

# ST JOE NATURAL GAS



DISTRIBUTION CENTER  
10 NOV 24 AM 7:37

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P. O. Box 549 / Port St. Joe, FL 32457  
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www.stjoenaturalgas.com

November 23, 2010

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
10 NOV 24 AM 8:49  
COMMISSION  
CLERK

Re: Docket No. 100003-GU  
Purchased Gas Cost Recovery

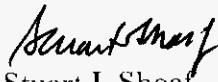
Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of October 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

  
Stuart L. Shoaf  
President

Enclosures

COM	___
APA	___
ECR	8
GCL	1
RAD	___
SSC	___
ADM	___
OPC	___
CLK	___

DOCUMENT NUMBER DATE  
09583 NOV 24 2010  
FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2010 Through DECEMBER 2010											
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-				
		CURRENT MONTH:				OCTOBER				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
				AMOUNT	%			AMOUNT	%				
1	COMMODITY (Pipeline)	\$139.86	\$114.84	\$25.02	21.79	-\$121.00	-\$332.91	\$211.91	-63.65				
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!				
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!				
4	COMMODITY (Other)	\$33,665.48	\$25,279.88	\$8,385.60	33.17	\$591,812.20	\$401,170.10	\$190,642.10	47.52				
5	DEMAND	\$4,665.50	\$4,665.50	\$0.00	0.00	\$73,584.50	\$81,086.00	-\$7,501.50	-9.25				
6	OTHER	\$4,299.98	\$1,749.50	\$2,550.48	145.78	\$53,063.26	\$24,095.00	\$28,968.26	120.23				
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!				
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!				
9		\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!				
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!				
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$42,770.82	\$31,809.72	\$10,961.10	34.46	\$718,338.96	\$506,018.19	\$212,320.77	41.96				
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!				
13	COMPANY USE	\$21.56	\$0.00	\$21.56	#DIV/0!	\$398.88	\$0.00	\$398.88	#DIV/0!				
14	TOTAL THERM SALES	\$34,023.32	\$31,809.72	\$2,213.60	6.96	\$662,942.11	\$506,018.19	\$156,923.92	31.01				
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline)	55,500	45,570	9,930	21.79	791,050	710,980	80,070	11.26				
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!				
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!				
18	COMMODITY (Other)	69,380	47,120	22,260	47.24	1,004,631	733,030	271,601	37.05				
19	DEMAND	62,000	62,000	0	0.00	968,000	1,061,000	-93,000	-8.77				
20	OTHER	0	315	-315	-100.00	0	4,575	-4,575	-100.00				
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!				
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!				
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!				
24	TOTAL PURCHASES (15-21)	55,500	45,570	9,930	21.79	791,050	710,980	80,070	11.26				
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!				
26	COMPANY USE	39	0	39	#DIV/0!	645	0	645	#DIV/0!				
27	TOTAL THERM SALES	62,003	45,570	16,433	36.06	1,062,808	710,980	351,828	49.48				
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)	0.00252	0.00252	0.00000	0.00	-0.00015	-0.00047	0.00032	-67.33				
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
31	COMMODITY (Other) (4/18)	0.48523	0.53650	-0.05127	-9.56	0.58908	0.54728	0.04181	7.64				
32	DEMAND (5/19)	0.07525	0.07525	0.00000	0.00	0.07602	0.07642	-0.00041	-0.53				
33	OTHER (6/20)	#DIV/0!	5.55397	#DIV/0!	#DIV/0!	#DIV/0!	5.26667	#DIV/0!	#DIV/0!				
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
37	TOTAL COST (11/24)	0.77065	0.69804	0.07260	10.40	0.67589	0.71172	-0.03583	-5.03				
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				
39	COMPANY USE (13/26)	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	0.61866	#DIV/0!	#DIV/0!	#DIV/0!				
40	TOTAL THERM SALES (11/27)	0.68982	0.69804	-0.00822	-1.18	0.67589	0.71172	-0.03583	-5.03				
41	TRUE-UP (E-2)	-0.15079	-0.15079	0.00000	0.00000	-0.15079	-0.15079	0.00000	0.00000				
42	TOTAL COST OF GAS (40+41)	0.53903	0.54725	-0.00822	-1.50	0.52510	0.56093	-0.03583	-6.39				
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0				
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54174	0.55000	-0.00826	-1.50	0.52774	0.56375	-0.03601	-6.39				
45	PGA FACTOR ROUNDED TO NEAREST .001	0.542	0.55	0	-1.45	0.528	0.564	-0.036	-6.38				

DOCUMENT NUMBER 000000  
 09583 NOV 21 09  
 COMMISSION CLEAR

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2010 THROUGH: DECEMBER 2010  
 CURRENT MONTH: OCTOBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!
2 Commodity Pipeline - Scheduled FTS-2	55,500	\$139.86	0.00252
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMMODITY (Pipeline)	55,500	\$139.86	0.00252
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	71,420	\$34,474.80	0.48271
18 Imbalance - Prior			#DIV/0!
19 Imbalance Cashout - FGT	-2,040	-\$686.26	0.33640
20 Imbalance Bookout - Other Shippers			#DIV/0!
21 Imbalance Cashout - Transporting Customers			#DIV/0!
22 Schedule Imbalance			#DIV/0!
23 Imbalance Cashout - FGT 9/10 Correction		-\$123.06	#DIV/0!
24 TOTAL COMMODITY OTHER	69,380	\$33,665.48	0.48523
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,665.50	0.07525
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	62,000	\$4,665.50	0.07525
<b>OTHER</b>			
33 Revenue Sharing - FGT			#DIV/0!
34 Volumetric Relinquishment - FTS-1			#DIV/0!
35 Volumetric Relinquishment - FTS-2			#DIV/0!
36 Overage Alert Day Charge			#DIV/0!
37 Other			#DIV/0!
38 Other			#DIV/0!
39 Payroll Allocation		\$4,299.98	#DIV/0!
40 TOTAL OTHER	0	\$4,299.98	#DIV/0!

COMPANY: ST JOE NATURAL GAS CO

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

	CURRENT MONTH:				OCTOBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>TRUE-UP CALCULATION</b>										
1 PURCHASED GAS COST	LINE 4	\$33,665	\$25,280	-8,386	-0.33	\$591,812	\$401,170	-190,642	-0.48	
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$9,105	\$6,530	-2,576	-0.39	\$126,527	\$104,848	-21,679	-0.21	
3 TOTAL		\$42,771	\$31,810	-10,961	-0.34	\$718,339	\$506,018	-212,321	-0.42	
4 FUEL REVENUES		\$34,023	\$31,810	-2,214	-0.07	\$662,942	\$506,018	-156,924	-0.31	
(NET OF REVENUE TAX)										
5 TRUE-UP(COLLECTED) OR REFUNDED		\$12,097	\$12,097	0	0.00	\$120,972	\$120,972	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$46,120	\$43,907	-2,214	-0.05	\$783,914	\$626,990	-156,924	-0.25	
(LINE 4 (+ or -) LINE 5)										
7 TRUE-UP PROVISION - THIS PERIOD		\$3,350	\$12,097	8,748	0.72	\$65,575	\$120,972	55,397	0.46	
(LINE 6 - LINE 3)										
8 INTEREST PROVISION-THIS PERIOD (21)		\$12	-\$12	-24	1.95	\$150	-\$127	-277	2.18	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$60,978	-\$59,323	-120,301	2.03	\$107,490	-\$59,208	-166,698	2.82	
10 TRUE-UP COLLECTED OR (REFUNDED)		-\$12,097	-\$12,097	0	0.00	-\$120,972	-\$120,972	0	0.00	
(REVERSE OF LINE 5)										
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$52,243	-\$59,335	-111,578	1.88	\$52,243	-\$59,335	-111,578	1.88	
(7+8+9+10+10a)										
<b>INTEREST PROVISION</b>										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		60,978	-59,323	-120,301	2.03	* If line 5 is a refund add to line 4 * If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		52,231	-59,323	-111,554	1.88					
14 TOTAL (12+13)		113,209	-118,646	-231,855	1.95					
15 AVERAGE (50% OF 14)		56,605	-59,323	-115,927	1.95					
16 INTEREST RATE - FIRST DAY OF MONTH		0.25	0.25	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.25	0.25	0.00	0.00					
18 TOTAL (16+17)		0.50	0.50	0.00	0.00					
19 AVERAGE (50% OF 18)		0.25	0.25	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.02	0.02	0.00	0.00					
21 INTEREST PROVISION (15x20)		12	-12	-24	1.95					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2010 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

OCTOBER

DECEMBER 2010

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	OCT	FGT	SJNG	FT		0		\$38.85	\$4,665.50	\$101.01	#DIV/0!	
2	"	PRIOR	SJNG	FT	71,420	71,420	\$34,474.80				48.27	
3	"	SJNG	FGT	CO	-2,040	-2,040	-\$686.26				33.64	
4	"	FGT	SJNG	CO	0	0	-\$123.06				#DIV/0!	
5						0						
6						0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
	TOTAL				69,380	0	69,380	\$33,665.48	\$38.85	\$4,665.50	\$101.01	55.45

**COMPANY:** ST JOE NATURAL GAS      TRANSPORTATION SYSTEM SUPPLY      **SCHEDULE A-4**  
**FOR THE PERIOD OF:** JANUARY 2010 Through DECEMBER 2010      **PAGE 1 OF 1**  
**MONTH:** OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	KM TEJAS	152	148	4,712	4,585	5.37	5.51
2. PRIOR	CS#11 #2530	55	54	1,030	1,002	3.55	3.65
3. PRIOR	CITY GATE	100	97	1,400	1,362	3.93	4.03
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	307	299	7,142	6,950		
27.				WEIGHTED AVERAGE		4.28	4.40

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2010		Through		DECEMBER 2010			
		CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RS-1 (Residential 0 - 149)	4,223	5,067	844	19.97%	97,444	73,404	-24,040	-0.25	
RS-2 (Residential 150-299)	7,672	13,507	5,835	76.06%	226,085	173,774	-52,311	-0.23	
RS-3 (Residential 300-UP)	10,479	25,403	14,924	142.41%	392,572	305,505	-87,067	-0.22	
GS-1 (Commercial <2000)	4,109	4,049	-60	-1.46%	123,005	88,468	-34,537	-0.28	
GS-2 (Commercial 2000-24,999)	11,541	12,555	1,014	8.79%	218,884	165,338	-53,546	-0.24	
GS-4 (Commercial 150000-999999)	8,663	0	-8,663	-100.00%	117,509	0	-117,509	-1.00	
<b>TOTAL FIRM</b>	<b>46,687</b>	<b>60,581</b>	<b>13,894</b>	<b>29.76%</b>	<b>1,175,499</b>	<b>806,489</b>	<b>-369,010</b>	<b>-0.31</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
FTS-4	17,684	25,956	8,272	46.78%	353,923	286,250	-67,673	-0.19	
FTS-5	0	0	0		0	0	0		
GS-4 / FTS-4 (GCI)	0	0	0		0	0	0		
<b>TOTAL INTERRUPTIBLE</b>	<b>17,684</b>	<b>25,956</b>	<b>8,272</b>	<b>46.78%</b>	<b>353,923</b>	<b>286,250</b>	<b>-67,673</b>	<b>-0.19</b>	
<b>TOTAL THERM SALES</b>	<b>64,371</b>	<b>86,537</b>	<b>22,166</b>	<b>34.43%</b>	<b>1,529,422</b>	<b>1,092,739</b>	<b>-436,683</b>	<b>-0.29</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RS-1 (Residential 0 - 149)	892	916	24	2.69%	894	905	11	0.01	
RS-2 (Residential 150-299)	938	881	-57	-6.08%	946	948	3	0.00	
RS-3 (Residential 300-UP)	846	873	27	3.19%	859	871	13	0.01	
GS-1 (Commercial <2000)	187	207	20	10.70%	192	202	11	0.05	
GS-2 (Commercial 2000-24,999)	37	33	-4	-10.81%	37	34	-2	-0.07	
GS-4 (Commercial 150000-999999)	1	0	-1	-100.00%	1	0	-1	-1	
<b>TOTAL FIRM</b>	<b>2,901</b>	<b>2,910</b>	<b>9</b>	<b>0.31%</b>	<b>2,928</b>	<b>2,961</b>	<b>34</b>	<b>0.01</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	0.00%	0	0	0	0.00	
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	
<b>TOTAL CUSTOMERS</b>	<b>2,902</b>	<b>2,911</b>	<b>9</b>	<b>0.31%</b>	<b>2,929</b>	<b>2,962</b>	<b>34</b>	<b>0.01</b>	
<b>THERM USE PER CUSTOMER</b>									
RS-1 (Residential 0 - 149)	5	6	1	16.83%	109	81	-28	-25.59%	
RS-2 (Residential 150-299)	8	15	7	87.46%	239	183	-56	-23.35%	
RS-3 (Residential 300-UP)	12	29	17	134.91%	457	351	-107	-23.32%	
GS-1 (Commercial <2000)	22	20	-2	-10.98%	642	438	-204	-31.81%	
GS-2 (Commercial 2000-24,999)	312	380	69	21.97%	5,964	4,820	-1,144	-19.18%	
GS-4 (Commercial 150000-999,999)	8,663	#DIV/0!	#DIV/0!	#DIV/0!	117,509	0	-117,509	-100.00%	
FTS-4	17,684	25,956	8,272	46.78%	353,923	286,250	-67,673	-19.12%	
FTS-5									
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2010			through			DECEMBER 2010						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0225697	1.0213294	1.0211609	1.0217545	1.0196683	1.0198728	1.0196609	1.0194124	1.0195122	1.0192101			
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039925	1.0386636	1.0384922	1.0390959	1.0369743	1.0371823	1.0369668	1.036714	1.0368155	1.0365083	0	0	





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 008803884  
 ST. JOE NATURAL GAS COMPANY  
 STUART SHOAF  
 POST OFFICE BOX 549  
 PORT ST JOE FL 324560549

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 10/31/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** ST. JOE NATURAL GAS COMPANY  
**Svc Req:** 008803884  
**Svc Req K:** 3635  
**Svc CD:** FTS-2

**Invoice Date:** November 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$4,665.50
<b>Invoice Identifier:</b>	000324978
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	11/10/2010

**Begin Transaction Date:** October 01, 2010

**End Transaction Date:** October 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01												RD1	0.7525	0.0000	0.0000	0.7525	6,200	4,665.50	01 - 31	
				Reservation/Demand D1																
																<b>Invoice Sub-Total Amount</b>	<b>6,200</b>	<b>4,665.50</b>		
																<b>Invoice Total Amount:</b>	<b>6,200</b>	<b>4,665.50</b>		

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2010 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	POST OFFICE BOX 549		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	November 10, 2010
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$139.86
<b>Invoice Identifier:</b>	000324979
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	11/19/2010

**Begin Transaction Date:** October 01, 2010      **End Transaction Date:** October 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0182	0.0000	0.0252	4,364	109.97	01 - 25		
				Transportation Commodity																
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0182	0.0000	0.0252	800	20.16	28 - 31		
				Transportation Commodity																
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0182	0.0000	0.0252	386	9.73	26 - 27		
				Transportation Commodity																
																<b>Invoice Sub-Total Amount</b>	<b>5,550</b>	<b>139.86</b>		
																<b>Invoice Total Amount:</b>	<b>5,550</b>	<b>139.86</b>		

**Gas Sales Invoice**



Invoice Number 9057806  
 Invoice Date 11/12/2010  
 Contract # 9000114  
 Delivery Month Oct 2010  
 Due Date 11/22/2010

**BP Energy Company**  
 Tax ID 36-3421804

*OCT 10*

To: Stuart Shoaf  
 ST JOE NATURAL GAS  
 P O BOX 549  
 PORT ST JOE, FL, 32457

Remit:  
 US \$ WIRE

Fax # (850) 229-8392

Natural Gas delivered during Oct 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>CS #11 MOUNT VERNON (0025309 )</b>				
Base Commodity 10/13-10/31	5456614 / 9225871	1,030	3.5548	3,661.42 ✓
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>1,030</b>		<b>3,661.42</b>
<b>KMI Tejas/FGT Calhoun (0071444 )</b>				
Base Commodity 10/01-10/31	4820041 / 9203713	4,712	5.3650	25,279.88
<b>Total For KMI Tejas/FGT Calhoun (0071444 )</b>		<b>4,712</b>		<b>25,279.88 ✓</b>
<b>St Joe Natural Gas (0058657 )</b>				
Base Commodity 10/13-10/26	5456635 / 9225873	1,400	3.9525	5,533.50
<b>Total For St Joe Natural Gas (0058657 )</b>		<b>1,400</b>		<b>5,533.50 ✓</b>
<b>Total Amount Due</b>		<b>7,142</b>		<b>34,474.80 ✓</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

10/14-10/14: LA Onsh S- FGT - Z3 GD	3.620000
10/15-10/15: LA Onsh S- FGT - Z3 GD	3.605000
10/16-10/16: LA Onsh S- FGT - Z3 GD	3.495000
10/17-10/17: LA Onsh S- FGT - Z3 GD	3.495000
10/18-10/18: LA Onsh S- FGT - Z3 GD	3.495000
10/19-10/19: LA Onsh S- FGT - Z3 GD	3.370000

If you have any questions, please contact :  
 or send a facsimile to : (251) 375-2233  
 Or Email: AnnMarie.Horstman@bp.com

Ann Marie Horstman at (251) 445-1239

For BP use only: 060522 00

**Indexes used in pricing calculations:**

10/20-10/20: LA Onsh S- FGT - Z3 GD	3.360000
10/21-10/21: LA Onsh S- FGT - Z3 GD	3.495000
10/22-10/22: LA Onsh S- FGT - Z3 GD	3.490000
10/23-10/23: LA Onsh S- FGT - Z3 GD	3.195000
10/24-10/24: LA Onsh S- FGT - Z3 GD	3.195000
10/25-10/25: LA Onsh S- FGT - Z3 GD	3.195000
10/26-10/26: LA Onsh S- FGT - Z3 GD	3.200000
10/27-10/27: LA Onsh S- FGT - Z3 GD	3.365000
10/28-10/28: LA Onsh S- FGT - Z3 GD	3.465000
10/29-10/29: LA Onsh S- FGT - Z3 GD	3.405000
10/30-10/30: LA Onsh S- FGT - Z3 GD	3.405000
10/31-10/31: LA Onsh S- FGT - Z3 GD	3.405000
10/13-10/13: LA Onsh S- FGT - Z3 GD	3.425000

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If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com

Ann Marie Horstman at (251) 445-1239

6

**CASHOUT**  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40464

TO: **FGT**

DATE: 10-Dec-10  
DELINQUENT: 20-Dec-10

REMITT: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Oct-10	\$3.3640	100.00%	\$3.3640	204	\$686.26

TOTAL DECATHERM / INVOICE

\$686.26



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 008803884 ST. JOE NATURAL GAS COMPANY	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 11/03/2010 12:00 AM
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b>
	<b>Payee:</b> 006924518	<b>Contact Phone:</b>

<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b> November 10, 2010	<b>Invoice Total Amount:</b> \$673.31
<b>Svc Req:</b> 008803884	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000325209
<b>Svc Req K:</b> 4133	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002361
<b>Svc CD:</b>	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/19/2010

**Begin Transaction Date:** September 01, 2010      **End Transaction Date:** September 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NDM	4.6424	0.0011	0.0000	4.6435	145	673.31	01 - 30	

Invoice Sub-Total Amount      145      673.31

Invoice Total Amount:      145      673.31

*9/10 PGA Filed  
Correction -*

<u>796.31</u>
<u>&lt;123.06&gt;</u>



