

AUSLEY & MCMULLEN

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November 15, 2010

HAND DELIVERED

RECEIVED
NOV 15 PM 2:39

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2010. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley


COM _____
APA 1 _____
ECR 6 _____
GCL 2 JDB/pp
RAD 1 Enclosures
SSC _____
ADM _____ cc: All Parties of Record (w/o enc.)
OPC _____
CLK _____

DOCUMENT NUMBER DATE
9367 NOV 15 2010
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2010
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: November 15, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Transmontaigne	Manatee	MTC	Polk	09/09/10	F02	*	*	354.95	\$94.50
2.	Polk	Transmontaigne	Manatee	MTC	Polk	09/10/10	F02	*	*	352.38	\$96.20
3.	Polk	Transmontaigne	Manatee	MTC	Polk	09/11/10	F02	*	*	352.76	\$96.20
4.	Polk	Transmontaigne	Manatee	MTC	Polk	09/13/10	F02	*	*	176.38	\$96.77
5.	Polk	Transmontaigne	Manatee	MTC	Polk	09/14/10	F02	*	*	823.93	\$96.53
6.	Polk	Transmontaigne	Manatee	MTC	Polk	09/15/10	F02	*	*	712.40	\$96.29
7.	Polk	Transmontaigne	Manatee	MTC	Polk	09/16/10	F02	*	*	716.69	\$94.71
8.	Polk	Transmontaigne	Manatee	MTC	Polk	09/30/10	F02	*	*	723.29	\$101.68

REDACTED


* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER: 09367 NOV 15 2010
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2010
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting


5. Date Completed: November 15, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Transmontaigne	Polk	09/09/10	F02	354.95									\$0.00	\$0.00	\$94.50
2.	Polk	Transmontaigne	Polk	09/10/10	F02	352.38									\$0.00	\$0.00	\$96.20
3.	Polk	Transmontaigne	Polk	09/11/10	F02	352.76									\$0.00	\$0.00	\$96.20
4.	Polk	Transmontaigne	Polk	09/13/10	F02	176.38									\$0.00	\$0.00	\$96.77
5.	Polk	Transmontaigne	Polk	09/14/10	F02	823.93									\$0.00	\$0.00	\$96.53
6.	Polk	Transmontaigne	Polk	09/15/10	F02	712.40									\$0.00	\$0.00	\$96.29
7.	Polk	Transmontaigne	Polk	09/16/10	F02	716.69									\$0.00	\$0.00	\$94.71
8.	Polk	Transmontaigne	Polk	09/30/10	F02	723.29									\$0.00	\$0.00	\$101.68

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2010
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting


5. Date Completed: November 15, 2010

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
NONE											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Coal Sales	10,IL,165	LTC	RB	75,371.20			\$54.84	3.03	12,329	8.98	7.72
2.	Ken American	10,IL,165	S	RB	24,000.08			\$88.45	2.39	11,847	8.39	11.01
3.	Knight Hawk	10,IL,145	LTC	RB	47,060.52			\$46.35	2.89	11,077	9.02	13.33
4.	Knight Hawk	10,IL,145	LTC	RB	5,121.66			\$58.59	2.99	11,238	8.86	12.50
5.	Allied Resources	9, KY, 233	S	RB	16,563.40			\$50.21	2.65	11,726	9.90	9.90

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Coal Sales	10,IL,165	LTC	75,371.20	N/A	\$0.00		\$0.00		\$0.00	
2.	Ken American	10,IL,165	S	24,000.08	N/A	\$0.00		\$0.00		\$0.00	
3.	Knight Hawk	10,IL,145	LTC	47,060.52	N/A	\$0.00		\$0.00		\$0.00	
4.	Knight Hawk	10,IL,145	LTC	5,121.66	N/A	\$0.00		\$0.00		\$0.00	
5.	Allied Resources	9, KY, 233	S	16,563.40	N/A	\$0.00		\$0.00		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

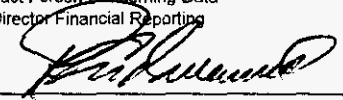
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	75,371.20		\$0.00	\$0.00								\$54.84
2.	Ken American	10,IL,165	Saline Cnty., IL	RB	24,000.08		\$0.00	\$0.00								\$88.45
3.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	47,060.52		\$0.00	\$0.00								\$46.35
4.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	5,121.66		\$0.00	\$0.00								\$58.59
5.	Allied Resources	9, KY, 233	Webster Cnty., KY	RB	16,563.40		\$0.00	\$0.00								\$50.21

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2010
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	208,216.00			\$72.64	2.93	11,932	9.08	9.37
2.	Transfer Facility - Polk	N/A	N/A	OB	24,670.00			\$99.37	4.10	14,422	0.30	5.84
3.	Alliance Coal	9,KY,107	LTC	UR	153,193.60			\$72.93	3.13	12,443	8.00	7.88

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting


6. Date Completed: November 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	208,216.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	24,670.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	153,193.60	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l								Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	208,216.00		\$0.00		\$0.00								\$72.64
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	24,670.00		\$0.00		\$0.00								\$99.37
3.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	153,193.60		\$0.00		\$0.00								\$72.93


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	40,834.18			\$91.79	4.01	14,239	0.26	7.49
2.	TCP Petcoke	N/A	S	RB	3,108.14			\$45.72	5.17	14,610	0.33	5.74

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	40,834.18	N/A	\$0.00		\$4.04		\$0.00	
2.	TCP Petcoke	N/A	S	3,108.14	N/A	\$0.00		\$0.00		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Valero	N/A	N/A	RB	40,834.18		\$0.00		\$0.00						\$91.79
2.	TCP Petcoke	N/A	N/A	RB	3,108.14		\$0.00		\$0.00						\$45.72

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	50,714.19			\$3.92	0.00	0.00	0.00	0.00

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting


6. Date Completed: November 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	50,714.19	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	N/A	TR	50,714.19		\$0.00	\$0.00								\$3.92

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: November 15, 2010

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2010	Transfer Facility	Big Bend	Coal Sales	1.	66,286.67	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.95	\$51.87	Quality Adjustment
2.	January 2010	Transfer Facility	Big Bend	Knight Hawk	2.	50,741.85	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.37	\$44.53	Quality Adjustment
3.	January 2010	Transfer Facility	Big Bend	Knight Hawk	3.	8,513.21	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.55	\$58.38	Quality Adjustment
4.	January 2010	Transfer Facility	Big Bend	Allied Resources	4.	27,432.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.70	\$50.68	Quality Adjustment
5.	January 2010	Big Bend	Big Bend	Alliance Coal	3.	140,811.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.79	\$73.31	Quality Adjustment
6.	January 2010	Big Bend	Big Bend	Alliance Coal	3.	140,811.40	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.03	\$73.34	Price Adjustment
7.	January 2010	Transfer Facility	Polk	Valero	1.	28,251.63	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.49)	\$57.62	Quality Adjustment
8.	February 2010	Transfer Facility	Big Bend	Coal Sales	1.	62,041.39	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.69	\$51.70	Quality Adjustment
9.	February 2010	Transfer Facility	Big Bend	Knight Hawk	4.	59,926.81	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.45	\$44.61	Quality Adjustment
10.	February 2010	Transfer Facility	Big Bend	Knight Hawk	5.	24,632.35	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.61	\$58.39	Quality Adjustment
11.	February 2010	Transfer Facility	Big Bend	Allied Resources	6.	28,989.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.03)	\$49.90	Quality Adjustment
12.	February 2010	Big Bend	Big Bend	Alliance Coal	3.	176,689.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.11	\$72.63	Quality Adjustment
13.	March 2010	Transfer Facility	Big Bend	Coal Sales	1.	102,782.55	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.90	\$52.14	Quality Adjustment
14.	March 2010	Transfer Facility	Big Bend	Knight Hawk	3.	68,869.08	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.47	\$44.63	Quality Adjustment
15.	March 2010	Transfer Facility	Big Bend	Knight Hawk	4.	45,851.57	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.58	\$58.61	Quality Adjustment
16.	March 2010	Transfer Facility	Big Bend	Allied Resources	5.	11,345.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.99	\$52.15	Quality Adjustment
17.	March 2010	Big Bend	Big Bend	Alliance Coal	4.	176,809.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.10	\$72.62	Quality Adjustment
18.	April 2010	Transfer Facility	Big Bend	Coal Sales	1.	70,000.45	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$5.35	\$58.10	Quality Adjustment
19.	April 2010	Transfer Facility	Big Bend	Knight Hawk	3.	47,233.51	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.46	\$44.93	Quality Adjustment
20.	April 2010	Transfer Facility	Big Bend	Knight Hawk	4.	34,517.07	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.46	\$46.32	Quality Adjustment
21.	April 2010	Transfer Facility	Big Bend	Knight Hawk	5.	8,300.86	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.25	\$58.33	Quality Adjustment
22.	April 2010	Transfer Facility	Big Bend	Knight Hawk	6.	2,114.68	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.25	\$58.45	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
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1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891

4. Signature of Official Submitting Report: 

Paul Edwards, Director Financial Reporting

5. Date Completed: November 15, 2010

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
23.	April 2010	Transfer Facility	Big Bend	Allied Resources	7.	8,394.00	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.04	\$0.00	\$50.06	Price Adjustment
24.	April 2010	Transfer Facility	Big Bend	Allied Resources	7.	8,394.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.86	\$51.92	Quality Adjustment
25.	April 2010	Big Bend	Big Bend	Alliance Coal	3.	163,887.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.01	\$72.76	Quality Adjustment
26.	April 2010	Big Bend	Big Bend	Alliance Coal	3.	163,887.90	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.06	\$72.82	Price Adjustment
27.	May 2010	Transfer Facility	Big Bend	Coal Sales	1.	68,401.39	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.58	\$53.68	Quality Adjustment
28.	May 2010	Transfer Facility	Big Bend	Knight Hawk	3.	26,031.39	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.39	\$46.63	Quality Adjustment
29.	May 2010	Transfer Facility	Big Bend	Knight Hawk	4.	5,240.71	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.58	\$59.04	Quality Adjustment
30.	May 2010	Transfer Facility	Big Bend	Knight Hawk	3.	28,296.14	423-2	Col. (a), Line No.	3.	6.	\$44.47	Line Number Adjustment
31.	May 2010	Transfer Facility	Big Bend	Knight Hawk	6.	28,296.14	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.39	\$44.86	Quality Adjustment
32.	May 2010	Transfer Facility	Big Bend	Allied Resources	5.	9,933.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.24	\$50.65	Quality Adjustment
33.	May 2010	Big Bend	Big Bend	Alliance Coal	4.	188,970.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.12	\$72.87	Quality Adjustment
34.	June 2010	Transfer Facility	Big Bend	Coal Sales	1.	68,823.94	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.38	\$53.83	Quality Adjustment
35.	June 2010	Transfer Facility	Big Bend	Knight Hawk	3.	16,741.43	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.48	\$47.11	Quality Adjustment
36.	June 2010	Transfer Facility	Big Bend	Knight Hawk	4.	5,265.87	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.68	\$59.53	Quality Adjustment
37.	June 2010	Transfer Facility	Big Bend	Knight Hawk	5.	36,964.88	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.48	\$44.95	Quality Adjustment
38.	June 2010	Transfer Facility	Big Bend	Allied Resources	6.	10,107.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.23	\$51.00	Quality Adjustment
39.	June 2010	Big Bend	Big Bend	Alliance Coal	4.	106,289.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.03	\$72.78	Quality Adjustment
40.	January 2008	Transfer Facility	Big Bend	Alliance Coal	1.	27,959.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.60)	\$48.65	Quality Adjustment
41.	June 2008	Transfer Facility	Big Bend	Oxbow	5.	23,440.03	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$4.76	\$4.85	\$80.30	Price Adjustment
42.	January 2008	Transfer Facility	Big Bend	Phoenix	11.	12,639.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.68	\$47.27	Quality Adjustment
43.	June 2008	Transfer Facility	Big Bend	Coal Sales	14.	39,168.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$2.47	\$0.00	\$44.76	Quality Adjustment
44.	February 2008	Transfer Facility	Big Bend	Oxbow	5.	23,916.35	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.34)	\$78.71	Quality Adjustment
45.	February 2008	Transfer Facility	Big Bend	Oxbow	5.	23,916.35	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.09	\$78.80	Price Adjustment
46.	June 2008	Transfer Facility	Big Bend	Coal Sales	17.	49,989.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$1.25	\$0.00	\$51.32	Quality Adjustment
47.	February 2008	Transfer Facility	Big Bend	Dodge Hill	7.	29,258.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.80)	\$56.48	Quality Adjustment
48.	June 2008	Transfer Facility	Big Bend	Dodge Hill	18.	29,258.80	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.43	\$0.53	\$56.58	Price Adjustment
49.	June 2008	Transfer Facility	Big Bend	Knight Hawk	19.	9,850.43	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.21	\$0.00	\$44.35	Quality Adjustment
50.	June 2008	Transfer Facility	Big Bend	Dodge Hill	23.	9,055.20	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.43	\$0.48	\$54.14	Price Adjustment
51.	February 2008	Transfer Facility	Big Bend	Phoenix	12.	6,737.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.34)	\$46.69	Quality Adjustment
52.	February 2008	Transfer Facility	Big Bend	SMCC	10.	15,067.10	423-2	Col. (f), Tons	15,067.10	11,553.90	\$45.93	Tonnage Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
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1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891

4. Signature of Official Submitting Report:



Paul Edwards, Director Financial Reporting

5. Date Completed: November 15, 2010

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
53.	March 2008	Transfer Facility	Big Bend	Alliance	1.	33,912.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.65)	\$48.58	Quality Adjustment
54.	March 2008	Transfer Facility	Big Bend	Dodge Hill	6.	4,861.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.65	\$58.80	Quality Adjustment
55.	March 2008	Big Bend	Big Bend	Dodge Hill	6.	4,861.60	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.21	\$59.01	Price Adjustment
56.	March 2008	Transfer Facility	Big Bend	Knight Hawk	7.	16,384.24	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.25)	\$41.28	Quality Adjustment
57.	June 2008	Transfer Facility	Big Bend	Oxbow	29.	24,320.73	423-2(a)	Col. (k), Price Adjustments (\$/Ton)	\$4.22	\$4.31	\$77.87	Price Adjustment
58.	March 2008	Transfer Facility	Big Bend	Dodge Hill	11.	5,522.78	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.11)	\$53.66	Quality Adjustment
59.	March 2008	Transfer Facility	Big Bend	SMCC	13.	18,179.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.48	\$46.41	Quality Adjustment
60.	April 2008	Transfer Facility	Big Bend	Alliance	1.	54,780.21	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.64)	\$49.23	Quality Adjustment
61.	September 2008	Big Bend	Big Bend	Oxbow	6.	35,907.55	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$3.24	\$3.33	\$78.05	Price Adjustment
62.	September 2008	Transfer Facility	Big Bend	Dodge Hill	3.	31,819.60	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	(\$0.68)	(\$0.19)	\$55.67	Price Adjustment
63.	May 2008	Transfer Facility	Big Bend	Oxbow	6.	23,782.01	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.09	\$78.37	Price Adjustment
64.	May 2008	Transfer Facility	Big Bend	Alliance	1.	37,836.13	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.36)	\$49.62	Quality Adjustment
65.	June 2008	Transfer Facility	Big Bend	Dodge Hill	14.	801.60	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.49	\$58.01	Price Adjustment
66.	June 2008	Transfer Facility	Big Bend	Alliance	1.	46,961.77	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.41)	\$49.64	Quality Adjustment
67.	June 2008	Transfer Facility	Big Bend	SMCC	11.	16,753.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.12)	\$49.43	Quality Adjustment
68.	July 2008	Transfer Facility	Big Bend	Alliance	1.	39,212.79	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.56)	\$52.00	Quality Adjustment
69.	December 2008	Transfer Facility	Big Bend	Dodge Hill	2.	31,568.40	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.04	\$0.40	\$61.09	Price Adjustment
70.	August 2008	Transfer Facility	Big Bend	Alliance	1.	38,261.49	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.60)	\$52.05	Quality Adjustment
71.	August 2008	Transfer Facility	Big Bend	SMCC	19.	16,709.80	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.07	\$59.90	Price Adjustment
72.	December 2008	Transfer Facility	Big Bend	Emerald	25.	19,509.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.30	\$0.79	\$114.79	Quality Adjustment
73.	December 2008	Transfer Facility	Big Bend	Oxbow	36.	23,571.35	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$6.92	\$6.86	\$85.59	Price Adjustment
74.	December 2008	Transfer Facility	Big Bend	Emerald	47.	31,923.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.30	\$0.00	\$114.00	Quality Adjustment
75.	October 2008	Transfer Facility	Big Bend	Alliance	1.	17,233.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.66)	\$52.57	Quality Adjustment

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1. Reporting Month: September Year: 2010

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Submitted on this Form: Paul Edwards Director Financial Reporting
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4. Signature of Official Submitting Report:


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76.	October 2008	Transfer Facility	Big Bend	Alliance Coal (2)	2.	8,924.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.66)	\$69.16	Quality Adjustment
77.	March 2009	Transfer Facility	Big Bend	Alliance Coal	16.	27,665.96	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$1.03)	(\$1.01)	\$52.94	Quality Adjustment
78.	March 2009	Transfer Facility	Big Bend	Alliance Coal (2)	17.	8,894.78	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$0.17)	(\$0.15)	\$68.91	Quality Adjustment
79.	November 2008	Transfer Facility	Big Bend	Oxbow	9.	35,645.16	423-2	Col. (f), Tons	35,645.16	35,525.20	\$83.91	Tonnage Adjustment
80.	March 2009	Transfer Facility	Big Bend	Dodge Hill	33.	27,508.50	423-2(a)	Col. (k), Price Adjustments (\$/Ton)	(\$0.85)	(\$0.83)	\$57.36	Price Adjustment
81.	December 2008	Transfer Facility	Big Bend	Alliance	1.	38,459.59	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.08	\$52.88	Quality Adjustment
82.	December 2008	Transfer Facility	Big Bend	Alliance	16.	21,901.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.08	\$53.31	Quality Adjustment
83.	December 2008	Transfer Facility	Big Bend	Oxbow	8.	35,295.15	423-2	Col. (f), Tons	35,295.15	34,798.55	\$80.43	Tonnage Adjustment
84.	December 2008	Transfer Facility	Big Bend	SMCC	13.	15,267.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.11	\$52.78	Quality Adjustment