

Marguerite McLean

100001-EI

From: Marchman, Vickie L. [VLMARCHM@southernco.com]
Sent: Friday, November 19, 2010 2:51 PM
To: Filings@psc.state.fl.us
Subject: October 2010 filing
Attachments: October 2010 Monthly Fuel Filing .pdf

- A. s/Susan D. Ritenour
 Gulf Power Company
 One Energy Place
 Pensacola FL 32520
 850.444.6231
 Sdriteno@southernco.com
- B. Docket No. 100001-EI.
- C. Gulf Power Company
- D. Document consists of 19 pages.
- E. The attached document is Gulf's Monthly Fuel Filing for October, 2010.

Vickie Marchman

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11/19/2010

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November 19, 2010

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of October, 2010 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

vm

Enclosures

cc w/enclosure: Florida Public Service Commission
Sid Matlock (w/ cd – schedules A1-A9, A-12)
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 100001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 19th day of November, 2010, on the following:

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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 100001-EI

MONTHLY FUEL FILING

OCTOBER 2010



DOCUMENT NUMBER-DATE

09535 NOV 19 2

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2010
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1 Fuel Cost of System Net Generation (A3)	40,136,871	56,524,428	(16,387,557)	(28.99)	906,336,000	1,203,244,000	(296,908,000)	(24.68)	4.4285	4.6977	(0.27)	(5.73)
2 Hedging Settlement Costs (A2)	1,841,460	1,544,100	297,360	19.26	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	878	0	878	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	41,979,209	58,068,528	(16,089,319)	(27.71)	906,336,000	1,203,244,000	(296,908,000)	(24.68)	4.6317	4.8260	(0.19)	(4.03)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	4,887,369	1,313,000	3,574,369	272.23	262,161,934	36,775,000	225,386,934	612.88	1.8643	3.5704	(1.71)	(47.78)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	365,148	0	365,148	100.00	6,351,000	0	6,351,000	100.00	5.7495	0.0000	5.75	0.00
12 TOTAL COST OF PURCHASED POWER	5,252,517	1,313,000	3,939,517	300.04	268,512,934	36,775,000	231,737,934	630.15	1.9562	3.5704	(1.61)	(45.21)
13 Total Available MWH (Line 5 + Line 12)	47,231,726	59,381,528	(12,149,802)	(20.46)	1,174,848,934	1,240,019,000	(65,170,066)	(5.26)				
14 Fuel Cost of Economy Sales (A6)	(193,563)	(205,000)	11,437	(5.58)	(3,175,679)	(5,517,000)	2,341,321	(42.44)	(6.0952)	(3.7158)	(2.38)	(64.03)
15 Gain on Economy Sales (A6)	(10,517)	(87,000)	76,483	(87.91)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
17 Fuel Cost of Other Power Sales (A6)	(5,533,138)	(11,657,000)	6,123,862	(52.53)	(281,465,662)	(268,229,000)	(13,236,662)	4.93	(1.9658)	(4.3459)	2.38	54.77
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(5,737,218)	(11,949,000)	6,211,782	(51.99)	(284,641,341)	(273,746,000)	(10,895,341)	3.98	(2.0156)	(4.3650)	2.35	53.82
19 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 19)	41,494,508	47,432,528	(5,938,020)	(12.52)	890,207,593	966,273,000	(76,065,407)	(7.87)	4.6612	4.9088	(0.25)	(5.04)
23 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
24 Company Use *	78,845	69,410	9,435	13.59	1,691,511	1,414,000	277,511	19.63	4.6612	4.9088	(0.25)	(5.04)
25 T & D Losses *	2,662,470	2,516,840	145,630	5.79	57,119,833	51,272,000	5,847,833	11.41	4.6612	4.9088	(0.25)	(5.04)
26 TERRITORIAL KWH SALES	41,494,508	47,432,528	(5,938,020)	(12.52)	831,396,249	913,587,000	(82,190,751)	(9.00)	4.9909	5.1919	(0.20)	(3.87)
27 Wholesale KWH Sales	1,342,762	1,411,592	(68,830)	(4.88)	26,903,805	27,188,000	(284,195)	(1.05)	4.9910	5.1920	(0.20)	(3.87)
28 Jurisdictional KWH Sales	40,151,746	46,020,936	(5,869,190)	(12.75)	804,492,444	886,399,000	(81,906,556)	(9.24)	4.9909	5.1919	(0.20)	(3.87)
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	40,179,852	46,053,151	(5,873,299)	(12.75)	804,492,444	886,399,000	(81,906,556)	(9.24)	4.9944	5.1955	(0.20)	(3.87)
30 TRUE-UP	1,028,589	1,028,589	0	0.00	804,492,444	886,399,000	(81,906,556)	(9.24)	0.1279	0.1160	0.01	10.26
31 TOTAL JURISDICTIONAL FUEL COST	41,208,441	47,081,740	(5,873,299)	(12.47)	804,492,444	886,399,000	(81,906,556)	(9.24)	5.1223	5.3115	(0.19)	(3.56)
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									5.1260	5.3153	(0.19)	(3.56)
34 GPIF Reward / (Penalty)	9,431	9,431	0	0.00	804,492,444	886,399,000	(81,906,556)	(9.24)	0.0012	0.0011	0.00	9.09
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.1272	5.3164	(0.19)	(3.56)
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.127	5.316		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: OCTOBER 2010**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 40,136,871
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	878
4	Hedging Settlement Costs	Schedule A-2, Line A-5	1,841,460
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	4,887,369
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 9	365,148
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(5,737,218)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 41,494,508</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2010
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	508,287,773	537,472,810	(29,185,037)	(5.43)	10,169,169,000	11,097,271,000	(928,102,000)	(8.36)	4.9983	4.8433	0.16	3.20
2 Hedging Settlement Costs	16,900,275	6,373,100	10,527,175	165.18	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(639,287)	0	(639,287)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	524,548,761	543,845,910	(19,297,149)	(3.55)	10,169,169,000	11,097,271,000	(928,102,000)	(8.36)	5.1582	4.9007	0.26	5.25
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	105,299,950	29,006,516	76,293,434	263.02	4,019,525,886	1,017,354,000	3,002,171,886	295.10	2.6197	2.8512	(0.23)	(8.12)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	5,082,865	0	5,082,865	100.00	86,700,000	0	86,700,000	100.00	5.8626	0.0000	5.86	0.00
12 TOTAL COST OF PURCHASED POWER	110,382,815	29,006,516	81,376,299	280.54	4,106,225,886	1,017,354,000	3,088,871,886	303.62	2.6882	2.8512	(0.16)	(5.72)
13 Total Available MWH (Line 5 + Line 12)	634,931,576	572,852,426	62,079,150	10.84	14,275,394,886	12,114,625,000	2,160,769,886	17.84				
14 Fuel Cost of Economy Sales (A6)	(3,195,496)	(1,833,000)	(1,362,496)	74.33	(50,617,543)	(47,242,000)	(3,375,543)	7.15	(6.3130)	(3.8800)	(2.43)	(62.71)
15 Gain on Economy Sales (A6)	(678,597)	(413,000)	(265,597)	64.31	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(1,305,282)	(3,695,000)	2,389,718	(64.67)	(22,745,685)	(101,434,000)	78,688,315	(77.58)	(5.7386)	(3.6428)	(2.10)	(57.53)
17 Fuel Cost of Other Power Sales (A6)	(85,178,229)	(65,011,000)	(20,167,229)	31.02	(3,556,616,610)	(1,488,019,000)	(2,068,597,610)	139.02	(2.3949)	(4.3690)	1.97	45.18
18 TOTAL FUEL COSTS & GAINS OF POWER SALES	(90,357,604)	(70,952,000)	(19,405,604)	27.35	(3,629,979,838)	(1,636,695,000)	(1,993,284,838)	121.79	(2.4892)	(4.3351)	1.85	42.58
19 (LINES 14 + 15 + 16 + 17)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
20 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS	544,573,972	501,900,426	42,673,546	8.50	10,645,415,048	10,477,930,000	167,485,048	1.60	5.1156	4.7901	0.33	6.80
22 (LINES 5 + 12 + 19)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
23 Net Unbilled Sales *	900,984	826,963	74,021	8.95	17,612,485	17,264,000	348,485	2.02	5.1156	4.7901	0.33	6.80
24 Company Use *	31,913,305	29,423,093	2,490,212	8.46	623,842,855	614,248,000	9,594,855	1.56	5.1156	4.7901	0.33	6.80
25 T & D Losses *	544,573,974	501,900,426	42,673,548	8.50	10,003,959,708	9,846,418,000	157,541,708	1.60	5.4436	5.0973	0.35	6.79
26 TERRITORIAL KWH SALES	17,907,292	16,271,305	1,635,987	10.05	328,648,327	319,598,000	9,050,327	2.83	5.4488	5.0912	0.36	7.02
27 Wholesale KWH Sales	526,666,682	485,629,121	41,037,561	8.45	9,675,311,381	9,526,820,000	148,491,381	1.56	5.4434	5.0975	0.35	6.79
28 Jurisdictional KWH Sales	1,0007	1,0007							1,0007	1,0007		
28a Jurisdictional Loss Multiplier	527,035,348	485,969,064	41,066,284	8.45	9,675,311,381	9,526,820,000	148,491,381	1.56	5.4472	5.1011	0.35	6.78
29 Jurisdictional KWH Sales Adj. for Line Losses	10,285,890	10,285,890	0	0.00	9,675,311,381	9,526,820,000	148,491,381	1.56	0.1063	0.1080	(0.00)	(1.57)
30 TRUE-UP	537,321,238	496,254,954	41,066,284	8.28	9,675,311,381	9,526,820,000	148,491,381	1.56	5.5535	5.2091	0.34	6.61
31 TOTAL JURISDICTIONAL FUEL COST									1,00072	1,00072		
32 Revenue Tax Factor									5.5575	5.2129	0.34	6.61
33 Fuel Factor Adjusted for Revenue Taxes	94,310	94,310	0	0.00	9,675,311,381	9,526,820,000	148,491,381	1.56	0.0010	0.0010	0.00	0.00
34 GPIF Reward / (Penalty)									5.5585	5.2139	0.34	6.61
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.5559	5.2114		
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.559	5.214		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2010

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	39,925,467.55	56,386,982	(16,461,514.45)	(29.19)	506,291,412.74	533,543,048	(27,251,635.26)	(5.11)
1a Other Generation	211,402.33	137,446	73,956.33	53.81	1,996,361.78	3,929,762	(1,933,400.22)	(49.20)
2 Fuel Cost of Power Sold	(5,737,217.55)	(11,949,000)	6,211,782.45	51.99	(90,357,603.88)	(70,952,000)	(19,405,603.88)	(27.35)
3 Fuel Cost - Purchased Power	4,887,369.98	1,313,000	3,574,369.98	272.23	105,299,949.31	29,006,516	76,293,433.31	263.02
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	365,147.52	0	365,147.52	100.00	5,082,865.37	0	5,082,865.37	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	1,841,460.00	1,544,100	297,360.00	19.26	16,900,275.00	6,373,100	10,527,175.00	165.18
6 Total Fuel & Net Power Transactions	41,493,629.83	47,432,528	(5,938,898.17)	(12.52)	545,213,260.32	501,900,426	43,312,834.32	8.63
7 Adjustments To Fuel Cost*	878.00	0	878.00	100.00	(639,286.98)	0	(639,286.98)	100.00
8 Adj. Total Fuel & Net Power Transactions	41,494,507.83	47,432,528	(5,938,020.17)	(12.52)	544,573,973.34	501,900,426	42,673,547.34	8.50
B. KWH Sales								
1 Jurisdictional Sales	804,492,444	886,399,000	(81,906,556)	(9.24)	9,675,311,381	9,526,820,000	148,491,381	1.56
2 Non-Jurisdictional Sales	26,903,805	27,188,000	(284,195)	(1.05)	328,648,327	319,598,000	9,050,327	2.83
3 Total Territorial Sales	831,396,249	913,587,000	(82,190,751)	(9.00)	10,003,959,708	9,846,418,000	157,541,708	1.60
4 Juris. Sales as % of Total Terr. Sales	96.7640	97.0240	(0.2600)	(0.27)	96.7148	96.7542	(0.0394)	(0.04)

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2010**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	42,831,648.31	47,329,275	(4,497,626.30)	(9.50)	515,712,701.85	508,682,157	7,030,544.82	1.38
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,028,589.08)	(1,028,589)	0.00	0.00	(10,285,890.80)	(10,285,891)	0.00	0.00
2b Incentive Provision	(9,424.63)	(9,425)	0.00	0.00	(94,246.30)	(94,246)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	41,793,634.60	46,291,261	(4,497,626.40)	(9.72)	505,332,564.75	498,302,020	7,030,544.75	1.41
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	41,494,507.83	47,432,528	(5,938,020.17)	(12.52)	544,573,973.34	501,900,427	42,673,546.34	8.50
5 Juris. Sales % of Total KWH Sales (Line B4)	96.7640	97.0240	(0.2600)	(0.27)	96.7148	96.7542	(0.0394)	(0.04)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	40,179,851.78	46,053,151	(5,873,299.22)	(12.75)	527,035,347.24	485,969,064	41,066,283.24	8.45
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	1,613,782.82	238,110	1,375,672.82	(577.75)	(21,702,782.49)	12,332,956	(34,035,737.99)	275.97
8 Interest Provision for the Month	(3,182.78)	2,006	(5,188.78)	258.66	(24,351.69)	4,845	(29,196.69)	602.61
9 Beginning True-Up & Interest Provision	(16,622,992.19)	9,011,917	(25,634,909.19)	284.46	(2,383,682.50)	(12,343,069)	9,959,386.50	80.69
10 True-Up Collected / (Refunded)	1,028,589.08	1,028,589	0.00	0.00	10,285,890.80	10,285,891	0.00	0.00
End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(13,983,803.07)	10,280,622	(24,264,425.07)	236.02	(13,824,925.88)	10,280,622	(24,105,547.88)	234.48
12 Adjustment ⁽¹⁾	0.00	0	0.00	0.00	(158,877.19)	0	(158,877.19)	100.00
13 End of Period - Total Net True-Up	(13,983,803.07)	10,280,622	(24,264,425.07)	236.02	(13,983,803.07)	10,280,622	(24,264,425.07)	236.02

(1) Adjustment for January 2010 fuel clause revenue

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2010**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(16,622,992.19)	9,011,917	(25,634,909.19)	(284.46)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10+C12+C12)	(13,980,620.29)	10,278,616	(24,259,236.29)	(236.02)
3 Total of Beginning & Ending True-Up Amts.	(30,603,612.48)	19,290,533	(49,894,145.48)	(258.65)
4 Average True-Up Amount	(15,301,806.24)	9,645,267	(24,947,073.24)	(258.65)
5 Interest Rate				
1st Day of Reporting Business Month	0.25	0.25	0.0000	
6 Interest Rate				
1st Day of Subsequent Business Month	0.25	0.25	0.0000	
7 Total (D5+D6)	0.50	0.50	0.0000	
8 Annual Average Interest Rate	0.25	0.25	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0208	0.0208	0.0000	
10 Interest Provision (D4*D9)	(3,182.78)	2,006	(5,188.78)	(258.66)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2010**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	53,906	32,237	21,669	67.22	1,216,517	313,118	903,399	288.52
2 COAL	28,674,232	46,890,504	(18,216,272)	(38.85)	414,272,485	457,279,378	(43,006,893)	(9.40)
3 GAS	11,325,829	9,550,758	1,775,071	18.59	90,977,491	79,665,936	11,311,555	14.20
4 GAS (B.L.)	30,223	0	30,223	100.00	1,655,374	-	1,655,374	100.00
5 LANDFILL GAS	48,568	50,929	(2,361)	(4.64)	48,568	214,378	(165,810)	(77.34)
6 OIL - C.T.	4,113	0	4,113	100.00	117,338	0	117,338	100.00
7 TOTAL (\$)	<u>40,136,871</u>	<u>56,524,428</u>	<u>(16,387,557)</u>	<u>(28.99)</u>	<u>508,287,773</u>	<u>537,472,810</u>	<u>(29,185,037)</u>	<u>(5.43)</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	570,511	887,077	(316,566)	(35.69)	7,884,632	9,187,195	(1,302,563)	(14.18)
10 GAS	334,109	314,084	20,025	6.38	2,282,644	1,901,308	381,336	20.06
11 LANDFILL GAS	1,724	2,083	(359)	(17.23)	1,724	8,768	(7,044)	(80.34)
12 OIL - C.T.	(8)	0	(8)	100.00	169	0	169	100.00
13 TOTAL (MWH)	<u>906,336</u>	<u>1,203,244</u>	<u>(296,908)</u>	<u>(24.68)</u>	<u>10,169,169</u>	<u>11,097,271</u>	<u>(928,102)</u>	<u>(8.36)</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	588	328	260	79.27	13,606	3,802	9,804	257.86
15 COAL (TONS)	277,070	425,585	(148,515)	(34.90)	3,742,870	4,305,736	(562,866)	(13.07)
16 GAS (MCF) (1)	2,301,265	2,150,385	150,880	7.02	16,094,877	13,190,481	2,904,396	22.02
17 OIL - C.T. (BBL)	47	0	47	100.00	1,407	0	1,407	100.00
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. + OIL B.L.	6,157,661	9,623,053	(3,465,392)	(36.01)	84,725,115	98,063,984	(13,338,869)	(13.60)
19 GAS - Generation (1)	2,334,225	2,214,897	119,328	5.39	16,035,227	13,586,198	2,449,029	18.03
20 OIL - C.T.	274	0	274	100.00	8,164	0	8,164	100.00
21 TOTAL (MMBTU)	<u>8,492,160</u>	<u>11,837,950</u>	<u>(3,345,790)</u>	<u>(28.26)</u>	<u>100,768,506</u>	<u>111,650,182</u>	<u>(10,881,676)</u>	<u>(9.75)</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	62.95	73.73	(10.78)	(14.62)	77.53	82.79	(5.26)	(6.35)
24 GAS	36.86	26.10	10.76	41.23	22.45	17.13	5.32	31.06
25 LANDFILL GAS	0.19	0.17	0.02	11.76	0.02	0.08	(0.06)	(75.00)
26 OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>								
28 LIGHTER OIL (\$/BBL)	91.68	98.28	(6.60)	(6.72)	89.41	82.36	7.05	8.56
29 COAL (\$/TON)	103.49	110.18	(6.69)	(6.07)	110.68	106.20	4.48	4.22
30 GAS (\$/MCF) (1)	4.84	4.38	0.46	10.50	5.63	5.74	(0.11)	(1.92)
31 OIL - C.T. (\$/BBL)	87.51	0.00	87.51	100.00	83.40	0.00	83.40	100.00
<u>FUEL COST (\$)/ MMBTU</u>								
32 COAL + GAS B.L. + OIL B.L.	4.67	4.88	(0.21)	(4.30)	4.92	4.67	0.25	5.35
33 GAS - Generation (1)	4.76	4.25	0.51	12.00	5.55	5.57	(0.02)	(0.36)
34 OIL - C.T.	15.01	0.00	15.01	100.00	14.37	0.00	14.37	100.00
35 TOTAL (\$/MMBTU)	<u>4.70</u>	<u>4.76</u>	<u>(0.06)</u>	<u>(1.26)</u>	<u>5.02</u>	<u>4.78</u>	<u>0.24</u>	<u>5.02</u>
<u>BTU BURNED / KWH</u>								
36 COAL + GAS B.L. + OIL B.L.	10,793	10,848	(55)	(0.51)	10,746	10,674	72	0.67
37 GAS - Generation (1)	7,084	7,117	(33)	(0.46)	7,154	7,448	(294)	(3.95)
38 OIL - C.T.	0	0	0	0.00	48,308	0	48,308	100.00
39 TOTAL (BTU/KWH)	<u>9,417</u>	<u>9,862</u>	<u>(445)</u>	<u>(4.51)</u>	<u>9,950</u>	<u>10,132</u>	<u>(182)</u>	<u>(1.80)</u>
<u>FUEL COST (¢ / KWH)</u>								
40 COAL + GAS B.L. + OIL B.L.	5.04	5.29	(0.25)	(4.73)	5.29	4.98	0.31	6.22
41 GAS	3.39	3.04	0.35	11.51	3.99	4.19	(0.20)	(4.77)
42 LANDFILL GAS	2.82	2.44	0.38	15.57	2.82	2.45	0.37	15.10
43 OIL - C.T.	0.00	0.00	0.00	0.00	69.43	0.00	69.43	100.00
44 TOTAL (¢/KWH)	<u>4.43</u>	<u>4.70</u>	<u>(0.27)</u>	<u>(5.74)</u>	<u>5.00</u>	<u>4.84</u>	<u>0.16</u>	<u>3.31</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2010**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2010	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	3,990	7.2	99.8	7.2	13,714	Coal	2,303	11,880	54,719	289,526	7.26	125.72
2			0					Gas-G	0	1,014	0	0	0.00	0.00
3								Gas-S	1,571	1,014	1,593	5,712		3.64
4								Oil-S	24	137,722	138	2,152		89.67
5	Crist 5	75.0	27,712	49.7	99.0	50.2	11,765	Coal	13,743	11,862	326,032	1,727,689	6.23	125.71
6			0					Gas-G	0	1,014	0	0	0.00	0.00
7								Gas-S	3,332	1,014	3,378	12,114		3.64
8								Oil-S	58	137,722	336	5,232		90.21
9	Crist 6	291.0	8,040	3.7	84.8	4.4	21,046	Coal	7,227	11,707	169,213	908,555	11.30	125.72
10			0					Gas-G	0	1,014	0	0	0.00	0.00
11								Gas-S	3,383	1,014	3,431	12,301		3.64
12								Oil-S	0	137,722	0	0		0.00
13	Crist 7	465.0	215,650	62.3	95.5	65.3	10,734	Coal	97,798	11,835	2,314,885	12,294,880	5.70	125.72
14			0					Gas-G	0	1,014	0	0	0.00	0.00
15								Gas-S	27	1,014	27	97		3.58
16								Oil-S	12	137,722	69	1,075		89.58
17														
18														
19	Scholz 1	46.0	(251)	(0.7)	80.0	0.0	0	Coal	9	11,401	209	1,196	0.00	132.89
20								Oil-S	2	138,690	13	219		109.50
21	Scholz 2	46.0	(199)	(0.6)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
22								Oil-S	(1)	138,690	(5)	(81)		0.00
23	Smith 1	162.0	58,185	48.3	99.4	48.6	10,927	Coal	27,176	11,698	635,802	3,359,638	5.77	123.63
24								Oil-S	72	138,187	418	6,821		94.74
25	Smith 2	195.0	(519)	(0.4)	86.1	0.0	0	Coal	0	0	0	0	0.00	0.00
26								Oil-S	0	138,187	0	0		0.00
27	Smith 3	479.0	329,525	92.5	96.9	95.5	7,084	Gas-G	2,292,952	1,018	2,334,225	11,114,427	3.37	4.85
28	Smith A (2)	32.0	(8)	(0.0)	98.6	0.0	0	Oil	47	138,643	274	4,113	0.00	87.51
29	Other Generation		4,584									211,402	4.61	0.00
30	Perdido		1,724					Landfill Gas				48,568	2.82	0.00
31	Daniel 1 (1)	255.0	118,054	62.2	99.7	62.4	10,289	Coal	59,725	10,169	1,214,687	4,681,415	3.97	78.38
32								Oil-S	420	137,771	2,429	38,392		91.41
33	Daniel 2 (1)	255.0	139,849	73.7	99.5	74.1	10,227	Coal	69,089	10,351	1,430,281	5,415,392	3.87	78.38
34								Oil-S	1	137,771	6	96		96.00
35	Total	2,376.0	906,336	51.3	75.4	68.0	9,388				8,492,160	40,140,930	4.43	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
- Recoverable Fuel	40,136,871	4.43

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2010**

	CURRENT MONTH				PERIOD-TO-DATE					
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
LIGHT OIL										
<i>PURCHASES :</i>										
1	UNITS (BBL)	178	984	(806)	(81.91)	12,337	11,330	1,007	8.89	
2	UNIT COST (\$/BBL)	98.77	97.73	1.04	1.06	93.77	85.62	8.15	9.52	
3	AMOUNT (\$)	17,581	96,165	(78,584)	(81.72)	1,156,817	970,018	186,799	19.26	
4	<i>BURNED :</i>									
5	UNITS (BBL)	600	328	272	82.93	14,158	3,802	10,356	272.37	
6	UNIT COST (\$/BBL)	91.73	98.28	(6.55)	(6.66)	89.64	82.35	7.29	8.85	
7	AMOUNT (\$)	55,037	32,237	22,800	70.73	1,269,165	313,118	956,047	305.33	
8	<i>ENDING INVENTORY :</i>									
9	UNITS (BBL)	5,413	10,904	(5,491)	(50.36)	5,413	10,904	(5,491)	(50.36)	
10	UNIT COST (\$/BBL)	91.27	92.29	(1.02)	(1.11)	91.27	92.29	(1.02)	(1.11)	
11	AMOUNT (\$)	494,020	1,006,339	(512,319)	(50.91)	494,020	1,006,339	(512,319)	(50.91)	
12	DAYS SUPPLY	NA	NA							
13	COAL									
<i>PURCHASES :</i>										
14	UNITS (TONS)	275,807	424,500	(148,693)	(35.03)	3,626,675	4,295,485	(668,810)	(15.57)	
15	UNIT COST (\$/TON)	110.76	112.54	(1.78)	(1.58)	114.22	109.11	5.11	4.68	
16	AMOUNT (\$)	30,547,863	47,772,056	(17,224,193)	(36.05)	414,256,456	468,663,548	(54,407,092)	(11.61)	
17	<i>BURNED :</i>									
18	UNITS (TONS)	277,070	425,585	(148,515)	(34.90)	3,742,870	4,305,736	(562,866)	(13.07)	
19	UNIT COST (\$/TON)	103.51	110.18	(6.67)	(6.05)	110.69	106.20	4.49	4.23	
20	AMOUNT (\$)	28,678,290	46,890,504	(18,212,214)	(38.84)	414,313,074	457,279,378	(42,966,304)	(9.40)	
21	<i>ENDING INVENTORY :</i>									
22	UNITS (TONS)	724,109	816,852	(92,743)	(11.35)	724,109	816,852	(92,743)	(11.35)	
23	UNIT COST (\$/TON)	113.78	117.72	(3.94)	(3.35)	113.78	117.72	(3.94)	(3.35)	
24	AMOUNT (\$)	82,389,255	96,163,722	(13,774,467)	(14.32)	82,389,255	96,163,722	(13,774,467)	(14.32)	
25	DAYS SUPPLY	35	40	(5)	(12.50)	35	40	(5)	(12.50)	
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
GAS (Reported on a MMBTU and \$ basis)										
<i>PURCHASES :</i>										
40	UNITS (MMBTU)	2,401,048	2,214,897	186,151	8.40	16,464,773	13,586,198	2,878,575	21.19	
41	UNIT COST (\$/MMBTU)	4.52	4.25	0.27	6.35	5.49	5.57	(0.08)	(1.44)	
42	AMOUNT (\$)	10,857,008	9,413,312	1,443,696	15.34	90,440,370	75,736,174	14,704,196	19.42	
43	<i>BURNED :</i>									
44	UNITS (MMBTU)	2,342,655	2,214,897	127,758	5.77	16,390,670	13,586,198	2,804,472	20.64	
45	UNIT COST (\$/MMBTU)	4.76	4.25	0.51	12.00	5.53	5.57	(0.04)	(0.72)	
46	AMOUNT (\$)	11,144,650	9,413,312	1,731,338	18.39	90,636,504	75,736,174	14,900,330	19.67	
47	<i>ENDING INVENTORY :</i>									
48	UNITS (MMBTU)	984,674	0	984,674	100.00	984,674	0	984,674	100.00	
49	UNIT COST (\$/MMBTU)	4.76	0.00	4.76	100.00	4.76	0.00	4.76	100.00	
50	AMOUNT (\$)	4,688,531	0	4,688,531	100.00	4,688,531	0	4,688,531	100.00	
51	OTHER - C.T. OIL									
<i>PURCHASES :</i>										
52	UNITS (BBL) *	1,063	0	1,063	100.00	2,134	2,011	123	6.12	
53	UNIT COST (\$/BBL)	101.56	0.00	101.56	100.00	96.17	98.42	(2.00)	(2.03)	
54	AMOUNT (\$)	107,960	0	107,960	100.00	205,231	197,928	7,303	3.69	
55	<i>BURNED :</i>									
56	UNITS (BBL)	47	0	47	100.00	1,407	0	1,407	100.00	
57	UNIT COST (\$/BBL)	87.51	0.00	87.51	100.00	83.40	0.00	83.40	100.00	
58	AMOUNT (\$)	4,113	0	4,113	100.00	117,338	0	117,338	100.00	
59	<i>ENDING INVENTORY :</i>									
60	UNITS (BBL)	5,725	7,339	(1,614)	(21.99)	5,725	7,339	(1,614)	(21.99)	
61	UNIT COST (\$/BBL)	87.38	88.49	(1.11)	(1.25)	87.38	88.49	(1.11)	(1.25)	
62	AMOUNT (\$)	500,243	649,425	(149,182)	(22.97)	500,243	649,425	(149,182)	(22.97)	
63	DAYS SUPPLY	3	4	(1)	(25.00)					
64										

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2010

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	Southern Company Interchange	268,229,000	0	268,229,000	4.35	4.62	11,657,000	12,392,000
2	Various Unit Power Sales	0	0	0	0.00	0.00	0	0
3	Various Economy Sales	5,517,000	0	5,517,000	3.72	4.02	205,000	222,000
4	Gain on Econ. Sales	0	0	0	0.00	0.00	87,000	87,000
5	TOTAL ESTIMATED SALES	<u>273,746,000</u>	<u>0</u>	<u>273,746,000</u>	<u>4.36</u>	<u>4.64</u>	<u>11,949,000</u>	<u>12,701,000</u>
<i>ACTUAL</i>								
6	Southern Company Interchange	179,748,592	0	179,748,592	3.13	3.42	5,622,413	6,142,860
7	A.E.C. External	51,034	0	51,034	2.78	4.33	1,420	2,211
8	AECI External	161,191	0	161,191	2.34	4.19	3,775	6,759
9	AEP External	0	0	0	0.00	0.00	0	0
10	AMERENEM External	0	0	0	0.00	0.00	0	0
11	BPENERGY External	0	0	0	0.00	0.00	0	0
12	CALPINE External	17,125	0	17,125	2.13	3.20	365	548
13	CARGILE External	228,260	0	228,260	3.33	4.79	7,590	10,929
14	CITIG External	0	0	0	0.00	0.00	0	0
15	COBBEMC External	0	0	0	0.00	0.00	0	0
16	CONOCO External	0	0	0	0.00	0.00	0	0
17	CONSTELL External	42,677	0	42,677	2.39	3.79	1,021	1,617
18	CPL External	139,202	0	139,202	2.79	4.19	3,879	5,832
19	DTE External	0	0	0	0.00	0.00	0	0
20	DUKE PWR External	136,458	0	136,458	2.37	3.51	3,232	4,789
21	EAGLE EN External	37,472	0	37,472	2.76	3.59	1,035	1,347
22	EASTKY External	0	0	0	0.00	0.00	0	0
23	ENDURE External	0	0	0	0.00	0.00	0	0
24	ENTERGY External	438,432	0	438,432	3.26	5.41	14,274	23,702
25	FEMT External	0	0	0	0.00	0.00	0	0
26	FPC External	118,641	0	118,641	4.17	4.93	4,950	5,844
27	FPL External	31,378	0	31,378	3.67	4.88	1,150	1,530
28	JARON External	0	0	0	0.00	0.00	0	0
29	JEA UPS	0	0	0	0.00	0.00	0	0
30	JPMVEC External	16,579	0	16,579	2.93	4.04	486	670
31	LG&E External	0	0	0	0.00	0.00	0	0
32	MORGAN External	15,001	0	15,001	666.17	3.02	99,932	453
33	NCEMC External	0	0	0	0.00	0.00	0	0
34	NCMPA1 External	0	0	0	0.00	0.00	0	0
35	NRG External	561,769	0	561,769	2.95	3.26	16,574	18,319
36	OPC External	164,611	0	164,611	2.66	3.99	4,380	6,569
37	ORLANDO External	0	0	0	0.00	0.00	0	0
38	PJM External	0	0	0	0.00	0.00	0	0
39	SCE&G External	30,825	0	30,825	4.67	5.27	1,440	1,624
40	SCPSA External	0	0	0	0.00	0.00	0	0
41	SEC External	174,825	0	174,825	3.55	4.42	6,214	7,719
42	SEPA External	452,887	0	452,887	2.64	2.94	11,938	13,332
43	TAL External	0	0	0	0.00	0.00	0	0
44	TEA External	249,969	0	249,969	2.67	4.25	6,682	10,628
45	TECO External	59,390	0	59,390	3.67	4.38	2,178	2,604
46	TENASKA External	3,425	0	3,425	2.37	3.70	81	127
47	TRANSALT External	0	0	0	0.00	0.00	0	0
48	TVA External	44,528	0	44,528	2.39	3.45	1,063	1,535
49	UEC External	0	0	0	0.00	0.00	(97)	0
50	WRI External	0	0	0	0.00	0.00	0	0
51	Less: Flow-Thru Energy	(3,175,679)	0	(3,175,679)	2.81	2.81	(89,275)	(89,275)
52	AEC/BRMC	0	0	0	0.00	0.00	0	0
53	SEPA	770,528	770,528	0	0.00	0.00	0	0
54	U.P.S. Adjustment	0	0	0	0.00	0.00	0	0
55	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	10,517	10,517
56	Other transactions including adj.	<u>104,122,221</u>	<u>103,061,929</u>	<u>1,060,292</u>	0.00	0.00	0	0
57	TOTAL ACTUAL SALES	<u>284,641,341</u>	<u>103,832,457</u>	<u>180,808,884</u>	<u>2.02</u>	<u>2.17</u>	<u>5,737,218</u>	<u>6,182,272</u>
58	Difference in Amount	10,895,341	103,832,457	(92,937,116)	(2.34)	(2.47)	(6,211,782)	(6,518,728)
59	Difference in Percent	3.98	#N/A	(33.95)	(53.67)	(53.23)	(51.99)	(51.32)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 55

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2010

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	1,488,019,000	0	1,488,019,000	4.37	4.68	65,011,000	69,624,000
2	Various Unit Power Sales	101,434,000	0	101,434,000	3.64	4.00	3,695,000	4,061,000
3	Various Economy Sales	47,242,000	0	47,242,000	3.88	4.27	1,833,000	2,018,000
4	Gain on Econ. Sales	0	0	0	0.00	0.00	413,000	413,000
5	TOTAL ESTIMATED SALES	1,636,695,000	0	1,636,695,000	4.34	4.65	70,952,000	76,116,000
ACTUAL								
6	Southern Company Interchange	2,061,729,962	0	2,061,729,962	4.28	4.57	88,243,015	94,199,897
7	A.E.C. External	15,621,322	0	15,621,322	4.90	5.82	765,057	908,617
8	AECI External	399,010	0	399,010	4.35	5.45	17,354	21,758
9	AEP External	122,702	0	122,702	3.76	5.07	4,617	6,226
10	AMERENEM External	0	0	0	0.00	0.00	3,483	0
11	BPENERGY External	0	0	0	0.00	0.00	2,687	0
12	CALPINE External	333,085	0	333,085	5.21	5.47	17,346	18,228
13	CARGILE External	2,701,567	0	2,701,567	6.76	5.25	182,616	141,708
14	CITIG External	37,706	0	37,706	3.81	5.47	1,437	2,064
15	COBBEMC External	766,471	0	766,471	20.33	8.83	155,842	67,699
16	CONOCO External	7,267	0	7,267	2.70	4.25	196	309
17	CONSTELL External	590,230	0	590,230	8.06	5.97	47,575	35,240
18	CPL External	188,489	0	188,489	3.09	4.64	5,828	8,742
19	DTE External	4,795	0	4,795	3.45	4.14	165	199
20	DUKE PWR External	3,816,173	0	3,816,173	3.44	4.81	131,207	183,430
21	EAGLE EN External	883,777	0	883,777	5.08	5.68	44,867	50,198
22	EASTKY External	13,917	0	13,917	3.88	5.59	540	779
23	ENDURE External	3,702	0	3,702	127.09	5.90	4,705	218
24	ENTERGY External	3,271,386	0	3,271,386	5.30	13.14	173,517	429,789
25	FEMT External	172,829	0	172,829	7.32	4.93	12,647	8,527
26	FPC External, UPS	10,924,548	0	10,924,548	3.98	4.87	434,504	532,520
27	FPL External, UPS	8,845,762	0	8,845,762	4.25	4.60	376,127	406,552
28	JARON External	0	0	0	0.00	0.00	(122)	0
29	JEA External, UPS	4,924,619	0	4,924,619	4.00	4.39	196,972	216,385
30	JPMVEC External	567,893	0	567,893	4.42	6.21	25,125	35,274
31	LG&E External	22,280	0	22,280	4.02	6.03	896	1,344
32	MORGAN External	141,700	0	141,700	228.86	4.24	324,298	6,015
33	NCEMC External	76,991	0	76,991	3.39	4.59	2,610	3,531
34	NCMPA1 External	1,027	0	1,027	5.53	8.20	57	84
35	NRG External	654,325	0	654,325	3.19	3.55	20,854	23,210
36	OPC External	2,190,264	0	2,190,264	3.42	5.17	74,896	113,318
37	ORLANDO External	149,930	0	149,930	3.61	5.48	5,407	8,223
38	PJM External	186,465	0	186,465	2.78	2.98	5,184	5,549
39	SCE&G External	883,230	0	883,230	5.04	6.42	44,524	56,666
40	SCPSA External	0	0	0	0.00	0.00	12	0
41	SEC External	2,369,251	0	2,369,251	4.02	5.71	95,136	135,337
42	SEPA External	1,825,376	0	1,825,376	3.28	4.33	59,809	79,126
43	TAL External	4,435,485	0	4,435,485	3.99	5.70	176,896	252,740
44	TEA External	4,124,715	0	4,124,715	3.93	5.21	162,173	214,696
45	TECO External	646,078	0	646,078	3.49	4.98	22,558	32,201
46	TENASKA External	26,392	0	26,392	3.88	4.47	1,023	1,181
47	TRANSALT External	1,371	0	1,371	3.73	4.50	51	62
48	TVA External	1,323,812	0	1,323,812	4.02	5.24	53,236	69,360
49	UEC External	274	0	274	(39.31)	4.46	(108)	12
50	WRI External	107,012	0	107,012	437.17	5.28	467,822	5,647
51	Less: Flow-Thru Energy	(73,248,683)	0	(73,248,683)	4.18	4.18	(3,064,784)	(3,064,785)
52	AEC/BRMC	0	0	0	0.00	0.00	0	0
53	SEPA U.P.S. Adjustment	15,480,256	15,480,256	0	0.00	0.00	0	0
54	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	379,152	379,152
55	Other transactions including adj.	0	0	0	0.00	0.00	678,597	678,597
56	TOTAL ACTUAL SALES	3,629,979,838	1,210,129,054	2,419,850,784	2.49	2.63	90,357,605	95,597,025
58	Difference in Amount	1,993,284,838	1,210,129,054	783,155,784	(1.85)	(2.02)	19,405,605	19,481,025
59	Difference in Percent	121.79	#N/A	47.85	(42.63)	(43.44)	27.35	25.59

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 55

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: OCTOBER 2010**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: OCTOBER 2010

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	3,901,000	0	0	0	7.38	7.38	287,922	
3	Pensacola Christian College	0	0	0	0	0.00	0.00	0	
4	PhotoVoltaic Customers	0	0	0	0	0.00	0.00	0	
5	Ascend Performance Materials	2,348,000	0	0	0	3.14	3.14	73,702	
6	International Paper	102,000	0	0	0	3.45	3.45	3,524	
7	TOTAL	6,351,000	0	0	0	5.75	5.75	365,148	

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	49,399,000	0	0	0	7.38	7.38	3,645,810	
3	Pensacola Christian College	0	0	0	0	0.00	0.00	0	
4	PhotoVoltaic Customers	0	0	0	0	0.00	0.00	3	
5	Ascend Performance Materials	35,619,000	0	0	0	3.84	3.84	1,368,416	
6	International Paper	1,682,000	0	0	0	4.08	4.08	68,636	
7	TOTAL	86,700,000	0	0	0	5.86	5.86	5,082,864	

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2010

	(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
		(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
	<u>ESTIMATED</u>						
1	Southern Company Interchange	15,506,000	2.96	459,000	775,894,000	3.61	27,983,516
2	Unit Power Sales	0	0.00	0	62,022,000	3.89	2,415,000
3	Economy Energy	4,372,000	3.98	174,000	28,545,000	4.33	1,237,000
4	Other Purchases	16,897,000	4.02	680,000	150,893,000	2.56	3,869,000
5	PPA Energy Savings	0	0.00	0	0	0.00	(6,498,000)
6	TOTAL ESTIMATED PURCHASES	<u>36,775,000</u>	<u>3.57</u>	<u>1,313,000</u>	<u>1,017,354,000</u>	<u>2.85</u>	<u>29,006,516</u>
	<u>ACTUAL</u>						
7	Southern Company Interchange	26,813,106	3.52	944,613	711,009,276	4.63	32,933,723
8	Non-Associated Companies	5,424,111	5.56	301,443	468,680,114	1.80	8,430,105
9	Alabama Electric Co-op	0	0.00	0	0	0.00	0
10	Purchased Power Agreement Energy	132,100,000	2.82	3,720,661	1,750,169,000	3.83	67,047,879
11	Other Wheeled Energy	0	0.00	N/A	335,390,000	0.00	N/A
12	Other Transactions	129,242,396	0.02	19,559	1,201,871,179	0.02	193,681
13	Less: Flow-Thru Energy	(31,417,679)	0.31	(98,907)	(447,593,683)	0.74	(3,305,438)
14	TOTAL ACTUAL PURCHASES	<u>262,161,934</u>	<u>1.86</u>	<u>4,887,369</u>	<u>4,019,525,886</u>	<u>2.62</u>	<u>105,299,950</u>
15	Difference in Amount	225,386,934	(1.71)	3,574,369	3,002,171,886	(0.23)	76,293,434
16	Difference in Percent	612.88	(47.90)	272.23	295.10	(8.07)	263.02

2010 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)	
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL							
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$	
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	(9.1)	(22,150)	162.9	126,552	(261.9)	(260,464)	121.0	45,219	117.8	104,024	289.9	1,298,688	1,291,869	
SUBTOTAL				\$	(22,150)	\$	126,552	\$	(260,464)	\$	45,219	\$	104,024		1,298,688	\$	1,291,869
B. CONFIDENTIAL CAPACITY CONTRACTS																	
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,222,069	Varies	1,222,069	Varies	954,981	Varies	954,981	Varies	2,141,559	Varies	6,283,022	12,778,681	
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(18,771)	Varies	(6,719)	Varies	(3,428)	Varies	(3,428)	Varies	(3,999)	Varies	(3,999)	(40,344)	
SUBTOTAL				\$	1,203,298	\$	1,215,350	\$	951,553	\$	951,553	\$	2,137,560	\$	6,279,023	\$	12,738,337
TOTAL				\$	1,181,148	\$	1,341,902	\$	691,089	\$	996,772	\$	2,241,584	\$	7,577,711	\$	14,030,206

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2010 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J) CONTRACT TYPE	(K) TERM Start End		(L)		(M)		(N)		(O)		(P)		(Q)		(R)
				JUL	AUG	SEP	OCT	NOV	DEC	YTD						
A. CONTRACT/COUNTERPARTY				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	329.9	3,416,475	145.9	1,406,709	335.3	243,833	510.0	272,351					6,631,237
SUBTOTAL					\$ 3,416,475		\$ 1,406,709		\$ 243,833		\$ 272,351		\$ -		\$ -	\$ 6,631,237
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	9,628,046	Varies	7,352,899	Varies	6,414,864	Varies	1,790,867					37,965,357
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(5,892)	Varies	(6,098)	Varies	(11,104)	Varies	(3,672)					(67,110)
SUBTOTAL					\$ 9,622,154		\$ 7,346,801		\$ 6,403,760		\$ 1,787,195		\$ -		\$ -	\$ 37,898,247
TOTAL					\$ 13,038,629		\$ 8,753,510		\$ 6,647,593		\$ 2,059,546		\$ -		\$ -	\$ 44,529,484