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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

November 19, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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COMMISSION
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Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of October, 2010.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

COM cc: Parties of record.

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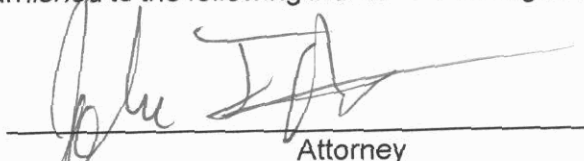
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of October, 2010 have been furnished to the following individuals via regular U.S. Mail on this 19th day of November, 2010.



Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p>	<p>Florida Public Utilities Company Curtis Young P.O. Box 3395 West Palm Beach, FL 33402-3395</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

OCTOBER 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	137,967,963	156,231,173	(18,263,210)	(11.7)	2,765,230	3,271,978	(506,748)	(15.5)	4.9894	4.7748	0.2146	4.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	553,194	(553,194)	(100.0)	0	588,504	(588,504)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	16,419	14,822	1,597	10.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,003,328)	(720,021)	(1,283,308)	178.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	135,981,054	156,079,169	(20,098,114)	(12.9)	2,765,230	3,271,978	(506,748)	(15.5)	4.9175	4.7702	0.1473	3.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,695,633	9,768,609	927,024	9.5	125,504	127,915	(2,411)	(1.9)	8.5221	7.6368	0.8853	11.6
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	6,668,884	2,824,183	3,844,701	136.1	139,920	45,216	94,704	209.5	4.7662	6.2460	(1.4798)	(23.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,415,697	10,742,592	5,673,105	52.8	345,924	252,270	93,654	37.1	4.7455	4.2584	0.4871	11.4
12 TOTAL COST OF PURCHASED POWER	33,780,214	23,335,384	10,444,830	44.8	611,348	425,401	185,947	43.7	5.5255	5.4855	0.0400	0.7
13 TOTAL AVAILABLE MWH					3,376,578	3,697,379	(320,801)	(8.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(440,322)	(2,005,861)	1,565,539	(78.1)	(22,803)	(37,860)	15,057	(39.8)	1.9310	5.2981	(3.3671)	(63.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(392,290)	(280,762)	(131,528)	50.4	(22,803)	(37,860)	15,057	(39.8)	1.7203	0.6888	1.0315	149.8
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(5,217,061)	(19,282,154)	14,065,093	(72.9)	(115,289)	(337,589)	222,300	(65.9)	4.5252	5.7117	(1.1865)	(20.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,049,674)	(21,548,777)	15,499,103	(71.9)	(138,092)	(375,449)	237,357	(63.2)	4.3809	5.7395	(1.3586)	(23.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,669	0	1,669					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	163,711,595	157,865,775	5,845,820	3.7	3,240,154	3,321,930	(81,776)	(2.5)	5.0526	4.7522	0.3004	6.3
21 NET UNBILLED	(15,057,870)	(14,660,734)	(397,136)	2.7	298,023	308,502	(10,479)	(3.4)	(0.4488)	(0.4277)	(0.0211)	4.9
22 COMPANY USE	619,233	570,268	48,965	8.6	(12,256)	(12,000)	(256)	2.1	0.0185	0.0166	0.0019	11.5
23 T & D LOSSES	8,622,390	9,067,466	(445,076)	(4.9)	(170,653)	(190,804)	20,151	(10.6)	0.2570	0.2645	(0.0075)	(2.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	163,711,595	157,865,775	5,845,820	3.7	3,355,268	3,427,628	(72,359)	(2.1)	4.8792	4.6057	0.2735	5.9
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,349,291)	(9,219,361)	870,070	(9.4)	(171,210)	(200,111)	28,901	(14.4)	4.8766	4.6071	0.2695	5.9
26 JURISDICTIONAL KWH SALES	155,362,304	148,646,414	6,715,889	4.5	3,184,059	3,227,517	(43,458)	(1.4)	4.8794	4.6056	0.2738	5.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	155,640,402	148,931,815	6,708,587	4.5	3,184,059	3,227,517	(43,458)	(1.4)	4.8881	4.6144	0.2737	5.9
28 PRIOR PERIOD TRUE-UP	(1,187,978)	(1,187,978)	0	0.0	3,184,059	3,227,517	(43,458)	(1.4)	(0.0373)	(0.0368)	(0.0005)	1.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,184,059	3,227,517	(43,458)	(1.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,184,059	3,227,517	(43,458)	(1.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	154,452,424	147,743,837	6,708,587	4.5	3,184,059	3,227,517	(43,458)	(1.4)	4.8508	4.5776	0.2732	6.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.8543	4.5809	0.2734	6.0
32 GPIF	(44,263)	(44,263)			3,184,059	3,227,517			(0.0014)	(0.0014)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.853	4.580	0.273	6.0

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - OCTOBER 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,688,875,669	1,514,746,262	174,129,407	11.5	31,333,476	32,140,862	(807,386)	(2.5)	5.3900	4.7128	0.6772	14.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	5,263,180	(5,263,180)	(100.0)	0	5,599,128	(5,599,128)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	198,907	208,278	(9,371)	(4.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(73,141,234)	(7,038,698)	(66,102,536)	939.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,615,933,342	1,513,179,023	102,754,320	6.8	31,333,476	32,140,862	(807,386)	(2.5)	5.1572	4.7080	0.4492	9.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	191,713,808	165,218,122	26,495,686	16.0	3,777,216	2,935,449	841,767	28.7	5.0755	5.6284	(0.5529)	(9.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	64,587,521	29,010,146	35,577,375	122.6	965,678	468,730	496,948	106.0	6.6883	6.1891	0.4992	8.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	158,451,022	123,810,111	34,640,911	28.0	3,403,775	2,926,039	477,736	16.3	4.6552	4.2313	0.4239	10.0
12 TOTAL COST OF PURCHASED POWER	414,752,351	318,038,379	96,713,972	30.4	8,146,670	6,330,218	1,816,452	28.7	5.0911	5.0241	0.0670	1.3
13 TOTAL AVAILABLE MWH					39,480,146	38,471,080	1,009,066	2.6				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,922,768)	(18,920,189)	11,997,421	(63.4)	(199,230)	(323,261)	124,031	(38.4)	3.4748	5.8529	(2.3781)	(40.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,415,337)	(2,459,623)	1,044,286	(42.5)	(199,230)	(323,261)	124,031	(38.4)	0.7104	0.7609	(0.0505)	(6.6)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(88,669,429)	(160,278,161)	71,608,732	(44.7)	(1,616,303)	(3,157,749)	1,541,446	(48.8)	5.4859	5.0757	0.4102	8.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(97,007,534)	(181,657,973)	84,650,439	(46.6)	(1,815,533)	(3,481,010)	1,665,477	(47.8)	5.3432	5.2185	0.1247	2.4
19 NET INADVERTENT AND WHEELED INTERCHANGE					38,465	0	38,465					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,933,678,160	1,649,559,429	284,118,731	17.2	37,703,078	34,990,070	2,713,008	7.8	5.1287	4.7144	0.4143	8.8
21 NET UNBILLED	21,973,150	(6,947,605)	28,920,755	(416.3)	(428,435)	(225,397)	(203,038)	90.1	0.0635	(0.0213)	0.0848	(398.1)
22 COMPANY USE	7,273,020	6,117,576	1,155,444	18.9	(141,810)	(120,000)	(21,810)	18.2	0.0210	0.0187	0.0023	12.3
23 T & D LOSSES	130,185,973	95,549,096	34,636,877	36.3	(2,538,381)	(1,970,689)	(567,492)	28.8	0.3763	0.2924	0.0839	28.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,933,678,160	1,649,559,429	284,118,731	17.2	34,594,452	32,673,785	1,920,667	5.9	5.5896	5.0486	0.5410	10.7
25 WHOLESale KWH SALES (EXCLUDING STRATIFIED SALES)	(86,160,141)	(88,314,092)	2,153,951	(2.4)	(1,591,673)	(1,754,080)	162,407	(9.3)	5.4132	5.0348	0.3784	7.5
26 JURISDICTIONAL KWH SALES	1,847,518,019	1,561,245,337	286,272,682	18.3	33,002,779	30,919,705	2,083,074	6.7	5.5981	5.0494	0.5487	10.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	1,850,859,780	1,564,242,928	286,616,852	18.3	33,002,779	30,919,705	2,083,074	6.7	5.6082	5.0590	0.5492	10.9
28 PRIOR PERIOD TRUE-UP	(11,879,777)	(11,879,780)	3	0.0	33,002,779	30,919,705	2,083,074	6.7	(0.0360)	(0.0384)	0.0024	(6.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	33,002,779	30,919,705	2,083,074	6.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	33,002,779	30,919,705	2,083,074	6.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,838,980,003	1,552,363,148	286,616,856	18.5	33,002,779	30,919,705	2,083,074	6.7	5.5722	5.0206	0.5516	11.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.5762	5.0242	0.5520	11.0
32 GPIF	(442,625)	(442,630)	5	0.0	33,002,779	30,919,705	2,083,074	6.7	(0.0013)	(0.0014)	0.0001	107.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.575	5.023	0.552	11.0

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$137,967,963	156,231,173	(\$18,263,210)	(11.7)	\$1,688,875,669	\$1,514,746,262	\$174,129,407	11.5
1a NUCLEAR FUEL DISPOSAL COST	-	553,194	(553,194)	(100.0)	0	5,263,180	(5,263,180)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	16,419	14,822	1,597	10.8	198,907	208,278	(9,371)	(4.5)
2 . FUEL COST OF POWER SOLD	(440,322)	(2,005,861)	1,565,539	(78.1)	(6,922,768)	(18,920,189)	11,997,421	(63.4)
2a. GAIN ON POWER SALES	(392,290)	(260,762)	(131,528)	50.4	(1,415,337)	(2,459,623)	1,044,286	(42.5)
3 . FUEL COST OF PURCHASED POWER	10,695,633	9,768,609	927,024	9.5	191,713,808	165,218,122	26,495,686	16.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	16,415,697	10,742,592	5,673,105	52.8	158,451,022	123,810,111	34,640,911	28.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	6,668,884	2,824,183	3,844,701	136.1	64,587,521	29,010,146	35,577,375	122.6
5 . TOTAL FUEL & NET POWER TRANSACTIONS	170,931,984	177,867,950	(6,935,966)	(3.9)	2,095,488,822	1,816,876,288	278,612,535	15.3
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,217,061)	(19,282,154)	14,065,093	(72.9)	(88,669,429)	(160,278,161)	71,608,732	(44.7)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(2,003,328)	(720,021)	(1,283,308)	178.2	(73,141,234)	(7,038,698)	(66,102,536)	939.1
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$163,711,595	\$157,865,775	\$5,845,820	3.7	\$1,933,678,160	\$1,649,559,429	\$284,118,731	17.2

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$482	\$0	\$482		\$16,708	\$0	\$16,708	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,100	0	5,100		46,090	0	46,090	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		315,098	0	315,098	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		2,481,535	0	2,481,535	
NEIL Replacement Power Reimbursement	0	0	0		(52,398,286)	0	(52,398,286)	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	0	0	0		0	0	0	
OPC REFUND	(691,347)	(720,021)	28,674		(6,805,153)	(7,038,698)	133,545	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		4,105	0	4,105	
OTHER - Reimbursement (Tiger Bay)	0	0	0		(19,768)	0	(19,768)	
Derivative Collateral Interest	21,429	0	21,429		242,302	0	242,302	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,338,992)	0	(1,338,992)		(16,923,864)	0	(16,923,864)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$2,003,328)	(\$720,021)	(\$1,283,308)		(\$73,141,234)	(\$7,038,698)	(\$66,102,536)	

B. KWH SALES

1 . JURISDICTIONAL SALES	3,184,058,297	3,227,516,750	(43,458,453)	(1.4)	33,002,778,383	30,919,704,859	2,083,073,524	6.7
2 . NON JURISDICTIONAL (WHOLESALE) SALES	171,209,756	200,111,000	(28,901,244)	(14.4)	1,591,673,395	1,754,080,000	(162,406,605)	(9.3)
3 . TOTAL SALES	3,355,268,053	3,427,627,750	(72,359,697)	(2.1)	34,594,451,778	32,673,784,859	1,920,666,919	5.9
4 . JURISDICTIONAL SALES % OF TOTAL SALES	94.90	94.16	0.74	0.8	95.40	94.63	0.77	0.8

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$155,597,166	\$158,569,533	(\$2,972,368)	(1.9)	\$1,612,483,760	\$1,519,100,768	\$93,382,992	6.2
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	1,187,978	1,187,978	(0)	0.0	11,879,777	11,879,780	(3)	0.0
2b. INCENTIVE PROVISION	44,263	44,263	(1)	0.0	442,625	442,630	(5)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	156,829,406	159,801,774	(2,972,369)	(1.9)	1,624,806,161	1,531,423,178	93,382,983	6.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	163,711,595	157,865,775	5,845,820	3.7	1,933,678,160	1,649,559,429	284,118,731	17.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.90	94.16	0.74	0.8	95.40	94.63	0.77	0.8
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00179 LOSS MULTIPLIER)	155,640,402	148,931,815	6,708,587	4.5	1,850,859,780	1,564,242,928	286,616,852	18.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	1,189,004	10,869,959	(9,680,956)	(89.1)	(226,053,619)	(32,819,750)	(193,233,869)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(45,353)	(14,097)	(31,256)	221.7	(334,784)	(30,081)	(304,703)	1,012.9
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(215,967,780)	(40,141,763)	(175,826,016)	438.0	22,320,379	14,255,732	8,064,647	56.6
10. TRUE UP COLLECTED (REFUNDED)	(1,187,978)	(1,187,978)	0	0.0	(11,879,777)	(11,879,780)	3	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(216,012,107)	(30,473,879)	(185,538,228)	608.8	(215,947,801)	(30,473,879)	(185,473,921)	608.6
12. OTHER:	0				(64,306)		(64,306)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$216,012,107)	(30,473,879)	(185,538,228)	608.8	(\$216,012,107)	(30,473,879)	(185,538,228)	608.8
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$215,967,780)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(215,966,754)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(431,934,533)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(215,967,267)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.250	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.250	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.500	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.250	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.021	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$45,353)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2010 to 10/1/2010

Run Date: 11/10/2010 12:53:46PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	1,376,034	8,532,592	(7,156,558)	(83.9%)
2 - LIGHT OIL	2,029,426	6,178,148	(4,148,722)	(67.2%)
3 - COAL	36,392,992	41,813,746	(5,420,754)	(13.0%)
4 - GAS	98,169,511	96,235,438	1,934,073	2.0%
5 - NUCLEAR	0	3,471,249	(3,471,249)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	137,967,963	156,231,173	(18,263,210)	(11.7%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	10,075	71,716	(61,641)	(86.0%)
10 - LIGHT OIL	9,362	19,868	(10,506)	(52.9%)
11 - COAL	916,823	1,080,458	(163,635)	(15.1%)
12 - GAS	1,828,970	1,511,432	317,538	21.0%
13 - NUCLEAR	0	588,504	(588,504)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,765,230	3,271,978	(506,748)	(15.5%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	20,079	124,827	(104,748)	(83.9%)
18 - LIGHT OIL (BBL)	21,124	62,760	(41,636)	(66.3%)
19 - COAL (TON)	399,832	473,397	(73,565)	(15.5%)
20 - GAS (MCF)	13,915,266	11,897,336	2,017,930	17.0%
21 - NUCLEAR (MMBTU)	0	6,079,245	(6,079,245)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	129,421	817,871	(688,450)	(84.2%)
25 - LIGHT OIL	122,562	363,743	(241,181)	(66.3%)
26 - COAL	9,512,459	11,195,442	(1,682,983)	(15.0%)
27 - GAS	14,121,203	11,897,336	2,223,867	18.7%
28 - NUCLEAR	0	6,079,245	(6,079,245)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	23,885,645	30,353,637	(6,467,992)	(21.3%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2010 to 10/1/2010

Run Date: 11/10/2010 12:53:46PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.4	2.19	(1.8)	(83.4%)
33 - LIGHT OIL	0.3	0.61	(0.3)	(44.2%)
34 - COAL	33.2	33.02	0.1	0.4%
35 - GAS	66.1	46.19	19.9	43.2%
36 - NUCLEAR	0.0	17.99	(18.0)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	68.53	68.36	0.18	0.3%
41 - LIGHT OIL (\$/BBL)	96.07	98.44	(2.37)	(2.4%)
42 - COAL (\$/TON)	91.02	88.33	2.69	3.0%
43 - GAS (\$/MCF)	7.05	8.09	(1.03)	(12.8%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.63	10.43	0.20	1.9%
48 - LIGHT OIL	16.56	16.98	(0.43)	(2.5%)
49 - COAL	3.83	3.73	0.09	2.4%
50 - GAS	6.95	8.09	(1.14)	(14.1%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.78	5.15	0.63	12.2%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,846	11,404	1,442	12.6%
56 - LIGHT OIL	13,092	18,308	(5,216)	(28.5%)
57 - COAL	10,375	10,362	14	0.1%
58 - GAS	7,721	7,872	(151)	(1.9%)
59 - NUCLEAR	0	10,330	(10,330)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,638	9,277	(639)	(6.9%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2010 to 10/1/2010

Run Date: 11/10/2010 12:53:46PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.66	11.90	1.76	14.8%
64 - LIGHT OIL	21.68	31.10	(9.42)	(30.3%)
65 - COAL	3.97	3.87	0.10	2.6%
66 - GAS	5.37	6.37	(1.00)	(15.7%)
67 - NUCLEAR	0.00	0.59	(0.59)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.99	4.77	0.21	4.5%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2010 to 10/1/2010
Run Date: 11/10/2010 1:06:13PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			259,687	No 2	45	5.771	260	4,065	0.000	90.339
		0.00								260	4,065	406.524	
TOTAL Nuclear:	789	0.00				259,687				260	4,065	406.524	
Steam													
Anclote													
TOTAL UNIT 1	501	81,580.00	22			12,902	No 2 Gas No 6	64 925,454 17,080	5.795 1.018 6.443	371 942,112 110,052	6,566 6,169,477 1,171,303	0.000 8.446 13.727	102.591 6.666 68.577
		0.00					No 2	344	5.795	1,994	35,291	0.000	102.591
		73,047.05					Gas	925,454	1.018	942,112	6,169,477	8.446	6.666
		8,532.95					No 6	17,080	6.443	110,052	1,171,303	13.727	68.577
		0.00					No 2	344	5.795	1,994	35,291	0.000	102.591
		32,465.88					Gas	393,572	1.018	400,656	2,623,721	8.081	6.666
		1,372.12					No 6	2,628	6.443	16,933	180,222	13.135	68.577
TOTAL UNIT 2	510	33,838.00	9			12,400				419,583	2,839,234	8.391	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	375	106,683.00	38			11,442	Coal No 2	50,725 523	24.004 5.804	1,217,603 3,036	5,688,734 54,846	5.332 0.000	112.149 104.867
		0.00					No 2	523	5.804	3,036	54,846	0.000	104.867
		106,683.00					Coal	50,725	24.004	1,217,603	5,688,734	5.332	112.149
		0.00					No 2	523	5.804	3,036	54,846	0.000	104.867
		114,721.00					Coal	53,592	24.004	1,286,422	6,010,264	5.239	112.149
		0.00					No 2	372	5.804	2,159	39,011	0.000	104.867
TOTAL UNIT 2	494	114,721.00	31			11,232				1,288,582	6,049,275	5.273	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2010 to 10/1/2010
Run Date: 11/10/2010 1:06:13PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		328,659.00					Coal	139,248	23.716	3,302,406	11,635,921	3.540	83.563
		0.00					No 2	3,117	5.838	18,197	325,088	0.000	104.295
TOTAL UNIT 4	699	328,659.00	63			10,103				3,320,602	11,961,009	3.639	
		369,960.00					Coal	156,267	23.716	3,706,028	13,058,073	3.530	83.563
		0.00					No 2	1,619	5.838	9,451	168,854	0.000	104.295
TOTAL UNIT 5	699	369,960.00	71			10,043				3,715,480	13,226,927	3.575	
Suwannee Plant													
		13,814.90					Gas	193,043	1.017	196,325	1,310,812	9.488	6.790
		120.10					No 6	260	6.564	1,707	17,176	14.301	66.061
TOTAL UNIT 1	30	13,935.00	62			14,211				198,031	1,327,988	9.530	
		11,388.00					Gas	170,067	1.017	172,958	1,154,799	10.140	6.790
TOTAL UNIT 2	30	11,388.00	51			15,188				172,958	1,154,799	10.140	
		0.00					No 2	35	5.809	203	3,204	0.000	91.551
		20,939.99					Gas	254,237	1.017	258,559	1,726,335	8.244	6.790
		59.01					No 6	111	6.564	729	7,333	12.426	66.061
TOTAL UNIT 3	71	20,999.00	40			12,357				259,491	1,736,872	8.271	
TOTAL Steam:	3,409	1,081,763.00				10,768				11,647,901	51,387,029	4.750	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2010 to 10/1/2010
Run Date: 11/10/2010 1:06:13PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
TOTAL APP	24	530.40	3			18,155	Gas	9,459	1.018	9,629	63,168	11.910	6.678
		530.40								9,629	63,168	11.910	
Bartow Combined Cycle													
TOTAL BCC	1,133	555,429.00	66			7,121	Gas	3,904,698	1.013	3,955,459	27,855,219	5.015	7.134
		555,429.00								3,955,459	27,855,219	5.015	
Bartow Peaker													
TOTAL BAP	178	913.00	1			15,121	No 2	373	5.760	2,148	40,031	28.174	107.323
		142.08					Gas	11,451	1.018	11,657	76,178	9.882	6.653
		770.92								13,806	116,210	12.728	
Bayboro Peaker													
TOTAL BYP	174	206.70	0			15,005	No 2	533	5.819	3,102	60,544	29.291	113.591
		206.70								3,102	60,544	29.291	
Debary Peaker													
TOTAL DEP	509	4,537.00	1			14,318	No 2	4,478	5.770	25,837	421,849	23.378	94.205
		1,804.50					Gas	38,395	1.019	39,125	255,190	9.339	6.646
		2,732.50								64,962	677,039	14.923	
Higgins Peaker													
TOTAL HGP	59	0.00	0			0	No 2	1	5.823	6	61	0.000	60.880
		0.00					Gas	(2,093)	1.018	(2,131)	(13,216)	0.000	6.314
		0.00								(2,125)	(13,155)	0.000	
Hines Energy													
TOTAL HEP	1,912	1,091,536.44	77			7,093	Gas	7,628,061	1.015	7,742,482	54,507,591	4.994	7.146
		1,091,536.44								7,742,482	54,507,591	4.994	
Intercession City Peaker													
TOTAL ICP	980	22,138.50	3			12,944	No 2	4,294	5.767	24,763	388,994	20.333	90.590
		1,913.10					Gas	258,686	1.012	261,790	1,840,080	9.098	7.113
		20,225.40								286,553	2,229,074	10.069	
Suwannee Peaker													
TOTAL SRP	103	1,148.00	1			13,570	Gas	15,303	1.018	15,578	103,302	8.998	6.750
		1,148.00								15,578	103,302	8.998	
Tiger Bay Cogen													
TOTAL TBP	205	0.00	0			0	Gas	(1)	0.000	0	(3,113)	0.000	3,113.260
		0.00								0	(3,113)	0.000	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2010 to 10/1/2010
Run Date: 11/10/2010 1:06:13PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	147	1,975.00	2			15,715	No 2	5,326	5.827	31,036	481,022	24.356	90.316
		1,975.00								31,036	481,022	24.356	
Univ of Florida Cogen													
TOTAL UFP	46	5,053.00	15			23,155	No 2 Gas	0 114,934	0.000 1.018	0 117,003	0 499,968	0.000 9.894	0.000 4.350
		5,053.00								117,003	499,968	9.894	
TOTAL Gas Turbine:													
	5,470	1,683,467.04				7,269				12,237,484	86,576,869	5.143	
SYSTEM TOTAL:													
	9,668	2,765,230.04				8,638				23,885,645	137,967,963	4.989	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2010 to 10/1/2010

Run Date: 11/10/2010 1:13:14PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,281	124,827	(123,546)	(99.0%)
3 - UNIT COST (\$/BBL)	(321.12)	68.36	(389.47)	(569.8%)
4 - AMOUNT (\$)	(411,350)	8,532,592	(8,943,942)	(104.8%)
5 - BURNED				
6 - UNITS (BBL)	20,079	124,827	(104,748)	(83.9%)
7 - UNIT COST (\$/BBL)	68.53	68.36	0.18	0.3%
8 - AMOUNT (\$)	1,376,034	8,532,592	(7,156,558)	(83.9%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(4)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	743,889	1,100,000	(356,111)	(32.4%)
14 - UNIT COST (\$/BBL)	66.28	68.36	(2.07)	(3.0%)
15 - AMOUNT (\$)	49,307,529	75,190,830	(25,883,301)	(34.4%)
16 -				
17 - DAYS SUPPLY	1,148	264	884	334.4%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	(911)	62,760	(63,671)	(101.5%)
20 - UNIT COST (\$/BBL)	24.88	98.44	(73.56)	(74.7%)
21 - AMOUNT (\$)	(22,666)	6,178,148	(6,200,814)	(100.4%)
22 - BURNED				
23 - UNITS (BBL)	21,124	62,760	(41,636)	(66.3%)
24 - UNIT COST (\$/BBL)	96.07	98.44	(2.37)	(2.4%)
25 - AMOUNT (\$)	2,029,426	6,178,148	(4,148,722)	(67.2%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(4)			
28 - AMOUNT (\$)	(745)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,125,062	883,900	241,162	27.3%
31 - UNIT COST (\$/BBL)	96.07	98.44	(2.37)	(2.4%)
32 - AMOUNT (\$)	108,086,837	87,011,116	21,075,721	24.2%
33 -				
34 - DAYS SUPPLY	1,651	423	1,229	290.8%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2010 to 10/1/2010

Run Date: 11/10/2010 1:13:14PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	452,098	473,397	(21,299)	(4.5%)
37 - UNIT COST (\$/TON)	84.82	88.33	(3.51)	(4.0%)
38 - AMOUNT (\$)	38,345,593	41,813,737	(3,468,144)	(8.3%)
39 - BURNED				
40 - UNITS (TON)	399,832	473,397	(73,565)	(15.5%)
41 - UNIT COST (\$/TON)	91.02	88.33	2.69	3.0%
42 - AMOUNT (\$)	36,392,992	41,813,746	(5,420,754)	(13.0%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(97)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,038,501	768,000	270,501	35.2%
48 - UNIT COST (\$/TON)	94.04	88.33	5.71	6.5%
49 - AMOUNT (\$)	97,659,588	67,835,136	29,824,452	44.0%
50 -				
51 - DAYS SUPPLY	81	49	32	65.4%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2010 to 10/1/2010

Run Date: 11/10/2010 1:13:14PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,915,266	11,897,336	2,017,930	17.0%
68 - UNIT COST (\$/MCF)	7.05	8.09	(1.03)	(12.8%)
69 - AMOUNT (\$)	98,169,511	96,235,438	1,934,073	2.0%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	6,079,245	(6,079,245)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	3,471,249	(3,471,249)	(100.0%)

ATTACHMENT #1
SCHEDULE A-5

OCTOBER 2010

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$4.05)	Non recoverable expense of fuel additives.
0	(\$4.05)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$381.05)	Non recoverable expense of fuel additives.
(4)	(\$364.06)	Crystal River #3 Participant's share of light oil burned.
(4)	(\$745.11)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(96.69)	Non recoverable expense of inspection reports.
0	(\$96.69)	TOTAL

(\$845.85)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 10/1/2010
Run Date: 11/10/2010 3:52:31PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	80,440,505	87,530,976	(7,090,472)	(8.1%)
2 - LIGHT OIL	62,688,262	46,721,788	15,966,474	34.2%
3 - COAL	424,250,626	419,594,707	4,655,919	1.1%
4 - GAS	1,121,496,276	928,087,412	193,408,864	20.8%
5 - NUCLEAR	0	32,811,379	(32,811,379)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,688,875,669	1,514,746,262	174,129,407	11.5%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	636,826	765,104	(128,278)	(16.8%)
10 - LIGHT OIL	300,317	153,482	146,835	95.7%
11 - COAL	10,212,879	10,569,367	(356,488)	(3.4%)
12 - GAS	20,183,455	15,053,781	5,129,674	34.1%
13 - NUCLEAR	0	5,599,128	(5,599,128)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	31,333,477	32,140,862	(807,385)	(2.5%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,154,697	1,325,361	(170,664)	(12.9%)
18 - LIGHT OIL (BBL)	675,593	492,334	183,259	37.2%
19 - COAL (TON)	4,391,483	4,509,830	(118,347)	(2.6%)
20 - GAS (MCF)	156,504,341	117,117,133	39,387,208	33.6%
21 - NUCLEAR (MMBTU)	0	57,463,016	(57,463,016)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	7,533,678	8,683,770	(1,150,092)	(13.2%)
25 - LIGHT OIL	3,921,256	2,853,501	1,067,755	37.4%
26 - COAL	103,794,665	107,774,496	(3,979,831)	(3.7%)
27 - GAS	159,143,132	117,117,133	42,025,999	35.9%
28 - NUCLEAR	0	57,463,016	(57,463,016)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	274,392,731	293,891,916	(19,499,185)	(6.6%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 10/1/2010
Run Date: 11/10/2010 3:52:31PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.0	2.38	(0.3)	(14.6%)
33 - LIGHT OIL	1.0	0.48	0.5	100.7%
34 - COAL	32.6	32.88	(0.3)	(0.9%)
35 - GAS	64.4	46.84	17.6	37.5%
36 - NUCLEAR	0.0	17.42	(17.4)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	69.66	66.04	3.62	5.5%
41 - LIGHT OIL (\$/BBL)	92.79	94.90	(2.11)	(2.2%)
42 - COAL (\$/TON)	96.61	93.04	3.57	3.8%
43 - GAS (\$/MCF)	7.17	7.92	(0.76)	(9.6%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.68	10.08	0.60	5.9%
48 - LIGHT OIL	15.99	16.37	(0.39)	(2.4%)
49 - COAL	4.09	3.89	0.19	5.0%
50 - GAS	7.05	7.92	(0.88)	(11.1%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.15	5.15	1.00	19.4%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,830	11,350	480	4.2%
56 - LIGHT OIL	13,057	18,592	(5,535)	(29.8%)
57 - COAL	10,163	10,197	(34)	(0.3%)
58 - GAS	7,885	7,780	105	1.3%
59 - NUCLEAR	0	10,263	(10,263)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,757	9,144	(387)	(4.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 10/1/2010

Run Date: 11/10/2010 3:52:31PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.63	11.44	1.19	10.4%
64 - LIGHT OIL	20.87	30.44	(9.57)	(31.4%)
65 - COAL	4.15	3.97	0.18	4.6%
66 - GAS	5.56	6.17	(0.61)	(9.9%)
67 - NUCLEAR	0.00	0.59	(0.59)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.39	4.71	0.68	14.4%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 10/1/2010
Run Date: 11/10/2010 3:46:44PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			195,187	No 2	336	5.809	1,952	30,012	0.000	89.322
		0.00								1,952	30,012	300.121	
TOTAL Nuclear:	789	0.00				195,187				1,952	30,012	300.121	
Steam													
Anclote													
TOTAL UNIT 1	517	758,010.00	20			12,578	No 2 Gas No 6	1,942 6,138,261 500,259	5.795 1.019 6.529	11,255 6,257,098 3,266,275	197,547 41,717,948 34,668,743	0.000 8.377 13.335	101.723 6.796 69.302
		0.00					No 2	2,244	5.795	13,005	228,282	0.000	101.730
		544,893.36					Gas	6,436,410	1.019	6,561,735	43,741,368	8.028	6.796
		305,158.64					No 6	563,202	6.525	3,674,793	38,991,982	12.778	69.233
TOTAL UNIT 2	535	850,052.00	22			12,058				10,249,532	82,961,633	9.760	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	1,542,459.00	56			10,640	Coal No 2	676,743 4,101	24.215 5.820	16,387,334 23,868	74,996,984 445,602	4.862 0.000	110.820 108.657
		0.00								16,411,203	75,442,587	4.891	
		2,127,017.00					Coal	905,185	24.222	21,925,163	100,273,328	4.714	110.777
		0.00					No 2	2,920	5.826	17,013	317,276	0.000	108.656
TOTAL UNIT 2	498	2,127,017.00	59			10,316				21,942,176	100,590,604	4.729	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 10/1/2010

Run Date: 11/10/2010 3:46:44PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		2,534,201.00					Coal	1,083,383	23.278	25,218,485	95,497,066	3.768	88.147
		0.00					No 2	19,298	5.804	112,000	2,106,402	0.000	109.151
TOTAL UNIT 4	732	2,534,201.00	47			9,995				25,330,486	97,603,468	3.851	
		4,036,838.00					Coal	1,726,172	23.325	40,263,682	153,483,248	3.802	88.915
		0.00					No 2	21,949	5.796	127,219	2,397,962	0.000	109.252
TOTAL UNIT 5	709	4,036,838.00	78			10,006				40,390,901	155,881,211	3.861	
Suwannee Plant													
		0.00					No 2	136	5.829	793	12,451	0.000	91.552
		56,571.72					Gas	779,353	1.017	792,961	5,432,612	9.603	6.971
		5,195.28					No 6	10,965	6.641	72,822	682,720	13.141	62.264
TOTAL UNIT 1	30	61,767.00	28			14,030				866,576	6,127,783	9.921	
		0.00					No 2	193	5.823	1,124	17,603	0.000	91.206
		72,841.30					Gas	995,415	1.018	1,013,223	6,929,943	9.514	6.962
		11,697.70					No 6	25,125	6.476	162,715	1,907,408	16.306	75.917
TOTAL UNIT 2	30	84,539.00	39			13,923				1,177,062	8,854,954	10.474	
		0.00					No 2	574	5.826	3,344	52,444	0.000	91.366
		174,020.46					Gas	1,968,392	1.018	2,003,514	13,636,311	7.836	6.928
		31,014.54					No 6	55,146	6.475	357,073	4,189,651	13.509	75.974
TOTAL UNIT 3	73	205,035.00	38			11,529				2,363,932	17,878,406	8.720	
TOTAL Steam:	3,409	12,199,918.00				10,514				128,266,495	621,924,883	5.098	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 10/1/2010
Run Date: 11/10/2010 3:46:44PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		2,271.27					No 2	6,586	5.814	38,289	641,305	28.236	97.374
		5,462.53					Gas	90,341	1.019	92,088	626,724	11.473	6.937
TOTAL APP	55	7,733.80	2			16,858				130,377	1,268,029	16.396	
Bartow Combined Cycle													
		1,631.04					No 2	2,117	5.764	12,203	227,236	13.932	107.339
		5,846,896.96					Gas	43,081,660	1.015	43,743,729	310,344,136	5.308	7.204
TOTAL BCC	1,148	5,848,528.00	70			7,482				43,755,932	310,571,372	5.310	
Bartow Peaker													
		3,337.40					No 2	8,538	5.782	49,364	931,393	27.908	109.088
		35,384.60					Gas	513,629	1.019	523,379	3,521,583	9.952	6.856
TOTAL BAP	195	38,722.00	3			14,791				572,744	4,452,976	11.500	
Bayboro Peaker													
		17,056.20					No 2	37,462	5.820	218,021	4,119,276	24.151	109.959
TOTAL BYP	198	17,056.20	1			12,783				218,021	4,119,276	24.151	
Debary Peaker													
		102,314.72					No 2	241,481	5.802	1,401,144	22,028,061	21.530	91.221
		120,226.28					Gas	1,612,298	1.021	1,646,433	10,956,686	9.113	6.796
TOTAL DEP	698	222,541.00	4			13,694				3,047,577	32,984,746	14.822	
Higgins Peaker													
		5,553.06					No 2	15,747	5.803	91,375	1,691,433	30.459	107.413
		7,937.84					Gas	128,179	1.019	130,617	881,039	11.099	6.874
TOTAL HGP	119	13,490.90	2			16,455				221,992	2,572,472	19.068	
Hines Energy													
		11,023,554.64					Gas	77,512,491	1.017	78,827,647	565,441,010	5.129	7.295
TOTAL HEP	2,027	11,023,554.64	75			7,151				78,827,647	565,441,010	5.129	
Intercession City Peaker													
		99,661.87					No 2	221,912	5.797	1,286,451	19,236,726	19.302	86.686
		550,398.93					Gas	7,000,036	1.015	7,104,638	50,310,236	9.141	7.187
TOTAL ICP	1,013	650,060.80	9			12,908				8,391,089	69,546,962	10.699	
Rio Pinar Peaker													
		893.00					No 2	2,455	5.820	14,288	259,984	29.114	105.900
TOTAL RPP	12	893.00	1			16,000				14,288	259,984	29.114	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 10/1/2010
Run Date: 11/10/2010 3:46:44PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		17,600.05					No 2	41,820	5.832	243,883	3,789,643	21.532	90.618
		37,996.85					Gas	517,368	1.018	526,518	3,590,571	9.450	6.940
TOTAL SRP	170	55,596.70	4			13,857				770,401	7,380,214	13.275	
Tiger Bay Cogen													
		963,784.85					Gas	6,952,432	1.019	7,087,372	47,774,888	4.957	6.872
TOTAL TBP	207	963,784.85	64			7,354				7,087,372	47,774,888	4.957	
Turner Peaker													
		16,528.00					No 2	43,782	5.817	254,664	3,957,624	23.945	90.394
TOTAL TUP	160	16,528.00	1			15,408				254,664	3,957,624	23.945	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		275,069.00					Gas	2,778,076	1.019	2,832,179	16,591,221	6.032	5.972
TOTAL UFP	46	275,069.00	81			10,296				2,832,179	16,591,221	6.032	
TOTAL Gas Turbine:													
	6,049	19,133,558.89				7,637				146,124,284	1,066,920,774	5.576	
SYSTEM TOTAL:													
	10,247	31,333,476.89				8,757				274,392,731	1,688,875,669	5.390	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 10/1/2010
Run Date: 11/10/2010 3:53:44PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,103,017	1,325,361	(222,344)	(16.8%)
3 - UNIT COST (\$/BBL)	67.23	66.04	1.19	1.8%
4 - AMOUNT (\$)	74,158,180	87,530,976	(13,372,796)	(15.3%)
5 - BURNED				
6 - UNITS (BBL)	1,154,697	1,325,361	(170,664)	(12.9%)
7 - UNIT COST (\$/BBL)	69.66	66.04	3.62	5.5%
8 - AMOUNT (\$)	80,440,505	87,530,976	(7,090,472)	(8.1%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,925)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	743,889	1,100,000	(356,111)	(32.4%)
14 - UNIT COST (\$/BBL)	66.28	68.36	(2.07)	(3.0%)
15 - AMOUNT (\$)	49,307,529	75,190,830	(25,883,301)	(34.4%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	707,203	492,334	214,869	43.6%
20 - UNIT COST (\$/BBL)	94.74	94.90	(0.16)	(0.2%)
21 - AMOUNT (\$)	67,001,840	46,721,788	20,280,052	43.4%
22 - BURNED				
23 - UNITS (BBL)	675,593	492,334	183,259	37.2%
24 - UNIT COST (\$/BBL)	92.79	94.90	(2.11)	(2.2%)
25 - AMOUNT (\$)	62,688,262	46,721,788	15,966,474	34.2%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3,028)			
28 - AMOUNT (\$)	(383,924)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,125,062	883,900	241,162	27.3%
31 - UNIT COST (\$/BBL)	96.07	98.44	(2.37)	(2.4%)
32 - AMOUNT (\$)	108,086,837	87,011,116	21,075,721	24.2%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 10/1/2010
Run Date: 11/10/2010 3:53:44PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	4,513,366	4,509,830	3,536	0.1%
37 - UNIT COST (\$/TON)	94.91	93.04	1.87	2.0%
38 - AMOUNT (\$)	428,366,833	419,594,656	8,772,177	2.1%
39 - BURNED				
40 - UNITS (TON)	4,391,483	4,509,830	(118,347)	(2.6%)
41 - UNIT COST (\$/TON)	96.61	93.04	3.57	3.8%
42 - AMOUNT (\$)	424,250,626	419,594,707	4,655,919	1.1%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(27,296)			
45 - AMOUNT (\$)	(2,484,266)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,038,501	768,000	270,501	35.2%
48 - UNIT COST (\$/TON)	94.04	88.33	5.71	6.5%
49 - AMOUNT (\$)	97,659,588	67,835,136	29,824,452	44.0%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 10/1/2010
Run Date: 11/10/2010 3:53:44PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	156,504,341	117,117,133	39,387,208	33.6%
68 - UNIT COST (\$/MCF)	7.17	7.92	(0.76)	(9.6%)
69 - AMOUNT (\$)	1,121,496,276	928,087,412	193,408,864	20.8%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	57,463,016	(57,463,016)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	32,811,379	(32,811,379)	(100.0%)

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		37,860		37,860	5.298	5.987	2,005,861.00	2,266,623.00	260,762.00
ACTUAL									
City of Homestead, FL	CR-1	42		42	3.103	3.799	1,303.43	1,595.63	292.20
City of New Smyrna Beach, FL	CR-1	19		19	3.668	3.745	696.92	711.53	14.61
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,047.99	13,047.99	0.00
City of New Smyrna Beach, FL	Schedule OS	232		232	2.561	3.524	5,941.39	8,174.87	2,233.48
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	4,000		4,000	0.000	3.290	0.00	131,600.00	131,600.00
Constellation Power Source, Inc	MR1	130		130	2.844	3.037	3,697.40	3,948.50	251.10
JP Morgan Ventures Energy Corporation	EEl	5,920		5,920	0.000	3.390	0.00	200,688.00	200,688.00
Oglethorpe Power Corp.	EEl	180		180	3.647	4.086	6,565.26	7,354.52	789.26
Reedy Creek Improvement District	Schedule OS	11,250		11,250	3.276	3.838	368,497.98	431,805.85	63,307.87
Seminole Electric Cooperative, Inc	CR-1	641		641	4.033	3.930	25,851.52	25,189.68	(661.84)
The Energy Authority, Inc.	Contract	85		85	2.883	3.941	2,450.58	3,350.00	899.42
The Energy Authority, Inc.	EEl	445		445	2.757	3.587	12,269.62	15,963.00	3,693.38
City of Tallahassee, FL	Schedule A	(146)		(146)	0.000	7.363	0.00	(10,749.98)	(10,749.98)
Reedy Creek Improvement District	Schedule OS	5		5	0.000	3.216	0.00	160.80	160.80
The Energy Authority, Inc.	EEl	0		0	0.000	0.000	0.00	(228.00)	(228.00)
Subtotal - Gain on Other Power Sales		22,803		22,803	1.931	3.651	440,322.09	832,612.39	392,290.30
CURRENT MONTH TOTAL		22,803		22,803	1.931	3.651	440,322.09	832,612.39	392,290.30
DIFFERENCE		(15,057)		(15,057)	(3.367)	(2.336)	(1,565,538.91)	(1,434,010.61)	131,528.30
DIFFERENCE %		(39.77)		(39.77)	(63.55)	(39.01)	(78.05)	(63.27)	50.44
CUMULATIVE ACTUAL		199,230		199,230	3.475	4.185	6,922,767.83	8,338,104.88	1,415,337.05
CUMULATIVE ESTIMATED		323,261		323,261	5.853	6.614	18,920,188.00	21,379,811.00	2,459,623.00
DIFFERENCE		(124,031)		(124,031)	(2.378)	(2.429)	(11,997,420.17)	(13,041,706.12)	(1,044,285.95)
DIFFERENCE %		(38.37)		(38.37)	(40.63)	(36.73)	(63.41)	(61.00)	(42.46)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
OCTOBER, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		127,915			127,915	7.637	7.637	9,768,609.00	9,768,609.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	13,190			13,190	7.679	7.679	1,012,836.78	1,012,836.78
Shady Hills Power Company, LLC	TOLL	57,416			57,416	8.091	8.091	4,645,409.77	4,645,409.77
Southern Company Services, Inc	Franklin	101,022			101,022	4.335	4.335	4,379,361.63	4,379,361.63
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	179,632.04	179,632.04
Tampa Electric Company	TECO AR1	4,200			4,200	4.286	4.286	179,993.00	179,993.00
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(27.00)	(27.00)
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	(11,938.81)	(11,938.81)
Reliant Energy Services, Inc.	Indian River -	-26,889			-26,889	-9.975	-9.975	268,207.89	268,207.89
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(11,098.11)	(11,098.11)
Southern Company Services, Inc	Franklin	-19,340			-19,340	-0.075	-0.075	14,422.03	14,422.03
Southern Company Services, Inc	Scherer3	-4,095			-4,095	-0.948	-0.948	38,833.53	38,833.53
CURRENT MONTH TOTAL		125,504			125,504	8.522	8.522	10,695,632.75	10,695,632.75
DIFFERENCE		-2,411			-2,411	0.885	0.885	927,023.75	927,023.75
DIFFERENCE %		(1.9)			(1.9)	11.6	11.6	9.5	9.5
CUMULATIVE ACTUAL		3,777,216			3,777,216	5.076	5.076	191,713,808.12	191,713,808.12
CUMULATIVE ESTIMATED		2,935,449			2,935,449	5.628	5.628	165,218,122.00	165,218,122.00
DIFFERENCE		841,767			841,767	(0.553)	(0.553)	26,495,686.12	26,495,686.12
DIFFERENCE %		28.7			28.7	(9.8)	(9.8)	16.0	16.0

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
OCTOBER, 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		252,270	0	0	252,270	4.258	13.674	10,742,592.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS)	CO-GEN	514			514	4.685	4.685	24,084.65
ADJ		0			0			(9,867.26)
Aubumdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	2,448			2,448	3.064	3.064	75,006.72
ADJ		0			0			1,427.49
Aubumdale Power Partners, L.P. (AUBSET)	CO-GEN	16,442			16,442	5.567	5.567	915,321.69
ADJ		0			0			(5,089.42)
Central Power & Lime (FLACRUSH)	CO-GEN	6,147			6,147	3.934	3.934	241,822.98
ADJ		0			0			(40,451.09)
Citrus World (CITRUS)	CO-GEN	178			178	4.069	4.069	7,254.21
ADJ		112			112			4,675.39
Lake County (LAKCOUNT)	CO-GEN	7,974			7,974	3.057	3.057	243,765.18
ADJ		0			0			(3,083.15)
Lake Cogen Limited (LAKORDER)	CO-GEN	29,030			29,030	3.892	3.892	1,129,847.60
ADJ		77,946			77,946			4,622,787.73
Metro-Dade County (METRDADE)	CO-GEN	26,638			26,638	5.058	5.058	1,347,350.04
ADJ		0			0			(14,946.22)
Metro-Dade County (METRDDAS)	CO-GEN	645			645	3.912	3.912	25,232.40
ADJ		0			0			(1,465.24)
Orange Cogen (ORANGEAS)	CO-GEN	387			387	4.569	4.569	17,682.03
ADJ		1			1			(180.72)
Orange Cogen (ORANGECO)	CO-GEN	14,525			14,525	4.615	4.615	670,328.75
ADJ		74			74			14,761.52
Orlando Cogen Limited (ORLACOGL)	CO-GEN	56,880			56,880	5.370	5.370	3,054,456.00
ADJ		0			0			(13,976.60)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	174			174	4.561	4.561	7,936.14
ADJ		0			0			(1,158.20)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	8,717			8,717	3.058	3.058	266,565.86
ADJ		0			0			(5,611.80)
PCS Phosphate (OCSWFCRK)	CO-GEN	290			290	3.878	3.878	11,243.10
ADJ		255			255			9,908.78
PCS Phosphate (OCWHSPRS)	CO-GEN	133			133	4.095	4.095	5,431.20
ADJ		79			79			3,479.70
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	31,773			31,773	3.052	3.052	969,711.96
ADJ		0			0			(14,444.58)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	42,727			42,727	3.742	3.742	1,598,844.34
ADJ		0			0			37,884.72
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	21,834			21,834	5.513	5.513	1,203,708.42
ADJ		0			0			15,452.97
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		345,924			345,924	4.745	4.745	16,415,697.29
DIFFERENCE		93,654			93,654	0.487	(8.929)	5,673,105.29
DIFFERENCE %		37.1			37.1	11.4	(209.7)	52.8
CUMULATIVE ACTUAL		3,403,775			3,403,775	4.655	4.655	158,451,022.31
CUMULATIVE ESTIMATED		2,926,039			2,926,039	4.231	4.231	123,810,110.00
CUMULATIVE DIFFERENCE		477,736			477,736	0.424	0.424	34,640,912.31
CUMULATIVE DIFFERENCE %		16.3			16.3	10.0	10.0	28.0

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
OCTOBER, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		45,216	6.246	2,824,183.00	8.400	3,798,082.00	973,899.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	922	4.695	43,292.00	8.090	74,587.36	31,295.36
Cargill Power Markets, LLC	EEl	38,619	3.925	1,515,795.75	7.141	2,757,645.11	1,241,849.36
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	27,410	4.530	1,241,670.00	4.244	1,163,326.03	(78,343.97)
EDF Trading North America, LLC	EEl	5,497	3.919	215,434.00	6.306	346,664.90	131,230.90
Florida Power & Light Company	Schedule OS	190	3.973	7,549.40	4.132	7,851.00	301.60
Florida Power & Light Company	Transmission Purchase	0	0.000	4,872.16	0.000	0.00	(4,872.16)
JP Morgan Ventures Energy Corporation	EEl	36,969	4.470	1,652,406.00	4.245	1,569,462.98	(82,943.02)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	321,027.85	0.000	0.00	(321,027.85)
New Hope Power Partnership	Schedule OS	75	6.000	4,500.00	12.114	9,085.50	4,585.50
Orlando Utilities Commission	Schedule OS	849	5.898	50,069.93	7.512	63,773.70	13,703.77
Orlando Utilities Commission	Transmission Purchase	0	0.000	84.15	0.000	0.00	(84.15)
Reedy Creek Improvement District	Schedule OS	263	5.920	15,570.20	19.081	50,183.44	34,613.24
Seminole Electric Cooperative, Inc	CR-1	151	3.342	5,046.04	3.361	5,074.97	28.93
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	220,057.20	0.000	0.00	(220,057.20)
Seminole Electric Cooperative, Inc	Contract	861	5.648	48,627.00	8.752	75,356.76	26,729.76
Southern Company Services, Inc	EEl	26,530	4.621	1,226,020.00	4.640	1,230,863.44	4,843.44
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	CR-1	828	6.989	57,867.04	14.089	116,659.44	58,792.40
Tampa Electric Company	Transmission Purchase	0	0.000	137.13	0.000	0.00	(137.13)
The Energy Authority, Inc.	EEl	779	4.192	32,658.00	5.391	41,998.76	9,340.76
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	-23	2.100	(483.00)	(0.000)	0.00	483.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(1.05)	0.000	0.00	1.05
Jacksonville Electric Authority	Transmission Purchase	0	0.000	6,614.18	0.000	0.00	(6,614.18)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	48.83	0.000	0.00	(48.83)
Reedy Creek Improvement District	Schedule OS	0	0.000	30.00	0.000	0.00	(30.00)
Tampa Electric Company	Transmission Purchase	0	0.000	(8.56)	0.000	0.00	8.56
SubTotal - Energy Purchases (Non-Broker)							
		139,920	4.766	6,668,884.25	5.369	7,512,533.39	843,649.14
CURRENT MONTH TOTAL							
		139,920	4.766	6,668,884.25	5.369	7,512,533.39	843,649.14
DIFFERENCE							
		94,704	(1.480)	3,844,701.25	(3.031)	3,714,451.39	(130,249.86)
DIFFERENCE %							
		209.4	(23.7)	136.1	(36.1)	97.8	(13.4)
CUMULATIVE ACTUAL							
		965,678	6.688	64,587,520.75	8.681	83,832,276.46	19,244,755.71
CUMULATIVE ESTIMATED							
		468,730	6.189	29,010,146.00	8.328	39,034,018.00	10,023,872.00
DIFFERENCE							
		496,948	0.499	35,577,374.75	0.354	44,798,258.46	9,220,883.71
DIFFERENCE %							
		106.0	8.1	122.6	4.2	114.8	92.0

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2010

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L P (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	0	0	6,854,400
2 Auburndale Power Partners, L P (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	0	0	31,107,103
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	0	0	6,427,275
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	0	0	32,169,036
5 Metro-Dade County (METRODADE)	QF	43.00	11/1/91 - 11/30/13	1,143,384	1,083,532	1,065,175	1,074,009	1,086,609	1,108,716	1,097,046	1,098,031	1,115,252	1,122,215	0	0	10,994,013
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	0	0	27,679,923
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	0	0	24,803,037
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	0	0	11,594,350
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,206,425	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	0	0	28,045,952
10 Poik Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	0	0	49,168,735
11 Wheelabrator Ridge Energy, Inc (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	745,267	745,810	756,464	759,841	778,656	41,338	(754,025)	694,093	709,228	800,946	0	0	5,277,617
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	5,957,831	6,180,328	5,976,728	6,190,519	6,294,062	(255,267)	65,713	0	(42,337)	0	0	0	30,367,577
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	0	0	0	0	0	944,620	1,337,104	1,078,032	1,111,405	1,111,405	0	0	5,582,566
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	0	0	0	0	0	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	0	0	10,815,000
15 Incremental Security				0	0	0	0	0	0	0	0	0	0	0	0	0
16 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	6,597,670
17 Other: NEIL insurance proceeds				0	0	0	0	0	(316,000)	0	0	0	0	0	0	(316,000)
18 Retail Wheeling				(52,333)	(59,264)	(37,116)	(7,294)	(5,719)	(17,014)	(19,312)	(14,127)	(5,227)	(2,642)	0	0	(220,048)
19 Levy Projected Expense				16,914,539	16,569,231	16,816,512	16,729,276	16,645,154	16,699,472	16,673,461	16,874,273	16,594,227	16,622,789	0	0	167,138,938
20 CR-3 Projected Expense				170,345	310,949	410,266	452,510	480,391	511,648	548,104	581,604	606,872	640,213	0	0	4,712,897
SUBTOTAL				47,725,606	47,230,681	47,388,125	47,598,956	47,679,248	43,280,609	43,511,187	44,875,002	44,652,555	44,858,021	0	0	458,799,991
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		747.25	6	2,073,076	1,969,437	1,407,856	1,365,069	2,228,359	5,406,287	6,579,052	6,589,976	3,716,224	1,665,233	0	0	33,000,570
TOTAL				49,798,682	49,200,118	48,795,981	48,964,026	49,907,607	48,686,896	50,090,239	51,464,979	48,368,778	46,523,255	0	0	491,800,561