
38	UNITS	MCF	16,439,166	15,386,565	13,728,185	11,782,783	8,624,199	7,350,357	137,854,906
39	UNIT COST	\$/MCF	6.73	6.87	7.13	7.23	7.13	7.75	7.00
40	AMOUNT	\$	110,575,307	105,738,142	97,866,340	85,210,210	61,515,592	56,931,477	965,099,826
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	6,079,245	6,079,245	5,098,722	6,079,245	5,884,315	6,080,459	69,428,026
43	UNIT COST	\$/MMBTU	0.55	0.55	0.55	0.55	0.55	0.55	0.55
44	AMOUNT	\$	3,343,585	3,343,585	2,804,297	3,343,585	3,236,373	3,344,252	38,185,413

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2011

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jan-11	ECONSALE	--	25,265		25,265	2.947	3.463	744,459	875,035	130,576
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	186,797		186,797	4.694	4.694	8,768,174	8,768,174	0
	TOTAL		212,062		212,062	4.486	4.547	9,512,633	9,643,209	130,576
Feb-11	ECONSALE	--	38,125		38,125	4.586	5.123	1,748,415	1,953,157	204,742
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	164,701		164,701	4.844	4.844	7,978,038	7,978,038	0
	TOTAL		202,826		202,826	4.795	4.896	9,726,453	9,931,195	204,742
Mar-11	ECONSALE	--	15,174		15,174	3.396	3.843	515,319	583,148	67,829
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	140,780		140,780	4.937	4.937	6,950,890	6,950,890	0
	TOTAL		155,954		155,954	4.787	4.831	7,466,209	7,534,038	67,829
Apr-11	ECONSALE	--	7,392		7,392	2.917	3.329	215,639	246,097	30,458
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	186,326		186,326	5.104	5.104	9,509,896	9,509,896	0
	TOTAL		193,718		193,718	5.020	5.036	9,725,535	9,755,993	30,458
May-11	ECONSALE	--	28,029		28,029	3.356	3.875	940,535	1,086,173	145,638
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	208,997		208,997	5.106	5.106	10,671,061	10,671,061	0
	TOTAL		237,026		237,026	4.899	4.960	11,611,596	11,757,234	145,638
Jun-11	ECONSALE	--	20,600		20,600	3.290	3.663	677,654	754,552	76,898
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	224,688		224,688	5.075	5.075	11,403,959	11,403,959	0
	TOTAL		245,288		245,288	4.925	4.957	12,081,613	12,158,511	76,898

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2011

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (8) x (7)(A)	(9) TOTAL COST \$ (9) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-11	ECONSALE	--	33,659		33,659	2.963	3.404	997,182	1,145,852	148,670
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	226,760		226,760	4.989	4.989	11,313,975	11,313,975	0
	TOTAL		260,419		260,419	4.727	4.785	12,311,157	12,459,827	148,670
Aug-11	ECONSALE	--	16,935		16,935	5.374	6.278	910,049	1,063,166	153,117
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	256,135		256,135	5.060	5.060	12,959,909	12,959,909	0
	TOTAL		273,070		273,070	5.079	5.135	13,869,958	14,023,075	153,117
Sep-11	ECONSALE	--	7,113		7,113	3.005	3.306	213,771	235,177	21,406
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	235,339		235,339	5.260	5.260	12,378,484	12,378,484	0
	TOTAL		242,452		242,452	5.194	5.203	12,592,255	12,613,661	21,406
Oct-11	ECONSALE	--	15,113		15,113	3.462	3.750	523,280	566,703	43,423
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	225,439		225,439	5.164	5.164	11,641,274	11,641,274	0
	TOTAL		240,552		240,552	5.057	5.075	12,164,554	12,207,977	43,423
Nov-11	ECONSALE	--	5,676		5,676	2.908	2.966	165,083	168,334	3,251
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	198,201		198,201	4.801	4.801	9,516,438	9,516,438	0
	TOTAL		203,877		203,877	4.749	4.750	9,681,521	9,684,772	3,251
Dec-11	ECONSALE	--	4,385		4,385	2.474	2.825	108,494	123,877	15,383
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	141,638		141,638	4.882	4.882	6,914,152	6,914,152	0
	TOTAL		146,023		146,023	4.809	4.820	7,022,646	7,038,029	15,383
Jan-11	ECONSALE	--	217,466		217,466	3.568	4.047	7,759,880	8,801,271	1,041,391
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-11	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	2,395,801		2,395,801	5.009	5.009	120,006,249	120,006,249	0
	TOTAL		2,613,267		2,613,267	4.889	4.929	127,766,129	128,807,520	1,041,391

Progress Energy Florida
 Purchased Power
 (Exclusive of Economy & QF Purchases)
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	2,830			2,830	11.513	11.513	325,809
	SHADY HILLS	--	67,861			67,861	7.504	7.504	5,092,588
	SOCO Franklin	--	47,090			47,090	6.821	6.821	3,211,800
	SOCO Scherer	--	35,693			35,693	3.229	3.229	1,152,380
	Vandolah (Reliant)	--	8,332			8,332	9.654	9.654	804,368
TOTAL			161,806	0	0	161,806	6.543	6.543	10,586,945
Feb-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	3,510			3,510	10.486	10.486	368,067
	SHADY HILLS	--	41,536			41,536	8.666	8.666	3,599,442
	SOCO Franklin	--	49,568			49,568	6.900	6.900	3,420,313
	SOCO Scherer	--	36,820			36,820	3.199	3.199	1,177,831
	Vandolah (Reliant)	--	9,333			9,333	9.705	9.705	905,806
TOTAL			140,767	0	0	140,767	6.728	6.728	9,471,459
Mar-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	54,779			54,779	7.688	7.688	4,211,472
	SOCO Franklin	--	125,007			125,007	4.851	4.851	6,063,684
	SOCO Scherer	--	45,421			45,421	3.102	3.102	1,409,102
	Vandolah (Reliant)	--	13,404			13,404	8.590	8.590	1,151,436
TOTAL			238,611	0	0	238,611	5.379	5.379	12,835,694
Apr-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	115,608			115,608	7.654	7.654	8,848,241
	SOCO Franklin	--	69,635			69,635	5.684	5.684	3,958,332
	SOCO Scherer	--	39,660			39,660	3.161	3.161	1,253,610
	Vandolah (Reliant)	--	14,841			14,841	9.424	9.424	1,398,610
TOTAL			239,744	0	0	239,744	6.448	6.448	15,458,793
May-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	147,780			147,780	7.526	7.526	11,122,384
	SOCO Franklin	--	138,112			138,112	4.735	4.735	6,539,900
	SOCO Scherer	--	42,883			42,883	3.128	3.128	1,341,456
	Vandolah (Reliant)	--	29,124			29,124	8.817	8.817	2,567,793
TOTAL			357,899	0	0	357,899	6.027	6.027	21,571,533
Jun-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	126,801			126,801	7.549	7.549	9,572,338
	SOCO Franklin	--	129,200			129,200	4.867	4.867	6,288,043
	SOCO Scherer	--	41,257			41,257	3.155	3.155	1,301,729
	Vandolah (Reliant)	--	41,245			41,245	8.502	8.502	3,506,525
TOTAL			338,503	0	0	338,503	6.106	6.106	20,668,635
Jan-11 THRU Jun-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	6,340			6,340	10.944	10.944	693,876
	SHADY HILLS	--	554,365			554,365	7.657	7.657	42,446,465
	SOCO Franklin	--	558,612			558,612	5.278	5.278	29,482,072
	SOCO Scherer	--	241,734			241,734	3.159	3.159	7,636,108
	Vandolah (Reliant)	--	116,279			116,279	8.888	8.888	10,334,538
TOTAL			1,477,330	0	0	1,477,330	6.132	6.132	90,593,059

Progress Energy Florida
 Energy Payments to Qualifying Facilities
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-11	QUAL. FACILITIES	COGEN	332,083			332,083	4.507	12.030	14,966,323
Feb-11	QUAL. FACILITIES	COGEN	299,535			299,535	4.509	12.850	13,506,613
Mar-11	QUAL. FACILITIES	COGEN	285,328			285,328	4.563	13.319	13,019,507
Apr-11	QUAL. FACILITIES	COGEN	282,561			282,561	4.417	13.259	12,481,414
May-11	QUAL. FACILITIES	COGEN	321,292			321,292	4.464	12.240	14,340,921
Jun-11	QUAL. FACILITIES	COGEN	313,889			313,889	4.420	12.379	13,872,564
Jul-11	QUAL. FACILITIES	COGEN	321,990			321,990	4.381	12.140	14,105,376
Aug-11	QUAL. FACILITIES	COGEN	324,623			324,623	4.470	12.167	14,511,907
Sep-11	QUAL. FACILITIES	COGEN	311,528			311,528	4.471	12.490	13,927,323
Oct-11	QUAL. FACILITIES	COGEN	267,120			267,120	4.541	13.894	12,129,839
Nov-11	QUAL. FACILITIES	COGEN	315,287			315,287	4.442	12.366	14,004,258
Dec-11	QUAL. FACILITIES	COGEN	350,342			350,342	4.547	11.678	15,930,544
TOTAL	QUAL. FACILITIES	COGEN	3,725,578			3,725,578	4.477	12.524	166,796,590

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2011

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-11	ECONPURCH	--	13,878	5.952	5.952	826,081	8.521	1,182,514	356,433
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			17,105	5.525	5.525	944,988	7.608	1,301,421	356,433
Feb-11	ECONPURCH	--	16,399	6.109	6.109	1,001,871	8.745	1,434,153	432,282
	SEPA	--	2,915	3.684	3.684	107,399	3.684	107,399	0
TOTAL			19,314	5.743	5.743	1,109,270	7.982	1,541,552	432,282
Mar-11	ECONPURCH	--	22,749	4.850	4.850	1,103,418	6.943	1,579,515	476,097
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			25,976	4.706	4.706	1,222,325	6.538	1,698,422	476,097
Apr-11	ECONPURCH	--	16,625	5.032	5.032	836,643	7.204	1,197,633	360,990
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
TOTAL			19,748	4.819	4.819	951,714	6.647	1,312,704	360,990
May-11	ECONPURCH	--	38,876	5.101	5.101	1,982,977	7.302	2,838,582	855,605
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			42,103	4.992	4.992	2,101,884	7.024	2,957,489	855,605
Jun-11	ECONPURCH	--	39,808	5.386	5.386	2,144,151	7.710	3,069,298	925,147
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
TOTAL			42,931	5.262	5.262	2,259,222	7.417	3,184,369	925,147
Jan-11 THRU Jun-11	ECONPURCH	--	148,335	5.323	5.323	7,895,141	7.62	11,301,695	3,406,554
	SEPA	--	18,842	3.685	3.685	694,262	3.68	694,262	0
TOTAL			167,177	5.138	5.138	8,589,403	7.176	11,995,957	3,406,554

Progress Energy Florida
 Economy Energy Purchases
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-11	ECONPURCH	--	42,623	5.274	5.274	2,247,869	7.549	3,217,768	969,899
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			45,850	5.162	5.162	2,366,776	7.277	3,336,675	969,899
Aug-11	ECONPURCH	--	51,226	5.472	5.472	2,803,038	7.833	4,012,479	1,209,441
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			54,453	5.366	5.366	2,921,945	7.587	4,131,386	1,209,441
Sep-11	ECONPURCH	--	54,482	4.862	4.862	2,648,748	6.959	3,791,616	1,142,868
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
TOTAL			57,605	4.798	4.798	2,763,819	6.782	3,906,687	1,142,868
Oct-11	ECONPURCH	--	23,979	5.060	5.060	1,213,413	7.244	1,736,970	523,557
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			27,206	4.897	4.897	1,332,320	6.822	1,855,877	523,557
Nov-11	ECONPURCH	--	21,476	5.100	5.100	1,095,351	7.301	1,567,967	472,616
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
TOTAL			24,599	4.921	4.921	1,210,422	6.842	1,683,038	472,616
Dec-11	ECONPURCH	--	8,746	7.020	7.020	613,952	10.049	878,857	264,905
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			11,973	6.121	6.121	732,859	8.333	997,764	264,905
Jan-11 THRU Dec-11	ECONPURCH	--	350,867	5.278	5.278	18,517,512	7.555	26,507,352	7,989,840
	SEPA	--	37,996	3.685	3.685	1,400,032	3.685	1,400,032	0
TOTAL			388,863	5.122	5.122	19,917,544	7.177	27,907,384	7,989,840

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Residential Bill Comparison
 Estimated for the Period of : January through December 2011

	Approved	Midcourse	Difference	
	Jan 11 - Dec 11 (\$/1000 KWH)	Jan 11 - Dec 11 (\$/1000 KWH)	from Current \$	%
Base Rate	\$48.58	\$48.58	\$0.00	0.00%
Fuel Cost Recovery *	44.61	42.45	(2.16)	-4.84%
Capacity Cost Recovery (CCR)	9.74	9.74	0.00	0.00%
Energy Conservation Cost Recovery (ECCR)	2.99	2.99	0.00	0.00%
Environmental Cost Recovery (ECRC)	4.91	4.91	0.00	0.00%
Nuclear CR3 Uprate	0.54	0.54	0.00	0.00%
Nuclear Levy	4.99	4.99	0.00	0.00%
Subtotal	116.36	114.20	(2.16)	-1.86%
Gross Receipts Tax	2.98	2.93	(0.05)	-1.68%
Total	\$119.34	\$117.13	(\$2.21)	-1.85%

* Approved rate includes CR-3 replacement power costs, while Midcourse rate excludes all CR-3 replacement power costs.

Calculation of Inverted Residential Fuel Rates

	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kwh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kwh	12,653,908	4.560	\$ 577,018,192	4.245	\$ 537,134,519
Over 1,000 kwh	5,824,037	4.560	265,576,100	5.245	305,459,773
Total	<u><u>18,477,945</u></u>		<u><u>\$ 842,594,292</u></u>		<u><u>\$ 842,594,292</u></u>

Rate Differential by Tier - Cents per KWH 1.000

Residential Sales:	
Total	18,478,710
Time of Use	<u>765</u>
Levelized	<u><u>18,477,945</u></u>

Exhibit C

MID-COURSE WITH 50% CR3 REPLACEMENT FUEL COSTS

SUPPORTING E-SCHEDULES FOR 2010 & 2011

DOCUMENT NUMBER-DATE

09297 NOV 10 e

FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA
FUEL COST RECOVERY
ESTIMATED / ACTUAL TRUE-UP
JANUARY THROUGH DECEMBER 2010

- Schedule E1-B – Calculation of Estimated True-up
 - Schedule E1-B-1 – Comparison of Midcourse vs. Original Projections
 - Schedule E2 – Fuel Cost Recovery Clause Calculation by Month
 - Schedule E3 – Generating System Comparative Data
 - Schedule E4 – System Net Generation & Fuel Cost by Month
 - Schedule E5 – Inventory Analysis
 - Schedule E6 – Fuel Cost of Power Sold
 - Schedule E7 – Purchased Power
 - Schedule E8 – Energy Payments to Qualifying Facilities
 - Schedule E9 – Economy Energy Purchases
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Progress Energy Florida
CALCULATION OF ESTIMATED TRUE-UP
For the Period of January through December 2010

	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB- TOTAL
A 1 Fuel Cost of System Generation	\$ 236,722,573	\$ 144,175,087	\$ 130,771,492	\$ 120,756,862	\$ 169,555,470	\$ 194,453,553	\$ 996,435,037
2 CR-3 Replacement Power Cost	(22,666,835)	(9,452,739)	(9,422,041)	(7,573,838)	(10,832,936)	(13,826,111)	(73,774,499)
3 NEIL Replacement Power Reimbursement	-	-	-	-	-	-	-
4 Fuel Cost of Power Sold	(5,509,524)	(12,873,200)	(16,265,925)	(3,277,042)	(2,656,404)	(9,484,197)	(50,066,291)
5 Fuel Cost of Purchased Power	17,770,897	10,607,056	9,739,404	7,580,679	21,178,080	26,054,077	92,930,193
6a Demand and Non-Fuel Cost of Purchased Power							-
6b Energy Payments to Qualified Facilities	15,637,465	16,668,909	14,273,598	13,837,521	14,430,269	17,169,664	92,017,426
7 Energy Cost of Economy Purchases	9,787,981	1,241,275	485,932	1,062,784	9,362,754	9,614,186	31,554,912
8 Adjustments to Fuel Cost	(272,024)	(2,606,072)	(2,763,047)	(2,592,039)	(3,216,314)	288,089	(11,161,406)
9 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>251,470,534</u>	<u>147,760,317</u>	<u>126,819,414</u>	<u>129,794,928</u>	<u>197,820,919</u>	<u>224,269,263</u>	<u>1,077,935,373</u>
B 1 Jurisdictional KWH Sales	3,308,516	2,925,334	2,990,727	2,615,495	2,968,073	3,644,739	18,452,883
2 Non-Jurisdictional KWH Sales	89,161	168,576	165,898	138,961	120,593	163,352	846,540
3 TOTAL SALES (Lines B1 + B2)	<u>3,397,677</u>	<u>3,093,910</u>	<u>3,156,624</u>	<u>2,754,456</u>	<u>3,088,665</u>	<u>3,808,091</u>	<u>19,299,423</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	97.38%	94.55%	94.74%	94.96%	96.10%	95.71%	95.61%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	161,378,682	141,279,525	144,660,354	124,929,416	144,226,725	178,949,413	895,424,116
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	7,127,868
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,263	265,578
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>162,610,923</u>	<u>142,511,766</u>	<u>145,892,595</u>	<u>126,161,657</u>	<u>145,458,966</u>	<u>180,181,654</u>	<u>902,817,562</u>
4 Fuel & Net Power Transactions (Line A6)	251,470,534	147,760,317	126,819,414	129,794,928	197,820,919	224,269,263	1,077,935,373
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>245,352,179</u>	<u>139,957,457</u>	<u>120,363,780</u>	<u>123,473,888</u>	<u>190,446,194</u>	<u>215,032,332</u>	<u>1,034,625,829</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(82,741,256)	2,554,310	25,528,815	2,687,769	(44,987,228)	(34,850,678)	(131,808,268)
7 Interest Provision	(2,609)	(9,635)	(7,898)	(5,574)	(12,794)	(27,384)	(65,893)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(82,743,865)</u>	<u>2,544,675</u>	<u>25,520,918</u>	<u>2,682,196</u>	<u>(45,000,022)</u>	<u>(34,878,062)</u>	<u>(131,874,160)</u>
9 Plus: Prior Period Balance	26,618,784	26,618,784	26,618,784	26,618,784	26,618,784	26,618,784	26,618,784
10 Plus: Cumulative True-Up Provision	(1,187,978)	(2,375,956)	(3,563,934)	(4,751,912)	(5,939,890)	(7,127,868)	(7,127,868)
11 Subtotal Prior Period True-up	<u>25,430,806</u>	<u>24,242,828</u>	<u>23,054,850</u>	<u>21,866,872</u>	<u>20,678,894</u>	<u>19,490,916</u>	<u>19,490,916</u>
12 Regulatory Accounting Adjustment	-	(90,602)	-	-	-	-	(90,602)
13 TOTAL TRUE-UP BALANCE	<u>(\$57,313,059)</u>	<u>(56,046,965)</u>	<u>(\$31,714,025)</u>	<u>(\$30,219,807)</u>	<u>(\$76,407,807)</u>	<u>(\$112,473,848)</u>	<u>(\$112,473,848)</u>

Progress Energy Florida
CALCULATION OF ESTIMATED TRUE-UP
For the Period of January through December 2010

	JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ESTIMATED	DEC ESTIMATED	12 MONTH PERIOD
A 1 Fuel Cost of System Generation	\$ 199,770,447	\$ 200,493,546	\$ 154,208,674	\$ 137,967,963	\$ 99,691,513	\$ 111,105,146	\$ 1,899,672,326
2 CR-3 Replacement Power Cost	(11,853,601)	(11,893,504)	(9,848,083)	(8,617,019)	(8,833,216)	(7,970,456)	(132,790,375)
3 NEIL Replacement Power Reimbursement	-	-	26,199,143	-	26,963,209	26,963,209	80,125,561
4 Fuel Cost of Power Sold	(13,981,359)	(14,389,981)	(12,520,231)	(6,049,674)	(6,621,813)	(4,875,137)	(108,504,486)
5 Fuel Cost of Purchased Power	31,005,956	30,294,673	26,787,354	10,695,633	16,670,591	13,319,372	221,703,771
6a Demand and Non-Fuel Cost of Purchased Power							
6b Energy Payments to Qualified Facilities	19,622,083	17,641,063	12,754,754	16,415,697	14,323,023	15,942,066	188,716,111
7 Energy Cost of Economy Purchases	10,225,283	10,370,120	5,768,321	6,668,884	927,503	707,820	66,222,844
8 Adjustments to Fuel Cost	(3,357,654)	(2,281,739)	(54,154,619)	(1,986,909)	(54,590,642)	(54,591,844)	(182,124,812)
9 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>231,431,155</u>	<u>230,234,177</u>	<u>149,195,313</u>	<u>155,094,576</u>	<u>88,530,168</u>	<u>100,600,176</u>	<u>2,033,020,939</u>
B 1 Jurisdictional KWH Sales	3,785,972	3,869,929	3,709,935	3,184,059	2,812,355	2,709,632	38,524,765
2 Non-Jurisdictional KWH Sales	194,577	187,467	191,880	171,210	141,765	121,374	1,854,812
3 TOTAL SALES (Lines B1 + B2)	<u>3,980,549</u>	<u>4,057,395</u>	<u>3,901,815</u>	<u>3,355,268</u>	<u>2,954,120</u>	<u>2,831,006</u>	<u>40,379,577</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	95.11%	95.38%	95.08%	94.90%	95.20%	95.71%	95.41%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	186,984,028	191,748,526	182,729,925	155,597,166	138,213,480	133,165,147	1,883,862,387
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,974	14,255,732
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,257	531,150
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>188,216,269</u>	<u>192,980,767</u>	<u>183,962,166</u>	<u>156,829,407</u>	<u>139,445,721</u>	<u>134,397,378</u>	<u>1,898,649,269</u>
4 Fuel & Net Power Transactions (Line A6)	231,431,155	230,234,177	149,195,312	155,094,576	88,530,168	100,600,176	2,033,020,938
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>220,508,176</u>	<u>219,990,439</u>	<u>142,108,824</u>	<u>147,448,214</u>	<u>84,431,583</u>	<u>96,456,778</u>	<u>1,945,569,843</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(32,291,907)	(27,009,672)	41,853,342	9,381,192	55,014,138	37,940,600	(46,920,575)
7 Interest Provision	(33,596)	(36,820)	(33,853)	(27,188)	(20,682)	(11,175)	(229,206)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(32,325,503)</u>	<u>(27,046,492)</u>	<u>41,819,489</u>	<u>9,354,004</u>	<u>54,993,456</u>	<u>37,929,425</u>	<u>(47,149,781)</u>
9 Plus: Prior Period Balance	26,618,784	26,618,784	26,618,784	26,618,784	26,618,784	26,618,784	26,618,784
10 Plus: Cumulative True-Up Provision	(8,315,846)	(9,503,824)	(10,691,802)	(11,879,780)	(13,067,758)	(14,255,732)	(14,255,732)
11 Subtotal Prior Period True-up	18,302,938	17,114,960	15,926,982	14,739,004	13,551,026	12,363,052	12,363,052
12 Regulatory Accounting Adjustment	-	-	26,296	-	-	-	(64,306)
13 TOTAL TRUE-UP BALANCE	<u>(\$145,987,328)</u>	<u>(\$174,221,798)</u>	<u>(\$133,563,991)</u>	<u>(\$125,397,965)</u>	<u>(\$71,592,488)</u>	<u>(\$34,851,036)</u>	<u>(\$34,851,036)</u>

COMPARISON OF MIDCOURSE VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 Progress Energy Florida
 January Through December 2010

	DOLLARS				MWH				¢/KWH			
	EST/ACT	EST/ACT	DIFFERENCE		EST/ACT	EST/ACT	DIFFERENCE		EST/ACT	EST/ACT	DIFFERENCE	
	MIDCOURSE	ORIGINAL	AMOUNT	%	MIDCOURSE	ORIGINAL	AMOUNT	%	MIDCOURSE	ORIGINAL	AMOUNT	%
1 Fuel Cost of System Net Generation (E3)	1,847,007,512	1,856,572,093	(9,564,581)	-1%	36,384,937	37,165,030	(780,093)	-2%	5.078	4.995	0.081	2%
2 Nuclear Fuel Disposal Costs	0	0	-	0%	0	1,803,600	(1,803,600)	-100%	0.000	0.000	0.000	0%
3 Coal Car Investment	210,004	227,318	(17,314)	-8%	-	-	-	-	0.000	0.000	0.000	-
4 Adjustments to Fuel Cost (E2)	(182,334,816)	(91,405,565)	(90,929,251)	99%	-	-	-	-	0.000	0.000	0.000	-
5 TOTAL COST OF GENERATED POWER	1,664,882,700	1,765,393,845	(100,511,145)	-6%	36,384,937	37,165,030	(780,093)	-2%	4.576	4.750	-0.174	-4%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	221,703,771	206,527,615	15,176,156	7%	4,348,571	3,835,024	513,547	13%	5.098	5.385	-0.287	-5%
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)	-	-	-	-	-	-	-	-	0.000	0.000	0.000	-
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)	66,222,844	55,081,137	11,141,707	20%	996,972	857,642	139,330	16%	0.000	0.000	0.000	-
9 Energy Cost of Sched E Economy Purchases (E9)	-	-	-	-	-	-	-	-	0.000	0.000	0.000	-
10 Capacity Cost of Sched E Economy Purchases	-	-	-	-	-	-	-	-	0.000	0.000	0.000	-
11 Energy Payments to Qualifying Facilities (E8)	188,716,111	183,078,168	5,637,942	3%	4,058,589	3,912,724	145,865	4%	4.850	4.679	-0.029	-1%
12 TOTAL COST OF PURCHASED POWER	476,642,728	444,686,921	31,955,805	7%	9,404,132	8,605,380	798,742	9%	5.068	5.168	-0.099	-2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	-	-	-	-	45,789,069	45,770,420	18,649	0%	0.000	0.000	0.000	-
14 Fuel Cost of Economy Sales (E6)	(7,043,100)	(6,579,035)	(464,065)	7%	(203,791)	(167,729)	(36,062)	22%	3.456	3.922	-0.466	-12%
15 Gain on Economy Sales (E6)	(1,428,227)	(860,568)	(567,659)	66%	(203,791)	(167,729)	(36,062)	22%	0.701	0.513	0.188	37%
16 Fuel Cost of Unk Power Sales (E6)	-	-	-	-	-	-	-	-	0.000	0.000	0.000	-
17 Fuel Cost of Other Power Sales	(100,033,159)	(110,475,172)	10,442,013	-9%	(1,995,923)	(2,235,768)	239,845	-11%	5.012	4.941	0.071	1%
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(108,504,486)	(117,914,775)	9,410,289	-8%	(2,199,714)	(2,403,497)	203,783	-8%	4.933	4.906	0.027	1%
19 Net Inadvertent Interchange	-	-	-	-	-	-	-	-	0.000	0.000	0.000	-
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,033,020,939	2,092,165,991	(59,145,052)	-3%	43,589,355	43,366,923	222,432	1%	4.664	4.824	-0.160	-3%
21 Net Unbilled Sales	-	-	-	-	(33,638)	(757,746)	724,109	-96%	0.000	0.000	0.000	-
22 Company Use	-	-	-	-	(149,576)	(144,000)	(5,576)	4%	0.000	0.000	0.000	-
23 T & D Losses	-	-	-	-	(3,051,508)	(2,395,334)	(656,174)	27%	0.000	0.000	0.000	-
24 SYSTEM KWH SALES	2,033,020,939	2,092,165,991	(59,145,052)	-3%	40,379,577	40,069,842	309,735	1%	5.035	5.221	-0.187	-4%
25 Wholesale KWH Sales	(90,959,229)	(91,121,542)	162,313	0%	(1,854,812)	(1,796,405)	(58,407)	3%	4.904	5.072	-0.168	-3%
26 Jurisdictional KWH Sales	1,942,061,711	2,001,044,449	(58,982,738)	-3%	38,524,765	38,273,437	251,328	1%	5.041	5.228	-0.187	-4%
26a Jurisdictional Loss Multiplier	1.00179	1.00192	(0)	0%	1.00179	1.00192	(0)	0%	-	-	0.000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,945,569,836	2,004,661,022	(59,091,186)	-3%	38,524,765	38,273,437	251,328	1%	5.050	5.238	-0.188	-4%
28 TRUE-UP **	(14,255,732)	(14,255,732)	-	0%	38,524,765	38,273,437	251,328	1%	(0.037)	(0.037)	0.000	-1%
29 TOTAL JURISDICTIONAL FUEL COST	1,931,314,104	1,990,405,290	(59,091,186)	-3%	38,524,765	38,273,437	251,328	1%	5.013	5.200	-0.187	-4%
30 Revenue Tax Factor	1,390,546	1,433,092	(42,546)	-3%	-	-	-	-	-	-	0.000	-
31 Fuel Factor Adjusted for Taxes	1,932,704,650	1,991,838,382	(59,133,732)	-3%	38,524,765	38,273,437	251,328	1%	5.017	5.204	-0.187	-4%
32 GPIF **	(531,150)	(531,150)	-	0%	38,524,765	38,273,437	251,328	1%	(0.001)	(0.001)	0.000	-1%
33 Fuel Factor Adjusted for Taxes Including GPIF	1,932,173,500	1,991,307,232	(59,133,732)	-3%	38,524,765	38,273,437	251,328	1%	5.015	5.203	-0.187	-4%
34 FUEL FACTOR ROUNDED TO NEAREST .001 ¢/KWH	-	-	-	-	-	-	-	-	5.015	5.203	-0.187	-4%

* Included for Informational Purposes Only

NOTE: Amounts included in Estimated/Actual-Nov column represent ten months actual and two months revised estimates. Amounts included in Estimated/Actual - Jul Column represent six months actual and six months revised estimates.

** Calculation Based on Jurisdictional KWH Sales

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Estimated for the Period of : January through December 2010

	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	TOTAL
1 Fuel Cost of System Net Generation	\$214,055,739	\$134,722,348	\$121,349,452	\$113,183,025	\$158,722,534	\$180,627,442	\$187,916,847	\$188,600,043	\$170,559,734	\$129,350,945	\$117,821,507	\$130,097,900	\$1,847,007,512
1a Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
1b Adjustments to Fuel Cost	(272,024)	(2,606,072)	(2,763,047)	(2,592,039)	(3,216,314)	288,089	(3,357,654)	(2,281,739)	(54,154,619)	(1,986,909)	(54,590,642)	(54,591,844)	(182,124,812)
2 Fuel Cost of Power Sold	(1,149,575)	(1,262,727)	(899,968)	(350,242)	(306,258)	(517,584)	(807,465)	(836,737)	(351,892)	(440,322)	(34,153)	(86,178)	(7,043,100)
2a Gains on Power Sales	(201,945)	(147,867)	(118,635)	(54,360)	(36,493)	(66,317)	(164,381)	(168,714)	(64,333)	(392,290)	(672)	(12,218)	(1,428,227)
2b Fuel Cost of Stratified Sales	(4,158,004)	(11,482,806)	(15,247,322)	(2,872,440)	(2,313,652)	(8,900,296)	(13,009,513)	(13,384,530)	(12,104,005)	(5,217,081)	(6,586,988)	(4,776,741)	(100,033,159)
3 Fuel Cost of Purchased Power (Excl Economy)	17,770,897	10,807,056	9,739,404	7,580,679	21,178,080	26,054,077	31,005,958	30,294,673	26,787,354	10,695,633	16,870,591	13,319,372	221,703,771
3a Energy Payments to Qualifying Facilities	15,637,465	16,668,909	14,273,598	13,837,521	14,430,269	17,169,664	19,622,083	17,641,063	12,754,754	16,415,697	14,323,023	15,942,066	188,716,111
4 Energy Cost of Economy Purchases	9,787,981	1,241,275	485,932	1,062,784	9,362,754	9,614,186	10,225,283	10,370,120	5,768,321	6,668,884	927,503	707,820	86,222,844
5 Total System Fuel & Net Power Transactions	\$251,470,534	\$147,760,317	\$126,819,414	\$129,794,928	\$197,820,919	\$224,269,263	\$231,431,155	\$230,234,177	\$149,195,313	\$155,094,576	\$88,530,168	\$100,600,176	\$2,033,020,939
6 Jurisdictional MWH Sold	3,308,516	2,925,334	2,990,727	2,615,495	2,968,073	3,644,739	3,785,972	3,869,929	3,709,935	3,184,059	2,812,355	2,709,632	38,524,765
7 Jurisdictional % of Total Sales	97.38%	94.55%	94.74%	94.96%	96.10%	95.71%	95.11%	95.38%	95.08%	94.90%	95.20%	95.71%	95.41%
8 Jurisdictional Fuel & Net Power Transactions	244,882,006	139,707,379	120,148,712	123,253,263	190,105,903	214,648,111	220,114,171	219,597,358	141,854,904	147,184,753	84,280,720	96,284,429	1,942,061,711
9 Jurisdictional Loss Multiplier	1.00192	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179
10 Jurisdictional Fuel & Net Power Transactions	245,352,179	139,957,456	120,363,779	123,473,887	190,446,193	215,032,331	220,508,176	219,990,438	142,108,824	147,448,213	84,431,583	96,456,778	1,945,569,836
11 Adjusted System Sales MWH	3,397,677	3,093,910	3,156,624	2,754,456	3,088,665	3,808,091	3,980,549	4,057,395	3,901,815	3,355,268	2,954,120	2,831,006	40,379,577
12 System Cost per KWH Sold c/kwh	7.4012	4.7758	4.0176	4.7122	6.4047	5.8893	5.8141	5.6744	3.8237	4.6224	2.9968	3.5535	5.0348
13 Jurisdictional Loss Multiplier x	1.00192	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179
14 Jurisdictional Cost per KWH Sold c/kwh	7.4158	4.7843	4.0246	4.7209	6.4165	5.8998	5.8243	5.6846	3.8305	4.6308	3.0022	3.5598	5.0502
15 Prior Period True-Up +	-0.0359	-0.0406	-0.0397	-0.0454	-0.0400	-0.0326	-0.0314	-0.0307	-0.0320	-0.0373	-0.0422	-0.0438	-0.0370
16 Total Jurisdictional Fuel Expense c/kwh	7.3799	4.7437	3.9848	4.6754	6.3765	5.8672	5.7930	5.6539	3.7985	4.5935	2.9599	3.5159	5.0132
17 Revenue Tax Multiplier x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes c/kwh	7.3852	4.7471	3.9877	4.6788	6.3811	5.8714	5.7971	5.6580	3.8012	4.5968	2.9621	3.5185	5.0168
19 GPIF +	-0.0013	-0.0015	-0.0015	-0.0017	-0.0015	-0.0012	-0.0012	-0.0011	-0.0012	-0.0014	-0.0016	-0.0016	-0.0014
20 Total Recovery Factor (rounded .001) c/kwh	7.384	4.746	3.986	4.677	6.380	5.870	5.796	5.657	3.800	4.595	2.960	3.517	5.015

Progress Energy Florida

Generating System Comparative Data by Fuel Type

Estimated for the Period of : January through December 2010

	Act	Act	Act	Act	Act	Act	Subtotal
	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	
FUEL COST OF SYSTEM NET GENERATION (\$)							
1 HEAVY OIL	24,734,257	4,556,744	2,289,073	0	5,275,290	16,912,963	53,768,327
2 LIGHT OIL	40,128,841	2,285,052	795,025	928,192	3,793,262	4,945,811	52,876,183
3 COAL	56,464,607	47,510,622	33,724,717	29,273,015	35,001,854	44,945,508	246,920,323
4 GAS	115,394,868	89,822,669	93,962,677	90,555,655	125,485,064	127,649,271	642,870,204
5 NUCLEAR	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0
7 TOTAL	\$ 236,722,573	144,175,087	130,771,492	120,756,862	169,555,470	194,453,553	996,435,037
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL	210,518	31,321	16,432	0	38,987	134,600	431,858
9 LIGHT OIL	199,883	10,251	3,904	4,507	17,396	21,040	256,981
10 COAL	1,343,831	1,129,541	802,585	710,585	817,844	1,179,219	5,983,605
11 GAS	1,632,090	1,659,871	1,729,925	1,774,424	2,349,143	2,359,979	11,505,432
12 NUCLEAR	0	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0	0
14 TOTAL	MWH 3,386,322	2,830,984	2,552,846	2,489,516	3,223,370	3,694,838	18,177,876
UNITS OF FUEL BURNED							
15 HEAVY OIL	BBL 349,925	60,512	30,713	0	74,209	246,369	761,728
16 LIGHT OIL	BBL 442,745	23,098	8,289	9,285	38,478	51,135	573,030
17 COAL	TON 562,704	478,710	332,273	295,316	350,190	499,411	2,518,604
18 GAS	MCF 12,755,254	12,746,017	13,399,534	13,539,992	18,318,857	18,407,021	89,166,675
19 NUCLEAR	MMBTU 0	0	0	0	0	0	0
20 OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21 HEAVY OIL	2,282,363	394,549	200,808	0	487,664	1,620,001	4,985,385
22 LIGHT OIL	2,570,804	133,870	48,103	54,084	222,174	296,544	3,325,579
23 COAL	13,209,723	11,226,117	7,939,885	7,075,963	8,354,430	11,898,114	59,704,232
24 GAS	12,973,521	12,987,824	13,615,421	13,748,074	18,588,239	18,702,727	90,615,806
25 NUCLEAR	0	0	0	0	0	0	0
26 OTHER	0	0	0	0	0	0	0
27 TOTAL	MMBTU 31,036,411	24,742,360	21,804,217	20,878,121	27,652,507	32,517,386	158,631,002
GENERATION MIX (% MWH)							
28 HEAVY OIL	6.22%	1.11%	0.64%	0.00%	1.21%	3.64%	2.38%
29 LIGHT OIL	5.90%	0.36%	0.15%	0.18%	0.54%	0.57%	1.41%
30 COAL	39.68%	39.90%	31.44%	28.54%	25.37%	31.92%	32.92%
31 GAS	48.20%	58.63%	67.77%	71.28%	72.88%	63.87%	63.29%
32 NUCLEAR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33 OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34 TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT							
35 HEAVY OIL	\$/BBL 70.68	75.30	74.53	0.00	71.09	68.65	70.59
36 LIGHT OIL	\$/BBL 90.64	98.93	95.91	99.97	98.58	96.72	92.27
37 COAL	\$/TON 100.35	99.25	101.50	99.12	99.95	90.00	98.04
38 GAS	\$/MCF 9.05	7.05	7.01	6.69	6.85	6.93	7.21
39 NUCLEAR	\$/MMBTU 0.00	0.00	0.00	0.00	0.00	0.00	0.00
40 OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41 HEAVY OIL	10.84	11.55	11.40	0.00	10.82	10.44	10.79
42 LIGHT OIL	15.61	17.07	16.53	17.16	17.07	16.68	15.90
43 COAL	4.27	4.23	4.25	4.14	4.19	3.78	4.14
44 GAS	8.90	6.92	6.90	6.59	6.75	6.83	7.09
45 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47 TOTAL	\$/MMBTU 7.63	5.83	6.00	5.78	6.13	5.98	6.28
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL	10,842	12,597	12,221	0	12,508	12,036	11,544
49 LIGHT OIL	12,862	13,059	12,321	12,000	12,772	14,094	12,941
50 COAL	9,830	9,939	9,893	9,958	10,215	10,090	9,978
51 GAS	7,949	7,825	7,871	7,748	7,913	7,925	7,876
52 NUCLEAR	0	0	0	0	0	0	0
53 OTHER	0	0	0	0	0	0	0
54 TOTAL	BTU/KWH 9,165	8,740	8,541	8,386	8,579	8,801	8,727
GENERATED FUEL COST PER KWH (C/KWH)							
55 HEAVY OIL	11.75	14.55	13.93	0.00	13.53	12.57	12.45
56 LIGHT OIL	20.08	22.29	20.36	20.59	21.81	23.51	20.58
57 COAL	4.20	4.21	4.20	4.12	4.28	3.81	4.13
58 GAS	7.07	5.41	5.43	5.10	5.34	5.41	5.59
59 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61 TOTAL	C/KWH 6.99	5.09	5.12	4.85	5.26	5.26	5.48

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2010

	Act Jul-10	Act Aug-10	Act Sep-10	Act Oct-10	Est Nov-10	Est Dec-10	Total
FUEL COST OF SYSTEM NET GENERATION (\$)							
1 HEAVY OIL	8,905,666	11,553,209	4,837,268	1,376,034	783,405	594,239	81,818,148
2 LIGHT OIL	3,592,854	2,437,907	1,751,892	2,029,426	2,856,991	2,217,358	67,762,610
3 COAL	53,028,575	51,045,104	36,863,631	36,392,992	26,900,824	26,438,496	477,589,946
4 GAS	134,243,352	135,457,326	110,755,883	98,169,511	69,150,293	81,855,053	1,272,501,622
5 NUCLEAR	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0
7 TOTAL \$	199,770,447	200,493,546	154,208,674	137,967,963	99,691,513	111,105,146	1,899,672,326
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL	71,786	86,184	36,922	10,075	6,656	5,411	648,893
9 LIGHT OIL	15,666	10,464	7,844	9,362	6,544	4,059	310,920
10 COAL	1,294,210	1,184,388	833,852	916,823	728,720	730,074	11,671,673
11 GAS	2,277,479	2,290,866	2,280,707	1,828,970	1,618,346	1,951,650	23,753,451
12 NUCLEAR	0	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0	0
14 TOTAL MWH	3,659,142	3,571,902	3,159,327	2,765,230	2,360,266	2,691,194	36,384,937
UNITS OF FUEL BURNED							
15 HEAVY OIL BBL	131,050	170,710	71,130	20,079	11,639	8,825	1,175,161
16 LIGHT OIL BBL	38,043	25,496	17,900	21,124	27,683	21,457	724,733
17 COAL TON	558,913	534,880	379,254	399,832	310,470	315,934	5,017,887
18 GAS MCF	18,206,978	17,722,545	17,492,877	13,915,266	12,072,450	14,143,980	182,720,771
19 NUCLEAR MMBTU	0	0	0	0	0	0	0
20 OTHER BBL	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21 HEAVY OIL	860,225	1,100,287	458,360	129,421	76,259	57,822	7,667,760
22 LIGHT OIL	221,234	147,900	103,980	122,562	160,450	124,361	4,206,067
23 COAL	13,131,372	12,490,477	8,956,125	9,512,459	7,461,752	7,586,838	118,843,255
24 GAS	18,531,000	18,063,350	17,811,774	14,121,203	12,072,450	14,143,980	185,359,563
25 NUCLEAR	0	0	0	0	0	0	0
26 OTHER	0	0	0	0	0	0	0
27 TOTAL MMBTU	32,743,831	31,802,015	27,330,239	23,885,645	19,770,911	21,913,001	316,076,644
GENERATION MIX (% MWH)							
28 HEAVY OIL	1.96%	2.41%	1.17%	0.36%	0.28%	0.20%	1.78%
29 LIGHT OIL	0.43%	0.29%	0.25%	0.34%	0.28%	0.15%	0.86%
30 COAL	35.37%	33.16%	26.39%	33.16%	30.87%	27.13%	32.08%
31 GAS	62.24%	64.14%	72.19%	66.14%	68.57%	72.52%	65.28%
32 NUCLEAR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33 OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34 TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT							
35 HEAVY OIL \$/BBL	67.96	67.68	68.01	68.53	67.31	67.34	69.62
36 LIGHT OIL \$/BBL	94.44	95.62	97.87	96.07	103.20	103.34	93.50
37 COAL \$/TON	94.88	95.43	97.20	91.02	86.65	83.68	95.18
38 GAS \$/MCF	7.37	7.64	6.33	7.05	5.73	5.79	6.96
39 NUCLEAR \$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40 OTHER \$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41 HEAVY OIL	10.35	10.50	10.55	10.63	10.27	10.28	10.67
42 LIGHT OIL	16.24	16.48	16.85	16.56	17.81	17.83	16.11
43 COAL	4.04	4.09	4.12	3.83	3.61	3.49	4.02
44 GAS	7.24	7.50	6.22	6.95	5.73	5.79	6.87
45 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47 TOTAL \$/MMBTU	6.10	6.30	5.64	5.78	5.04	5.07	6.01
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL	11,983	12,767	12,414	12,846	11,457	10,686	11,817
49 LIGHT OIL	14,122	14,135	13,255	13,091	24,519	30,638	13,528
50 COAL	10,146	10,546	10,741	10,375	10,240	10,392	10,182
51 GAS	8,137	7,885	7,810	7,721	7,460	7,247	7,803
52 NUCLEAR	0	0	0	0	0	0	0
53 OTHER	0	0	0	0	0	0	0
54 TOTAL BTU/KWH	8,948	8,903	8,651	8,638	8,377	8,142	8,687
GENERATED FUEL COST PER KWH (C/KWH)							
55 HEAVY OIL	12.41	13.41	13.10	13.66	11.77	10.98	12.61
56 LIGHT OIL	22.93	23.30	22.33	21.68	43.66	54.63	21.79
57 COAL	4.10	4.31	4.42	3.97	3.69	3.62	4.09
58 GAS	5.89	5.91	4.86	5.37	4.27	4.19	5.36
59 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61 TOTAL C/KWH	5.46	5.61	4.88	4.99	4.22	4.13	5.22

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	0	0.0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	28,740	10.6	66.00	32.8	10,911 COAL	12,705 TONS	24.68	313,577	1,759,895	6.12
3 CRYSTAL RIVER	2	500	72,404	20.1	57.62	38.7	10,513 COAL	30,840 TONS	24.68	761,189	3,793,841	5.24
4 CRYSTAL RIVER	4	732	351,486	66.7	91.91	69.7	10,296 COAL	151,247 TONS	23.93	3,619,041	12,059,554	3.43
5 CRYSTAL RIVER	5	712	276,090	53.9	66.66	76.2	10,026 COAL	115,678 TONS	23.93	2,767,945	9,287,534	3.36
6 ANCLOTE	1	517	4,794	5.3	93.70	18.3	11,873 HEAVY OIL	8,687 BBLS	6.55	56,919	584,729	12.20
7 ANCLOTE	2	521	1,862	1.6	44.12	20.6	10,387 HEAVY OIL	2,952 BBLS	6.55	19,340	198,676	10.67
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	15,050	5.3	93.70	18.3	13,137 GAS	197,716 MCF	1.00	197,716	1,088,359	7.23
12 ANCLOTE	2	521	4,265	1.6	44.12	20.6	13,051 GAS	55,662 MCF	1.00	55,662	385,904	9.05
13 AVON PARK	1-2	69	284	0.8	90.67	45.9	18,215 GAS	5,173 MCF	1.00	5,173	46,093	16.23
14 BARTOW	1-4	228	1,939	1.3	91.25	13.1	16,288 GAS	31,582 MCF	1.00	31,582	197,199	10.17
15 BARTOW CC	1	1,279	552,647	60.0	70.89	63.6	7,255 GAS	4,009,498 MCF	1.00	4,009,498	23,211,562	4.20
16 DEBARY	1-10	785	15,458	3.0	89.70	7.9	13,578 GAS	209,881 MCF	1.00	209,881	1,242,988	8.04
17 HIGGINS	1-4	129	1,129	1.2	96.08	19.0	18,516 GAS	20,905 MCF	1.00	20,905	123,889	10.97
18 HINES CC	1-4	2,204	935,588	59.0	60.70	21.1	6,906 GAS	6,480,722 MCF	1.00	6,460,722	36,255,940	3.88
19 INT CITY	1-14	1,188	54,841	6.7	99.07	5.3	13,010 GAS	713,474 MCF	1.00	713,474	3,938,384	7.18
20 SUWANNEE	1	67	3,045	6.3	94.67	0.0	13,205 GAS	40,210 MCF	1.00	40,210	234,736	7.71
21 SUWANNEE	2	66	0	0.0	98.67	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	2,516	5.2	99.67	0.0	13,370 GAS	33,640 MCF	1.00	33,640	202,247	8.04
23 TIGER BAY CC	1	225	0	0.0	0.00	0.0	0 GAS	0 MCF	0	0	461,536	0.00
24 UNIV OF FLA. CC	1	47	31,584	93.3	93.33	100.0	9,308 GAS	293,987 MCF	1.00	293,987	1,761,456	5.58
25 AVON PARK	1-2	69	96	0.8	90.67	91.8	23,500 LIGHT OIL	389 BBLS	5.80	2,256	41,749	43.49
26 BARTOW	1-4	228	214	1.3	91.25	67.4	20,738 LIGHT OIL	766 BBLS	5.79	4,438	78,899	36.87
27 BAYBORO	1-4	231	1,401	0.8	96.83	13.8	16,923 LIGHT OIL	4,090 BBLS	5.80	23,709	442,920	31.61
28 DEBARY	1-10	785	1,246	3.0	89.70	38.0	17,577 LIGHT OIL	3,778 BBLS	5.80	21,901	400,017	32.10
29 HIGGINS	1-4	129	0	0.0	96.08	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	2,613	6.7	99.07	65.5	15,518 LIGHT OIL	6,997 BBLS	5.80	40,548	717,691	27.47
32 RIO PINAR	1	16	118	1.0	100.00	61.5	18,839 LIGHT OIL	384 BBLS	5.79	2,223	40,257	34.12
33 SUWANNEE	1-3	200	213	0.1	97.67	0.9	17,103 LIGHT OIL	629 BBLS	5.79	3,643	64,048	30.07
34 TURNER	1-4	199	643	0.4	98.17	11.5	18,792 LIGHT OIL	2,085 BBLS	5.80	12,083	220,757	34.33
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	8,565 BBLS	5.80	49,649	850,653	0.00
36 SUWANNEE	1-3	200	0	0.0	0.00	0.0	0 GAS	0 MCF		0	0	0.00
37 TOTAL			2,360,266							19,770,911	99,691,513	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-10

Exhibit C
Midcourse 11/10/10
Excluding 50% CR3 Replacement Costs
Docket No. 100001-EI
Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	0	0.0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	40,458	14.5	94.30	31.5	10,965 COAL	17,978 TONS	24.68	443,629	2,365,490	5.85
3 CRYSTAL RIVER	2	500	24,467	6.6	35.96	31.0	10,762 COAL	10,671 TONS	24.68	263,312	1,540,180	6.29
4 CRYSTAL RIVER	4	732	310,148	56.9	91.75	59.4	10,541 COAL	136,519 TONS	23.95	3,269,353	10,721,190	3.46
5 CRYSTAL RIVER	5	712	355,001	67.0	94.26	69.1	10,171 COAL	150,786 TONS	23.95	3,610,544	11,811,636	3.33
6 ANCLOTE	1	517	2,149	2.2	93.39	15.9	10,595 HEAVY OIL	3,475 BBLs	6.55	22,768	233,985	10.89
7 ANCLOTE	2	521	3,262	3.5	95.35	16.1	10,746 HEAVY OIL	5,350 BBLs	6.55	35,054	380,254	11.04
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	517	6,466	2.2	93.39	15.9	13,927 GAS	90,051 MCF	1.00	90,051	571,626	8.84
12 ANCLOTE	2	521	10,252	3.5	95.35	16.1	13,282 GAS	136,162 MCF	1.00	136,162	807,665	7.88
13 AVON PARK	1-2	69	124	0.5	91.61	50.3	22,226 GAS	2,756 MCF	1.00	2,756	34,621	27.92
14 BARTOW	1-4	228	692	0.6	93.31	14.0	17,673 GAS	12,230 MCF	1.00	12,230	103,631	14.98
15 BARTOW CC	1	1279	682,053	71.7	92.93	76.8	7,203 GAS	4,913,062 MCF	1.00	4,913,062	28,534,559	4.18
16 DEBARY	1-10	785	4,374	0.9	98.06	5.6	15,858 GAS	69,362 MCF	1.00	69,362	560,192	12.81
17 HIGGINS	1-4	129	526	0.5	96.61	15.7	20,973 GAS	11,032 MCF	1.00	11,032	78,966	14.64
18 HINES CC	1-4	2,204	1,131,673	69.0	76.83	21.1	6,943 GAS	7,856,880 MCF	1.00	7,856,880	44,527,033	3.93
19 INT CITY	1-14	1,186	14,773	1.8	99.08	3.7	14,931 GAS	220,570 MCF	1.00	220,570	1,539,351	10.42
20 SUWANNEE	1	67	1,360	2.7	95.16	0.0	14,180 GAS	19,257 MCF	1.00	19,257	134,474	9.89
21 SUWANNEE	2	66	0	0.0	99.35	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	1,229	2.5	99.03	0.0	14,159 GAS	17,402 MCF	1.00	17,402	124,978	10.17
23 TIGER BAY CC	1	225	64,401	38.5	46.55	95.7	7,476 GAS	481,456 MCF	1.00	481,456	2,926,109	4.54
24 UNIV OF FLA. CC	1	47	33,727	100.0	96.45	100.0	9,303 GAS	313,760 MCF	1.00	313,760	1,913,828	5.67
25 AVON PARK	1-2	69	119	0.5	91.61	50.3	22,134 LIGHT OIL	454 BBLs	5.80	2,634	47,812	40.18
26 BARTOW	1-4	228	269	0.6	93.31	23.4	20,141 LIGHT OIL	935 BBLs	5.79	5,418	95,416	35.47
27 BAYBORO	1-4	231	709	0.4	97.26	14.0	16,873 LIGHT OIL	2,064 BBLs	5.80	11,963	232,102	32.74
28 DEBARY	1-10	785	733	0.9	98.06	17.1	18,918 LIGHT OIL	2,393 BBLs	5.79	13,867	258,898	35.32
29 HIGGINS	1-4	129	0	0.0	96.61	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	1,186	1,320	1.8	99.08	38.8	15,514 LIGHT OIL	3,534 BBLs	5.79	20,478	377,359	28.59
32 RIO PINAR	1	16	60	0.5	100.00	62.5	18,817 LIGHT OIL	195 BBLs	5.79	1,129	21,248	35.41
33 SUWANNEE	1-3	200	456	0.3	97.85	2.9	17,046 LIGHT OIL	1,341 BBLs	5.80	7,773	135,359	29.68
34 TURNER	1-4	199	393	0.3	87.04	7.1	19,173 LIGHT OIL	1,300 BBLs	5.80	7,535	140,841	35.84
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,241 BBLs	5.80	53,564	908,323	0.00
36 SUWANNEE	1-3	200	0	0.0	0.00	0.0	0 GAS	0 MCF		0	0	0.00
37 TOTAL			2,691,194							21,913,001	111,105,146	

Progress Energy Florida
 Inventory Analysis
 Estimated for the Period of : January through December 2010

		Act	Act	Act	Act	Act	Act		
		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Subtotal	
HEAVY OIL									
1	PURCHASES:								
2	UNITS	BBL	302,319	152,529	10,067	4,022	11,596	247,050	727,583
3	UNIT COST	\$/BBL	71.27	68.02	41.35	(106.64)	(6.55)	65.44	65.97
4	AMOUNT	\$	21,546,513	10,374,387	416,244	(428,919)	(75,921)	16,167,936	48,000,240
5	BURNED:								
6	UNITS	BBL	349,925	60,512	30,713	0	74,209	246,369	761,728
7	UNIT COST	\$/BBL	70.68	75.30	74.53	0.00	71.09	68.65	70.59
8	AMOUNT	\$	24,734,257	4,556,744	2,289,073	0	5,275,290	16,912,963	53,768,327
9	ENDING INVENTORY:								
10	UNITS	BBL	747,963	839,980	819,334	823,356	760,743	761,423	
11	UNIT COST	\$/BBL	70.06	69.31	68.77	67.91	66.47	65.43	
12	AMOUNT	\$	52,403,180	58,220,213	56,347,034	55,918,115	50,566,891	49,821,791	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	308,442	186,285	9,878	324	93,969	12,218	611,116
15	UNIT COST	\$/BBL	93.80	90.67	130.18	(53.40)	93.33	112.44	93.65
16	AMOUNT	\$	28,930,336	16,890,218	1,285,893	(17,302)	8,770,409	1,373,839	57,233,393
17	BURNED:								
18	UNITS	BBL	442,745	23,098	8,289	9,285	38,478	51,135	573,030
19	UNIT COST	\$/BBL	90.64	98.93	95.91	99.97	98.58	96.72	92.27
20	AMOUNT	\$	40,128,841	2,285,052	795,025	928,192	3,793,262	4,945,811	52,876,183
21	ENDING INVENTORY:								
22	UNITS	BBL	959,444	1,122,629	1,124,218	1,115,248	1,170,738	1,131,809	
23	UNIT COST	\$/BBL	96.51	95.49	95.79	95.72	95.43	95.56	
24	AMOUNT	\$	92,599,098	107,203,750	107,694,239	106,748,023	111,724,527	108,150,813	
COAL									
25	PURCHASES:								
26	UNITS	TON	335,163	416,699	456,879	484,976	413,711	416,100	2,523,528
27	UNIT COST	\$/TON	98.15	101.51	96.67	95.55	95.00	93.69	96.69
28	AMOUNT	\$	32,897,127	42,299,860	44,166,442	46,341,620	39,302,207	38,984,198	243,991,454
29	BURNED:								
30	UNITS	TON	562,704	478,710	332,273	295,316	350,190	499,411	2,518,604
31	UNIT COST	\$/TON	100.35	99.25	101.50	99.12	99.95	90.00	98.04
32	AMOUNT	\$	56,464,607	47,510,622	33,724,717	29,273,015	35,001,854	44,945,508	246,920,323
33	ENDING INVENTORY:								
34	UNITS	TON	716,373	654,362	778,968	968,628	1,032,149	921,542	
35	UNIT COST	\$/TON	101.15	102.77	99.73	97.83	95.97	98.33	
36	AMOUNT	\$	72,460,166	67,248,666	77,690,222	94,758,758	99,059,081	90,615,970	
GAS									
37	BURNED:								
38	UNITS	MCF	12,755,254	12,746,017	13,399,534	13,539,992	18,318,857	18,407,021	89,166,675
39	UNIT COST	\$/MCF	9.05	7.05	7.01	6.69	6.85	6.93	7.21
40	AMOUNT	\$	115,394,868	89,822,669	93,962,677	90,555,655	125,485,064	127,649,271	642,870,204
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	0	0	0	0	0	0	0
43	UNIT COST	\$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	AMOUNT	\$	0	0	0	0	0	0	0

Progress Energy Florida
 Inventory Analysis

Estimated for the Period of : January through December 2010

		Act	Act	Act	Act	Est	Est	
		Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
HEAVY OIL								
1	PURCHASES:							
2	UNITS	BBL	134,142	241,385	(1,374)	1,281	11,639	8,825
3	UNIT COST	\$/BBL	73.09	67.45	(351.25)	(321.12)	67.31	67.34
4	AMOUNT	\$	9,804,701	16,281,967	482,623	(411,350)	783,405	594,239
5	BURNED:							
6	UNITS	BBL	131,050	170,710	71,130	20,079	11,639	8,825
7	UNIT COST	\$/BBL	67.96	67.68	68.01	68.53	67.31	67.34
8	AMOUNT	\$	8,905,666	11,553,209	4,837,268	1,376,034	783,405	594,239
9	ENDING INVENTORY:							
10	UNITS	BBL	764,516	835,190	762,687	743,889	743,889	743,889
11	UNIT COST	\$/BBL	66.34	66.39	66.99	66.28	66.28	66.28
12	AMOUNT	\$	50,720,824	55,449,565	51,094,917	49,307,529	49,307,529	49,307,529
LIGHT OIL								
13	PURCHASES:							
14	UNITS	BBL	43,905	47,118	5,975	(911)	27,683	21,457
15	UNIT COST	\$/BBL	94.97	101.85	137.60	24.88	103.20	103.34
16	AMOUNT	\$	4,169,814	4,799,109	822,189	(22,666)	2,856,991	2,217,358
17	BURNED:							
18	UNITS	BBL	38,043	25,496	17,900	21,124	27,683	21,457
19	UNIT COST	\$/BBL	94.44	95.62	97.87	96.07	103.20	103.34
20	AMOUNT	\$	3,592,854	2,437,907	1,751,892	2,029,426	2,856,991	2,217,358
21	ENDING INVENTORY:							
22	UNITS	BBL	1,137,411	1,159,029	1,147,099	1,125,062	1,125,062	1,125,062
23	UNIT COST	\$/BBL	95.58	95.83	96.02	96.07	96.07	96.07
24	AMOUNT	\$	108,709,380	111,069,836	110,139,674	108,086,837	108,086,837	108,086,837
COAL								
25	PURCHASES:							
26	UNITS	TON	463,107	560,277	514,356	452,098	310,470	315,934
27	UNIT COST	\$/TON	89.54	101.12	93.14	84.82	86.65	83.68
28	AMOUNT	\$	41,465,048	56,656,833	47,907,905	38,345,593	26,900,828	26,438,494
29	BURNED:							
30	UNITS	TON	558,913	534,880	379,254	399,832	310,470	315,934
31	UNIT COST	\$/TON	94.88	95.43	97.20	91.02	86.65	83.68
32	AMOUNT	\$	53,028,575	51,045,104	36,863,631	36,392,992	26,900,824	26,438,496
33	ENDING INVENTORY:							
34	UNITS	TON	825,736	851,133	986,235	1,038,501	1,038,501	1,038,501
35	UNIT COST	\$/TON	95.73	99.47	97.04	94.04	94.04	94.04
36	AMOUNT	\$	79,051,652	84,662,979	95,707,084	97,659,588	97,659,588	97,659,588
GAS								
37	BURNED:							
38	UNITS	MCF	18,206,978	17,722,545	17,492,877	13,915,266	12,072,450	14,143,980
39	UNIT COST	\$/MCF	7.37	7.64	6.33	7.05	5.73	5.79
40	AMOUNT	\$	134,243,352	135,457,326	110,755,883	98,169,511	69,150,293	81,855,053
NUCLEAR								
41	BURNED:							
42	UNITS	MMBTU	0	0	0	0	0	0
43	UNIT COST	\$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00
44	AMOUNT	\$	0	0	0	0	0	0

Progress Energy Florida
 Fuel Cost of Power Sold
 Estimated for the Period of : January through December 2010

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) \$/MWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jan-10	ECONSALE	--	31,522		31,522	3.647	4.288	1,149,575	1,351,520	201,945
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	89,465		89,465	4.648	4.648	4,158,004	4,158,004	0
	TOTAL		120,987		120,987	4.387	4.554	5,307,579	5,509,524	201,945
Feb-10	ECONSALE	--	32,856		32,856	3.843	4.293	1,262,727	1,410,594	147,867
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	206,591		206,591	5.548	5.548	11,462,606	11,462,606	0
	TOTAL		239,447		239,447	5.314	5.376	12,725,333	12,873,200	147,867
Mar-10	ECONSALE	--	25,408		25,408	3.542	4.009	899,968	1,018,603	118,635
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	141,354		141,354	10.787	10.787	15,247,322	15,247,322	0
	TOTAL		166,762		166,762	9.683	9.754	16,147,290	16,265,925	118,635
Apr-10	ECONSALE	--	10,364		10,364	3.379	3.904	350,241	404,601	54,360
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	89,442		89,442	3.211	3.211	2,872,440	2,872,440	0
	TOTAL		99,806		99,806	3.229	3.283	3,222,681	3,277,041	54,360
May-10	ECONSALE	--	5,900		5,900	5.191	5.809	306,258	342,752	36,493
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	51,497		51,497	4.493	4.493	2,313,652	2,313,652	0
	TOTAL		57,397		57,397	4.565	4.628	2,619,910	2,656,404	36,493
Jun-10	ECONSALE	--	14,242		14,242	3.634	4.100	517,584	583,901	66,317
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	194,451		194,451	4.577	4.577	8,900,296	8,900,296	0
	TOTAL		208,693		208,693	4.513	4.545	9,417,880	9,484,197	66,317
Jan THRU Jun-10	ECONSALE	--	120,292		120,292	3.730	4.250	4,486,352	5,111,970	625,618
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	772,800		772,800	5.817	5.817	44,954,320	44,954,320	0
	TOTAL		893,092		893,092	5.536	5.606	49,440,672	50,066,290	625,618

Progress Energy Florida
 Fuel Cost of Power Sold
 Estimated for the Period of : January through December 2010

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-10	ECONSALE	--	20,887		20,887	3.866	4.653	807,465	971,846	164,381
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	264,352		264,352	4.921	4.921	13,009,513	13,009,513	0
	TOTAL		285,239		285,239	4.844	4.902	13,816,978	13,981,359	164,381
Aug-10	ECONSALE	--	24,454		24,454	3.422	4.112	836,737	1,005,452	168,714
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	234,183		234,183	5.715	5.715	13,384,530	13,384,530	0
	TOTAL		258,637		258,637	5.499	5.564	14,221,267	14,389,981	168,714
Sep-10	ECONSALE	--	10,794		10,794	3.260	3.856	351,892	416,225	64,333
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	229,679		229,679	5.270	5.270	12,104,005	12,104,005	0
	TOTAL		240,473		240,473	5.180	5.207	12,455,897	12,520,231	64,333
Oct-10	ECONSALE	--	22,803		22,803	1.931	3.651	440,322	832,612	392,290
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	115,289		115,289	4.525	4.525	5,217,061	5,217,061	0
	TOTAL		138,092		138,092	4.097	4.381	5,657,384	6,049,674	392,290
Nov-10	ECONSALE	--	1,494		1,494	2.286	2.331	34,153	34,825	672
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	218,825		218,825	3.010	3.010	6,586,988	6,586,988	0
	TOTAL		220,319		220,319	3.005	3.006	6,621,141	6,621,813	672
Dec-10	ECONSALE	--	3,067		3,067	2.810	3.208	86,178	98,396	12,218
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	160,795		160,795	2.971	2.971	4,776,741	4,776,741	0
	TOTAL		163,862		163,862	2.968	2.975	4,862,919	4,875,137	12,218
Jan-10	ECONSALE	--	203,791		203,791	3.456	4.157	7,043,099	8,471,326	1,428,227
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-10	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,995,923		1,995,923	5.012	5.012	100,033,159	100,033,159	0
	TOTAL		2,199,714		2,199,714	4.868	4.933	107,076,258	108,504,485	1,428,227

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2010

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	1,180			1,180	28.395	28.395	335,066
	TECO	--	18,970			18,970	4.935	4.935	936,078
	SOUTHERN	UPS	265,209			265,209	2.579	2.579	6,838,556
	SHADY HILLS	--	63,563			63,563	15.199	15.199	9,661,197
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	--	0			0	0.000	0.000	0
	TOTAL		348,922	0	0	348,922	5.093	5.093	17,770,897
Feb-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	0			0	0.000	0.000	0
	TECO	--	9,450			9,450	4.749	4.749	448,741
	SOUTHERN	UPS	246,311			246,311	2.528	2.528	6,225,783
	SHADY HILLS	--	43,129			43,129	9.118	9.118	3,932,533
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	0			0	0.000	0.000	0
	TOTAL		298,890	0	0	298,890	3.549	3.549	10,607,056
Mar-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	350			350	3.850	3.850	13,475
	TECO	--	9,450			9,450	4.747	4.747	448,611
	SOUTHERN	UPS	269,577			269,577	2.916	2.916	7,859,634
	SHADY HILLS	--	17,696			17,696	8.011	8.011	1,417,684
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	0			0	0.000	0.000	0
	TOTAL		297,073	0	0	297,073	3.278	3.278	9,739,404
Apr-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	150			150	3.567	3.567	5,350
	TECO	--	3,570			3,570	4.137	4.137	147,683
	SOUTHERN	UPS	247,676			247,676	2.766	2.766	6,850,284
	SHADY HILLS	--	7,981			7,981	7.234	7.234	577,361
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	0			0	0.000	0.000	0
	TOTAL		259,377	0	0	259,377	2.923	2.923	7,580,679
May-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	0			0	0.000	0.000	0
	TECO	--	17,570			17,570	4.919	4.919	864,349
	SOUTHERN	UPS	285,018			285,018	2.241	2.241	6,386,116
	SHADY HILLS	--	134,119			134,119	7.846	7.846	10,522,811
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (RRI)	0	45,363			45,363	7.506	7.506	3,404,804
	TOTAL		482,070	0	0	482,070	4.393	4.393	21,178,080
Jun-10	SUMMER PURCH	--	0			0	0.000	0.000	0
Act	OTHER	A	0			0	0.000	0.000	0
	TECO	--	24,850			24,850	4.978	4.978	1,237,067
	SOUTHERN	UPS	(163)			(163)	105	105	(170,897)
	SHADY HILLS	--	147,817			147,817	7.831	7.831	11,575,288
	SOCO Franklin	--	190,600			190,600	4.299	4.299	8,194,049
	SOCO Scherer	--	51,784			51,784	2.564	2.564	1,327,949
	Vandolah (RRI)	0	51,131			51,131	7.609	7.609	3,890,622
	TOTAL		466,019	0	0	466,019	5.591	5.591	26,054,077
Jan-10	SUMMER PURCH	--	0			0	0.000	0.000	0
THRU	OTHER	A	1,680			1,680	21.065	21.065	353,891
Jun-10	TECO	--	83,860			83,860	4.868	4.868	4,082,528
	SOUTHERN	UPS	1,313,628			1,313,628	2.587	2.587	33,989,475
	SHADY HILLS	--	414,305			414,305	9.096	9.096	37,686,875
	SOCO Franklin	--	190,600			190,600	4.299	4.299	8,194,049
	SOCO Scherer	--	51,784			51,784	2.564	2.564	1,327,949
	Vandolah (RRI)	--	96,494			96,494	7.560	7.560	7,295,426
	TOTAL		2,152,351	0	0	2,152,351	4.318	4.318	92,930,193

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2010

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-10 Act	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	24,010			24,010	4.973	4.973	1,193,938
	SOUTHERN	UPS	0			0	0.000	0.000	311,148
	SHADY HILLS	--	124,359			124,359	8.361	8.361	10,397,183
	SOCO Franklin	--	180,750			180,750	4.097	4.097	7,405,706
	SOCO Scherer	--	53,880			53,880	2.552	2.552	1,375,135
	Indian River	--	82,210			82,210	8.423	8.423	6,924,509
	Vandolah (RR1)	--	45,191			45,191	7.520	7.520	3,398,337
TOTAL			510,400	0	0	510,400	6.075	6.075	31,005,956
Aug-10 Act	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	24,850			24,850	4.978	4.978	1,237,017
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	100,879			100,879	8.733	8.733	8,809,997
	SOCO Franklin	--	180,700			180,700	4.077	4.077	7,367,394
	SOCO Scherer	--	54,312			54,312	2.619	2.619	1,422,285
	Indian River	--	79,102			79,102	8.823	8.823	6,979,271
	Vandolah (RR1)	--	46,027			46,027	9.731	9.731	4,478,709
TOTAL			485,870	0	0	485,870	6.235	6.235	30,294,673
Sep-10 Act	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	14,280			14,280	4.874	4.874	695,952
	SOUTHERN	UPS	0			0	0.000	0.000	14,131
	SHADY HILLS	--	128,075			128,075	7.266	7.266	9,305,592
	SOCO Franklin	--	186,270			186,270	3.652	3.652	6,802,340
	SOCO Scherer	--	29,784			29,784	2.867	2.867	853,921
	Indian River	--	99,907			99,907	5.632	5.632	5,627,039
	Vandolah (RR1)	--	44,775			44,775	7.791	7.791	3,488,378
TOTAL			503,091	0	0	503,091	5.325	5.325	26,787,354
Oct-10 Act	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	4,200			4,200	4.285	4.285	179,966
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	57,416			57,416	8.071	8.071	4,634,312
	SOCO Franklin	--	81,682			81,682	5.379	5.379	4,393,784
	SOCO Scherer	--	(4,095)			(4,095)	-5.335	-5.335	218,466
	Indian River	--	(26,889)			(26,889)	-0.997	-0.997	268,208
	Vandolah (RR1)	--	13,190			13,190	7.588	7.588	1,000,898
TOTAL			125,504	0	0	125,504	8.522	8.522	10,695,633
Nov-10 Est	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	5,218			5,218	6.060	6.060	316,233
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	119,231			119,231	6.080	6.080	7,249,054
	SOCO Franklin	--	169,856			169,856	4.032	4.032	6,849,207
	SOCO Scherer	--	0			0	0.000	0.000	179,632
	Indian River	--	0			0	0.000	0.000	0
	Vandolah (RR1)	--	31,719			31,719	6.546	6.546	2,076,465
TOTAL			326,024	0	0	326,024	5.113	5.113	16,670,591
Dec-10 Est	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	0			0	0.000	0.000	0
	TECO	--	4,350			4,350	6.300	6.300	274,040
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	77,312			77,312	6.755	6.755	5,222,052
	SOCO Franklin	--	121,152			121,152	4.765	4.765	5,773,438
	SOCO Scherer	--	28,509			28,509	3.299	3.299	940,630
	Indian River	--	0			0	0.000	0.000	0
	Vandolah (RR1)	--	14,008			14,008	7.918	7.918	1,109,212
TOTAL			245,331	0	0	245,331	5.429	5.429	13,319,372
Jan-10 THRU Dec-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	OTHER	A	1,680			1,680	21.065	21.065	353,891
	TECO	--	160,768			160,768	4.963	4.963	7,979,674
	SOUTHERN	UPS	1,313,628			1,313,628	2.612	2.612	34,314,755
	SHADY HILLS	--	1,021,577			1,021,577	8.155	8.155	83,305,065
	SOCO Franklin	--	1,111,010			1,111,010	4.211	4.211	46,785,918
	SOCO Scherer	--	214,174			214,174	2.950	2.950	6,318,017
	Indian River	--	234,330			234,330	8.449	8.449	19,799,027
	Vandolah (RR1)	--	291,404			291,404	7.840	7.840	22,847,425
TOTAL			4,348,571	0	0	4,348,571	5.098	5.098	221,703,771

Progress Energy Florida
 Energy Payments to Qualifying Facilities
 Estimated for the Period of : January through December 2010

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-10 Act	QUAL. FACILITIES	COGEN	355,868			355,868	4.394	11.159	15,637,465
Feb-10 Act	QUAL. FACILITIES	COGEN	308,415			308,415	5.405	13.047	16,668,909
Mar-10 Act	QUAL. FACILITIES	COGEN	340,542			340,542	4.191	11.110	14,273,598
Apr-10 Act	QUAL. FACILITIES	COGEN	321,893			321,893	4.299	11.622	13,837,521
May-10 Act	QUAL. FACILITIES	COGEN	346,981			346,981	4.159	10.962	14,430,269
Jun-10 Act	QUAL. FACILITIES	COGEN	343,903			343,903	4.993	11.649	17,169,664
Jul-10 Act	QUAL. FACILITIES	COGEN	390,807			390,807	5.021	10.672	19,622,083
Aug-10 Act	QUAL. FACILITIES	COGEN	367,102			367,102	4.805	11.216	17,641,063
Sep-10 Act	QUAL. FACILITIES	COGEN	282,341			282,341	4.517	12.864	12,754,754
Oct-10 Act	QUAL. FACILITIES	COGEN	345,924			345,924	4.745	11.586	16,415,697
Nov-10 Est	QUAL. FACILITIES	COGEN	306,527			306,527	4.673	12.420	14,323,023
Dec-10 Est	QUAL. FACILITIES	COGEN	348,285			348,285	4.577	11.396	15,942,066
TOTAL	QUAL. FACILITIES	COGEN	4,058,589			4,058,589	4.650	11.589	188,716,111

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2010

Exhibit C
Midcourse 11/10/10
Excluding 50% CR3 Replacement Costs
Docket No. 100001-EI
Schedule E9 (Page 1 of 2)

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-10 Act	ECONPURCH	--	78,440	12.115	12.115	9,502,941	17.222	13,509,153	4,006,212
	SEPA	--	4,978	5.726	5.726	285,040	5.726	285,040	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			83,418	11.734	11.734	9,787,981	16.536	13,794,193	4,006,212
Feb-10 Act	ECONPURCH	--	18,797	6.445	6.445	1,211,552	7.236	1,360,193	148,641
	SEPA	--	556	5.346	5.346	29,722	5.346	29,722	(0)
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			19,353	6.414	6.414	1,241,275	7.182	1,389,915	148,641
Mar-10 Act	ECONPURCH	--	7,078	6.865	6.865	485,932	6.004	424,990	(60,942)
	SEPA	--	0	0.000	0.000	0	0.000	0	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			7,078	6.865	6.865	485,932	6.004	424,990	(60,942)
Apr-10 Act	ECONPURCH	--	16,499	5.319	5.319	877,601	4.386	723,588	(154,013)
	SEPA	--	2,667	6.944	6.944	185,183	6.944	185,183	(0)
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			19,166	5.545	5.545	1,062,784	4.742	908,771	(154,013)
May-10 Act	ECONPURCH	--	170,527	5.473	5.473	9,332,096	8.995	15,339,140	6,007,044
	SEPA	--	608	5.043	5.043	30,659	5.043	30,659	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			171,135	5.471	5.471	9,362,754	8.981	15,369,799	6,007,045
Jun-10 Act	ECONPURCH	--	145,159	6.617	6.617	9,605,371	9.692	14,068,197	4,462,827
	SEPA	--	190	4.640	4.640	8,815	4.640	8,815	(0)
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
TOTAL			145,349	6.615	6.615	9,614,186	9.685	14,077,012	4,462,826
Jan-10 THRU Jun-10	ECONPURCH	--	436,500	7.105	7.105	31,015,493	10.41	45,425,262	14,409,769
	SEPA	--	8,999	5.994	5.994	539,419	5.99	539,419	(0)
	SECI LOAD FOL	--	0	0.000	0.000	0	-	0	0
TOTAL			445,499	7.083	7.083	31,554,912	10.318	45,964,681	14,409,769

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2010

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-10	ECONPURCH	--	142,474	7.166	7.166	10,209,309	8.702	12,398,467	2,189,157
Act	SEPA	--	337	4.741	4.741	15,974	4.741	15,974	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		142,811	7.160	7.160	10,225,283	8.693	12,414,441	2,189,157
Aug-10	ECONPURCH	--	145,294	7.099	7.099	10,313,725	8.320	12,088,173	1,774,448
Act	SEPA	--	1,094	5.155	5.155	56,395	5.155	56,395	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		146,388	7.084	7.084	10,370,120	8.296	12,144,568	1,774,448
Sep-10	ECONPURCH	--	90,983	6.335	6.335	5,764,041	6.366	5,791,774	27,733
Act	SEPA	--	78	5.518	5.518	4,280	5.518	4,280	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		91,061	6.335	6.335	5,768,321	6.365	5,796,054	27,733
Oct-10	ECONPURCH	--	139,920	4.766	4.766	6,668,884	5.369	7,512,533	843,649
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		139,920	4.766	4.766	6,668,884	5.369	7,512,533	843,649
Nov-10	ECONPURCH	--	16,792	4.838	4.838	812,432	6.926	1,162,976	350,544
Est	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		19,915	4.657	4.657	927,503	6.418	1,278,047	350,544
Dec-10	ECONPURCH	--	8,152	7.224	7.224	588,913	10.341	843,014	254,101
Est	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		11,379	6.220	6.220	707,820	8.453	961,921	254,101
Jan-10	ECONPURCH	--	980,115	6.670	6.670	65,372,798	8.695	85,222,199	19,849,401
THRU	SEPA	--	16,857	5.043	5.043	850,046	5.043	850,046	0
Dec-10	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		996,972	6.642	6.642	66,222,844	8.633	86,072,245	19,849,401

PROGRESS ENERGY FLORIDA
FUEL COST RECOVERY
JANUARY THROUGH DECEMBER 2011

- Schedule E1 – Fuel Cost Recovery Clause Calculation
 - Schedule E1-A – Calculation of Total True-up
 - Schedule E1-B – Calculation of Estimated True-up
 - Schedule E1-B-1 – Comparison of Midcourse vs. Original Projections
 - Schedule E1-C – Calculation of GPIF & True-up Factors
 - Schedule E1-D – Calculation of Levelized Fuel Adjustment Factors
 - Schedule E1-E – Calculation of Factors for Metering Voltage and Time of Use
 - Schedule E2 – Fuel Cost Recovery Clause Calculation by Month
 - Schedule E3 – Generating System Comparative Data
 - Schedule E4 – System Net Generation & Fuel Cost by Month
 - Schedule E5 – Inventory Analysis
 - Schedule E6 – Fuel Cost of Power Sold
 - Schedule E7 – Purchased Power
 - Schedule E8 – Energy Payments to Qualifying Facilities
 - Schedule E9 – Economy Energy Purchases
 - Schedule E10 – Residential Bill Comparison
 - Calculation of Inverted Residential Fuel Rate
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Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2011

	<u>DOLLARS</u>	<u>MWH</u>	<u>CENTS/KWH</u>
1. Fuel Cost of System Net Generation	1,456,541,314	35,206,657	4.13712
2. Spent Nuclear Fuel Disposal Cost	6,369,320	6,775,872 *	0.09400
3. Coal Car Investment	123,110	0	0.00000
4. Adjustment to Fuel Cost	<u>0</u>	<u>0</u>	<u>0.00000</u>
5. TOTAL COST OF GENERATED POWER	1,463,033,744	35,206,657	4.15556
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	204,610,750	3,288,362	6.22227
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	19,917,544	388,863	5.12200
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	<u>166,796,590</u>	<u>3,725,578</u>	<u>4.47707</u>
12. TOTAL COST OF PURCHASED POWER	391,324,884	7,402,803	5.28617
13. TOTAL AVAILABLE KWH		42,609,460	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(7,759,881)	(217,466)	3.56832
15a. Gain on Other Power Sales (E6)	(1,041,391)	(217,466) *	0.47888
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	<u>(120,006,249)</u>	<u>(2,395,801)</u>	<u>5.00902</u>
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(128,807,521)	(2,613,267)	4.92898
19. Net Inadvertent Interchange			
20. TOTAL FUEL AND NET POWER TRANSACTIONS	1,725,551,108	39,996,193	4.31429
21. Net Unbilled	(4,217,808)	97,764	(0.01124)
22. Company Use	6,212,575	(144,000)	0.01656
23. T & D Losses	104,614,750	(2,424,844)	0.27879
24. Adjusted System KWH Sales	1,725,551,108	37,525,113	4.59839
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(40,161,220)	(881,898)	4.55395
26. Jurisdictional KWH Sales	1,685,389,888	36,643,215	4.59946
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00179	1,688,406,734	36,643,215	4.60769
28. Prior Period True-Up (Sch E1-A)	34,851,036	36,643,215	0.09511
29. Total Jurisdictional Fuel Cost	1,723,257,770	36,643,215	4.70280
30. Revenue Tax Factor	1,240,746		1.00072
31. Fuel Cost Adjusted for Taxes	1,724,498,516	36,643,215	4.70619
32. GPIF **	(676,296)	36,643,215	(0.00185)
33. Fuel Factor Adjusted for taxes including GPIF	1,723,822,220	36,643,215	4.70434
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			4.704

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
Calculation of Total True-Up
(Projected Period)
 Estimated for the Period of : January through December 2011

1. Actual Over/(Under) Recovery January - December 2009 (Schedule E1-B, Page 2 of 2, Section C, Line 9 - Dec '10)	\$	26,618,784
2. Projected (Over)/Under Recovery January - December 2009 (Refunded)/Collected January - December 2010 (Schedule E1-B, Page 2 of 2, Section C, Line 10 - Dec '10)	\$	(14,255,732)
3. Estimated Over/(Under) Recovery January - December 2010 (Schedule E1-B, Page 2 of 2, Section C, Lines 8 and 12 - Dec '10)	\$	<u>(47,214,087)</u>
4. Total Over/(Under) Recovery to be Included in the January - December 2010 Projected Period (Lines 1 through 3)	\$	(34,851,036)
5. Jurisdictional MWH Sales (Projected Period)	Mwh	36,643,215
6. True-Up Factor (Line 4 / Line 5)	Cents/kwh	0.095

Progress Energy Florida

CALCULATION OF ESTIMATED TRUE-UP
For the Period of January through December 2010

	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB- TOTAL
A 1 Fuel Cost of System Generation	\$ 236,722,573	\$ 144,175,087	\$ 130,771,492	\$ 120,756,862	\$ 169,555,470	\$ 194,453,553	\$ 996,435,037
2 CR-3 Replacement Power Cost	(22,666,835)	(9,452,739)	(9,422,041)	(7,573,838)	(10,832,936)	(13,826,111)	(73,774,499)
3 NEIL Replacement Power Reimbursement	-	-	-	-	-	-	-
4 Fuel Cost of Power Sold	(5,509,524)	(12,873,200)	(16,265,925)	(3,277,042)	(2,656,404)	(9,484,197)	(50,066,291)
5 Fuel Cost of Purchased Power	17,770,897	10,607,056	9,739,404	7,580,679	21,178,080	26,054,077	92,930,193
6a Demand and Non-Fuel Cost of Purchased Power							-
6b Energy Payments to Qualified Facilities	15,637,465	16,668,909	14,273,598	13,837,521	14,430,269	17,169,664	92,017,426
7 Energy Cost of Economy Purchases	9,787,981	1,241,275	485,932	1,062,784	9,362,754	9,614,186	31,554,912
8 Adjustments to Fuel Cost	(272,024)	(2,606,072)	(2,763,047)	(2,592,039)	(3,216,314)	288,089	(11,161,406)
9 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>251,470,534</u>	<u>147,760,317</u>	<u>126,819,414</u>	<u>129,794,928</u>	<u>197,820,919</u>	<u>224,269,263</u>	<u>1,077,935,373</u>
B 1 Jurisdictional KWH Sales	3,308,516	2,925,334	2,990,727	2,615,495	2,968,073	3,644,739	18,452,883
2 Non-Jurisdictional KWH Sales	89,161	168,576	165,898	138,961	120,593	163,352	846,540
3 TOTAL SALES (Lines B1 + B2)	<u>3,397,677</u>	<u>3,093,910</u>	<u>3,156,624</u>	<u>2,754,456</u>	<u>3,088,665</u>	<u>3,808,091</u>	<u>19,299,423</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	97.38%	94.55%	94.74%	94.96%	96.10%	95.71%	95.61%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	161,378,682	141,279,525	144,660,354	124,929,416	144,226,725	178,949,413	895,424,116
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	7,127,868
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,263	265,578
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>162,610,923</u>	<u>142,511,766</u>	<u>145,892,595</u>	<u>126,161,657</u>	<u>145,458,966</u>	<u>180,181,654</u>	<u>902,817,562</u>
4 Fuel & Net Power Transactions (Line A6)	251,470,534	147,760,317	126,819,414	129,794,928	197,820,919	224,269,263	1,077,935,373
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>245,352,179</u>	<u>139,957,457</u>	<u>120,363,780</u>	<u>123,473,888</u>	<u>190,446,194</u>	<u>215,032,332</u>	<u>1,034,625,829</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(82,741,256)	2,554,310	25,528,815	2,687,769	(44,987,228)	(34,850,678)	(131,808,268)
7 Interest Provision	(2,609)	(9,635)	(7,898)	(5,574)	(12,794)	(27,384)	(65,893)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(82,743,865)</u>	<u>2,544,675</u>	<u>25,520,918</u>	<u>2,682,196</u>	<u>(45,000,022)</u>	<u>(34,878,062)</u>	<u>(131,874,160)</u>
9 Plus: Prior Period Balance	26,618,784	26,618,784	26,618,784	26,618,784	26,618,784	26,618,784	26,618,784
10 Plus: Cumulative True-Up Provision	(1,187,978)	(2,375,956)	(3,563,934)	(4,751,912)	(5,939,890)	(7,127,868)	(7,127,868)
11 Subtotal Prior Period True-up	25,430,806	24,242,828	23,054,850	21,866,872	20,678,894	19,490,916	19,490,916
12 Regulatory Accounting Adjustment	-	(90,602)	-	-	-	-	(90,602)
13 TOTAL TRUE-UP BALANCE	<u>(\$57,313,059)</u>	<u>(56,046,965)</u>	<u>(\$31,714,025)</u>	<u>(\$30,219,807)</u>	<u>(\$76,407,807)</u>	<u>(\$112,473,848)</u>	<u>(\$112,473,848)</u>

Progress Energy Florida
CALCULATION OF ESTIMATED TRUE-UP
For the Period of January through December 2010

	JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ESTIMATED	DEC ESTIMATED	12 MONTH PERIOD
A 1 Fuel Cost of System Generation	\$ 199,770,447	\$ 200,493,546	\$ 154,208,674	\$ 137,967,963	\$ 99,691,513	\$ 111,105,146	\$ 1,899,672,326
2 CR-3 Replacement Power Cost	(11,853,601)	(11,893,504)	(9,848,083)	(8,617,019)	(8,833,216)	(7,970,456)	(132,790,375)
3 NEIL Replacement Power Reimbursement	-	-	26,199,143	-	26,963,209	26,963,209	80,125,561
4 Fuel Cost of Power Sold	(13,981,359)	(14,389,981)	(12,520,231)	(6,049,674)	(6,621,813)	(4,875,137)	(108,504,486)
5 Fuel Cost of Purchased Power	31,005,956	30,294,673	26,787,354	10,695,633	16,670,591	13,319,372	221,703,771
6a Demand and Non-Fuel Cost of Purchased Power							
6b Energy Payments to Qualified Facilities	19,622,083	17,641,063	12,754,754	16,415,697	14,323,023	15,942,066	188,716,111
7 Energy Cost of Economy Purchases	10,225,283	10,370,120	5,768,321	6,668,884	927,503	707,820	66,222,844
8 Adjustments to Fuel Cost	(3,357,654)	(2,281,739)	(54,154,619)	(1,986,909)	(54,590,642)	(54,591,844)	(182,124,812)
9 TOTAL FUEL & NET POWER TRANSACTIONS	<u>231,431,155</u>	<u>230,234,177</u>	<u>149,195,313</u>	<u>155,094,576</u>	<u>88,530,168</u>	<u>100,600,176</u>	<u>2,033,020,939</u>
(Sum of Lines A1 Through A5)							
B 1 Jurisdictional KWH Sales	3,785,972	3,869,929	3,709,935	3,184,059	2,812,355	2,709,632	38,524,765
2 Non-Jurisdictional KWH Sales	194,577	187,467	191,880	171,210	141,765	121,374	1,854,812
3 TOTAL SALES (Lines B1 + B2)	<u>3,980,549</u>	<u>4,057,395</u>	<u>3,901,815</u>	<u>3,355,268</u>	<u>2,954,120</u>	<u>2,831,006</u>	<u>40,379,577</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	95.11%	95.38%	95.08%	94.90%	95.20%	95.71%	95.41%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	186,984,028	191,748,526	182,729,925	155,597,166	138,213,480	133,165,147	1,883,862,387
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	1,187,978	1,187,978	1,187,978	1,187,978	1,187,978	1,187,974	14,255,732
2a Incentive Provision	44,263	44,263	44,263	44,263	44,263	44,257	531,150
3 FUEL REVENUE APPLICABLE TO PERIOD	<u>188,216,269</u>	<u>192,980,767</u>	<u>183,962,166</u>	<u>156,829,407</u>	<u>139,445,721</u>	<u>134,397,378</u>	<u>1,898,649,269</u>
(Sum of Lines C1 Through C2a)							
4 Fuel & Net Power Transactions (Line A6)	231,431,155	230,234,177	149,195,312	155,094,576	88,530,168	100,600,176	2,033,020,938
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>220,508,176</u>	<u>219,990,439</u>	<u>142,108,824</u>	<u>147,448,214</u>	<u>84,431,583</u>	<u>96,456,778</u>	<u>1,945,569,843</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	(32,291,907)	(27,009,672)	41,853,342	9,381,192	55,014,138	37,940,600	(46,920,575)
7 Interest Provision	(33,596)	(36,820)	(33,853)	(27,188)	(20,682)	(11,175)	(229,206)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(32,325,503)</u>	<u>(27,046,492)</u>	<u>41,819,489</u>	<u>9,354,004</u>	<u>54,993,456</u>	<u>37,929,425</u>	<u>(47,149,781)</u>
9 Plus: Prior Period Balance	26,618,784	26,618,784	26,618,784	26,618,784	26,618,784	26,618,784	26,618,784
10 Plus: Cumulative True-Up Provision	(8,315,846)	(9,503,824)	(10,691,802)	(11,879,780)	(13,067,758)	(14,255,732)	(14,255,732)
11 Subtotal Prior Period True-up	<u>18,302,938</u>	<u>17,114,960</u>	<u>15,926,982</u>	<u>14,739,004</u>	<u>13,551,026</u>	<u>12,363,052</u>	<u>12,363,052</u>
12 Regulatory Accounting Adjustment	-	-	26,296	-	-	-	(64,306)
13 TOTAL TRUE-UP BALANCE	<u>(\$145,987,328)</u>	<u>(\$174,221,798)</u>	<u>(\$133,563,991)</u>	<u>(\$125,397,965)</u>	<u>(\$71,592,488)</u>	<u>(\$34,851,036)</u>	<u>(\$34,851,036)</u>

COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 Progress Energy Florida
 January Through December 2011

	DOLLARS				MWH				c/KWH			
	ESTIMATED MIDCOURSE	ESTIMATED ORIGINAL	DIFFERENCE		ESTIMATED MIDCOURSE	ESTIMATED ORIGINAL	DIFFERENCE		ESTIMATED MIDCOURSE	ESTIMATED ORIGINAL	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (E3)	1,456,541,314	1,538,343,209	(81,801,895)	-5%	35,206,657	35,799,887	(593,230)	-2%	4.137	4.297	-0.160	-4%
2 Nuclear Fuel Disposal Costs	6,369,320	6,369,320	-	0%	6,775,872	6,775,872	-	0%	0.094	0.094	0.000	0%
3 Coal Car Investment	123,110	110,299	12,811	12%	-	-	-	-	0.000	0.000	0.000	0%
4 Adjustments to Fuel Cost (E2)	0	0	-	0%	-	-	-	-	0.000	0.000	0.000	0%
5 TOTAL COST OF GENERATED POWER	1,463,033,744	1,544,822,828	(81,789,084)	-5%	35,206,657	35,799,887	(593,230)	-2%	4.156	4.315	-0.160	-4%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	204,610,750	178,630,467	25,980,283	15%	3,288,362	2,418,754	869,608	36%	6.222	7.385	-1.163	-16%
7 Energy Cost of Sched C & X Econ Purch (Broker) (E8)	-	-	-	-	-	-	-	-	0.000	0.000	0.000	0%
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)	19,917,544	17,514,336	2,403,208	14%	388,863	298,066	90,797	30%	5.122	5.876	-0.754	-13%
9 Energy Cost of Sched E Economy Purchases (E9)	-	-	-	-	-	-	-	-	0.000	0.000	0.000	0%
10 Capacity Cost of Sched E Economy Purchases	-	-	-	-	-	-	-	-	0.000	0.000	0.000	0%
11 Energy Payments to Qualifying Facilities (E8)	166,796,590	176,373,556	(9,576,966)	-5%	3,725,578	3,730,566	(4,988)	0%	4.477	4.728	-0.251	-5%
12 TOTAL COST OF PURCHASED POWER	391,324,884	372,518,359	18,806,525	5%	7,402,803	6,447,386	955,417	15%	5.286	5.778	-0.492	-9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	-	-	-	-	42,609,460	42,247,273	362,187	1%	0.000	0.000	0.000	0%
14 Fuel Cost of Economy Sales (E6)	(7,759,881)	(12,381,185)	4,621,304	-37%	(217,466)	(205,242)	(12,224)	6%	3.568	6.032	-2.464	-41%
15 Gain on Economy Sales (E6)	(1,041,391)	(1,381,573)	320,182	-24%	(217,466)	(205,242)	(12,224)	6%	0.479	0.663	-0.185	-28%
16 Fuel Cost of Unit Power Sales (E6)	-	-	-	-	-	-	-	-	0.000	0.000	0.000	0%
17 Fuel Cost of Other Power Sales	(120,006,249)	(121,082,135)	1,075,886	-1%	(2,395,801)	(2,352,001)	(43,800)	2%	5.009	5.148	-0.139	-3%
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(128,807,521)	(134,824,892)	6,017,372	-4%	(2,613,267)	(2,557,243)	(56,024)	2%	4.929	5.272	-0.343	-7%
19 Net Inadvertent Interchange	-	-	-	-	-	-	-	-	0.000	0.000	0.000	0%
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,725,551,108	1,782,516,295	(56,965,187)	-3%	39,996,193	39,690,030	306,163	1%	4.314	4.491	-0.177	-4%
21 Net Unbilled Sales	-	-	-	-	97,764	118,458	(20,694)	-17%	0.000	0.000	0.000	0%
22 Company Use	-	-	-	-	(144,000)	(144,000)	-	0%	0.000	0.000	0.000	0%
23 T & D Losses	-	-	-	-	(2,424,844)	(2,406,109)	(18,735)	1%	0.000	0.000	0.000	0%
24 SYSTEM KWH SALES	1,725,551,108	1,782,516,295	(56,965,187)	-3%	37,525,113	37,258,379	266,734	1%	4.598	4.784	-0.186	-4%
25 Wholesale KWH Sales	(40,161,220)	(41,912,616)	1,751,396	-4%	(881,898)	(881,898)	-	0%	4.554	4.753	-0.199	-4%
26 Jurisdictional KWH Sales	1,685,389,888	1,740,603,679	(55,213,792)	-3%	36,643,215	36,376,481	266,734	1%	4.599	4.785	-0.186	-4%
26a Jurisdictional Loss Multiplier	1.00179	1.00179	-	0%	1.00179	1.00179	-	0%	-	-	0.000	0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,688,406,734	1,743,719,359	(55,312,624)	-3%	36,643,215	36,376,481	266,734	1%	4.608	4.794	-0.186	-4%
28 TRUE-UP **	34,851,036	112,807,536	(77,956,501)	-69%	36,643,215	36,376,481	266,734	1%	0.095	0.310	-0.215	-69%
29 TOTAL JURISDICTIONAL FUEL COST	1,723,257,770	1,856,526,895	(133,269,125)	-7%	36,643,215	36,376,481	266,734	1%	4.703	5.104	-0.401	-8%
30 Revenue Tax Factor	1,240,748	1,336,699	(95,954)	-7%	-	-	-	-	-	-	0.000	0%
31 Fuel Factor Adjusted for Taxes	1,724,498,516	1,857,863,594	(133,365,079)	-7%	36,643,215	36,376,481	266,734	1%	4.706	5.107	-0.401	-8%
32 GPIF **	(676,296)	(676,296)	-	0%	36,643,215	36,376,481	266,734	1%	(0.002)	(0.002)	0.000	-1%
33 Fuel Factor Adjusted for Taxes Including GPIF	1,723,822,220	1,857,187,298	(133,365,079)	-7%	36,643,215	36,376,481	266,734	1%	4.704	5.105	-0.401	-8%
34 FUEL FACTOR ROUNDED TO NEAREST .001 c/KWH	-	-	-	-	-	-	-	-	4.704	5.105	-0.401	-8%

* Included for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January through December 2011

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$	(676,296)
B. True-Up (Over) / Under Recovery	\$	34,851,036

2. JURISDICTIONAL MWH SALES	Mwh	36,643,215
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3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	Cents/kwh	(0.002)
B. True-Up Factor	Cents/kwh	0.095

Progress Energy Florida
 Calculation of Levelized Fuel Adjustment Factors
 Estimated for the Period of : January through December 2011

1. Period Jurisdictional Fuel Cost (Schedule E-1, line 27)	\$	1,688,406,734	
1a. Prior Period True-up (E1, Line 28)	\$	34,851,036	
2. Regulatory Assessment Fee (E1, Line 30)	\$	1,240,746	
3. Generating Performance Incentive Factor (GPIF) (E1, Line 32)		(676,296)	
4. Total amount to be Recovered	\$	1,723,822,220	
5. Jurisdictional Sales (January - December 2011)		36,643,215	mWh
6. Jurisdictional Cost per Kwh Sold (Line 4 / Line 5 / 10)		4.704	Cents/kWh
7. Effective Jurisdictional Sales (See Below)		36,595,579	mWh

LEVELIZED FUEL FACTORS:

8. Fuel Factor at Secondary Metering		4.710	Cents/kWh
9. Fuel Factor at Primary Metering		4.663	Cents/kWh
10. Fuel Factor at Transmission Metering		4.616	Cents/kWh

TIERED FUEL FACTORS:

11. Fuel Factor - First Tier (0-1000 kWh)		4.395	Cents/kWh
12. Fuel Factor - Second Tier (Over 1000 kWh)		5.395	Cents/kWh

<u>METERING VOLTAGE:</u>	<u>JURISDICTIONAL SALES (MWH)</u>	
	<u>METER</u>	<u>SECONDARY</u>
Distribution Secondary	32,246,029	32,246,029
Distribution Primary	4,030,754	3,990,446
Transmission	366,432	359,104
Total	36,643,215	36,595,579

Progress Energy Florida
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January through December 2011

Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	Time of Use	
					On-Peak Multiplier 1.308	Off-Peak Multiplier 0.854
1.	Distribution Secondary	4.395	5.395	4.710	6.161	4.022
2.	Distribution Primary	-	-	4.663	6.099	3.982
3.	Transmission	-	-	4.616	6.038	3.942
4.	Lighting Service	-	-	4.422	-	-

Line 4 calculated at secondary rate of 4.71 * (18.7% * On-Peak Multiplier 1.308 + 81.3% * Off-Peak Multiplier 0.854).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)
Jan-11	915,640	40,142,115	4.384	2,341,309	71,740,355	3.064	3,256,949	111,882,470	3.435
Feb-11	773,336	35,467,051	4.586	2,040,229	66,733,727	3.271	2,813,565	102,200,778	3.632
Mar-11	842,168	34,921,148	4.147	2,263,011	77,589,139	3.429	3,105,179	112,510,287	3.623
Apr-11	1,046,006	41,814,189	3.998	2,071,489	62,884,337	3.036	3,117,495	104,698,525	3.358
May-11	1,329,432	72,284,571	5.437	2,469,823	86,824,734	3.515	3,799,255	159,109,305	4.188
Jun-11	1,452,662	83,961,284	5.780	2,614,453	86,344,484	3.303	4,067,115	170,305,768	4.187
Jul-11	1,444,451	82,400,768	5.705	2,863,880	90,968,398	3.176	4,308,331	173,369,166	4.024
Aug-11	1,602,618	98,668,199	6.157	2,747,246	96,108,187	3.498	4,349,864	194,776,386	4.478
Sep-11	1,446,583	82,863,770	5.728	2,533,320	88,705,380	3.502	3,979,903	171,569,150	4.311
Oct-11	1,186,860	66,849,019	5.632	2,324,322	79,531,031	3.422	3,511,182	146,380,050	4.169
Nov-11	756,664	32,163,633	4.251	2,145,211	77,629,406	3.619	2,901,875	109,793,040	3.784
Dec-11	832,343	37,867,635	4.550	2,349,054	91,804,327	3.908	3,181,397	129,671,962	4.076
TOTAL	13,628,763	709,403,382	5.205	28,763,347	976,863,505	3.396	42,392,110	1,686,266,887	3.978

MARGINAL FUEL COST
WEIGHTING MULTIPLIER

ON-PEAK
1.308

OFF-PEAK
0.854

AVERAGE
1.000

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2011

		Estimated Jan-11	Estimated Feb-11	Estimated Mar-11	Estimated Apr-11	Estimated May-11	Estimated Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	TOTAL
1	Fuel Cost of System Net Generation	\$107,013,832	\$93,066,234	\$96,189,017	\$104,493,016	\$134,396,863	\$144,601,290	\$160,678,930	\$154,586,503	\$146,290,304	\$122,981,790	\$91,022,518	\$101,221,017	\$1,456,541,314
1a	Nuclear Fuel Disposal Cost	562,285	453,456	562,285	544,147	481,814	535,349	553,194	553,194	463,969	553,194	544,147	562,285	6,369,320
1b	Adjustments to Fuel Cost	13,578	13,146	12,428	11,462	10,634	9,914	9,197	8,295	7,540	15,820	5,904	5,193	123,110
2	Fuel Cost of Power Sold	(744,459)	(1,748,415)	(515,319)	(215,640)	(940,535)	(677,654)	(997,182)	(910,049)	(213,771)	(523,280)	(165,083)	(108,494)	(7,759,881)
2a	Gains on Power Sales	(130,576)	(204,742)	(67,829)	(30,458)	(145,638)	(76,898)	(148,670)	(153,117)	(21,406)	(43,423)	(3,251)	(15,383)	(1,041,391)
2b	Fuel Cost of Stratified Sales	(8,768,174)	(7,978,038)	(6,950,890)	(9,509,896)	(10,671,061)	(11,403,959)	(11,313,975)	(12,959,909)	(12,378,484)	(11,641,274)	(9,516,438)	(6,914,152)	(120,006,249)
3	Fuel Cost of Purchased Power (Excl Economy)	10,586,945	9,471,459	12,835,694	15,458,793	21,571,533	20,668,635	25,323,075	25,203,097	20,603,530	18,843,205	13,178,996	10,865,788	204,610,750
3a	Energy Payments to Qualifying Facilities	14,966,323	13,506,613	13,019,507	12,481,414	14,340,921	13,872,564	14,105,376	14,511,907	13,927,323	12,129,839	14,004,258	15,930,544	166,796,590
4	Energy Cost of Economy Purchases	944,988	1,109,270	1,222,325	951,714	2,101,884	2,259,222	2,366,776	2,921,945	2,763,819	1,332,320	1,210,422	732,859	19,917,544
5	Total System Fuel & Net Power Transactions	\$124,444,743	\$107,688,983	\$116,307,219	\$124,184,552	\$161,146,415	\$169,788,463	\$190,576,720	\$183,761,866	\$171,442,825	\$143,648,190	\$110,281,472	\$122,279,658	\$1,725,551,108
6	Jurisdictional MWH Sold	2,827,541	2,622,677	2,549,619	2,650,642	2,829,813	3,408,003	3,615,248	3,683,775	3,703,331	3,286,077	2,799,784	2,666,705	36,643,215
7	Jurisdictional % of Total Sales	95.77%	97.31%	98.08%	98.04%	97.91%	97.99%	97.91%	97.74%	97.69%	97.67%	97.74%	97.86%	97.65%
8	Jurisdictional Fuel & Net Power Transactions	119,180,730	104,792,149	114,074,120	121,750,535	157,778,455	166,375,715	186,593,667	179,608,848	167,482,496	140,301,188	107,789,111	119,662,873	1,685,389,888
9	Jurisdictional Loss Multiplier	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179
10	Jurisdictional Fuel & Net Power Transactions	119,394,064	104,979,727	114,278,313	121,968,469	158,060,879	166,673,528	186,927,669	179,930,348	167,782,289	140,552,327	107,982,053	119,877,070	1,688,406,735
11	Adjusted System Sales	MWH 2,952,456	2,695,218	2,599,536	2,703,605	2,890,268	3,477,900	3,692,310	3,768,855	3,790,805	3,364,600	2,864,592	2,724,968	37,525,113
12	System Cost per KWH Sold	c/kwh 4.2150	3.9955	4.4742	4.5833	5.5754	4.8818	5.1614	4.8758	4.5226	4.2694	3.8498	4.4874	4.5984
13	Jurisdictional Loss Multiplier	x 1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179	1.00179
14	Jurisdictional Cost per KWH Sold	c/kwh 4.2225	4.0028	4.4822	4.6015	5.5856	4.8907	5.1705	4.8844	4.5306	4.2772	3.8568	4.4953	4.6077
15	Prior Period True-Up	+ 0.1027	0.1107	0.1139	0.1096	0.1026	0.0852	0.0803	0.0788	0.0784	0.0884	0.1037	0.1089	0.0951
16	Total Jurisdictional Fuel Expense	c/kwh 4.3253	4.1135	4.5961	4.7110	5.6882	4.9759	5.2509	4.9632	4.6090	4.3656	3.9605	4.6042	4.7028
17	Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18	Recovery Factor Adjusted for Taxes	c/kwh 4.3284	4.1165	4.5994	4.7144	5.6923	4.9795	5.2547	4.9668	4.6123	4.3687	3.9634	4.6076	4.7062
19	GPIF	+ -0.0020	-0.0021	-0.0022	-0.0021	-0.0020	-0.0017	-0.0016	-0.0015	-0.0015	-0.0017	-0.0020	-0.0021	-0.0018
20	Total Recovery Factor (rounded .001)	c/kwh 4.326	4.114	4.597	4.712	5.690	4.978	5.253	4.965	4.611	4.367	3.961	4.605	4.704

Progress Energy Florida

Generating System Comparative Data by Fuel Type

Estimated for the Period of : January through December 2011

		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	2,621,061	2,000,991	610,344	493,483	2,072,496	3,431,644	11,230,019
2	LIGHT OIL	4,893,439	1,753,464	2,568,224	3,861,661	3,536,580	3,508,182	20,121,550
3	COAL	31,612,084	26,923,286	23,292,406	27,553,851	36,961,421	36,033,141	182,376,189
4	GAS	64,542,996	59,691,516	66,373,791	69,347,648	88,914,211	98,392,596	447,262,758
5	NUCLEAR	3,344,252	2,696,977	3,344,252	3,236,373	2,912,155	3,235,727	18,769,736
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 107,013,832	93,066,234	96,189,017	104,493,016	134,396,863	144,601,290	679,760,252
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	21,077	15,631	5,619	4,667	17,445	27,791	92,230
9	LIGHT OIL	11,448	2,644	5,401	8,855	8,497	7,635	44,480
10	COAL	865,721	735,159	608,868	789,107	989,430	974,379	4,962,664
11	GAS	1,274,789	1,156,213	1,352,345	1,201,320	1,578,039	1,813,014	8,375,720
12	NUCLEAR	598,176	482,400	598,176	578,880	512,568	569,520	3,339,720
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	MWH 2,771,211	2,392,047	2,570,409	2,582,829	3,105,979	3,392,339	16,814,814
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL 38,824	29,573	9,014	7,285	30,542	50,420	165,658
16	LIGHT OIL	BBL 46,718	17,106	24,621	35,640	32,802	32,538	189,425
17	COAL	TON 371,618	313,350	260,554	337,052	432,565	424,805	2,139,944
18	GAS	MCF 9,987,021	8,991,932	10,228,948	9,095,160	12,193,617	14,046,973	64,543,651
19	NUCLEAR	MMBTU 6,080,459	4,903,595	6,080,459	5,884,315	5,294,827	5,883,140	34,126,795
20	OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	254,373	193,763	59,056	47,730	200,105	330,347	1,085,374
22	LIGHT OIL	270,801	99,148	142,690	206,552	190,113	188,595	1,097,899
23	COAL	8,929,972	7,531,217	6,276,931	8,070,354	10,395,255	10,193,860	51,397,589
24	GAS	9,987,021	8,991,932	10,228,948	9,095,160	12,193,617	14,046,973	64,543,651
25	NUCLEAR	6,080,459	4,903,595	6,080,459	5,884,315	5,294,827	5,883,140	34,126,795
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	MMBTU 25,522,626	21,719,655	22,788,084	23,304,111	28,273,917	30,642,915	152,251,308
GENERATION MIX (% MWH)								
28	HEAVY OIL	0.76%	0.65%	0.22%	0.18%	0.56%	0.82%	0.55%
29	LIGHT OIL	0.41%	0.11%	0.21%	0.34%	0.27%	0.23%	0.27%
30	COAL	31.24%	30.73%	23.69%	30.55%	31.86%	28.72%	29.51%
31	GAS	46.00%	48.34%	52.61%	46.51%	50.81%	53.44%	49.81%
32	NUCLEAR	21.59%	20.17%	23.27%	22.41%	16.50%	16.79%	19.86%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 67.51	67.66	67.71	67.74	67.86	68.06	67.79
36	LIGHT OIL	\$/BBL 104.74	102.51	104.31	108.35	107.82	107.82	106.22
37	COAL	\$/TON 85.07	85.92	89.40	81.75	85.45	84.82	85.22
38	GAS	\$/MCF 6.46	6.64	6.49	7.62	7.29	7.00	6.93
39	NUCLEAR	\$/MMBTU 0.55	0.55	0.55	0.55	0.55	0.55	0.55
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	10.30	10.33	10.34	10.34	10.36	10.39	10.35
42	LIGHT OIL	18.07	17.69	18.00	18.70	18.60	18.60	18.33
43	COAL	3.54	3.58	3.71	3.41	3.56	3.54	3.55
44	GAS	6.46	6.64	6.49	7.63	7.29	7.01	6.93
45	NUCLEAR	0.55	0.55	0.55	0.55	0.55	0.55	0.55
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 4.19	4.29	4.22	4.48	4.75	4.72	4.47
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	12,069	12,396	10,510	10,227	11,471	11,887	11,768
49	LIGHT OIL	23,655	37,499	26,419	23,326	22,374	24,701	24,683
50	COAL	10,315	10,244	10,309	10,227	10,506	10,462	10,357
51	GAS	7,834	7,777	7,564	7,571	7,727	7,748	7,706
52	NUCLEAR	10,165	10,165	10,165	10,165	10,330	10,330	10,218
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	BTU/KWH 9,210	9,080	8,866	9,023	9,103	9,033	9,055
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	12.44	12.80	10.86	10.57	11.88	12.35	12.18
56	LIGHT OIL	42.74	66.32	47.55	43.61	41.62	45.95	45.24
57	COAL	3.65	3.66	3.83	3.49	3.74	3.70	3.67
58	GAS	5.06	5.16	4.91	5.77	5.63	5.43	5.34
59	NUCLEAR	0.56	0.56	0.56	0.56	0.57	0.57	0.56
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH 3.86	3.89	3.74	4.05	4.33	4.26	4.04

Progress Energy Florida

Generating System Comparative Data by Fuel Type

Estimated for the Period of : January through December 2011

		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	3,345,696	3,707,827	4,140,651	708,238	249,505	101,999	23,483,935
2	LIGHT OIL	8,620,542	3,491,564	3,851,741	3,507,553	1,629,424	1,857,554	43,079,928
3	COAL	34,793,800	38,305,385	37,627,275	30,212,204	24,391,624	38,985,735	386,692,212
4	GAS	110,575,307	105,738,142	97,866,340	85,210,210	61,515,592	56,931,477	965,099,826
5	NUCLEAR	3,343,585	3,343,585	2,804,297	3,343,585	3,236,373	3,344,252	38,185,413
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 160,678,930	154,586,503	146,290,304	122,981,790	91,022,518	101,221,017	1,456,541,314
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	26,887	29,027	31,980	6,558	2,332	1,009	190,023
9	LIGHT OIL	23,537	8,077	9,392	8,375	3,058	2,926	99,845
10	COAL	922,491	1,033,691	1,012,599	800,582	629,417	1,066,894	10,428,338
11	GAS	2,004,399	1,923,990	1,740,741	1,526,988	1,147,469	993,272	17,712,579
12	NUCLEAR	588,504	588,504	493,584	588,504	578,880	598,176	6,775,872
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	MWH 3,565,818	3,583,289	3,288,296	2,931,007	2,361,156	2,662,277	35,206,657
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL 48,827	53,559	59,018	10,074	3,547	1,449	342,132
16	LIGHT OIL	BBL 79,729	32,066	35,179	32,018	14,593	16,602	399,612
17	COAL	TON 407,921	450,804	441,943	352,134	265,849	449,636	4,508,231
18	GAS	MCF 16,439,166	15,386,565	13,728,185	11,782,783	8,624,199	7,350,357	137,854,906
19	NUCLEAR	MMBTU 6,079,245	6,079,245	5,098,722	6,079,245	5,884,315	6,080,459	69,428,026
20	OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	319,917	350,921	386,688	66,005	23,238	9,498	2,241,641
22	LIGHT OIL	462,103	185,845	203,914	185,583	84,589	96,231	2,316,164
23	COAL	9,780,767	10,796,587	10,575,420	8,422,557	6,378,336	10,764,050	108,115,306
24	GAS	16,439,166	15,386,565	13,728,185	11,782,783	8,624,199	7,350,357	137,854,906
25	NUCLEAR	6,079,245	6,079,245	5,098,722	6,079,245	5,884,315	6,080,459	69,428,026
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	MMBTU 33,081,198	32,799,163	29,992,929	26,536,173	20,994,677	24,300,595	319,956,043
GENERATION MIX (% MWH)								
28	HEAVY OIL	0.75%	0.81%	0.97%	0.22%	0.10%	0.04%	0.54%
29	LIGHT OIL	0.66%	0.23%	0.29%	0.29%	0.13%	0.11%	0.28%
30	COAL	25.87%	28.85%	30.79%	27.31%	26.66%	40.07%	29.62%
31	GAS	56.21%	53.69%	52.94%	52.10%	48.60%	37.31%	50.31%
32	NUCLEAR	16.50%	16.42%	15.01%	20.08%	24.52%	22.47%	19.25%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 68.52	69.23	70.16	70.30	70.34	70.39	68.64
36	LIGHT OIL	\$/BBL 108.12	108.89	109.49	109.55	111.66	111.89	107.80
37	COAL	\$/TON 85.30	84.97	85.14	85.80	91.75	86.71	85.77
38	GAS	\$/MCF 6.73	6.87	7.13	7.23	7.13	7.75	7.00
39	NUCLEAR	\$/MMBTU 0.55	0.55	0.55	0.55	0.55	0.55	0.55
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	10.46	10.57	10.71	10.73	10.74	10.74	10.48
42	LIGHT OIL	18.66	18.79	18.89	18.90	19.26	19.30	18.60
43	COAL	3.56	3.55	3.56	3.59	3.82	3.62	3.58
44	GAS	6.73	6.87	7.13	7.23	7.13	7.75	7.00
45	NUCLEAR	0.55	0.55	0.55	0.55	0.55	0.55	0.55
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 4.86	4.71	4.88	4.63	4.34	4.17	4.55
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	11,899	12,089	12,092	10,065	9,965	9,413	11,797
49	LIGHT OIL	19,633	23,009	21,711	22,159	27,662	32,888	23,198
50	COAL	10,603	10,445	10,444	10,521	10,134	10,089	10,367
51	GAS	8,202	7,997	7,886	7,716	7,516	7,400	7,783
52	NUCLEAR	10,330	10,330	10,330	10,330	10,165	10,165	10,246
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	BTU/KWH 9,277	9,153	9,121	9,054	8,892	9,128	9,088
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	12.44	12.77	12.95	10.80	10.70	10.11	12.36
56	LIGHT OIL	36.63	43.23	41.01	41.88	53.28	63.48	43.15
57	COAL	3.77	3.71	3.72	3.77	3.88	3.65	3.71
58	GAS	5.52	5.50	5.62	5.58	5.36	5.73	5.45
59	NUCLEAR	0.57	0.57	0.57	0.57	0.56	0.56	0.56
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH 4.51	4.31	4.45	4.20	3.85	3.80	4.14

Progress Energy Florida
System Net Generation and Fuel Cost

Midcourse 11/10/10

Excluding 50% CR3 Replacement Costs

Estimated for the Period of: Jan-11 through Dec-11

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	797	6,775,872	97.1	96.99	100	10,246 NUCLEAR	69,428,026 MMBTU	1.00	69,428,026	38,185,413	0.56
2 CRYSTAL RIVER	1	376	930,773	28.3	86.10	40.8	10,811 COAL	412,236 TONS	24.41	10,062,307	46,652,872	5.01
3 CRYSTAL RIVER	2	497	1,415,182	32.5	93.29	40.0	10,605 COAL	614,774 TONS	24.41	15,008,639	67,994,268	4.80
4 CRYSTAL RIVER	4	727	3,708,123	58.2	77.35	71.7	10,421 COAL	1,619,641 TONS	23.86	38,641,124	126,960,355	3.42
5 CRYSTAL RIVER	5	706	4,374,260	70.7	86.32	79.0	10,151 COAL	1,861,580 TONS	23.85	44,403,236	145,084,717	3.32
6 ANCLOTE	1	509	77,184	1.7	86.47	18.0	11,933 HEAVY OIL	140,572 BBLS	6.55	921,021	9,612,943	12.45
7 ANCLOTE	2	516	112,006	2.5	88.05	19.6	11,791 HEAVY OIL	201,560 BBLS	6.55	1,320,620	13,870,992	12.38
8 SUWANNEE	1	30	253	0.1	93.71	0.5	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	327	0.1	94.85	0.7	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	72	253	0.0	95.07	0.1	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	509	233,950	5.2	0.00	18.0	13,376 GAS	3,129,314 MCF	1.00	3,129,314	21,113,514	9.02
12 ANCLOTE	2	516	279,649	6.2	0.00	19.6	12,641 GAS	3,535,023 MCF	1.00	3,535,023	23,717,304	8.48
13 AVON PARK	1-2	59	2,857	0.6	89.60	42.9	23,949 GAS	68,423 MCF	1.00	68,423	619,668	21.69
14 BARTOW	1-4	203	25,003	1.4	92.02	13.6	17,421 GAS	435,574 MCF	1.00	435,574	3,119,387	12.48
15 BARTOW CC	1	1,219	5,180,239	48.5	87.84	52.1	7,565 GAS	39,189,466 MCF	1.00	39,189,466	283,189,423	5.47
16 DEBARY	1-10	715	118,618	1.9	96.16	6.1	15,566 GAS	1,846,359 MCF	1.00	1,846,359	13,000,728	10.96
17 HIGGINS	1-4	121	15,855	1.5	95.92	9.2	23,369 GAS	370,518 MCF	1.00	370,518	2,506,848	15.81
18 HINES CC	1-4	2,058	10,041,576	55.7	81.79	18.8	7,103 GAS	71,324,903 MCF	1.00	71,324,903	493,439,213	4.91
19 INT CITY	1-14	1,087	316,598	3.3	93.24	4.1	14,890 GAS	4,714,157 MCF	1.00	4,714,157	33,265,529	10.51
20 SUWANNEE	1	60	63,852	12.3	94.77	60.6	13,420 GAS	856,911 MCF	1.00	856,911	5,320,683	8.33
21 SUWANNEE	2	58	57,530	11.3	99.12	61.8	13,712 GAS	788,863 MCF	1.00	788,863	4,762,215	8.28
22 SUWANNEE	3	59	140,225	27.1	99.59	78.9	11,728 GAS	1,644,601 MCF	1.00	1,644,601	9,917,731	7.07
23 TIGER BAY CC	1	215	883,621	47.0	85.71	87.9	7,544 GAS	6,666,069 MCF	1.00	6,666,069	46,777,404	5.29
24 UNIV OF FLA. CC	1	47	353,006	86.7	86.18	100.0	9,305 GAS	3,284,725 MCF	1.00	3,284,725	24,350,179	6.90
25 AVON PARK	1-2	59	4,008	0.8	89.60	44.6	20,027 LIGHT OIL	13,850 BBLS	5.80	80,267	1,504,554	37.54
26 BARTOW	1-4	203	5,182	0.3	92.02	44.8	20,173 LIGHT OIL	18,037 BBLS	5.80	104,535	1,950,951	37.65
27 BAYBORO	1-4	203	16,804	0.9	97.15	15.1	15,935 LIGHT OIL	46,200 BBLS	5.80	267,774	5,195,210	30.92
28 DEBARY	1-10	715	25,643	0.4	96.16	16.8	17,343 LIGHT OIL	76,728 BBLS	5.80	444,724	8,476,988	33.06
29 HIGGINS	1-4	121	0	0.0	95.92	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,087	32,354	0.3	93.24	33.2	15,179 LIGHT OIL	84,731 BBLS	5.80	491,113	9,131,850	28.22
32 RIO PINAR	1	14	1,138	0.9	100.00	70.7	18,011 LIGHT OIL	3,535 BBLS	5.80	20,496	387,170	34.02
33 SUWANNEE	1-3	177	834	0.1	97.83	0.2	29,170 LIGHT OIL	4,198 BBLS	5.80	24,328	441,189	52.90
34 TURNER	1-4	174	13,792	0.9	98.61	8.8	18,262 LIGHT OIL	43,456 BBLS	5.80	251,865	4,785,004	34.69
35 OTHER - START UP		0	90	#DIV/0!	0.00	0.0	7,011,800 LIGHT OIL	108,877 BBLS	5.80	631,062	11,207,012	12452.24
36 TOTAL			35,206,657							319,956,043	1,456,541,314	4.14

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jan-11

Excluding 50% CR3 Replacement Costs

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	99.9	100.00	99.9	10,165	NUCLEAR	6,080,459 MMBTU	1.00	6,080,459	3,344,252	0.56
2 CRYSTAL RIVER	1	376	19.4	93.47	34.2	10,872	COAL	23,936 TONS	24.65	590,022	2,921,965	5.38
3 CRYSTAL RIVER	2	500	24.0	93.62	33.6	10,694	COAL	38,804 TONS	24.65	956,531	4,566,122	5.10
4 CRYSTAL RIVER	4	732	62.1	90.49	66.0	10,439	COAL	147,807 TONS	23.90	3,533,188	11,567,411	3.42
5 CRYSTAL RIVER	5	712	72.4	91.52	76.3	10,038	COAL	181,071 TONS	23.90	3,850,231	12,556,586	3.27
6 ANCLOTE	1	517	16.5	93.91	17.0	12,724	HEAVY OIL	27,463 BBLS	6.55	179,938	1,854,085	13.11
7 ANCLOTE	2	521	6.6	93.19	17.4	10,733	HEAVY OIL	11,361 BBLS	6.55	74,435	766,976	11.06
8 SUWANNEE	1	30	0.0	100.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0.0	100.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0.0	100.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	16.5	0.00	17.0	13,035	GAS	642,026 MCF	1.00	642,026	3,648,999	7.41
12 ANCLOTE	2	521	6.6	0.00	17.4	13,199	GAS	244,267 MCF	1.00	244,267	1,454,566	7.86
13 AVON PARK	1-2	69	1.0	90.97	39.9	19,789	GAS	7,579 MCF	1.00	7,579	62,326	16.27
14 BARTOW	1-4	228	1.0	93.23	14.4	16,391	GAS	23,210 MCF	1.00	23,210	169,075	11.94
15 BARTOW CC	1	1279	33.3	91.45	36.4	7,495	GAS	2,377,592 MCF	1.00	2,377,592	16,501,769	5.20
16 DEBARY	1-10	785	1.3	98.71	7.3	15,330	GAS	84,392 MCF	1.00	84,392	670,718	12.18
17 HIGGINS	1-4	129	1.4	96.13	18.7	18,855	GAS	24,270 MCF	1.00	24,270	154,410	11.87
18 HINES CC	1-4	2,204	47.3	94.53	15.7	7,200	GAS	5,582,737 MCF	1.00	5,582,737	35,107,625	4.53
19 INT CITY	1-14	1,186	2.4	98.94	5.0	14,279	GAS	244,578 MCF	1.00	244,578	1,759,592	10.27
20 SUWANNEE	1	67	2.4	93.87	0.0	13,610	GAS	16,522 MCF	1.00	16,522	127,049	10.47
21 SUWANNEE	2	66	0.0	98.39	0.0	0	GAS	0 MCF		0	0	0.00
22 SUWANNEE	3	67	2.2	99.03	0.0	13,714	GAS	14,729 MCF	1.00	14,729	117,157	10.91
23 TIGER BAY CC	1	225	31.8	89.68	81.9	7,819	GAS	416,546 MCF	1.00	416,546	2,759,622	5.18
24 UNIV OF FLA. CC	1	47	94.8	94.64	99.9	9,305	GAS	308,573 MCF	1.00	308,573	2,010,088	6.06
25 AVON PARK	1-2	69	1.0	90.97	84.2	22,736	LIGHT OIL	549 BBLS	5.80	3,183	61,831	44.17
26 BARTOW	1-4	228	1.0	93.23	39.5	20,684	LIGHT OIL	1,060 BBLS	5.80	6,143	111,803	37.64
27 BAYBORO	1-4	231	1.9	97.82	13.3	17,255	LIGHT OIL	9,503 BBLS	5.80	55,079	1,021,735	32.01
28 DEBARY	1-10	785	1.3	98.71	10.5	18,152	LIGHT OIL	6,410 BBLS	5.80	37,157	690,325	33.72
29 HIGGINS	1-4	129	0.0	96.13	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	2.4	98.94	14.7	15,328	LIGHT OIL	11,852 BBLS	5.80	68,698	1,220,639	27.23
32 RIO PINAR	1	16	0.8	100.00	61.3	18,837	LIGHT OIL	318 BBLS	5.81	1,846	33,981	34.67
33 SUWANNEE	1-3	200	0.2	97.10	2.1	18,592	LIGHT OIL	763 BBLS	5.80	4,425	79,637	33.48
34 TURNER	1-4	199	0.6	98.66	13.0	17,854	LIGHT OIL	2,938 BBLS	5.80	17,033	319,687	33.51
35 OTHER - START UP		-	-	0.00	0.0	0	LIGHT OIL	13,325 BBLS	5.80	77,237	1,353,801	0.00
36 TOTAL		2,771,211								25,522,626	107,013,832	3.86

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Feb-11

Excluding 50% CR3 Replacement Costs

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	3	805	482,400	89.2	89.29	99.9	10,165 NUCLEAR	4,903,595 MMBTU	1.00	4,903,595	2,696,977	0.56
2 CRYSTAL RIVER	1	376	49,672	19.7	92.93	32.9	10,915 COAL	22,016 TONS	24.63	542,172	2,669,898	5.38
3 CRYSTAL RIVER	2	500	81,102	24.1	93.96	32.6	10,719 COAL	35,302 TONS	24.63	869,353	4,115,056	5.07
4 CRYSTAL RIVER	4	732	235,547	47.9	62.55	70.3	10,345 COAL	101,943 TONS	23.90	2,436,648	8,129,150	3.45
5 CRYSTAL RIVER	5	712	368,838	77.1	93.68	79.9	9,986 COAL	154,089 TONS	23.90	3,683,044	12,009,182	3.26
6 ANCLOTE	1	517	13,849	4.0	93.45	17.5	12,693 HEAVY OIL	26,828 BBLS	6.55	175,779	1,815,270	13.11
7 ANCLOTE	2	521	1,782	0.5	93.99	17.1	10,092 HEAVY OIL	2,745 BBLS	6.55	17,984	185,721	10.42
8 SUWANNEE	1	30	0	0.0	42.86	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	71.43	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	45,393	13.1	0.00	17.5	12,971 GAS	588,772 MCF	1.00	588,772	3,397,002	7.48
12 ANCLOTE	2	521	4,623	1.3	0.00	17.1	13,500 GAS	62,412 MCF	1.00	62,412	455,702	9.86
13 AVON PARK	1-2	69	83	0.2	91.96	29.5	25,976 GAS	2,156 MCF	1.00	2,156	32,560	39.23
14 BARTOW	1-4	228	588	0.4	91.52	7.5	21,189 GAS	12,459 MCF	1.00	12,459	110,646	18.82
15 BARTOW CC	1	1279	275,783	32.1	56.94	34.6	7,648 GAS	2,109,305 MCF	1.00	2,109,305	15,171,391	5.50
16 DEBARY	1-10	785	2,609	0.5	98.39	3.7	19,492 GAS	50,855 MCF	1.00	50,855	489,305	18.75
17 HIGGINS	1-4	129	436	0.5	96.43	9.9	29,284 GAS	12,768 MCF	1.00	12,768	91,861	21.07
18 HINES CC	1-4	2,204	736,133	49.7	92.79	16.1	7,234 GAS	5,325,250 MCF	1.00	5,325,250	34,065,163	4.63
19 INT CITY	1-14	1,186	5,428	0.7	93.28	2.7	19,086 GAS	103,600 MCF	1.00	103,600	989,171	18.22
20 SUWANNEE	1	67	971	2.2	96.43	0.0	15,515 GAS	15,065 MCF	1.00	15,065	120,080	12.37
21 SUWANNEE	2	66	0	0.0	99.29	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	889	2.0	99.29	0.0	15,600 GAS	13,868 MCF	1.00	13,868	113,392	12.76
23 TIGER BAY CC	1	225	53,385	35.3	87.86	81.3	7,816 GAS	417,241 MCF	1.00	417,241	2,793,077	5.23
24 UNIV OF FLA. CC	1	47	29,892	94.6	95.48	100.0	9,306 GAS	278,181 MCF	1.00	278,181	1,862,166	6.23
25 AVON PARK	1-2	69	39	0.1	91.96	58.9	23,462 LIGHT OIL	158 BBLS	5.79	915	20,988	53.82
26 BARTOW	1-4	228	66	0.0	91.52	71.7	21,091 LIGHT OIL	240 BBLS	5.80	1,392	23,954	36.29
27 BAYBORO	1-4	231	286	0.2	96.79	12.4	17,650 LIGHT OIL	871 BBLS	5.80	5,048	106,164	37.12
28 DEBARY	1-10	785	536	0.1	98.39	14.8	19,037 LIGHT OIL	1,760 BBLS	5.80	10,204	202,517	37.78
29 HIGGINS	1-4	129	0	0.0	96.43	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	1,338	0.2	93.28	16.3	15,645 LIGHT OIL	3,611 BBLS	5.80	20,933	374,821	28.01
32 RIO PINAR	1	16	28	0.3	100.00	58.3	18,857 LIGHT OIL	91 BBLS	5.80	528	10,250	36.61
33 SUWANNEE	1-3	200	93	0.1	98.33	0.7	19,602 LIGHT OIL	315 BBLS	5.79	1,823	31,000	33.33
34 TURNER	1-4	199	258	0.2	99.03	10.8	18,442 LIGHT OIL	821 BBLS	5.80	4,758	97,662	37.85
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,239 BBLS	5.80	53,547	886,108	0.00
36 TOTAL			2,392,047							21,719,655	93,068,234	3.89

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Mar-11

Excluding 50% CR3 Replacement Costs

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER NUC	3	805	598,176	99.9	100.00	99.9	10,165 NUCLEAR	6,080,459 MMBTU	1.00	6,080,459	3,344,252	0.56
2 CRYSTAL RIVER	1	376	72,008	25.7	94.93	38.5	10,751 COAL	31,478 TONS	24.59	774,160	3,645,043	5.06
3 CRYSTAL RIVER	2	500	81,740	22.0	91.89	37.3	10,565 COAL	35,115 TONS	24.59	863,610	4,034,419	4.94
4 CRYSTAL RIVER	4	732	401,673	73.8	91.01	77.7	10,217 COAL	171,587 TONS	23.92	4,104,024	13,393,564	3.33
5 CRYSTAL RIVER	5	712	53,447	10.1	10.38	78.2	10,012 COAL	22,374 TONS	23.92	535,137	2,219,380	4.15
6 ANCLOTE	1	517	2,217	2.0	92.92	17.5	10,441 HEAVY OIL	3,533 BBLS	6.55	23,147	239,224	10.79
7 ANCLOTE	2	521	3,402	2.8	94.44	18.2	10,555 HEAVY OIL	5,481 BBLS	6.55	35,909	371,120	10.91
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	74.19	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	48.39	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	5,462	2.0	0.00	17.5	13,922 GAS	76,040 MCF	1.00	76,040	529,951	9.70
12 ANCLOTE	2	521	7,409	2.8	0.00	18.2	13,314 GAS	98,644 MCF	1.00	98,644	655,878	8.85
13 AVON PARK	1-2	69	121	0.8	90.65	56.3	30,331 GAS	3,670 MCF	1.00	3,670	40,836	33.75
14 BARTOW	1-4	228	892	0.7	90.89	11.5	18,348 GAS	16,365 MCF	1.00	16,365	131,950	14.79
15 BARTOW CC	1	1279	516,117	54.2	85.53	57.6	7,480 GAS	3,860,625 MCF	1.00	3,860,625	24,871,948	4.82
16 DEBARY	1-10	785	8,948	1.7	98.03	6.2	14,897 GAS	133,295 MCF	1.00	133,295	946,490	10.58
17 HIGGINS	1-4	129	737	0.8	95.65	12.7	24,043 GAS	17,720 MCF	1.00	17,720	119,109	16.16
18 HINES CC	1-4	2,204	662,433	40.4	53.59	19.0	7,088 GAS	4,694,144 MCF	1.00	4,694,144	30,433,047	4.59
19 INT CITY	1-14	1,186	16,810	2.1	83.43	4.2	14,359 GAS	241,373 MCF	1.00	241,373	1,752,497	10.43
20 SUWANNEE	1	67	1,526	3.1	95.48	0.0	14,344 GAS	21,889 MCF	1.00	21,889	157,627	10.33
21 SUWANNEE	2	66	0	0.0	99.35	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	1,239	2.5	99.68	0.0	14,577 GAS	18,061 MCF	1.00	18,061	136,301	11.00
23 TIGER BAY CC	1	225	97,262	58.1	90.32	90.2	7,573 GAS	736,527 MCF	1.00	736,527	4,561,977	4.89
24 UNIV OF FLA. CC	1	47	33,389	95.5	47.71	100.1	9,302 GAS	310,595 MCF	1.00	310,595	2,036,180	6.10
25 AVON PARK	1-2	69	306	0.8	90.65	30.9	22,539 LIGHT OIL	1,190 BBLS	5.80	6,897	124,303	40.62
26 BARTOW	1-4	228	238	0.7	90.89	31.0	20,542 LIGHT OIL	844 BBLS	5.79	4,889	86,906	36.52
27 BAYBORO	1-4	231	884	0.5	97.02	13.2	17,275 LIGHT OIL	2,635 BBLS	5.80	15,271	290,755	32.89
28 DEBARY	1-10	785	1,154	1.7	98.03	22.6	18,492 LIGHT OIL	3,681 BBLS	5.80	21,340	401,316	34.78
29 HIGGINS	1-4	129	0	0.0	95.65	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	1,770	2.1	83.43	29.0	15,818 LIGHT OIL	4,832 BBLS	5.79	27,997	507,310	28.86
32 RIO PINAR	1	16	32	0.3	100.00	66.7	18,844 LIGHT OIL	104 BBLS	5.80	603	11,839	37.00
33 SUWANNEE	1-3	200	257	0.2	98.17	1.5	17,992 LIGHT OIL	798 BBLS	5.79	4,624	81,258	31.62
34 TURNER	1-4	199	760	0.5	98.25	11.2	17,936 LIGHT OIL	2,352 BBLS	5.80	13,631	253,681	33.38
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	8,185 BBLS	5.80	47,438	810,856	0.00
36 TOTAL			2,570,409							22,788,084	96,189,017	3.74

Progress Energy Florida
System Net Generation and Fuel Cost

Excluding 50% CR3 Replacement Costs

Estimated for the Month of: Apr-11

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER NUC	3	805	578,880	99.9	100.00	99.9	10,165 NUCLEAR	5,884,315 MMBTU	1.00	5,884,315	3,236,373	0.56
2 CRYSTAL RIVER	1	376	3,022	1.1	1.02	32.1	10,949 COAL	1,346 TONS	24.58	33,087	417,301	13.81
3 CRYSTAL RIVER	2	500	57,461	16.0	94.76	35.4	10,641 COAL	24,873 TONS	24.58	611,469	2,902,608	5.05
4 CRYSTAL RIVER	4	732	346,208	65.7	93.04	67.5	10,400 COAL	150,720 TONS	23.89	3,600,897	11,767,237	3.40
5 CRYSTAL RIVER	5	712	382,416	74.6	91.06	78.8	10,002 COAL	160,113 TONS	23.89	3,825,101	12,466,705	3.26
6 ANCLOTE	1	517	2,009	0.5	41.09	16.1	10,429 HEAVY OIL	3,198 BBLs	6.55	20,951	216,817	10.78
7 ANCLOTE	2	521	2,658	0.7	93.57	16.1	10,075 HEAVY OIL	4,087 BBLs	6.55	26,779	276,866	10.42
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	517	5,645	1.5	0.00	16.1	13,991 GAS	78,978 MCF	1.00	78,978	635,268	11.25
12 ANCLOTE	2	521	7,315	2.0	0.00	16.1	13,601 GAS	99,491 MCF	1.00	99,491	761,960	10.42
13 AVON PARK	1-2	69	208	0.4	88.83	80.1	20,635 GAS	4,292 MCF	1.00	4,292	55,132	26.51
14 BARTOW	1-4	228	1,789	1.1	93.00	13.0	16,354 GAS	29,258 MCF	1.00	29,258	237,946	13.30
15 BARTOW CC	1	1279	460,194	50.0	94.86	52.5	7,488 GAS	3,446,085 MCF	1.00	3,446,085	26,006,033	5.65
16 DEBARY	1-10	785	13,469	2.4	98.20	7.1	14,382 GAS	193,716 MCF	1.00	193,716	1,482,633	11.01
17 HIGGINS	1-4	129	882	0.9	95.67	19.0	18,494 GAS	16,312 MCF	1.00	16,312	129,367	14.67
18 HINES CC	1-4	2,204	617,345	38.9	58.68	18.6	6,951 GAS	4,291,243 MCF	1.00	4,291,243	32,513,816	5.27
19 INT CITY	1-14	1,186	24,904	2.9	84.68	5.0	13,630 GAS	339,435 MCF	1.00	339,435	2,668,837	10.72
20 SUWANNEE	1	67	2,663	5.5	94.67	0.0	13,780 GAS	36,697 MCF	1.00	36,697	276,733	10.39
21 SUWANNEE	2	66	0	0.0	99.00	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	2,767	5.7	100.00	0.0	13,876 GAS	38,394 MCF	1.00	38,394	287,214	10.38
23 TIGER BAY CC	1	225	47,106	29.1	64.93	86.5	7,896 GAS	362,550 MCF	1.00	362,550	2,883,156	6.12
24 UNIV OF FLA. CC	1	47	17,033	50.3	93.23	100.1	9,318 GAS	158,709 MCF	1.00	158,709	1,409,551	8.28
25 AVON PARK	1-2	69	400	0.8	88.83	36.7	21,830 LIGHT OIL	1,507 BBLs	5.79	8,732	163,615	40.90
26 BARTOW	1-4	228	222	0.1	93.00	58.8	20,514 LIGHT OIL	786 BBLs	5.79	4,554	85,010	38.29
27 BAYBORO	1-4	231	1,395	0.8	96.58	13.1	17,254 LIGHT OIL	4,153 BBLs	5.80	24,069	468,594	33.59
28 DEBARY	1-10	785	2,567	0.5	98.20	18.7	17,472 LIGHT OIL	7,739 BBLs	5.80	44,850	851,234	33.16
29 HIGGINS	1-4	129	0	0.0	95.67	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	1,186	3,205	0.4	84.68	23.0	15,518 LIGHT OIL	8,581 BBLs	5.80	49,735	926,842	28.92
32 RIO PINAR	1	16	60	0.5	100.00	62.5	18,833 LIGHT OIL	195 BBLs	5.79	1,130	21,902	36.50
33 SUWANNEE	1-3	200	183	0.1	97.89	0.7	16,191 LIGHT OIL	511 BBLs	5.80	2,983	54,709	29.90
34 TURNER	1-4	199	823	0.6	98.79	5.8	19,474 LIGHT OIL	2,766 BBLs	5.79	16,027	309,361	37.59
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,402 BBLs	5.80	54,492	980,394	0.00
36 TOTAL			2,582,829							23,304,111	104,493,016	4.05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: May-11

Excluding 50% CR3 Replacement Costs

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	512,568	87.3	87.10	100.3	10,330 NUCLEAR	5,294,827 MMBTU	1.00	5,294,827	2,912,155	0.57
2 CRYSTAL RIVER	1	375	101,498	36.4	95.35	44.4	10,796 COAL	44,651 TONS	24.54	1,095,814	4,935,621	4.86
3 CRYSTAL RIVER	2	494	144,409	39.3	93.44	43.6	10,599 COAL	62,366 TONS	24.54	1,530,577	6,784,671	4.70
4 CRYSTAL RIVER	4	722	367,065	68.3	93.70	69.9	10,539 COAL	162,111 TONS	23.86	3,868,614	12,571,386	3.42
5 CRYSTAL RIVER	5	700	376,458	72.3	92.99	74.7	10,360 COAL	163,437 TONS	23.86	3,900,250	12,669,743	3.37
6 ANCLOTE	1	501	7,482	2.0	95.33	21.8	11,748 HEAVY OIL	13,416 BBLs	6.55	87,898	910,364	12.17
7 ANCLOTE	2	510	9,963	2.6	94.32	23.1	11,262 HEAVY OIL	17,126 BBLs	6.55	112,207	1,162,132	11.66
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	18,240	4.9	0.00	21.8	13,295 GAS	242,498 MCF	1.00	242,498	1,804,910	9.90
12 ANCLOTE	2	510	18,592	4.9	0.00	23.1	12,702 GAS	236,150 MCF	1.00	236,150	1,767,196	9.51
13 AVON PARK	1-2	49	437	1.2	88.71	55.1	19,465 GAS	8,506 MCF	1.00	8,506	68,527	15.68
14 BARTOW	1-4	177	3,775	2.9	91.37	18.0	15,639 GAS	59,039 MCF	1.00	59,039	404,729	10.72
15 BARTOW CC	1	1159	527,761	61.2	93.73	65.0	7,562 GAS	3,990,976 MCF	1.00	3,990,976	29,108,151	5.52
16 DEBARY	1-10	645	13,555	2.8	88.42	8.4	14,222 GAS	192,780 MCF	1.00	192,780	1,325,232	9.78
17 HIGGINS	1-4	113	2,689	3.2	96.29	14.6	18,517 GAS	49,793 MCF	1.00	49,793	331,805	12.34
18 HINES CC	1-4	1,912	815,914	57.4	71.09	21.2	6,999 GAS	5,710,952 MCF	1.00	5,710,952	42,025,407	5.15
19 INT CITY	1-14	987	41,590	5.7	97.19	5.6	13,685 GAS	569,166 MCF	1.00	569,166	3,921,192	9.43
20 SUWANNEE	1	52	3,441	8.9	92.26	0.0	14,162 GAS	48,730 MCF	1.00	48,730	313,495	9.11
21 SUWANNEE	2	50	3,958	10.6	100.00	0.0	13,244 GAS	52,420 MCF	1.00	52,420	335,417	8.47
22 SUWANNEE	3	51	3,327	8.8	99.68	0.0	14,184 GAS	47,189 MCF	1.00	47,189	304,340	9.15
23 TIGER BAY CC	1	204	92,854	61.2	89.03	93.8	7,416 GAS	688,578 MCF	1.00	688,578	4,900,507	5.28
24 UNIV OF FLA. CC	1	46	31,906	93.2	95.33	99.9	9,304 GAS	296,840 MCF	1.00	296,840	2,303,303	7.22
25 AVON PARK	1-2	49	400	1.1	88.71	71.2	17,868 LIGHT OIL	1,233 BBLs	5.80	7,147	134,316	33.58
26 BARTOW	1-4	177	337	0.3	91.37	116.2	19,409 LIGHT OIL	1,129 BBLs	5.79	6,541	121,505	36.05
27 BAYBORO	1-4	174	903	0.7	97.82	17.9	15,041 LIGHT OIL	2,344 BBLs	5.79	13,582	271,596	30.08
28 DEBARY	1-10	645	2,385	0.5	88.42	25.5	15,805 LIGHT OIL	6,504 BBLs	5.80	37,698	713,163	29.90
29 HIGGINS	1-4	113	0	0.0	96.29	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	3,378	0.5	97.19	54.2	14,490 LIGHT OIL	8,445 BBLs	5.80	48,946	910,204	26.95
32 RIO PINAR	1	12	103	1.2	100.00	85.8	17,738 LIGHT OIL	315 BBLs	5.80	1,827	34,334	33.33
33 SUWANNEE	1-3	153	0	0.0	97.31	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
34 TURNER	1-4	149	991	0.9	98.75	16.6	17,783 LIGHT OIL	3,041 BBLs	5.80	17,623	336,756	33.98
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,791 BBLs	5.80	56,751	1,014,706	0.00
36 TOTAL			3,105,979							28,273,917	134,396,863	4.33

Progress Energy Florida
System Net Generation and Fuel Cost

Excluding 50% CR3 Replacement Costs

Estimated for the Month of: Jun-11

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	569,520	100.3	100.00	100	10,330 NUCLEAR	5,883,140 MMBTU	1.00	5,883,140	3,235,727	0.57
2 CRYSTAL RIVER	1	375	93,287	34.6	93.88	40.6	10,890 COAL	41,484 TONS	24.49	1,015,859	4,556,971	4.88
3 CRYSTAL RIVER	2	494	135,813	38.2	93.85	40.6	10,666 COAL	59,154 TONS	24.49	1,448,551	6,380,767	4.70
4 CRYSTAL RIVER	4	722	357,888	68.8	91.10	73.2	10,463 COAL	157,048 TONS	23.84	3,744,656	12,174,787	3.40
5 CRYSTAL RIVER	5	700	387,391	76.9	94.65	78.7	10,286 COAL	167,119 TONS	23.84	3,984,794	12,920,636	3.34
6 ANCLOTE	1	501	6,858	1.9	93.97	19.3	11,552 HEAVY OIL	12,092 BBLS	6.55	79,225	822,987	12.00
7 ANCLOTE	2	510	20,689	5.6	92.77	20.4	12,138 HEAVY OIL	38,328 BBLS	6.55	251,122	2,608,657	12.61
8 SUWANNEE	1	30	66	0.3	97.29	1.6	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	91	0.4	97.63	2.4	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	71	87	0.2	98.67	0.2	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	501	19,712	5.5	0.00	19.3	13,560 GAS	267,303 MCF	1.00	267,303	1,923,274	9.76
12 ANCLOTE	2	510	51,116	13.9	0.00	20.4	12,458 GAS	636,793 MCF	1.00	636,793	4,076,660	7.98
13 AVON PARK	1-2	49	155	0.4	87.33	164.8	24,523 GAS	3,801 MCF	1.00	3,801	40,205	25.94
14 BARTOW	1-4	177	2,003	1.6	92.83	13.7	17,930 GAS	35,914 MCF	1.00	35,914	263,464	13.15
15 BARTOW CC	1	1159	493,557	59.1	93.38	63.2	7,567 GAS	3,734,858 MCF	1.00	3,734,858	27,182,515	5.51
16 DEBARY	1-10	645	8,049	1.7	95.38	6.5	15,916 GAS	128,107 MCF	1.00	128,107	927,133	11.52
17 HIGGINS	1-4	113	998	1.2	96.25	8.6	24,315 GAS	24,266 MCF	1.00	24,266	177,527	17.79
18 HINES CC	1-4	1,912	1,034,189	75.1	94.97	20.8	7,062 GAS	7,303,224 MCF	1.00	7,303,224	50,688,837	4.90
19 INT CITY	1-14	987	23,064	3.2	92.02	4.3	15,055 GAS	347,229 MCF	1.00	347,229	2,565,226	11.12
20 SUWANNEE	1	52	4,840	12.9	94.33	66.5	13,627 GAS	65,957 MCF	1.00	65,957	408,467	8.44
21 SUWANNEE	2	50	4,954	13.8	98.87	76.8	13,878 GAS	68,751 MCF	1.00	68,751	424,751	8.57
22 SUWANNEE	3	51	28,289	77.0	99.33	78.1	11,297 GAS	319,577 MCF	1.00	319,577	1,886,564	6.67
23 TIGER BAY CC	1	204	110,514	75.2	91.33	94.7	7,397 GAS	817,506 MCF	1.00	817,506	5,576,789	5.05
24 UNIV OF FLA. CC	1	46	31,574	95.3	93.23	100.1	9,302 GAS	293,687 MCF	1.00	293,687	2,253,184	7.14
25 AVON PARK	1-2	49	1,218	3.5	87.33	34.6	18,443 LIGHT OIL	3,876 BBLS	5.80	22,464	404,060	33.17
26 BARTOW	1-4	177	257	0.2	92.83	75.1	21,148 LIGHT OIL	938 BBLS	5.79	5,435	100,977	39.29
27 BAYBORO	1-4	174	983	0.8	96.67	17.1	15,133 LIGHT OIL	2,567 BBLS	5.80	14,876	295,678	30.08
28 DEBARY	1-10	645	2,022	0.4	95.38	16.3	17,246 LIGHT OIL	6,017 BBLS	5.80	34,871	668,876	32.98
29 HIGGINS	1-4	113	0	0.0	96.25	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	2,137	0.3	92.02	36.5	15,416 LIGHT OIL	5,683 BBLS	5.80	32,944	620,266	29.03
32 RIO PINAR	1	12	95	1.1	100.00	79.2	17,779 LIGHT OIL	291 BBLS	5.80	1,689	31,857	33.53
33 SUWANNEE	1-3	153	0	0.0	97.44	0.0	0 LIGHT OIL	530 BBLS	5.80	3,073	56,470	0.00
34 TURNER	1-4	149	923	0.9	98.71	17.7	18,116 LIGHT OIL	2,885 BBLS	5.80	16,721	320,501	34.72
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,751 BBLS	5.80	56,522	1,011,497	0.00
36 TOTAL			3,392,339							30,642,915	144,601,290	4.26

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jul-11

Excluding 50% CR3 Replacement Costs

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	588,504	100	100.00	100	10,330 NUCLEAR	6,079,245 MMBTU	1.00	6,079,245	3,343,585	0.57
2 CRYSTAL RIVER	1	375	90,103	32.3	93.32	41.8	10,863 COAL	40,078 TONS	24.42	978,778	4,427,103	4.91
3 CRYSTAL RIVER	2	494	135,194	36.8	93.06	39.7	10,697 COAL	59,214 TONS	24.42	1,446,122	6,409,574	4.74
4 CRYSTAL RIVER	4	722	344,004	64.0	93.75	66.0	10,641 COAL	153,580 TONS	23.83	3,660,431	11,924,147	3.47
5 CRYSTAL RIVER	5	700	353,190	67.8	93.63	70.1	10,463 COAL	155,049 TONS	23.83	3,695,436	12,032,976	3.41
6 ANCLOTE	1	501	8,801	9.7	95.54	18.0	11,570 HEAVY OIL	15,541 BBLs	6.55	101,825	1,064,888	12.10
7 ANCLOTE	2	510	17,886	18.2	92.84	19.0	12,193 HEAVY OIL	33,286 BBLs	6.55	218,092	2,280,808	12.75
8 SUWANNEE	1	30	89	0.4	93.55	0.6	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	92	0.4	98.00	0.6	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	19	0.0	99.03	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	27,222	9.7	0.00	18.0	13,697 GAS	372,853 MCF	1.00	372,853	2,498,522	9.18
12 ANCLOTE	2	510	51,079	18.2	0.00	19.0	12,564 GAS	641,753 MCF	1.00	641,753	4,036,899	7.90
13 AVON PARK	1-2	49	652	2.6	89.03	19.2	29,279 GAS	19,090 MCF	1.00	19,090	127,266	19.52
14 BARTOW	1-4	177	5,484	5.9	92.66	15.2	18,873 GAS	103,498 MCF	1.00	103,498	646,270	11.78
15 BARTOW CC	1	1,159	546,754	63.4	91.50	69.2	7,561 GAS	4,133,881 MCF	1.00	4,133,881	29,065,695	5.32
16 DEBARY	1-10	645	22,555	6.1	98.23	5.3	17,281 GAS	389,776 MCF	1.00	389,776	2,410,433	10.69
17 HIGGINS	1-4	113	3,758	4.5	95.32	6.1	29,001 GAS	108,987 MCF	1.00	108,987	659,619	17.55
18 HINES CC	1-4	1,912	1,086,833	76.4	95.37	20.3	7,083 GAS	7,697,530 MCF	1.00	7,697,530	52,161,218	4.80
19 INT CITY	1-14	987	63,559	9.4	92.14	3.4	16,556 GAS	1,052,271 MCF	1.00	1,052,271	6,561,618	10.32
20 SUWANNEE	1	52	17,569	45.4	95.16	69.8	13,643 GAS	239,689 MCF	1.00	239,689	1,395,331	7.94
21 SUWANNEE	2	50	19,986	53.7	99.35	75.4	13,832 GAS	276,453 MCF	1.00	276,453	1,605,658	8.03
22 SUWANNEE	3	51	35,004	92.3	99.35	93.1	11,903 GAS	416,651 MCF	1.00	416,651	2,407,731	6.88
23 TIGER BAY CC	1	204	92,038	60.6	89.35	89.3	7,496 GAS	689,875 MCF	1.00	689,875	4,759,140	5.17
24 UNIV OF FLA. CC	1	46	31,906	93.2	93.23	99.9	9,304 GAS	296,859 MCF	1.00	296,859	2,239,907	7.02
25 AVON PARK	1-2	49	281	2.6	89.03	100.2	18,751 LIGHT OIL	909 BBLs	5.80	5,269	101,928	36.27
26 BARTOW	1-4	177	2,236	5.9	92.66	29.5	20,174 LIGHT OIL	7,783 BBLs	5.80	45,109	849,808	38.01
27 BAYBORO	1-4	174	3,538	2.7	97.58	17.4	14,716 LIGHT OIL	8,983 BBLs	5.80	52,064	1,000,131	28.27
28 DEBARY	1-10	645	6,550	6.1	98.23	13.9	17,362 LIGHT OIL	19,620 BBLs	5.80	113,721	2,132,932	32.56
29 HIGGINS	1-4	113	0	0.0	95.32	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	5,813	9.4	92.14	36.2	14,932 LIGHT OIL	14,976 BBLs	5.80	86,799	1,608,950	27.68
32 RIO PINAR	1	12	298	3.3	100.00	82.8	17,752 LIGHT OIL	913 BBLs	5.79	5,290	98,004	32.89
33 SUWANNEE	1-3	153	0	0.0	97.96	0.0	0 LIGHT OIL	441 BBLs	5.80	2,560	47,708	0.00
34 TURNER	1-4	149	4,821	4.3	98.31	6.8	18,382 LIGHT OIL	15,291 BBLs	5.80	88,621	1,643,638	34.09
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	10,813 BBLs	5.80	62,670	1,137,443	0.00
36 TOTAL			3,565,818							33,081,198	160,678,930	4.51

Progress Energy Florida
System Net Generation and Fuel Cost

Excluding 50% CR3 Replacement Costs

Estimated for the Month of: Aug-11

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	588,504	100	100.00	100	10,330 NUCLEAR	6,079,245 MMBTU	1.00	6,079,245	3,343,585	0.57
2 CRYSTAL RIVER	1	375	106,244	38.1	91.75	43.7	10,816 COAL	47,184 TONS	24.35	1,149,114	5,179,541	4.88
3 CRYSTAL RIVER	2	494	145,812	39.7	94.05	43.3	10,611 COAL	63,533 TONS	24.35	1,547,275	6,878,897	4.72
4 CRYSTAL RIVER	4	722	383,715	71.4	92.72	74.0	10,448 COAL	168,319 TONS	23.82	4,009,028	12,995,907	3.39
5 CRYSTAL RIVER	5	700	397,920	76.4	93.75	79.0	10,281 COAL	171,768 TONS	23.82	4,091,170	13,251,040	3.33
6 ANCLOTE	1	501	7,724	8.2	93.70	18.8	11,815 HEAVY OIL	13,929 BBLs	6.55	91,262	964,272	12.48
7 ANCLOTE	2	510	21,231	20.0	94.19	20.4	12,230 HEAVY OIL	39,630 BBLs	6.55	259,659	2,743,555	12.92
8 SUWANNEE	1	30	39	0.2	95.16	0.2	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	20	0.1	97.74	0.1	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	13	0.0	99.35	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	22,678	8.2	0.00	18.8	13,527 GAS	306,767 MCF	1.00	306,767	2,144,068	9.45
12 ANCLOTE	2	510	54,557	20.0	0.00	20.4	12,412 GAS	677,159 MCF	1.00	677,159	4,291,600	7.87
13 AVON PARK	1-2	49	342	1.5	90.32	41.8	20,611 GAS	7,049 MCF	1.00	7,049	58,923	17.23
14 BARTOW	1-4	177	3,903	3.4	90.81	16.4	16,540 GAS	64,555 MCF	1.00	64,555	428,448	10.98
15 BARTOW CC	1	1,159	510,529	59.2	91.76	64.4	7,612 GAS	3,886,319 MCF	1.00	3,886,319	27,948,640	5.47
16 DEBARY	1-10	645	15,524	3.8	98.16	6.6	15,297 GAS	237,474 MCF	1.00	237,474	1,557,400	10.03
17 HIGGINS	1-4	113	2,336	2.8	96.05	11.5	20,604 GAS	48,132 MCF	1.00	48,132	315,174	13.49
18 HINES CC	1-4	1,912	1,069,720	75.2	94.89	20.4	7,107 GAS	7,602,374 MCF	1.00	7,602,374	52,202,205	4.88
19 INT CITY	1-14	987	49,520	7.0	92.12	4.7	14,328 GAS	709,501 MCF	1.00	709,501	4,655,263	9.40
20 SUWANNEE	1	52	17,733	45.8	95.48	48.2	12,851 GAS	227,880 MCF	1.00	227,880	1,345,318	7.59
21 SUWANNEE	2	50	18,817	50.6	99.03	51.8	13,526 GAS	254,516 MCF	1.00	254,516	1,499,754	7.97
22 SUWANNEE	3	51	31,965	84.2	100.00	84.8	11,399 GAS	364,370 MCF	1.00	364,370	2,136,688	6.68
23 TIGER BAY CC	1	204	94,460	62.2	89.35	91.5	7,449 GAS	703,610 MCF	1.00	703,610	4,891,896	5.18
24 UNIV OF FLA. CC	1	46	31,906	93.2	93.67	99.9	9,304 GAS	296,859 MCF	1.00	296,859	2,262,765	7.09
25 AVON PARK	1-2	49	211	1.5	90.32	80.6	18,673 LIGHT OIL	680 BBLs	5.79	3,940	77,130	36.55
26 BARTOW	1-4	177	514	3.4	90.81	89.1	18,967 LIGHT OIL	1,682 BBLs	5.80	9,749	182,306	35.47
27 BAYBORO	1-4	174	1,107	0.9	97.18	17.7	15,017 LIGHT OIL	2,868 BBLs	5.80	16,624	330,167	29.83
28 DEBARY	1-10	645	2,487	3.8	98.16	25.4	16,867 LIGHT OIL	7,238 BBLs	5.80	41,948	800,455	32.19
29 HIGGINS	1-4	113	0	0.0	96.05	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	2,205	7.0	92.12	71.8	15,364 LIGHT OIL	5,846 BBLs	5.79	33,877	640,360	29.04
32 RIO PINAR	1	12	164	1.8	100.00	85.4	17,756 LIGHT OIL	502 BBLs	5.80	2,912	54,208	33.05
33 SUWANNEE	1-3	153	6	0.0	98.17	0.0	147,000 LIGHT OIL	152 BBLs	5.80	882	16,314	271.90
34 TURNER	1-4	149	1,383	1.2	98.67	15.5	17,778 LIGHT OIL	4,243 BBLs	5.79	24,587	465,708	33.67
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	8,855 BBLs	5.80	51,326	924,916	0.00
36 TOTAL			3,583,289							32,799,163	154,586,503	4.31

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Sep-11

Excluding 50% CR3 Replacement Costs

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	493,584	87	86.67	100	10,330 NUCLEAR	5,098,722 MMBTU	1.00	5,098,722	2,804,297	0.57
2 CRYSTAL RIVER	1	375	103,908	38.5	92.47	41.8	10,860 COAL	46,437 TONS	24.30	1,128,409	5,114,873	4.92
3 CRYSTAL RIVER	2	494	142,738	40.1	93.17	41.0	10,655 COAL	62,588 TONS	24.30	1,520,884	6,798,196	4.76
4 CRYSTAL RIVER	4	722	370,550	71.3	91.17	75.0	10,434 COAL	162,391 TONS	23.81	3,866,209	12,556,175	3.39
5 CRYSTAL RIVER	5	700	395,403	78.5	94.61	80.0	10,268 COAL	170,527 TONS	23.81	4,059,918	13,158,031	3.33
6 ANCLOTE	1	501	8,984	9.9	92.33	19.2	12,048 HEAVY OIL	16,520 BBLs	6.55	108,238	1,159,008	12.90
7 ANCLOTE	2	510	22,883	20.8	94.88	21.3	12,168 HEAVY OIL	42,498 BBLs	6.55	278,450	2,981,643	13.03
8 SUWANNEE	1	30	29	0.1	95.67	0.2	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	71	0.3	98.23	1.5	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	13	0.0	99.33	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	26,730	9.9	0.00	19.2	13,396 GAS	358,070 MCF	1.00	358,070	2,486,999	9.30
12 ANCLOTE	2	510	53,351	20.8	0.00	21.3	12,361 GAS	659,468 MCF	1.00	659,468	4,272,779	8.01
13 AVON PARK	1-2	49	187	1.2	88.83	33.5	28,412 GAS	5,313 MCF	1.00	5,313	49,532	26.49
14 BARTOW	1-4	177	1,932	1.9	91.83	14.3	18,578 GAS	35,893 MCF	1.00	35,893	266,824	13.81
15 BARTOW CC	1	1,159	479,595	57.5	92.50	62.0	7,615 GAS	3,652,140 MCF	1.00	3,652,140	27,054,692	5.64
16 DEBARY	1-10	645	7,982	2.3	98.30	6.9	15,901 GAS	126,920 MCF	1.00	126,920	932,527	11.68
17 HIGGINS	1-4	113	1,160	1.4	95.25	6.9	27,654 GAS	32,079 MCF	1.00	32,079	226,173	19.50
18 HINES CC	1-4	1,912	983,377	71.4	94.56	20.4	7,168 GAS	7,049,243 MCF	1.00	7,049,243	49,890,410	5.07
19 INT CITY	1-14	987	23,425	3.7	90.89	4.5	15,121 GAS	354,214 MCF	1.00	354,214	2,640,294	11.27
20 SUWANNEE	1	52	9,232	24.7	96.00	44.6	12,821 GAS	118,367 MCF	1.00	118,367	725,395	7.86
21 SUWANNEE	2	50	4,720	13.1	98.67	61.7	13,863 GAS	65,433 MCF	1.00	65,433	411,761	8.72
22 SUWANNEE	3	51	28,181	76.7	100.00	77.3	11,178 GAS	314,998 MCF	1.00	314,998	1,890,433	6.71
23 TIGER BAY CC	1	204	89,847	61.2	88.00	91.9	7,429 GAS	667,452 MCF	1.00	667,452	4,767,019	5.31
24 UNIV OF FLA. CC	1	46	31,022	93.7	42.39	100.1	9,303 GAS	288,595 MCF	1.00	288,595	2,251,502	7.26
25 AVON PARK	1-2	49	240	1.2	88.83	54.5	18,842 LIGHT OIL	780 BBLs	5.80	4,522	88,243	36.77
26 BARTOW	1-4	177	494	1.9	91.83	42.8	20,451 LIGHT OIL	1,743 BBLs	5.80	10,103	190,209	38.50
27 BAYBORO	1-4	174	1,213	1.0	97.33	17.4	15,313 LIGHT OIL	3,204 BBLs	5.80	18,575	369,009	30.42
28 DEBARY	1-10	645	2,571	2.3	98.30	13.1	17,797 LIGHT OIL	7,893 BBLs	5.80	45,755	876,138	34.08
29 HIGGINS	1-4	113	0	0.0	95.25	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	3,148	3.7	90.89	25.4	15,528 LIGHT OIL	8,433 BBLs	5.80	48,881	922,094	29.29
32 RIO PINAR	1	12	115	1.3	100.00	79.9	17,748 LIGHT OIL	352 BBLs	5.80	2,041	38,695	33.65
33 SUWANNEE	1-3	153	21	0.0	98.22	0.1	70,381 LIGHT OIL	256 BBLs	5.77	1,478	27,525	131.07
34 TURNER	1-4	149	1,581	1.5	98.47	17.7	17,867 LIGHT OIL	4,873 BBLs	5.80	28,248	535,938	33.90
35 OTHER - START UP		-	9	-	0.00	0.0	4,923,444 LIGHT OIL	7,645 BBLs	5.80	44,311	803,890	8932.11
36 TOTAL			3,288,296							29,992,929	146,290,304	4.45

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Oct-11

Excluding 50% CR3 Replacement Costs

Docket No. 100001-EI

Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	588,504	100	100.00	100	10,330 NUCLEAR	6,079,245 MMBTU	1.00	6,079,245	3,343,585	0.57
2 CRYSTAL RIVER	1	375	74,657	26.8	94.92	36.7	11,004 COAL	33,847 TONS	24.27	821,539	3,815,958	5.11
3 CRYSTAL RIVER	2	494	102,083	27.8	90.84	35.8	10,798 COAL	45,414 TONS	24.27	1,102,279	5,025,949	4.92
4 CRYSTAL RIVER	4	722	238,865	44.5	59.00	68.2	10,571 COAL	106,025 TONS	23.82	2,525,098	8,424,698	3.53
5 CRYSTAL RIVER	5	700	384,977	73.9	92.86	76.6	10,322 COAL	166,848 TONS	23.82	3,973,641	12,945,599	3.36
6 ANCLOTE	1	501	3,363	3.3	92.99	16.4	10,511 HEAVY OIL	5,395 BBLs	6.55	35,348	379,286	11.28
7 ANCLOTE	2	510	2,991	3.1	85.70	16.0	10,250 HEAVY OIL	4,679 BBLs	6.55	30,657	328,952	11.00
8 SUWANNEE	1	30	30	0.1	95.71	2.5	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	53	0.2	99.29	2.7	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	121	0.2	97.14	1.5	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	8,893	3.3	0.00	16.4	14,442 GAS	128,429 MCF	1.00	128,429	1,080,118	12.15
12 ANCLOTE	2	510	8,939	3.1	0.00	16.0	13,570 GAS	121,305 MCF	1.00	121,305	1,036,719	11.60
13 AVON PARK	1-2	49	167	0.7	89.52	34.1	22,222 GAS	3,711 MCF	1.00	3,711	37,275	22.32
14 BARTOW	1-4	177	2,100	1.8	92.98	15.3	17,019 GAS	35,740 MCF	1.00	35,740	261,730	12.46
15 BARTOW CC	1	1,159	462,151	53.6	92.43	57.9	7,640 GAS	3,530,706 MCF	1.00	3,530,706	25,909,303	5.61
16 DEBARY	1-10	645	10,557	2.7	94.65	6.4	15,717 GAS	165,926 MCF	1.00	165,926	1,157,496	10.96
17 HIGGINS	1-4	113	1,005	1.2	95.73	11.0	21,668 GAS	21,776 MCF	1.00	21,776	161,994	16.12
18 HINES CC	1-4	1,912	893,972	62.8	89.96	19.1	7,187 GAS	6,424,964 MCF	1.00	6,424,964	45,741,243	5.12
19 INT CITY	1-14	987	26,922	4.1	91.84	4.3	15,060 GAS	405,448 MCF	1.00	405,448	2,910,014	10.81
20 SUWANNEE	1	52	2,854	7.4	96.13	137.2	14,224 GAS	40,594 MCF	1.00	40,594	266,855	9.35
21 SUWANNEE	2	50	3,731	10.0	99.68	114.8	13,857 GAS	51,702 MCF	1.00	51,702	334,525	8.97
22 SUWANNEE	3	51	5,765	15.2	100.00	101.8	12,532 GAS	72,246 MCF	1.00	72,246	459,679	7.97
23 TIGER BAY CC	1	204	84,366	55.6	91.61	87.8	7,529 GAS	635,226 MCF	1.00	635,226	4,529,834	5.37
24 UNIV OF FLA. CC	1	46	15,566	45.5	94.33	100.1	9,316 GAS	145,010 MCF	1.00	145,010	1,323,425	8.50
25 AVON PARK	1-2	49	84	0.7	89.52	85.4	18,952 LIGHT OIL	275 BBLs	5.79	1,592	34,819	41.45
26 BARTOW	1-4	177	231	1.8	92.98	87.8	20,372 LIGHT OIL	812 BBLs	5.80	4,706	88,614	38.36
27 BAYBORO	1-4	174	1,832	1.4	97.34	17.5	14,741 LIGHT OIL	4,659 BBLs	5.80	27,006	527,820	28.81
28 DEBARY	1-10	645	2,201	2.7	94.65	21.3	16,458 LIGHT OIL	6,249 BBLs	5.80	36,224	698,607	31.74
29 HIGGINS	1-4	113	0	0.0	95.73	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	3,313	4.1	91.84	36.0	14,481 LIGHT OIL	8,277 BBLs	5.80	47,977	899,890	27.16
32 RIO PINAR	1	12	96	1.1	100.00	80.0	17,792 LIGHT OIL	295 BBLs	5.79	1,708	32,628	33.99
33 SUWANNEE	1-3	153	36	0.0	98.60	0.1	69,444 LIGHT OIL	432 BBLs	5.79	2,500	46,568	129.36
34 TURNER	1-4	149	563	0.5	98.83	17.2	18,464 LIGHT OIL	1,793 BBLs	5.80	10,395	208,723	37.07
35 OTHER - START UP		-	19	-	0.00	0.0	2,814,474 LIGHT OIL	9,226 BBLs	5.80	53,475	969,884	5104.65
36 TOTAL			2,931,007							26,536,173	122,981,790	4.20

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-11

Midcourse 11/10/10
Excluding 50% CR3 Replacement Costs
Docket No. 100001-EI
Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	578,880	100	100.00	100	10,165 NUCLEAR	5,884,315 MMBTU	1.00	5,884,315	3,236,373	0.56
2 CRYSTAL RIVER	1	376	75,726	28.0	92.87	40.9	10,693 COAL	33,392 TONS	24.25	809,768	3,787,899	5.00
3 CRYSTAL RIVER	2	500	133,639	37.1	93.03	41.4	10,471 COAL	57,703 TONS	24.25	1,399,290	6,345,244	4.75
4 CRYSTAL RIVER	4	732	0	0.0	0.00	0.0	0 COAL	0 TONS		0	543,866	0.00
5 CRYSTAL RIVER	5	712	420,052	81.9	93.23	85.0	9,926 COAL	174,754 TONS	23.86	4,169,278	13,714,615	3.28
6 ANCLOTE	1	517	1,220	1.2	59.32	124.4	10,134 HEAVY OIL	1,887 BBLS	6.55	12,363	132,742	10.88
7 ANCLOTE	2	521	1,112	1.1	33.55	281.6	9,780 HEAVY OIL	1,660 BBLS	6.55	10,875	116,763	10.50
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	3,338	1.2	0.00	124.4	14,198 GAS	47,392 MCF	1.00	47,392	555,161	16.63
12 ANCLOTE	2	521	2,895	1.1	0.00	281.6	13,741 GAS	39,779 MCF	1.00	39,779	512,347	17.70
13 AVON PARK	1-2	69	101	0.3	90.17	225.4	22,406 GAS	2,263 MCF	1.00	2,263	26,940	26.67
14 BARTOW	1-4	228	721	0.5	92.00	112.9	17,136 GAS	12,355 MCF	1.00	12,355	112,122	15.55
15 BARTOW CC	1	1,279	317,214	34.4	74.37	37.3	7,619 GAS	2,416,939 MCF	1.00	2,416,939	17,856,581	5.63
16 DEBARY	1-10	785	7,607	1.5	89.17	24.2	14,238 GAS	108,305 MCF	1.00	108,305	751,230	9.88
17 HIGGINS	1-4	129	389	0.4	96.58	138.7	23,206 GAS	9,027 MCF	1.00	9,027	79,192	20.36
18 HINES CC	1-4	2,204	726,437	45.8	67.88	27.8	7,049 GAS	5,120,444 MCF	1.00	5,120,444	35,192,951	4.84
19 INT CITY	1-14	1,186	17,503	2.2	87.42	15.3	14,045 GAS	245,833 MCF	1.00	245,833	1,808,937	10.34
20 SUWANNEE	1	67	1,233	2.6	91.67	0.0	13,989 GAS	17,249 MCF	1.00	17,249	115,958	9.40
21 SUWANNEE	2	66	943	2.0	99.00	0.0	13,864 GAS	13,074 MCF	1.00	13,074	92,478	9.81
22 SUWANNEE	3	67	1,244	2.6	98.67	0.0	14,115 GAS	17,559 MCF	1.00	17,559	117,702	9.46
23 TIGER BAY CC	1	225	35,922	22.2	66.23	84.0	7,709 GAS	276,923 MCF	1.00	276,923	2,196,973	6.12
24 UNIV OF FLA. CC	1	47	31,922	94.3	96.45	100.0	9,306 GAS	297,057 MCF	1.00	297,057	2,097,020	6.57
25 AVON PARK	1-2	69	57	0.3	90.17	338.0	23,544 LIGHT OIL	232 BBLS	5.78	1,342	29,786	52.26
26 BARTOW	1-4	228	130	0.5	92.00	376.2	21,169 LIGHT OIL	475 BBLS	5.79	2,752	50,849	39.11
27 BAYBORO	1-4	231	749	0.5	96.58	13.5	17,382 LIGHT OIL	2,246 BBLS	5.80	13,019	259,850	34.69
28 DEBARY	1-10	785	660	1.5	89.17	115.9	18,577 LIGHT OIL	2,115 BBLS	5.80	12,261	252,992	38.33
29 HIGGINS	1-4	129	0	0.0	96.58	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	1,022	2.2	87.42	225.0	15,661 LIGHT OIL	2,761 BBLS	5.80	16,006	317,019	31.02
32 RIO PINAR	1	16	41	0.4	100.00	64.1	18,805 LIGHT OIL	133 BBLS	5.80	771	15,266	37.23
33 SUWANNEE	1-3	200	0	0.0	96.44	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
34 TURNER	1-4	199	370	0.3	98.47	13.3	18,657 LIGHT OIL	1,191 BBLS	5.80	6,903	142,267	38.45
35 OTHER - START UP		-	29	-	0.00	0.0	1,087,414 LIGHT OIL	5,440 BBLS	5.80	31,535	561,395	1935.84
36 TOTAL		2,361,156								20,994,677	91,022,518	3.85

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-11

Exhibit C
Midcourse 11/10/10
Excluding 50% CR3 Replacement Costs
Docket No. 100001-EI
Schedule E4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	805	598,176	100	100.00	100	10,165 NUCLEAR	6,080,459 MMBTU	1.00	6,080,459	3,344,252	0.56
2 CRYSTAL RIVER	1	376	106,379	38.0	94.86	48.0	10,562 COAL	46,387 TONS	24.22	1,123,585	5,180,699	4.87
3 CRYSTAL RIVER	2	500	165,743	44.6	93.96	49.0	10,333 COAL	70,708 TONS	24.22	1,712,698	7,752,765	4.68
4 CRYSTAL RIVER	4	732	324,152	59.5	67.13	82.8	10,157 COAL	138,110 TONS	23.84	3,292,531	10,912,047	3.37
5 CRYSTAL RIVER	5	712	470,620	88.8	95.07	91.2	9,849 COAL	194,431 TONS	23.84	4,635,236	15,140,224	3.22
6 ANCLOTE	1	517	535	0.5	91.88	15.5	9,434 HEAVY OIL	770 BBLs	6.55	5,047	54,200	10.13
7 ANCLOTE	2	521	474	0.4	92.54	15.2	9,390 HEAVY OIL	679 BBLs	6.56	4,451	47,799	10.08
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	517	1,383	0.5	0.00	15.5	14,596 GAS	20,186 MCF	1.00	20,186	409,242	29.59
12 ANCLOTE	2	521	1,266	0.4	0.00	15.2	14,062 GAS	17,802 MCF	1.00	17,802	394,998	31.20
13 AVON PARK	1-2	69	21	1.3	89.03	315.5	47,286 GAS	993 MCF	1.00	993	20,146	95.93
14 BARTOW	1-4	228	400	0.3	91.13	12.9	18,220 GAS	7,288 MCF	1.00	7,288	86,183	21.55
15 BARTOW CC	1	1279	273,370	28.7	92.79	30.8	7,499 GAS	2,050,040 MCF	1.00	2,050,040	16,512,705	6.04
16 DEBARY	1-10	785	2,258	0.5	98.35	6.3	15,418 GAS	34,813 MCF	1.00	34,813	350,131	15.51
17 HIGGINS	1-4	129	164	0.2	95.81	8.5	32,854 GAS	5,388 MCF	1.00	5,388	60,617	36.96
18 HINES CC	1-4	2,204	639,864	39.0	73.87	17.2	7,068 GAS	4,522,798 MCF	1.00	4,522,798	33,419,289	5.22
19 INT CITY	1-14	1,186	6,745	0.8	86.19	3.5	15,050 GAS	101,509 MCF	1.00	101,509	1,032,888	15.31
20 SUWANNEE	1	67	576	1.2	95.81	0.0	14,361 GAS	8,272 MCF	1.00	8,272	68,375	11.87
21 SUWANNEE	2	66	421	0.9	99.03	0.0	15,473 GAS	6,514 MCF	1.00	6,514	57,871	13.75
22 SUWANNEE	3	67	481	1.0	100.00	0.0	14,468 GAS	6,959 MCF	1.00	6,959	60,530	12.58
23 TIGER BAY CC	1	225	32,596	19.5	90.00	81.4	7,793 GAS	254,035 MCF	1.00	254,035	2,157,414	6.62
24 UNIV OF FLA. CC	1	47	33,727	96.5	0.00	99.9	9,303 GAS	313,760 MCF	1.00	313,760	2,301,088	6.82
25 AVON PARK	1-2	69	632	1.2	89.03	23.1	22,570 LIGHT OIL	2,461 BBLs	5.80	14,264	263,535	41.70
26 BARTOW	1-4	228	180	0.1	91.13	24.6	19,763 LIGHT OIL	545 BBLs	5.80	3,162	59,010	36.88
27 BAYBORO	1-4	231	722	0.4	97.02	13.6	17,398 LIGHT OIL	2,167 BBLs	5.80	12,561	253,711	35.14
28 DEBARY	1-10	785	463	0.1	98.35	14.4	18,784 LIGHT OIL	1,502 BBLs	5.79	8,697	190,433	41.13
29 HIGGINS	1-4	129	0	0.0	95.81	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	1,186	543	0.8	86.19	47.3	15,322 LIGHT OIL	1,434 BBLs	5.80	8,320	183,455	33.79
32 RIO PINAR	1	16	8	0.1	100.00	50.0	18,875 LIGHT OIL	26 BBLs	5.81	151	4,206	52.58
33 SUWANNEE	1-3	200	0	0.0	98.28	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
34 TURNER	1-4	199	365	0.2	24.92	5.0	20,049 LIGHT OIL	1,262 BBLs	5.80	7,318	151,082	41.39
35 OTHER - START UP		-	33	-	0.00	0.0	1,265,394 LIGHT OIL	7,205 BBLs	5.80	41,758	752,122	2279.16
36 TOTAL		2,662,277								24,300,595	101,221,017	3.80

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January through December 2011

HEAVY OIL		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Subtotal	
1	PURCHASES:								
2	UNITS	BBL	38,824	29,573	9,014	7,285	30,542	50,420	165,658
3	UNIT COST	\$/BBL	67.51	67.66	67.71	67.74	67.86	68.06	67.79
4	AMOUNT	\$	2,621,061	2,000,991	610,344	493,483	2,072,496	3,431,644	11,230,019
5	BURNED:								
6	UNITS	BBL	38,824	29,573	9,014	7,285	30,542	50,420	165,658
7	UNIT COST	\$/BBL	67.51	67.66	67.71	67.74	67.86	68.06	67.79
8	AMOUNT	\$	2,621,061	2,000,991	610,344	493,483	2,072,496	3,431,644	11,230,019
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	\$/BBL	67.51	67.66	67.71	67.74	67.86	68.06	
12	AMOUNT	\$	74,262,540	74,429,080	74,481,770	74,513,560	74,642,920	74,867,320	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	46,718	17,106	24,621	35,640	32,802	32,538	189,425
15	UNIT COST	\$/BBL	104.74	102.51	104.31	108.35	107.82	107.82	106.22
16	AMOUNT	\$	4,893,439	1,753,464	2,568,224	3,861,661	3,536,580	3,508,182	20,121,550
17	BURNED:								
18	UNITS	BBL	46,718	17,106	24,621	35,640	32,802	32,538	189,425
19	UNIT COST	\$/BBL	104.74	102.51	104.31	108.35	107.82	107.82	106.22
20	AMOUNT	\$	4,893,439	1,753,464	2,568,224	3,861,661	3,536,580	3,508,182	20,121,550
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	\$/BBL	104.74	102.51	104.31	108.35	107.82	107.82	
24	AMOUNT	\$	92,579,686	90,608,589	92,199,609	95,770,565	95,302,098	95,302,098	
COAL									
25	PURCHASES:								
26	UNITS	TON	371,618	313,350	260,554	337,052	432,565	424,805	2,139,944
27	UNIT COST	\$/TON	85.07	85.92	89.40	81.75	85.45	84.82	85.22
28	AMOUNT	\$	31,612,084	26,923,286	23,292,406	27,553,851	36,961,421	36,033,141	182,376,189
29	BURNED:								
30	UNITS	TON	371,618	313,350	260,554	337,052	432,565	424,805	2,139,944
31	UNIT COST	\$/TON	85.07	85.92	89.40	81.75	85.45	84.82	85.22
32	AMOUNT	\$	31,612,084	26,923,286	23,292,406	27,553,851	36,961,421	36,033,141	182,376,189
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	85.07	85.92	89.40	81.75	85.45	84.82	
36	AMOUNT	\$	65,330,765	65,987,174	68,655,898	62,783,693	65,623,373	65,143,910	
GAS									
37	BURNED:								
38	UNITS	MCF	9,987,021	8,991,932	10,228,948	9,095,160	12,193,617	14,046,973	64,543,651
39	UNIT COST	\$/MCF	6.46	6.64	6.49	7.62	7.29	7.00	6.93
40	AMOUNT	\$	64,542,996	59,691,516	66,373,791	69,347,648	88,914,211	98,392,596	447,262,758
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	6,080,459	4,903,595	6,080,459	5,884,315	5,294,827	5,883,140	34,126,795
43	UNIT COST	\$/MMBTU	0.55	0.55	0.55	0.55	0.55	0.55	0.55
44	AMOUNT	\$	3,344,252	2,696,977	3,344,252	3,236,373	2,912,155	3,235,727	18,769,736

Progress Energy Florida
 Inventory Analysis
 Estimated for the Period of : January through December 2011

HEAVY OIL		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total	
1	PURCHASES:								
2	UNITS	BBL	48,827	53,559	59,018	10,074	3,547	1,449	342,132
3	UNIT COST	\$/BBL	68.52	69.23	70.16	70.30	70.34	70.39	68.64
4	AMOUNT	\$	3,345,696	3,707,827	4,140,651	708,238	249,505	101,999	23,483,935
5	BURNED:								
6	UNITS	BBL	48,827	53,559	59,018	10,074	3,547	1,449	342,132
7	UNIT COST	\$/BBL	68.52	69.23	70.16	70.30	70.34	70.39	68.64
8	AMOUNT	\$	3,345,696	3,707,827	4,140,651	708,238	249,505	101,999	23,483,935
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	\$/BBL	68.52	69.23	70.16	70.30	70.34	70.39	
12	AMOUNT	\$	75,373,540	76,151,680	77,175,010	77,333,960	77,376,750	77,431,970	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	79,729	32,066	35,179	32,018	14,593	16,602	399,612
15	UNIT COST	\$/BBL	108.12	108.89	109.49	109.55	111.66	111.89	107.80
16	AMOUNT	\$	8,620,542	3,491,564	3,851,741	3,507,553	1,629,424	1,857,554	43,079,928
17	BURNED:								
18	UNITS	BBL	79,729	32,066	35,179	32,018	14,593	16,602	399,612
19	UNIT COST	\$/BBL	108.12	108.89	109.49	109.55	111.66	111.89	107.80
20	AMOUNT	\$	8,620,542	3,491,564	3,851,741	3,507,553	1,629,424	1,857,554	43,079,928
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	\$/BBL	108.12	108.89	109.49	109.55	111.66	111.89	
24	AMOUNT	\$	95,567,268	96,247,871	96,778,211	96,831,245	98,696,274	98,899,571	
COAL									
25	PURCHASES:								
26	UNITS	TON	407,921	450,804	441,943	352,134	265,849	449,636	4,508,231
27	UNIT COST	\$/TON	85.30	84.97	85.14	85.80	91.75	86.71	85.77
28	AMOUNT	\$	34,793,800	38,305,385	37,627,275	30,212,204	24,391,624	38,985,735	386,692,212
29	BURNED:								
30	UNITS	TON	407,921	450,804	441,943	352,134	265,849	449,636	4,508,231
31	UNIT COST	\$/TON	85.30	84.97	85.14	85.80	91.75	86.71	85.77
32	AMOUNT	\$	34,793,800	38,305,385	37,627,275	30,212,204	24,391,624	38,985,735	386,692,212
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	85.30	84.97	85.14	85.80	91.75	86.71	
36	AMOUNT	\$	65,506,867	65,257,958	65,387,981	65,892,480	70,463,923	66,589,517	
GAS									
37	BURNED:								
38	UNITS	MCF	16,439,166	15,386,565	13,728,185	11,782,783	8,624,199	7,350,357	137,854,906
39	UNIT COST	\$/MCF	6.73	6.87	7.13	7.23	7.13	7.75	7.00
40	AMOUNT	\$	110,575,307	105,738,142	97,866,340	85,210,210	61,515,592	56,931,477	965,099,826
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	6,079,245	6,079,245	5,098,722	6,079,245	5,884,315	6,080,459	69,428,026
43	UNIT COST	\$/MMBTU	0.55	0.55	0.55	0.55	0.55	0.55	0.55
44	AMOUNT	\$	3,343,585	3,343,585	2,804,297	3,343,585	3,236,373	3,344,252	38,185,413

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2011

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jan-11	ECONSALE	--	25,265		25,265	2.947	3.463	744,459	875,035	130,576
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	186,797		186,797	4.694	4.694	8,768,174	8,768,174	0
	TOTAL		212,062		212,062	4.486	4.547	9,512,633	9,643,209	130,576
Feb-11	ECONSALE	--	38,125		38,125	4.586	5.123	1,748,415	1,953,157	204,742
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	164,701		164,701	4.844	4.844	7,978,038	7,978,038	0
	TOTAL		202,826		202,826	4.795	4.896	9,726,453	9,931,195	204,742
Mar-11	ECONSALE	--	15,174		15,174	3.396	3.843	515,319	583,148	67,829
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	140,780		140,780	4.937	4.937	6,950,890	6,950,890	0
	TOTAL		155,954		155,954	4.787	4.831	7,466,209	7,534,038	67,829
Apr-11	ECONSALE	--	7,392		7,392	2.917	3.329	215,639	246,097	30,458
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	186,326		186,326	5.104	5.104	9,509,896	9,509,896	0
	TOTAL		193,718		193,718	5.020	5.036	9,725,535	9,755,993	30,458
May-11	ECONSALE	--	28,029		28,029	3.356	3.875	940,535	1,086,173	145,638
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	208,997		208,997	5.106	5.106	10,671,061	10,671,061	0
	TOTAL		237,026		237,026	4.899	4.960	11,611,596	11,757,234	145,638
Jun-11	ECONSALE	--	20,600		20,600	3.290	3.663	677,654	754,552	76,898
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	224,688		224,688	5.075	5.075	11,403,959	11,403,959	0
	TOTAL		245,288		245,288	4.925	4.957	12,081,613	12,158,511	76,898

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2011

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-11	ECONSALE	--	33,659		33,659	2.963	3.404	997,182	1,145,852	148,670
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	226,760		226,760	4.989	4.989	11,313,975	11,313,975	0
	TOTAL		260,419		260,419	4.727	4.785	12,311,157	12,459,827	148,670
Aug-11	ECONSALE	--	16,935		16,935	5.374	6.278	910,049	1,063,166	153,117
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	256,135		256,135	5.060	5.060	12,959,909	12,959,909	0
	TOTAL		273,070		273,070	5.079	5.135	13,869,958	14,023,075	153,117
Sep-11	ECONSALE	--	7,113		7,113	3.005	3.306	213,771	235,177	21,406
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	235,339		235,339	5.260	5.260	12,378,484	12,378,484	0
	TOTAL		242,452		242,452	5.194	5.203	12,592,255	12,613,661	21,406
Oct-11	ECONSALE	--	15,113		15,113	3.462	3.750	523,280	566,703	43,423
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	225,439		225,439	5.164	5.164	11,641,274	11,641,274	0
	TOTAL		240,552		240,552	5.057	5.075	12,164,554	12,207,977	43,423
Nov-11	ECONSALE	--	5,676		5,676	2.908	2.966	165,083	168,334	3,251
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	198,201		198,201	4.801	4.801	9,516,438	9,516,438	0
	TOTAL		203,877		203,877	4.749	4.750	9,681,521	9,684,772	3,251
Dec-11	ECONSALE	--	4,385		4,385	2.474	2.825	108,494	123,877	15,383
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	141,638		141,638	4.882	4.882	6,914,152	6,914,152	0
	TOTAL		146,023		146,023	4.809	4.820	7,022,646	7,038,029	15,383
Jan-11	ECONSALE	--	217,466		217,466	3.568	4.047	7,759,880	8,801,271	1,041,391
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-11	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	2,395,801		2,395,801	5.009	5.009	120,006,249	120,006,249	0
	TOTAL		2,613,267		2,613,267	4.889	4.929	127,766,129	128,807,520	1,041,391

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2011

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	2,830			2,830	11.513	11.513	325,809
	SHADY HILLS	--	67,861			67,861	7.504	7.504	5,092,588
	SOCO Franklin	--	47,090			47,090	6.821	6.821	3,211,800
	SOCO Scherer	--	35,693			35,693	3.229	3.229	1,152,380
	Vandolah (Reliant)	--	8,332			8,332	9.654	9.654	804,368
	TOTAL		161,806	0	0	161,806	6.543	6.543	10,586,945
Feb-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	3,510			3,510	10.486	10.486	368,067
	SHADY HILLS	--	41,536			41,536	8.666	8.666	3,599,442
	SOCO Franklin	--	49,568			49,568	6.900	6.900	3,420,313
	SOCO Scherer	--	36,820			36,820	3.199	3.199	1,177,831
	Vandolah (Reliant)	--	9,333			9,333	9.705	9.705	905,806
	TOTAL		140,767	0	0	140,767	6.728	6.728	9,471,459
Mar-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	54,779			54,779	7.688	7.688	4,211,472
	SOCO Franklin	--	125,007			125,007	4.851	4.851	6,063,684
	SOCO Scherer	--	45,421			45,421	3.102	3.102	1,409,102
	Vandolah (Reliant)	--	13,404			13,404	8.590	8.590	1,151,436
	TOTAL		238,611	0	0	238,611	5.379	5.379	12,835,694
Apr-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	115,608			115,608	7.654	7.654	8,848,241
	SOCO Franklin	--	69,635			69,635	5.684	5.684	3,958,332
	SOCO Scherer	--	39,660			39,660	3.161	3.161	1,253,610
	Vandolah (Reliant)	--	14,841			14,841	9.424	9.424	1,398,610
	TOTAL		239,744	0	0	239,744	6.448	6.448	15,458,793
May-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	147,780			147,780	7.526	7.526	11,122,384
	SOCO Franklin	--	138,112			138,112	4.735	4.735	6,539,900
	SOCO Scherer	--	42,883			42,883	3.128	3.128	1,341,456
	Vandolah (Reliant)	--	29,124			29,124	8.817	8.817	2,567,793
	TOTAL		357,899	0	0	357,899	6.027	6.027	21,571,533
Jun-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	126,801			126,801	7.549	7.549	9,572,338
	SOCO Franklin	--	129,200			129,200	4.867	4.867	6,288,043
	SOCO Scherer	--	41,257			41,257	3.155	3.155	1,301,729
	Vandolah (Reliant)	--	41,245			41,245	8.502	8.502	3,506,525
	TOTAL		338,503	0	0	338,503	6.106	6.106	20,668,635
Jan-11 THRU Jun-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	6,340			6,340	10.944	10.944	693,876
	SHADY HILLS	--	554,365			554,365	7.657	7.657	42,446,465
	SOCO Franklin	--	558,612			558,612	5.278	5.278	29,482,072
	SOCO Scherer	--	241,734			241,734	3.159	3.159	7,636,108
	Vandolah (Reliant)	--	116,279			116,279	8.888	8.888	10,334,538
	TOTAL		1,477,330	0	0	1,477,330	6.132	6.132	90,593,059

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2011

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	181,403			181,403	7.252	7.252	13,154,611
	SOCO Franklin	--	131,837			131,837	4.909	4.909	6,471,374
	SOCO Scherer	--	41,016			41,016	3.148	3.148	1,291,019
	Vandolah (Reliant)	--	54,044			54,044	8.153	8.153	4,406,071
	TOTAL		408,300	0	0	408,300	6.202	6.202	25,323,075
Aug-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	163,965			163,965	7.369	7.369	12,082,229
	SOCO Franklin	--	133,914			133,914	4.919	4.919	6,586,868
	SOCO Scherer	--	41,234			41,234	3.157	3.157	1,301,807
	Vandolah (Reliant)	--	65,281			65,281	8.015	8.015	5,232,193
	TOTAL		404,394	0	0	404,394	6.232	6.232	25,203,097
Sep-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	119,168			119,168	7.829	7.829	9,329,249
	SOCO Franklin	--	124,313			124,313	5.029	5.029	6,251,449
	SOCO Scherer	--	42,817			42,817	3.130	3.130	1,340,381
	Vandolah (Reliant)	--	43,291			43,291	8.506	8.506	3,682,451
	TOTAL		329,589	0	0	329,589	6.251	6.251	20,603,530
Oct-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	96,887			96,867	8.085	8.085	7,831,898
	SOCO Franklin	--	121,997			121,997	5.132	5.132	6,260,724
	SOCO Scherer	--	43,261			43,261	3.126	3.126	1,352,379
	Vandolah (Reliant)	--	38,873			38,873	8.742	8.742	3,398,204
	TOTAL		300,998	0	0	300,998	6.260	6.260	18,843,205
Nov-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	75,663			75,663	7.786	7.786	5,890,886
	SOCO Franklin	--	79,291			79,291	6.236	6.236	4,944,565
	SOCO Scherer	--	43,386			43,386	3.129	3.129	1,357,505
	Vandolah (Reliant)	--	8,194			8,194	12.034	12.034	986,040
	TOTAL		206,534	0	0	206,534	6.381	6.381	13,178,996
Dec-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	58,629			58,629	8.352	8.352	4,896,985
	SOCO Franklin	--	51,071			51,071	7.353	7.353	3,755,081
	SOCO Scherer	--	47,050			47,050	3.096	3.096	1,456,505
	Vandolah (Reliant)	--	4,467			4,467	16.951	16.951	757,217
	TOTAL		161,217	0	0	161,217	6.740	6.740	10,865,788
Jan-11	OTHER	--	0			0	0.000	0.000	0
THRU	TECO	--	6,340			6,340	10.944	10.944	693,876
Dec-11	SHADY HILLS	--	1,250,060			1,250,060	7.650	7.650	95,632,323
	SOCO Franklin	--	1,201,035			1,201,035	5.308	5.308	63,752,133
	SOCO Scherer	--	500,498			500,498	3.144	3.144	15,735,704
	Vandolah (Reliant)	--	330,429			330,429	8.715	8.715	28,796,714
TOTAL			3,288,362	0	0	3,288,362	6.222	6.222	204,610,750

Progress Energy Florida
 Energy Payments to Qualifying Facilities
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-11	QUAL. FACILITIES	COGEN	332,083			332,083	4.507	12.030	14,966,323
Feb-11	QUAL. FACILITIES	COGEN	299,535			299,535	4.509	12.850	13,506,613
Mar-11	QUAL. FACILITIES	COGEN	285,328			285,328	4.563	13.319	13,019,507
Apr-11	QUAL. FACILITIES	COGEN	282,561			282,561	4.417	13.259	12,481,414
May-11	QUAL. FACILITIES	COGEN	321,292			321,292	4.464	12.240	14,340,921
Jun-11	QUAL. FACILITIES	COGEN	313,889			313,889	4.420	12.379	13,872,564
Jul-11	QUAL. FACILITIES	COGEN	321,990			321,990	4.381	12.140	14,105,376
Aug-11	QUAL. FACILITIES	COGEN	324,623			324,623	4.470	12.167	14,511,907
Sep-11	QUAL. FACILITIES	COGEN	311,528			311,528	4.471	12.490	13,927,323
Oct-11	QUAL. FACILITIES	COGEN	267,120			267,120	4.541	13.894	12,129,839
Nov-11	QUAL. FACILITIES	COGEN	315,287			315,287	4.442	12.366	14,004,258
Dec-11	QUAL. FACILITIES	COGEN	350,342			350,342	4.547	11.678	15,930,544
TOTAL	QUAL. FACILITIES	COGEN	3,725,578			3,725,578	4.477	12.524	166,796,590

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2011

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5)		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8)		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY	TOTAL		(A)	(B)	
				COST C/KWH	COST C/KWH				
Jan-11	ECONPURCH	--	13,878	5.952	5.952	826,081	8.521	1,182,514	356,433
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			17,105	5.525	5.525	944,988	7.608	1,301,421	356,433
Feb-11	ECONPURCH	--	16,399	6.109	6.109	1,001,871	8.745	1,434,153	432,282
	SEPA	--	2,915	3.684	3.684	107,399	3.684	107,399	0
TOTAL			19,314	5.743	5.743	1,109,270	7.982	1,541,552	432,282
Mar-11	ECONPURCH	--	22,749	4.850	4.850	1,103,418	6.943	1,579,515	476,097
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			25,976	4.706	4.706	1,222,325	6.538	1,698,422	476,097
Apr-11	ECONPURCH	--	16,625	5.032	5.032	836,643	7.204	1,197,633	360,990
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
TOTAL			19,748	4.819	4.819	951,714	6.647	1,312,704	360,990
May-11	ECONPURCH	--	38,876	5.101	5.101	1,982,977	7.302	2,838,582	855,605
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			42,103	4.992	4.992	2,101,884	7.024	2,957,489	855,605
Jun-11	ECONPURCH	--	39,808	5.386	5.386	2,144,151	7.710	3,069,298	925,147
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
TOTAL			42,931	5.262	5.262	2,259,222	7.417	3,184,369	925,147
Jan-11 THRU Jun-11	ECONPURCH	--	148,335	5.323	5.323	7,895,141	7.62	11,301,695	3,406,554
	SEPA	--	18,842	3.685	3.685	694,262	3.68	694,262	0
TOTAL			167,177	5.138	5.138	8,589,403	7.176	11,995,957	3,406,554

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2011

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(6) TOTAL COST C/KWH	(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH			(A) C/KWH	(B) \$	
Jul-11	ECONPURCH	--	42,623	5.274	5.274	2,247,869	7.549	3,217,768	969,899	
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0	
TOTAL			45,850	5.162	5.162	2,366,776	7.277	3,336,675	969,899	
Aug-11	ECONPURCH	--	51,226	5.472	5.472	2,803,038	7.833	4,012,479	1,209,441	
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0	
TOTAL			54,453	5.366	5.366	2,921,945	7.587	4,131,386	1,209,441	
Sep-11	ECONPURCH	--	54,482	4.862	4.862	2,648,748	6.959	3,791,616	1,142,868	
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0	
TOTAL			57,605	4.798	4.798	2,763,819	6.782	3,906,687	1,142,868	
Oct-11	ECONPURCH	--	23,979	5.060	5.060	1,213,413	7.244	1,736,970	523,557	
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0	
TOTAL			27,206	4.897	4.897	1,332,320	6.822	1,855,877	523,557	
Nov-11	ECONPURCH	--	21,476	5.100	5.100	1,095,351	7.301	1,567,967	472,616	
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0	
TOTAL			24,599	4.921	4.921	1,210,422	6.842	1,683,038	472,616	
Dec-11	ECONPURCH	--	8,746	7.020	7.020	613,952	10.049	878,857	264,905	
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0	
TOTAL			11,973	6.121	6.121	732,859	8.333	997,764	264,905	
Jan-11 THRU Dec-11	ECONPURCH	--	350,867	5.278	5.278	18,517,512	7.555	26,507,352	7,989,840	
	SEPA	--	37,996	3.685	3.685	1,400,032	3.685	1,400,032	0	
TOTAL			388,863	5.122	5.122	19,917,544	7.177	27,907,384	7,989,840	

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison
 Estimated for the Period of : January through December 2011

	Approved	Midcourse	Difference	
	Jan 11 - Dec 11 (\$/1000 KWH)	Jan 11 - Dec 11 (\$/1000 KWH)	from Current \$	%
Base Rate	\$48.58	\$48.58	\$0.00	0.00%
Fuel Cost Recovery *	44.61	43.95	(0.66)	-1.48%
Capacity Cost Recovery (CCR)	9.74	9.74	0.00	0.00%
Energy Conservation Cost Recovery (ECCR)	2.99	2.99	0.00	0.00%
Environmental Cost Recovery (ECRC)	4.91	4.91	0.00	0.00%
Nuclear CR3 Uprate	0.54	0.54	0.00	0.00%
Nuclear Levy	4.99	4.99	0.00	0.00%
Subtotal	116.36	115.70	(0.66)	-0.57%
Gross Receipts Tax	2.98	2.97	(0.01)	-0.34%
Total	<u>\$119.34</u>	<u>\$118.67</u>	<u>(\$0.67)</u>	<u>-0.56%</u>

* Approved rate includes CR-3 replacement power costs, while Midcourse rate excludes 50% of CR-3 replacement power costs.

Calculation of Inverted Residential Fuel Rates

	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kwh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kwh	12,653,908	4.710	\$ 595,999,053	4.395	\$ 556,115,381
Over 1,000 kwh	5,824,037	4.710	274,312,156	5.395	314,195,829
Total	18,477,945		\$ 870,311,210		\$ 870,311,210

Rate Differential by Tier - Cents per KWH 1.000

Residential Sales:	
Total	18,478,710
Time of Use	765
Levelized	18,477,945