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COMMISSION  
CLERK



November 19, 2010

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN  
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST  
RECOVERY CHARGE IN DOCKET NO. 100001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through October 2010, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

*Susan D. Ritenour*

vm

Enclosures

cc w/attachment: Florida Public Service Commission  
Sid Matlock  
Michael C. Barrett

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: 100001-EI

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 19<sup>th</sup> day of November, 2010, on the following:

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

CRIST 4	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10			
1. EAF (%)	100.0	100.0	99.8	100.0	100.0	92.1	100.0	100.0	99.8	100.0			
2. PH	744	672	743	720	744	720	744	744	720	744			
3. SH	744.0	533.4	218.8	149.1	0.0	451.5	744.0	744.0	598.1	96.4			
4. RSH	0.0	138.6	524.2	570.9	744.0	219.9	0.0	0.0	120.5	647.6			
5. UH	0.0	0.0	0.0	0.0	0.0	48.6	0.0	0.0	1.4	0.0			
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7. FOH	0.0	0.0	0.0	0.0	0.0	48.6	0.0	0.0	1.4	0.0			
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
9. PFOH	0.0	0.0	4.8	0.0	0.0	4.5	0.0	0.0	0.0	0.0			
10. LR pf (MW)	0.0	0.0	20.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0			
11. PMOH	0.0	0.0	0.0	0.0	0.0	18.8	0.0	0.0	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0			
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75			
14. Oper MBtu	521640.0	349400.0	127174.0	82703.0	0.0	341422.0	491976.0	504911.0	412764.0	56043.0			
15. Net Gen (MWH)	46518.0	30015.0	10990.0	7496.0	0.0	26493.0	42273.0	43625.0	34755.0	5113.0			
16. ANOHR (Btu/KWH)	11214.0	11641.0	11572.0	11033.0	0.0	12887.0	11638.0	11574.0	11876.0	10961.0			
17. NOF %	83.4	75.0	67.0	67.0	0.0	78.2	75.8	78.2	77.5	70.7			
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75			
19. ANOHR Equation	$10^6 / AKW * [ 1360.90 - 26.57 * JAN - 25.71 * FEB - 43.72 * APR - 33.69 * MAY + 17.95 * AUG - 17.31 * NOV ]$ $-35180 + 0.37811 * LSRF / AKW$												

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FPSC-COMMISSION CLEAR

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2010 - December 2010**

	CRIST 5	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10			
1.	EAF (%)	100.0	99.9	100.0	100.0	100.0	98.7	97.8	99.7	99.0	90.0			
2.	PH	744	672	743	720	744	720	744	744	720	744			
3.	SH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	716.4	606.2			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.2			
5.	UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	50.7			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	50.7			
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	1.3	0.6	0.0	0.0	0.0	15.1	0.0	36.9	1.2	0.0			
10.	LR pf (MW)	15.0	50.0	0.0	0.0	0.0	25.5	0.0	5.0	74.0	0.0			
11.	PMOH	0.0	0.0	0.0	0.0	0.0	10.6	37.5	0.0	6.3	50.1			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	30.0	32.8	0.0	30.0	35.0			
13.	NSC (MW)	75	75	75	75	75	75	75	75	75	75			
14.	Oper MBtu	510627.0	437384.0	433460.0	380116.0	472548.0	490858.0	497332.0	485066.0	469534.0	327283.0			
15.	Net Gen (MWH)	45417.0	38776.0	39631.0	33013.0	41974.0	43607.0	43611.0	42938.0	39522.0	27944.0			
16.	ANOHR (Btu/KWH)	11243.0	11280.0	10937.0	11514.0	11258.0	11256.0	11404.0	11297.0	11880.0	11712.0			
17.	NOF %	81.4	76.9	71.1	61.1	75.2	80.8	78.2	76.9	73.6	61.5			
18.	NPC (MW)	75	75	75	75	75	75	75	75	75	75			
19.	ANOHR Equation	$10^6 / AKW * [ 68.22 + 26.89 * MAR + 21.84 * MAY + 29.87 * JUN + 31.73 * JUL + 49.76 * AUG + 33.72 * SEP + 15.55 * OCT ]$ + 9,414												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

CRIST 6	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10			
1. EAF (%)	100.0	95.0	100.0	100.0	95.2	79.4	96.2	98.4	84.8	96.1			
2. PH	744	672	743	720	744	720	744	744	720	744			
3. SH	744.0	566.3	214.1	284.5	708.2	574.8	716.1	744.0	619.0	107.4			
4. RSH	0.0	73.7	528.9	435.5	0.0	0.0	0.0	0.0	0.0	607.4			
5. UH	0.0	32.0	0.0	0.0	35.8	145.2	27.9	0.0	101.0	29.2			
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7. FOH	0.0	0.0	0.0	0.0	35.8	95.0	14.4	0.0	29.5	5.2			
8. MOH	0.0	32.0	0.0	0.0	0.0	50.2	13.5	0.0	71.5	24.0			
9. PFOH	0.0	1.9	0.0	0.0	0.0	3.5	20.4	291.8	241.3	0.0			
10. LR pf (MW)	0.0	266.0	0.0	0.0	0.0	51.0	10.0	10.0	10.0	0.0			
11. PMOH	0.0	0.0	0.0	0.0	0.0	3.3	0.0	163.0	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	191.0	0.0	2.8	0.0	0.0			
13. NSC (MW)	291	291	291	291	291	291	291	291	291	291			
14. Oper MBtu	1666272.0	1212518.0	440197.0	493158.0	1560739.0	1436507.0	1892343.0	1778059.0	1379743.0	168584.0			
15. Net Gen (MWH)	152252.0	106646.0	39225.0	43023.0	135083.0	127217.0	161308.0	157947.0	119478.0	12962.0			
16. ANOHR (Btu/KWH)	10944.0	11370.0	11222.0	11463.0	11554.0	11292.0	11731.0	11257.0	11548.0	13006.0			
17. NOF %	70.3	64.7	63.0	52.0	65.5	76.1	77.4	73.0	66.3	41.5			
18. NPC (MW)	291	291	291	291	291	291	291	291	291	291			
19. ANOHR Equation	$10^6 / AKW * [ 296.07 - 47.17 * FEB - 87.78 * NOV ]$ + 9,538												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

	CRIST 7	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10			
1.	EAF (%)	85.0	100.0	99.1	83.7	96.0	99.4	73.6	93.0	95.4	100.0			
2.	PH	744	672	743	720	744	720	744	744	720	744			
3.	SH	708.7	672.0	743.0	621.7	744.0	720.0	720.4	735.8	716.9	744.0			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	35.3	0.0	0.0	98.3	0.0	0.0	23.6	8.3	3.1	0.0			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	35.3	0.0	0.0	0.0	0.0	0.0	23.6	8.3	3.1	0.0			
8.	MOH	0.0	0.0	0.0	98.3	0.0	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	169.4	0.0	16.9	65.4	73.7	11.4	411.8	237.8	153.3	0.0			
10.	LR pf (MW)	209.2	0.0	152.7	137.0	164.5	175.0	195.0	83.2	89.9	0.0			
11.	PMOH	0.0	0.0	2.5	0.0	10.1	0.0	0.0	3.5	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	185.0	0.0	175.0	0.0	0.0	217.0	0.0	0.0			
13.	NSC (MW)	465	465	465	465	465	465	465	465	465	465			
14.	Oper MBtu	2677872.0	2494523.0	2380779.0	1993199.0	2738536.0	2749348.0	2664486.0	2876653.0	2903268.0	2314318.0			
15.	Net Gen (MWH)	250317.0	242776.0	224450.0	188323.0	258087.0	276886.0	248772.0	272702.0	264135.0	215650.0			
16.	ANOHR (Btu/KWH)	10698.0	10275.0	10607.0	10584.0	10611.0	9930.0	10711.0	10549.0	10992.0	10732.0			
17.	NOF %	76.0	77.7	65.0	65.1	74.6	82.7	74.3	79.7	79.2	62.3			
18.	NPC (MW)	465	465	465	465	465	465	465	465	465	465			
19.	ANOHR Equation	$10^6 / AKW * [ 173.73 + 162.82 * MAR + 163.38 * APR + 110.30 * MAY + 180.34 * JUN + 70.53 * JUL + 158.99 * AUG + 84.09 * SEP ]$ $+ 10.050$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

	SMITH I	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10			
1.	EAF (%)	97.9	99.7	99.9	59.3	100.0	99.6	99.4	95.4	99.4	99.8			
2.	PH	744	672	743	720	744	720	744	744	720	744			
3.	SH	744.0	672.0	743.0	426.9	744.0	720.0	741.1	715.3	720.0	744.0			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	0.0	0.0	0.0	293.1	0.0	0.0	2.9	28.7	0.0	0.0			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	18.6	0.0	0.0	2.9	28.7	0.0	0.0			
8.	MOH	0.0	0.0	0.0	274.5	0.0	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	28.6	18.2	0.6	0.0	0.3	0.6	0.8	18.6	2.3	2.1			
10.	LR pf (MW)	87.3	16.0	163.0	0.0	161.9	28.0	61.7	39.4	32.0	92.0			
11.	PMOH	0.0	0.0	0.0	0.0	0.0	14.8	4.1	3.3	10.8	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	28.0	44.1	32.0	59.7	0.0			
13.	NSC (MW)	162	162	162	162	162	162	162	162	162	162			
14.	Oper MBtu	996634.0	874274.0	785457.0	420580.0	648766.0	886111.0	984944.0	943718.0	889625.0	639699.0			
15.	Net Gen (MWH)	94090.0	82163.0	73148.0	38998.0	58561.0	82454.0	92958.0	89807.0	84795.0	58185.0			
16.	ANOHR (Btu/KWH)	10592.0	10641.0	10738.0	10785.0	11078.0	10747.0	10596.0	10508.0	10491.0	10994.0			
17.	NOF %	78.1	75.5	60.8	56.4	48.6	70.7	77.4	77.5	72.7	48.3			
18.	NPC (MW)	162	162	162	162	162	162	162	162	162	162			
19.	ANOHR Equation	$10^6 / AKW * [ 687.91 - 14.60 * MAY + 14.79 * JUL - 15.35 * SEP - 8.29 * OCT ]$ $+ 84 + 0.03669 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

	SMITH 2	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10			
1.	EAF (%)	100.0	99.7	93.5	77.4	100.0	99.7	99.9	99.5	86.1	3.2			
2.	PH	744	672	743	720	744	720	744	744	720	744			
3.	SH	744.0	672.0	455.2	419.0	744.0	720.0	744.0	744.0	603.7	0.0			
4.	RSH	0.0	0.0	239.8	138.2	0.0	0.0	0.0	0.0	20.3	24.0			
5.	UH	0.0	0.0	48.0	162.8	0.0	0.0	0.0	0.0	96.0	720.0			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	720.0			
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	0.0	0.0	48.0	162.8	0.0	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	0.0	12.7	53.3	0.6	0.0	0.0	0.3	2.5	6.1	0.0			
10.	LR pf (MW)	0.0	23.5	0.0	35.0	0.0	0.0	190.0	120.0	43.0	0.0			
11.	PMOH	0.0	3.0	0.0	0.0	0.0	2.9	2.0	3.6	4.7	0.0			
12.	LR pm (MW)	0.0	30.0	0.0	0.0	0.0	125.0	65.7	115.0	127.0	0.0			
13.	NSC (MW)	195	195	195	195	195	195	195	195	195	195			
14.	Oper MBtu	1144923.0	963384.0	589034.0	395158.0	1162276.0	1117457.0	1133898.0	1138429.0	913111.0	0.0			
15.	Net Gen (MWH)	107900.0	93041.0	55953.0	36176.0	110547.0	105168.0	106566.0	107391.0	85952.0	0.0			
16.	ANOHR (Btu/KWH)	10611.0	10354.0	10527.0	10923.0	10514.0	10625.0	10640.0	10601.0	10623.0	0.0			
17.	NOF %	74.4	71.0	63.0	44.3	76.2	74.9	73.5	74.0	73.0	0.0			
18.	NPC (MW)	195	195	195	195	195	195	195	195	195	195			
19.	ANOHR Equation	$10\% / AKW * [ 104.09 + 19.47 * JAN + 30.73 * JUN + 21.41 * JUL + 14.11 * AUG ]$ $+ 9.055 + 0.00351 * LSRF / AKW$												

**ACTUAL UNIT PERFORMANCE DATA**

**GULF POWER COMPANY**

**PERIOD OF: January 2010 - December 2010**

	DANIEL I	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10			
1.	EAF (%)	95.7	74.7	0.0	27.2	99.2	99.9	99.1	100.0	99.7	89.2			
2.	PH	744	672	743	720	744	720	744	744	720	744			
3.	SH	720.1	452.8	0.0	142.7	744.0	720.0	741.5	744.0	720.0	646.8			
4.	RSH	0.0	51.2	0.0	55.6	0.0	0.0	0.0	0.0	0.0	20.4			
5.	UH	23.9	168.0	743.0	521.7	0.0	0.0	2.5	0.0	0.0	76.8			
6.	POH	0.0	168.0	743.0	402.7	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	119.0	0.0	0.0	2.5	0.0	0.0	22.4			
8.	MOH	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.4			
9.	PFOH	27.8	8.3	0.0	0.0	0.0	11.6	1.8	0.0	26.0	32.3			
10.	LR pf (MW)	134.6	57.6	0.0	0.0	0.0	24.7	56.3	0.0	48.2	61.9			
11.	PMOH	2.0	6.0	0.0	10.9	10.7	0.0	9.2	0.0	0.0	0.0			
12.	LR pm (MW)	155.0	102.0	0.0	130.0	289.1	0.0	219.6	0.0	0.0	0.0			
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510			
14.	Oper MBtu	2730266.0	1108131.0	0.0	473304.0	2576159.0	2777111.0	2868163.0	2916813.0	2740288.0	2437100.0			
15.	Net Gen (MWH)	256697.0	100628.0	0.0	41348.0	259223.0	273640.0	283441.0	286756.0	278462.0	237222.0			
16.	ANOHR (Btu/KWH)	10636.0	11012.0	0.0	11447.0	9938.0	10149.0	10119.0	10172.0	9841.0	10273.0			
17.	NOF %	69.9	43.6	0.0	56.8	68.3	74.5	75.0	75.6	75.8	71.9			
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510			
19.	ANOHR Equation	$10^6 / AKW * [ 1634.36 + 42.82 * JAN + 46.68 * MAY ]$ $+ 2.345 + 0.00898 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

	DANIEL 2	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10			
1.	EAF (%)	99.6	91.8	53.7	93.4	97.3	92.0	100.0	99.4	99.5	99.8			
2.	PH	744	672	743	720	744	720	744	744	720	744			
3.	SH	744.0	622.4	399.2	646.0	687.8	668.9	744.0	741.3	720.0	744.0			
4.	RSH	0.0	0.0	0.0	29.4	56.2	0.0	0.0	0.0	0.0	0.0			
5.	UH	0.0	49.6	343.8	44.6	0.0	51.1	0.0	2.7	0.0	0.0			
6.	POH	0.0	49.6	343.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	0.0	3.8	0.0	2.7	0.0	0.0			
8.	MOH	0.0	0.0	0.0	44.6	0.0	47.3	0.0	0.0	0.0	0.0			
9.	PFOH	22.3	20.9	3.8	8.8	91.4	17.0	0.7	11.6	17.6	10.1			
10.	LR pf (MW)	62.0	128.3	50.0	48.9	104.6	88.8	109.6	78.8	107.7	83.0			
11.	PMOH	0.0	0.0	0.0	2.9	1.2	6.0	0.0	0.0	3.0	1.0			
12.	LR pm (MW)	0.0	0.0	0.0	350.0	507.6	330.0	0.0	0.0	15.0	85.0			
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510			
14.	Oper MBtu	2755224.0	1505154.0	952300.0	1485750.0	2600984.0	2582790.0	2887221.0	2836003.0	2798571.0	2857285.0			
15.	Net Gen (MWH)	267470.0	140250.0	84433.0	133749.0	249973.0	252166.0	280428.0	273575.0	273050.0	279698.0			
16.	ANOHR (Btu/KWH)	10301.0	10732.0	11279.0	11108.0	10405.0	10242.0	10296.0	10366.0	10249.0	10216.0			
17.	NOF %	70.5	44.2	41.5	40.6	71.3	73.9	73.9	72.4	74.4	73.7			
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510			
19.	ANOHR Equation	$10\% / AKW * [ 1662.56 - 88.78 * JAN - 74.02 * FEB - 93.64 * MAR + 51.38 * AUG + 58.75 * SEP ]$ $+ 2,870 + 0.00738 * LSRF / AKW$												



**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

October, 2010

Crist 5

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/30	FFO	3.8	75.0	Operator Error
10/01	FFO	23.4	75.0	Condenser Tube Leaks
10/02	FFO	23.5	75.0	Circuit Breaker Problem
10/07	PMO	8.0	35.0	Condenser Tube Leaks
10/15	PMO	2.5	35.0	Condenser Tube Leaks
10/20	PMO	16.3	35.0	Condenser Tube Leaks
10/21	PMO	17.2	35.0	Condenser Tube Leaks
10/22	PMO	6.1	35.0	Condenser Tube Leaks

- \* FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

October, 2010

Crist 6

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/06	FFO	5.2	291.0	Generator Trip
10/08	FMO	24.0	291.0	Secondary Air Heater Fouling

\* FFO - Full Forced Outage  
PFO - Partial Forced Outage  
FMO - Full Maintenance Outage  
PMO - Partial Maintenance Outage  
PO - Planned Outage



ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2010

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/11	PFO	2.1	92.0	Precipitator Problem

- \* FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage



**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

October, 2010

Daniel 1

<b>DATE</b>	<b>OUTAGE TYPE *</b>	<b>HOURS</b>	<b>AFFECTED (MW)</b>	<b>DESCRIPTION</b>
10/06	PFO	1.2	85.0	Generator Vibration
10/09	FMO	54.4	510.0	High Pressure Heater Tube Leak
10/12	PFO	9.2	50.0	Pulverizer Motor/Drive Problem
10/26	FFO	18.0	510.0	Condensate Valves
10/27	PFO	0.7	465.0	Steam Turbine Problems
10/27	PFO	1.5	36.0	Pulverizer Motor/Drive Problem
10/29	PFO	11.9	65.0	Pulverizer Motor/Drive Problem
10/30	PFO	5.6	25.0	Pulverizer Motor/Drive Problem
10/30	PFO	0.5	35.0	Pulverizer Feeder Problem
10/31	FFO	4.4	510.0	Generator Bearings And Lube Oil
10/31	PFO	1.8	73.0	Precipitator Fouling

\* FFO - Full Forced Outage  
 PFO - Partial Forced Outage  
 FMO - Full Maintenance Outage  
 PMO - Partial Maintenance Outage  
 PO - Planned Outage

