

**Diamond Williams**

---

**From:** Christina Robinson [crobinso@agresources.com]  
**Sent:** Tuesday, November 30, 2010 11:17 AM  
**To:** Filings@psc.state.fl.us  
**Subject:** Florida City Gas - October 2010 PGA Filing  
**Attachments:** FCG 10 10 PGA Filing.pdf

**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

Good Morning Ms. Cole:

Enclosed is my resubmission of the electronic filing of Florida City Gas purchased gas adjustment for the month of October 2010.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

---

s/ Christina F Robinson

Regulatory Analyst  
Florida City Gas  
955 E 25<sup>th</sup> St,  
Hialeah FL 33025  
(305) 835-3601

DOCUMENT NUMBER 0411

09633 NOV 30 2010

FPSC-COMMISSION CLEAR

11/30/2010



955 E 25 Street  
Hialeah, FL 33013  
Tel # (305) 835-3601

November 29, 2010

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed please find the electronic filing of the Florida City Gas purchased gas adjustment for the month of October 2010.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

Christina Robinson  
Regulatory Analyst  
Florida City Gas  
955 E 25<sup>th</sup> St.,  
Hialeah FL 33025  
305-835-3601

DOCUMENT NUMBER DATE  
09633 NOV 30 09  
FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	JANUARY 10		Through		DECEMBER 10		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH TO/0		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)		11,530	11,530	100.00		111,550	111,550	100.00		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)										
3 SWING SERVICE (Line 16 A-1 support detail)										
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,005,998	2,834,762	1,828,764	54.51	16,290,725	26,378,171	10,087,446	38.24		
5 DEMAND (Line 32 A-1 support detail)	560,594	542,108	118,486	21.86	6,993,949	6,177,263	816,686	13.22		
6 OTHER (Line 40 A-1 support detail)	21,185	39,801	18,616	46.77	894,566	409,052	485,514	118.69		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)										
8 DEMAND										
9 Margin Sharing										
10 Second Prior Month Purchase Adj. (OPTIONAL)										
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,687,777	3,428,201	1,740,424	50.77	24,179,240	33,076,036	8,896,796	26.90		
12 NET UNBILLED										
13 COMPANY USE (Line 40 - Page 11)	314	1,842	2,156	17.05	2,508	17,766	15,258	35.88		
14 TOTAL THERM SALES	1,770,188	3,426,359	1,656,171	48.34	24,666,065	33,058,270	8,392,205	25.39		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,501,679	3,719,423	1,217,744	32.74	31,512,849	36,196,423	4,683,574	12.94		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)										
17 SWING SERVICE Commodity (Line 16 A-1 support detail)										
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,545,919	3,683,423	1,137,504	30.88	31,591,159	35,634,923	4,043,764	11.35		
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	5,014,532	10,035,320	5,020,788	50.03	123,357,872	115,210,900	8,146,972	7.07		
20 OTHER Commodity (Line 40 A-1 support detail)	58,846	38,000	30,846	81.17	2,888,686	401,500	2,487,186	619.47		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)										
22 DEMAND										
23										
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,614,765	3,721,423	1,106,658	29.74	34,479,845	36,036,423	1,556,578	4.32		
25 NET UNBILLED										
26 COMPANY USE (Line 40 - Page 11)	39	2,000	2,099	104.95	2,581	20,000	17,419	87.10		
27 TOTAL THERM SALES (24-26 Estimated only)	2,746,379	3,719,423	973,044	26.16	35,889,438	36,196,731	307,293	0.85		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)		0.00310	0.00310	100.00		0.00308	0.00308	100.00		
29 NO NOTICE SERVICE (2/16)										
30 SWING SERVICE (3/17)										
31 COMMODITY (Other) (4/18)	0.39514	0.76960	0.37446	48.66	0.51567	0.74023	0.22456	30.34		
32 DEMAND (5/19)	0.13174	0.05402	0.07772	143.87	0.05670	0.05362	0.00308	5.74		
33 OTHER (6/20)	0.30772	1.04739	0.73967	70.62	0.30968	1.01881	0.70913	59.60		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)										
35 DEMAND (8/22)										
36										
37 TOTAL COST (11/24)	0.64548	0.92121	0.27573	29.93	0.70126	0.91785	0.21659	23.60		
38 NET UNBILLED (12/25)										
39 COMPANY USE (13/26)	3.17172	0.92100	2.25072	244.38		0.88830	0.88830	100.00		
40 TOTAL THERM SALES (11/27)	0.61455	0.92170	0.30715	33.32	0.67371	0.91379	0.24008	26.27		
41 TRUE-UP (E-2)	0.00151	0.00151			0.00151	0.00151				
42 TOTAL COST OF GAS (40+41)	0.61304	0.92019	0.30715	33.38	0.67220	0.91228	0.24008	26.32		
43 REVENUE TAX FACTOR	1.00503	1.00503			1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61612	0.92482	0.30870	33.38	0.67558	0.91687	0.24129	26.32		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.616	0.925	0.309	33.41	0.676	0.917	0.241	26.28		

DOCUMENT NUMBER DATE

09633 NOV 30 0

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 10		Through		DECEMBER 10			
		CURRENT MONTH: 10/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16.040	16.040	100.00	-	177.367	177.367	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,005,998	1,177,483	171,485	14.56	16,402,537	13,770,840	(2,631,697)	(19.11)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	660,594	507,982	(152,612)	(30.04)	7,012,609	6,357,717	(654,892)	(10.30)
6	OTHER (Line 40 A-1 support detail)	21,185	39,408	18,223	46.24	711,115	401,834	(309,281)	(76.97)
<u>LESS END-USE CONTRACT</u>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,687,777	1,740,913	53,136	3.05	24,126,261	20,707,758	(3,418,503)	(16.51)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	314	(1,197)	(1,511)	126.23	(2,500)	(13,282)	(10,782)	31.18
14	TOTAL THERM SALES	1,770,188	1,739,716	(30,472)	(1.75)	24,427,075	20,694,474	(3,732,601)	(18.04)
<u>THERMS PURCHASED</u>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,501,679	2,872,736	371,057	12.92	31,101,877	30,181,696	(920,181)	(3.05)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,545,919	2,872,736	326,817	11.38	31,059,677	30,181,696	(877,981)	(2.91)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	5,014,532	9,193,980	4,179,448	45.46	123,654,452	115,648,140	(8,006,312)	(6.92)
20	OTHER Commodity (Line 40 A-1 support detail)	68,846	38,000	(30,846)	(81.17)	2,922,359	394,900	(2,527,459)	(640.03)
<u>LESS END-USE CONTRACT</u>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,614,765	2,910,736	295,971	10.17	33,982,036	30,576,596	(3,405,440)	(11.14)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	99	(2,000)	(2,099)		(2,573)	(20,000)	(17,427)	37.14
27	TOTAL THERM SALES (24-26 Estimated only)	2,746,379	2,908,736	162,357	5.58	35,500,717	30,556,596	(4,944,121)	(16.18)
<u>CENTS PER THERM</u>									
28	COMMODITY (Pipeline) (1/15)	-	0.00558	0.00558	100.00	-	0.00588	0.00588	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.39514	0.40988	0.01474	3.60	0.52810	0.45626	(0.07184)	(15.75)
32	DEMAND (5/19)	0.13174	0.00558	(0.12621)	(2,282.28)	0.05671	0.05497	(0.00174)	(3.17)
33	OTHER (6/20)	0.30772	1.03704	0.72932	70.33	0.24334	1.01756	0.77422	76.09
<u>LESS END-USE CONTRACT</u>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.64548	0.59810	(0.04738)	(7.92)	0.70997	0.67724	(0.03273)	(4.83)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	3.17172	0.59851	(2.57321)	(429.94)	-	0.66410	0.66410	100.00
40	TOTAL THERM SALES (11/27)	0.61455	0.59851	(0.01604)	(2.68)	0.67960	0.67769	(0.00191)	(0.28)
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.59700	0.597	100.00	0.67809	0.67618	(0.00191)	(0.28)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61612	0.60000	(0.01612)	(2.69)	0.68150	0.67958	(0.00192)	(0.28)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.616	0.600	(0.016)	(2.67)	0.682	0.680	(0.002)	(0.29)

COMPANY:  
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 10/10

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,583,020	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(81,440)	0.00	0.00000
5 Commodity Adjustments (Trans. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pa.11)	99	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,501,679	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE /ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE /ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,501,580	984,693.94	0.39363
18 Bay Gas Storage	0	75.70	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(8,480.00)	(3,533.62)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	52,720	19,663.42	
22 Other Shippers (Line 85 Page 10)	0.00	4,784.71	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	99	313.61	3.16778
24 TOTAL COMMODITY (Other)	2,545,919	1,005,997.76	0.39514
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	3,514,532	626,843.50	0.17836
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	5,014,532	660,593.50	0.13174
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	28,846	21,035.07	0.72922
34 Peak Shaving			
35 Storage withdrawal	40,000	150.24	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	68,846	21,185.31	0.30772
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10				(REVISED 6/08/94)			
		CURRENT MONTH: 10/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,027,183	1,216,891	189,708	15.59%	17,185,291	14,172,674	(3,012,617)	-21.26%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	660,594	524,022	(136,572)	-26.06%	6,993,949	6,535,084	(458,865)	-7.02%
3	TOTAL	1,687,777	1,740,913	53,136	3.05%	24,179,240	20,707,758	(3,471,482)	-16.76%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,770,188	1,739,716	(30,472)	-1.75%	24,666,065	20,694,474	(3,971,591)	-19.19%
5	TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	56,500	56,500	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,775,838	1,745,366	(30,472)	-1.75%	24,722,565	20,750,974	(3,971,591)	-19.14%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	88,061	4,453	(83,608)	-1877.57%	543,325	43,216	(500,109)	-1157.23%
8	INTEREST PROVISION-THIS PERIOD (21)	553	(98)	(651)	664.29%	4,267	(996)	(5,263)	528.41%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,592,067	(468,342)	(3,060,409)	653.46%	904,104	(455,357)	(1,359,461)	298.55%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(56,500)	(56,500)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing	-	-	-	---	1,279,835	-	(1,279,835)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,675,031	(469,637)	(3,144,668)	669.60%	2,675,031	(469,637)	(3,144,668)	669.60%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,592,067	(468,342)	(3,060,409)	653.46%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,674,478	(469,539)	(3,144,017)	669.60%				
14	TOTAL (12+13)	5,266,545	(937,881)	(6,204,426)	661.54%				
15	AVERAGE (50% OF 14)	2,633,273	(468,941)	(3,102,214)	661.54%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	-	0.00%				
18	TOTAL (16+17)	0.00500	0.00500	-	0.00%				
19	AVERAGE (50% OF 18)	0.00250	0.00250	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00021	0.00021	-	0.00%				
21	INTEREST PROVISION (15x20)	553	(98)	(651)	664.29%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 10/10

JANUARY 10 Through

DECEMBER 10

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRV/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						626.843.50		24.49
2	Sequent Energy Management	System Supply	FTS	2,572.690		2,572.690	984.693.94			3,087.23	38.27
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,572.690		2,572.690	984.694		26.844	3,087	32.76

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/10 Through 12/31/10

SCHEDULE A-4  
(REVISED 8/19/93)

PAGE 6 OF 11

CURRENT MONTH: 10/10

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	8,299	8,071	257,269	250,194	3.8275	3.9357
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	8,299	8,071	257,269	250,194	3.8275	3.9357
					<b>WEIGHTED AVERAGE</b>		3.8275	3.9357

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



FOR THE PERIOD OF:

JANUARY 10 Through

DECEMBER 10

	CURRENT MONTH: 10/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,027,256	1,049,708	22,452	2.19%	16,349,760	13,179,040	(3,170,720)	-19.39%
2 GAS LIGHTS	1,386	1,900	514	37.09%	13,931	19,000	5,069	36.39%
3 COMMERCIAL	1,642,950	2,635,582	992,632	60.42%	18,686,948	22,343,244	3,656,296	19.57%
4 LARGE COMMERCIAL	72,789	31,933	(40,856)	-56.13%	832,739	353,761	(478,978)	-57.52%
5 NATURAL GAS VEHICLES	1,998	100	(1,898)	-84.98%	6,050	3,000	(3,050)	-50.50%
6 TOTAL FIRM	2,746,379	3,719,423	973,044	35.43%	35,689,438	35,896,045	206,607	0.02%
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	2,206,758	1,788,233	(418,525)	-18.97%	23,111,836	18,098,573	(5,013,263)	-21.69%
11 SMALL COMMERCIAL TRANSP. FIRM	1,842,671	2,519,650	676,979	36.74%	19,655,958	23,217,920	3,561,962	18.12%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	5,552	11,500	4,948	75.52%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	51,812	715,730	663,918	1281.40%	1,080,012	6,402,732	5,322,720	492.84%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%
19 TOTAL TRANSPORTATION	4,101,241	3,024,613	(1,076,628)	-26.25%	43,854,358	47,730,725	3,876,367	8.84%
TOTAL THERMS SALES & TRANSP.	6,847,620	3,744,036	(3,103,584)	-45.34%	79,743,796	83,628,770	3,884,974	4.67%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	36,180	34,798	(1,382)	-1.44%	107,214	105,801	(1,413)	-1.32%
21 GAS LIGHTS	-	197	197	0.00%	-	219	219	0.00%
22 COMMERCIAL	4,722	4,679	(43)	-0.91%	5,208	5,320	112	2.15%
23 LARGE COMMERCIAL	12	1	(11)	-75.00%	10	3	(7)	-70.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	1	1	0.00%
25 TOTAL FIRM	100,914	39,878	(61,036)	-60.49%	112,432	111,344	(1,088)	-0.97%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	78	39	(39)	-50.00%	37	77	40	11.49%
30 SMALL COMMERCIAL TRANSP. FIRM	1,645	1,616	(29)	-1.76%	1,604	1,798	194	12.10%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	1	1	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	1	3	2	200.00%	1	3	2	200.00%
37 SPECIAL CONTRACT TRANSP.	1	-	(1)	-100.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	1,725	1,696	(29)	-1.68%	1,893	1,887	(6)	-0.32%
TOTAL CUSTOMERS	102,639	101,574	(1,065)	-1.04%	114,325	113,231	(1,094)	-0.96%
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	11	1	(10)	-90.91%	17	14	(3)	-17.65%
40 GAS LIGHTS	-	0	0	0.00%	-	10	10	0.00%
41 COMMERCIAL	348	140	(208)	-59.77%	399	467	68	17.04%
42 LARGE COMMERCIAL	3,066	10,644	7,578	247.16%	9,253	13,102	3,849	41.60%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	28,292	25,916	(2,376)	-8.40%	29,517	26,116	(3,401)	-11.52%
47 SMALL COMMERCIAL TRANSP. FIRM	1,120	559	(561)	-49.91%	1,211	1,435	224	18.50%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	333	333	0.00%	-	426	426	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	51,812	102,247	50,435	97.34%	120,001	88,927	(31,074)	-25.89%
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%

CONVERSION FACTOR CALCULATION												SCHEDULE A-6 (REVISED 8/19/83) PAGE 8 OF 11	
FLORIDA CITY GAS ACTUAL FOR THE PERIOD OF:		JANUARY 10		through		DECEMBER 10							
		(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0257	1.0228	1.0228	1.0209	1.0209	1.0209	1.0218	1.0209	1.0209	1.0209		
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
	b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0610	1.0580	1.0580	1.0560	1.0560	1.0560	1.0570	1.0560	1.0560	1.0560		

**FLORIDA CITY GAS**  
**Gas invoices for the month of 09/10**

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,583,020	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>2,583,020</b>	n/a	<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	528,896	0.05754	304,326.87	( )
6	" Capacity release		0	---	0.00	( )
7	" System supply	Treasure Coast	21,745	0.05754	12,509.87	( )
8	" System supply	Brevard	173,891	0.05754	100,058.97	( )
9	" " "	Merritt Sq.	0	0.05754	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>724,532</b>		<b>416,896</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07525	209,947.50	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14	<b>Total FTS-2 demand</b>		<b>2,790,000</b>		<b>209,947.50</b>	
15						
16						
17						
18	FGT Storage Demand					
19						
20						( )
21	<b>Total fixed charges</b>		<b>3,514,532</b>		<b>626,843.50</b>	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>			
25	Sequent Energy Management		2,572,690		984,693.94	( )
26	Bay Gas Storage - Injection		0		0.00	( )
27						( )
28						( )
29						( )
30						( )
31						( )
32			279,000			( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>2,851,690</b>		<b>984,693.94</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>1,611,537.44</b>

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 10/10

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice -PG11E42	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 10/10	2,583,020.0						
2	Reverse FTS-1 & FTS-2 Commod accr 09/10	(2,636,440.0)						
3	FTS-1 & FTS-2 Commodity 09/10	2,555,000.0						
4		2,501,580.0						
5								
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 10/10	3,514,532.0		126,843.50	126,843.50			
7	Reverse FTS-1 & FTS-2 Demand accr 09/10	8,897,400.0		(559,773.40)	559,773.40			
8	FTS-1 & FTS-2 Demand 09/10	3,897,400.0		559,773.40	559,773.40	B1 (1)		
9								
10	TOTAL FGT DEMAND	3,514,532.0			126,843.50			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -			0.00				
20	FGT - Supplier Refund			0.00	(17,858.24)	17,858.24	B6	
21								
22	TECO - Peoples Gas -					B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	28,846.00		21,035.07	21,035.07	B4		
24	Reverse Sequent - 09/10	2,615,000.0			(1,019,748.67)			
25								
26	Sequent - 10/10	2,646,770.0		1,011,730.66	1,011,730.66	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity - Inventory - 10/10							
31	Bay Gas Storage Activity 10/10							
	Bay Gas Storage Activity 10/10			7,842.52	7,842.52			
32	Bay Gas Storage Activity 10/10					B1 (9)		
33	Bay Gas Storage Activity 10/10				4,960.20	4,960.20		
34	Bay Gas Storage Activity 10/10							
35	Bay Gas Storage Activity - 09/10							
36	Bay Gas Storage Activity - 09/10							
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71								
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85	Net Activity	31,770.00			1,784.71			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,851,690.0		984,693.94	384,693.94			
88								
89	Total purchases & accruals -		2,530,426.0	1,600,381.65	19,117.33	1,619,498.98		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 10/10

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS /TRANSP. CUSTOMERS</b>								
1								
2	Cash outs - October 2010		52,720.0	19,663.42	19,663.42	B5		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs /Overtenders	0.0	52,720.0	19,663.42	0.00	19,663.42		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout - October 10		(8,480.0)	(3,533.62)	(3,533.62)	B1 (3)		
26	Annual Cashout ( aug 08 - jul 09)							
27								
28	Total book-outs	0.0	(8,480.0)	(3,533.62)	0.00	(3,533.62)		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0.0				0.00		
30	Bav Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31						0.00		
32	Storage Injections Purch. - Bav Gas - 10/10	19,700.0		19.70	19.70	B1 (4)		
33	Storage Injections Transp. - Bav Gas - 10/10	20,000.0		56.00	56.00	B1 (5)		
34	Storage Withdrawals - Bav Gas - 10/10	11,440.0		41.44	41.44	B1 (6)		
35	Storage Withdrawals - Transp. - Bav Gas - 10/10		40,000.0	108.80	108.80	B1 (7)		
36	Total storage costs	1,581,140.0		33,975.94	0.00	33,975.94		
37								
38			2,614,666.0	1,550,487.39	19,117.33	1,669,604.72		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,569,604.72				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Apr 10		99.3	313.61				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,614,765.30	1,669,918.33				

**Florida City Gas - Marketer Cash Outs**  
 October 2010

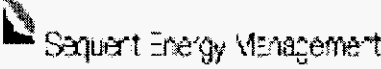
**B5**

	<b>dth</b>	<b>Therms</b>	<b>Amount</b>
FPU	541	5,410	\$1,880.17
FPL Energy	1,602	16,020	\$6,093.85
Infinite Energy	1	10	\$3.80
Interconn Resources	2,860	28,600	\$10,879.15
Mirabito	54	540	\$205.41
End Users Inc	-	-	\$0.00
MX Energy	-	-	\$0.00
Penninsula Energy			
Pacific Summit	225	2,250	\$855.88
Utility Resources Sol	(32)	(320)	(\$335.14)
Pro Energy Partners	21	210	\$79.88
Florida Natural Gas	-		\$0.00
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	<b>5,272</b>	<b>52,720</b>	<b>\$19,663.42</b>

**SELLER:**  
Sequent Energy Management  
1200 Smith Street  
Suite 900  
  
Houston, TX 77002-4374  
  
Contact: Tracy Tran  
Phone: 832.397.8505  
Fax: 832.397.3711

**BUYER:**  
NUI Utilities, Inc. d/b/a/ Florida City Gas in  
c/o AGL Services Company  
P.O. Box 4569  
  
Atlanta, GA 30302  
  
Contact: Freda Porter  
Phone: 404.584.3134  
Fax: 404.584.4233

**Remit To:**  
Sequent Energy Management  
Wachovia, N.A.



**Netted Invoice**  
Invoice #: FCG201009  
Invoice Date: 10/15/2010  
Due Date: 10/25/2010  
Delivery Period: Sep-10

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)	
<b>COMMODITY PURCHASES</b>												
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$3.6500	FGT Z1	119,640	Baseload	\$ 436,686.00	
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0000	FGT Z2	-	Baseload	\$ -	
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0000	FGT Z3	-	Baseload	\$ -	
									<b>119,640</b>		<b>\$ 436,686.00</b>	B1(2)
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$3.9364	FGT Z1	41,290	Swing	\$ 162,534.71	
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$3.9164	FGT Z2	84,292	Swing	\$ 330,122.78	
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$3.8775	FGT Z3	19,455	Swing	\$ 75,437.58	
									<b>145,037</b>		<b>\$ 568,095.06</b>	B1(2)
									-		\$ -	
								<b>Total Commodity Purchases</b>	<b>264,677</b>		<b>\$ 1,004,781.06</b>	
<b>STORAGE PURCHASES</b>												
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$3.7850	FGT Z1	2,072	Bay Gas	\$ 7,842.52	B1(9)
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0000	FGT Z2	-	Bay Gas	\$ -	
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0000	FGT Z3	-	Bay Gas	\$ -	
								<b>Total Storage Purchases</b>	<b>2,072</b>		<b>\$ 7,842.52</b>	
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0100	FSS	1,970	Bay Gas	\$ 19.70	B1(4)
<b>STORAGE WD's</b>												
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0100	FSS	4,144	Bay Gas	\$ 41.44	B1(6)
									<b>6,114</b>		<b>\$ 61.14</b>	
<b>TRANSPORTATION</b>												
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0272	FTS-1	115,500	Baseload	\$ 3,141.60	B1(2)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0000	FTS-2	-	Baseload	\$ -	
									<b>115,500</b>		<b>\$ 3,141.60</b>	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0272	FTS-1	140,000	Swing	\$ 3,808.00	B1(2)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0000	FTS-2	-	Swing	\$ -	
									<b>140,000</b>		<b>\$ 3,808.00</b>	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0280	FTS-1	2,000	Bay Gas Inj	\$ 56.00	B1(5)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -	
									<b>2,000</b>		<b>\$ 56.00</b>	

COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0272	FTS-1	4,000	Bay Gas Wd	\$	108.80	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Trai	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Wd	\$	-	
									<b>4,000</b>		<b>\$</b>	<b>108.80</b>	B1(7)
									<b>267,614</b>		<b>\$</b>	<b>7,175.54</b>	
											<b>\$</b>	<b>1,019,799.12</b>	

**DEMAND CHARGES**

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Trai	FGT	1	30					\$	593,523.40	B1(1)
------------------	------	---------	------------------	-----	---	----	--	--	--	--	----	------------	-------

**MISCELLANEOUS**

Cashout FGT - August2010	Sell	tcarter	Florida Gas Trai	FGT			\$4.1670		(848)		\$	(3,533.62)	B1(3)
											<b>\$</b>	<b>589,989.78</b>	

**Total Due \$ 1,609,788.90**



\*\* BANK/ACCOUNT: WBGA 2079900425947 NON-UTILITY MONEY POOL  
TYPE DR AMT CR AMT ORIG CO NAME WB ACH REF #  
RECV 0.00 17,858.24 US TREASURY 31 420102736119665

RECV ACCOUNT NBR : RECV ABA T/R : 061209756  
ORIG COMPANY ID : 101036151 SEC CODE : CTX  
TRANSACTION REF # : 101036158391875 EFFECTIVE : 09-30-10

ID: 70110001  
ADD CNT: 0006  
NAME: AGL RESOURCES IN

PAYMENT INFORMATION:

AMOUNT: \$17,858.24  
EFFECTIVE DATE: 09/30/2010  
INPUT FORMAT: ACHCTX  
RECEIVING PARTY ORIGINATING PARTY  
ROUTING IDROUTING ID: 101036151  
DEMAND ACCT: ACCT: 70110001  
COMPANY ID: 70110001

SCHED REFERENCE #: VT0272A  
PAYEE: AGL RESOURCES INCORPOR  
FED TAXPAYER'S ID NO: 582210952  
PAYER: TRANS SECURITY ADMIN  
ENTITY ASSIGNED NUM: 000031  
LINE: 00001  
SELLER'S INVC NBR: ELEC201009  
AMOUNT PAID: \$17,858.24  
TOTAL INV AMOUNT: \$17,858.24