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December 16, 2010

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 100001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of November 2010.

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Sincerely,

*Demaris Rodriguez for*  
John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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**CERTIFICATE OF SERVICE**  
**Docket No. 100001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 16<sup>th</sup> day of December, 2010, to the following:

<p>Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 <a href="mailto:LBENNETT@PSC.STATE.FL.US">LBENNETT@PSC.STATE.FL.US</a></p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 <a href="mailto:Kelly.jr@leg.state.fl.us">Kelly.jr@leg.state.fl.us</a> <a href="mailto:Christensen.patty@leg.state.fl.us">Christensen.patty@leg.state.fl.us</a> <a href="mailto:beck.charles@leg.state.fl.us">beck.charles@leg.state.fl.us</a></p>
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<p>Karen S. White, Civ USAF  Allan Jungels, Capt, USAF  Utility Litigation &amp; Negotiation Team  Staff Attorney  AFLOA/JACL-ULT/FLOA/JACL-ULT  139 Barnes Drive, Suite 1  Tyndall AFB, FL 32403-5317  Attorneys for the Federal Executive Agencies  <a href="mailto:Karen.White@tyndall.af.mil">Karen.White@tyndall.af.mil</a>  <a href="mailto:Allan.Jungels@tyndall.af.mil">Allan.Jungels@tyndall.af.mil</a></p>	<p>Patrick K. Wiggins, Esq.  Attorneys for AFFIRM  P.O. Drawer 1657  Tallahassee, FL 32302  <a href="mailto:wigglaw@gmail.com">wigglaw@gmail.com</a></p>

By: \_\_\_\_\_  
John T. Butler  
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF:    NOVEMBER    2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	250,501,298	254,673,690	(4,172,392)	(1.6)	7,522,909	7,569,529	(46,620)	(0.6)	3.3298	3.3645	(0.0347)	(1.0)
1a Incremental Hedging Implementation Costs	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,852,980	1,908,888	(55,908)	(2.9)	1,988,334	2,047,943	(59,609)	(2.9)	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	(34,777)	0	(34,777)	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,692,286)	(4,331,485)	639,199	(14.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	248,627,215	252,251,092	(3,623,877)	(1.4)	7,522,909	7,569,529	(46,620)	(0.6)	3.3049	3.3325	(0.0276)	(0.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	12,520,054	11,948,050	572,004	4.8	373,545	372,181	1,364	0.4	3.3517	3.2103	0.1414	4.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	570,790	649,000	(78,210)	(12.1)	10,826	20,500	(9,674)	(47.2)	5.2724	3.1659	2.1065	66.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	500,826	951,000	(450,174)	(47.3)	9,976	31,000	(21,024)	(0.7)	5.0203	3.0677	1.9526	0.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	9,121,680	9,366,000	(244,320)	(2.6)	247,541	254,513	(6,972)	(2.7)	3.6849	3.6800	0.0049	0.1
12 TOTAL COST OF PURCHASED POWER	22,713,350	22,914,050	(200,700)	(0.9)	641,888	678,194	(36,306)	(5.4)	3.5385	3.3787	0.1598	4.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	271,340,565	275,165,142	(3,824,577)	(1.4)	8,164,797	8,247,723	(82,926)	(1.0)	3.3233	3.3363	(0.0130)	(0.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,408,748)	(2,000,950)	592,202	(29.6)	(55,351)	(65,000)	9,649	(14.8)	2.5451	3.0784	(0.5333)	(17.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(332,650)	(288,608)	(44,042)	15.3	(47,911)	(44,598)	(3,313)	7.4	0.6943	0.6471	0.0472	7.3
17 Revenues from Off-System Sales (A6)	(528,121)	(711,758)	183,637	(25.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,269,519)	(3,001,316)	731,797	(24.4)	(103,262)	(109,598)	6,336	(5.8)	2.1978	2.7385	(0.5407)	(19.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	269,071,046	272,163,826	(3,092,780)	(1.1)	8,061,535	8,138,125	(76,590)	(0.9)	3.3377	3.3443	(0.0066)	(0.2)
21 Net Unbilled Sales *	(11,462,162)	(11,118,150)	(344,012)	3.1	(343,415)	(332,451)	(10,964)	0.0	(0.1448)	(0.1355)	(0.0093)	0.1
22 Company Use *	338,616	310,344	28,272	0.1	10,145	9,280	865	0.1	0.0043	0.0038	0.0005	0.1
23 T & D Losses *	13,393,575	5,986,345	7,407,230	1.2	401,282	179,001	222,280	1.2	0.1692	0.0729	0.0963	1.3
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	269,071,046	272,163,826	(3,092,780)	(1.1)	7,917,855,786	8,207,126,527	(289,270,741)	(3.5)	3.3983	3.3162	0.0821	2.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,257,051	3,365,877	(108,826)	(3.2)	95,844,321	101,498,650	(5,654,329)	(5.6)	3.3983	3.3162	0.0821	2.5
26 Jurisdictional KWH Sales	265,813,995	268,797,949	(2,983,954)	(1.1)	7,822,011,465	8,105,627,877	(283,616,412)	(3.5)	3.3983	3.3162	0.0821	2.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	265,920,320	268,905,469	(2,985,149)	(1.1)	7,822,011,465	8,105,627,877	(283,616,412)	(3.5)	3.3996	3.3175	0.0821	2.5
28 TRUE-UP **	0	0	0	NA	7,822,011,465	8,105,627,877	(283,616,412)	(3.5)	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	265,920,320	268,905,469	(2,985,149)	(1.1)	7,822,011,465	8,105,627,877	(283,616,412)	(3.5)	3.3996	3.3175	0.0821	2.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.4021	3.3199	0.0822	2.5
32 GPIF **	955,362	955,362	0	0.0	7,822,011,465	8,105,627,877	(283,616,412)	(3.5)	0.0122	0.0118	0.0004	3.4
33 Fuel Factor Including GPIF									3.4143	3.3317	0.0826	2.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.414	3.332	0.082	2.5

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

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**FLORIDA POWER & LIHTT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2010 THROUGH NOVEMBER 2010**

	DOLLARS				MWH				\$/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	3,767,935,324	3,802,700,691	(34,765,367)	(0.9)	91,925,261	92,393,051	(467,790)	(0.5)	4.0989	4.1158	(0.0169)	(0.4)
1a	Incremental Hedging Implementation Costs	87,290	87,290	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	Nuclear Fuel Disposal Costs	19,395,985	19,458,009	(62,024)	(0.3)	20,802,406	20,870,490	(68,084)	(0.3)	0.0932	0.0932	0.0000	0.0
3	Coal Car Investment	254,081	288,858	(34,777)	(12.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(46,856,489)	(46,731,805)	(124,684)	0.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	<b>TOTAL COST OF GENERATED POWER</b>	<b>3,740,816,192</b>	<b>3,775,803,046</b>	<b>(34,986,854)</b>	<b>(0.9)</b>	<b>91,925,261</b>	<b>92,393,051</b>	<b>(467,790)</b>	<b>(0.5)</b>	<b>4.0694</b>	<b>4.0867</b>	<b>(0.0173)</b>	<b>(0.4)</b>
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	266,505,646	255,610,963	10,894,683	4.3	8,257,298	8,004,705	252,593	3.2	3.2275	3.1933	0.0342	1.1
7	Energy Cost of Florida Economy/OS Purchases (A9)	92,156,186	104,419,305	(12,263,119)	(11.7)	1,358,435	1,577,209	(218,774)	(13.9)	6.7840	6.6205	0.1635	2.5
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	47,686,936	45,152,898	2,534,039	5.6	847,455	814,357	33,098	4.1	5.6271	5.5446	0.0825	1.5
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	157,483,012	163,483,676	(6,000,664)	(3.7)	3,879,849	3,935,747	(55,898)	(1.4)	4.0590	4.1538	(0.0948)	(2.3)
12	<b>TOTAL COST OF PURCHASED POWER</b>	<b>563,831,780</b>	<b>568,666,842</b>	<b>(4,835,061)</b>	<b>(0.9)</b>	<b>14,351,268</b>	<b>14,340,249</b>	<b>11,019</b>	<b>0.1</b>	<b>3.9288</b>	<b>3.9655</b>	<b>(0.0367)</b>	<b>(0.9)</b>
13	<b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>4,304,647,972</b>	<b>4,344,469,888</b>	<b>(39,821,915)</b>	<b>(0.9)</b>	<b>106,277,512</b>	<b>106,734,283</b>	<b>(456,771)</b>	<b>(0.4)</b>	<b>4.0504</b>	<b>4.0704</b>	<b>(0.0200)</b>	<b>(0.5)</b>
14	Fuel Cost of Economy and Other Power Sales (A6)	(13,026,841)	(13,896,227)	869,386	(6.3)	(340,766)	(358,686)	17,920	(5.0)	3.8228	3.8742	(0.0514)	(1.3)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,300,248)	(2,221,033)	(79,215)	3.6	(351,134)	(349,598)	(1,536)	0.4	0.6551	0.6353	0.0198	3.1
17	Revenues from Off-System Sales (A6)	(3,309,230)	(3,577,326)	268,096	(7.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
18	<b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(18,636,319)</b>	<b>(19,694,586)</b>	<b>1,058,267</b>	<b>(5.4)</b>	<b>(691,900)</b>	<b>(708,284)</b>	<b>16,384</b>	<b>(2.3)</b>	<b>2.6935</b>	<b>2.7806</b>	<b>(0.0871)</b>	<b>(3.1)</b>
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	<b>ADJUSTED TOTAL FUEL &amp; NET POWER***</b>	<b>4,286,011,661</b>	<b>4,324,775,301</b>	<b>(38,763,640)</b>	<b>(0.9)</b>	<b>105,585,612</b>	<b>106,026,003</b>	<b>(440,390)</b>	<b>(0.4)</b>	<b>4.0593</b>	<b>4.0790</b>	<b>(0.0197)</b>	<b>(0.5)</b>
21	<b>TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)</b>												
21	Net Unbilled Sales *	19,204,751	35,352,809	(16,148,058)	(45.7)	473,105	866,703	(393,598)	(45.4)	0.0197	0.0361	(0.0164)	(45.4)
22	Company Use *	4,926,050	4,882,690	43,360	0.9	121,352	119,703	1,649	1.4	0.0050	0.0050	0.0000	0.0
23	T & D Losses *	262,033,780	249,610,052	12,423,728	5.0	6,455,147	6,119,393	335,754	5.5	0.2683	0.2549	0.0134	5.3
24	<b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	<b>4,286,011,661</b>	<b>4,324,775,301</b>	<b>(38,763,640)</b>	<b>(0.9)</b>	<b>97,671,938,295</b>	<b>97,931,640,699</b>	<b>(259,702,404)</b>	<b>(0.3)</b>	<b>4.3882</b>	<b>4.4161</b>	<b>(0.0279)</b>	<b>(0.6)</b>
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	44,988,970	46,020,713	(1,031,742)	(2.2)	1,036,520,441	1,053,280,890	(16,760,449)	(1.6)	4.3882	4.4161	(0.0279)	(0.6)
26	Jurisdictional KWH Sales	4,241,022,691	4,278,754,587	(37,731,896)	(0.9)	96,635,417,854	96,878,359,809	(242,941,955)	(0.3)	4.3882	4.4161	(0.0279)	(0.6)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27	Jurisdictional KWH Sales Adjusted for Line Losses	4,242,719,098	4,280,466,089	(37,746,991)	(0.9)	96,635,417,854	96,878,359,809	(242,941,955)	(0.3)	4.3904	4.4184	(0.0280)	(0.6)
28	<b>TRUE-UP **</b>	<b>(364,843,209)</b>	<b>(364,843,209)</b>	<b>0</b>	<b>0.0</b>	<b>96,635,417,854</b>	<b>96,878,359,809</b>	<b>(242,941,955)</b>	<b>(0.3)</b>	<b>(0.3775)</b>	<b>(0.3766)</b>	<b>(0.0009)</b>	<b>0.3</b>
29	<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>3,877,875,890</b>	<b>3,915,622,883</b>	<b>(37,746,993)</b>	<b>(1.0)</b>	<b>96,635,417,854</b>	<b>96,878,359,809</b>	<b>(242,941,955)</b>	<b>(0.3)</b>	<b>4.0129</b>	<b>4.0418</b>	<b>(0.0289)</b>	<b>(0.7)</b>
30	Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31	Fuel Factor Adjusted for Taxes									4.0158	4.0447	(0.0289)	(0.7)
32	<b>GPIF **</b>	<b>10,508,980</b>	<b>10,508,980</b>	<b>0</b>	<b>0.0</b>	<b>96,635,417,854</b>	<b>96,878,359,809</b>	<b>(242,941,955)</b>	<b>(0.3)</b>	<b>0.0109</b>	<b>0.0108</b>	<b>0.0001</b>	<b>0.9</b>
33	Fuel Factor Including GPIF									4.027	4.056	(0.0288)	(0.7)
34	<b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>4.027</b>	<b>4.056</b>	<b>(0.029)</b>	<b>(0.7)</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\* Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: <b>November 2010</b>										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	
<b>A</b>		<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a	Fuel Cost of System Net Generation	\$ 250,501,298	\$ 254,673,690	\$ (4,172,392)	(1.6) %	\$ 3,767,935,325	\$ 3,802,700,692	\$ (34,765,367)	(0.9) %
	b	Incremental Hedging Costs	0	0	0	N/A	87,290	87,290	0	0.0 %
	c	Nuclear Fuel Disposal Costs	1,852,980	1,908,888	(55,908)	(2.9) %	19,395,985	19,458,009	(62,024)	(0.3) %
	d	Coal Cars Depreciation & Return	(34,777)	0	(34,777)	N/A	254,080	288,857	(34,777)	(12.0) %
	e	Adjustment for West County 1 & 2	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(1,741,398)	(2,289,558)	548,160	(23.9) %	(15,327,090)	(16,117,261)	790,171	(4.9) %
	b	Gains from Off-System Sales (Per A6)	(528,121)	(711,758)	183,637	(25.8) %	(3,309,229)	(3,577,325)	268,096	(7.5) %
3	a	Fuel Cost of Purchased Power (Per A7)	12,520,054	11,948,050	572,004	4.8 %	266,505,647	255,610,963	10,894,684	4.3 %
4		Energy Payments to Qualifying Facilities (Per A8)	9,121,680	9,366,000	(244,320)	(2.6) %	157,483,019	163,483,677	(6,000,658)	(3.7) %
5		Energy Cost of Economy Purchases (Per A9)	1,071,616	1,600,000	(528,384)	(33.0) %	139,843,122	149,572,202	(9,729,080)	(6.5) %
6		Total Fuel Costs & Net Power Transactions	\$ 272,763,332	\$ 276,495,311	\$ (3,731,979)	(1.3) %	\$ 4,332,868,149	\$ 4,371,507,104	\$ (38,638,955)	(0.9) %
		<b>Adjustments to Fuel Cost</b>								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,564,623)	\$ (4,331,485)	\$ 766,862	(17.7) %	\$ (44,146,093)	\$ (45,504,061)	\$ 1,357,968	(3.0) %
	b	Reactive and Voltage Control Fuel Revenue	33,322	0	33,322	N/A	(1,114,562)	(775,867)	(338,695)	43.7 %
	c	Inventory Adjustments	(160,985)	0	(160,985)	N/A	(1,174,011)	(327,155)	(846,856)	258.9 %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(421,822)	(124,721)	(297,101)	238.2 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 269,071,046	\$ 272,163,826	\$ (3,092,780)	(1.1) %	\$ 4,286,011,661	\$ 4,324,775,301	\$ (38,763,640)	(0.9) %
<b>B</b>		<b>kWh Sales</b>								
1		Jurisdictional kWh Sales	7,822,011,465	8,105,627,877	(283,616,412)	(3.5) %	96,635,417,854	96,878,359,809	(242,941,955)	(0.3) %
2		Sale for Resale (excluding FKEC & CKW)	95,844,321	101,498,650	(5,654,329)	(5.6) %	1,036,520,441	1,053,280,890	(16,760,449)	(1.6) %
3		Sub-Total Sales (excluding FKEC & CKW)	7,917,855,786	8,207,126,527	(289,270,741)	(3.5) %	97,671,938,295	97,931,640,699	(259,702,404)	(0.3) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	75,666,941	75,167,115	499,826	0.7 %	864,067,978	860,616,311	3,451,667	0.4 %
5		Total Sales	7,993,522,727	8,282,293,642	(288,770,915)	(3.5) %	98,536,006,273	98,792,257,010	(256,250,737)	(0.3) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.78952 %	98.76329 %	0.02623 %	0.0 %	98.93877 %	98.92447 %	0.01430 %	0.0 %
<b>SEE FOOTNOTES ON PAGE 2</b>										

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FPSC-COMMISSION CLEAR

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: <b>November 2010</b>									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 323,665,818	\$ 338,085,311	\$ (14,419,493)	(4.3) %	\$ 4,045,515,502	\$ 4,052,333,950	\$ (6,818,448)	(0.2) %
1 a	Revenue Refund (b)	\$ 0		\$ 0	N/A	\$ (404,214,420)	\$ (404,214,420)	\$ 0	0.0 %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up (Collected)/Refunded This Period	0	0	0	N/A	364,843,209	364,843,209	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	(0)	0.0 %	(10,501,412)	(10,501,412)	(0)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 322,711,144	\$ 337,130,637	\$ (14,419,493)	(4.3) %	\$ 3,995,642,879	\$ 4,002,461,327	\$ (6,818,448)	(0.2) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 269,071,046	\$ 272,163,826	\$ (3,092,780)	(1.1) %	\$ 4,286,011,661	\$ 4,324,775,301	\$ (38,763,640)	(0.9) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	269,071,046	272,163,826	(3,092,780)	(1.1) %	4,286,011,661	4,324,775,301	(38,763,640)	(0.9) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.78952 %	98.76329 %	0.02623 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$265,920,320	\$268,905,469	\$ (2,985,149)	(1.1) %	\$ 4,242,719,098	\$4,280,466,089	\$ (37,746,991)	(0.9) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 56,790,824	\$ 68,225,169	\$ (11,434,344)	(16.8) %	\$ (247,076,220)	\$ (278,004,761)	\$ 30,928,542	(11.1) %
8	Interest Provision for the Month (Line D10)	(59,281)	(74,948)	15,667	(20.9) %	(410,809)	(438,406)	27,597	(6.3) %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(304,218,572)	(346,593,388)	42,374,816	(12.2) %	364,843,209	364,843,209	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	(8,771,414)	0	0.0 %	(8,771,414)	(8,771,414)	0	0.0 %
10 a	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	(364,843,209)	(364,843,209)	0	0.0 %
b	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	0	0	0	N/A
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (256,258,443)	\$ (287,214,581)	\$ 30,956,139	(10.8) %	\$ (256,258,443)	\$ (287,214,581)	\$ 30,956,139	(10.8) %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (312,989,986)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (256,199,162)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (569,189,148)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (284,594,574)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02083 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (59,281)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a) Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.									
(b) Revenue Refund net of RAF per Order No. PSC-09-0795-FOF-EI									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: NOVEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	665,462	1,899,558	(1,234,096)	(65.0)	457,406,334	505,674,882	(48,268,548)	(9.5)
2 * LIGHT OIL	507,614	99,300	408,314	0.0	37,034,279	34,291,837	2,742,441	8.0
3 COAL	11,214,003	14,715,200	(3,501,197)	(23.8)	137,829,296	139,903,589	(2,074,294)	(1.5)
4 ** GAS	226,120,988	224,690,732	1,430,256	0.6	3,011,228,736	2,996,276,320	14,952,417	0.5
5 NUCLEAR	11,993,231	13,268,900	(1,275,669)	(9.6)	124,436,681	126,554,064	(2,117,383)	(1.7)
6 TOTAL (\$)	250,501,298	254,673,690	(4,172,392)	(1.6)	3,767,935,329	3,802,700,695	(34,765,366)	(0.9)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	1,669	16,616	(14,947)	(90.0)	3,787,115	4,277,135	(490,021)	(11.5)
8 LIGHT OIL	4,062	119	3,943	0.0	247,067	216,421	30,646	14.2
9 COAL	418,310	605,220	(186,910)	(30.9)	5,148,776	5,361,413	(212,637)	(4.0)
10 GAS	5,105,205	4,894,736	210,469	4.3	61,876,311	61,605,806	270,505	0.4
11 NUCLEAR	1,988,334	2,047,943	(59,609)	(2.9)	20,802,406	20,870,490	(68,084)	(0.3)
12 SOLAR	5,330	4,895	435	NA	63,587	61,786	1,801	NA
13 TOTAL (MWH)	7,522,909	7,569,529	(46,620)	(0.6)	91,925,261	92,393,051	(467,790)	(0.5)
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	9,060	26,243	(17,183)	(65.5)	6,270,642	6,929,437	(658,795)	(9.5)
15 * LIGHT OIL (Bbl)	5,709	1,053	4,656	0.0	472,502	438,423	34,079	7.8
16 *** COAL (TON)	64,974	62,198	2,776	4.5	726,644	710,683	15,961	2.2
17 ** GAS (MCF)	35,818,030	34,488,143	1,329,887	3.9	466,798,815	461,766,931	5,031,884	1.1
18 NUCLEAR (MMBTU)	21,492,934	22,824,021	(1,331,087)	(5.8)	227,826,069	229,767,009	(1,940,940)	(0.8)
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	57,831	167,958	(110,127)	(65.6)	39,850,745	44,084,870	(4,234,125)	(9.6)
20 LIGHT OIL	32,903	6,137	26,766	0.0	2,703,405	2,508,003	195,402	7.8
21 COAL	4,309,908	6,112,001	(1,802,093)	(29.5)	53,209,548	55,035,960	(1,826,412)	(3.3)
22 GAS	36,380,856	34,488,143	1,892,713	5.5	475,007,323	467,810,061	7,197,262	1.5
23 NUCLEAR	21,492,934	22,824,021	(1,331,087)	(5.8)	227,826,069	229,767,009	(1,940,940)	(0.8)
24 TOTAL (MMBTU)	62,274,432	63,598,260	(1,323,828)	(2.1)	798,597,090	799,205,903	(608,813)	(0.1)
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	0.02	0.22	(0.20)	(91.1)	4.12	4.63	(0.51)	(11.0)
26 LIGHT OIL	0.05	0.00	0.05	0.0	0.27	0.23	0.03	12.8
27 COAL	5.56	8.00	(2.43)	(30.4)	5.60	5.80	(0.20)	(3.4)
28 GAS	67.86	64.66	3.20	4.9	67.31	66.68	0.63	0.9
29 NUCLEAR	26.43	27.06	(0.62)	(2.3)	22.63	22.59	0.04	0.2
30 SOLAR	0.07	0.06	0.01	NA	0.07	0.07	0.00	NA
31 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
32 * HEAVY OIL (\$/Bbl)	73.4505	72.3834	1.0671	1.5	72.9441	72.9749	(0.0308)	(0.0)
33 * LIGHT OIL (\$/Bbl)	88.9147	94.3020	(5.3873)	0.0	78.3792	78.2164	0.1628	0.2
34 *** COAL (\$/TON)	69.4193	76.3401	(6.9208)	(9.1)	82.0538	79.9471	2.1067	2.6
35 ** GAS (\$/MCF)	6.3130	6.5150	(0.2020)	(3.1)	6.4508	6.4887	(0.0379)	(0.6)
36 NUCLEAR (\$/MMBTU)	0.5580	0.5814	(0.0233)	(4.0)	0.5462	0.5508	(0.0046)	(0.8)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
37 * HEAVY OIL	11.5070	11.3097	0.1973	1.7	11.4780	11.4705	0.0075	0.1
38 * LIGHT OIL	15.4276	16.1805	(0.7530)	0.0	13.6991	13.6730	0.0262	0.2
39 COAL	2.6019	2.4076	0.1943	8.1	2.5903	2.5420	0.0483	1.9
40 ** GAS	6.2154	6.5150	(0.2996)	(4.6)	6.3393	6.4049	(0.0656)	(1.0)
41 NUCLEAR	0.5580	0.5814	(0.0233)	(4.0)	0.5462	0.5508	(0.0046)	(0.8)
42 TOTAL (\$/MMBTU)	4.0225	4.0044	0.0181	0.5	4.7182	4.7581	(0.0399)	(0.8)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
43 HEAVY OIL	34,650	10,108	24,542	242.8	10,523	10,307	216	2.1
44 LIGHT OIL	8,101	51,571	(43,470)	0.0	10,942	11,589	(647)	(5.6)
45 COAL	10,303	10,099	204	2.0	10,334	10,265	69	0.7
46 GAS	7,126	7,046	80	1.1	7,677	7,594	83	1.1
47 NUCLEAR	10,810	11,145	(335)	(3.0)	10,952	11,009	(57)	(0.5)
48 TOTAL (BTU/KWH)	8.278	8.402	(124)	(1.5)	8.687	8.650	37	0.4
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
49 * HEAVY OIL	39.8719	11.4321	28.4398	248.8	12.0780	11.8227	0.2552	2.2
50 * LIGHT OIL	12.4982	83.4454	(70.9472)	0.0	14.9896	15.8450	(0.8554)	(5.4)
51 COAL	2.6808	2.4314	0.2494	10.3	2.6769	2.6095	0.0675	2.6
52 ** GAS	4.4292	4.5905	(0.1612)	(3.5)	4.8665	4.8636	0.0029	0.1
53 NUCLEAR	0.6032	0.6479	(0.0447)	(6.9)	0.5982	0.6064	(0.0082)	(1.4)
54 TOTAL (¢/KWH)	3.3298	3.3645	(0.0346)	(1.0)	4.0989	4.1158	(0.0169)	(0.4)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1		0	0	0	0	N/A	#6 OIL	0 BBLS	N/A	0	0	0	0
2 # 1		0					GAS	0 MCF	N/A	0	0	0	0
3 # 2		0				N/A	#6 OIL	0 BBLS	N/A	0	0	0	0
4 # 2		0	0	0	0		GAS	0 MCF	N/A	0	0	0	0
5 FT. MYERS # 2	1440	768,339	77.5	98.7	77.5	7,049	GAS	5,341,348 MCF	1.014	5,416,127	33,662,670	4.3812	6.30
6 #3A	164	3,742	3.4	100.0	69.6	10,456	GAS	38,585 MCF	1.014	39,125	243,172	6.4985	6.30
7 #3A		0					#2 OIL	0 BBLS	N/A	0	0	0.0000	0.00
8 #3B	164	3,032	2.8	100.0	73.4	9,753	GAS	29,163 MCF	1.014	29,571	183,792	6.0617	6.30
9 #3B		0					#2 OIL	0 BBLS	N/A	0	0	0.0000	0.00
10 LAUDERDALE # 4	448	0					#2 OIL	0 BBLS	N/A	0	0	0.0000	0.00
11 # 4		217,717	67.7	85.7	67.6	8,066	GAS	1,723,413 MCF	1.019	1,756,158	10,914,989	5.0134	6.33
12 # 5	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
13 # 5		76,536	23.8	27.0	48.6	9,841	GAS	739,123 MCF	1.019	753,166	4,681,127	6.1162	6.33
14 MANATEE # 1	796	5	3.2	97.6	24.7	12,740	#6 OIL	10 BBLS	6.388	64	686	13.7161	68.58
15 # 1		18,329					GAS	230,508 MCF	1.013	233,505	1,451,296	7.9180	6.30
16 # 2	806	0	0.5	60.7	23.4	0	#6 OIL	0 BBLS	N/A	0	0	0.0000	0.00
17 # 2		2,967					GAS	0 MCF	N/A	0	0	0.0000	0.00
18 # 3	1117	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
19 # 3		435,207	56.1	76.8	60.7	6,494	GAS	2,789,823 MCF	1.013	2,826,091	17,564,907	4.0360	6.30
20 MARTIN # 1	807	-907	0.0	16.9	0.0	0	#6 OIL	0 BBLS	N/A	0	0	0.0000	0.00
21 # 1		-907					GAS	38,299 MCF	1.019	39,027	242,563	26.7435	6.33
22 # 2	809	1,233	12.9	100.0	27.0	8,475	#6 OIL	2,006 BBLS	6.301	12,640	150,445	12.2016	75.00
23 # 2		74,980					GAS	621,429 MCF	1.019	633,236	3,935,730	5.2490	6.33
24 # 3	451	200,671	64.6	95.3	78.8	7,179	GAS	1,422,071 MCF	1.013	1,440,558	8,953,451	4.4618	6.30
25 # 4	451	163,221	52.5	91.7	77.4	7,302	GAS	1,176,599 MCF	1.013	1,191,895	7,407,944	4.5386	6.30
26 # 8	1112	156					#2 OIL	190 BBLS	5.874	1,116	15,259	9.7816	80.31
27 # 8		510,442	66.5	90.4	66.5	6,939	GAS	3,496,502 MCF	1.013	3,541,957	22,014,205	4.3128	6.30

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2010**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES	# 1	204	-113	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
2		# 1		-113				GAS	0	MCF	NA	0	0	0.0000	0.00
3		# 2	204	-182	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
4		# 2		-182				GAS	0	MCF	NA	0	0	0.0000	0.00
5		# 3	372	1	11.2	100.0	43.4	#6 OIL	2	BBLS	6.308	13	147	14.7228	73.61
6		# 3		30,581				GAS	397,997	MCF	1.019	405,559	2,520,657	8.2426	6.33
7		# 4	372	376	4.6	77.5	42.2	#6 OIL	790	BBLS	6.308	4,983	58,155	15.4668	73.61
8		# 4		12,112				GAS	166,328	MCF	1.019	169,488	1,053,413	8.6973	6.33
9	RIVIERA	# 3	274	0	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
10		# 3		0				GAS	0	MCF	NA	0	0	0.0000	0.00
11		# 4	283	0	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
12		# 4		0				GAS	0	MCF	NA	0	0	0.0000	0.00
13	SANFORD	# 3	140	-290	0.0	100.0	0.0	#6 OIL	0	BBLS	NA	0	0	0.0000	0.00
14		# 3		-290				GAS	0	MCF	NA	0	0	0.0000	0.00
15		# 4	960	499,865	57.8	95.3	75.8	GAS	3,519,238	MCF	1.020	3,589,623	22,310,462	4.4633	6.34
16		# 5	958	379,965	53.7	70.2	66.6	GAS	2,743,714	MCF	1.020	2,798,588	17,393,969	4.5778	6.34
17															
18	TURKEY POINT	# 1	387	1,714	2.4	99.8	33.5	#6 OIL	5,103	BBLS	6.419	32,756	372,219	21.7164	72.94
19		# 1		5,133				GAS	156,008	MCF	1.019	158,972	988,053	19.2490	6.33
20															
21		# 2	378	-168	0.0	83.5	35.1	#6 OIL	1,149	BBLS	6.419	7,375	83,809	49.8866	72.94
22		# 2		-168				GAS	80,958	MCF	1.019	82,496	512,735	305.1992	6.33
23		# 5	1116	338	69.9	99.6	70.2	# 2 OIL	419	BBLS	5.774	2,419	37,543	11.1073	89.60
24		#5		544,093				GAS	3,476,609	MCF	1.019	3,542,665	22,018,605	4.0468	6.33
25	WEST COUNTY	#1	1234	3,686	53.7	70.2	64.1	# 2 OIL	4,754	BBLS	5.755	27,359	426,348	11.5667	89.68
26		#1		478,300				GAS	3,098,202	MCF	1.013	3,138,479	19,506,482	4.0783	6.30
27		#2	1234	0	75.7	96.2	75.7	# 2 OIL	0	BBLS	NA	0	0	0.0000	0.00
28		#2		679,976				GAS	4,499,401	MCF	1.013	4,557,893	28,328,517	4.1661	6.30
29	CUTLER	# 5	65	-69	0.0	100.00	0.0	GAS	0	MCF	NA	0	0	0.0000	0.00
30		# 6	138	-69	0.0	100.00	0.0	GAS	0	MCF	NA	0	0	0.0000	0.00
31	FT MYERS	1-12	627	25	0.0	99.9	4.1	#2 OIL	327	BBLS	5.804	1,898	26,649	106.5965	81.50
32	LAUDERDALE	1-12	383	0				#2 OIL	0	BBLS	N/A	0	0	0.0000	0.00
33		1-12		905	0.4	83.4	48.6	GAS	15,808	MCF	1.019	16,108	100,116	11.0625	6.33
34		13-24	383	0				#2 OIL	0	BBLS	N/A	0	0	0.0000	0.00
35		13-24		216	0.1	92.5	11.6	GAS	4,538	MCF	1.019	4,624	28,739	13.3053	6.33
36	EVERGLADES	1-12	319	0				#2 OIL	0	BBLS	N/A	0	0	0.0000	0.00
37		1-12		486	0.2	97.6	38.6	GAS	12,365	MCF	1.019	12,600	78,312	16.1137	6.33

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2010**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	-81					#2 OIL	0 BBLS	N/A	0	0	0.0000	0.00
2 # 1		-81	0.0	0.0	0.0	0	GAS	0 MCF	N/A	0	0	0.0000	0.00
3 # 2	249	-73					#2 OIL	0 BBLS	N/A	0	0	0.0000	0.00
4 # 2		-73	0.0	0.0	0.0	0	GAS	0 MCF	N/A	0	0	0.0000	0.00
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	72,769	79.9	99.9	79.9	9,746	COAL	32,722 TONS	21.674	709,217	2,271,524	3.1216	69.42
7 # 1		83					GAS	804 MMBTU	---	804	6,031	7.3101	7.50
8	(A)	(B)				(B)							
9 # 2	129	72,122	79.4	97.1	79.4	9,830	COAL	32,252 TONS	21.982	708,963	2,238,925	3.1043	69.42
10 # 2		259					GAS	2,541 MMBTU	---	2,541	19,050	7.3693	7.50
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	633	273,419	69.0	100.0	69.0	10,576	COAL	2,891,728 MMBTU	---	2,891,728	6,703,555	2.4518	2.32
13 # 4		11					#2 OIL	19 BBLS	5.817	111	1,815	17.2895	95.55
14 DESOTO	25	3,849	20.67		20.67		SOLAR						
15 SPACE COAST	10	1,481	19.87		19.87		SOLAR						
16 TURKEY POINT # 3	717	263,262	51.0	50.5	91.1	11,233	NUCLEAR	2,957,334 MMBTU	---	2,957,334	2,075,011	0.7882	0.70
17 # 4	717	540,710	104.7	100.0	104.7	10,801	NUCLEAR	5,839,954 MMBTU	---	5,839,954	3,540,633	0.6548	0.61
18 ST LUCIE # 1	853	638,991	102.2	100.0	102.2	10,735	NUCLEAR	6,859,381 MMBTU	---	6,859,381	4,073,528	0.6375	0.59
19	***	***	****	****	****	***		***					
20 # 2	726	545,371	102.5	100.0	102.4	10,701	NUCLEAR	5,836,265 MMBTU	---	5,836,265	2,304,060	0.4225	0.39
21													
22													
23 SYSTEM TOTALS	23,481	7,522,909	----	----	----	8,278	----	14,769 BBLS	----	62,274,432	250,501,298	3.3298	----
24								35,818,030 MCF					
25 *** EXCLUDES PARTICIPANTS								2,891,728 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								64,974 TONS	COAL (C)				
27													
28								21,492,934 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCT 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS

	MONTH OF NOV 2010							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
	HEAVY OIL							
2 UNITS (BBL)	49,835	26,243	23,592	90	6,852,553	3,752,149	3,100,404	83
3 UNIT COST (\$/BBL)	77.1118	74.8771	2.2347	3.0000	73.0289	74.3902	(1.3613)	(1.8000)
4 AMOUNT (\$)	3,842,867	1,965,000	1,877,867	96	500,434,143	279,123,000	221,311,143	79
5 BURNED								
6 UNITS (BBL)	9,042	26,243	(17,201)	(66)	6,270,168	3,481,484	2,788,684	80
7 UNIT COST (\$/BBL)	73.4269	72.4025	1.0244	1.4000	73.1206	72.4313	0.6893	1.0000
8 AMOUNT (\$)	663,926	1,900,058	(1,236,132)	(65)	458,478,478	252,168,502	206,309,976	82
9 ENDING INVENTORY								
10 UNITS (BBL)	2,619,278	1,790,310	828,968	46	2,619,278	1,790,310	828,968	46
11 UNIT COST (\$/BBL)	72.5008	71.4865	1.0143	1.4000	72.5008	71.4865	1.0143	1.4000
12 AMOUNT (\$)	189,899,787	127,983,000	61,916,787	48	189,899,787	127,983,000	61,916,787	48
13 OTHER USAGE (\$)	(1,345,661)				(856,921)			
14 DAYS SUPPLY	8,970							
15 PURCHASES								
	LIGHT OIL							
16 UNITS (BBL)	30,437	1,060	29,377	>100.0	230,160	269,286	(39,126)	(15)
17 UNIT COST (\$/BBL)	105.8153	94.3396	11.4757	12.2000	94.7835	94.1156	0.6679	0.7000
18 AMOUNT (\$)	3,220,700	100,000	3,120,700	>100.0	21,815,376	25,344,000	(3,528,624)	(14)
19 BURNED								
20 UNITS (BBL)	5,709	1,060	4,649	>100.0	463,535	63,845	399,690	>100.0
21 UNIT COST (\$/BBL)	88.9147	94.3396	(5.4249)	(5.8000)	79.8682	92.9908	(13.1226)	(14.1000)
22 AMOUNT (\$)	507,614	100,000	407,614	>100.0	37,021,725	5,937,000	31,084,725	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	612,731	821,788	(209,057)	(25)	612,731	821,788	(209,057)	(25)
25 UNIT COST (\$/BBL)	83.4284	102.0750	(18.6466)	(18.3000)	83.4284	102.0750	(18.6466)	(18.3000)
26 AMOUNT (\$)	51,119,155	83,884,000	(32,764,845)	(39)	51,119,155	83,884,000	(32,764,845)	(39)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
	COAL SJRPP							
30 UNITS (TON)	78,367	62,198	16,169	26	696,937	781,364	(84,427)	(11)
31 UNIT COST (\$/TON)	71.1312	76.3369	(5.2057)	(6.8000)	71.7636	79.5865	(7.8229)	(9.8000)
32 AMOUNT (\$)	5,574,335	4,748,000	826,335	17	50,014,684	62,186,000	(12,171,316)	(20)
33 BURNED								
34 UNITS (TON)	64,974	62,198	2,776	5	726,645	715,424	11,221	2
35 UNIT COST (\$/TON)	69.4193	76.3369	(6.9176)	(9.1000)	72.5493	79.9484	(7.3991)	(9.3000)
36 AMOUNT (\$)	4,510,448	4,748,000	(237,552)	(5)	52,717,574	57,197,000	(4,479,426)	(8)
37 ENDING INVENTORY								
38 UNITS (TON)	113,705	91,000	22,705	25	113,705	91,000	22,705	25
39 UNIT COST (\$/TON)	69.4178	74.4286	(5.0108)	(6.7000)	69.4178	74.4286	(5.0108)	(6.7000)
40 AMOUNT (\$)	7,893,153	6,773,000	1,120,153	17	7,893,153	6,773,000	1,120,153	17
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

		MONTH OF NOV 2010							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	COAL SCHERER							
44	UNITS (MMBTU)	4,916,483	4,553,308	363,175	8	33,156,003	34,412,815	(1,256,812)	(4)
45	U. COST (\$/MMBTU)	2.2316	2.1890	0.0426	1.9000	2.2586	2.7953	(0.5367)	(19.2000)
46	AMOUNT (\$)	10,971,396	9,967,000	1,004,396	10	74,884,683	96,193,000	(21,308,317)	(22)
47	BURNED								
48	UNITS (MMBTU)	2,891,728	4,553,308	(1,661,580)	(37)	37,396,667	38,110,977	(714,310)	(2)
49	U. COST (\$/MMBTU)	2.2380	2.1890	0.0490	2.2000	2.2356	2.1646	0.0710	3.3000
50	AMOUNT (\$)	6,471,557	9,967,000	(3,495,443)	(35)	83,602,951	82,494,000	1,108,951	1
51	ENDING INVENTORY								
52	UNITS (MMBTU)	5,649,748	5,035,411	614,337	12	5,649,748	5,035,411	614,337	12
53	U. COST (\$/MMBTU)	2.2362	2.2527	(0.0165)	(0.7000)	2.2362	2.2527	(0.0165)	(0.7000)
54	AMOUNT (\$)	12,634,243	11,343,371	1,290,872	11	12,634,243	11,343,371	1,290,872	11
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES	GAS							
58	UNITS (MMBTU)	35,900,856	-	35,900,856	100	474,764,428	-	474,764,428	100
59	U. COST (\$/MMBTU)	6.2390	-	6.2390	100.0000	6.3406	-	6.3406	100.0000
60	AMOUNT (\$)	223,984,332	-	223,984,332	100	3,010,285,366	-	10,285,366	100
61	BURNED								
62	UNITS (MMBTU)	36,380,856	34,488,133	1,892,723	6	475,007,323	439,340,739	35,666,584	8
63	U. COST (\$/MMBTU)	6.2154	6.5150	(0.2996)	(4.6000)	6.3393	6.6609	(0.3216)	(4.8000)
64	AMOUNT (\$)	226,120,988	224,689,232	1,431,756	1	3,011,228,736	2,926,415,461	84,813,275	3
65	ENDING INVENTORY								
66	UNITS (MMBTU)	897,185	-	897,185	100	897,185	-	897,185	100
67	U. COST (\$/MMBTU)	4.4385	-	4.4385	100.0000	4.4385	-	4.4385	100.0000
68	AMOUNT (\$)	3,982,136	-	3,982,136	100	3,982,136	-	3,982,136	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED	NUCLEAR							
72	UNITS (MMBTU)	21,492,934	22,824,021	(1,331,087)	(6)	227,826,068	241,526,246	(13,700,178)	(6)
73	U. COST (\$/MMBTU)	0.5580	0.5814	(0.0234)	(4.0000)	0.5448	0.5788	(0.0340)	(5.9000)
74	AMOUNT (\$)	11,993,231	13,270,000	(1,276,769)	(10)	124,119,505	139,785,000	(15,665,495)	(11)
75	BURNED	PROPANE							
76	UNITS (GAL)	740	-	740	100	11,223	-	11,223	100
77	UNIT COST (\$/GAL)	2.0757	-	2.0757	100.0000	2.3167	-	2.3167	100.0000
78	AMOUNT (\$)	1,536	-	1,536	100	26,000	-	26,000	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.		-	BARRELS,	\$ -	CURRENT MONTH AND	(49,969)	BARRELS,	\$ (421,822)	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF		\$ 1,852,980	CURRENT MONTH AND	\$ 19,395,985	PERIOD-TO-DATE.				

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Date of Survey	-	-	2/28/2010	-	-	-
Tons per survey	-	-	635,916.60	-	-	-
Tons per books	-	-	567,504.83	-	-	-
Tons Difference	-	-	68,411.77	-	-	-
Adjustment tons exceeding 3% of survey	-	-	7.7580%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 751,755.61	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Date of Survey	-	-	-	10/1/2010	-	-
Tons per survey	-	-	-	\$ 329,687.50	-	-
Tons per books	-	-	-	\$ 287,898.41	-	-
Tons Difference	-	-	-	\$ 41,789.09	-	-
Adjustment tons exceeding 3% of survey	-	-	-	9.675%	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 468,224.88	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-10	396,320	866,995.54
Feb-10	-	-
Mar-10	-	-
Apr-10	(69,151)	(152,694.24)
May-10	-	-
Jun-10	-	-
Jul-10	78,107	\$174,882.57
Aug-10	-	-
Sep-10	-	-
Oct-10	365,230	819,639.05
Nov-10		
Dec-10		

**SCHEDULE A - NOTES**

Nov-10

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
26	\$1,242.36	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
91	\$6,671.45	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(1,299)	(\$94,756.05)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(62)	(\$4,511.49)	MANATEE - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ
(899)	(\$67,401.18)	MARTIN - TEMP/CAL ADJUSTMENT
(15,831)	(\$1,186,905.62)	MARTIN - NON-REC INVENTORY ADJ
<b>(17,974)</b>	<b>(1,345,660.53)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF NOVEMBER 2010

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS/FCBBS	65,000	0	65,000	3.078	4.438	2,000,950	2,885,000	711,758	
TOTAL		109,598	0	109,598	2.089	2.896	2,289,558	3,173,608	711,758	
<b>ACTUAL:</b>										
FMPA (SL 1)		28,324	0	28,324	0.669	0.669	189,429	189,429	0	
OUC (SL 1)		19,587	0	19,587	0.731	0.731	143,221	143,221	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	791	0	791	2.102	2.868	16,623	22,687	3,144	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	10,580	0	10,580	2.426	3.355	256,677	355,000	71,245	
EDFT N A	OS	1,018	0	1,018	2.395	3.858	24,385	39,276	10,998	
ENERGY AUTHORITY, THE	OS	17,834	0	17,834	2.463	3.728	439,190	664,916	164,672	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	7,200	0	7,200	3.388	5.000	243,936	360,000	92,128	
FLORIDA POWER CORPORATION	OS	4,300	0	4,300	2.691	4.165	115,696	179,100	43,530	
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	34	0	34	2.530	3.812	860	1,296	263	
JP MORGAN VENTURES ENERGY CORP.	OS	2,713	0	2,713	2.320	3.579	62,948	97,103	26,208	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	43	0	43	2.423	3.753	1,042	1,631	475	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	5,370	0	5,370	2.299	3.692	123,449	198,280	55,606	
ORLANDO UTILITIES COMMISSION	OS	475	0	475	2.413	4.300	11,460	20,425	6,491	
POWERSOUTH ENERGY COOPERATIVE	OS	180	0	180	2.283	3.769	4,109	6,785	2,199	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REDEY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,138	0	1,138	2.429	3.767	27,642	42,864	14,894	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	75	0	75	1.500	1.500	1,125	1,125	(199)	
SOUTHERN COMPANY FLORIDA LLC	OS	100	0	100	2.538	4.200	2,538	4,200	1,298	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	875	0	875	2.731	4.731	23,897	41,400	12,944	
TEHASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	1,280	0	1,280	2.463	3.645	31,524	46,650	10,492	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>										
ENERGY AUTHORITY, THE	FCBBS	45	0	45	2.256	2.999	1,015	1,349	334	
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	59	0	59	2.635	3.901	1,555	2,301	747	
FLORIDA POWER CORP.	FCBBS	538	0	538	2.354	3.017	12,664	16,232	3,569	
HOMESTEAD, CITY OF	FCBBS	130	0	130	2.703	3.850	3,514	5,006	1,492	
ORLANDO UTILITIES COMMISSION	FCBBS	120	0	120	2.440	3.266	2,928	3,919	991	
REDEY CREEK IMPROVEMENT DISTRICT	FCBBS	165	0	165	2.347	3.342	3,873	5,515	1,642	
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	213	0	213	2.601	3.506	5,541	7,468	1,927	
TAMPA ELECTRIC COMPANY	FCBBS	75	0	75	3.156	4.532	2,367	3,399	1,032	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		1,345	0	1,345	2.487	3.360	33,456	45,190	11,734	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,911	0	47,911	0.000	0.000	332,650	332,650	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		54,006	0	54,006	2.568	3.656	1,387,100	2,082,738	516,388	
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)</b>										
<b>SUBTOTAL</b>		<b>103,262</b>	<b>0</b>	<b>103,262</b>	<b>1.698</b>	<b>2.383</b>	<b>1,763,207</b>	<b>2,460,578</b>	<b>528,121</b>	
<b>Gas Turbine Maintenance Revenue Reclassed to Base Revenue</b>							<b>(11,809)</b>			
<b>PP ADJ-Gas Turbine Rev Reclassed to Base Revenue</b>							<b>0</b>			
<b>TOTAL</b>		<b>103,262</b>	<b>0</b>	<b>103,262</b>	<b>1.698</b>	<b>2.383</b>	<b>1,741,397</b>	<b>2,460,578</b>	<b>528,121</b>	
2010 3-Yr Average Threshold										
YTD Difference of Threshold vs Actual										
<b>YTD 20% FPL Share</b>										
15,415,773										
(12,106,543)										
0										
<b>CURRENT MONTH:</b>										
<b>DIFFERENCE</b>		(6,336)	0	(6,336)	(0.391)	(0.513)	(536,351)	(713,030)	(183,637)	
<b>DIFFERENCE (%)</b>		(5.8)	0.0	(5.8)	(18.7)	(17.7)	(23.4)	(22.5)	(25.8)	
<b>PERIOD TO DATE:</b>										
<b>ACTUAL</b>		691,900	0	691,900	2.222	2.818	15,374,125	19,482,538	3,309,230	
<b>ESTIMATED</b>		708,284	0	708,284	2.280	2.901	18,151,538	20,550,469	3,577,738	
<b>DIFFERENCE</b>		(16,384)	0	(16,384)	(0.058)	(0.086)	(777,411)	(1,067,951)	(268,096)	
<b>DIFFERENCE (%)</b>		(2.3)	0.0	(2.3)	(2.6)	(3.0)	(4.8)	(5.2)	(7.5)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF NOVEMBER 2010

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
			\$		cents/KWH		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF NOVEMBER 2010

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>								
	SOUTHERN COMPANIES (UPS & R)	96,116	0	0	96,116	4.815		4,628,007
	ST. LUCIE RELIABILITY	37,956	0	0	37,956	0.486		184,316
	SJRPP	237,697	0	0	237,697	2.990		7,106,000
	PPAs	412	0	0	412	7.215		29,727
	TOTAL	372,181	0	0	372,181	3.210		11,948,050
<u>ACTUAL:</u>								
	FMPA (SL2)	28,075	0	0	28,075	0.597		167,638
	PRIOR MONTH ADJUSTMENT	( 45)	0	0	( 45)			(1,884)
		28,120	0	0	28,120	0.589		165,754
	OUC (SL2)	19,415	0	0	19,415	0.534		103,616
	PRIOR MONTH ADJUSTMENT	( 32)	0	0	( 32)			(108)
		19,447	0	0	19,447	0.532		103,508
	JACKSONVILLE ELEC      UPS	243,162	0	0	243,162	3.438		8,359,625
	PRIOR MONTH ADJUSTMENT	0	0	0	0			(360,498)
		243,162	0	0	243,162	3.290		7,999,127
	UPS-R	82,816	0	0	82,816	5.134		4,251,665
	ST. LUCIE PARTICIPATION SUB-TOTAL	47,567	0	0	47,567	0.566		269,262
	TOTAL	373,545	0	0	373,545	3.352		12,520,054
CURRENT MONTH								
	DIFFERENCE	1,364	-	-	1,364	0.141		572,004
	DIFFERENCE%		0	0		(4.400)		5
PERIOD TO DATE:								
	ACTUAL	8,257,298	0	0	8,257,298	3.228		266,505,648
	ESTIMATED	8,004,705	0	0	8,004,705	3.193		255,610,965
	DIFFERENCE	252,593	0	0	252,593	0.034		10,894,683
	DIFFERENCE%	3	0	0	3	1.100		4

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF NOVEMBER 2010

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	cents/KWH (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		254,513	0	0	254,513	3.680	3.680	9,366,000
TOTAL		254,513	0	0	254,513	3.680	3.680	9,366,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,082	0	0	36,082	2.357	2.357	850,415
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		26,414	0	0	26,414	1.637	1.637	432,488
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,520	0	0	2,520	2.053	2.053	51,736
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		52,318	0	0	52,318	3.024	3.024	1,582,312
GEORGIA PACIFIC CORPORATION		159	0	0	159	2.051	2.051	3,261
INDIANTOWN COGENERATION LP.		90,220	0	0	90,220	6.079	6.079	5,484,155
MM TOMOKA FARMS		2,162	0	0	2,162	1.688	1.688	36,496
MMA BEE RIDGE		8	0	0	8	2.450	2.450	196
OKEELANTA POWER LIMITED PARTNERSHIP		17,948	0	0	17,948	2.078	2.078	372,904
SOLID WASTE AUTHORITY OF PALM BEACH		14,064	0	0	14,064	1.859	1.859	261,505
TROPICANA PRODUCTS		360	0	0	360	(15.608)	(15.608)	(56,190)
WM-RENEWABLE, LLC		5,286	0	0	5,286	1.937	1.937	102,402
TOTAL		247,541	0	0	247,541	3.685	3.685	9,121,680
CURRENT MONTH								
DIFFERENCE		(6,972)	0	0	(6,972)	0.005	0.005	(244,320)
DIFFERENCE%		(2.7)	0.0	0.0	(2.7)	0.1	0.1	(2.6)
PERIOD TO DATE:								
ACTUAL		3,879,849	0	0	3,879,849	4.059	4.059	157,483,012
ESTIMATED		3,935,747	0	0	3,935,747	4.154	4.154	163,483,673
DIFFERENCE		(55,898)	0	0	(55,898)	(0.095)	(0.095)	(6,000,661)
DIFFERENCE%		(1.4)	0.0	0.0	(1.4)	(2.3)	(2.3)	(3.7)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF NOVEMBER 2010

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS/FCBBS	20,500	3.166	649,000	3.847	788,690	139,690
NON-FLORIDA	OS	31,000	3.068	951,000	3.837	1,189,480	238,480
TOTAL		51,500	3.107	1,600,000	3.841	1,978,170	378,170
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	5,370	4.518	242,620	6.817	366,088	123,468
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,800	6.143	110,567	8.220	147,954	37,387
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,440	6.238	152,200	10.316	251,705	99,505
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	928	5.700	52,896	8.468	78,583	25,687
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	180	4.700	8,460	6.333	11,399	2,939
CARGILL POWER MARKETS, LLC	OS	1,459	4.051	59,106	8.907	129,955	70,849
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	2,520	4.578	115,370	6.761	170,376	55,006
EDFT NA	OS	50	5.680	2,840	6.564	3,282	442
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	1,884	4.696	88,464	9.479	178,590	90,126
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	3,883	5.831	226,408	7.612	295,574	69,166
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	178	0.000	0	(178)
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
<u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</u>							
ENERGY AUTHORITY, THE	FCBBS	0	0.000	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	288	4.343	12,507	5.258	15,142	2,635
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA PURCHASES SUB-TOTAL		10,538	5.298	558,283	8.012	844,331	286,048
NON-FLORIDA PURCHASES SUB-TOTAL		9,976	5.020	500,826	7.911	789,176	288,351
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		288	4.343	12,507	5.258	15,142	2,635
TOTAL		20,802	5.152	1,071,616	7.925	1,648,649	577,033
<u>CURRENT MONTH:</u>							
DIFFERENCE		(30,698)	2.045	(528,384)	4.084	(329,521)	198,863
DIFFERENCE (%)		(59.6)	65.8	(33.0)	106.3	(16.7)	52.6
<u>PERIOD TO DATE:</u>							
ACTUAL		2,205,890	6.340	139,843,122	9.878	217,899,325	78,056,203
ESTIMATED		2,391,566	6.254	149,572,202	9.760	233,405,505	83,833,302
DIFFERENCE		(185,676)	0.085	(9,729,080)	0.119	(15,506,180)	(5,777,099)
DIFFERENCE (%)		(7.8)	1.4	(6.5)	1.2	(6.6)	(6.9)

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of **Nov-10**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2010 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,035,361	10,705,614	11,329,381	11,361,486	11,354,617	11,398,849	11,366,287	11,133,825	11,109,966	11,062,733	11,061,510		122,919,628
ICL	10,507,984	11,846,502	11,168,777	11,168,777	11,173,931	11,173,931	11,173,931	11,220,326	11,220,326	11,220,326	11,247,820		123,122,633
SWAPBC	2,358,250	2,328,500	2,328,500	0	0	0	0	0	0	0	0		7,015,250
BN-SOC	2,153,250	2,044,350	2,044,350	2,044,350	2,154,600	2,154,600	2,154,600	2,154,600	2,154,600	2,154,600	2,154,600		23,368,500
BN-NEG	290,281	285,305	282,791	280,277	277,763	275,017	264,147	277,299	251,955	257,395	249,787		2,992,017
BS-NEG	94,920	123,422	93,912	92,149	90,407	94,920	94,920	94,920	94,920	94,920	94,920		1,064,330
SoCo	13,369,915	13,897,929	13,430,058	13,918,149	14,459,149	-323,824	-593,429	767,581	0	-683,188	135,941		68,378,281
SJRPP	8,655,139	7,961,940	8,208,912	7,955,685	8,176,342	7,121,654	7,440,591	7,297,190	8,215,987	7,789,089	7,324,485		86,147,014
Total	48,465,101	49,193,561	48,886,681	46,820,872	47,686,809	31,895,147	31,901,048	32,945,741	33,047,754	31,895,876	32,269,063	0	435,007,653

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of **Nov-10**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015

**2010 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	155	155	-
2	-	-	-	-	-	163	163	163	163	163	163	-
3	-	-	-	-	-	600	600	600	600	600	600	-
4	-	-	-	-	-	190	190	190	190	190	190	-
Total	155	155	155	155	155	1,108	1,108	1,108	1,108	1,108	1,108	-

**2010 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total												-

Year-to-date Short Term Capacity Payments	52,448,045
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