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November 11, 2010

100000-07

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Dear Ms. Cole:

COM APA

ECR GCL RAD SSC ADM

OPC

CLK

Enclosed are two (2) copies of the "Request For Retail Rate Revision Effective January 1, 2011" prepared by Clay Electric Cooperative, Inc. and GDS Associates, Inc. This document describes the justification and need for the rate increase.

The revised rate schedules are:

Rate Schedule - GS	Revised Sheet 8.0
Rate Schedule – GST	Revised Sheet 8.5
Rate Schedule – GST	Revised Sheet 8.6
Rate Schedule – GS-1	Revised Sheet 8.7
Rate Schedule – GSD	Revised Sheet 9.0
Rate Schedule – GSDT/LM	Revised Sheet 9.2
Rate Schedule – LGSD	Revised Sheet 10.0
Rate Schedule – LGSDT/LM	Revised Sheet 10.5
Rate Schedule – LGSDT/LM	Revised Sheet 10.6
Rate Schedule – HLF	Revised Sheet 10.8
Rate Schedule – SS	Revised Sheet 10.12
Rate Schedule – SS	Revised Sheet 10.13
Rate Schedule – R	Revised Sheet 11.0
Rate Schedule – RT	Revised Sheet 11.4
Rate Schedule – RT	Revised Sheet 11.5
 - <del>Th</del> ese Rate Schedules are included in bo -(4-copies) format.	oth administrative (2 copies) and final
-	
- A Touchstone Energy Cooperative 🏧	2001.MENT N

COULMENT NUMBER-DATE

Department of Engineering Post Office Box 308 Keystone Heights, Florida 32656-0308 FAX (352) 473-1407

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FPSC-COMMISSION CLERK

Page 2 Ms. Cole November 12, 2010

Clay Electric's Board of Directors at a regular board meeting held October 28, 2010 approved these changes. The revised schedules are planned to be effective January 1, 2011.

Given the desired January 1, 2011 effective date for the rate revisions, we would appreciate the Commission staff performing its review as expeditiously as practical. During the review process should the staff have any questions, please do not hesitate to contact me, Herman Dyal, at Clay Electric Cooperative (<u>hdyal@clayelectric.com;</u> 352-473-8000 ext. 8220) or contact, Steve Shurbutt, Executive Vice President at GDS Associates, Inc. (<u>Steve.Shurbutt@dgsassociates.com;</u> 770-425-8100 ext. 1114)

We will certainly appreciate approval of these revised tariff sheets since we believe the changes are in the overall best interest of the Cooperative and its members.

Sincere Herman Dyal

Director of Engineering (352) 473-8000, ext. 8220

HD/ra Attachments

> Department of Engineering Post Office Box 308 Keystone Heights, Florida 32656-0308 FAX (352) 473-1407

Clay Electric Cooperative, Inc. Keystone Heights, Florida

# **REQUEST FOR RETAIL RATE REVISION EFFECTIVE JANUARY 1, 2011**

**Supporting Documentation** 

Prepared By: Clay ECI and GDS Associates, Inc.

November 2010

OCCUMENT NUMBER-DATE

### CLAY ELECTRIC COOPERATIVE, INC.

### REQUEST FOR RETAIL RATE REVISION EFFECTIVE JANUARY 1, 2011

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# DISCUSSION

## **REQUEST FOR RETAIL RATE REVISION EFFECTIVE JANUARY 1, 2011**

### **Introduction**

Clay Electric Cooperative, Inc. (the "Cooperative") provides electric service to approximately 160,000 member-consumers in north-central Florida. The Cooperative's present rates were implemented January 1, 2009. Those rates were based on a financial review and allocated cost of service analysis using calendar year 2007 as a test year.

Since that time, the downturn in the economy both nationwide and in Florida has resulted in virtually no growth in consumers and little or no growth kilowatt-hours sales to help offset increases in the Cooperative's operating costs. The Cooperative's Operating Times Interest Earned Ratio ("OTIER)" for calendar year 2009 was 1.34, just barely above the minimum ratio of 1.1 required in the Cooperative's mortgage agreements. Continued financial performance at this level will result in a decline in the Cooperative's equity position and adversely impact its cost of long-term debt capital.

Although increases in purchased power cost can be recovered via the Power Cost Adjustment Clause, increases in distribution system costs must be recovered by the base rate charges and growth in consumers and kilowatt-hours sold. However, growth in new consumer energy sales has stalled due to the decline in the economy. It is expected that a significant, sustained improvement in economic conditions will be a long time coming. Unfortunately, with the economic outlook still very uncertain, the Cooperative is not able to rely on growth for revenues to keep pace the distribution system cost increases. In light of these circumstances that are beyond the Cooperative's control, it is necessary for the Cooperative to increase its revenues to recover continued escalations in operating costs, maintain its practice of capital credits retirements, and preserve its sound financial position. As described below, the Cooperative's management and Board of Trustees believe the most appropriate way to achieve the needed revenue increase is to raise the base rates to produce an overall increase of 4.6%. The revised tariff sheets indicating those rate revisions in legislative format are contained in Exhibit E. The planned effective date of the revised rates is January 1, 2011.

### Rate Revisions

The rate revisions apply to all rate classes, except Interruptible Service and Lighting Service. The Interruptible Service rate is not included in the rate revisions because it is based on a passthrough of wholesale costs. The Lighting Service rate is not increased because nearly all consumers billed for this service will already be experiencing higher electric bills due to the other rate increases, and the Lighting Service rate already produces an above average rate of return. Based on 2007 calendar year consumer billing data, the annual revenue increase for the other rate classes varies from 3.5% to 6.5%, as shown on attached Exhibit A. When incorporated into the 2007 cost of service analysis, those respective rate class revenue increases either maintain or improve the rate parity under the present rates, as evidenced by the relative rates of return shown on Exhibit B.

The rate revisions include increases to both the Consumer Charges and the Energy Charges, but greater emphasis is placed on increases to the Consumer Charges, since those charge are currently well below the consumer-related cost of providing service, as shown on Exhibit C from the 2007 cost of service analysis. In fact, the revised Consumer Charges are still well below the Cooperative's consumer-related cost of service. For example, the revised Residential Consumer Charge is \$14.00, compared to that rate class' consumer-related cost of nearly \$25.00. It should be noted that this revised Consumer Charge is also less than such charge billed by many of the electric cooperatives in Florida. In the absence of material growth, it is especially important for the Cooperative's rates to reflect the consumer-related costs of providing electric service to its members in a cost-based manner that also, to a greater extent, decouples the revenues used to recover those fixed costs from energy sales. The proposed increase in the Consumer Charges directly addresses those objectives.

The Energy Charge increases provide the balance of the overall revenue increase. The billing comparisons in Exhibit D indicate the impact of the rate revisions on consumers at various energy use levels. Page 1 of that exhibit indicates that the Residential service consumer using 1,000 kWh per month experiences an increase of \$3.70, or only 3.35%. A decrease in the Cooperative's wholesale fuel cost will take place in January 2011, which will reduce the Residential consumer bill increase at 1,000 kWh to less than 1%.

### **Conclusion**

In summary, the revised Consumer Charges and Energy Charges proposed herein will enable the Cooperative to continue to operate on a sound financial basis by the application of rates that are more cost-based and provide fewer disincentives to promote conservation and energy efficiency programs.

## **EXHIBIT A**

## **REVENUE IMPACT OF RETAIL RATE REVISIONS**

Sur	nmary											
Lin	e	Average	Annual		Present Rates			<b>Revised Rates</b>			Increase	
No	Rate Class	Consumers	kWh	Base	PCA/ECA	Total	Base	PCA/ECA	Total	Base	PCA/ECA	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)
1	Residential Service - R	147,328	2,216,106,850	\$191,735,761	\$56,222,632	<b>\$247,958</b> ,393	<b>\$2</b> 03,839,573	\$56,222,632	\$260,062,205	\$12,103,812	\$0	\$12,103,812
										6.31%	0.00%	4.88%
2	Gen.Ser. Non-Demand - GS	15,506	263,934,650	\$22,818,448	\$6,696,022	\$29,514,470	\$24,326,831	\$6,696,022	\$31,022,853	\$1,508,383	\$0	\$1,508,383
										6.61%	0.00%	5.11%
3	Gen.Ser. Non-Demand 100% LF	20	_35,580	\$5,436	\$900	\$6,336	\$6,288	\$900	\$7,188	\$852	\$0	\$852
	Total Gen. Scr.Non Demand	15,526	263,970,230	\$22,823,884	\$6,696,922	\$29,520,806	\$24,333,119	\$6,696,922	\$31,030,041	\$1,509,235	\$0	\$1,509,235
										6.61%	0.00%	5.11%
5	Gen. Ser. Non-Demand TOU	20	347,513	\$29,102	\$8,817	\$37,919	\$31,584	\$8,817	\$40,401	\$2,482	\$0	\$2,482
										8.53%	0.00%	6.55%
4	Gen. Ser. Demand - GSD	715	396,317,598	\$27,025,383	\$10,054,576	\$37,079,959	\$28,840,077	\$10,054,576	\$38,894,653	\$1,814,694	\$0	\$1,814,694
										6.71%	0.00%	4.89%
6	Gen. Serv. Demand TOU	4	6,989,712	\$355,395	\$177,329	\$532,724	\$381,174	\$177,329	\$558,503	\$25,779	\$0	\$25,779
										7.25%	0.00%	4.84%
7	Lar.Gen. Serv. Demand - LGSD	14	123,250,260	\$7,206,014	\$3,126,860	\$10,332,874	\$7,565,936	\$3,126,860	\$10,692,796	\$359,921	\$0	\$359,921
										4.99%	0.00%	3.48%
8	Large Gen. Serv. Demand TOU	4	27,990,549	\$1,535,005	\$710,120	\$2,245,125	\$1,645,441	\$710,120	\$2,355,561	\$110,436	\$0	\$110,436
										7.19%	0.00%	4.92%
9	Interruptible Service - INT	2	44,494,633	\$2,044,704	\$2,714,635	\$4,759,339	\$2,044,704	\$2,714,635	\$4,759,339	\$0	\$0	\$0
										0.00%	0.00%	0.00%
10	Interruptible Service - INT-C	1	93,642,971	\$3,911,788	\$6,234,085	\$10,145,873	\$3,911,788	\$6,234,085	\$10,145,873	\$0	\$0	\$0
	Total Interuptible	3	138,137,604	\$5,956,492	\$8,948,720	\$14,905,212	\$5,956,492	\$8,948,720	\$14,905,212	\$0	\$0	\$0
	-									0.00%	0.00%	0.00%
11	Lighting Service - LS	611	22,992,948	\$3,713,392	\$583,331	\$4,296,723	\$3,713,392	\$583,331	\$4,296,723	\$0	\$0	\$0
	Number of Fixtures	34,585			,			,		0.00%	0.00%	0.00%
12	Total System	164,226	3,196,103,264	\$260,380,428	\$86,529,307	\$346,909,735	\$276,306,788	\$86,529,307	\$362,836,095	\$15,926,359	\$0	\$15,926,359
	-									6.12%	0.00%	4,59%

	ential Service - R s: R, RS, RSS			CLA	Y ELECTRIC COOI	PERATIVE, INC.				Calendar Year
Line			Janua	ry	Februa	ıry	Marc	Ь	Apri	1
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(k)
	Present Schedule									
1	Consumer Charge	\$11.00	146,012	\$1,606,132	146,040	\$1,606,440	146,572	\$1,612,292	146,875	\$1,615,625
2	Minimum Charge	\$11.00				, , ,	,	·····	110,015	<i>\$1,015,025</i>
	Energy Charge									
3	First 1000 kWh	\$0.07410	114,739,542	\$8,502,200	117,824,142	\$8,730,769	113,813,583	\$8,433,586	110,003,411	\$8,151,253
4	Over 1000 kWh	\$0.08410	51,806,517	\$4,356,928	60,815,542	\$5,114,587	43,938,566	\$3,695,233	36,394,797	\$3,060,802
5	Total kWh		166,546,059	\$12,859,128	178,639,684	\$13,845,356	157,752,149	\$12,128,819	146,398,208	\$11,212,055
6	Base Rate Revenue			\$14,465,260		\$15,451,796		\$13,741,111		\$12,827,680
7	PCA Revenue		\$0.025370	\$4,225,274	\$0.025370	\$4,532,089	\$0.025370	\$4,002,172	\$0.025370	\$3,714,123
8	Total Revenue		_	\$18,690,534		\$19,983,885		\$17,743,283		\$16,541,803
	Revised Schedule									
9	Consumer Charge	\$14.00	146,012	\$2,044,168	146,040	\$2,044,560	146,572	\$2,052,008	146,875	\$2,056,250
10	Minimum Charge	\$14.00				, , , , ,	_ · · · · -	<i><b>*2</b>,00<b>2</b>,000</i>	110,010	\$2,030,230
	Energy Charge									
11	First 1000 kWh	\$0.07480	114,739,542	\$8,582,518	117,824,142	\$8,813,246	113,813,583	\$8,513,256	110,003,411	\$8,228,255
12	Over 1000 kWh	\$0.09130	51,806,517	\$4,729,935	60,815,542	\$5,552,459	43,938,566	\$4,011,591	36,394,797	\$3,322,845
13	Total kWh		166,546,059	\$13,312,453	178,639,684	\$14,365,705	157,752,149	\$12,524,847	146,398,208	\$11,551,100
14	Base Rate Revenue			\$15,356,621		\$16,410,265		\$14,576,855		\$13,607,350
15	PCA Revenue		\$0.025370	\$4,225,274	\$0.025370	\$4,532,089	\$0.025370	\$4,002,172	\$0.025370	\$3,714,123
16	Total Revenue		_	\$19,581,895		\$20,942,354	_	\$18,579,027		\$17,321,473
	Increase	_								
	Dollars/Percent:									
17	Base Rate		\$891,361	6.2%	\$958,469	6.2%	\$835,744	6.1%	\$779,670	6.1%
18	PCA Adjustment		\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%
19	Total		\$891,361	4.8%	\$958,469	4.8%	\$835,744	4.7%	\$779,670	4.7%

	ential Service - R : R, RS, RSS			C	LAY ELECTRIC CO	OOPERATIVE, IN	IC.			Calendar Year
Line	, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,	_	May		June		July		Augu	st
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(\$)
	Present Schedule									
1	Consumer Charge	\$11.00	147,281	\$1,620,091	147,358	\$1,620,938	147,826	\$1,626,086	148,185	\$1,630,035
2	Minimum Charge	\$11.00								
	Energy Charge									
3	First 1000 kWh	\$0.07410	112,202,099	\$8,314,176	118,759,049	\$8,800,046	124,491,549	\$9,224,824	126,031,989	\$9,338,970
4	Over 1000 kWh	\$0.08410	45,125,728	\$3, <u>795</u> ,074	72,322,942	\$6,082,359	104,330,484	\$8,774,194	115,615,976	\$9,723,304
5	Total kWh	-	157,327,827	\$12,109,250	191,081,991	\$14,882,405	228,822,033	\$17,999,018	241,647,965	\$19,062,274
6	Base Rate Revenue			\$13,729,341		\$16,503,343		\$19,625,104		\$20,692,309
7	PCA Revenue		\$0.025370	\$3,991,407	\$0.025370	\$4,847,750	\$0.025370	\$5,805,215	\$0.025370	\$6,130,609
8	Total Revenue			\$17,720,748		\$21,351,093	_	\$25,430,319	—	\$26,822,918
	Revised Schedule									
9	Consumer Charge	\$14.00	147,281	\$2,061,934	147,358	\$2,063,012	147,826	\$2,069,564	148,185	\$2,074,590
10	Minimum Charge	\$14.00			,	., .				
	Energy Charge									
11	First 1000 kWh	\$0.07480	112,202,099	\$8,392,717	118,759,049	\$8,883,177	124,491,549	\$9,311,968	126,031,989	\$9,427,193
12	Over 1000 kWh	\$0.09130	45,125,728	\$4,119,979	72,322,942	\$6,603,085	104,330,484	<u>\$9,525,373</u>	115,615,976	\$10,555,739
13	Total kWh		157,327,827	\$12,512,696	191,081,991	\$15,486,262	228,822,033	\$18,837,341	241,647,965	\$19,982,932
14	Base Rate Revenue			\$14,574,630		\$17,549,274		\$20,906,905		\$22,057,522
15	PCA Revenue		\$0.025370	\$3,991,407	\$0.025370	<b>\$4,847</b> ,750	\$0.025370	\$5,805,215	\$0.025370	\$6,130,609
16	Total Revenue		_	\$18,566,037	_	\$22,397,024		\$26,712,120	_	\$28,188,131
	Increase									
	Dollars/Percent:									
17	Base Rate		\$845,289	6.2%	\$1,045,931	6.3%	\$1,281,801	6.5%	\$1,365,213	6.6%
18	PCA Adjustment		\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%
19	Total		\$845,289	4.8%	\$1,045,931	4.9%	\$1,281,801	5.0%	\$1,365,213	5.1%

Residential Service - R
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	: R, RS, RSS			(	CLAY ELECTRIC CO	JOPERATIVE, IN	C.			Calendar Yea
Line			Septem	ber	Octob	er	Novem	ber	Decem	ber
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
	Present Schedule	_								
1	Consumer Charge	\$11.00	147,651	\$1,624,161	148,324	\$1,631,564	147,863	\$1,626,493	147,946	\$1,627,406
2	Minimum Charge	\$11.00								
	Energy Charge									
3	First 1000 kWh	\$0.07410	126,412,693	\$9,367,181	120,198,489	\$8,906,708	112,450,190	\$8,332,559	111,682,106	\$8,275,644
4	Over 1000 kWh	\$0.08410	120,600,535	\$10,142,505	74,246,922	\$6,244,166	41,886,169	\$3,522,627	40,413,830	\$3,398,803
5	Total kWh	_	247,013,228	\$19,509,686	194,445,411	\$15,150,874	154,336,359	\$11,855,186	152,095,936	\$11,674,447
6	Base Rate Revenue			\$21,133,847		\$16,782,438		\$13,481,679		\$13,301,853
7	PCA Revenue		\$0.025370	\$6,266,726	\$0.025370	\$4,933,080	\$0.025370	\$3,915,513	\$0.025370	\$3,858,674
8	Total Revenue		_	\$27,400,573	—	\$21,715,518		\$17,397,192	. –	\$17,160,527
	Revised Schedule									
9	Consumer Charge	\$14.00	147,651	\$2,067,114	148,324	\$2,076,536	147,863	\$2,070,082	147,946	\$2,071,244
10	Minimum Charge	\$14.00								
	Energy Charge									
11	First 1000 kWh	\$0.07480	126,412,693	\$9,455,669	120,198,489	\$8,990,847	112,450,190	\$8,411,274	111,682,106	\$8,353,822
1 <b>2</b>	Over 1000 kWh	\$0.09130	120,600,535	\$11,010,829	74,246,922	<b>\$</b> 6,77 <b>8,7</b> 44	41,886,169	\$3,824,207	40,413,830	\$3,689,783
13	Total kWh		247,013,228	\$20,466,498	194,445,411	\$15,769,591	154,336,359	\$12,235,481	152,095,936	\$12,043,605
14	Base Rate Revenue			\$22,533,612		\$17,846,127		\$14,305,563		\$14,114,849
15	PCA Revenue		\$0.025370	\$6,266,726	\$0.025370	\$4,933,0 <u>80</u>	\$0.025370	\$3,915,513	\$0.025370	\$3,858,674
16	Total Revenue			\$28,800,338		\$22,779,207	_	\$18,221,076	_	\$17,973,523
	Increase									
	Dollars/Percent:									
17	Base Rate		\$1,399,765	6.6%	\$1,063,689	6.3%	\$823,884	6.1%	\$812,996	6.1%
18	PCA Adjustment	-	\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%
19	Total		\$1,399,765	5.1%	\$1,063,689	4.9%	\$823,884	4.7%	\$812,996	4.7%

	ential Service - R :: R, RS, RSS			
Line			Tota	al
No.	Rate Structure	Unit Charge	Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
	Present Schedule			
- 1	Consumer Charge	\$11.00	1,767,933	\$19,447,263
2	Minimum Charge	\$11.00		\$0
	Energy Charge			
3	First 1000 kWh	\$0.07410	1,408,608,842	\$104,377,916
4	Over 1000 kWh	\$0.08410	807,498,008	\$67,910,582
5	Total kWh	-	2,216,106,850	\$172,288,498
6	Base Rate Revenue			\$191,735,761
7	PCA Revenue		\$0.025370	\$56,222,632
8	Total Revenue	-		\$247,958,393
	Revised Schedule	_		
9	Consumer Charge	\$14.00	1,767,933	\$24,751,062
10	Minimum Charge	\$14.00		\$0
	Energy Charge			
11	First 1000 kWh	\$0.07480	1,408,608,842	\$105,363,942
12	Over 1000 kWh	\$0.09130	807,498,008	\$73,724,569
13	Total kWh	-	2,216,106,850	\$179,088,511
14	Base Rate Revenue			<b>\$2</b> 03,839,573
15	PCA Revenue	_	\$0.025370	\$56,222,632
16	Total Revenue	-		\$260,062,205
	Increase	·		
	Dollars/Percent:			
17	Base Rate		\$12,103,812	6.3%
18	PCA Adjustment	_	\$0	0.0%
19	Total	-	\$12,103,812	4.9%

General Service Non-Demand - GS

	: D, DS, I	I		(	LAT ELECTRIC O	OOFERATIVE, IN	iC.			Calcillar 10
Line		_	Janua	гу	Februa	ary	Marc	h	Apri	il
No.	Rate Structure	Unit Charge		Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Present Schedule	_								
1	Consumer Charge	\$11.00	15,286	\$168,146	15,304	\$168,344	15,323	\$168,553	15,433	\$169,763
2	Minimum Charge	<b>\$11.00</b>								
3	Energy Charge	\$0.07870	19,790,316	\$1,557,498	18,931,948	\$1,489,944	18,813,218	\$1,480,600	19,842,817	\$1,561,630
4	Base Rate Revenue			\$1,725,644		\$1,658,288		\$1,649,153		<b>\$</b> 1,731,393
5	PCA Revenue		\$0.025370	\$502,080	\$0.025370	\$480,304	\$0.025370	\$477,291	\$0.025370	\$503,412
6	Total Revenue		_	\$2,227,724		\$2,138,592	-	\$2,126,444		\$2,234,805
	Revised Schedule	_								
7	Consumer Charge	\$14.00	15,286	\$214,004	15,304	\$214,256	15,323	\$214,522	15,433	\$216,062
8	Minimum Charge	\$14.00								
	Energy Charge									
9	First 1500 kWh	\$0.08230	9,613,464	\$791,188	9,679,607	\$796,632	9,560,164	\$786,801	9,648,249	\$794,051
10	Over 1500 kWh	\$0.08230	10,176,852	\$837,555	9,252,341	\$761,468	9,253,054	\$761,526	<u>10,194,568</u>	\$839,013
11	Total kWh		19,790,316	\$1,628,743	18,931,948	\$1,558,100	18,813,218	\$1,548,327	19,842,817	\$1,633,064
12	Base Rate Revenue			\$1,842,747		\$1,772,356		\$1,762,849		\$1,849,126
13	PCA Revenue		\$0.025370	\$502,080	\$0.025370	\$480,304	\$0.025370	\$477,291	<b>\$</b> 0.025370	<u>\$503,412</u>
14	Total Revenue		_	\$2,344,827		\$2,252,660	_	\$2,240,140	_	\$2,352,538
	Increase	-								
	Dollars/Percent:		<b>*</b> ** <b>*</b> ***	< <b>-</b>		6 0004	<b>6</b> 110 (0)	6.000/	A115 533	C 000/
15	Base Rate		\$117,103	6.79%	\$114,068	6.88%	\$113,696	6.89%	\$117,733	6.80%
16 17	PCA Adjustment Total		\$0 \$117,103	0.00%	<u>\$0</u>	0.00%	\$0	0.00%	\$0 \$117,733	0.00%
17	I ULAI		\$117,103	5.20%	\$114,068	3.33%	\$113,696	5.55%	\$117,755	3.2/%

General Service Non-Demand - GS

	: D, DS, I		CLAT ELECTRIC COOPERATIVE, INC.									
Line	. 0, 00, 1		May		June	:	July		Augu	st		
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars		
(a)	(b)	(c)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(\$)		
	Present Schedule											
1	Consumer Charge	\$11.00	15,491	\$170,401	15,553	\$171,083	15,589	\$171,479	15,588	\$171,468		
2	Minimum Charge	\$11.00										
3	Energy Charge	\$0.07870	20,940,827	\$1,648,043	23,386,557	\$1,840,522	25,706,651	<b>\$2</b> ,023,113	26,730,558	\$2,103,695		
4	Base Rate Revenue			\$1,818,444		\$2,011,605		\$2,194,592		\$2,275,163		
5	PCA Revenue		\$0.025370	\$531,269	\$0.025370	\$593,317	\$0.025370	\$652,178	\$0.025370	\$678,154		
6	Total Revenue		_	\$2,349,713	-	\$2,604,922	-	\$2,846,770	-	\$2,953,317		
	Revised Schedule	_										
7	Consumer Charge	\$14.00	15,491	\$216,874	15,553	\$217,742	15,589	\$218,246	15,588	\$218,232		
8	Minimum Charge	\$14.00										
	Energy Charge											
9	First 1500 kWh	\$0.08230	9,890,616	\$813,998	10,467,712	\$861,493	10,883,692	\$895,728	11,020,741	\$907,007		
10	Over 1500 kWh	\$0.08230	11,050,211	\$909,432	12,918,845	\$1,063,221	14,822,959	\$1,219,930	15,709,817	\$1,292,918		
11	Total kWh	-	20,940,827	\$1,723,430	23,386,557	\$1,924,714	25,706,651	\$2,115,658	26,730,558	\$2,199,925		
12	Base Rate Revenue			\$1,940,304		\$2,142,456	N.	\$2,333,904		\$2,418,157		
13	PCA Revenue		\$0.025370	\$531,269	\$0.025370	\$593,317	\$0.025370	\$652,178	\$0.025370	<b>\$</b> 678,154		
14	Total Revenue			\$2,471,573		\$2,735,773		\$2,986,082	_	\$3,096,311		
	Increase											
	Dollars/Percent:											
15	Base Rate		\$121,860	6.70%	\$130,851	6.50%	\$139,312	6.35%	\$142,994	6.29%		
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%		
17	Total		\$121,860	5.19%	\$130,851	5.02%	\$139,312	4.89%	\$142,994	4.84%		

General Service Non-Demand - GS Codes: D, DS, I

Line			Septem	ıber	Octob	er	Novem	iber	Decem	iber
No.	Rate Structure	Unit Charge	Billing Units	Dollars						
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
	Present Schedule									
1	Consumer Charge	\$11.00	15,571	\$171,281	15,665	\$172,315	15,658	\$172,238	15,611	\$171,721
2	Minimum Charge	\$11.00								
3	Energy Charge	\$0.07870	27,356,073	\$2,152,923	23,297,222	\$1,833,491	20,051,098	\$1,578,021	19,087,365	\$1,502,176
4	Base Rate Revenue			\$2,324,204		\$2,005,806		\$1,750,259		\$1,673,897
5	PCA Revenue		\$0.025370	\$694,024	\$0.025370	\$591,051	\$0.025370	\$508,696	\$0.025370	\$484,246
6	Total Revenue		_	\$3,018,228	_	\$2,596,857	_	\$2,258,955	-	\$2,158,143
	Revised Schedule	_								
7	Consumer Charge	\$14.00	15,571	\$217,994	15,665	\$219,310	15,658	\$219,212	15,611	\$218,554
8	Minimum Charge	\$14.00								
	Energy Charge									-
9	First 1500 kWh	\$0.08230	11,229,950	\$924,225	10,464,682	\$861,243	9,743,132	\$801,860	9,542,501	\$785,348
10	Over 1500 kWh	\$0.08230	16,126,123	\$1,327,180	12,832,540	\$1,056,118	10,307,966	\$848,346	9,544,864	\$785,542
11	Total kWh	•	27,356,073	\$2,251,405	23,297,222	\$1,917,361	20,051,098	\$1,650,206	19,087,365	\$1,570,890
12	Base Rate Revenue			\$2,469,399		\$2,136,671		\$1,869,418		\$1,789,444
13	PCA Revenue		\$0.025370	\$694,024	\$0.025370	\$591,051	\$0.025370	\$508,696	\$0.025370	\$484,246
14	Total Revenue		-	\$3,163,423		\$2,727,722	_	\$2,378,114	-	\$2,273,690
	Increase									
	Dollars/Percent:									
15	Base Rate		\$145,195	6.25%	\$130,865	6.52%	\$119,159	6.81%	\$115,547	6.90%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$145,195	4.81%	\$130,865	5.04%	\$119,159	5.27%	\$115,547	5.35%

General Service Non-Demand - GS Codes: D. DS J Calendar Year 2007

	D, DS, I			
Line			Tota	al
No.	Rate Structure	Unit Charge	Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
	Present Schedule			
1	Consumer Charge	\$11.00	186,072	\$2,046,792
2	Minimum Charge	\$11.00		,
3	Energy Charge	\$0.07870	263,934,650	\$20,771,656
4	Base Rate Revenue			\$22,818,448
5	PCA Revenue		\$0.025370	\$6,696,022
6	Total Revenue		-	\$29,514,470
	Revised Schedule			
7	Consumer Charge	\$14.00	186,072	\$2,605,008
8	Minimum Charge	\$14.00		
	Energy Charge			
9	First 1500 kWh	\$0.08230	121,744,510	\$10,019,574
10	Over 1500 kWh	\$0.08230	142,190,140	\$11,702,249
11	Total kWh	-	263,934,650	\$21,721,823
12	Base Rate Revenue			\$24,326,831
13	PCA Revenue		\$0.025370	\$6,696,022
14	Total Revenue		-	\$31,022,853
	Increase			
	Dollars/Percent:			
15	Base Rate		\$1,508,383	6.61%
16	PCA Adjustment		\$0	0.00%
17	Total		\$1,508,383	5.11%

General Service Non-Demand 100% LF - GS-1 Codes: GS1, GS2 Calendar Year 2007

Line			Janua	ry	Februa	ту	Marc	h	Apri	1
No.	Rate Structure	Unit Charge	Billing Units	Dollars						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Present Schedule									
1	Consumer Charge	\$11.00	20	\$220	20	\$220	20	\$220	20	\$220
2	Minimum Charge	\$11.00								
3	Energy Charge	\$0.07870	2,965	\$233	2,965	\$233	2,965	\$233	2,965	\$233
4	Base Rate Revenue			\$453		\$453		\$453		\$453
5	PCA Revenue		\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75
6	Total Revenue		_	\$528	_	\$528	_	\$528	-	\$528
	Revised Schedule									
7	Consumer Charge	\$14.00	20	\$280	20	\$280	20	\$280	20	\$280
8	Minimum Charge	\$14.00								
	Energy Charge									
9	First 1500 kWh	\$0.08230	2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
10	Over 1500 kWh	\$0.08230	0	\$0	0	\$0	0	\$0	0	\$0
11	Total kWh		2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
12	Base Rate Revenue			\$524		\$524		\$524		\$524
13	PCA Revenue		\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75
14	Total Revenue		-	\$599	-	\$599	-	\$599	-	\$599
	Increase									
	Dollars/Percent:									
15	Base Rate		\$71	15.67%	\$71	15.67%	<b>\$</b> 71	15.67%	\$71	15.67%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	_0.00%
17	Total		\$71	13.45%	\$71	13.45%	\$71	13.45%	\$71	13.45%

General Service Non-Demand 100% LF - GS-1 Codes: GS1, GS2

Line	. 001, 002		May	,	June	•	July		Augu	st
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(\$)
	Present Schedule									
1	Consumer Charge	<b>\$1</b> 1.00	20	\$220	20	\$220	20	\$220	20	\$220
2	Minimum Charge	\$11.00								
3	Energy Charge	\$0.07870	2,965	\$233	2,965	\$233	2,965	\$233	2,965	\$233
4	Base Rate Revenue			\$453		\$453		\$453		\$453
5	PCA Revenue		\$0.025370	\$75	\$0.025370	\$75	\$0.025370	<b>\$</b> 75	\$0.025370	\$75
6	Total Revenue		_	\$528	_	\$528	_	\$528	-	\$528
	Revised Schedule	_								
7	Consumer Charge	<b>\$</b> 14.00	20	\$280	20	\$280	20	\$280	20	\$280
8	Minimum Charge	\$14.00								
	Energy Charge									
9	First 1500 kWh	\$0.08230	2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
10	Over 1500 kWh	\$0.08230	0	<b>\$</b> 0	0	\$0	0	\$0	0	\$0
11	Total kWh	•	2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
12	Base Rate Revenue			\$524		\$524		\$524		\$524
13	PCA Revenue		\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75
14	Total Revenue			\$599	_	\$599		\$599	-	\$599
	Increase	_								
	Dollars/Percent:									
15	Base Rate		\$71	15.67%	\$71	15.67%	\$71	15.67%	<b>\$7</b> 1	15.67%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$71	13.45%	\$71	13.45%	\$71	13.45%	\$71	13.45%

General Service Non-Demand 100% LF - GS-1 Codes: GS1, GS2 Calendar Year 2007

Line	. 001, 002		Septem	ıber	Octob	ber	Novem	ber	Decem	ber
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
	Present Schedule	·								
1	Consumer Charge	\$11.00	20	\$220	20	\$220	20	\$220	20	\$220
2	Minimum Charge	\$11.00								
3	Energy Charge	\$0.07870	2,965	<b>\$2</b> 33	2,965	\$233	2,965	\$233	2,965	\$233
4	Base Rate Revenue			\$453		\$453		\$453		\$453
5	PCA Revenue		\$0.025370	\$75	\$0.025370	\$7 <u>5</u>	\$0.025370	\$75	\$0.025370	\$75
6	Total Revenue		_	\$528	_	\$528	_	\$528		\$528
	Revised Schedule									
7	Consumer Charge	\$14.00	20	\$280	20	\$280	20	\$280	20	\$280
8	Minimum Charge	\$14.00		_						
	Energy Charge									
9	First 1500 kWh	\$0.08230	2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
10	Over 1500 kWh	\$0.08230	0	\$0	0	<u>\$0</u>	0	\$0	0	\$0
11	Total kWh		2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
12	Base Rate Revenue			\$524		\$524		\$524		\$524
13	PCA Revenue		\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75	\$0.025370	\$75
14	Total Revenue		-	\$599		\$599	_	\$599		\$599
	Increase									
	Dollars/Percent:									
15	Base Rate		<b>\$</b> 71	15.67%	\$71	15.67%	<b>\$7</b> 1	15.67%	\$71	15.67%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$71	13.45%	\$71	13.45%	\$71	13.45%	\$71	13.45%

General Service Non-Demand 100% LF - GS-1

	GS1, GS2			·
Line	. 031, 032		Total	
No.	Rate Structure	Unit Charge	Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
	Present Schedule			
1	Consumer Charge	\$11.00	240	\$2,640
2	Minimum Charge	\$11.00		
3	Energy Charge	\$0.07870	35,580	\$2,796
4	Base Rate Revenue			\$5,436
5	PCA Revenue		\$0.025295	\$900
6	Total Revenue		_	\$6,336
	Revised Schedule			
7	Consumer Charge	\$14.00	240	\$3,360
8	Minimum Charge	\$14.00		
	Energy Charge			
9	First 1500 kWh	\$0.08230	35,580	\$2,928
10	Over 1500 kWh	\$0.08230	0	<u>\$0</u>
11	Total kWh		35,580	\$2,928
12	Base Rate Revenue			\$6,288
13	PCA Revenue		\$0.025295	\$900
14	Total Revenue			\$7,188
	Increase			
	Dollars/Percent:			
15	Base Rate		\$852	15.67%
16	PCA Adjustment		\$0	0.00%
17	Total		\$852	13.45%

General Service Non-Demand Opt. TOU- GST Codes: PK1, PK0 Calendar Year 2007

Line	, .		Janua	гу	Februa	ary	Marc	:h	Apr	1
_No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)
	Present Schedule									
1	Consumer Charge	\$15.00	20	\$300	20	\$300	20	\$300	20	\$300
•	Energy Charge:			** ***				<b>.</b>		
2	All On-Peak kWh	\$0.17500	7,148	\$1,251	5,754	\$1,007	6,105	\$1,068	8,091	\$1,416
3	All Off-Peak kWh	\$0.04700	24,702	\$1,161	21,045	\$989	12,600	\$592	27,574	\$1,296
4	Total kWh		31,850	\$2,412	26,799	\$1,996	18,705	\$1,660	35,665	\$2,712
5	Base Rate Revenue			\$2,712		\$2,296		\$1,960		\$3,012
6	PCA Revenue		\$0.025370	\$808	\$0.025370	\$680	\$0.025370	\$475	\$0.025370	\$905
7	Total Revenue			\$3,520	-	\$2,976	-	\$2,435	-	\$3,917
	Revised Schedule	_								
8	Consumer Charge	\$20.00	20	<b>\$40</b> 0	20	\$400	20	\$400	20	\$400
	Energy Charge:									
9	All On-Peak kWh	\$0.18400	7,148	\$1,315	5,754	\$1,059	6,105	\$1,123	8,091	\$1,489
10	All Off-Peak kWh	\$0.04930	24,702	\$1,218	21,045	\$1,038	12,600	\$621	27,574	\$1,359
11	Total kWh		31,850	\$2,533	26,799	\$2,097	18,705	\$1,744	35,665	\$2,848
12	Base Rate Revenue			\$2,933		\$2,497		\$2,144		\$3,248
13	PCA Revenue		\$0.025370	\$808	\$0.025370	\$680	\$0.025370	\$475	\$0.025370	\$905
14	Total Revenue		_	\$3,741	-	\$3,177	-	\$2,619	-	\$4,153
	Increase									
	Dollars/Percent:									
15	Base Rate		\$221	8.15%	\$201	8.75%	\$184	9.39%	\$236	7.84%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$221	6.28%	\$201	6.75%	\$184	7.56%	\$236	6.03%

General Service Non-Demand Opt. TOU- GST

### Codes: PK1, PK0

Line		May			June		July		August	
No.	Rate Structure	Unit Charge	Billing Units	Dollars						
(a)	(b)	(c)	(1)	(m)	(n)	(0)	(p)	(q)	(1)	(5)
	Present Schedule									
1	Consumer Charge	\$15.00	20	\$300	20	\$300	20	\$300	20	\$300
	Energy Charge:									
2	All On-Peak kWh	\$0.17500	4,562	\$798	5,125	\$897	5,005	\$876	4,697	\$822
3	All Off-Peak kWh	\$0.04700	23,074	\$1,084	25,044	\$1,177	26,561	\$1,248	24,110	\$1,133
4	Total kWh	-	27,636	\$1,882	30,169	\$2,074	31,566	\$2,124	28,807	\$1,955
5	Base Rate Revenue			\$2,182		\$2,374		\$2,424		\$2,255
6	PCA Revenue		\$0.025370	\$701	\$0.025370	\$765	\$0.025370	\$801	\$0.025370	\$731
7	Total Revenue		-	\$2,883		\$3,139		\$3,225		\$2,986
	Revised Schedule									
8	Consumer Charge	\$20.00	20	\$400	20	\$400	20	\$400	20	\$400
	Energy Charge:									
9	All On-Peak kWh	\$0.18400	4,562	\$839	5,125	\$943	5,005	\$921	4,697	\$864
10	All Off-Peak kWh	\$0.04930	23,074	\$1,138	25,044	\$1,235	26,561	\$1,309	24,110	\$1,189
11	Total kWh	-	27,636	\$1,977	30,169	\$2,178	31,566	\$2,230	28,807	\$2,053
12	Base Rate Revenue			\$2,377		\$2,578		\$2,630		\$2,453
13	PCA Revenue		\$0.025370	\$701	\$0.025370	\$765	\$0.025370	\$801	\$0.025370	\$731
14	Total Revenue		-	\$3,078	-	\$3,343	-	\$3,431	-	\$3,184
	Increase									
	Dollars/Percent:									
15	Base Rate		\$195	8.94%	\$204	8.59%	\$206	8.50%	\$198	8.78%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$195	6.76%	\$204	6.50%	\$206	6.39%	\$198	6.63%

General Service Non-Demand Opt. TOU- GST Codes: PK1, PK0

Calendar Year 2007

Line				September		October		ıber	December	
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
	Present Schedule									
1	Consumer Charge	\$15.00	20	\$300	20	\$300	20	\$300	20	\$300
	Energy Charge:									
2	All On-Peak kWh	\$0.17500	5,054	\$884	4,684	\$820	6,250	\$1,094	9,173	\$1,605
3	All Off-Peak kWh	\$0.04700	28,754	\$1,351	23,395	\$1,100	22,179	\$1,042	16,827	\$791
4	Total kWh	-	33,808	\$2,235	28,079	\$1,920	28,429	\$2,136	26,000	\$2,396
5	Base Rate Revenue			\$2,535		\$2,220		\$2,436		\$2,696
6	PCA Revenue		\$0.025370	\$858	\$0.025370	\$712	\$0.025370	\$721	\$0.025370	\$660
7	Total Revenue		_	\$3,393	-	\$2,932		\$3,157		\$3,356
	Revised Schedule									
8	Consumer Charge	\$20.00	20	\$400	20	\$400	20	\$400	20	\$400
	Energy Charge:					• • • • •		•		•
9	All On-Peak kWh	\$0.18400	5,054	\$930	4,684	\$862	6,250	\$1,150	9,173	\$1,688
10	All Off-Peak kWh	\$0.04930	28,754	\$1,418	23,395	\$1,153	22,179	\$1,093	16,827	\$830
11	Total kWh	••••••	33,808	\$2,348	28,079	\$2,015	28,429	\$2,243	26,000	\$2,518
12	Base Rate Revenue			\$2,748		\$2,415		\$2,643		\$2,918
13	PCA Revenue		\$0.025370	\$858	\$0.025370	\$712	\$0.025370	\$721	\$0.025370	\$660
14	Total Revenue		_	\$3,606		\$3,127		\$3,364		\$3,578
	Increase									
	Dollars/Percent:									
15	Base Rate		\$213	8.40%	<b>\$</b> 195	8.78%	\$207	8.50%	\$222	8.23%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total	-	\$213	6.28%	\$195	6.65%	\$207	6.56%	\$222	6.62%

#### General Service Non-Demand Opt. TOU- GST Codes: PK1 PK0

Codes:	PK1, PK0			
Line		_	Total	
No.	Rate Structure	Unit Charge	Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
	Present Schedule			
1	Consumer Charge Energy Charge:	<b>\$</b> 15.00	240	\$3,600
2	All On-Peak kWh	\$0,17500	71,648	\$12,538
3	All Off-Peak kWh	\$0.04700	275,865	\$12,964
4	Total kWh		347,513	\$25,502
5	Base Rate Revenue			\$29,102
6	PCA Revenue		\$0.025372	\$8,817
7	Total Revenue			\$37,919
	Revised Schedule			
8	Consumer Charge	\$20.00	240	\$4,800
	Energy Charge:			
9	All On-Peak kWh	\$0.18400	71,648	\$13,183
10	All Off-Peak kWh	\$0.04930	275,865	\$13,601
11	Total kWh		347,513	\$26,784
12	Base Rate Revenue			\$31,584
13	PCA Revenue		\$0.025372	\$8,817
14	Total Revenue			\$40,401
	Increase			
	Dollars/Percent:			
15	Base Rate		\$2,482	8.53%
16	PCA Adjustment		\$0	0.00%
17	Total		\$2,482	6.55%

General	Service-Demand	- GSD
UCIICIA	Service-Demanu	- 000

Code:	PG			CLA	AY ELECTRIC COO	PERATIVE, INC.				Calendar Year 2
Line			Janua	гу	Februa	агу	Marc	h	Apri	1
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Doilars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)
	Present Schedule	_								
1	Consumer Charge	\$55.00	716	\$39,380	716	\$39,380	716	\$39,380	700	\$38,500
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Minimum			\$3,085		\$1,806		\$1,876		\$1,976
4	Demand Charge	\$4.00	92,867	\$371,470	95,424	\$381,697	93,941	\$375,763	93,363	\$373,451
5	Energy Charge	\$0.05500	30,855,548	\$1,697,055	28,395,228	\$1,561,738	27,025,856	\$1,486,422	30,092,687	\$1,655,098
6	Base Rate Revenue			\$2,110,990		\$1,984,621		\$1,903,441		\$2,069,025
7	PCA Revenue		\$0.025370	\$782,805	\$0.025370	\$720,387	\$0.025370	\$685,646	\$0.025370	\$763,451
8	Total Revenue		_	\$2,893,795		\$2,705,008		\$2,589,087	-	\$2,832,476
	Revised Schedule									
9	Consumer Charge	\$75.00	716	\$53,700	716	\$53,700	716	\$53,700	700	\$52,500
10	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Minimum			\$3,085		\$1,806		\$1,876		\$1,976
12	Demand Charge	\$4.25	92,867	\$394,686	95,424	\$405,553	93,941	\$399,248	93,363	\$396,791
13	Energy Charge	\$0.05840	30,855,548	\$1,801,964	28,395,228	\$1,658,281	27,025,856	\$1,578,310	30,092,687	\$1,757,413
14	Base Rate Revenue			\$2,253,435		\$2,119,340		\$2,033,134		\$2,208,680
15	PCA Revenue		\$0.025370	\$782,805	\$0.025370	\$720,387	\$0.025370	\$685,646	\$0.025370	\$763,451
16	Total Revenue			\$3,036,240	-	\$2,839,727	-	\$2,718,780	-	\$2,972,131
	Increase	<u></u>								
	Dollars/Percent:									
17	Base Rate		\$142,445	6.75%	\$134,719	6.79%	\$129,693	6.81%	\$139,655	6.75%
18	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
19	Total		\$142,445	4.92%	\$134,719	4.98%	\$129,693	5.01%	\$139,655	4.93%

General Service-Demand - GSD

Code: PG

Line	ru		May	y	Jun	e	July	,	Augu	ist
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(s)
	Present Schedule									
1	Consumer Charge	\$55.00	704	\$38,720	720	\$39,600	715	\$39,325	721	\$39,655
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$59,05
3	Minimum			\$2,379		\$8,209		\$1,639	v	\$1,884
4	Demand Charge	\$4.00	100,374	\$401,498	99,255	\$397,021	96,875	\$387,501	102,232	\$408,928
5	Energy Charge	\$0.05500	32,331,986	\$1,778,259	34,525,461	\$1,898,900	36,415,933	\$2,002,876	37,253,178	\$2,048,925
6	Base Rate Revenue			\$2,220,856		\$2,343,730		\$2,431,341		\$2,499,392
7	PCA Revenue		\$0.025370	\$820,262	\$0.025370	\$875,911	\$0.025370	\$923,872	\$0.025370	\$945,113
8	Total Revenue		_	\$3,041,118	_	\$3,219,641		\$3,355,213		\$3,444,505
	Revised Schedule	_								
9	Consumer Charge	\$75.00	704	\$52,800	720	\$54,000	715	\$53,625	721	\$54,075
10	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$(
11	Minimum			\$2,379		\$8,209		\$1,639	-	\$1,884
12	Demand Charge	\$4.25	100,374	\$426,591	99,255	\$421,835	96,875	<b>\$4</b> 11,720	102,232	\$434,486
13	Energy Charge	\$0.05840	32,331,986	\$1,888,188	34,525,461	\$2,016,287	36,415,933	\$2,126,690	37,253,178	<b>\$2</b> ,175,586
14	Base Rate Revenue			\$2,369,958		\$2,500,331		\$2,593,674		\$2,666,031
15	PCA Revenue		\$0.025370	\$820,262	\$0.025370	\$875,911	\$0.025370	\$923,872	\$0.025370	\$945,113
16	Total Revenue		_	\$3,190,220		\$3,376,242		\$3,517,546		\$3,611,144
	Increase									
	Dollars/Percent:									
17	Base Rate		\$149,102	6.71%	\$156,601	6.68%	\$162,333	6.68%	\$166,639	6.679
18	PCA Adjustment	-	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
19	Total		\$149,102	4.90%	\$156,601	4.86%	\$162,333	4.84%	\$166,639	4.849

General Service-Demand - GSD

Code:	PG			(	LAY ELECTRIC U	JOPERATIVE, IN	NC.			Calendar Yea
Line	10		Septem	ber	Octob	er	Novem	lber	Decem	ıber
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
	Present Schedule	<u> </u>								
1	Consumer Charge	\$55.00	720	\$39,600	719	\$39,545	719	\$39,545	717	\$39,435
2	Facilities Charge	\$0.00	0	\$0	0	\$0 5805	0	\$0	0	\$0 \$405
3	Minimum			\$1,733		\$805		\$1,046		\$495
4	Demand Charge	\$4.00	107,049	\$428,197	107,471	\$429,883	98,097	\$392,388	95,280	\$381,119
5	Energy Charge	\$0.05500	39,976,896	\$2,198,729	36,635,993	\$2,014,980	31,631,411	\$1,739,728	31,177,421	\$1,714,758
6	Base Rate Revenue			\$2,668,259		\$2,485,213		<b>\$2,172,707</b>		\$2,135,807
7	PCA Revenue		\$0.025370	\$1,014,214	\$0.025370	\$929,455	\$0.025370	\$802,489	\$0.025370	\$790,971
8	Total Revenue		_	\$3,682,473		\$3,414,668	-	\$2,975,196	_	\$2,926,778
	Revised Schedule	_								
9	Consumer Charge	\$75.00	720	\$54,000	719	\$53,925	719	\$53,925	717	\$53,775
10	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Minimum			\$1,733		\$805		\$1,046		<b>\$</b> 495
12	Demand Charge	\$4.25	107,049	\$454,959	107,471	\$456,751	98,097	\$416,912	95,280	\$404,939
13	Energy Charge	\$0.05840	39,976,896	\$2,334,651	36,635,993	\$2,139,542	31,631,411	\$1,847,274	31,177,421	\$1,820,761
14	Base Rate Revenue			\$2,845,343		\$2,651,023		\$2,319,157		\$2,279,970
15	PCA Revenue		\$0.025370	\$1,014,2 <u>14</u>	\$0.025370	\$929,455	\$0.025370	\$802,489	\$0.025370	\$790,971
16	Total Revenue			\$3,859,557	_	\$3,580,478	-	\$3,121,646	_	\$3,070,941
	Increase									
	Dollars/Percent:		<b>*1</b> 77 00 <b>/</b>	c (10)			<b>#1</b> 47.480	<b>C B</b> (A)	<b>0144162</b>	( <b>5</b> 50)
17 18	Base Rate PCA Adjustment		\$177,084 \$0	6.64% 0.00%	\$165,810 \$0	6.67% 0.00%	\$146,450 \$0	6.74% 0.00%	\$144,163 \$0	6.75% 0.00%
10	Total	-	\$177,084	4.81%	\$165,810	4.86%	\$146,450	4.92%	\$144,163	4.93%
19	1 Oldi		9177,004	4.01/0	\$103,010	4.0070	01 <del>1</del> 0,430	4.7470	\$1 <del>44</del> ,105	7.73/0

Exhibit A Page 20 of 45 General Service-Demand - GSD

al Service-Demand - GSD			
PG		_	
<b>D</b> ( 0)	-		
	······································		Dollars
(6)	(C)	(ab)	(ac)
Present Schedule	-		
Consumer Charge	\$55.00	8,583	\$472,065
Facilities Charge	\$0.00	0	\$0
Minimum			\$26,934
Demand Charge	\$4.00	1,182,229	\$4,728,916
Energy Charge	\$0.05500	396,317,598	\$21,797,468
Base Rate Revenue			\$27,025,383
PCA Revenue		\$0.025370	\$10,054,576
Total Revenue		_	\$37,079,959
Revised Schedule	-		
Consumer Charge	\$75.00	8,583	\$643,725
Facilities Charge	\$0.00	0	\$0
Minimum			\$26,934
Demand Charge	\$4.25	1,182,229	\$5,024,471
Energy Charge	\$0.05840	396,317,598	\$23,144,947
Base Rate Revenue			\$28,840,077
PCA Revenue		\$0.025370	\$10,054,576
Total Revenue		-	\$38,894,653
Increase	-		
Dollars/Percent:			
		-	6.71%
-			0.00%
Total		\$1,814,694	4.89%
	PG Rate Structure (b) Present Schedule Consumer Charge Facilities Charge Minimum Demand Charge Energy Charge Base Rate Revenue PCA Revenue Total Revenue Consumer Charge Facilities Charge Minimum Demand Charge Energy Charge Base Rate Revenue PCA Revenue Total Revenue Energy Charge Base Rate Revenue PCA Revenue Total Revenue Consumer Charge Facilities Charge Minimum Demand Charge Energy Charge Base Rate Revenue PCA Revenue Total Revenue Cotal Reven	PGRate StructureUnit Charge(b)(c)Present Schedule(c)Consumer Charge\$55.00Facilities Charge\$0.00Minimum\$0.00Demand Charge\$4.00Energy Charge\$0.05500Base Rate Revenue PCA Revenue Total Revenue\$75.00Facilities Charge Minimum\$75.00Base Rate Revenue PCA Revenue Total Revenue\$4.25Energy Charge\$0.05840Base Rate Revenue PCA Revenue Total Revenue\$0.05840Demand Charge\$0.05840Base Rate Revenue PCA Revenue Total Revenue\$0.05840Base Rate Revenue PCA Revenue Total Revenue\$0.05840Base Rate Revenue PCA Revenue Total Revenue\$0.05840Base Rate Revenue PCA Revenue Total Revenue\$1.25Dollars/Percent: Base Rate PCA Adjustment\$1.25	PGTotalRate StructureUnit ChargeBilling Units(b)(c)(ab)Present Schedule(c)(ab)Consumer Charge\$55.00\$,583Facilities Charge\$0.000Minimum\$0.000Demand Charge\$4.001,182,229Energy Charge\$0.05500396,317,598Base Rate Revenue\$0.025370\$0.025370PCA Revenue\$0.025370\$0.025370Total Revenue\$0.000Minimum\$0.000Demand Charge\$75.00\$,583Facilities Charge\$0.05840396,317,598Base Rate Revenue\$0.05840396,317,598Demand Charge\$1,182,229\$0.05840Energy Charge\$0.05840396,317,598Base Rate Revenue\$0.025370\$PCA Revenue\$0.05840\$0.025370Dollars/Percent:\$1,814,694Base Rate\$1,814,694PCA Adjustment\$0

Exhibit A Page 21 of 45 General Service-Demand-Time-Of-Use-GSDT/LM

	PLM	-036-0301/1/101		CL/	AY ELECTRIC COOL	PERATIVE, INC.				Calendar Year
Line			Janua	ry	Februa	Iry	Marc	h	Apr	il
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)
	Present Schedule	_								
1	Consumer Charge	\$75.00	4	\$300	4	\$300	4	\$300	4	\$300
2	Consumer Peak Demand	\$2.10	1,517	\$3,186	1,505	\$3,161	1,554	\$3,263	1,336	\$2,806
3	On-Peak Demand	\$9.00	0	\$0	0	<b>\$</b> 0	0	\$0	0	\$0
4	Energy Charge	\$0.04450	562,379	\$25,026	585,550	\$26,057	522,525	\$23,252	572,384	\$25,471
5	Base Rate Revenue		£0.035350	\$28,512	#0.00C0#0	\$29,518	<b>6</b> 0 0 <b>2</b> (250)	\$26,815	00 00 <b>51 5</b> 0	\$28,577
6 7	PCA Revenue Total Revenue		\$0.025370	\$14,268 \$42,780	\$0.025370	\$14,855 \$44,373	\$0.025370	\$13,256 \$40,071	\$0.025370	\$14,521 \$43,098
	Revised Schedule									
8	Consumer Charge	\$100.00	4	\$400	4	\$400	4	\$400	4	\$400
9	Consumer Peak Demand	\$2.25	1,517	\$3,413	1,505	\$3,386	1,554	\$3,497	1,336	\$3,006
10	On-Peak Demand	\$10.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Energy Charge	\$0.04760	562,379	\$26,769	585,550	\$27,872	522,525	\$24,872	572,384	\$27,245
12	Base Rate Revenue			\$30,582		\$31,658		\$28,769		\$30,651
13 14	PCA Revenue Total Revenue		\$0.025370	\$14,268 \$44,850	\$0.025370	\$14,855 \$46,513	\$0.025370 _	\$13,256 \$42,025	\$0.025370	\$14,521 \$45,172
	Increase	_								
	Dollars/Percent:									
15	Base Rate		\$2,070	7.26%	\$2,140	7.25%	\$1,954	7.29%	\$2,074	7.26%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$2,070	4.84%	\$2,140	4.82%	\$1,954	4.88%	\$2,074	4.81%

General Service-Demand-Time-Of-Use- GSDT/LN

Code: PLM

Line	£ 17141		May	(	June	e	July	,	Augu	ist
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(s)
	Present Schedule	_								
1	Consumer Charge	\$75.00	4	\$300	4	\$300	4	\$300	4	\$300
2	Consumer Peak Demand	<b>\$2</b> .10	1,511	\$3,173	1,404	\$2,948	1,567	\$3,291	2,298	\$4,826
3	On-Peak Demand	\$9.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Energy Charge	\$0.04450	544,138	\$24,214	565,657	\$25,172	588,521	\$26,189	632,083	\$28,128
5 6 7	Base Rate Revenue PCA Revenue Total Revenue		\$0.025370	\$27,687 \$13,805 \$41,492	\$0.025370	\$28,420 \$14,351 \$42,771	\$0.025370	\$29,780 <u>\$14,931</u> \$44,711	\$0.025370	\$33,254 <u>\$16,036</u> \$49,290
	Revised Schedule	_								
8	Consumer Charge	<b>\$100.00</b>	4	\$400	4	\$400	4	\$400	4	\$400
9	Consumer Peak Demand	\$2.25	1,511	\$3,400	1,404	\$3,159	1,567	\$3,526	2,298	\$5,171
10	On-Peak Demand	\$10.00	0	<b>\$</b> 0	0	\$0	0	\$0	0	\$0
11	Energy Charge	<b>\$</b> 0.04760	544,138	\$25,901	565,657	<b>\$2</b> 6,925	588,521	\$28,014	632,083	\$30,087
12 13 14	Base Rate Revenue PCA Revenue Total Revenue		\$0.025370 _	\$29,701 \$13,805 \$43,506	\$0,025370	\$30,484 <u>\$14,351</u> \$44,835	\$0.025370	\$31,940 \$14,931 \$46,871	\$0.025370	\$35,658 <u>\$16,036</u> \$51,694
	Increase									
15 16	Dollars/Percent: Base Rate PCA Adjustment		\$2,014 \$0	7.27% 0.00%	\$2,064 \$0	7.26% 0.00%	\$2,160 \$0	7.25% 0.00%	\$2,404 \$0	7.23% 0.00%
17	Total		\$2,014	4.85%	\$2,064	4.83%	\$2,160	4.83%	\$2,404	4.88%

General Service-Demand-Time-Of-Use-GSDT/LA Code: PLM

Line			Septem	ber	Octob	er	Noven	lber	Decen	iber
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(Z)	(aa)
	Present Schedule	<u> </u>								
ι	Consumer Charge	\$75.00	4	\$300	4	\$300	4	\$300	4	\$300
2	Consumer Peak Demand	\$2.10	2,354	\$4,943	1,412	\$2,965	1,575	\$3,308	1,373	\$2,883
3	On-Peak Demand	\$9.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Energy Charge	\$0.04450	638,160	\$28,398	590,184	<b>\$2</b> 6,263	624,419	\$27,78 <b>7</b>	563,712	\$25,085
5 6 7	Base Rate Revenue PCA Revenue Total Revenue		\$0.025370	\$33,641 \$16,190 \$49,831	\$0.025370	\$29,528 <u>\$1</u> 4,973 \$44,501	\$0.025370	\$31,395 \$15,842 \$47,237	\$0.025370	\$28,268 \$14,301 \$42,569
	Revised Schedule									·
8	Consumer Charge	\$100.00	4	\$400	4	\$400	4	\$400	4	\$400
. 9	Consumer Peak Demand	\$2.25	2,354	\$5,297	1,412	\$3,177	1,575	\$3,544	1,373	\$3,089
10	On-Peak Demand	\$10.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Energy Charge	\$0.04760	638,160	\$30,376	590,184	\$28,093	624,419	\$29,722	563,712	\$26,833
12 13 14	Base Rate Revenue PCA Revenue Total Revenue		\$0.025370	\$36,073 \$16,190 \$52,263	\$0.025370	\$31,670 \$14,973 \$46,643	\$0.025370	\$33,666 \$15,842 \$49,508	\$0.025370	\$30,322 \$14,301 \$44,623
	Increase									
15	Dollars/Percent: Base Rate		<b>\$2,4</b> 32	7.23%	\$2,142	7.25%	\$2,271	7.23%	\$2,054	7.27%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	<u>\$0</u>	0.009
17	Total		\$2,432	4.88%	\$2,142	4.81%	\$2,271	4.81%	\$2,054	4.83

#### General Service-Demand-Time-Of-Use- GSDT/LN Code: PLM

Calendar '	Year 2007
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Code:	PLM		_	
Line	_		Tota	
No.	Rate Structure	Unit Charge	Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
	Present Schedule	-		
1	Consumer Charge	\$75.00	48	\$3,600
2	Consumer Peak Demand	<b>\$2</b> .10	19,406	\$40,753
3	On-Peak Demand	\$9.00	0	\$0
4	Energy Charge	\$0.04450	6,989,712	\$311,042
5 6 7	Base Rate Revenue PCA Revenue Total Revenue		\$0.025370	\$355,395 \$177,329 \$532,724
	Revised Schedule			
8	Consumer Charge	\$100.00	48	\$4,800
9	Consumer Peak Demand	\$2.25	19,406	\$43,665
10	On-Peak Demand	\$10.00	0	\$0
11	Energy Charge	\$0.04760	6,989,712	\$332,709
12 13	Base Rate Revenue PCA Revenue		\$0.025370	\$381,174 \$177,329
14	Total Revenue			\$558,503
	Increase			
	Dollars/Percent:		<b>00</b> 5 <b>-</b> -0	<b>6</b> .564
15	Base Rate		\$25,779 \$0	7.25% 0.00%
16	PCA Adjustment		\$25,779	4.84%
17	Total		J43,117	-7.0 <del>-1</del> /0

Large General Service - Demand - LGSD Code: PL

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Line	rL.		Januar	<b>v</b>	Februa	urv.	Marc	ь	<b>A</b>	1
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Apri Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Present Schedule	<u> </u>								
1	Consumer Charge	<b>\$2</b> 50.00	12	\$3,000	14	\$3,500	14	\$3,500	14	\$3,500
2	Facilities Charge	\$1,737.00	1	\$1,737	1	\$1,737	1	\$1,737	1	\$1, <b>7</b> 37
-	Secondary Customers									
3 4	Demand Charge Energy Charge	\$6.50	13,632	\$88,607	15,882	\$103,230	16,087	\$104,568	15,626	\$101,568
5	Total Secondary Charges	\$0.047000	6,861,020	\$322,468	7,510,880	\$353,011	7,156,320	\$336,347	7,596,480	\$357,035
5	Total Secondary Charges			\$411,075		\$456,241		\$440,915		\$458,603
	Primary Customers									
6	Demand Charge	\$6.50	4,970	\$32,308	4,789	\$31,130	4,864	\$31,613	4,901	\$31,855
7	Primary Discount	-5%		(\$2,689)		(\$2,568)		(\$2,653)		(\$2,610)
8 9	Energy Charge Total Primary Charges	\$0.047000	1,745,400	\$82,034	1,644,600	\$77,296	1,744,200	\$81,977	1,654,800	\$77,776
,	Total Filmary Charges			\$111,653		\$105,858		\$110,937		\$107,020
10	LM Generator Credits			(\$13,418)		(\$12,504)		(\$51,728)		\$0
11	Base Rate Revenue		8,606,420	\$514,047	9,155,480	\$554,832	8,900,520	\$505,362	9,251,280	\$570,860
12	PCA Revenue		\$0.025370	\$218,345	\$0.025370	\$232,275	\$0.025370	\$225,806	\$0.025370	\$234,705
13	Total Revenue			\$732,392		\$787,107		\$731,168		\$805,565
	Revised Schedule									
14	Consumer Charge	\$325.00	12	\$3,900	12	\$3,500	12	\$3,500	12	\$3,500
15	Facilities Charge	\$1,737.00	1	\$1,737	1	\$1,737	1	\$1,737	12	\$1,737
	Secondary Customers									
15	Demand Charge	\$6.80	13,632	\$92,696	15,882	\$107,995	16 007	\$100 204		
16	Energy Charge	\$0,049300	6,861,020	\$338,248	7,510,880	\$370,286	16,087 7,156,320	\$109,394	15,626	\$106,255
17	Total Secondary Charges			\$430,944		\$478,281	7,150,520	\$352,807 \$462,201	7,596,480	\$374,506 \$480,761
	Between Class					,		<b>,</b>		4100,701
16	Primary Customers Demand Charge	£C.80	4.050	<b>6</b> 20 <b>5</b> 00						
17	Primary Discount	\$6.80 -5%	4,970	\$33,799 (\$2,763)	4,789	\$32,567	4,864	\$33,072	4,901	\$33,325
18	Energy Charge	\$0.049300	1,745,400	\$86,048	1,644,600	( <b>\$2,6</b> 40) <b>\$81,07</b> 9	1 744 000	(\$2,726)	1 (54 000	(\$2,684)
19	Total Primary Charges	•0.0 0000	1,745,400	\$117,084	1,044,000	\$111,006	1,744,200	\$85,989 \$116,335	1,654,800	\$81,582 \$112,223
20	LM Generator Credits			(\$13,418)		(\$12,504)		(\$51,728)		\$0
21	Base Rate Revenue		8,606,420	\$540,247	9,155,480	£583 030	8 000 500	6500 045		
22	PCA Revenue		\$0.025370	\$218,345	\$0.025370	\$582,020 \$232,275	8,900,520 \$0.025370	\$532,045 \$225,806	9,251,280	\$598,221
23	Total Revenue			\$758,592	\$0.025570 <u>-</u>	\$814,295	30.023370	\$757,851	\$0.025370	\$234,705 \$832,926
	Increase									
	Dollars/Percent:									
24	Base Rate		\$26,200	5.10%	\$27,188	4.90%	676 60A	6 200/	000 071	
25	PCA Adjustment		\$20,200	0.00%	\$27,188 \$0	4.90% 0.00%	\$26,684 \$0	5.28% 0.00%	\$27,361 \$0	4.79%
26	Total		\$26,200	3.58%	\$27,188	3,45%	\$26,684	3.65%	\$0 \$27,361	<u> </u>
						2.72/0	420,004	5.0578	447,001	3.40%

Code:	PL									
Line		-	May		June		July	,	Augu	ist
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(5)
	Present Schedule	_								
1	Consumer Charge	\$250.00	14	\$3,500	14	\$3,500	14	\$3,500	14	\$3,500
2	Facilities Charge	\$1,737.00	1	\$1,737	1	\$1,737	1	\$1,737	1	\$1,73
	Secondary Customers									
3	Demand Charge	\$6.50	16,110	\$104,714	13,893	\$90,303	18,030	\$117,192	18,582	\$120,78
4	Energy Charge	\$0:047000	7,931,860	\$372,797	8,995,740	\$422,800	9,515,900	\$447,247	10,305,360	\$484,35
5	Total Secondary Charges		_	\$477,511	_	\$513,103	_	\$564,439	_	\$605,13
	Primary Customers									
6	Demand Charge	\$6.50	4,979	\$32,362	4,890	\$31,785	5,021	\$32,635	5,057	\$32,86
7	Primary Discount	-5%		(\$2,722)		(\$2,649)		(\$2,779)		(\$2,73
8	Energy Charge	\$0.047000	1,795,200	\$84,374	1,722,600	\$80,962	1,865,400	\$87,674	1,767,600	\$83,07
9	Total Primary Charges			\$114,014	_	\$110,099	_	\$117,530	_	\$113,21
10	LM Generator Credits			(\$22,095)		(\$22,908)		(\$13,551)		(\$15,34
11	Base Rate Revenue		9,727,060	\$574,667	10,718,340	\$605,531	11,381,300	\$673,655	12,072,960	\$708,24
12	PCA Revenue		\$0.025370	\$246,776	\$0.025370	\$271,924	\$0.025370	\$288,744	\$0.025370	\$306,29
13	Total Revenue		_	\$821,443	_	\$877,455		\$962,399	_	\$1,014,53
	Revised Schedule									
14	Consumer Charge	\$325.00	12	\$3,500	12	\$3,500	12	\$3,500	12	\$3,50
15	Facilities Charge	\$1,737.00	1	\$1,737	1	\$1,737	1	\$1,737	1	\$1,73
	Secondary Customers									
15	Demand Charge	\$6.80	16,110	\$109,547	13,893	<b>\$94,47</b> 1	18,030	\$122,601	18,582	\$126,35
16	Energy Charge	\$0.049300	7,931,860	\$391,041	8,995,740	\$443,490	9,515,900 _	\$469,134	10,305,360	\$508,05
17	Total Secondary Charges			\$500,588		\$537,961		\$591,735		\$634,41
	Primary Customers			<b>.</b>						
16	Demand Charge	\$6.80	4,979	\$33,856	4,890	\$33,252	5,021	\$34,141	5,057	\$34,38
17	Primary Discount	-5%	1 805 800	(\$2,797)		(\$2,722)		(\$2,854)		(\$2,80
18 19	Energy Charge Total Primary Charges	\$0.049300	1,795,200	\$88,503 \$119,563	1,722,600	\$84,924 \$115,454	1,865,400	\$91,964 \$123,251	1,767,600 _	\$87,14 \$118,72
20	LM Generator Credits			(\$22,095)		(\$22,908)		(\$13,551)		(\$15,34
21	Base Rate Revenue		9,727,060	\$603,293	10,718,340	\$635,745	11,381,300	\$706,672	12,072,960	\$743,02
	PCA Revenue		\$0.025370	\$246,776	\$0.025370	\$271,924	\$0.025370	\$288,744	\$0.025370	\$306,29
	Total Revenue		-	\$850,069		\$907,669	\$0.020070	\$995,416	\$0.025570 <u>-</u>	\$1,049,31
	Increase	_								
	Dollars/Percent:		<b>.</b>							
24	Base Rate		\$28,625	4.98%	\$30,214	4.99%	\$33,017	4.90%	\$34,783	4.91
25	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00
26	Total		\$28,625	3.48%	\$30,214	3.44%	\$33,017	3.43%	\$34,783	3.43

Large General Service - Demand - LGSD

Large Code:	General Service - Demand -	LGSD			CLAY ELI	ECTRIC COOPER	ATIVE, INC.			
Line	FL		Septem	ıber	Octob	er	Novem	ıber	December	
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
	Present Schedule	_								
1	Consumer Charge	\$250.00	14	\$3,500	14	\$3,500	14	\$3,500	14	\$3,500
2	Facilities Charge	\$1,737.00	1	\$1,737	0	\$0	0	\$0	0	\$0
	Secondary Customers									
3	Demand Charge	\$6.50	15,061	\$97,895	18,235	\$118,530	17,746	\$115,348	16,702	\$108,563
4	Energy Charge	\$0.047000	10,364,540	\$487,133	9,394,600	\$441,546	8,992,960	\$422,669	8,221,000	\$386,387
5	Total Secondary Charges			\$585,028		\$560,076	_	\$538,017		\$494,950
	Primary Customers									
6	Demand Charge	\$6.50	4,969	\$32,300	4,859	\$31,582	4,990	\$32,432	4,907	\$31,894
7	Primary Discount	-5%		(\$2,626)		(\$2,600)		(\$2,604)		(\$2,555
8	Energy Charge	\$0.047000	1,644,600 _	\$77,296	1,660,200	\$78,029	1,597,800	\$75,097	1,561,200	\$73,370
9	Total Primary Charges			\$106,970		\$107,011		\$104,924		\$102,716
10	LM Generator Credits			(\$29,313)		(\$32,273)		(\$28,969)		(\$26,061
н	Base Rate Revenue		12,009,140	\$667,922	11,054,800	\$638,314	10,590,760	\$617,473	9,782,200	\$575,105
12	PCA Revenue		\$0.025370	\$304,672	\$0.025370	\$280,460	\$0.025370	\$268,688	\$0.025370	\$248,174
13	Total Revenue		_	\$972,594	-	\$918,774	-	\$886,161	-	\$823,279
	Revised Schedule	_								
14	Consumer Charge	\$325.00	12	\$3,500	12	\$3,500	12	\$3,500	12	\$3,500
15	Facilities Charge	\$1,737.00	1	\$1,737	0	\$0	0	<b>\$</b> 0	0	\$0
	Secondary Customers									
15	Demand Charge	\$6,80	15,061	\$102,413	18,235	\$124,001	17,746	\$120,671	16,702	\$113,574
16	Energy Charge	\$0.049300	10,364,540	\$510,972	9,394,600	\$463,154	8,992,960	\$443,353	8,221,000	\$405,295
17	Total Secondary Charges			\$613,385		\$587,155		\$564,024		\$518,869
	Primary Customers									
16	Demand Charge	\$6.80	4,969	\$33,791	4,859	\$33,040	4,990	\$33,929	4,907	\$33,36
17	Primary Discount	-5%		(\$2,701)		(\$2,673)		(\$2,679)		(\$2,62)
18	Energy Charge	\$0.049300	1,644,600	\$81,079	1,660,200	\$81,848	1,597,800	\$78,772	1,561,200	\$76,96
19	Total Primary Charges			\$112,169		\$112,215		\$110,021		\$107,70
20	LM Generator Credits			(\$29,313)		(\$32,273)		(\$28,969)		(\$26,06
21	Base Rate Revenue		12,009,140	\$701,478	11,054,800	\$670,59 <b>7</b>	10,590,760	\$648,577	9,782,200	\$604,01
22	PCA Revenue		\$0.025370	\$304,672	\$0.025370	\$280,460	\$0.025370	\$268,688	\$0.025370	\$248,17
23	Total Revenue		-	\$1,006,150	-	<b>\$9</b> 51,057	-	\$917,265	-	\$852,18
	Increase									
24	Dollars/Percent:		000 555	5 0 <b>6</b> 67	A40.000		***		***	
24	Base Rate		\$33,556	5.02%	\$32,283	5.06%	\$31,104	5.04%	\$28,908	5.03
25	PCA Adjustment	-	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.004
26	Total		\$33,556	3.45%	\$32,283	3.51%	\$31,104	3.51%	\$28,908	3.51

Large General Service - Demand - LGSD Code: PL

Line

	CLAY ELECTRIC COOPERATIVE, INC.
Total	

Calendar Year 2007

Line		_	To	tal
No.		Unit Charge	Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
	Present Schedule			
1	Consumer Charge	\$250.00	166	\$41,500
2	Facilities Charge	\$1,737.00	9	\$15,633
	Secondary Customers			
3	Demand Charge	\$6.50	195,585	\$1,271,300
4	Energy Charge	\$0.047000	102,846,660	\$4,833,792
5	Total Secondary Charges		-	\$6,105,092
	Primary Customers			
6	Demand Charge	\$6.50	59,195	\$284 766
7	Primary Discount	-5%	57,175	\$384,765
8	Energy Charge	\$0.047000	20,403,600	(\$31,786)
9	Total Primary Charges	•••••	- 20,405,000	\$958,969 \$1,311,948
10	LM Generator Credits			(\$268,159)
11	Base Rate Revenue		123,250,260	\$7,206,014
12	PCA Revenue		\$0.025370	\$3,126,860
13	Total Revenue		\$0.020070	\$10,332,874
	Revised Schedule	_		
14	Consumer Charge	\$325.00	144	£43 400
15	Facilities Charge	\$1,737.00	9	\$42,400
	-	<i><b>41</b>,737.00</i>	,	\$15,633
15	Secondary Customers			
15	Demand Charge	\$6.80	181,953	\$1,329,974
16	Energy Charge	\$0.049300	95,999,272	\$5,070,340
17	Total Secondary Charges		_	\$6,400,314
	Primary Customers			
16	Demand Charge	\$6.80	59,195	\$402,524
17	Primary Discount	-5%		(\$32,674)
18	Energy Charge	\$0.049300	20,403,600	\$1,005,897
19	Total Primary Charges		-	\$1,375,747
20	LM Generator Credits			(\$268,159)
21	Base Rate Revenue		123,250,260	\$7,565,936
22	PCA Revenue		\$0.025370	\$3,126,860
23	Total Revenue		-	\$10,692,796
	Increase	-		
	Dollars/Percent:			
24	Base Rate		\$359,921	4.99%
25	PCA Adjustment		\$007,721 \$0	0,00%
26	Total		\$359,921	3.48%
			<i>~~~,~~</i>	3,40%

Large General Service Demand Time-Of-Use - LGSDT/LM Code: PT

Calendar Year 2007

Line			Januar	ry	Februa	ry	Marc	h	Apri	1
No.	Rate Structure	Unit Charge	Billing Units	Dollars						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Present Schedule	_								
1	Consumer Charge	\$250.00	4	\$1,000	4	\$1,000	4	\$1,000	4	\$1,000
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Consumer Peak Demand	\$2.10	6,053	\$12,711	6,176	\$12,970	6,171	\$12,959	6,431	\$13,505
4	On-Peak Demand	\$9.00	1,685	\$15,165	3,149	\$28,341	1,753	\$15,777	2,090	\$18,810
5	Total Demand		_	\$27,876	_	\$41,311	_	\$28,736		\$32,315
6	Energy Charge	\$0.041500	2,004,488	\$83,186	2,070,513	\$85,926	1,897,445	\$78,744	2,104,516	<b>\$8</b> 7,337
7	Primary Discount		388,916	(\$390)	424,781	(\$409)	458,897	(\$435)	391,458	(\$393)
8	Base Rate Revenue			\$111,672		\$127,828		\$108.045		\$120,259
9	PCA Revenue		\$0.025370	\$50,854	\$0.025370	\$52,529	\$0.025370	\$48,138	\$0.025370	\$53,392
10	Total Revenue		_	\$162,526	· -	\$180,357		\$156,183		\$173,651
	Revised Schedule	_								
11	Consumer Charge	\$325.00	4	\$1,300	4	\$1,300	4	\$1,300	4	\$1,300
12	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
13	Consumer Peak Demand	\$2.25	6,053	\$13,619	6,176	\$13,896	6,171	\$13,885	6,431	\$14,470
14	On-Peak Demand	\$9.35	1,685	\$15,755	3,149	\$29,443	1,753	\$16,391	2,090	\$19,542
15	Total Demand		_	\$29,374	_	\$43,339	_	\$30,276	_	\$34,012
16	Energy Charge	\$0.044600	2,004,488	\$89,400	2,070,513	\$92,345	1,897,445	\$84,626	2,104,516	\$93,861
17	Primary Discount		388,916	(\$390)	424,781	(\$409)	458,897	(\$435)	391,458	(\$393)
18	Base Rate Revenue			\$119,684		\$136,575		\$115,767		\$128,780
19	PCA Revenue		\$0.025370	\$50,854	\$0.025370	\$52,529	\$0.025370	\$48,138	\$0.025370	\$53,392
20	Total Revenue		<u> </u>	\$170,538		\$189,104		\$163,905		\$182,172
	Increase	_								
	Dollars/Percent:									
21	Base Rate		\$8,012	7.17%	\$8,747	6.84%	\$7,722	7.15%	\$8,521	7.09%
22	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
23	Total		\$8,012	4.93%	\$8,747	4.85%	\$7,722	4.94%	\$8,521	4.91%

Large General Service Demand Time-Of-Use - LG Code: PT

Line	F1		May	f	June	•	July		Augu	st
No.	Rate Structure	Unit Charge	Billing Units	Dollars						
(a)	(b)	(c)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(s)
	Present Schedule	_								
1	Consumer Charge	\$250.00	4	\$1,000	4	\$1,000	4	\$1,000	4	\$1,000
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Consumer Peak Demand	\$2.10	6,573	\$13,803	6,512	\$13,675	6,525	\$13,703	6,404	\$13,448
4	On-Peak Demand	\$9.00	135	\$1,215	119 _	\$1,071	3,113	\$28,017	3,048	\$27,432
5	Total Demand		_	\$15,018	_	\$14,746		\$41,720	_	\$40,880
6	Energy Charge	\$0.041500	2,166,775	\$89,921	2,501,856	\$103,827	2,594,681	\$107,679	2,648,767	\$109,924
7	Primary Discount		413,860	(\$407)	435,058	(\$421)	463,896	(\$433)	374,766	(\$379)
8	Base Rate Revenue			\$105,532		\$119,152		\$149,966		\$151,425
9	PCA Revenue		\$0.025370	\$54,971	\$0.025370	\$63,472	\$0.025370	\$65,827	\$0.025370	\$67,199
10	Total Revenue		_	\$160,503		\$182,624	_	\$215,793	_	\$218,624
	Revised Schedule	_								
11	Consumer Charge	\$325.00	4	\$1,300	4	\$1,300	4	\$1,300	4	\$1,300
12	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
13	Consumer Peak Demand	\$2.25	6,573	\$14,789	6,512	\$14,652	6,525	\$14,681	6,404	\$14,409
14	On-Peak Demand	\$9.35	135	\$1,262	119 _	\$1,113	3,113	\$29,107	3,048	\$28,499
15	Total Demand		_	\$16,051	_	\$15,765	_	\$43,788		\$42,908
16	Energy Charge	\$0.044600	2,166,775	\$96,638	2,501,856	\$111,583	2,594,681	\$115,723	2,648,767	\$118,135
17	Primary Discount		413,860	(\$407)	435,058	(\$421)	463,896	(\$433)	374,766	(\$379)
18	Base Rate Revenue			\$113,582		\$128,227		\$160,378		\$161,964
19	PCA Revenue		\$0.025370	\$54,971	\$0.025370	\$63,472	\$0.025370	\$65,827	\$0.025370	\$67,199
20	Total Revenue			\$168,553		\$191,699	-	\$226,205		\$229,163
	Increase	_								
	Dollars/Percent:									
21	Base Rate		\$8,050	7.63%	\$9,075	7.62%	\$10,412	6.94%	\$10,539	6.96%
22	PCA Adjustment		\$0	0.00%	\$0	0.00%	<u>\$0</u>	0.00%	\$0	0.00%
23	Total		\$8,050	5.02%	\$9,075	4.97%	\$10,412	4.82%	\$10,539	4.82%

Large General Service Demand Time-Of-Use - LG Code: PT

Calendar Year 2007

Line			Septem	iber	Octob	er	Novem	ber	Decem	ber
No.	Rate Structure	Unit Charge	Billing Units	Dollars						
(a)	(b)	(c)	(t)	(u)	( <b>v</b> )	(w)	(x)	(y)	(z)	(aa)
	Present Schedule									
1	Consumer Charge	\$250.00	4	\$1,000	5	\$1,250	6	\$1,500	5	\$1,250
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Consumer Peak Demand	\$2.10	6,467	\$13,581	7,417	\$15,576	7,879	\$16,546	8,584	\$18,026
4	On-Peak Demand	\$9.00	3,093	\$27,837	3,218	\$28,962	117	\$1,053	145	\$1,305
5	Total Demand		_	\$41,418	_	\$44,538		\$17,599	_	\$19,331
6	Energy Charge	\$0.041500	2,796,148	\$116,040	2,553,175	\$105,957	2,552,191	\$105,916	2,099,994	\$87,150
7	Primary Discount		498,829	(\$455)	390,980	(\$388)	382,906	(\$436)	405,037	(\$544)
8	Base Rate Revenue			\$158,003		\$151,357		\$124,579		\$107,187
9	PCA Revenue		\$0.025370	\$70,938	\$0.025370	\$64,774	\$0.025370	\$64,749	\$0.025370	\$53,277
10	Total Revenue			\$228,941	_	\$216,131	-	\$189,328	-	\$160,464
	Revised Schedule	_								
11	Consumer Charge	\$325.00	4	\$1,300	5	\$1,625	6	\$1,950	5	\$1,625
12	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
13	Consumer Peak Demand	\$2.25	6,467	\$14,551	7,417	\$16,688	7,879	\$17,728	8,584	<b>\$19,3</b> 14
14	On-Peak Demand	\$9.35	3,093	\$28,920	3,218	\$30,088	117	\$1,094	145	\$1,356
15	Total Demand		_	\$43,471	_	\$46,776	-	\$18,822	-	\$20,670
16	Energy Charge	\$0.044600	2,796,148	\$124,708	2,553,175	\$113,872	2,552,191	\$113,828	2,099,994	\$93,660
17	Primary Discount		498,829	(\$455)	390,980	(\$388)	382,906	(\$436)	405,037	(\$544)
18	Base Rate Revenue			\$169,024		\$161,885		\$134,164		\$115,411
19	PCA Revenue		\$0.025370	\$70,938	\$0.025370	\$64,774	\$0.025370	\$64,749	\$0.025370	\$53,277
20	Total Revenue		_	\$239,962	-	\$226,659	-	\$198,913	_	\$168,688
	Increase	_								
	Dollars/Percent:									
21	Base Rate		\$11,021	6.98%	\$10,528	6.96%	\$9,585	7.69%	\$8,224	7.67%
22	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
23	Total		\$11,021	4.81%	\$10,528	4.87%	\$9,585	5.06%	\$8,224	5.13%

23

Total

Lode: Line			<b>T</b> (	•
No.	Rate Structure	Unit Charge	Tota Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
(••)	Present Schedule	(0)	(40)	(40)
		-		<b>*</b> ** 000
1 2	Consumer Charge	\$250.00	52	\$13,000
Z	Facilities Charge	\$0.00	0	\$0
3	Consumer Peak Demand	\$2.10	81,192	\$170,503
4	On-Peak Demand	\$9.00	21,665	\$194,985
5	Total Demand			\$365,488
6	Energy Charge	\$0.041500	27,990,549	\$1,161,607
7	Primary Discount		5,029,384	(\$5,090)
8	Base Rate Revenue			\$1,535,005
9	PCA Revenue		\$0.025370	\$710,120
10	Total Revenue			\$2,245,125
	Revised Schedule	_		
11	Consumer Charge	\$325.00	52	\$16,900
12	Facilities Charge	\$0.00	0	\$0
13	Consumer Peak Demand	\$2.25	81,192	\$182,682
14	On-Peak Demand	\$9.35	21,665	\$202,570
15	Total Demand			\$385,252
16	Energy Charge	\$0.044600	27,990,549	\$1,248,379
17	Primary Discount		5,029,384	(\$5,090)
18	Base Rate Revenue			\$1,645,441
19	PCA Revenue		\$0.025370	\$710,120
20	Total Revenue		_	\$2,355,561
	Increase	_		
	Dollars/Percent:			
21	Base Rate		\$110,436	7.19%
22	PCA Adjustment		\$0	0.00%
		-		

\$110,436

4.92%

Line			Januar	ry	Februa	ry	Marc	h	April	l
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Present Schedule									
	Consumer Charge	•								
1	Secondary	\$265,00	0	\$0	0	\$0	0	\$0	0	<b>\$</b> 0
2	Primary	\$283.00 \$430.00	2	\$0 \$860	2	\$0 \$860	2	\$0 \$860	0	\$0 \$960
3	Transmission	\$945.00	2	\$0 \$0	2	\$00 \$0	2 0	\$800 \$0	2 0	\$860 \$0
4	Total Consumers	3743.00	2	\$860	2	\$860	2	\$860	2	\$860
5	Facilities Charge	\$0.00	. 2	\$0	2	\$0	2	\$00	2	\$800 \$0
	•			• -				••		
6	Demand Charge	\$5.80	7,490	\$43,442	7,603	\$44,097	7,454	\$43,233	7,565	\$43,877
7	Interruptible Demand Credit	(\$3.31)	5,100	(\$16,881)	5,260	(\$17,411)	5,353	(\$17,718)	5,028	(\$16,643)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	7,490	(\$2,022)	7,603	(\$2,053)	7,454	(\$2,013)	7,565	(\$2,043)
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	0	\$0		\$0		\$0		\$0
				\$24,539		\$24,633		\$23,502		\$25,191
10	Energy Charge	\$0.038800	3,794,371	\$147,222	3,915,740	\$151,931	3,598,842	\$139,635	3,736,268	\$144,967
11	Metering Voltage Adjustment	-1.00%		(\$492)		\$0		<b>\$</b> 0		\$0
12	Base Rate Revenue			\$172,129		\$177,424		\$163,997		\$171,018
13	ECA Revenue		\$0.061010	\$231,496	\$0.061010	\$238,901	\$0.061010	\$219,567	\$0.061010	\$227,951
14	Total Revenue			\$403,625		\$416,325	\$0.007010 <b>—</b>	\$383,564	\$0.001010 <u>-</u>	\$398,969
	D 1 10.1 11									
	Revised Schedule	•								
15	Consumer Charge	\$265.00	0	<b>\$</b> 0	0	<b>\$</b> 0	0	¢0.	•	<b>#</b> 0
16	Secondary Primary	\$203.00 \$430.00	0 2	\$860	0 2	\$860	0 2	\$0 \$860	0 2	\$0 \$860
17	Transmission	\$945.00	0	\$0	2	\$00 \$0	2	3800 \$0	2	\$0
18	Total Consumers	# <b>54</b> 5.00	2	\$860	2	\$860	2	\$860	2	\$860
19	Facilities Charge	\$0.00	4	\$0	4	\$0	2	\$0	2	\$0
	I wonned on ge	•0.00		<b>4</b> 0		φe		40		40
20	Demand Charge	\$5.80	7,490	\$43,442	7,603	\$44,097	7,454	\$43,233	7,565	\$43,877
21	Interruptible Demand Credit	(\$3.31)	5,100	(\$16,881)	5,260	(\$17,411)	5,353	(\$17,718)	5,028	(\$16,643)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	7,490	(\$2,022)	7,603	(\$2,053)	7,454	(\$2,013)	7,565	(\$2,043)
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	0 _	\$0	0	\$0	0	\$0	0	\$0
			_	\$24,539		\$24,633		\$23,502	_	\$25,191
24	Total Energy	\$0.038800	3,794,371	\$147,222	3,915,740	\$151,931	3,598,842	\$139,635	3,736,268	\$144,967
25	Metering Voltage Adjustment	1 -1.00%		(\$492)		\$0		<b>\$</b> 0		\$0
26	Base Rate Revenue			\$172,129		\$177,424		\$163,997		\$171,018
27	ECA Revenue		\$0.061010	\$231,496	\$0.061010	\$238,901	\$0.061010	\$219,567	\$0.061010	\$227,951
28	Total Revenue			\$403,625		\$416,325		\$383,564		\$398,969
				•••••		<b>\$130,020</b>		•••••		4070,707
	Increase									
	Dollars/Percent:									
29	Base Rate		<b>\$</b> 0	0.00%	\$0	0.00%	\$0	0.00%	<b>\$</b> 0	0.00%
30	ECA Adjustment		<u>\$0</u>	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Calendar Year 2007

Line			May		June		July		Augu	st
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(s)
	Present Schedule									
	Consumer Charge									
1	Secondary	\$265.00	0	<b>\$</b> 0	0	\$0	0	<b>\$</b> 0	0	<b>e</b> 0
2	Primary	\$200.00 \$430.00	2	30 \$860	2	\$860	2	\$0 \$860	2	\$0 \$860
3	Transmission	\$945.00	0	4800 \$0	0	\$800 \$0	2	000¢ 02	2	3800 \$0
4	Total Consumers	a)40.00 _	2	\$860		\$860	2	\$860	2	\$860
5	Facilities Charge	\$0.00	2	\$0	2	\$0	2	\$800 \$0	4	\$0
-	r went were entrange	40.00		40		<b>\$</b> 0		90		<b>4</b> 0
6	Demand Charge	\$5.80	7,760	\$45,008	7,491	\$43,448	7,739	\$44,886	7,865	\$45,617
7	Interruptible Demand Credit	(\$3.31)	4,876	(\$16,140)	5,106	(\$16,901)	5,383	(\$17,818)	4,959	(\$16,414)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	7,760	(\$2,095)	7,491	(\$2,023)	7,739	(\$2,090)	7,865	(\$2,124)
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)		\$0		\$0		\$0		\$0
				\$26,773		\$24,524		\$24,978	_	\$27,079
10	Energy Charge	\$0.038800	3,513,059	\$136,307	3,798,847	\$147,395	3,874,264	\$150,321	3,690,816	\$143,204
11	Metering Voltage Adjustmen	-1.00%		\$0		\$0		\$0		\$0
12	Base Rate Revenue			\$163,940		\$172,779		\$176,159		\$171,143
13	ECA Revenue		\$0.061010	<b>\$214,333</b>	\$0.061010	\$231,769	\$0.061010	\$236,370	\$0.061010	\$225,178
14	Total Revenue		_	\$378,273	-	\$404,548	_	\$412,529	—	\$396,321
	Revised Schedule	_								
	Consumer Charge									
15	Secondary	\$265.00	0	\$0	0	\$0	0	\$0	0	\$0
16	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
17	Transmission	\$945.00	0	\$0	0	<u>\$0</u>	0	\$0	0	\$0
18	Total Consumers	*0.00	2	\$860	2	\$860	2	\$860	2	\$860
19	Facilities Charge	\$0.00		<b>\$</b> 0		\$0		<b>\$</b> 0		\$0
20	Demand Charge	\$5.80	7,760	\$45,008	7,491	\$43,448	7,739	\$44,886	7,865	\$45,617
21	Interruptible Demand Credit	(\$3.31)	4,876	(\$16,140)	5,106	(\$16,901)	5,383	(\$17,818)	4,959	(\$16,414)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	7,760	(\$2,095)	7,491	(\$2,023)	7,739	(\$2,090)	7,865	(\$2,124)
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	° _	\$0	° _	\$0	0	\$0	0	\$0
				\$26,773		\$24,524		\$24,978	_	\$27,079
24	Total Energy	\$0.038800	3,513,059	\$136,307	3,798,847	\$147,395	3,874,264	\$150,321	3,690,816	\$143,204
25	Metering Voltage Adjustmen	1 -1.00%		<b>\$</b> 0		\$0		<b>\$</b> 0		\$0
26	Base Rate Revenue			\$163,940		\$172,779		\$176,159		\$171,143
27	ECA Revenue		\$0.061010	\$214,333	\$0.061010	\$231,769	\$0.061010	\$236,370	\$0.061010	\$225,178
28	Total Revenue		_	\$378,273		\$404,548		\$412,529		\$396,321
	Increase	-								
	Dollars/Percent:									
29	Base Rate		\$0	0.00%	<b>\$</b> 0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment	_	\$0	0.00%	<u>\$0</u>	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Calendar Year 2007

Line			Septem	ber	Octob	er	Novem	ber	Decem	ber
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
	Present Schedule									
	Consumer Charge									
1	Secondary	\$265.00	0	\$0	0	\$0	0	\$0	0	\$0
2	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
3	Transmission	<b>\$945.0</b> 0	0	\$0	0	\$0	0	\$0	0	\$0
4	Total Consumers	-	2	\$860	2	\$860	2	\$860	2	\$860
5	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
6	Demand Charge	\$5.80	7,845	\$45,501	7,874	\$45,669	7,814	\$45,321	7,771	\$45,072
7	Interruptible Demand Credit	(\$3.31)	5,212	(\$17,252)	4,903	(\$16,229)	5,045	(\$16,699)	4,733	(\$15,666)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	7,845	(\$2,118)	7,874	(\$2,126)	7,814	(\$2,110)	7,771	(\$2,098)
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)		\$0		<b>\$</b> 0		\$0		\$0
			_	\$26,131	_	\$27,314	_	\$26,512	_	\$27,308
10	Energy Charge	\$0.038800	3,872,965	\$150,271	3,531,930	\$137,039	3,755,157	\$145,700	3,412,374	\$132,400
11	Metering Voltage Adjustment	-1.00%		\$0		\$0		\$0		<b>\$</b> 0
12	Base Rate Revenue			\$177,262		\$165,213		\$173,072		\$160,568
13	ECA Revenue		\$0.061010	\$236,291	\$0.061010	\$215,485	\$0.061010	\$229,104	\$0.061010	\$208,190
14	Total Revenue		· · · -	\$413,553		\$380,698		\$402,176	···· _	\$368,758
	Revised Schedule									
	Consumer Charge	•								
15	Secondary	\$265.00	0	\$0	0	\$0	0	\$0	0	\$0
16	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
17	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers	-	2	\$860	2	\$860	2	\$860	2	\$860
19	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
20	Demand Charge	\$5.80	7,845	\$45,501	7,874	\$45,669	7,814	\$45,321	7,771	\$45,072
21	Interruptible Demand Credit	(\$3.31)	5,212	(\$17,252)	4,903	(\$16,229)	5,045	(\$16,699)	4,733	(\$15,666)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	7,845	(\$2,118)	7,874	(\$2,126)	7,814	(\$2,110)	7,771	(\$2,098)
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	_ ٥	\$0	°	\$0	° _	\$0	° _	\$0
				\$26,131		\$27,314		\$26,512		\$27,308
24	Total Energy	\$0.038800	3,872,965	\$150,271	3,531,930	\$137,039	3,755,157	\$145,700	3,412,374	\$132,400
25	Metering Voltage Adjustmen	-1.00%		\$0		\$0		<b>\$</b> 0		\$0
26	Base Rate Revenue			\$177,262		\$165,213		\$173,072		\$160,568
27	ECA Revenue		\$0.061010	\$236,291	\$0.061010	\$215,485	\$0.061010	\$229,104	\$0.061010	\$208,190
28	Total Revenue		_	\$413,553	-	\$380,698	_	\$402,176	_	\$368,758
	Increase									
	Dollars/Percent:									
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line			Tot	al
No.	Rate Structure	Unit Charge	Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
	Present Schedule			
	Consumer Charge			
1	Secondary	\$265.00	0	\$0
2	Primary	\$430.00	24	\$10,320
3	Transmission	\$945.00	24	\$10,320 \$0
4	Total Consumers		24	\$10,320
5	Facilities Charge	\$0.00	24	\$0
5	Pacinties Charge	\$0.00		φU
6	Demand Charge	\$5,80	92,271	\$535,171
7	Interruptible Demand Credit	(\$3.31)	60,958	(\$201,772)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	92,271	(\$24,915)
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	0	\$0
			-	\$308,484
10	Energy Charge	\$0.038800	44,494,633	\$1,726,392
11	Metering Voltage Adjustment	-1.00%		(\$492)
12	Base Rate Revenue			\$2,044,704
13	ECA Revenue		\$0.061010	\$2,714,635
14	Total Revenue		· -	\$4,759,339
	<b>Revised Schedule</b>			
	Consumer Charge			
15	Secondary	\$265.00	0	\$0
16	Primary	\$430.00	24	\$10,320
17	Transmission	\$945.00	0	\$0
18	Total Consumers	-	24	\$10,320
19	Facilities Charge	\$0.00		
	D 101	¢5.00	00.071	ACC 171
20	Demand Charge	\$5.80	92,271	\$535,171
21	Interruptible Demand Credit	(\$3.31)	60,958	(\$201,772)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	92,271	(\$24,915)
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	° -	\$0
				\$308,484
24	Total Energy	\$0.038800	44,494,633	\$1,726,392
25	Metering Voltage Adjustment	-1.00%		(\$492)
26	Base Rate Revenue			\$2,044,704
27	ECA Revenue		\$0.061010	\$2,714,635
28	Total Revenue		-	\$4,759,339
20	Total Revenue			¥,, 22, 22
	Increase			
	Dollars/Percent:			
29	Base Rate		\$0	0.00%
30	ECA Adjustment		\$0	0.00%
31	Total		\$0	0.00%

Line			Janua	ry .	Februa	ry	Marc	h	Apri	1
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(î)	(j)	(k)
	Present Schedule									
	Consumer Charge									
1	Secondary	\$265.00	1	\$265	1	\$265	1	\$265	1	\$265
2	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Transmission	\$945.00	0	<u>\$0</u>	0	\$0	0	\$0	0	\$0
4	Total Consumers		1	\$265	1	\$265	1	\$265	1	\$265
5	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
6	Demand Charge	\$5.80	15,528	\$90,062	14,608	\$84,726	15,504	\$89,923	15,240	\$88,392
7	Interruptible Demand Credit	(\$3.62)	15,528	(\$56,211)	14,608	(\$52,881)	15,504	(\$56,124)	15,240	(\$55,169)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,528	(\$9,783)	14,608	(\$9,203)	15,504	(\$9,768)	15,240	(\$9,601)
			_	\$24,068		\$22,642		\$24,031	-	\$23,622
10	Energy Charge	\$0.038800	8,620,156	\$334,462	4,716,664	\$183,007	7,925,868	\$307,524	6,249,792	\$242,492
11	Metering Voltage Adjustmen	-2.0%		(\$1,602)		(\$1,066)		(\$1,511)		(\$1,285)
12	Base Rate Revenue			\$357,903		\$205,558		\$331,019		\$265,804
13	ECA Revenue		\$0,066573	\$573,869	\$0.066573	\$314,002	\$0,066573	\$527,648	\$0.066573	\$416,067
14	Total Revenue			\$931,772		\$519,560		\$858,667		\$681,871
	<b>-</b>			••••		\$0		4000,000		•••••
	<b>Revised Schedule</b>					(\$519,560)				
	Consumer Charge	•				(				
15	Secondary	\$265.00	1	\$265	1	\$265	1	\$265	1	\$265
16	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
17	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		1	\$265	1	\$265	1	\$265	1	\$265
19	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	<b>\$</b> 710
20	Demand Charge	\$5.80	15,528	\$90,062	14,608	\$84,726	15,504	\$89,923	15,240	\$88,392
21	Interruptible Demand Credit	(\$3.62)	15,528	(\$56,211)	14,608	(\$52,881)	15,504	(\$56,124)	15,240	(\$55,169)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,528	(\$9,783)	14,608	(\$9,203)	15,504	(\$9,768)	15,240	(\$9,601)
		. ,		\$24,068	· <u>-</u>	\$22,642	· _	\$24,031	-	\$23,622
24	Total Energy	\$0.038800	8,620,156	\$334,462	4,716,664	\$183,007	7,925,868	\$307,524	6,249,792	\$242,492
	Metering Voltage Adjustmen	-2.00%		(\$1,602)		(\$1,066)		(\$1,511)		(\$1,285)
25	Base Rate Revenue			\$357,903		\$205,558		\$331,019		\$265,804
26	ECA Revenue		\$0.066573	\$573,869	\$0.066573	\$314,002	\$0.066573	\$527,648	\$0.066573	\$416,067
27	Total Revenue		_	\$931,772	_	\$519,560	_	\$858,667	<u> </u>	\$681,871
	Increase	-								
28	Dollars/Percent:									
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line			May		June	!	July		Augu	st
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(i)	(m)	(n)	(0)	(p)	(q)	(r)	(S)
	Present Schedule									
	Consumer Charge									
1	Secondary	\$265.00	1	\$265	1	\$265	1	\$265	1	\$265
2	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Transmission	\$945.00	0	<u>\$0</u>	0	\$0	0	\$0	0	\$0
4	Total Consumers	-	1	\$265	1	\$265	1	\$265	1	\$265
5	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
6	Demand Charge	\$5.80	15,384	\$89,227	15,568	\$90,294	15,144	\$87,835	15,424	\$89,459
7	Interruptible Demand Credit	(\$3.62)	15,384	(\$55,690)	15,568	(\$56,356)	15,144	(\$54,821)	15,424	(\$55,835)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,384	(\$9,692)	15,568	(\$9,808)	15,144	(\$9,541)	15,424	(\$9,717)
			_	\$23,845	-	\$24,130		\$23,473	-	\$23,907
10	Energy Charge	\$0.038800	8,813,876	\$341,978	9,706,552	\$376,614	6,867,848	\$266,473	9,091,192	\$352,738
11	Metering Voltage Adjustmen	-2.0%		(\$1,623)		(\$1,744)		(\$1,362)		(\$1,660)
12	Base Rate Revenue			\$365,175		\$399,975		\$289,559		\$375,960
13	ECA Revenue		\$0.066573	\$586,765	\$0,066573	\$646,193	\$0.066573	\$457,213	\$0.066573	\$605,227
14	Total Revenue		_	\$951,940		\$1,046,168	0.02797	\$746,772	-	\$981,187
	Revised Schedule									
	Consumer Charge	•								
15	Secondary	\$265.00	1	\$265	1	\$265	1	\$265	1	\$265
16	Primary	\$430.00	0	<b>S</b> O	0	\$0	0	\$0	0	\$0
17	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		1	<b>\$2</b> 65	1	\$265	1	\$265	1	\$265
19	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
20	Demand Charge	\$5.80	15,384	\$89,227	15,568	\$90,294	15,144	\$87,835	15,424	\$89,459
21	Interruptible Demand Credit	(\$3.62)	15,384	(\$55,690)	15,568	(\$56,356)	15,144	(\$54,821)	15,424	(\$55,835)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,384	(\$9,692)	15,568	(\$9,808)	15,144	(\$9,541)	15,424	(\$9,717)
			_	\$23,845	-	\$24,130	_	\$23,473		\$23,907
24	Total Energy	\$0.038800	8,813,876	\$341,978	9,706,552	\$376,614	6,867,848	\$266,473	9,091,192	\$352,738
	Metering Voltage Adjustmen	-2.00%		(\$1,623)		(\$1,744)		(\$1,362)		(\$1,660)
25	Base Rate Revenue			\$365,175		\$399,975		\$289,559		\$375,960
26	ECA Revenue		\$0,066573	\$586,765	\$0.066573	\$646,193	\$0.066573	\$457,213	\$0,066573	\$605,227
27	Total Revenue			\$951,940		\$1,046,168	-	\$746,772	<b>4</b> 0.0000770	\$981,187
	Increase									
28	Dollars/Percent:									
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line		_	Septem	lber	Octob	er	Novem	ber	Decem	ber
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
	Present Schedule									
	Consumer Charge									
1	Secondary	\$265.00	1	\$265	1	\$265	1	\$265	1	\$265
2	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Total Consumers	-	1	\$265	1	\$265	1	\$265	1	\$265
5	Facilities Charge	\$710.00	1	\$710	1	\$710	1	<b>\$</b> 710	1	\$710
6	Demand Charge	\$5.80	15,632	\$90,666	15,456	\$89,645	15,1 <b>92</b>	\$88,114	14,936	\$86,629
7	Interruptible Demand Credit	(\$3.62)	15,632	(\$56,588)	15,456	(\$55,951)	15,192	(\$54,995)	14,936	(\$54,068)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,632	_(\$9,848)_	15,456	(\$9,737)	15,192	(\$9,571)	14,936	(\$9,410)
			_	\$24,230		\$23,957		\$23,548		\$23,151
10	Energy Charge	\$0.038800	8,256,252	\$320,343	8,359,116	\$324,334	8,479,220	\$328,994	6,556,435	\$254,390
11	Metering Voltage Adjustmen	-2.0%		(\$1,558)		(\$1,566)		(\$1,573)		(\$1,315)
12	Base Rate Revenue			\$343,990		\$347,700		\$351,944		\$277,201
13	ECA Revenue		\$0,066573	\$549,643	\$0.066573	\$556,491	\$0.066573	\$564,486	\$0.066573	\$436,481
14	Total Revenue			\$893,633		\$904,191		\$916,430		\$713,682
	<b>Revised Schedule</b>									
	Consumer Charge	•								
15	Secondary	\$265.00	1	\$265	1	\$265	1	\$265	1	\$265
16	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
17	Transmission	\$945.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		1	\$265	1	\$265	1	\$265	1	\$265
19	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
20	Demand Charge	\$5.80	15,632	\$90,666	15,456	\$89,645	15,192	\$88,114	14,936	\$86,629
21	Interruptible Demand Credit	• •	15,632	(\$56,588)	15,456	(\$55,951)	15,192	(\$54,995)	14,936	(\$54,068)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	<b>\$</b> 0	0	\$0	0	\$0
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,632	(\$9,848)	15,456	(\$9,737)	15,192	(\$9,571)	14,936	(\$9,410)
				\$24,230		\$23,957	_	\$23,548	_	\$23,151
24	Total Energy	\$0.038800	8,256,252	\$320,343	8,359,116	\$324,334	8,479,220	\$328,994	6,556,435	\$254,390
	Metering Voltage Adjustmen	-2.00%		(\$1,558)		(\$1,566)		(\$1,573)		(\$1,315)
25	Base Rate Revenue			\$343,990		\$347,700		\$351,944		\$277,201
26	ECA Revenue		\$0.066573	\$549,643	\$0.066573	\$556,491	\$0.066573	\$564,486	\$0.066573	\$436,481
27	Total Revenue		_	\$893,633	-	\$904,191	-	\$916,430	-	\$713,682
	Increase									
28	Dollars/Percent:									
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line			Total	l
No.	Rate Structure	Unit Charge	Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
	Present Schedule			
	Consumer Charge			
1	Secondary	\$265.00	12	\$3,180
2	Primary	\$430.00	0	\$0
3	Transmission	\$945.00	0	\$0
4	Total Consumers		12	\$3,180
5	Facilities Charge	<b>\$7</b> 10.00	12	\$8,520
6	Demand Charge	\$5,80	183,616	\$1,064,972
7	Interruptible Demand Credit	(\$3.62)	183,616	(\$664,689)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	183,616	(\$115,679)
		• •	_	\$284,604
10	Energy Charge	\$0.038800	93,642,971	\$3,633,349
11	Metering Voltage Adjustmen	-2.0%		(\$17,865)
12	Base Rate Revenue			\$3,911,788
13	ECA Revenue		\$0,066573	\$6,234,085
14	Total Revenue		_	\$10,145,873
	Revised Schedule			
	Consumer Charge			
15	Secondary	\$265.00	12	\$3,180
16	Primary	\$430.00	0	\$0
17	Transmission	\$945,00	0	\$0
18	Total Consumers		12	\$3,180
19	Facilities Charge	<b>\$71</b> 0.00	12	\$8,520
20	Demand Charge	\$5.80	183,616	\$1,064,972
21	Interruptible Demand Credit	(\$3.62)	183,616	(\$664,689)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	183,616	(\$115,679) \$284,604
24	Total Energy	\$0.038800	93,642,971	\$3,633,349
	Metering Voltage Adjustmen	n -2.00%		(\$17,865)
25	Base Rate Revenue			\$3,911,788
26	ECA Revenue		\$0.066573	\$6,234,085

#### Increase

28	Dollars/Percent:		
29	Base Rate	\$0	0.00%
30	ECA Adjustment	\$0	0.00%
31	Total	\$0	0.00%

Line			Januar	v	February		March		Аргі	1
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
.,		(-)	(-)	(-)	(-)	(8)	,	(-)	0/	(*)
	Present Schedule	<u></u>								
	Schedule L:									
1	Small MV	\$7.10	33,137	\$235,273	33,237	\$235,983	33,277	\$236,267	33,257	\$236,125
2	Large MV	\$10.25	1,000	\$10,250	1,017	\$10,424	1,031	\$10,568	1,031	\$10,568
3	Small HPS	\$7.10	0	<b>\$</b> 0	0	\$0	0	\$0	0	\$0
4 5	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
Э	Total Schedule FL:		34,137	\$245,523	34,254	\$246,407	34,308	\$246,835	34,288	\$246,693
6	Small Flood	\$12.35	364	\$4 40¢	362	\$4,471	266	F4 530	265	<b>64 600</b>
7	Large Flood	\$12.33	231	\$4,495		\$4,471 \$3,777	366	\$4,520	365	\$4,508
8	Total	\$10.55	595	\$3,777 \$8,272		\$8,248	<u> </u>	\$3,744	235	\$3,842
0	Schedule RSL:		191	\$0,212	595	<b>40,240</b>	580	\$8,264	000	\$8,350
9	Six or more	\$1.20	32,861	\$39,433	32,934	\$39,521	32,900	\$39,480	33,037	\$20.644
10	Less than six	\$1.20	4,900	\$11,270	4,786	\$11,008	4,881	\$11,226	4,948	\$39,644
11	Total	92.50	37,761	\$50,703	37,720	\$50,529	37,781	\$50,706	37,985	\$11,380 \$51,024
		<b>AA AA</b>		-	· · · · · ·	-	-			
12 13	Pole Charges kWh	\$3.50	1,417	\$4,960	1,437	\$5,030	1,484	\$5,194	1,491	\$5,219
15	K W A		1,913,815		1,915,769		1,918,858		1,923,847	
14	Base Rate Revenue		73,910	\$309,458	74,004	\$310,214	74,168	\$310,999	74,364	\$311,286
15	PCA Revenue		\$0.02537	\$48,553	\$0.02537	\$48,603	\$0.02537	\$48,681	\$0.02537	\$48,808
16	Total Revenue		73,910	\$358,011	74,004	\$358,817	74,168	\$359,680	74,364	\$360,094
			,	\$556,011	14,004	\$550,017	74,100	4557,000	74,504	\$500,094
	Revised Schedule									
	Schedule L:									
17	Small MV	\$7.10	33,137	\$235,273	33,237	\$235,983	33,277	\$236,267	33,257	\$236,125
18	Large MV	\$10.25	1,000	\$10,250	1,017	\$10,424	1,031	\$10,568	1,031	\$10,568
19	Small HPS	<b>\$7</b> .10	0	\$Q	0	\$0	0	\$0	0	\$0
20	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
21	Total		34,137	\$245,523	34,254	\$246,407	34,308	\$246,835	34,288	\$246,693
	Schedule FL:									
22	Small Flood	\$12.35	364	\$4,495	362	\$4,471	366	\$4,520	365	\$4,508
23	Large Flood	\$16.35	231	\$3,777	231	\$3,777	229	\$3,744	235	\$3,842
24	Total		595	\$8,272	593	\$8,248	595	\$8,264	600	\$8,350
	Schedule RSL:									
25	Six or more	\$1.20	32,861	\$39,433	32,934	\$39,521	32,900	\$39,480	33,037	\$39,644
26 27	Less than six	\$2.30	4,900	\$11,270	4,786	\$11,008	4,881	\$11,226	4,948	\$11,380
	Total		37,761	\$50,703	37,720	\$50,529	37,781	\$50,706	37,985	\$51,024
28	Pole Charges	\$3.50	1,417	\$4,960	1,437	\$5,030	1,484	\$5,194	1,491	\$5,219
29	kWh		1,913,815		1,915,769		1,918,858		1,923,847	
20	Done Dete Deserves		73.010	\$300 (SB	54.004	****	74.170	****		
	Base Rate Revenue		73,910	\$309,458	74,004	\$310,214	74,168	\$310,999	74,364	\$311,280
	PCA Revenue Total Revenue		\$0.02537 73,910	\$48,553 \$358,011	<u>\$0.02537</u> 74,004	\$48,603 \$358,817	<u>\$0.02537</u> 74,168	\$48,681 \$359,680	\$0.02537 74,364	\$48,808 \$360,094
32	total Revenue		73,910	\$556,011	74,004	4336,617	74,108	\$339,080	/4,304	\$300,094
	Increase									
	Dollars/Percent:									
33	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.009
34	PCA		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.009
35	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00

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CLAY ELECTRIC COOPERATIVE, INC.

Calendar Year 2007

Line			May		June		July		Augu	st
No.	Rate Structure	Unit Charge	Billing Units	Dollars						
(a)	(b)	(c)	(1)	(m)	(n)	(0)	(p)	(q)	(1)	(s)
	Present Schedule									
	Schedule L:									
1	Small MV	<b>\$7</b> .10	32,480	\$230,608	32,624	\$231,630	32,719	\$232,305	32,865	\$233,342
2	Large MV	\$10.25	1,034	\$10,599	1,022	\$10,476	1,022	\$10,476	1,042	\$10,681
3	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
4	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
5	Total		33,514	\$241,207	33,646	\$242,106	33,741	\$242,781	30,462	\$244,023
	Schedule FL:								31,504	
6	Small Flood	\$12.35	373	\$4,607	369	\$4,557	366	\$4,520		\$0
7	Large Flood	\$16.35	237	\$3,875	237	\$3,875	235	\$3,842	242	\$3,957
8	Total		610	\$8,482	606	\$8,432	601	\$8,362	609	\$3,957
_	Schedule RSL:			<b>.</b>						
9	Six or more	\$1.20	33,048	\$39,658	33,232	\$39,878	33,075	\$39,690	33,083	\$39,700
10	Less than six	\$2.30	5,024	\$11,555	4,909	\$11,291	5,168	\$11,886	5,213	\$11,990
11	Total		38,072	\$51,213	38,141	\$51,169	38,243	\$51,576	38,296	\$51,690
12	Pole Charges	\$3.50	1,491	\$5,219	1,492	\$5,222	1,499	\$5,247	1,508	\$5,278
13	kWh		1,905,974		1,911,175		1,916,244		1,831,289	
14	Base Rate Revenue		73,687	\$306,121	73,885	\$306,929	74,084	\$307,966	70,875	\$304,948
15	PCA Revenue		\$0.02537	\$48,355	\$0.02537	\$48,487	\$0.02537	\$48,615	\$0.02537	\$46,460
16	Total Revenue		73,687	\$354,476	73,885	\$355,416	74,084	\$356,581	70,875	\$351,408
	Revised Schedule	_								
	Schedule L:									
17	Small MV	\$7.10	32,480	\$230,608	32,624	\$231,630	32,719	\$232,305	32,865	\$233,342
18	Large MV	\$10.25	1,034	\$10,599	1,022	\$10,476	1,022	\$10,476	1,042	\$10,681
19	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
20	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
21	Total		33,514	\$241,207	33,646	\$242,106	33,741	\$242,781	33,907	\$244,023
	Schedule FL:									
22	Small Flood	\$12.35	373	\$4,607	369	\$4,557	366	\$4,520	0	\$0
23	Large Flood	<b>\$</b> 16.35	237	\$3,875	237	\$3,875	235	\$3,842	242	\$3,957
24	Total		610	\$8,482	606	\$8,432	601	\$8,362	242	\$3,957
	Schedule RSL:			····						
25	Six or more	\$1.20	33,048	\$39,658	33,232	\$39,878	33,075	\$39,690	33,083	\$39,700
26	Less than six	\$2.30	5,024	\$11,555	4,909	\$11,291	5,168	\$11,886	5,213	\$11,990
27	Total		38,072	\$51,213	38,141	\$51,169	38,243	\$51,576	38,296	\$51,690
28	Pole Charges	\$3.50	1,491	\$5,219	1,492	\$5,222	1,499	\$5,247	1,508	\$5,278
29	kWh		1,905,974		1,911,175		1,916,244		1,831,289	
30	Base Rate Revenue		73,687	\$306,121	73,885	\$306,929	74,084	\$307,966	73,953	\$304,948
31	PCA Revenue		\$0.02537	\$48,355	\$0.02537	\$48,487	\$0.02537	\$48,615	\$0.02537	\$46,460
32	Total Revenue		73,687	\$354,476	73,885	\$355,416	74,084	\$356,581	73,953	\$351,408
	Increase									
	Dollars/Percent:									
33	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
34	PCA		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
35	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

ine			September		October		November		December	
No.	Rate Structure	Unit Charge	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(Z)	(aa)
	Present Schedule								• •	• •
1	Schedule L:	67.10	22.055	6000.001	22.000	8074 767	22.000	6034 000	22.160	6036 400
1 2	Small MV	\$7.10	32,955	\$233,981	33,008	\$234,357	33,090	\$234,939	33,158	\$235,422
3	Large MV Smali HPS	\$10.25 \$7.10	1,035 0	\$10,609 \$0	1,037 0	\$10,629 \$0	1,042 0	\$10,681 \$0	1,022 0	\$10,476 \$0
4	Large HPS	\$10.25	0	\$0 \$0	0	\$0 \$0	0	\$0 \$0	0	30 \$(
5	Total	010.20	33,990	\$244,590	34,045	\$244,986	34,132	\$245,620	34,180	\$245,898
-	Schedule FL:		55,770	<i>4244,370</i>	54,045	<b>\$277,300</b>	54,152	4245,020	54,100	4245,070
6	Small Flood	\$12.35	368	\$4,545	365	\$4,508	371	\$4,582	369	\$4,557
7	Large Flood	\$16.35	241	\$3,940	234	\$3,826	239	\$3,908	243	\$3,973
8	Total	•	609	\$8,485	599	\$8,334	610	\$8,490	612	\$8,530
	Schedule RSL:			.,		.,		.,.		
9	Six or more	\$1.20	33,379	\$40,055	33,504	\$40,205	33,542	\$40,250	33,569	\$40,283
10	Less than six	\$2.30	5,220	\$12,006	5,239	\$12,050	5,256	\$12,089	5,301	\$12,192
11	Total		38,599	\$52,061	38,743	\$52,255	38,798	\$52,339	38,870	\$52,475
12	Pole Charges	\$3.50	1,517	\$5,310	1,533	\$5,366	1,533	\$5,366	1,533	\$5,366
13	kWh	•••••	1,932,427	40,011	1,937,417	40,200	1,941,456	••;•••	1,944,677	•••,•••
14	Base Rate Revenue		74,715	\$310,446	74,920	\$310,941	75,073	\$311,815	75,195	\$312,269
15	PCA Revenue		\$0.02537	\$49,026	\$0.02537	\$49,152	\$0.02537	\$49,255	\$0.02537	\$49,33
16	Total Revenue		74,715	\$359,472	74,920	\$360,093	75,073	\$361,070	75,195	\$361,605
	Revised Schedule									
	Schedule L:									
17	Small MV	\$7.10	32,955	\$233,981	33,008	\$234,357	33,090	\$234,939	33,158	\$235,422
18	Large MV	\$10.25	1,035	\$10,609	1,037	\$10,629	1,042	\$10,681	1,022	\$10,476
19	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
20	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$
21	Total		33,990	\$244,590	34,045	\$244,986	34,132	\$245,620	34,180	\$245,89
	Schedule FL:									
22	Small Flood	\$12.35	368	\$4,545	365	\$4,508	371	\$4,582	369	\$4,55
23	Large Flood	\$16.35	241	\$3,940	234	\$3,826	239	\$3,908	243	\$3,97
24	Total		609	\$8,485	599	\$8,334	610	\$8,490	612	\$8,53
~£	Schedule RSL:	e1 30	22.270	\$10.0EE	22 604	£40.005	22.642	640.050	22 5/2	640.00
25 26	Six or more Less than six	\$1.20 \$2.30	33,379 5,220	\$40,055 \$12,006	33,504 5,239	\$40,205 \$12,050	33,542 5,256	\$40,250 \$12,089	33,569	\$40,283
20	Total	\$2.50	38,599	\$52,061	38,743	\$52,255	38,798	\$52,339	5,301 38,870	\$12,192 \$52,473
					-					
28	Pole Charges	\$3.50	1,517	\$5,310	1,533	\$5,366	1,533	\$5,366	1,533	\$5,36
29	kWh		1,932,427		1,937,417		1,941,456		1,944,677	
30	Base Rate Revenue		74,715	\$310,446	74,920	\$310,941	75,073	\$311,815	75,195	\$312,26
	PCA Revenue		\$0.02537	\$310,446 \$49,026	\$0.02537	\$310,941 \$49,152	\$0.02537	\$49,255	\$0.02537	\$512,263 \$49,330
	Total Revenue		74,715	\$359,472	74,920	\$360,093	75,073	\$361,070	75,195	\$361,60
			/+,/10	4339,47 <b>2</b>	/4,/20	4500,075	10,010	4501,070	10,170	φ <b>υ</b> 01,00
	Increase									
	Dollars/Percent:									
	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00
33 34	PCA		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00

Lighting Service - LS

#### CLAY ELECTRIC COOPERATIVE, INC.

Tota           Rate Structure         Unit Charge         Billing Units           (b)         (c)         (ab)           Present Schedule         Schedule L:         Small MV         \$7.10         395,807           Large MV         \$10.25         12,335         Small HPS         \$7.10         0           Large HV         \$10.25         0         Total         408,142           Schedule FL:         Small Flood         \$12.35         4,038           Large Flood         \$16.35         2,834           Total         6,872           Schedule RSL:         Six or more         \$1.20         398,164           Less than six         \$2.30         60,845	Dollars (ac) \$2,810,232 \$126,437 \$0 \$2,936,669 \$49,870 \$46,336 \$96,206 \$477,797
(b)         (c)         (ab)           Present Schedule	\$2,810,232 \$126,437 \$0 \$2,936,669 \$49,870 \$46,336 \$96,206
Schedule L:         \$7.10         395,807           Large MV         \$10.25         12,335           Small HPS         \$7.10         0           Large HPS         \$10.25         0           Total         408,142           Schedule FL:         \$16.35         2,834           Total         6,872           Schedule RSL:         \$1.20         398,164	\$126,437 \$0 \$2,936,669 \$49,870 \$46,336 \$96,206
Small MV         \$7.10         395,807           Large MV         \$10.25         12,335           Small HPS         \$7.10         0           Large HPS         \$10.25         0           Total         408,142           Schedule FL:         395,807           Small Flood         \$12.35           Large Flood         \$16.35           Total         6,872           Schedule RSL:         Six or more           \$1.20         398,164	\$126,437 \$0 \$2,936,669 \$49,870 \$46,336 \$96,206
Large MV         \$10.25         12,335           Small HPS         \$7.10         0           Large HPS         \$10.25         0           Total         408,142           Schedule FL:         408,142           Small Flood         \$12.35         4,038           Large Flood         \$16.35         2,834           Total         6,872           Schedule RSL:         \$12.0         398,164	\$126,437 \$0 \$2,936,669 \$49,870 \$46,336 \$96,206
Large MV         \$10.25         12,335           Small HPS         \$7.10         0           Large HPS         \$10.25         0           Total         408,142           Schedule FL:         408,142           Small Flood         \$12.35         4,038           Large Flood         \$16.35         2,834           Total         6,872           Schedule RSL:         \$12.0         398,164	\$126,437 \$0 \$2,936,669 \$49,870 \$46,336 \$96,206
Small HPS         \$7.10         0           Large HPS         \$10.25         0           Total         408,142           Schedule FL:         408,142           Small Flood         \$12.35         4,038           Large Flood         \$16.35         2,834           Total         6,872           Schedule RSL:         Six or more         \$1.20           Six or more         \$1.20         398,164	\$0 \$0 \$2,936,669 \$49,870 \$46,336 \$96,206
Large HPS         \$10.25         0           Total         408,142           Schedule FL:         408,142           Small Flood         \$12.35         4,038           Large Flood         \$16.35         2,834           Total         6,872           Schedule RSL:         Six or more         \$1.20           Six or more         \$1.20         398,164	\$0 \$2,936,669 \$49,870 \$46,336 \$96,206
Total         408,142           Schedule FL:	\$2,936,669 \$49,870 \$46,336 \$96,206
Schedule FL:         \$12.35         4,038           Small Flood         \$16.35         2,834           Total         6,872           Schedule RSL:         Six or more         \$1.20           Six or more         \$1.20         398,164	\$49,870 \$46,336 \$96,206
Large Flood         \$16.35         2,834           Total         6,872           Schedule RSL:         Six or more         \$1.20         398,164	\$46,336 \$96,206
Large Flood         \$16.35         2,834           Total         6,872           Schedule RSL:         Six or more         \$1.20         398,164	\$46,336 \$96,206
Total         6,872           Schedule RSL:         Six or more           \$1.20         398,164	\$96,206
Schedule RSL: Six or more \$1.20 398,164	
	\$477,797
• •	,·
	\$139,943
Total 459,009	\$617,740
Pole Charges \$3.50 17,935	
kWh 22,992,948	\$62,777
22,32,340	
Base Rate Revenue 888,880	\$3,713,392
PCA Revenue \$0.02537	\$583,331
Total Revenue 888,880	\$4,296,723
	<i>\$4,270,725</i>
Revised Schedule	
Schedule L:	
Small MV \$7.10 395,807	\$2,810,232
Large MV \$10.25 12,335	\$126,437
Small HPS \$7.10 0	\$0
Large HPS \$10.25 0	\$0
Total 408,142	\$2,936,669
Schedule FL:	
Small Flood \$12.35 4,038	\$49,870
Large Flood \$16.35 2,834	\$46,336
Total 6,872	\$96,206
Schedule RSL:	
Six or more \$1.20 398,164	\$477,797
Less than six \$2.3060,845	\$139,943
Total 459,009	\$617,740
Pole Charges \$3.50 17,935	\$62,777
kWh 22,992,948	
,> <b>,</b> ,, , , , , , , , , , , , , , , , ,	
Base Rate Revenue 891,958	\$3,713,392
PCA Revenue\$0.02537	\$583,331
Total Revenue 891,958	\$4,296,723
Increase	· · · · · · · · · · · · · · · · · · ·
Dollars/Percent:	
<b>TT</b>	0.00%
	0.00%
Total \$0	0.00%

Exhibit A Page 45 of 45

# EXHIBIT B

.

# **RATE OF RETURN**

# ALLOCATED INCOME STATEMENT Present Rates Effective 01-01-09

Clay Electric Cooperative

(a)         (b)         (c)         (d)         (e)         (f)         (g)         (h)         (i)         (i)         (b)         (i)           Operating Revenues           1         Base         \$\$260.380.428         \$\$191.735.761         \$\$22.823.884         \$\$29.102         \$\$27.025.383         \$\$355.395         \$\$7.026.014         \$\$1.535.005         \$\$5.956.492         \$\$37.13.392           2         WPCA/ECA         \$\$86.529.307         \$\$50.226.015         \$\$6.563.95         \$\$0<	Line No.	Item	Total	be	GSND	GSND TOU	GSD	GSD TOU	LGSD	I COD TOU	DIT	LS
Operating Reveaues         S260.380.428         S19.735.761         S22.823.884         S29.102         S27.05.385         S155.395         S7.206.014         S1.535.005         S5.966.492         S5.71.3992           3         Other Electric         50 <t< td=""><td>_</td><td></td><td>System (c)</td><td><u>RS</u></td><td></td><td></td><td></td><td></td><td></td><td>LGSD TOU(i)</td><td>INT (k)</td><td></td></t<>	_		System (c)	<u>RS</u>						LGSD TOU(i)	INT (k)	
1         Base         \$280.380.428         \$191.073.761         \$52.823.884         \$29.102         \$27.023.83         \$355.395         \$51.555.005         \$5.956.492         \$51.13.592           2         WPCA/ECA         \$56.225.63         \$56.695.005         \$50	(-)		(-)	(4)	(0)	(1)	(6)	()	(1)	07	(4)	(7)
2         WPCA/ECA         366,229,307         556,222,632         56,669,922         58,817         510,028,576         517,229         53,122,580         570,120         589,848,720         550,80         52,2261         51,31,447         51,31,447         51,31,447         51,31,446         51,31,446         51,31,446         51,31,446         51,31,446         51,31,457         51,42,74,743         51,068,399         50												
3         Other Electric         50         10.11.50         10	•		·/ · / ·				···,···,		•••			
4         Subtrail         5346 590 756         527 528,393         529 520,865         537,015         537,079,595         5332,47         530,328         522,221         510,332,47         522,221         510,332,47         522,221         510,332,47         522,221         510,332,47         522,21         510,332,47         522,221         510,332,47         522,221         510,332,47         522,21         517,57         536,65         520,902         577,772           6         Total Revenue         523,337,774         \$52,352,538,474         \$50,145,981         \$53,3467         \$53,3474         \$53,046,539         \$52,250,05         \$545,805         \$93,18,115         \$11,4274,783         \$10,68,399           8         Other Power Supply         50         50         50         50         \$50	-							,	, ,			
5         Other Revenue         56,488,099         55,580,081         Sec23 (75         S806         S2222         S20,615         56,822         S20,002         597,900           Total Revenue         353,397,794         \$223,338,474         \$30,145,981         \$38,725         \$37,213,446         \$534,946         \$10,353,490         \$22,219,77         \$14,926,114         \$43,334,643           Operating Expense         \$222,441,113         \$190,966,458         \$32,270,419         \$32,239,005         \$458,035         \$9,318,115         \$1,992,597         \$14,274,783         \$10,068,399           Subtotal         \$222,441,113         \$190,966,458         \$32,270,2419         \$32,239,005         \$458,035         \$9,318,115         \$1,992,597         \$14,274,783         \$10,068,399           Subtotal         \$222,724,113         \$190,966,458         \$32,277,402         \$12,258,005         \$458,035         \$9,318,115         \$1,992,597         \$14,274,783         \$10,068,399           Subtotal         \$222,771         \$22,441,713         \$10,073,79         \$750,444         \$31,998,75         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         <	-					+-						+-
6         Total Revenue         \$353,397,794         \$223,338,474         \$30,145,381         \$38,725         \$537,213,446         \$513,946         \$10,353,490         \$2221,977         \$14,292,114         \$4,334,464           Operating Expenses         Strong Strong         \$27,241,113         \$10,966,658         \$22,070,419         \$27,302         \$32,259,005         \$458,035         \$9,318,115         \$1,998,597         \$14,274,783         \$10,068,399           0         Subtoal         \$27,244,113         \$109,966,458         \$22,070,419         \$527,302         \$32,259,005         \$458,035         \$9,318,115         \$1,998,597         \$14,274,783         \$10,068,399           0         Subtoal         \$27,244,113         \$109,966,458         \$22,070,419         \$527,302         \$52,229,005         \$458,035         \$9,318,115         \$1,998,597         \$14,274,783         \$10,063,399           10         Subtoal         \$57,773,444,113         \$109,966,458         \$22,070,419         \$512,257,005         \$458,035         \$9,318,115         \$1,998,597         \$14,274,783         \$10,063,399           10         Subtoal         \$51,677         \$52,649         \$404,575         \$48,194         \$512,571         \$52,649         \$50,653         \$50         \$50         \$50         \$	-											
Operating Expenses         S272,441,113         \$190,966,458         \$22,070,419         \$27,302         \$32,259,005         \$458,035         \$9,318,115         \$1,998,597         \$14,274,783         \$1,068,399           9         Subtotal         \$272,441,113         \$100,966,458         \$22,070,419         \$27,302         \$32,259,005         \$458,035         \$9,318,115         \$1,998,597         \$14,274,783         \$1,068,399           9         Subtotal         \$272,441,113         \$100,966,458         \$22,070,419         \$37,302         \$32,259,005         \$458,035         \$9,318,115         \$1,998,597         \$14,274,783         \$1,068,399           9         Subtotal         \$272,441,113         \$100,976,88         \$22,070,419         \$57,352         \$12,775         \$52,444         \$51,068,399         \$50         \$		• · · · · · · · · · · · · · · · · · · ·										
7       Purchased Power       S1,227,241,113       S190,966,458       S22,070,19       S27,302       S32,259,005       S48,035       S9,318,115       S1,998,597       S14,274,783       S1,068,399         9       Subtoal       \$272,441,113       S190,966,458       \$22,070,19       \$27,322       \$32,259,005       \$458,035       \$93,18,115       \$1,998,597       \$14,274,783       \$1,068,399       \$10,063,399         10       \$506,649       \$404,576       \$48,191       \$6,35       \$72,352       \$1,276       \$22,424       \$50,991       \$30       \$2,550       \$50	· ·		w303,097,197	4205,050,171	<i>\$</i> 50,110,501	450,125	\$51,215,140	4551,240	<i>w</i> 10,555,150	Ψ <b>ω,ω</b> υ 1,977	<i><b>\</b>14,720,114</i>	φ-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
8         Other Power Sumply         50<	7		#000 641 111	\$100 0CC 459	\$22 0TO 410	\$00 300	\$22 250 DDS	£450 035	PD 210 115	£1.000.com	£14 074 703	£1.079.200
9         Subtotal         \$272,441,113         \$190,96,6458         \$22,700,419         \$27,232         \$52,259,005         \$458,035         \$53,18,115         \$1,998,597         \$14,277,783         \$1,068,399           10         500-554         \$506,649         \$404,576         \$48,191         \$63         \$72,352         \$1,276         \$22,424         \$5,091         \$50         \$50           12         Traxsmission         \$1,007,379         \$75,0440         \$83,908         \$120         \$107,223         \$2,336         \$24,154         \$8,542         \$25,771         \$52,474,544           13         Distribution - Maintenance         \$15,277,882         \$11,267,234         \$51,007,879         \$51,427,548         \$51,457         \$8,697         \$51,457         \$8,486         \$51,106         \$51,897         \$51,467         \$46,490         \$57,616         \$41,899         \$134,091         \$57,817         \$510,295         \$53,337         \$10,987         \$61         \$211,5         \$67         \$46         \$93,368           12         stort Accounts         \$52,257,713         \$52,431,37         \$327,511,309         \$53,3437         \$327         \$130,716         \$24,949         \$52,552         \$51,335         \$53,0425         \$12,135,941         \$10,60,333			- , ,	· · · · · · · · · · · · · · · · · · ·						. , ,	, ,	
10         500-554 Power Production         \$56,649         \$404,576         \$48,191         \$63         \$72,352         \$12,776         \$52,2424         \$5,091         \$0         \$2,675           11         System Control         \$0	-			* -								
11       System Control       50       53       52       51       52       51       53 <td>-</td> <td></td> <td></td> <td>. , ,</td> <td>. , , .</td> <td>. ,</td> <td></td> <td></td> <td></td> <td></td> <td>, , ,</td> <td></td>	-			. , ,	. , , .	. ,					, , ,	
13       Distribution - Operation       \$11,267,234       \$\$9,100,375       \$1,33,116       \$1,499       \$\$19,467       \$8,997       \$\$7,464       \$\$22,373       \$\$99,404       \$274,544         14       Distribution - Maintenance       \$15,279,823       \$12,472,100       \$1,340,967       \$1,781       \$573,186       \$11,520       \$12,55,616       \$41,899       \$\$14,091       \$578,663         15       Customer Accounts       \$12,255,644       \$10,099,651       \$1,463,510       \$1,885       \$496,446       \$22,771       \$14,493       \$4,486       \$53,100       \$170,296         16       Customer Accounts       \$2,522,773       \$2,200,193       \$22,33,005       \$10,987       \$61       \$21,5       \$67       \$46       \$93,80         15       Administrative & General       \$2,535,922       \$2,000,193       \$253,437       \$32,7       \$130,716       \$2,406       \$22,794       \$1,610,393       \$53,042       \$1,735,931         20       Depreciation & Amortization       \$16,977,155       \$13,32,232       \$1,944,455       \$2,189       \$88,301       \$16,302       \$15,5921       \$1,817       \$1,039       \$4,642       \$1,349       \$1,444         21       Taxes - Property       \$363,821       \$247,514       \$14,645				• •	,		,	•	· · · ·		+ -	
14       Distribution - Maintenance       \$15,279,823       \$12,472,100       \$13,40,967       \$1781       \$\$73,186       \$11,520       \$12,5616       \$44,899       \$13,40,911       \$578,653         15       Customer Accounts       \$12,255,644       \$10,099,651       \$1,463,510       \$1,885       \$495,446       \$22,771       \$14,493       \$4,486       \$31,006       \$170,296         16       Customer Service & Information       \$2,522,773       \$2,263,199       \$233,843,505       \$307       \$10,987       \$61       \$215       \$67       \$14       \$23,584       \$394,674         19       Subtotal       \$2,532,922       \$2,000,193       \$253,234       \$31,051       \$13,340,981       \$45,693,437       \$327,151,099       \$4,568,016       \$5992       \$1,909,663       \$29,369       \$50,731       \$10,0101       \$285,945       \$1,135,931       \$30,425         20       pepreciation & Amonization       \$16,977,155       \$13,382,322       \$1,604,455       \$2,189       \$883,510       \$16,307,321       \$100,101       \$285,945       \$1,135,931       \$13,409       \$1,34,093       \$13,429       \$1,342,093       \$13,429       \$13,422       \$13,432       \$1,433,145       \$1,135,931       \$1,432       \$1,433,145       \$1,135,9311       \$146	12	Transmission			•	-			-	• -	+ -	• ·
15       Customer Accounts       \$12,255,644       \$10,099,651       \$1,463,510       \$1,885       \$495,446       \$2,771       \$14,493       \$4,486       \$3,106       \$170,296         16       Customer Service & Information       \$2,257,473       \$2,263,199       \$2,238,505       \$307       \$10,987       \$61       \$215       \$67       \$46       \$9,386         17       Sales       \$62,552,773       \$2,263,199       \$2,253,437       \$327       \$130,716       \$22,409       \$7,636       \$22,584       \$94,674         19       Subtotal       \$45,493,437       \$37,1159       \$41,693       \$63,109       \$22,369       \$307,321       \$100,101       \$285,944       \$11,355,911       \$100,101       \$285,944       \$11,355,911       \$100,393       \$630,425       \$11,355,911       \$100,393       \$630,425       \$11,35,911       \$11,35,911       \$11,35,911       \$11,35,911       \$11,35,911       \$11,35,911       \$11,35,911       \$11,3493       \$466       \$13,409       \$13,432         21       Taxes - Property       \$36,36,68       \$56,65,653       \$842,322       \$1,68,411       \$34,71       \$3,115       \$11,03       \$3,777       \$11,670       \$45,984         23       Other Deductions       \$1,245,505       \$9	13	Distribution - Operation	\$11,267,234	\$9,100,375	\$1,133,116	\$1,499	\$519,457	\$8,997	\$97,464	\$32,378	\$99,404	\$274,544
16       Customer Service & Information       \$2,222,773       \$2,263,199       \$238,505       \$307       \$10,987       \$61       \$215       \$67       \$46       \$9,386         17       Sales       \$67,512       \$60,555       \$63,833       \$8       \$294       \$2       \$56       \$22,\$49       \$7,636       \$23,843       \$44,674         19       Subtotal       \$45,493,437       \$371,510,999       \$44,568,016       \$5,992       \$1,909,663       \$22,949       \$30,7321       \$100,010       \$228,5945       \$11,35,931         20       Depreciation & Amortization       \$16,977,155       \$13,382,382       \$1,694,455       \$2,189       \$883,201       \$16,302       \$15,922       \$10,010       \$228,5945       \$11,03,931         21       Taxes - Property       \$350,821       \$22,7031       \$56,225       \$47       \$18,811       \$347       \$3,315       \$11,03       \$3,499       \$13,432         21       Taxes - Property       \$350,626       \$50,655       \$58,42,322       \$1,088       \$436,197       \$8,039       \$76,876       \$25,581       \$79,048       \$311,444         24       38 Other Interest       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0	14	Distribution - Maintenance	\$15,279,823	\$12,472,100	\$1,340,967	\$1,781	\$573,186	\$11,520	\$125,616	\$41,899	\$134,091	\$578,663
17       Sales       567,512       \$60,565       \$6,383       \$88       \$294       \$2       \$6       \$52       \$1       \$4         18       Administrative & General       \$2,355,922       \$2,000,193       \$23,347       \$337       \$130,716       \$22,406       \$52,949       \$7,636       \$523,584       \$51,135,931         20       Depreciation & Amortization       \$16,977,155       \$13,382,382       \$16,94,455       \$2,189       \$883,201       \$16,302       \$155,921       \$51,887       \$160,393       \$630,425         21       Taxes - Property       \$363,821       \$287,031       \$362,326       \$47       \$18,811       \$347       \$3,315       \$1,103       \$3,409       \$13,482         21       Taxes - Other       \$366,824       \$56,655,653       \$842,322       \$1,088       \$436,197       \$8,039       \$76,876       \$22,581       \$79,048       \$311,464         24       343 Other Interest       \$0 <td>15</td> <td>Customer Accounts</td> <td>\$12,255,644</td> <td>\$10,099,651</td> <td>\$1,463,510</td> <td>\$1,885</td> <td>\$495,446</td> <td>\$2,771</td> <td>\$14,493</td> <td>\$4,486</td> <td>\$3,106</td> <td>\$170,296</td>	15	Customer Accounts	\$12,255,644	\$10,099,651	\$1,463,510	\$1,885	\$495,446	\$2,771	\$14,493	\$4,486	\$3,106	\$170,296
18       Administrative & General       \$2,335,922       \$2,000,193       \$223,437       \$327       \$11,0716       \$22,046       \$22,2949       \$7,636       \$23,584       \$94,674         19       Subtotal       Amortization       \$16,977,155       \$11,309       \$4,568,016       \$5,992       \$1,909,663       \$29,369       \$307,321       \$100,101       \$285,945       \$1,135,931         20       Depreciation & Amortization       \$16,977,155       \$11,332,382       \$21,694,455       \$21,88       \$883,201       \$16,477       \$51,877       \$1160,393       \$34,399       \$13,432         21       Taxes - Property       \$363,821       \$287,031       \$36,326       \$47       \$18,811       \$347       \$3,315       \$1,103       \$3,409       \$13,432         21       Taxes - Other       \$50,684       \$39,986       \$50,61       \$7       \$2,621       \$48       \$462       \$154       \$475       \$1,811         21       Interest on Long Term Debt       \$8,436,268       \$6,655,653       \$842,352       \$10,818       \$11,464       \$438       \$461,197       \$503       \$76,876       \$22,581       \$79,448       \$311,464         24       438       Other Interest       \$0       \$0       \$0	16	Customer Service & Information	\$2,522,773		\$238,505	\$307	\$10,987	\$61	\$215	\$67	\$46	\$9,386
19       Subtotal       \$45,5493,437       \$37,151,099       \$4,568,016       \$5,992       \$1,909,663       \$29,369       \$307,321       \$100,101       \$285,945       \$1,135,931         20       Depreciation & Amortization       \$16,977,155       \$13,382,382       \$1,694,455       \$2,189       \$883,201       \$16,302       \$155,921       \$51,887       \$160,101       \$285,945       \$61,303,93       \$630,425         21       Taxes - Other       \$50,684       \$39,986       \$5,061       \$7       \$2,621       \$48       \$462       \$154       \$47,5       \$1,817         21       Taxes - Other       \$50,684       \$39,986       \$5,061       \$7       \$2,621       \$48       \$462       \$154       \$47,5       \$1,8171         23       Interest on Long Term Debt       \$8,436,268       \$6,655,553       \$844,232       \$1,088       \$436,197       \$8,039       \$76,876       \$22,581       \$79,048       \$311,464         26       Other Deductions       \$1,245,505       \$982,620       \$124,358       \$161       \$66,339       \$1,187       \$11,350       \$3,777       \$11,670       \$45,984         26       Other 2       \$0       \$0       \$0       \$0       \$0       \$0       \$0	17	Sales	\$67,512	\$60,565	\$6,383	\$8		\$2	\$6	\$2	\$1	\$251
20         Depreciation & Amortization         \$16,977,155         \$13,382,382         \$1,694,455         \$2,189         \$883,201         \$16,302         \$15,921         \$51,887         \$160,393         \$630,425           21         Taxes - Property         \$363,821         \$22,7031         \$363,626         \$47         \$18,811         \$347         \$\$3,315         \$\$1,103         \$\$3,409         \$\$13,422           21         Taxes - Other         \$\$0,684         \$\$39,986         \$\$5,061         \$7         \$\$2,621         \$\$48         \$\$462         \$\$15,921         \$\$17,9048         \$\$311,464           24         438 Other Interest         \$\$0         <						+			,			
21       Taxes - Property       \$363,821       \$287,031       \$36,326       \$47       \$18,811       \$347       \$3,315       \$1,103       \$3,409       \$13,432         21       Taxes - Other       \$50,664       \$39,986       \$5,061       \$7       \$2,621       \$48       \$462       \$154       \$477       \$1,8171         21       Interest on Long Term Debt       \$8,436,268       \$6,655,653       \$842,322       \$1,088       \$446,197       \$80,39       \$76,876       \$25,581       \$79,048       \$311,464         438 Other Interest       \$0			, ,						,	+ <b>,</b>		
22       Taxes - Other       \$50,684       \$39,986       \$5,061       \$7       \$2,621       \$48       \$462       \$154       \$475       \$1,871         23       Interest on Long Term Debt       \$8,436,268       \$6,655,653       \$842,322       \$1,088       \$436,197       \$8,039       \$76,876       \$225,581       \$79,048       \$311,464         24       438 Other Interest       \$0<				• , ,				• • • • • • •		····	•	-
23       Interest on Long Term Debt       \$8,436,268       \$6,655,653       \$842,322       \$1,088       \$436,197       \$8,039       \$76,876       \$25,581       \$79,048       \$311,464         24       438 Other Interest       \$0						• · · ·		• ·				
24       438 Other Interest       \$0       \$				. ,				• -	• · · · ·	• • •	• • • •	
25       Other Deductions       \$1,245,505       \$982,620       \$124,358       \$161       \$64,399       \$1,187       \$11,350       \$3,777       \$11,670       \$45,984         26       Other 2       \$0       \$							• • • • • • • •					
26       Other 2       \$0			• -							-	• •	
27       Subtotal       \$72,566,869       \$58,498,771       \$7,270,537       \$9,483       \$3,314,893       \$55,292       \$555,245       \$182,602       \$540,940       \$2,139,107         28       Total Expenses       \$345,007,982       \$249,465,229       \$29,340,956       \$36,785       \$35,573,898       \$513,327       \$9,873,359       \$2,181,199       \$14,815,723       \$3,207,506         29       Operating Margins       \$8,389,812       \$4,073,244       \$805,025       \$1,940       \$1,639,549       \$21,619       \$480,130       \$70,778       \$110,390       \$1,187,138         30       Non-Op Margins       \$4,035,060       \$2,981,232       \$368,511       \$480       \$364,628       \$6,521       \$98,860       \$24,434       \$104,962       \$85,432         31       Total Margins       \$12,424,872       \$7,054,477       \$1,173,535       \$2,420       \$2,004,176       \$28,140       \$578,990       \$95,212       \$215,352       \$1,272,570         32       TIER - Operating Margins       1.99       1.61       1.96       2.78       4.76       3.69       7.25       3.77       2.40       4.81         33       TIER - Total       2.47       2.06       2.39       3.22       5.59       4.50       8.53		• • • • • • • • • • • • • • • • • • • •					. ,				•	
28       Total Expenses       \$345,007,982       \$249,465,229       \$29,340,956       \$36,785       \$35,573,898       \$513,327       \$9,873,359       \$2,181,199       \$14,815,723       \$3,207,506         29       Operating Margins       \$8,389,812       \$4,073,244       \$805,025       \$1,940       \$1,639,549       \$21,619       \$480,130       \$70,778       \$110,390       \$1,187,138         30       Non-Op Margins       \$4,035,060       \$2,981,232       \$368,511       \$4480       \$364,628       \$6,521       \$98,860       \$24,434       \$104,962       \$85,432         31       Total Margins       \$12,424,872       \$7,054,477       \$1,173,535       \$2,420       \$2,004,176       \$28,140       \$578,990       \$95,212       \$215,352       \$1,272,570         32       TIER - Operating Margins       1.99       1.61       1.96       2.78       4.76       3.69       7.25       3.77       2.40       4.81         33       TIER - Total       2.47       2.06       2.39       3.22       5.59       4.50       8.53       4.72       3.72       5.09         34       Net Rate Base       \$377,710,242       \$297,142,065       \$37,448,638       \$48,335       \$20,083,151       \$366,425       \$3,717,420												
29Operating Margins\$8,389,812\$4,073,244\$805,025\$1,940\$1,639,549\$21,619\$480,130\$70,778\$110,390\$1,187,13830Non-Op Margins\$4,035,060\$2,981,232\$368,511\$480\$364,628\$6,521\$98,860\$24,434\$104,962\$85,43231Total Margins\$12,424,872\$7,054,477\$1,173,535\$2,420\$2,004,176\$28,140\$578,990\$95,212\$215,352\$1,272,57032TIER - Operating Margins1.991.611.962.784.763.697.253.772.404.8133TIER - Total2.472.062.393.225.594.508.534.723.725.0934Net Rate Base\$377,710,242\$297,142,065\$37,448,638\$48,335\$20,083,151\$366,425\$3,717,420\$1,191,508\$4,013,309\$13,699,39235Rate of Return - Op. Mgns4.45%3.61%4.40%6.26%10.34%8.09%14.98%8.09%4.72%10.94%36Relative ROR1.000.810.991.412.321.823.361.821.062.4637Rate of Return - Total5.52%4.61%5.38%7.26%12.15%9.87%17.64%10.14%7.34%11.56%	<b>Z</b> !	Subtotal				. ,	.,,,			,	. , .	
30       Non-Op Margins       \$4,035,060       \$2,981,232       \$368,511       \$480       \$364,628       \$6,521       \$98,860       \$24,434       \$104,962       \$88,432         31       Total Margins       \$12,424,872       \$7,054,477       \$1,173,535       \$2,420       \$2,004,176       \$28,140       \$578,990       \$95,212       \$215,352       \$1,272,570         32       TIER - Operating Margins       1.99       1.61       1.96       2.78       4.76       3.69       7.25       3.77       2.40       4.81         33       TIER - Total       2.47       2.06       2.39       3.22       5.59       4.50       8.53       4.72       3.72       5.09         34       Net Rate Base       \$377,710,242       \$297,142,065       \$37,448,638       \$48,335       \$20,083,151       \$366,425       \$3,717,420       \$1,191,508       \$4,013,309       \$13,699,392         35       Rate of Return - Op. Mgns       4.45%       3.61%       4.40%       6.26%       10.34%       8.09%       14.98%       8.09%       4.72%       10.94%         36       Relative ROR       1.00       0.81       0.99       1.41       2.32       1.82       3.36       1.82       1.06       2.46	28	Total Expenses	\$345,007,982	\$249,465,229	\$29,340,956	\$36,785	\$35,573,898	\$513,327	\$9,873,359	\$2,181,199	\$14,815,723	\$3,207,506
31       Total Margins       \$12,424,872       \$7,054,477       \$1,173,535       \$2,420       \$2,004,176       \$28,140       \$578,990       \$95,212       \$215,352       \$1,272,570         32       TIER - Operating Margins       1.99       1.61       1.96       2.78       4.76       3.69       7.25       3.77       2.40       4.81         33       TIER - Total       2.47       2.06       2.39       3.22       5.59       4.50       8.53       4.72       3.72       5.09         34       Net Rate Base       \$377,710,242       \$297,142,065       \$37,448,638       \$48,335       \$20,083,151       \$366,425       \$3,717,420       \$1,191,508       \$4,013,309       \$13,699,392         35       Rate of Return - Op. Mgns       4.45%       3.61%       4.40%       6.26%       10.34%       8.09%       14.98%       8.09%       4.72%       10.94%         36       Relative ROR       1.00       0.81       0.99       1.41       2.32       1.82       3.36       1.82       1.06       2.46         37       Rate of Return - Total       5.52%       4.61%       5.38%       7.26%       12.15%       9.87%       17.64%       10.14%       7.34%       11.56% <td>29</td> <td>Operating Margins</td> <td>\$8,389,812</td> <td>\$4,073,244</td> <td>\$805,025</td> <td>\$1,940</td> <td>\$1,639,549</td> <td>\$21,619</td> <td>\$480,130</td> <td>\$70,778</td> <td>\$110,390</td> <td>\$1,187,138</td>	29	Operating Margins	\$8,389,812	\$4,073,244	\$805,025	\$1,940	\$1,639,549	\$21,619	\$480,130	\$70,778	\$110,390	\$1,187,138
32       TIER - Operating Margins       1.99       1.61       1.96       2.78       4.76       3.69       7.25       3.77       2.40       4.81         33       TIER - Total       2.47       2.06       2.39       3.22       5.59       4.50       8.53       4.72       3.72       5.09         34       Net Rate Base       \$377,710,242       \$297,142,065       \$37,448,638       \$48,335       \$20,083,151       \$366,425       \$3,717,420       \$1,191,508       \$4,013,309       \$13,699,392         35       Rate of Return - Op. Mgns       4.45%       3.61%       4.40%       6.26%       10.34%       8.09%       14.98%       8.09%       4.72%       10.94%         36       Relative ROR       1.00       0.81       0.99       1.41       2.32       1.82       3.36       1.82       1.06       2.46         37       Rate of Return - Total       5.52%       4.61%       5.38%       7.26%       12.15%       9.87%       17.64%       10.14%       7.34%       11.56%	30	Non-Op Margins	\$4,035,060	\$2,981,232	\$368,511	\$480	\$364,628	\$6,521	\$98,860	\$24,434		\$85,432
33       TIER - Total       2.47       2.06       2.39       3.22       5.59       4.50       8.53       4.72       3.72       5.09         34       Net Rate Base       \$377,710,242       \$297,142,065       \$37,448,638       \$48,335       \$20,083,151       \$366,425       \$3,717,420       \$1,191,508       \$4,013,309       \$13,699,392         35       Rate of Return - Op. Mgns       4.45%       3.61%       4.40%       6.26%       10.34%       8.09%       14.98%       8.09%       4.72%       10.94%         36       Relative ROR       1.00       0.81       0.99       1.41       2.32       1.82       3.36       1.82       1.06       2.46         37       Rate of Return - Total       5.52%       4.61%       5.38%       7.26%       12.15%       9.87%       17.64%       10.14%       7.34%       11.56%	31	Total Margins	\$12,424,872	\$7,054,477	\$1,173,535	\$2,420	\$2,004,176	\$28,140	\$578,990	\$95,212	\$215,352	\$1,272,570
33       TIER - Total       2.47       2.06       2.39       3.22       5.59       4.50       8.53       4.72       3.72       5.09         34       Net Rate Base       \$377,710,242       \$297,142,065       \$37,448,638       \$48,335       \$20,083,151       \$366,425       \$3,717,420       \$1,191,508       \$4,013,309       \$13,699,392         35       Rate of Return - Op. Mgns       4.45%       3.61%       4.40%       6.26%       10.34%       8.09%       14.98%       8.09%       4.72%       10.94%         36       Relative ROR       1.00       0.81       0.99       1.41       2.32       1.82       3.36       1.82       1.06       2.46         37       Rate of Return - Total       5.52%       4.61%       5.38%       7.26%       12.15%       9.87%       17.64%       10.14%       7.34%       11.56%	32	<b>TIER - Operating Margins</b>	1.99	1.61	1.96	2.78	4.76	3.69	7.25	3.77	2.40	4.81
35         Rate of Return - Op. Mgns         4.45%         3.61%         4.40%         6.26%         10.34%         8.09%         14.98%         8.09%         4.72%         10.94%           36         Relative ROR         1.00         0.81         0.99         1.41         2.32         1.82         3.36         1.82         1.06         2.46           37         Rate of Return - Total         5.52%         4.61%         5.38%         7.26%         12.15%         9.87%         17.64%         10.14%         7.34%         11.56%	33		2.47	2.06	2.39	3.22	5.59	4.50	8.53	4.72	3.72	5.09
36         Relative ROR         1.00         0.81         0.99         1.41         2.32         1.82         3.36         1.82         1.06         2.46           37         Rate of Return - Total         5.52%         4.61%         5.38%         7.26%         12.15%         9.87%         17.64%         10.14%         7.34%         11.56%	34	Net Rate Base	\$377,710,242	\$297,142,065	\$37,448,638	\$48,335	\$20,083,151	\$366,425	\$3,717,420	\$1,191,508	\$4,013,309	\$13,699,392
37         Rate of Return - Total         5.52%         4.61%         5.38%         7.26%         12.15%         9.87%         17.64%         10.14%         7.34%         11.56%	35	Rate of Return - Op. Mgns	4.45%	3.61%	4.40%	6.26%	10.34%	8.09%	14.98%	8.09%	4.72%	10.94%
	36	Relative ROR	1.00	0.81	0.99	1.41	2.32	1.82	3.36	1.82	1.06	2.46
	37	Rate of Return - Total	5.52%	4.61%	5.38%	7.26%	12.15%	9.87%	17.64%	10.14%	7.34%	11.56%
	38	Relative ROR	1.00	0.84	0.97		2.20	1.79	3.19			

#### ALLOCATED INCOME STATEMENT

Revised Rates Effective 01-01-11

Line Total No. Item System RS GSND GSND TOU GSD GSD TOU LGSD LGSD TOU LS INT (a) (b) (c) (d) (e) (g) (h) (k) (0)(f)(i) (i)**Operating Revenues** I Base \$276,306,788 \$203,839,573 \$24,333,119 \$31,584 \$28,840.077 \$381,174 \$7.565.936 \$1,645,441 \$5,956,492 \$3,713,392 2 WPCA/ECA \$86,529,307 \$56,222,632 \$6,696,922 \$8,817 \$10,054,576 \$177,329 \$3,126,860 \$710,120 \$8,948,720 \$583,331 3 Other Electric \$0 **\$**0 \$0 SO. \$0 \$0 \$0 \$0 \$0 \$0 Subtotal \$362,836,095 \$260,062,205 \$31,030,041 \$40,401 \$38,894,653 \$558,503 \$10,692,796 \$2,355,561 \$14,905,212 \$4,296,723 4 5 Other Revenue \$6,488,059 \$5,580,081 \$625,175 \$806 \$133,487 \$2,222 \$20,615 \$6,852 \$20,902 \$97,920 Total Revenue \$369,324,154 \$265,642,286 \$31,655,216 \$39,028,140 6 \$41.207 \$560,725 \$10,713,411 \$2,362,413 \$14,926,114 \$4.394.643 **Operating Expenses** 7 Purchased Power \$272.441.113 \$190,966,458 \$22,070,419 \$27,302 \$32,259,005 \$458,035 \$9,318,115 \$1,998,597 \$14,274,783 \$1,068,399 Other Power Supply 8 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 9 Subtotal \$272,441,113 \$190,966,458 \$22,070,419 \$27.302 \$32,259,005 \$458.035 \$9.318.115 \$1,998,597 \$14,274,783 \$1,068,399 10 500-554 Power Production \$556,649 \$404,576 \$48,191 \$63 \$72,352 \$1,276 \$22,424 \$5,091 \$0 \$2,675 11 System Control \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 12 Transmission \$1,007,879 \$750,440 \$83,908 \$120 \$107,223 \$2,336 \$24,154 \$8,542 \$25,713 \$5,442 13 Distribution - Operation \$11,267,234 \$9,100,375 \$1,133,116 \$1,499 \$519,457 \$8,997 \$97,464 \$32,378 \$99,404 \$274,544 Distribution - Maintenance 14 \$15,279,823 \$12,472,100 \$1,340,967 \$1.781 \$573,186 \$11.520 \$125.616 \$41.899 \$134.091 \$578,663 15 Customer Accounts \$12,255,644 \$10,099,651 \$1,463,510 \$495,446 \$2,771 \$4,486 \$1,885 \$14,493 \$3,106 \$170,296 Customer Service & Information \$2,522,773 16 \$2,263,199 \$238,505 \$307 \$10,987 \$61 \$215 \$67 \$46 \$9.386 17 Sales \$67,512 \$60,565 \$6.383 \$8 \$294 \$2 \$6 \$2 \$251 **\$**1 Administrative & General \$7,636 18 \$2,535,922 \$2,000,193 \$253,437 \$327 \$130,716 \$2.406 \$22,949 \$23,584 \$94,674 19 Subtotal \$45,493,437 \$37,151,099 \$4,568,016 \$5,992 \$1,909,663 \$29.369 \$307.321 \$100,101 \$285,945 \$1,135,931 20 Depreciation & Amortization \$16,977,155 \$13,382,382 \$1,694,455 \$2,189 \$883,201 \$16,302 \$155,921 \$51,887 \$160.393 \$630,425 21 Taxes - Property \$363,821 \$287,031 \$36.326 \$47 \$18,811 \$347 \$3,315 \$1,103 \$3,409 \$13,432 22 Taxes - Other \$50,684 \$39,986 \$5,061 \$2,621 \$48 \$462 \$154 \$475 \$1,871 \$7 23 Interest on Long Term Debt \$8,436,268 \$6.655.653 \$842,322 \$1.088 \$436,197 \$8.039 \$76,876 \$25,581 \$79,048 \$311,464 24 438 Other Interest \$0 \$0 \$0 **\$**0 \$0 \$0 \$0 \$0 \$0 \$0 25 Other Deductions \$1,245,505 \$982,620 \$124,358 \$45,984 \$161 \$64,399 \$1.187 \$11,350 \$3,777 \$11,670 Other 2 26 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 27 Subtotal \$72,566,869 \$58,498,771 \$7,270,537 \$9,483 \$3,314,893 \$55,292 \$555.245 \$182,602 \$540,940 \$2,139,107 28 Total Expenses \$345,007,982 \$249,465,229 \$29,340,956 \$36,785 \$35,573,898 \$513,327 \$9,873,359 \$2,181,199 \$14,815,723 \$3,207,506 29 **Operating Margins** \$24,316,172 \$16,177,056 \$2,314,260 \$4,422 \$3,454,243 \$47.398 \$840.052 \$181,214 \$110,390 \$1,187,138 Non-Op Margins 30 \$4,035,060 \$2,981,232 \$368,511 \$480 \$364.628 \$6.521 \$98.860 \$24,434 \$104,962 \$85,432 **Total Margins** \$28,351,231 31 \$19,158,289 \$2,682,770 \$4,902 \$3,818,870 \$53,919 \$938,911 \$205,648 \$215,352 \$1,272,570 32 TIER - Operating Margins 3.88 3.43 6.90 3.75 5.06 8.92 11.93 8.08 2.40 4.81 33 TIER - Total 4.36 3.88 4.18 5.51 9.75 7.71 13.21 9.04 3.72 5.09 34 Net Rate Base \$377,710,242 \$297,142,065 \$37,448,638 \$48,335 \$20,083,151 \$366,425 \$3,717,420 \$1,191,508 \$4,013,309 \$13,699,392 35 Rate of Return - Op. Mgns 8.67% 7.68% 8.43% 15.13% 24.67% 17.36% 4.72% 11.40% 19.37% 10.94% 36 Relative ROR 1.00 0.89 0.97 1.31 2.23 1.74 2.84 2.00 0.54 1.26 37 Rate of Return - Total 9.74% 8.69% 12.39% 21 19% 27.33% 9.41% 16.91% 19.41% 7.34% 11.56% 38 Relative ROR 1.00 0.89 0.97 1.27 2.18 1.74 2.81 1.99 0.75 1.19

Exhibit B Page 2 of 4

Clay Electric Cooperative

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### CLAY ELECTRIC COOPERATIVE, INC.

## RATE OF RETURN SUMMARY BASED ON 2007 COST OF SERVICE STUDY

			Revised ROR			
Line	Rate	Rates Eff.	01/01/09	Revenue	Rates Eff. 01/01/1	
No.	Class	Pct.	Rel.	Incr / (Decr)	Pct.	Rel.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	RS	4.61%	0.84	4.88%	8.69%	0.89
2	GSND	5.38%	0.98	5.11%	9.41%	0.97
3	GSND TOU	7.26%	1.32	6.55%	12.39%	1.27
4	GSD	12.15%	2.20	4.89%	21.19%	2.18
5	GSD TOU	9.87%	1.79	4.84%	16.91%	1.74
6	LGSD	17.64%	3.20	3.48%	27.33%	2.81
7	LGSD TOU	10.14%	1.84	4.92%	19.41%	1.99
8	INT	6.34%	1.15	0.00%	7.34%	0.75
9	LS	11.56%	2.10	0.00%	11.56%	1.19
10	Total System	5.51%	1.00	4.59%	9.74%	1.00

### CLAY ELECTRIC COOPERATIVE, INC.

RELATIVE RATE OF RETURN BASED ON 2007 COST OF SERVICE STUDY

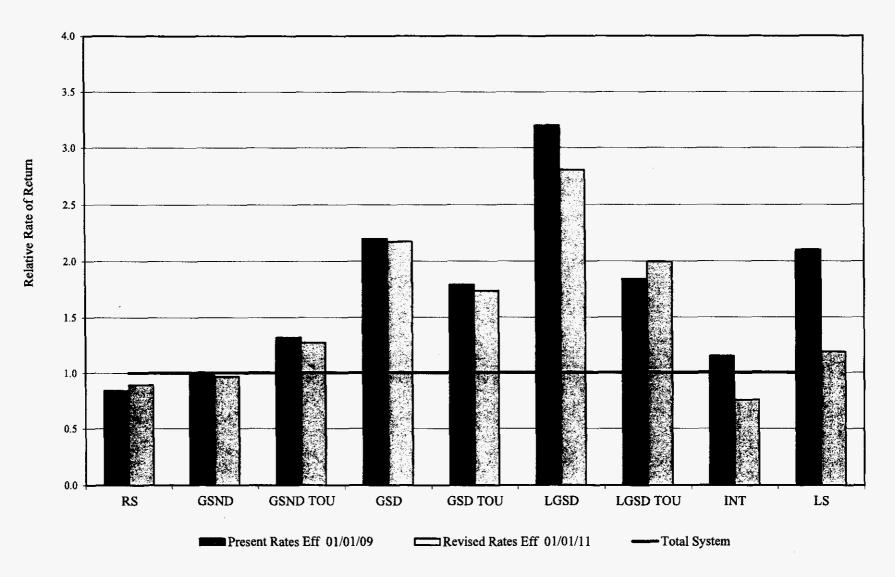


Exhibit B Page 4 of 4

# **EXHIBIT C**

# **CLASSIFIED COST OF SERVICE**

#### UNIT COST SUMMARY

#### Clay Electric Cooperative

Twelve Months Ending December 31, 2007

Line		Total									
No.	Item	System	RS	GSND	GSND TOU	GSD	GSD TOU	LGSD	LGSD TOU	INT	LS
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
1	Present Revenue	\$353,397,794	\$253,538,474	\$30,145,981	\$38,725	\$37,213,446	\$534,946	\$10,353,490	<b>\$2,25</b> 1,977	\$14,926,114	\$4,394,643
2	Customer Costs	\$48,124,093	\$39,746,262	\$5,004,899	\$6,446	\$1,437,370	\$17,571	\$151,182	\$49,791	\$137,183	¢1 672 200
3	No. of Customers	198,199	147,328	15,526	20	715	41,5,1	14	4	\$157,165 3	\$1,573,388 34,585
4	\$/Customer/Mo.		\$22.48	\$26.86	\$26.86	\$167.47	\$366.06	\$899.89	\$957.52	\$3,810.64	\$3.79
_	_									\$0,010.04	φ3.19
5	Demand Costs - Power Cost	\$59,205,549	\$45,745,152	\$4,772,471	\$5,577	\$6,288,344	\$0	\$1,269,075	\$171,167	\$845,431	\$108,332
6	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
7	kW NCP Demand	888,795	661,773	73,994	106	94,554	2,060	21,300	7,533	22,675	4,799
8	\$/kW (Power Cost)		\$5.76	\$5.37	\$4.38	\$5.54	\$0.00	\$4.97	\$1.89	\$3.11	\$1.88
9	\$/kWh (Power Cost)		\$0.02064	\$0.01808	\$0.01605	\$0.01587	\$0.0000	\$0.01030	\$0.00612	\$0.00612	\$0.00739
10	Demand Costs - System Cost	600 000 444									••••••••••••••••••••••••••••••••••••••
10	kWh Sales	\$23,835,444	\$18,307,947	\$2,212,386	\$2,967	\$1,802,549	\$36,396	\$381,177	\$127,567	\$403,282	\$561,172
12	kW NCP Demand	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
12	S/kW (System Cost)	888,795	661,773	73,994	106	94,554	2,060	21,300	7,533	22,675	4,799
14	\$/kWh (System Cost)		\$2.31	\$2.49	\$2.33	\$1.59	\$1.47	\$1.49	\$1.41	\$1.48	\$9.74
14	3/K WII (System Cost)		\$0.00826	\$0.00838	\$0.00854	\$0.00455	\$0.00521	\$0.00309	\$0.00456	\$0.00292	\$0.03830
15	Energy Costs	\$213,792,213	\$145,625,882	£17.246.120	¢41 700	<b>**</b> *					
16	kWh Sales	3,187,761,137	, ,	\$17,346,139	\$21,789	\$26,043,013	\$459,311	\$8,071,464	\$1,832,521	\$13,429,352	\$962,742
17	\$/kWh	3,187,701,137	2,216,106,850 \$0.06571	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
• •	40 R 17 H		\$0.06571	\$0.06571	\$0.06270	\$0.06571	\$0.06571	\$0.06549	\$0.06547	\$0.09722	\$0.06571
18	Revenue Costs	\$50,684	\$39,986	\$5,061	\$7	60 (01	<b>\$40</b>	<b>A</b> 1 < <b>A</b>	<b>•</b> ••••	•	
19	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	هر 347,513	\$2,621	\$48	\$462	\$154	\$475	\$1,871
20	\$/kWh	5,107,701,157	\$0.00002	\$0.00002	\$0.00002	396,317,598 \$0.00001	6,989,712 \$0.00001	123,250,260	27,990,549	138,137,604	14,650,821
			\$0.0002	\$0.00002	\$0.00002	\$0.00001	\$0.00001	\$0.00000	\$0.00001	\$0.00000	\$0.00013
21	Operating Income	\$8,389,812	\$4,073,244	\$805,025	\$1,940	\$1,639,549	\$21,619	6490 120	£70 770	****	<b>A</b> 4 4 <b>A- - - - -</b>
22	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	\$480,130 123,250,260	\$70,778	\$110,390	\$1,187,138
23	\$/kWh	-,,,	\$0.00184	\$0.00305	\$0.00558	\$0.00414	\$0.00309	\$0.00390	27,990,549	138,137,604	14,650,821
				<i><b>Q</b>(0,00505)</i>	00.00000	\$0.00414	40.00303	\$0.00390	\$0.00253	\$0.00080	\$0.08103
	Investment										
24	Total Utility Plant	\$512,743,233	\$404,520,254	\$51,194,998	\$66,136	\$26,511,405	\$488,598	\$4,672,390	\$1,554,792	<b>\$4</b> ,804,386	£10 010 774
25	Number of Consumers		147,328	15,526	20	715	4	14	φ1,334,792 4	\$4,804,380 3	\$18,930,274
26	Investment/Consumer		\$2,746	\$3,297	\$3,307	\$37,066	\$122,149	\$333,742	\$358,798	\$1,601,462	34,585 \$547
							+120, t Y		,170	91,001,402	
	Average Usage										
27	kWh/Cons/Mo		1,253	1,417	1,448	46,175	145,619	733,633	538,280	3,837,156	35
											55

Notes:

1. All lighting unit costs are "per light".

# **EXHIBIT D**

# **BILLING COMPARISONS**

# CLAY ELECTRIC COOPERATIVE, INC. Present Schedule R vs Revised Schedule R

kWh	Pres. S	Sch. R	Rev. S	Sch. R	Difference		
Usage	Amount	Cents/kWh	Amount	Cents/kWh	Amount	Percent	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
0	\$11.00	0.00	\$14.00	0.00	\$3.00	27.27%	
50	\$15.97	31.95	\$19.01	38.02	\$3.04	19.00%	
100	\$20.95	20.95	\$24.02	24.02	\$3.07	14.66%	
200	\$30.89	15.45	\$34.03	17.02	\$3.14	10.16%	
300	\$40.84	13.61	\$44.05	14.68	\$3.21	7.86%	
400	\$50.79	12.70	\$54.07	13.52	\$3.28	6.46%	
500	\$60.74	12.15	\$64.09	12.82	\$3.35	5.52%	
600	\$70.68	11.78	\$74.10	12.35	\$3.42	4.84%	
700	\$80.63	11.52	\$84.12	12.02	\$3.49	4.33%	
800	\$90.58	11.32	\$94.14	11.77	\$3.56	3.93%	
900	\$100.52	11.17	\$104.15	11.57	\$3.63	3.61%	
1,000	\$110.47	11.05	\$114.17	11.42	\$3.70	3.35%	
1,100	\$121.42	11.04	\$125.84	11.44	\$4.42	3.64%	
1,250	<b>\$1</b> 37. <b>8</b> 4	11.03	\$143.34	11.47	\$5.50	3.99%	
1,500	\$165.21	11.01	\$172.51	11.50	\$7.30	4.42%	
1,750	\$192.57	11.00	\$201.67	11.52	\$9.10	4.73%	
2,000	\$219.94	11.00	\$230.84	11.54	\$10.90	4.96%	
2,500	\$274.68	10.99	\$289.18	11.57	\$14.50	5.28%	
3,000	\$329.41	10.98	\$347.51	11.58	\$18.10	5.49%	
3,500	\$384.15	10.98	\$405.85	11. <b>60</b>	\$21.70	5.65%	
4,000	\$438.88	10.97	\$464.18	11.60	\$25.30	5.76%	

Note: Present dollar amounts include Adj. Factor per kWh of Revised dollar amounts include Adj. Factor per kWh of

**\$0.025370 \$0.025370** 

#### CLAY ELECTRIC COOPERATIVE, INC. Present Schedule GS-ND vs Revised Schedule GS-ND

kWh	Pres. Sch	. GS-ND	Rev. Sch	. GS-ND	Differ	Difference		
Usage	Amount	Cents/kWh	Amount	Cents/kWh	Amount	Percent		
(a)	(b)	(c)	(d)	(e)	(f)	(g)		
0	\$11.00	0.00	\$14.00	0.00	\$3.00	27.27%		
50	\$16.20	32.41	\$19.38	38.77	\$3.18	1 <b>9.63%</b>		
100	\$21.41	21.41	\$24.77	24.77	\$3.36	15.70%		
200	\$31.81	15.91	\$35.53	17.77	\$3.72	11.69%		
300	\$42.22	14.07	\$46.30	15.43	\$4.08	9.66%		
400	\$52.63	13.16	\$57.07	14.27	\$4.44	8.44%		
500	\$63.04	12.61	\$67.84	13.57	\$4.80	7.61%		
600	\$73.44	12.24	\$78.60	13.10	\$5.16	7.03%		
700	\$83.85	11.98	\$89.37	12.77	\$5.52	6.58%		
800	\$94.26	11.78	\$100.14	12.52	\$5.88	6.24%		
900	\$104.66	11.63	\$110.90	12.32	\$6.24	5.96%		
1,000	\$115.07	11.51	\$121.67	12.17	\$6.60	5.74%		
1,100	\$125.48	11.41	\$132.44	12.04	\$6.96	5.55%		
1,250	\$141.09	11.29	\$148.59	11.89	\$7.50	5.32%		
1,500	\$167.11	11.14	\$175.51	11.70	\$8.40	5.03%		
1,750	\$193.12	11.04	\$202.42	11.57	\$9.30	4.82%		
2,000	\$219.14	10.96	\$229.34	11.47	\$10.20	4.65%		
2,500	\$271.18	10.85	\$283.18	11.33	\$12.00	4.43%		
3,000	\$323.21	10.77	\$337.01	11.23	\$13.80	4.27%		
3,500	\$375.25	10.72	\$390.85	11.17	\$15.60	4.16%		
4,000	\$427.28	10.68	\$444.68	11.12	\$17.40	4.07%		

Note: Present dollar amounts include Adj. Factor per kWh of Revised dollar amounts include Adj. Factor per kWh of

**\$0.025370 \$0.025370** 

#### CLAY ELECTRIC COOPERATIVE, INC. Present Schedule GSD vs Revised Schedule GSD

			Pres. Sch. GSD		Rev. Sci		Difference	
<u>w</u>	HUD	kWh	Amount	¢/kWh	Amount	¢/kWh	Amount	Percent
a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
50	50	2,500	\$455.93	18.237	\$496.93	19.877	\$41.00	8.999
	100	5,000	\$656.85	13.137	\$706.35	14.127	\$49.50	7.54
	200	10,000	\$1,058.70	10.587	\$1,125.20	11.252	\$66.50	6.289
	300	15,000	\$1,460.55	9.737	\$1,544.05	10.294	\$83.50	5.729
	400	20,000	\$1,862.40	9.312	\$1,962.90	9.815	\$100.50	5.409
	500	25,000	\$2,264.25	9.057	\$2,381.75	9.527	\$117.50	5.199
	600	30,000	\$2,666.10	8.887	\$2,800.60	9.335	\$134.50	5.049
	700	35,000	\$3,067.95	8.766	\$3,219.45	9.198	\$151.50	4.94%
75	50	3,750	\$656.39	17.504	\$707.89	18.877	\$51.50	7.85%
	100	7,500	\$957.78	12.770	\$1,022.03	13.627	\$64.25	6.71%
	200	15,000	\$1,560.55	10.404	\$1,650.30	11.002	\$89.75	5.75%
	300	22,500	\$2,163.33	9.615	\$2,278.58	10.127	\$115.25	5.33%
	400	30,000	\$2,766.10	9.220	\$2,906.85	9.690	\$140.75	5.09%
	500	37,500	\$3,368.88	8.984	\$3,535.13	9.427	\$166.25	4.93%
	600	45,000	\$3,971.65	8.826	\$4,163.40	9.252	\$191.75	4.839
	700	52,500	\$4,574.43	8.713	\$4,791.68	9.127	\$217.25	4.75%
100	50	5,000	\$856.85	17.137	\$918.85	18.377	\$62.00	7.24%
	100	10,000	\$1,258.70	12.587	\$1,337.70	13.377	\$79.00	6.28%
	200	20,000	\$2,062.40	10.312	\$2,175.40	10.877	\$113.00	5.48%
	300	30,000	\$2,866.10	9.554	\$3,013.10	10.044	\$147.00	5.139
	400	40,000	\$3,669.80	9.175	\$3,850.80	9.627	\$181.00	4.93%
	500	50,000	\$4,473.50	8.947	\$4,688.50	9.377	\$215.00	4.81%
	600	60,000	\$5,277.20	8.795	\$5,526.20	9.210	\$249.00	4.72%
	700	70,000	\$6,080.90	8.687	\$6,363.90	9.091	\$283.00	4.65%
250	50	12,500	\$2,059.63	16.477	\$2,184.63	17.477	\$125.00	6.07%
	100	25,000	\$3,064.25	12.257	\$3,231.75	12.927	\$167.50	5.47%
	200	50,000	\$5,073.50	10.147	\$5,326.00	10.652	\$252.50	4.98%
	300	75,000	\$7,082.75	9.444	\$7,420.25	9.894	\$337.50	4.77%
	400	100,000	\$9,092.00	9.092	\$9,514.50	9.515	\$422.50	4.65%
	500	125,000	\$11,101.25	8.881	\$11,608.75	9.287	\$507.50	4.57%
	600	150,000	\$13,110.50	8.740	\$13,703.00	9.135	\$592.50	4.52%
	700	175,000	\$15,119.75	8.640	\$15,797.25	9.027	\$677.50	4.48%
500	50	25,000	\$4,064.25	16.257	\$4,294.25	17.177	\$230.00	5.66%
	100	50,000	\$6,073.50	12.147	\$6,388.50	12.777	\$315.00	5.19%
	200	100,000	\$10,092.00	10.092	\$10,577.00	10.577	\$485.00	4.81%
	300	150,000	\$14,110.50	9.407	\$14,765.50	9.844	\$655.00	4.64%
	400	200,000	\$18,129.00	9.065	\$18,954.00	9.477	\$825.00	4.55%
	500	250,000	\$22,147.50	8.859	\$23,142.50	9.257	\$995.00	4.49%
	600	300,000	\$26,166.00	8.722	\$27,331.00	9.110	\$1,165.00	4.45%
	700	350,000	\$30,184.50	8.624	\$31,519.50	9.006	\$1,335.00	4.42%
Ne	ote: Pi	resent dollar a	mounts include	Adj. Factor per	kWh of		\$0.025370	
	р						******	

Revised dollar amounts include Adj. Factor per kWh of

\$0.025370

#### CLAY ELECTRIC COOPERATIVE, INC. Present Schedule LGSD vs Revised Schedule LGSD Secondary

			Pres. Sch.	LGSD	Rev. Sch		Difference	
κW	HUD	kWh	Amount	¢/kWh	Amount	¢/kWh	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	' (g)	(h)	(i)
1,000	50	50,000	\$10,368.50	20.737	\$10,858.50	21.717	\$490.00	4.739
	100	100,000	\$13,987.00	13.987	\$14,592.00	14.592	\$605.00	4.339
	200	200,000	\$21,224.00	10.612	\$22,059.00	11.030	\$835.00	3.939
	300	300,000	\$28,461.00	9.487	\$29,526.00	9.842	\$1,065.00	3.749
	400	400,000	\$35,698.00	8.925	\$36,993.00	9.248	\$1,295.00	3.63%
	500	500,000	\$42,935.00	8.587	\$44,460.00	8.892	\$1,525.00	3.559
	600	600,000	\$50,172.00	8.362	\$51,927.00	8.655	\$1,755.00	3.509
	700	700,000	\$57,409.00	8.201	\$59,394.00	8.485	\$1,985.00	3.469
1,250	50	62,500	\$12,898.13	20.637	\$13,491.88	21.587	\$593.75	4.60%
,	100	125,000	\$17,421.25	13.937	\$18,158.75	14.527	\$737.50	4.239
	200	250,000	\$26,467.50	10.587	\$27,492.50	10.997	\$1,025.00	3.879
	300	375,000	\$35,513.75	9.470	\$36,826.25	9.820	\$1,312.50	3.709
	400	500,000	\$44,560.00	8.912	\$46,160.00	9.232	\$1,600.00	3.599
	500	625,000	\$53,606.25	8.577	\$55,493.75	8.879	\$1,887.50	3.529
	600	750,000	\$62,652.50	8.354	\$64,827.50	8.644	\$2,175.00	3.479
	700	875,000	\$71,698.75	8.194	\$74,161.25	8.476	\$2,462.50	3.439
1,500	50	75,000	\$15,427.75	20.570	\$16,125.25	21.500	\$697.50	4.52
	100	150,000	\$20,855.50	13.904	\$21,725.50	14.484	\$870.00	4.17
	200	300,000	\$31,711.00	10.570	\$32,926.00	10.975	\$1,215.00	3.839
	300	450,000	\$42,566.50	9.459	\$44,126.50	9.806	\$1,560.00	3.669
	400	600,000	\$53,422.00	8.904	\$55,327.00	9.221	\$1,905.00	3.579
	500	750,000	\$64,277.50	8.570	\$66,527.50	8.870	\$2,250.00	3.509
	600	900,000	\$75,133.00	8.348	\$77,728.00	8.636	\$2,595.00	3.459
	700	1,050,000	\$85,988.50	8.189	\$88,928.50	8.469	\$2,940.00	3.42
2,000	50	100,000	\$20,487.00	20.487	\$21,392.00	21.392	\$905.00	4.429
	100	200,000	\$27,724.00	13.862	\$28,859.00	14.430	\$1,135.00	4.09%
	200	400,000	\$42,198.00	10.550	\$43,793.00	10.948	\$1,595.00	3.789
	300	600,000	\$56,672.00	9.445	\$58,727.00	9.788	\$2,055.00	3.63%
	400	800,000	\$71,146.00	8.893	\$73,661.00	9.208	\$2,515.00	3.539
	500	1,000,000	\$85,620.00	8.562	\$88,595.00	8.860	\$2,975.00	3.47%
	600	1,200,000	\$100,094.00	8.341	\$103,529.00	8.627	\$3,435.00	3.43%
	700	1,400,000	\$114,568.00	8.183	\$118,463.00	8.462	\$3,895.00	3.409
2,500	50	125,000	\$25,546.25	20.437	\$26,658.75	21.327	\$1,112.50	4.35%
	100	250,000	\$34,592.50	13.837	\$35,992.50	14.397	\$1,400.00	4.05%
	200	500,000	\$52,685.00	10.537	\$54,660.00	10.932	\$1,975.00	3.75%
	300	750,000	\$70,777.50	9.437	\$73,327.50	9.777	\$2,550.00	3.60%
	400	1,000,000	\$88,870.00	8.887	\$91,995.00	9.200	\$3,125.00	3.52%
	500	1,250,000	\$106,962.50	8.557	\$110,662.50	8.853	\$3,700.00	3.46%
	600	1,500,000	\$125,055.00	8.337	\$129,330.00	8.622	\$4,275.00	3.42%
	700	1,750,000	\$143,147.50	8.180	\$147,997.50	8.457	\$4,850.00	3.39%
N	Note:	Present dollar	amounts include	Adj. Factor pe	er kWh of		\$0.025370	

Present dollar amounts include Adj. Factor per kWh of Revised dollar amounts include Adj. Factor per kWh of

\$0.025370

# **EXHIBIT E**

# **REVISED TARIFF SHEETS IN LEGISLATIVE FORMAT**

EXHIBIT "E" Page 1 of 15

#### Thirteenth Fourteenth Revised Sheet No. 8.0 Cancel Twelfth Thirteenth Revised Sheet No. 8.0

				GENERAL SERVICE-NON DEMAND
				RATE SCHEDULE GS
Availa	bility:	Throughout the	entire terr	itory served by Clay Electric Cooperative, Inc.
Applic	ability:	To lighting, pow	er, and ar	ny other purpose with a demand of 50 kW or less, served through one meter.
Chara	cter of Se	rvice: Alternating	g current,	single or three phase, 60 Hertz, at available secondary voltages.
Limita	tions of Se	ervice: 1. 2. 3. 4. 5. 6.	This rat The cap exceed Three-p Subject When t exceed indicatin of 15 cc exceed reclassi months such tin twelve c demand the const	e schedule does not provide for standby service. e schedule does not permit resale of service. bacity of individual single-phase motors served under this schedule may not ten (10) horsepower, 120/240 Volts. whase service is limited to a minimum of five (5) horsepower motor or larger. to the established rules and regulations of the Cooperative. the consumer's monthly energy usage as measured by the Cooperative's meter is 15,000 kWh, the Cooperative shall install a demand meter for the purpose of ag or recording the consumer's monthly maximum kilowatt load for any period bonsecutive minutes. Should the consumer's maximum demand so recorded 50 kW during any three of the preceding twelve months, the consumer shall be fied and shall begin receiving service under Schedule GSD for the next twelve . The consumer's monthly kilowatt demand so recorded for a period of consecutive months does not exceed 50 kW. However, if the consumer's monthly d has not exceeded 75 kW during any three of the preceding twelve months and sumer requests to be billed under Schedule GS, then the consumer shall continue we service hereunder.
Rate:	(Monthly	7.	of meas softball,	to community recreational areas or churches may continue on this schedule regardless sured demand. Community recreational areas includes, but is not limited to: baseball, football, soccer, tennis, and basketball. However if the consumer's monthly bill would under the schedule GSD, then the consumer can receive service under schedule GSD.
	Consum	er Charge:	\$ <del>11.00</del> ;	14.00
	Energy (	Charge:	\$0. <del>0787</del>	2 <u>.0823</u> per kWh
	Minimum	n Charge:	1. 2.	As specified in the agreement for service, or The Consumer Charge.

CLAY ELECTRIC COOPERATIVE, INC.

CLAY ELECTRIC COOPERATIVE, INC.

### Fifth Sixth Revised Sheet No. 8.5 Cancel Fourth Fifth Sheet No. 8.5

GENERAL SERVICE - NON DEMAND OPTIONAL TIME-OF-USE SERVICE									
	RATE SCHEDULE – GST								
Availability:	Throughout the entire ter	Throughout the entire territory served by Clay Electric Cooperative, Inc.							
Applicability:	On an experimental basis, at the option of the cooperative, to approximately 50 general service consumers otherwise eligible for service under Rate Schedule GS who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.								
Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.									
Limitations of S	<ol> <li>This rate schedule does not provide for standby service.</li> <li>This rate schedule does not permit resale of service.</li> <li>The Capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 volts.</li> <li>Three phase service is limited to a minimum of five (5) horsepower motor or larger.</li> <li>Subject to the established rules and regulations of the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service bereunder.</li> </ol>								
Rate: (Monthly)									
	Consumer Charge:		\$ <del>15.00</del> <u>20.00</u>						
	Energy Charge:	Ali On-Peak kWh All Off-Peak kWh	\$0. <del>175 <u>.184.</u> per kWh</del> \$0. <del>047 <u>.0493</u> per kWh</del>						
	Minimum Charge:	<ol> <li>As specified in</li> <li>The Consumer</li> </ol>	the agreement for service, or Charge						
Rating Periods:	ating Periods: On-Peak: November through March: All days during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10:00 p.m. April through October: All days during the hours from 2 p.m. to 8 p.m. Off-Peak: All other hours.								
~									

Issued by: William C. Phillips Richard K. Davis, Manager

### CLAY ELECTRIC COOPERATIVE, INC.

	"Continued from Sheet No. 8.5"							
GENERAL SERVICE – NON DEMAND OPTIONAL TIME-OF-USE SERVICE								
	RATE SCHEDULE – GST							
Billing Adjustments:	e limit specified on the bill, and at Cooperative designated locations. ower cost adjustment and tax adjustment clauses, which are contained on sheet numbers							
Demand Charges: Not applicable.								
the standard rate sc take service hereund otherwise applicable consumer who subs	requirements under this optional rate schedule shall be the same as that required under hedule, which would otherwise be applicable; provided, however, consumers who elect to der at a given location shall have the right during the initial term of service to transfer to the standard rate schedule at any time. It is further provided, however, that any such equently re-elects to take service hereunder at the same location shall be required to hal rate at that location for a minimum term of twelve consecutive months.							
determining 2. Application basis. Req 3. Service und meter instal 4. Consumers Contribution	rendered under this rate schedule shall be measured by metering equipment capable of g energy use during specified hourly periods. for service hereunder will be accepted by the Cooperative on a first-come, first-served uired metering equipment will be installed accordingly, subject to availability. Her this rate schedule shall commence with the first full billing period following the date of llation. The at their option may elect to receive a lower monthly Consumer Charge by making a n-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. There electing this option, the Consumer Charge shall be \$ <del>12.00</del> <u>17.00</u> per month.							
Additional Clauses: None								
Miscellaneous: None								

EXHIBIT "E" Page 4 of 15

### CLAY ELECTRIC COOPERATIVE, INC.

				GENERAL SERVICE – NON-DEMAND 100% LOAD FACTOR USAGE				
				RATE SCHEDULE - GS-1				
Availat	oility:	Through	out the e	entire territory served by Clay electric Cooperative, Inc.				
Applica				r, other than residential, with fixed wattage loads operating continuously lling period such as traffic signals.				
Charac	ter of Servi	ce:	Alternat	ing current, single or three phase, 60 Hertz, at available secondary voltage.				
Limitat	ions of Serv	vice:	1. 2.	This rate schedule does not provide for standby service. This rate schedule does not permit resale of service.				
Rate:	(Monthly)							
	Consume	er charge	<b>e</b> :	\$ <del>11.00</del> _ <u>14.00</u>				
	Energy C	harge:		\$0. <del>0787</del> per kWh . <u>0823</u>				
	Minimum	Charge:	;	<ol> <li>As specified in the agreement for service.</li> <li>The Consumer Charge.</li> </ol>				
	Calculated Usage: Terms of Payment:		e:	The calculated kWh usage at each unmetered point shall be determined by operating tests or utilization of manufacturer ratings and specifications. The monthly operation shall be based on 730 hours.				
			it:	Cash, within the time limit specified on the bill, and at Cooperative designated locations.				
	Demand	Charges	:	Non Applicable				
	Billing Ad	justment	ts:	The Cooperative's power cost adjustment and tax adjustment clause contained on sheet Numbers 14.0 and 15.0.				
	Term of S	Service:		From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative's rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.				
	Additional Clauses:		S:	None				
	Miscellan	eous:		None				

Issued by: William C. Phillips Richard K. Davis, Manager

CLAY ELECTRIC COOPERATIVE, INC.

				GENERAL SERVICE-DEMAND	
				RATE SCHEDULE – GSD	
Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.					
Appl	cability:			power purpose with measured demand greater than 50 kW but not more than 1000 kW one meter.	
Char	acter of Se	ervice:	Alterna	ting current, single or three phase, 60 Hertz, at available secondary voltages.	
Limit	ations of S	ervice:	1. 2. 3. 4. 5. 6.	This rate schedule does not provide for standby service. This rate schedule does not permit resale of service. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. Subject to the established rules and regulations of the Cooperative. Should the consumer's monthly maximum kilowatt demand for any period of fifteen (15) consecutive minutes as indicated or recorded by the Cooperative's demand meter for service hereunder not exceed 50 kW for a period of twelve consecutive months, the consumer shall be reclassified and shall begin receiving service under Schedule GS for the next twelve months. However, if the consumer's maximum kilowatt demand has not exceeded 75 kW during any three of the preceding twelve months, then the consumer shall have the option of being billed under Schedule GS. Upon exercising that option, the consumer will continue to be billed under Schedule GS for twelve months, then the consumer shall have the option, of defined under Schedule GS for twelve months, then the consumer shall have the option, of (after being billed under Schedule GS for twelve months) the consumer requests to be billed under Schedule GSD.	
Rate	(Monthly	y)			
	Consum	ner Char	ge:	\$ <del>55.00</del> <u>75.00</u>	
	Demand	d Charge	<b>)</b> ;	\$ 4 <del>.00</del> per kW <u>4.25</u>	
		Charge:		\$0.955 per kWh <u>.0584</u>	

EXHIBIT "E" Page 6 of 15

# Second <u>Third</u> Revised Sheet No. 9.2 Cancel First Second Sheet No 9.2

	CLAY ELECTR	IC COOPERAT	IVE, INC.	Cancel First Second Sheet No 9.2	
		GI	ENERAL SERVICE DEMAND -	TIME OF USE	
			RATE SCHEDULE - GSE	)T/LM	
Availa	ability:	Throughout the	e entire territory served by Clay I	Electric Cooperative, Inc.	
Applic	cability:	who volunteer between the consumers off	for service hereunder, subject to poperative and the consumer. T	Cooperative, to approximately 25 consumers o the execution of an agreement for service his schedule will be applicable to Rate Schedule GSD, where the consumer's d 1,000 kW.	
Chara	acter of Service:	Alternating cur	rent, three phase, 60 Hertz, and	at any available voltage.	
Limita Rate:	tions of Service: (Monthly)	1. 2. 3. 4. 5. 6.	of attachment unless otherwise If service is furnished at Coopershall be the point of attachmer consumer's transformer struct for service. All wiring, pole lines, and other on the load side of the delivery the consumer. Subject to the established rule Should the consumer's monthl 200 kW during at least three of		
	Consumer Char	ge:	\$ <del>75.00</del> <u>100.00</u>		
	Consumer Peak	Demand Char	ge: \$ <del>2.10</del> per kW <u>2.25</u>		
	On-Peak Dema	nd Charge:	\$ <del>9.00</del> per kW <u>10.00</u>		
	Energy Charge:		\$0. <del>0445</del> per kWh <u>.047</u>	<u>6</u>	
			"Continued To Sheet No.	9.3"	

Issued by: William C. Phillips Richard K. Davis, Manager

Effective: January 1, 2009\_11

LARGE GENERAL SERVICE – DEMAND						
RATE SCHEDULE – LGSD						
Availability:	Throug	phout the e	entire territory serv	red by Clay Electric Cooperative, Inc.		
Applicability:		g, power c jh one me		an 1,000 kW and any other purpose with measured demand served		
Character of Se	ervice:	Alternat	ing current, single	or three phase, 60 Hertz, at available voltages.		
2. This 3. If se attac 4. If se attac spec (exc mair		This rate schedu If service is furnis attachment unles If service is furnis attachment of se specified in the c (except metering maintained by the	e schedule does not provide for standby service. e schedule does not permit resale of service. e is furnished at seller's primary line, the delivery point shall be the point of ent unless otherwise specified in the contract for service. e is furnished at seller's primary line voltage, the delivery point shall be the point of ent of seller's primary line to consumer's transformer structure unless otherwise d in the contract for service. All wiring, pole lines, and other electric equipment metering equipment) on the load side of the delivery point shall be owned and led by the consumer. to the established rules and regulations of the Cooperative.			
Rate: (Monthl	y)					
	Consur	mer Charg	e	\$ <del>250.00-<u>325.00</u></del>		
	Deman	d Charge:		\$ <del>6.50</del> per kW <u>6.80</u>		
	Energy	Charge:		\$ <del>0.047</del> per kWh <u>.0493</u>		
			"C	Continued to Sheet No. 10.1"		

Issued by: William C. Phillips Richard K. Davis, Manager

## Fifth Sixth Revised Sheet No. 10.5 Cancel Fourth Fifth Revised Sheet No. 10.5

LARGE GENERAL SERVICE DEMAND - TIME OF USE						
RATE SCHEDULE – LGSDT/LM						
Availability:	Throug	hout the e	entire territory serv	ed by Clay Electric Cooperative, Inc.		
Applicability:			he consumer, to e chedule LGSD.	lectric service which would otherwise be provided under the		
Character of Se	ervice:	Alternat	ing current, three	phase, 60 Hertz, and at any available voltage.		
Limitations of Service: 1. Does not provide 2. Does not permit 3. If service is furnis attachment unles 4. If service is furnis attachment of se specified in the c (except metering maintained by the		Does not permit If service is furnit attachment unles If service is furnit attachment of se specified in the c (except metering maintained by the	e for standby service. resale of service. shed at secondary voltage, the delivery point shall be the point of so otherwise specified in the contract for service. shed at seller's primary line voltage, the delivery point shall be the point of iller's primary line to consumer's transformer structure unless otherwise contract for service. All wiring, pole lines, and other electric equipment equipment) on the load side of the deliver point shall be owned and e consumer. tablished rules and regulations of the Cooperative.			
Rate: (Monthly	y)					
	Consur	ner Charg	le:	\$ <del>250.00</del> - <u>325.00</u>		
	Consur	ner Peak	Demand Charge:	\$ <del>2.10</del> per kW <u>2.25</u>		
	On-Pea	ak Deman	d Charge:	\$ <del>9.00</del> per kW <u>9.35</u>		
	Energy	Charge:		\$0. <del>9415</del> per kWh <u>.0446</u>		

Issued by: William C. Phillips Richard K. Davis, Manager

#### (Continued from Sheet No. 10.5)

#### LARGE GENERAL SERVICE DEMAND - TIME OF USE

#### RATE SCHEDULE – LGSDT/LM

Minimum Charge:

1. As specified in the agreement for service, or

2. The Consumer Charge.

#### TERM OF PAYMENT:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

#### BILLING ADJUSTMENTS:

Cooperative's power cost adjustment, tax adjustment, and power factor adjustment clauses which are contained on sheet numbers 14.0, 15.0, and 16.0, respectively.

#### CONSUMER PEAK DEMAND:

Shall be the consumer's sixty-minute demand measured coincident with the monthly peak demand for which the Cooperative is billed under the applicable wholesale rate for electric service furnished hereunder <u>Shall be the maximum</u> kilowatt load used by the consumer for any period of sixty (60) consecutive minutes as indicated or recorded by the Cooperative's demand meter during the month for which the bill is rendered.

#### ON-PEAK PERIOD:

The stated On-Peak Period represents the probable hours of occurrence for the On-Peak Demand. Unless the Cooperative notifies the consumer as described below, the On-Peak Period hours, expressed in terms of prevailing clock time, are as follows:

During the winter months of November through March, inclusive, the On-Peak Period shall be the hours each day from 6:00 A.M. to 10:00 A.M. and from 6:00 P.M. to 10:00 P.M.

Continued to Sheet 10.7

Issued by: William C. Phillips Richard K. Davis, Manager

Effective: October 1, 2007 January 1, 2011

### Third Fourth Revised Sheet No. 10.8 Cancel Second Third Revised Sheet No. 10.8

#### HIGH LOAD FACTOR RATE SCHEDULE - HLF

#### AVAILABILITY:

Throughout the entire territory served by Clay Electric Cooperative, Inc.

#### **APPLICABILITY:**

To electric service supplied to any high load factor large power consumer contracting for not less than 1,500 kilowatts and having a monthly load factor of at least seventy percent (70%) in no fewer than nine of the most recent twelve months, where such service is furnished by the Cooperative through facilities which are solely dedicated to that consumer's use. The monthly load factor shall be determined by dividing the consumer's average demand (energy usage divided by the number of hours in the billing period) by the consumer's kilowatt demand.

#### CHARACTER OF SERVICE:

Alternating current, three phase, 60 Hertz, and at available standard voltages or other voltages as mutually agreed upon.

#### LIMITATIONS OF SERVICE:

- 1. Does not provide for standby service.
- 2. Does not permit resale of service.
- 3. The delivery point shall be the point of attachment of seller's facilities to consumer's facilities unless otherwise specified in the contract for service. All electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- 4. Subject to the established rules and regulations of the cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

#### RATE: (Monthly)

Consumer Charge:	\$ <del>250.00</del> 325.00
Facilities Charge:	1.75% times the facilities investment
Demand Charge:	
Production Transmission	\$8.93 per kW of Billing Demand \$ <del>1.67</del> <u>2.75</u> per kW of Billing Demand
Energy Charge:	\$ <del>0.</del> 04193 <u>0 .04423</u> per kWh

"Continued to Sheet No. 10.9"

Issued by: <u>Richard K.</u> Davis William C. Phillips, Manager

Effective: January 1, 2009 January 1, 2011

			STANDBY SERVICE
			RATE SCHEDULE – SS
Determinati	on of Specif	fied Stan	dby Capacity:
	1.	amou	Ily, the consumer and the Cooperative shall mutually agree upon a maximum unt of standby capacity in kW to be supplied by the Cooperative. This shall be ed for billing purposes as the "Specified Standby Capacity."
	2.	Whe Coop	re a bona fide change in the consumer's standby capacity requirement occurs, the perative and the consumer shall establish a new Specified Standby Capacity.
	3.	the m stand maxin	specified Standby Capacity for the current billing period shall be the greater of: (1) nutually agreed upon Specified Standby Capacity, (2) the maximum 15 minute kW dby power requirement established in the current billing month, or (3) the mum 15 minute kW standby power requirement established in any of the twenty- e preceding billing months.
Rate Per Mo	onth:		
	1.	Cons	sumer Charge : \$ <del>275.00 325.00</del>
	2.	Supp	plemental Service Charges:
			upplemental power requirements shall be billed in accordance with the demand energy charges of the otherwise applicable rate schedule.
	3.	Stand	dby Service Charges:
		Α.	Local Transmission & Distribution Capacity:
			1. \$3.70 3.85 per kW times the Specified Standby Capacity.
			<ol> <li>Deliver Voltage Credits as specified in the otherwise applicable rate schedule shall be applicable.</li> </ol>
			"Continued To Sheet No. 10.13"

Issued by: William C. Phillips Richard K. Davis, Manager

Effective: October 1, 1993 January 1, 2011

				"Continued from Sheet No. 10.12"
				STANDBY SERVICE
				RATE SCHEDULE – SS
		В.	Rate for	r Backup and Maintenance Service
			1.	\$9.00 <u>11.50</u> per kW times the consumer's maximum sixty-minute demand established coincident with Seminole Electric Cooperative's peak load during the current billing month.
			<b>2</b> .	\$0.0315 per kWh
			3.	An amount per kWh equal to the total energy-related charges billed to the Cooperative by Seminole Electric cooperative, Inc. less \$0.02901, divided by a loss factor of 0.93.
Minimum Charge	<b>e</b> :			
	1.	As spe	cified in th	ne agreement for service, or
	2.	The Co	nsumer C	Charge plus the Local Transmission & distribution Capacity Charge.
Terms of Payme	ent:			
				specified on the bill and at Cooperative designated locations; or as agreement for service.
Term of Service:				
	As spec	ified in t	ne agreen	nent for service.
Special Provision	ns:			
	1.	the Coo load, wi	perative s	may, under the provisions of this rate, require a contract wit the consumer upon s filed contract form. Whenever the consumer increases his electrical ase requires the Cooperative to increase facilities installed for the specific mer, a new Term of Service may be required.
	2.	requirer months applical	ments ser prior to s ple rate so	g service under this rate schedule who desire to transfer to firm full vice will be required to give the cooperative written notice at least <del>sixty thirty-six</del> uch transfer. Transfers, with less than <del>sixty thirty-six</del> months written notice, to an chedule may be permitted if it can be shown that such transfer is in the best consumer, the Cooperative, and the Cooperative's other member-consumers.
				"Continued to Sheet No. 10.14"

Issued by: William C. Phillips Richard K. Davis, Manager

### Fourteenth Fifteenth Revised Sheet No. 11.0 Cancel Thirteenth Fourteenth Revised Sheet No. 11.0

CLAY ELECTRIC COOPERATIVE, INC.

Consumer Charge:

Energy Charge: First 1000 kWh

Over 1000 kWh

Availability:

Applicability:

Character of Service:

Limitations of Service:

Rate: (Monthly)

Terms of Payment:

		RESIDENTIAL SERVICE			
		RATE SCHEDULE – R			
Throug	hout the	e entire territory served by Clay Electric Cooperative, Inc.			
	vice for ent units	all domestic purposes in private residences through one meter and individually metered s.			
vice:	Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3 wire. Three phase service may be provided where available at 60 hertz, 120/240 Volts, 4 wire.				
ervice:	1. 2. 3. 4. 5.	This rate schedule does not provide for standby service. This rate schedule does not permit resale of service. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts. Three phase service is limited to a minimum of five horsepower motor or larger Subject to the established rules and regulations of the Cooperative.			

\$11.00 14.00

\$0.<del>0741</del> <u>.0748</u> per kWh \$0.<del>0841</del> <u>.0913</u> per kWh

Billing Adjustments:	The Cooperative's power fuel cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.
Demand Charges:	Not Applicable
Term of Service:	From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.

Minimum Charge: \$11.00 14.00 per month or as specified in agreement for service.

Cash, within the time limit specified on the bill and at Cooperative designated locations.

Additional Clauses: None

Miscellaneous: None

Issued by: William C. Phillips Richard K Davis, Manager

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RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE							
RATE SCHEDULE - RT							
Availability:	Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.						
Applicability:	On an experimental basis, at the option of the Cooperative, to approximately 100 residential consumers otherwise eligible for service under Rate Schedule R who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.						
Character of Se	ervice: Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3-wire. Three-phase service may be provided where available at 60 Hertz, 120/240 Volts, 4-wire.						
Limitations of S	<ol> <li>Service:         <ol> <li>This rate schedule does not provide for standby service.</li> <li>This rate schedule does not permit resale of service.</li> <li>The Capacity of individual single phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.</li> <li>Three phase service is limited to a minimum of five horsepower motor or larger.</li> <li>Subject to the established rules and regulations of the Cooperative.</li> </ol> </li> </ol>						
Rate: (Monthly)							
	Consumer Charge: \$15.00 18.00						
	Energy Charge: All On-Peak kWh \$0.175 per kWh All Off-Peak kWh \$0.050 per kWh						
	Minimum Charge: \$4518.00 per month or as specified in agreement for service.						
Rating Periods:	Rating Periods:						
	On-Peak: November through March: All days during the hours from 6 a.m. to 10 a.m.						
	April through October: All days during the hours from 4 p.m. to 9 p.m.						
	Off-Peak: All other hours.						
Terms of Paym Cash, w	ients: within the time limit specified on the bill, and at Cooperative designated locations.						
	ents: operative's power cost adjustment and tax adjustment clauses which are contained et numbers 14.0 and 15.0.						
	Demand Charges: Not applicable.						
	"Continued to Sheet No. 11.5"						

Issued by: William C. Phillips Richard K. Davis, Manager

Effective: January 1, 2009-11

## First <u>Second</u> Sheet No. 11.5 Cancel Original First Sheet No. 11.5

	"Continued from Sheet No. 11.4"
	RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE
	RATE SCHEDULE – RT
l u e tr a	he term of service requirements under this optional rate schedule shall be the same as that required nder the standard rate schedule which would otherwise be applicable; provided, however, consumers who lect to take service hereunder at a given location shall have the right during the initial term of service to ransfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that ny such consumer who subsequently re-elects to take service hereunder at the same location shall be equired to remain on the optional rate at that location for a minimum term of twelve consecutive months.
Special Provisions 1 2 3	<ul> <li>All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.</li> <li>Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.</li> </ul>
4	. Consumers at their option may elect to receive a lower monthly consumer charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer charge shall be \$ <del>12.00</del> <u>15.00</u> per month.
Additional Clauses N	S: one
Miscellaneous: N	one

Issued by: William C. Phillips Richard K. Davis, Manager

				GENERAL SERVICE-NON DEMAND
				RATE SCHEDULE - GS
Availal	oility:	Throughout	the entire terri	tory served by Clay Electric Cooperative, Inc.
Applica	ability:	To lighting, p	power, and an	y other purpose with a demand of 50 kW or less, served through one meter.
Charac	ter of Se	vice: Alterna	ating current, s	single or three phase, 60 Hertz, at available secondary voltages.
Limitations of S		ervice: 1. 2. 3. 4. 5. 6. 7.	<ul> <li>This rate schedule does not provide for standby service.</li> <li>This rate schedule does not permit resale of service.</li> <li>The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.</li> <li>Three-phase service is limited to a minimum of five (5) horsepower motor or larger. Subject to the established rules and regulations of the Cooperative.</li> <li>When the consumer's monthly energy usage as measured by the Cooperative's meters exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's mothly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's mothly continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's mother to receive service hereunder.</li> <li>Service to community recreational areas or churches may continue on this schedule of measured demand. Community recreational areas includes, but is not limited to: softball, football, soccer, tennis, and basketball. However if the consumer's monthly</li> </ul>	
Rate:	(Monthly	)		under the schedule GSD, then the consumer can receive service under schedule GSD.
	Consumer Charge:		\$ <del>11.00</del> <u>1</u>	4.00
	Energy Charge:		\$0. <del>0787</del>	. <u>.0823</u> per kWh
<b>.</b>	Minimum	1 Charge:	1. 2.	As specified in the agreement for service, or The Consumer Charge.

Issued by: William C. Phillips Richard K. Davis, Manager

		GENERAL SERVIC		
		RATE SCHE	DULE – GST	
Availability:	Throughout the entire terr	itory served by Clay Ele	ctric Cooperative, Inc.	
Applicability:	consumers otherwise elia	ible for service under Ra	operative, to approximately 50 general service ate Schedule GS who volunteer for service hereunder, ice between the Cooperative and the consumer.	
Character of Ser	rvice: Alternating current, single	or three phase, 60 Her	tz, at available secondary voltages.	
Limitations of Se	ervice:			
	1. This rate schedu	le does not provide for :	standby service.	
	3. The Capacity of (10) horsepower	, 120/240 volts.	motors served under this schedule may not exceed ten	
	4. Three phase ser	vice is limited to a minin	num of five (5) horsepower motor or larger.	
	<ol> <li>When the consults, 15,000 kWh, the recording the consumers. Should of the preceding service under So service under So recorded for a per consumer's months and the service under service</li></ol>	mer's monthly energy u Cooperative shall insta nsumer's monthly maxin twelve months, the con chedule GSD for the new chedule GSD until such eriod of twelve consecut thly demand has not ex	ulations of the Cooperative. sage as measured by the Cooperative's meter exceeds ill a demand meter for the purpose of indicating or mum kilowatt load for any period of 15 consecutive sum demand so recorded exceed 50 kW during any three sumer shall be reclassified and shall begin receiving at twelve months. The consumer shall continue to receive time as the consumer's monthly kilowatt demand so tive months does not exceed 50 kW. However, if the ceeded 75 kW during any three of the preceding twelve e billed under Schedule GS, then the consumer shall	
Rate: (Monthly)				
	Consumer Charge:		\$ <del>15.00_20.00</del>	
	Energy Charge:	All On-Peak kWh All Off-Peak kWh	\$0. <del>175</del>	
	Minimum Charge:	<ol> <li>As specified</li> <li>The Consum</li> </ol>	in the agreement for service, or er Charge	
Rating Periods:				
•	On-Peak: November throup p.m.	gh March: All days duri	ng the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10:00	
	April through October:	All days during the ho	urs from 2 p.m. to 8 p.m.	
	Off-Peak: All other hours.			
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Issued by: William C. Phillips Richard K. Davis, Manager

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"Continued from Sheet No. 8.5"
GENERAL SERVICE NON DEMAND OPTIONAL TIME-OF-USE SERVICE
RATE SCHEDULE – GST
Terms OF Payments: Cash, within the time limit specified on the bill, and at Cooperative designated locations. Billing Adjustments: The Cooperative's power cost adjustment and tax adjustment clauses, which are contained on sheet numbers 14.0 and 15.0
Demand Charges: Not applicable.
Term of Service: The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule, which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.
<ol> <li>Special Provisions:         <ol> <li>All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.</li> <li>Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.</li> <li>Service under this rate schedule shall commence with the first full billing period following the date of meter installation.</li> <li>Consumers at their option may elect to receive a lower monthly Consumer Charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer Charge shall be \$12.00 17.00 per month.</li> </ol> </li> </ol>
Additional Clauses: None
Miscellaneous: None

				GENERAL SERVICE – NON-DEMAND 100% LOAD FACTOR USAGE					
	RATE SCHEDULE – GS-1								
Availab	oility:	Throug	hout the	entire territory served by Clay electric Cooperative, Inc.					
Applica	ability:			er, other than residential, with fixed wattage loads operating continuously illing period such as traffic signals.					
Charac	ter of Ser	vice:	Alterna	ting current, single or three phase, 60 Hertz, at available secondary voltage.					
Limitati	ions of Se	ervice:	1. 2.	This rate schedule does not provide for standby service. This rate schedule does not permit resale of service.					
Rate:	(Monthl	y)							
	Consur	ner charg	je:	\$ <del>11.00</del> - <u>14.00</u>					
	Energy	Charge:		\$0. <del>0787</del> per kWh . <u>0823</u>					
	Minimu	m Charge	<b>e</b> :	<ol> <li>As specified in the agreement for service.</li> <li>The Consumer Charge.</li> </ol>					
	Calcula	ited Usag	je:	The calculated kWh usage at each unmetered point shall be determined by operating tests or utilization of manufacturer ratings and specifications. The monthly operation shall be based on 730 hours.					
	Terms	of Payme	ent:	Cash, within the time limit specified on the bill, and at Cooperative designated locations.					
	Deman	d Charge	es:	Non Applicable					
	Billing A	Adjustme	nts:	The Cooperative's power cost adjustment and tax adjustment clause contained on sheet Numbers 14.0 and 15.0.					
Term of Service:			:	From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative's rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.					
	Addition	nal Claus	es:	None					
	Miscellaneous:			None					
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Issued by: William C. Phillips Richard K. Davis, Manager

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Effective: January 1, 2009-11

				GENERAL SERVICE-DEMAND					
				RATE SCHEDULE – GSD					
Availa	Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.								
Applic	ability:			ower purpose with measured demand greater than 50 kW but not more than 1000 kW one meter.					
Chara	cter of Se	ervice:	Alternat	ing current, single or three phase, 60 Hertz, at available secondary voltages.					
Limitations of Servic		ervice:	1. 2. 3. 4. 5. 6.	This rate schedule does not provide for standby service. This rate schedule does not permit resale of service. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. Subject to the established rules and regulations of the Cooperative. Should the consumer's monthly maximum kilowatt demand for any period of fifteen (15) consecutive minutes as indicated or recorded by the Cooperative's demand meter for service hereunder not exceed 50 kW for a period of twelve consecutive months, the consumer shall be reclassified and shall begin receiving service under Schedule GS for the next twelve months. However, if the consumer's maximum kilowatt demand has not exceeded 75 kW during any three of the preceding twelve months, then the consumer shall have the option of being billed under Schedule GS. Upon exercising that option, the consumer will continue to be billed under Schedule GS for twelve months, the consumer will continue to be billed under Schedule GS for twelve months) the consumer requests to be billed under Schedule GSD.					
Rate:	(Monthiy Consum		0e <sup>.</sup>	\$ <del>55.00-<u>75.00</u></del>					
]	Demano		-	\$ 4.00 per kW <u>4.25</u>					
	Energy	Charge:		\$0. <del>055</del> per kWh <u>.0584</u>					

		GE	NERAL SERVICE DEMAND – TIME OF USE			
			RATE SCHEDULE – GSDT/LM			
Availability: Throughout the entire			entire territory served by Clay Electric Cooperative, Inc.			
v b c		On an experimental basis, at the option of the Cooperative, to approximately 25 consume who volunteer for service hereunder, subject to the execution of an agreement for service between the cooperative and the consumer. This schedule will be applicable to consumers otherwise eligible for service under Rate Schedule GSD, where the consumer monthly maximum load is between 200 kW and 1,000 kW.				
Characte	er of Service:	Alternating cur	rent, three phase, 60 Hertz, and at any available voltage.			
Limitations of Service:		1. 2. 3. 4. 5. 6.	Does not provide for standby service. Does not permit resale of service. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. Subject to the established rules and regulations of the Cooperative. Should the consumer's monthly maximum kilowatt load fail to equal or exceed 200 kW during at least three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the			
Rate: (M	/onthly)		next twelve months.			
C	onsumer Char	ge:	\$ <del>75.00</del> <u>100.00</u>			
C	onsumer Peak	Demand Charg	ge: \$ <del>2.10</del> per kW <u>2.25</u>			
0	n-Peak Demar	nd Charge:	\$ <del>9.00</del> per kW <u>10.00</u>			
Er	nergy Charge:		\$0. <del>0445</del> per kWh <u>.0476</u>			
			"Continued To Sheet No. 9.3"			

Issued by: William C. Phillips Richard K. Davis, Manager

Effective: January 1, 2009\_11

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		LARGE GENERAL SERVICE – DEMAND					
		RATE SCHEDULE - LGSD					
Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.							
Applicability:	Lighting, power Through one me	demand greater than 1,000 kW and any other purpose with measured demand served eter.					
Character of Se	ervice: Alterna	ting current, single or three phase, 60 Hertz, at available voltages.					
Limitations of S	ervice: 1. 2. 3. 4.	This rate schedule does not provide for standby service. This rate schedule does not permit resale of service. If service is furnished at seller's primary line, the delivery point shall be the point of attachment unless otherwise specified in the contract for service. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. Subject to the established rules and regulations of the Cooperative.					
Rate: (Monthly	y)						
	Consumer Char	ge: \$ <u>250.00_325.00</u>					
	Demand Charge	e: \$ <del>6.50</del> per kW <u>6.80</u>					
	Energy Charge:	\$ <del>0.047</del> per kWh <u>.0493</u>					
		"Continued to Sheet No. 10.1"					

	_,	LARGE GENER	RAL SERVICE DEMAND - TIME OF USE		
		RAT	TE SCHEDULE – LGSDT/LM		
Availability: T	hroughout f	the entire territory serv	ed by Clay Electric Cooperative, Inc.		
		of the consumer, to el s Schedule LGSD.	ectric service which would otherwise be provided under the		
Character of Servi	ice: Alte	mating current, three	phase, 60 Hertz, and at any available voltage.		
Limitations of Serv	vice: 1. 2. 3. 4. 5.	Does not permit of If service is furnist attachment unles If service is furnist attachment of se specified in the c (except metering maintained by the	e for standby service. resale of service. ished at secondary voltage, the delivery point shall be the point of ss otherwise specified in the contract for service. ished at seller's primary line voltage, the delivery point shall be the point of eller's primary line to consumer's transformer structure unless otherwise contract for service. All wiring, pole lines, and other electric equipment g equipment) on the load side of the deliver point shall be owned and the consumer. stablished rules and regulations of the Cooperative.		
Rate: (Monthly)					
С	Consumer C	harge:	\$ <del>250.00</del> _ <u>325.00</u>		
С	onsumer P	eak Demand Charge:	\$ <del>2.10</del> per kW <u>2.25</u>		
C	n-Peak De	mand Charge:	\$ <del>9.00</del> per kW <u>9.35</u>		
E	nergy Char	ge:	\$0. <del>0415</del> per kWh <u>.0446</u>		

Issued by: William C. Phillips Richard K. Davis, Manager

#### (Continued from Sheet No. 10.5)

#### LARGE GENERAL SERVICE DEMAND – TIME OF USE

#### RATE SCHEDULE – LGSDT/LM

Minimum Charge:

1. As specified in the agreement for service, or

#### 2. The Consumer Charge.

#### TERM OF PAYMENT:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

#### BILLING ADJUSTMENTS:

Cooperative's power cost adjustment, tax adjustment, and power factor adjustment clauses which are contained on sheet numbers 14.0, 15.0, and 16.0, respectively.

#### CONSUMER PEAK DEMAND:

Shall be the consumer's sixty minute demand measured coincident with the monthly peak demand for which the Cooperative is billed under the applicable wholesale rate for electric service furnished hereunder <u>Shall be the maximum</u> kilowatt load used by the consumer for any period of sixty (60) consecutive minutes as indicated or recorded by the <u>Cooperative's demand meter during the month for which the bill is rendered.</u>

#### ON-PEAK PERIOD:

The stated On-Peak Period represents the probable hours of occurrence for the On-Peak Demand. Unless the Cooperative notifies the consumer as described below, the On-Peak Period hours, expressed in terms of prevailing clock time, are as follows:

During the winter months of November through March, inclusive, the On-Peak Period shall be the hours each day from 6:00 A.M. to 10:00 A.M. and from 6:00 P.M. to 10:00 P.M.

Continued to Sheet 10.7

Issued by: William C. Phillips Richard K. Davis, Manager

Effective: October 1, 2007 January 1, 2011

#### HIGH LOAD FACTOR RATE SCHEDULE – HLF

#### AVAILABILITY:

Throughout the entire territory served by Clay Electric Cooperative, Inc.

#### APPLICABILITY:

To electric service supplied to any high load factor large power consumer contracting for not less than 1,500 kilowatts and having a monthly load factor of at least seventy percent (70%) in no fewer than nine of the most recent twelve months, where such service is furnished by the Cooperative through facilities which are solely dedicated to that consumer's use. The monthly load factor shall be determined by dividing the consumer's average demand (energy usage divided by the number of hours in the billing period) by the consumer's kilowatt demand.

#### CHARACTER OF SERVICE:

Alternating current, three phase, 60 Hertz, and at available standard voltages or other voltages as mutually agreed upon.

#### LIMITATIONS OF SERVICE:

- 1. Does not provide for standby service.
- 2. Does not permit resale of service.
- 3. The delivery point shall be the point of attachment of seller's facilities to consumer's facilities unless otherwise specified in the contract for service. All electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- 4. Subject to the established rules and regulations of the cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

#### RATE: (Monthly)

Consumer Charge:	\$ <del>250.00</del> 325.00
Facilities Charge:	1.75% times the facilities investment
Demand Charge:	
Production Transmission	\$8.93 per kW of Billing Demand \$ <del>1.67</del> <u>2.75</u> per kW of Billing Demand
Energy Charge:	\$ <del>0.</del> 04193 <u>0 .04423</u> per kWh

"Continued to Sheet No. 10.9"

Issued by: <u>Richard K.</u> Davis <del>William C. Phillips</del>, Manager

Effective: January 1, 2009 January 1, 2011

			"Co	ontinued from Sheet No. 10.11"		
				STANDBY SERVICE		
				RATE SCHEDULE - SS		
Determination of	Specifie	d Standl	by Capac	ity:		
	1.	amour	t of stand	sumer and the Cooperative shall mutually agree upon a maximum dby capacity in kW to be supplied by the Cooperative. This shall be g purposes as the "Specified Standby Capacity."		
	2.			ide change in the consumer's standby capacity requirement occurs, the d the consumer shall establish a new Specified Standby Capacity.		
	3. The specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 15 minute kW standby power requirement established in the current billing month, or (3) the maximum 15 minute kW standby power requirement established in any of the twenty-three preceding billing months.					
Rate Per Month:						
	1.	Consu	mer Char	rge : \$ <del>275.00</del> _ <u>325.00</u>		
	2.	Supple	mental S	Service Charges:		
				al power requirements shall be billed in accordance with the demand rges of the otherwise applicable rate schedule.		
	3.	Standt	y Service	e Charges:		
		Α.	Local 1	Fransmission & Distribution Capacity:		
			1.	\$3.70 3.85 per kW times the Specified Standby Capacity.		
			2.	Deliver Voltage Credits as specified in the otherwise applicable rate schedule shall be applicable.		
			"(	Continued To Sheet No. 10.13"		

Issued by: William C. Phillips Richard K. Davis, Manager

Effective: October 1, 1993 January 1, 2011

CLAY EL	ECTRI	<u>C COO</u> P	ERAT	IVE, INC.	Second <u>Third</u> Revised Sheet No. 10.13 Cancel <del>First</del> <u>Second</u> Sheet No. 10.13
				"Continued from Sheet	
				STANDBY SER	
		B.	Rate	for Backup and Maintenance Se	rvice
			1.	\$9.00 <u>11.50</u> per kW times the established coincident with S the current billing month.	ne consumer's maximum sixty-minute demand Seminole Electric Cooperative's peak load during
			2.	\$0.0315 per kWh	
			3.	An amount per kWh equal to Cooperative by Seminole Ele by a loss factor of 0.93.	the total energy-related charges billed to the ectric cooperative, Inc. less \$0.02901, divided
Minimum Cha	arge:				
	1.	As spe	cified in	the agreement for service, or	
	<b>2</b> .	The C	onsumer	Charge plus the Local Transmis	ssion & distribution Capacity Charge.
Terms of Pay	ment:				
				nit specified on the bill and at Co he agreement for service.	operative designated locations; or as
Term of Servi					
	As sp	ecified in t	he agree	ement for service.	
Special Provis	sions:				
	1.	the Co load, w	operative hich inc	e's filed contract form. Wheneve	his rate, require a contract wit the consumer upon er the consumer increases his electrical to increase facilities installed for the specific ay be required.
	2.	require months applica	ments s s prior to ble rate	ervice will be required to give the such transfer. Transfers, with le schedule may be permitted if it o	dule who desire to transfer to firm full e cooperative written notice at least <del>sixty <u>thirty-six</u> ess than <del>sixty <u>thirty-six</u> months written notice, to an</del> can be shown that such transfer is in the best d the Cooperative's other member-consumers.</del>
				"Continued to Sheet No	». 10.1 <b>4</b> "

Issued by: William C. Phillips Richard K. Davis, Manager

Effective: April 1, 1999 January 1, 2011

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					RESIDEN	ITIAL SE	RVICE				
					RATE SC	CHEDUL	E – R				
Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.											
	Applicability:		vice for all ent units.	domest	ic purposes in private	e residen	ces through one meter a	and individually meter	red		
	Character of Se	rvice:		Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3 wire. Three phase service may be provided where available at 60 hertz, 120/240 Volts, 4 wire.							
	Limitations of Service:		<ol> <li>This rate schedule does not provide for standby service.</li> <li>This rate schedule does not permit resale of service.</li> <li>The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.</li> <li>Three phase service is limited to a minimum of five horsepower motor or larger</li> <li>Subject to the established rules and regulations of the Cooperative.</li> </ol>				ot				
	Rate: (Monthly	0	Consume	er Char	ge:	\$	<del>11.00</del> <u>14.00</u>				
			Energy C	:harge:	First 1000 kWh Over 1000 kWh		0. <del>0741</del> <u>.0748 p</u> er kWh 0. <del>08</del> 41 <u>.0913 p</u> er kWh				
			Minimum	ı Charge	e: \$ <del>11.00</del> <u>14.00</u> per n	nonth or a	as specified in agreeme	nt for service.			
	Terms of Payme	ent:	Cash, within the time limit specified on the bill and at Cooperative designated locations.								
	Billing Adjustme	ints:	The Cooperative's power fuel cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.								
	Demand Charge	es:	Not Applicable								
	Term of Service:		From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.								
	Additional Claus	ies:	None								
	Miscellaneous:		None								
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Issued by: William C. Phillips Richard K Davis, Manager

Effective: January 1, 2009 January 1, 2011

		RE	ESIDENTIAL OPTION	NAL TIME-OF-USE SEP	RVICE
			RATE SC	HEDULE – RT	
Availability:	Through	out the entire t	territory served by Clay	Electric Cooperative, Inc.	
Applicability:	consume	ers otherwise e	eligible for service unde	Cooperative, to approxim r Rate Schedule R who v service between the Coop	nately 100 residential olunteer for service hereunder, erative and the consumer.
Character of S	Shall be	alternating cur ded where ava	rrent, single phase, 60 ailable at 60 Hertz, 120/	Hertz, 120/240 Volts, 3-w 240 Volts, 4-wire.	ire. Three-phase service may
Limitations of	1. 2. 3. 4.	This rate sche The Capacity ten (10) horse Three phase s	epower, 120/240 Volts. service is limited to a m	esale of service.	
Rate: (Monthly	1)				
	Consume	er Charge:		\$ <del>15</del> .00 <u>18.00</u>	
	Energy C	Charge:	All On-Peak kWh All Off-Peak kWh	\$0.175 per kWh \$0.050 per kWh	
	Minimum	n Charge:\$ <del>15</del> 1	<u>18</u> .00 per month or as s	pecified in agreement for	service.
Rating Periods	s:				
	On-Peak		ough March: All days o	during the hours from 6 a.	m. to 10 a.m.
		April through	October: All days d	uring the hours from 4 p.r	m. to 9 p.m.
	Off-Peak	: All other hours	<b>S</b> .		
Terms of Payr Cash,		me limit speci	fied on the bill, and at (	Cooperative designated lo	ocations.
	ooperative's	s power cost a s 14.0 and 15.0		stment clauses which are	contained
Demand Chan Not ap	ges: plicable.				
			"Continued	to Sheet No. 11.5"	

Issued by: William C. Phillips Richard K. Davis, Manager

Effective: January 1, 2009-11

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		"Continued from Sheet No. 11.4"								
	RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE									
		RATE SCHEDULE – RT								
Term of Service	The ten under th elect to transfer any suc	m of service requirements under this optional rate schedule shall be the same as that required ne standard rate schedule which would otherwise be applicable; provided, however, consumers who take service hereunder at a given location shall have the right during the initial term of service to to the otherwise applicable standard rate schedule at any time. It is further provided, however, that the consumer who subsequently re-elects to take service hereunder at the same location shall be d to remain on the optional rate at that location for a minimum term of twelve consecutive months.								
Special Provisio	ns: 1. 2. 3.	All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of meter installation. Consumers at their option may elect to receive a lower monthly consumer charge by making a								
		Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer charge shall be \$12.00 15.00 per month.								
Additional Claus	ses: None									
Miscellaneous:	None									

Issued by: William C. Phillips Richard K. Davis, Manager

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	GENERAL SERVICE-NON DEMAND
	RATE SCHEDULE – GS
Availability: Through	out the entire territory served by Clay Electric Cooperative, Inc.
Applicability: To lighti	ng, power, and any other purpose with a demand of 50 kW or less, served through one meter.
Character of Service: Alt	emating current, single or three phase, 60 Hertz, at available secondary voltages.
Limitations of Service:	<ol> <li>This rate schedule does not provide for standby service.</li> <li>This rate schedule does not permit resale of service.</li> <li>The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.</li> <li>Three-phase service is limited to a minimum of five (5) horsepower motor or larger.</li> <li>Subject to the established rules and regulations of the Cooperative.</li> <li>When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceed 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer's monthly demand has not exceed 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.</li> <li>Service to community recreational areas or churches may continue on this schedule regardless of measured demand. Community recreational areas includes, but is not limited to: baseball, softball, football, soccer, tennis, and basketball. However if the consumer's monthly bill would be less under the schedule GSD, then the consumer can receive service under schedule GSD.</li> </ol>
Consumer Charge	
Energy Charge: Minimum Charge:	<ul> <li>\$0.0823 per kWh</li> <li>1. As specified in the agreement for service, or</li> <li>2. The Consumer Charge.</li> </ul>

## Issued by: Richard K. Davis, Manager

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		GENERAL SERVICE OPTIONAL TIME-O	F-USE SERVICE					
Availability:	-	ritory served by Clay Elect						
Applicability:	consumers otherwise elig	gible for service under Rat	perative, to approximately 50 general service te Schedule GS who volunteer for service hereund te between the Cooperative and the consumer.	er,				
Character of Se		e or three phase, 60 Hertz	, at available secondary voltages.					
Limitations of S Rate: (Monthly)	<ul> <li>mitations of Service: <ol> <li>This rate schedule does not provide for standby service.</li> <li>This rate schedule does not permit resale of service.</li> <li>The Capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 volts.</li> <li>Three phase service is limited to a minimum of five (5) horsepower motor or larger.</li> <li>Subject to the established rules and regulations of the Cooperative.</li> <li>When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceiving service under Schedule GSD for the next twelve months. The consumer shall continue to receiving service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.</li> </ol> </li> </ul>							
	Consumer Charge:		\$20.00					
	Energy Charge:	Ali On-Peak kWh Ali Off-Peak kWh	\$0.184 per kWh \$0.0493 per kWh					
	Minimum Charge:	<ol> <li>As specified in</li> <li>The Consumer</li> </ol>	the agreement for service, or Charge					
Rating Periods:	On-Peak: November throu p.m.	gh March: All days during	g the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10	:00				
	April through October:	All days during the hours	s from 2 p.m. to 8 p.m.					
	Off-Peak: All other hours.							

## Issued by: Richard K. Davis, Manager

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"Continued from Sheet No. 8.5"
GENERAL SERVICE – NON DEMAND OPTIONAL TIME-OF-USE SERVICE
RATE SCHEDULE – GST
Terms OF Payments: Cash, within the time limit specified on the bill, and at Cooperative designated locations.
Billing Adjustments: The Cooperative's power cost adjustment and tax adjustment clauses, which are contained on sheet numbers 14.0 and 15.0
Demand Charges: Not applicable.
Term of Service: The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule, which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.
<ol> <li>Special Provisions:         <ol> <li>All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.</li> <li>Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.</li> <li>Service under this rate schedule shall commence with the first full billing period following the date of meter installation.</li> <li>Consumers at their option may elect to receive a lower monthly Consumer Charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer Charge shall be \$17.00 per month.</li> </ol> </li> </ol>
Additional Clauses: None
Miscellaneous: None

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				GENERAL SERVICE – NON-DEMAND 100% LOAD FACTOR USAGE		
				RATE SCHEDULE – GS-1		
Availab	ility:	Throug	hout the	entire territory served by Clay electric Cooperative, Inc.		
Applica	bility:	To any through	consume out the b	er, other than residential, with fixed wattage loads operating continuously illing period such as traffic signals.		
Charac	ter of Serv	vice:	Alterna	ting current, single or three phase, 60 Hertz, at available secondary voltage.		
Limitati	ons of Ser	vice:	1. 2.	This rate schedule does not provide for standby service. This rate schedule does not permit resale of service.		
Rate:	(Monthly	)				
	Consum	er charg	e:	\$14.00		
	Energy (	Charge:		\$0.0823 per kWh		
	Minimum	n Charge	9:	<ol> <li>As specified in the agreement for service.</li> <li>The Consumer Charge.</li> </ol>		
	Calculate	ed Usag	e:	The calculated kWh usage at each unmetered point shall be determined by operating tests or utilization of manufacturer ratings and specifications. The monthly operation shall be based on 730 hours.		
	Terms of	f Payme	nt:	Cash, within the time limit specified on the bill, and at Cooperative designated locations.		
Demand Charges:		S:	Non Applicable			
	Billing Adjustments:		nts:	The Cooperative's power cost adjustment and tax adjustment clause contained on sheet Numbers 14.0 and 15.0.		
	Term of Service:			From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative's rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.		
	Additiona	al Clause	es:	None		
	Miscellar	neous:		None		

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		GENERAL SERVICE-DEMAND
		RATE SCHEDULE - GSD
Availability:	Througi	hout the entire territory served by Clay Electric Cooperative, Inc.
Applicability:		ing and power purpose with measured demand greater than 50 kW but not more than 1000 kW through one meter.
Character of Se	rvice:	Alternating current, single or three phase, 60 Hertz, at available secondary voltages.
Limitations of So	ervice:	<ol> <li>This rate schedule does not provide for standby service.</li> <li>This rate schedule does not permit resale of service.</li> <li>If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.</li> <li>If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</li> <li>Subject to the established rules and regulations of the Cooperative.</li> <li>Should the consumer's monthly maximum kilowatt demand for any period of fifteen (15) consecutive minutes as indicated or recorded by the Cooperative's demand meter for service hereunder not exceed 50 kW for a period of twelve consecutive months, the consumer shall be reclassified and shall begin receiving service under Schedule GS for the next twelve months. However, if the consumer's maximum kilowatt demand has not exceeded 75 kW during any three of the preceding twelve months, then the consumer will continue to be billed under Schedule GS until such time as the consumer's monthly kilowatt demand has exceeded 75 kW during three or more of the preceding twelve months) the consumer schedule GS for twelve months, or (after being billed under Schedule GS).</li> </ol>
Rate: (Monthly	-	¢75.00
Consum Demand	-	
Energy (	-	\$0.0584 per kWh

GENERAL SERVICE DEMAND - TIME OF USE						
RATE SCHEDULE – GSDT/LM						
Availability:	Throughout the entire	e territory served by Clay Electric Cooperative, Inc.				
who volunteer for service between the cooperative consumers otherwise eli		asis, at the option of the Cooperative, to approximately 25 consumers vice hereunder, subject to the execution of an agreement for service ive and the consumer. This schedule will be applicable to eligible for service under Rate Schedule GSD, where the consumer's id is between 200 kW and 1,000 kW.				
Character of Service:	Alternating current, th	ree phase, 60 Hertz, and at any available voltage.				
Limitations of Service: Rate: (Monthly)	<ol> <li>Does</li> <li>If sension</li> <li>of attained</li> <li>If sension</li> <li>shall</li> <li>consumption</li> <li>for set</li> <li>for set</li> <li>All with</li> <li>on the construction</li> <li>5. Subject</li> <li>6. Should</li> <li>200 k</li> <li>be red</li> </ol>	not provide for standby service. not permit resale of service. vice is furnished at secondary voltage, the delivery point shall be the point achment unless otherwise specified in the contract for service. vice is furnished at Cooperative's primary line voltage, the delivery point be the point of attachment of Cooperative's primary line to umer's transformer structure unless otherwise specified in the contract rvice. ring, pole lines, and other electric equipment (except metering equipment) e load side of the delivery point shall be owned and maintained by onsumer. ct to the established rules and regulations of the Cooperative. d the consumer's monthly maximum kilowatt load fail to equal or exceed W during at least three of the preceding twelve months, the consumer shall classified and shall begin receiving service under Schedule GSD for the welve months.				
Consumer Cha	rge:	\$100.00				
Consumer Peal	k Demand Charge:	\$2.25 per kW				
On-Peak Dema	and Charge:	\$10.00 per kW				
Energy Charge:	:	\$0.0476 per kWh				
	u,	Continued To Sheet No. 9.3"				

LARGE GENERAL SERVICE – DEMAND									
RATE SCHEDULE - LGSD									
Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.									
Applicability:	Applicability: Lighting, power demand greater than 1,000 kW and any other purpose with measured demand served Through one meter.								
Character of Se	ervice:	Alternat	ing current, single	e or three phase, 60 Hertz, at available voltages.					
<ol> <li>This rate schede</li> <li>If service is furn attachment unle</li> <li>If service is furn attachment of service is furn attachment of service is furn attachment of service in the (except metering maintained by th</li> </ol>				nedule does not provide for standby service. redule does not permit resale of service. urnished at seller's primary line, the delivery point shall be the point of inless otherwise specified in the contract for service. urnished at seller's primary line voltage, the delivery point shall be the point of of seller's primary line to consumer's transformer structure unless otherwise he contract for service. All wiring, pole lines, and other electric equipment tring equipment) on the load side of the delivery point shall be owned and by the consumer. e established rules and regulations of the Cooperative.					
Rate: (Monthly	y)								
	Consun	ner Charg	e:	\$325.00					
	Deman	d Charge:		\$6.80 per kW					
	Energy	Charge:		\$0.0493 per kWh					
	"Continued to Sheet No. 10.1"								

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			LARGE GENER	RAL SERVICE DEMAND - TIME OF USE					
			RA	TE SCHEDULE – LGSDT/LM					
Availability:	Throughout the entire territory served by Clay Electric Cooperative, Inc.								
Applicability:		At the option of the consumer, to electric service which would otherwise be provided under the Cooperative's Schedule LGSD.							
Character of Se	rvice:	Alternat	ing current, three	phase, 60 Hertz, and at any available voltage.					
Limitations of Service: 1. Does not p 2. Does not p 3. If service is attachmen 4. If service is attachmen specified in (except me maintained			Does not permit If service is furnis attachment unles If service is furnis attachment of se specified in the c (except metering maintained by the	shed at secondary voltage, the delivery point shall be the point of as otherwise specified in the contract for service. shed at seller's primary line voltage, the delivery point shall be the point of lier's primary line to consumer's transformer structure unless otherwise ontract for service. All wiring, pole lines, and other electric equipment equipment) on the load side of the deliver point shall be owned and					
Rate: (Monthly	()								
1	Consun	ner Charg	e:	\$ 325.00					
	Consun	ner Peak	Demand Charge:	\$2.25 per kW					
	On-Pea	k Deman	d Charge:	\$9.35 per kW					
	Energy Charge:			\$0.0446 per kWh					

#### (Continued from Sheet No. 10.5)

#### LARGE GENERAL SERVICE DEMAND – TIME OF USE

#### RATE SCHEDULE - LGSDT/LM

Minimum Charge:

1. As specified in the agreement for service, or

#### 2. The Consumer Charge.

#### TERM OF PAYMENT:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

#### BILLING ADJUSTMENTS:

Cooperative's power cost adjustment, tax adjustment, and power factor adjustment clauses which are contained on sheet numbers 14.0, 15.0, and 16.0, respectively.

#### CONSUMER PEAK DEMAND:

Shall be the maximum kilowatt load used by the consumer for any period of sixty (60) consecutive minutes as indicated or recorded by the Cooperative's demand meter during the month for which the bill is rendered.

#### ON-PEAK PERIOD:

The stated On-Peak Period represents the probable hours of occurrence for the On-Peak Demand. Unless the Cooperative notifies the consumer as described below, the On-Peak Period hours, expressed in terms of prevailing clock time, are as follows:

During the winter months of November through March, inclusive, the On-Peak Period shall be the hours each day from 6:00 A.M. to 10:00 A.M. and from 6:00 P.M. to 10:00 P.M.

Continued to Sheet 10.7

Issued by: Richard K. Davis, Manager

Effective: January 1, 2011

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#### HIGH LOAD FACTOR RATE SCHEDULE - HLF

AVAILABILITY:

Throughout the entire territory served by Clay Electric Cooperative, Inc.

#### APPLICABILITY:

To electric service supplied to any high load factor large power consumer contracting for not less than 1,500 kilowatts and having a monthly load factor of at least seventy percent (70%) in no fewer than nine of the most recent twelve months, where such service is furnished by the Cooperative through facilities which are solely dedicated to that consumer's use. The monthly load factor shall be determined by dividing the consumer's average demand (energy usage divided by the number of hours in the billing period) by the consumer's kilowatt demand.

#### CHARACTER OF SERVICE:

Alternating current, three phase, 60 Hertz, and at available standard voltages or other voltages as mutually agreed upon.

#### LIMITATIONS OF SERVICE:

- 1. Does not provide for standby service.
- 2. Does not permit resale of service:
- 3. The delivery point shall be the point of attachment of seller's facilities to consumer's facilities unless otherwise specified in the contract for service. All electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- 4. Subject to the established rules and regulations of the cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

#### RATE: (Monthly)

Consumer Charge:	\$ 325.00
Facilities Charge:	1.75% times the facilities investment
Demand Charge:	
Production Transmission	\$8.93 per kW of Billing Demand \$ 2.75 per kW of Billing Demand
Energy Charge:	\$0.04423 per kWh

"Continued to Sheet No. 10.9"

			"Continued fro	om Sheet No. 10.11"
			STAND	BY SERVICE
			RATE SC	CHEDULE - SS
Determinatior	n of Speci	fied Stand	/ Capacity:	
	1.	amou	of standby capacity	the Cooperative shall mutually agree upon a maximum in kW to be supplied by the Cooperative. This shall be as the "Specified Standby Capacity."
	2.			in the consumer's standby capacity requirement occurs, the mer shall establish a new Specified Standby Capacity.
	3.	the m stand maxin	ually agreed upon S power requirement	acity for the current billing period shall be the greater of: (1) pecified Standby Capacity, (2) the maximum 15 minute kW established in the current billing month, or (3) the andby power requirement established in any of the twenty- ths.
Rate Per Mon	th:			
	1.	Consu	er Charge :	\$ 325.00
	2.	Supple	nental Service Char	ges:
		All sup and e	lemental power required in the contract of the	uirements shall be billed in accordance with the demand otherwise applicable rate schedule.
	<b>3</b> .	Stand	Service Charges:	· · · ·
		Α.	Local Transmission	a & Distribution Capacity:
			1. \$3.85 per	kW times the Specified Standby Capacity.
				bitage Credits as specified in the otherwise applicable rate shall be applicable.
			"Continued T	o Sheet No. 10.13"

Issued by: Richard K. Davis, Manager

"Continued from Sheet No. 10.12" STANDBY SERVICE **RATE SCHEDULE - SS** Β. Rate for Backup and Maintenance Service \$11.50 per kW times the consumer's maximum sixty-minute demand 1. established coincident with Seminole Electric Cooperative's peak load during the current billing month. 2. \$0.0315 per kWh 3. An amount per kWh equal to the total energy-related charges billed to the Cooperative by Seminole Electric cooperative, Inc. less \$0.02901, divided by a loss factor of 0.93. Minimum Charge: 1. As specified in the agreement for service, or 2. The Consumer Charge plus the Local Transmission & distribution Capacity Charge. Terms of Payment: Cash, within the time limit specified on the bill and at Cooperative designated locations; or as Otherwise specified in the agreement for service. Term of Service: As specified in the agreement for service. Special Provisions: 1. The Cooperative may, under the provisions of this rate, require a contract wit the consumer upon the Cooperative's filed contract form. Whenever the consumer increases his electrical load, which increase requires the Cooperative to increase facilities installed for the specific use of the consumer, a new Term of Service may be required. 2. Consumers taking service under this rate schedule who desire to transfer to firm full requirements service will be required to give the cooperative written notice at least thirty-six months prior to such transfer. Transfers, with less than thirty-six months written notice, to an applicable rate schedule may be permitted if it can be shown that such transfer is in the best interests of the Consumer, the Cooperative, and the Cooperative's other member-consumers. "Continued to Sheet No. 10.14"

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	RESIDENTIAL SERVICE							
		RATE SC	HEDULE – R					
Availability:	Throug	oughout the entire territory served by Clay Electric Cooperative, Inc.						
Applicability:	For sei apartm	rvice for all domestic purposes in private ent units.	residences through one meter and individually metered					
Character of Se	ervice:	Shall be alternating current, single pha may be provided where available at 60	Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3 wire. Three phase service may be provided where available at 60 hertz, 120/240 Volts, 4 wire.					
Limitations of S	ervice:	<ul><li>exceed ten (10) horsepower,</li><li>4. Three phase service is limited</li></ul>	permit resale of service. gle-phase motors served under this schedule may not					
Rate: (Monthly	y)	Consumer Charge:	\$14.00					
		Energy Charge: First 1000 kWh Over 1000 kWh	\$14.00 \$0.0748 per kWh \$0.0913 per kWh					
		Minimum Charge: \$14.00 per month o	r as specified in agreement for service.					
Terms of Payme	ent:	Cash, within the time limit specified on	the bill and at Cooperative designated locations.					
Billing Adjustme	ents:	The Cooperative's power fuel cost adju on sheet numbers 14.0 and 15.0.	ustment and tax adjustment clauses which are contained					
Demand Charge	es:	Not Applicable						
Term of Service:		to disconnect, or upon disconnect by the	til receipt of notice by the Cooperative from the consumer ne Cooperative under Cooperative rules. Where special quired, the Cooperative may require a revenue guarantee					
Additional Claus	ses:	None						
Miscellaneous:		None						

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE									
	RATE SCHEDULE – RT								
Availability:	Throug	hout the entire t	erritory served by	Clay Electri	ic Cooperative, Inc.				
Applicability:	consur	ners otherwise e	eligible for service	under Rate	Schedule R who vo	ately 100 residential lunteer for service h erative and the consi	ereunder,		
Character of Se	Shall b		rrent, single phase ilable at 60 Hertz,			e. Three-phase ser	vice may		
Limitations of S	Service:								
	1. 2.		dule does not pro dule does not pe						
	3.	The Capacity	of individual singl	e phase mo		is schedule may no	t exceed		
	4. 5.	Three phase s		o a minimun	n of five horsepower tions of the Coopera				
Rate: (Monthly)									
	Consur	ner Charge:			\$ 18.00				
	Energy	Charge:	All On-Peak All Off-Peak		\$0.175 per kWh \$0.050 per kWh				
	Minimu	m Charge:\$18.(	00 per month or a	s specified i	n agreement for ser	vice.			
Rating Periods:	:								
	On-Pea		auch Moroby Alfred		he hours from C a m	- to 10 c m			
			-		he hours from 6 a.m				
	o# D	April through (	JCIODEI: All d	ays during ti	ne hours from 4 p.m	i. to 9 p.m.			
	Off-Pea	All other hours	i.						
Terms of Paym Cash, w		time limit specif	ied on the bill, an	d at Coopera	ative designated loc	ations.			
Billing Adjustments: The Cooperative's power cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.									
Demand Charg Not app									
			"Contir	nued to Shee	et No. 11.5"				

Issued by: Richard K. Davis, Manager

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		"Continued from Sheet No. 11.4"
		RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE
		RATE SCHEDULE - RT
Term of Service	The terr under the elect to transfer	m of service requirements under this optional rate schedule shall be the same as that required ne standard rate schedule which would otherwise be applicable; provided, however, consumers who take service hereunder at a given location shall have the right during the initial term of service to to the otherwise applicable standard rate schedule at any time. It is further provided, however, that the consumer who subsequently re-elects to take service hereunder at the same location shall be
	required	to remain on the optional rate at that location for a minimum term of twelve consecutive months.
de 2. Ap ba	All service rendered under this rate schedule shall be measured by metering equipment capable of letermining energy use during specified hourly periods. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date	
	<b>4</b> .	of meter installation. Consumers at their option may elect to receive a lower monthly consumer charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer charge shall be \$ 15.00 per month.
Additional Claus	es: None	
Miscellaneous:	None	

Issued by: Richard K. Davis, Manager