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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

COMMISSION
CLERK

December 16, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of November, 2010.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

COM cc: Parties of record.

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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of November, 2010 have been furnished to the following individuals via regular U.S. Mail on this 16th day of December, 2010.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

NOVEMBER 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	100,160,827	108,585,656	(8,424,829)	(7.8)	2,311,173	2,556,680	(245,507)	(9.6)	4.3338	4.2471	0.0867	2.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	544,147	(544,147)	(100.0)	0	578,880	(578,880)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	15,842	13,574	2,268	16.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(21,085,043)	(724,720)	(20,360,323)	2,809.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	79,091,626	108,418,658	(29,327,032)	(27.1)	2,311,173	2,556,680	(245,507)	(9.6)	3.4221	4.2408	(0.8185)	(19.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,512,722	13,585,654	(5,072,932)	(37.3)	168,915	169,177	(262)	(1.3)	5.1000	8.0304	(2.9304)	(36.5)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,334,744	2,528,075	(1,193,331)	(47.2)	28,855	34,686	(5,841)	(16.8)	4.6256	7.2864	(2.6608)	(36.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,825,277	12,991,860	833,816	6.4	300,674	309,205	(8,531)	(2.8)	4.5981	4.2016	0.3965	9.4
12 TOTAL COST OF PURCHASED POWER	23,672,742	29,105,389	(5,432,647)	(18.7)	496,444	513,078	(16,634)	(3.2)	4.7685	5.6727	(0.9042)	(15.9)
13 TOTAL AVAILABLE MWH					2,807,617	3,088,758	(281,141)	(8.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(248,674)	(2,417,434)	2,168,760	(89.7)	2,920	(40,946)	43,866	(107.1)	(8.5162)	5.9040	(14.4202)	(244.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	311,201	(314,266)	625,467	(199.0)	2,920	(40,946)	43,866	(107.1)	10.6576	0.7676	9.8901	1,288.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(1,660,586)	(14,683,539)	13,022,952	(88.7)	(56,840)	(274,973)	218,133	(79.3)	2.9215	5.3400	(2.4185)	(45.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,598,059)	(17,415,239)	15,817,180	(90.8)	(53,920)	(315,919)	261,999	(82.9)	2.9637	5.5126	(2.5489)	(46.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,891	0	1,891					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	101,166,309	120,108,808	(18,942,499)	(15.8)	2,755,588	2,753,839	1,749	0.1	3.6713	4.3615	(0.6902)	(15.8)
21 NET UNBILLED	(18,256,532)	(17,142,588)	(1,113,944)	6.5	497,275	393,043	104,232	26.5	(0.5907)	(0.5761)	(0.0146)	2.5
22 COMPANY USE	581,404	523,381	58,023	11.1	(15,836)	(12,000)	(3,836)	32.0	0.0188	0.0176	0.0012	6.8
23 T & D LOSSES	5,377,412	6,936,248	(1,558,836)	(22.5)	(146,471)	(159,033)	12,562	(7.9)	0.1740	0.2331	(0.0591)	(25.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	101,166,309	120,108,808	(18,942,499)	(15.8)	3,090,555	2,975,849	114,707	3.9	3.2734	4.0361	(0.7627)	(18.9)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,348,605)	(7,062,398)	3,713,793	(52.6)	(102,394)	(175,093)	72,699	(41.5)	3.2703	4.0335	(0.7632)	(18.9)
26 JURISDICTIONAL KWH SALES	97,817,704	113,046,410	(15,228,706)	(13.5)	2,988,161	2,800,756	187,405	6.7	3.2735	4.0363	(0.7628)	(18.9)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	97,992,798	113,263,459	(15,270,661)	(13.5)	2,988,161	2,800,756	187,405	6.7	3.2794	4.0440	(0.7646)	(18.9)
28 PRIOR PERIOD TRUE-UP	(1,187,978)	(1,187,978)	0	0.0	2,988,161	2,800,756	187,405	6.7	(0.0398)	(0.0424)	0.0026	(6.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,988,161	2,800,756	187,405	6.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,988,161	2,800,756	187,405	6.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	96,804,821	112,075,481	(15,270,661)	(13.6)	2,988,161	2,800,756	187,405	6.7	3.2396	4.0016	(0.7620)	(19.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.2419	4.0045	(0.7626)	(19.0)
32 GPIF	(44,263)	(44,263)			2,988,161	2,800,756			(0.0015)	(0.0016)	0.0001	(6.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.240	4.003	(0.763)	(19.1)

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - NOVEMBER 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,789,036,496	1,623,331,918	165,704,578	10.2	33,644,649	34,697,542	(1,052,893)	(3.0)	5.3174	4.6785	0.6389	13.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	5,807,328	(5,807,328)	(100.0)	0	6,178,008	(6,178,008)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	214,749	221,853	(7,104)	(3.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(94,226,277)	(7,763,418)	(86,462,659)	1,113.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,895,024,968	1,621,597,680	73,427,288	4.5	33,644,649	34,697,542	(1,052,893)	(3.0)	5.0380	4.6735	0.3645	7.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	200,226,530	178,803,776	21,422,754	12.0	3,944,131	3,104,626	839,505	27.0	5.0766	5.7593	(0.6827)	(11.9)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	65,922,264	31,538,221	34,384,043	109.0	994,533	503,426	491,107	97.8	6.6285	6.2647	0.3638	5.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	172,276,299	136,801,771	35,474,528	25.9	3,704,450	3,235,244	469,206	14.5	4.6505	4.2285	0.4220	10.0
12 TOTAL COST OF PURCHASED POWER	438,425,093	347,143,768	91,281,325	26.3	8,643,114	6,843,296	1,799,818	26.3	5.0725	5.0728	(0.0003)	(0.0)
13 TOTAL AVAILABLE MWH					42,287,763	41,540,838	746,925	1.8				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(7,171,442)	(21,337,623)	14,166,181	(66.4)	(196,310)	(364,207)	167,897	(46.1)	3.6531	5.8587	(2.2056)	(37.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,104,136)	(2,773,889)	1,669,753	(60.2)	(196,310)	(364,207)	167,897	(46.1)	0.5624	0.7618	(0.1992)	(26.2)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(90,330,015)	(174,961,699)	84,631,684	(48.4)	(1,673,143)	(3,432,722)	1,759,579	(51.3)	5.3988	5.0969	0.3019	5.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(98,605,592)	(199,073,211)	100,467,619	(50.5)	(1,869,453)	(3,796,929)	1,927,476	(50.8)	5.2746	5.2430	0.0316	0.6
19 NET INADVERTENT AND WHEELED INTERCHANGE					40,356	0	40,356					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	2,034,844,489	1,789,668,237	285,176,232	15.0	40,458,666	37,743,909	2,714,757	7.2	5.0294	4.6886	0.3408	7.3
21 NET UNBILLED	(3,462,267)	(24,090,193)	20,627,926	(86.6)	68,840	167,646	(98,806)	(58.9)	(0.0092)	(0.0676)	0.0584	(86.4)
22 COMPANY USE	7,928,741	6,640,957	1,287,784	19.4	(157,647)	(132,000)	(25,647)	19.4	0.0210	0.0186	0.0024	12.9
23 T & D LOSSES	135,033,030	102,485,344	32,547,686	31.8	(2,684,852)	(2,129,922)	(554,930)	26.1	0.3583	0.2875	0.0708	24.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	2,034,844,469	1,769,668,237	285,176,232	15.0	37,685,007	35,649,633	2,035,374	5.7	5.3996	4.9641	0.4355	8.8
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(89,506,746)	(95,376,490)	5,867,744	(6.2)	(1,694,068)	(1,929,173)	235,105	(12.2)	5.2837	4.9439	0.3398	6.9
26 JURISDICTIONAL KWH SALES	1,945,335,723	1,674,291,747	271,043,976	16.2	35,990,940	33,720,460	2,270,479	6.7	5.4051	4.9652	0.4399	8.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	1,948,852,578	1,677,508,387	271,346,191	16.2	35,990,940	33,720,460	2,270,479	6.7	5.4148	4.9747	0.4401	8.9
28 PRIOR PERIOD TRUE-UP	(13,067,754)	(13,067,758)	4	0.0	35,990,940	33,720,460	2,270,479	6.7	(0.0363)	(0.0388)	0.0025	(6.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	35,990,940	33,720,460	2,270,479	6.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	35,990,940	33,720,460	2,270,479	6.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,935,784,824	1,664,436,629	271,346,195	16.3	35,990,940	33,720,460	2,270,479	6.7	5.3785	4.9359	0.4426	9.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3824	4.9395	0.4429	9.0
32 GPIF	(486,868)	(486,893)			35,990,940	33,720,460			(0.0014)	(0.0014)	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.381	4.938	0.443	9.0

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$144,216,797	\$137,602,542	\$6,614,255	4.8	\$1,756,700,557	\$1,656,703,310	\$99,997,247	6.0
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	1,187,978	1,187,978	(0)	0.0	13,067,754	13,067,758	(4)	0.0
2b. INCENTIVE PROVISION	44,263	44,263	(1)	0.0	486,888	488,893	(6)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	145,449,038	138,834,783	6,614,254	4.8	1,770,255,199	1,670,257,961	99,997,238	6.0
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	101,166,309	120,108,808	(18,942,499)	(15.8)	2,034,844,469	1,769,668,237	265,176,232	15.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.69	94.12	2.57	2.7	95.50	94.59	0.91	1.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00179 LOSS MULTIPLIER)	97,992,798	113,263,459	(15,270,661)	(13.5)	1,948,852,578	1,677,506,387	271,346,191	16.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	47,456,239	25,571,324	21,884,915	85.6	(178,597,379)	(7,248,426)	(171,348,953)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(40,504)	(7,293)	(33,211)	455.4	(375,288)	(37,374)	(337,914)	904.1
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(218,012,107)	(30,473,879)	(185,538,228)	608.8	22,320,379	14,255,732	8,064,647	56.6
10. TRUE UP COLLECTED (REFUNDED)	(1,187,978)	(1,187,978)	0	0.0	(13,067,754)	(13,067,758)	4	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(189,784,349)	(6,097,826)	(183,686,523)	2,684.3	(189,720,043)	(8,097,826)	(183,622,217)	2,883.3
12. OTHER:	5,671				(58,635)		(58,635)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$169,778,678)	(6,097,826)	(163,680,852)	2,684.3	(\$169,778,678)	(6,097,826)	(163,680,852)	2,684.3
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$216,012,107)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(169,738,174)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(385,750,281)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(192,875,140)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.250	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.250	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.500	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.250	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.021	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$40,504)	N/A	--	--				

NOT

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2010 to 11/1/2010

Run Date: 12/15/2010 4:16:46PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	248,264	2,244,695	(1,996,431)	(88.9%)
2 - LIGHT OIL	1,025,052	3,259,580	(2,234,528)	(68.6%)
3 - COAL	30,933,349	37,649,109	(6,715,760)	(17.8%)
4 - GAS	67,954,163	62,072,330	5,881,833	9.5%
5 - NUCLEAR	0	3,359,942	(3,359,942)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	100,160,827	108,585,656	(8,424,829)	(7.8%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	519	18,916	(18,397)	(97.3%)
10 - LIGHT OIL	4,314	7,579	(3,265)	(43.1%)
11 - COAL	829,340	984,585	(155,245)	(15.8%)
12 - GAS	1,476,999	966,720	510,279	52.8%
13 - NUCLEAR	0	578,880	(578,880)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,311,173	2,556,680	(245,507)	(9.6%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	996	32,747	(31,751)	(97.0%)
18 - LIGHT OIL (BBL)	9,823	32,320	(22,497)	(69.6%)
19 - COAL (TON)	351,788	421,104	(69,316)	(16.5%)
20 - GAS (MCF)	11,577,513	7,475,154	4,102,359	54.9%
21 - NUCLEAR (MMBTU)	0	5,884,315	(5,884,315)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	6,418	214,557	(208,139)	(97.0%)
25 - LIGHT OIL	56,873	187,313	(130,440)	(69.6%)
26 - COAL	8,373,648	9,969,966	(1,596,318)	(16.0%)
27 - GAS	11,742,533	7,475,154	4,267,379	57.1%
28 - NUCLEAR	0	5,884,315	(5,884,315)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	20,179,472	23,731,305	(3,551,833)	(15.0%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2010 to 11/1/2010

Run Date: 12/15/2010 4:16:46PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.74	(0.7)	(97.0%)
33 - LIGHT OIL	0.2	0.30	(0.1)	(37.0%)
34 - COAL	35.9	38.51	(2.6)	(6.8%)
35 - GAS	63.9	37.81	26.1	69.0%
36 - NUCLEAR	0.0	22.64	(22.6)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	249.26	68.55	180.71	263.6%
41 - LIGHT OIL (\$/BBL)	104.35	100.85	3.50	3.5%
42 - COAL (\$/TON)	87.93	89.41	(1.47)	(1.6%)
43 - GAS (\$/MCF)	5.87	8.30	(2.43)	(29.3%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	38.69	10.46	28.22	269.8%
48 - LIGHT OIL	18.02	17.40	0.62	3.6%
49 - COAL	3.69	3.78	(0.08)	(2.2%)
50 - GAS	5.79	8.30	(2.52)	(30.3%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.96	4.58	0.39	8.5%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,363	11,343	1,021	9.0%
56 - LIGHT OIL	13,182	24,715	(11,533)	(46.7%)
57 - COAL	10,097	10,126	(29)	(0.3%)
58 - GAS	7,950	7,732	218	2.8%
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,731	9,282	(551)	(5.9%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2010 to 11/1/2010

Run Date: 12/15/2010 4:16:46PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	47.83	11.87	35.96	303.0%
64 - LIGHT OIL	23.76	43.01	(19.25)	(44.8%)
65 - COAL	3.73	3.82	(0.09)	(2.5%)
66 - GAS	4.60	6.42	(1.82)	(28.3%)
67 - NUCLEAR	0.00	0.58	(0.58)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.33	4.25	0.09	2.0%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2010 to 11/1/2010

Run Date: 12/7/2010 8:47:35AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			432,275	No 2	74	5.842	432	6,732	0.000	90.968
		0.00								432	6,732	673.160	
TOTAL Nuclear:	789	0.00				432,275				432	6,732	673.160	
Steam													
Anclote													
TOTAL UNIT 1	517	72,994.00	20			12,913	No 2 Gas	203 925,644	5.795 1.017	1,176 941,380	20,824 5,034,297	0.000 6.897	102.582 5.439
		72,994.00								942,556	5,055,122	6.925	
TOTAL UNIT 2	535	41,656.00	11			12,363	No 2 Gas No 6	256 498,624 996	5.795 1.017 6.443	1,484 507,101 6,418	26,261 2,711,865 248,264	0.000 6.593 47.689	102.582 5.439 249.261
		41,656.00								515,002	2,966,390	7.169	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	75,998.90	28			10,984	Coal No 2	34,606 540	24.032 5.804	831,651 3,134	3,912,982 56,550	5.149 0.000	113.072 104.722
		75,998.90								834,786	3,969,532	5.223	
TOTAL UNIT 2	498	97,280.00	27			10,720	Coal No 2	43,302 385	24.032 5.804	1,040,634 2,235	4,896,259 40,318	5.033 0.000	113.072 104.722
		97,280.00								1,042,868	4,936,577	5.075	
Crystal River 4 & 5													
TOTAL UNIT 4	732	372,987.00	71			10,094	Coal No 2	158,064 2,202	23.738 5.809	3,752,123 12,792	12,768,457 238,174	3.423 0.000	80.780 108.163
		372,987.00								3,764,915	13,006,631	3.487	
TOTAL UNIT 5	709	285,902.00	56			9,652	Coal No 2	115,816 1,772	23.738 5.809	2,749,240 10,294	9,355,651 191,664	3.272 0.000	80.780 108.163
		285,902.00								2,759,534	9,547,315	3.339	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2010 to 11/1/2010

Run Date: 12/7/2010 8:47:35AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	30	5,168.00	24			13,769	Gas	69,970	1.017	71,159	393,705	7.618	5.827
		6,653.00					Gas	91,444	1.017	92,999	514,535	7.734	5.627
TOTAL UNIT 2	30	6,653.00	31			13,978				92,999	514,535	7.734	
		19,722.00					Gas	230,733	1.017	234,655	1,298,282	6.583	5.627
TOTAL UNIT 3	73	19,722.00	38			11,898				234,655	1,298,282	6.583	
TOTAL Steam:	3,500	978,360.90				10,485				10,258,475	41,708,089	4.263	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2010 to 11/1/2010

Run Date: 12/7/2010 8:47:35AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		0.97					No 2	4	5.765	23	384	39.787	96.013
		207.43					Gas	4,873	1.017	4,956	26,444	12.748	5.427
TOTAL APP	66	208.40	0			23,891				4,979	26,828	12.873	
Bartow Combined Cycle													
		1,963.72					No 2	2,501	5.764	14,416	267,072	13.600	106.786
		468,124.28					Gas	3,392,491	1.013	3,436,593	20,315,756	4.340	5.988
TOTAL BCC	1,171	470,088.00	56			7,341				3,451,009	20,582,828	4.379	
Bartow Peaker													
		242.30					Gas	3,429	1.017	3,487	18,537	7.650	5.406
TOTAL BAP	61	242.30	1			14,392				3,487	18,537	7.650	
Bayboro Peaker													
		91.90					No 2	229	5.820	1,333	26,012	28.305	113.591
TOTAL BYP	59	91.90	0			14,502				1,333	26,012	28.305	
Debary Peaker													
		91.80					No 2	224	5.774	1,293	21,102	22.986	94.207
		2,307.20					Gas	31,898	1.019	32,504	173,780	7.532	5.448
TOTAL DEP	361	2,399.00	1			14,088				33,797	194,882	8.123	
Hines Energy													
		801,028.00					Gas	5,695,047	1.014	5,774,778	34,118,296	4.259	5.991
TOTAL HEP	2,199	801,028.00	51			7,209				5,774,778	34,118,296	4.259	
Intercession City Peaker													
		559.59					No 2	1,278	5.762	7,364	115,768	20.688	90.585
		23,191.11					Gas	301,267	1.013	305,183	1,805,335	7.785	5.992
TOTAL ICP	945	23,750.70	3			13,159				312,547	1,921,103	8.089	
Suwannee Peaker													
		63.96					No 2	155	5.785	897	14,191	22.186	91.552
		698.64					Gas	9,631	1.017	9,795	54,127	7.747	5.620
TOTAL SRP	200	762.60	1			14,020				10,691	68,318	8.959	
Tiger Bay Cogen													
		0.00					Gas	1	0.000	0	59	0.000	58.990
TOTAL TBP	205	0.00	0			0				0	59	0.000	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		34,241.00					Gas	322,461	1.017	327,943	1,489,145	4.349	4.618
TOTAL UFP	47	34,241.00	101			9,577				327,943	1,489,145	4.349	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2010 to 11/1/2010

Run Date: 12/7/2010 8:47:35AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
TOTAL Gas Turbine:													
	5,314	1,332,811.90				7,443				9,920,565	58,446,007		4.385
SYSTEM TOTAL:													
	9,603	2,311,172.80				8,731				20,179,472	100,160,827		4.334

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2010 to 11/1/2010

Run Date: 12/15/2010 4:24:04PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	32,747	(32,747)	(100.0%)
3 - UNIT COST (\$/BBL)	0.00	68.55	(68.55)	(100.0%)
4 - AMOUNT (\$)	(266,434)	2,244,695	(2,511,129)	(111.9%)
5 - BURNED				
6 - UNITS (BBL)	996	32,747	(31,751)	(97.0%)
7 - UNIT COST (\$/BBL)	249.26	68.55	180.71	263.6%
8 - AMOUNT (\$)	248,264	2,244,695	(1,996,431)	(88.9%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(2)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	742,893	1,100,000	(357,107)	(32.5%)
14 - UNIT COST (\$/BBL)	65.68	68.55	(2.87)	(4.2%)
15 - AMOUNT (\$)	48,792,829	75,401,260	(26,608,431)	(35.3%)
16 -				
17 - DAYS SUPPLY	22,376	1,008	21,369	2120.5%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	542	32,320	(31,778)	(98.3%)
20 - UNIT COST (\$/BBL)	254.79	100.85	153.93	152.6%
21 - AMOUNT (\$)	138,095	3,259,580	(3,121,485)	(95.8%)
22 - BURNED				
23 - UNITS (BBL)	9,823	32,320	(22,497)	(69.6%)
24 - UNIT COST (\$/BBL)	104.35	100.85	3.50	3.5%
25 - AMOUNT (\$)	1,025,052	3,259,580	(2,234,528)	(68.6%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(7)			
28 - AMOUNT (\$)	(663)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,115,775	883,900	231,875	26.2%
31 - UNIT COST (\$/BBL)	96.08	100.85	(4.77)	(4.7%)
32 - AMOUNT (\$)	107,199,217	89,141,315	18,057,902	20.3%
33 -				
34 - DAYS SUPPLY	3,408	820	2,587	315.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2010 to 11/1/2010

Run Date: 12/15/2010 4:24:04PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	398,026	421,104	(23,078)	(5.5%)
37 - UNIT COST (\$/TON)	89.80	89.41	0.40	0.4%
38 - AMOUNT (\$)	35,743,946	37,649,098	(1,905,152)	(5.1%)
39 - BURNED				
40 - UNITS (TON)	351,788	421,104	(69,316)	(16.5%)
41 - UNIT COST (\$/TON)	87.93	89.41	(1.47)	(1.6%)
42 - AMOUNT (\$)	30,933,349	37,649,109	(6,715,760)	(17.8%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(62)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,084,739	768,000	316,739	41.2%
48 - UNIT COST (\$/TON)	94.47	89.41	5.06	5.7%
49 - AMOUNT (\$)	102,470,123	68,663,578	33,806,545	49.2%
50 -				
51 - DAYS SUPPLY	93	55	38	69.1%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2010 to 11/1/2010
Run Date: 12/15/2010 4:24:04PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	11,577,513	7,475,154	4,102,359	54.9%
68 - UNIT COST (\$/MCF)	5.87	8.30	(2.43)	(29.3%)
69 - AMOUNT (\$)	67,954,163	62,072,330	5,881,833	9.5%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	5,884,315	(5,884,315)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	3,359,942	(3,359,942)	(100.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

ATTACHMENT #1
SCHEDULE A-5

NOVEMBER 2010

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1.82)	Non recoverable expense of fuel additives.
0	(\$1.82)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$60.21)	Non recoverable expense of fuel additives.
(7)	(\$602.85)	Crystal River #3 Participant's share of light oil burned.
(7)	(\$663.06)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(61.84)	Non recoverable expense of inspection reports.
0	(\$61.84)	TOTAL

(\$726.72)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 11/1/2010

Run Date: 12/15/2010 4:31:12PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	80,688,769	89,775,671	(9,086,902)	(10.1%)
2 - LIGHT OIL	63,713,314	49,981,368	13,731,946	27.5%
3 - COAL	455,183,975	457,243,816	(2,059,841)	(0.5%)
4 - GAS	1,189,450,439	990,159,742	199,290,697	20.1%
5 - NUCLEAR	0	36,171,321	(36,171,321)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,789,036,496	1,623,331,918	165,704,578	10.2%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	637,345	784,020	(146,675)	(18.7%)
10 - LIGHT OIL	304,631	161,061	143,570	89.1%
11 - COAL	11,042,219	11,553,952	(511,733)	(4.4%)
12 - GAS	21,660,454	16,020,501	5,639,953	35.2%
13 - NUCLEAR	0	6,178,008	(6,178,008)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	33,644,650	34,697,542	(1,052,892)	(3.0%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,155,693	1,358,108	(202,415)	(14.9%)
18 - LIGHT OIL (BBL)	685,416	524,654	160,762	30.6%
19 - COAL (TON)	4,743,271	4,930,934	(187,663)	(3.8%)
20 - GAS (MCF)	168,081,854	124,592,287	43,489,567	34.9%
21 - NUCLEAR (MMBTU)	0	63,347,331	(63,347,331)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	7,540,096	8,898,327	(1,358,231)	(15.3%)
25 - LIGHT OIL	3,978,129	3,040,814	937,315	30.8%
26 - COAL	112,168,313	117,744,462	(5,576,149)	(4.7%)
27 - GAS	170,885,665	124,592,287	46,293,378	37.2%
28 - NUCLEAR	0	63,347,331	(63,347,331)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	294,572,203	317,623,221	(23,051,018)	(7.3%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 11/1/2010
Run Date: 12/15/2010 4:31:12PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	1.9	2.26	(0.4)	(16.2%)
33 - LIGHT OIL	0.9	0.46	0.4	95.1%
34 - COAL	32.8	33.30	(0.5)	(1.4%)
35 - GAS	64.4	46.17	18.2	39.4%
36 - NUCLEAR	0.0	17.81	(17.8)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	69.82	66.10	3.72	5.6%
41 - LIGHT OIL (\$/BBL)	92.96	95.27	(2.31)	(2.4%)
42 - COAL (\$/TON)	95.96	92.73	3.23	3.5%
43 - GAS (\$/MCF)	7.08	7.95	(0.87)	(11.0%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.70	10.09	0.61	6.1%
48 - LIGHT OIL	16.02	16.44	(0.42)	(2.6%)
49 - COAL	4.06	3.88	0.17	4.5%
50 - GAS	6.96	7.95	(0.99)	(12.4%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.07	5.11	0.96	18.8%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,830	11,350	481	4.2%
56 - LIGHT OIL	13,059	18,880	(5,821)	(30.8%)
57 - COAL	10,158	10,191	(33)	(0.3%)
58 - GAS	7,889	7,777	112	1.4%
59 - NUCLEAR	0	10,254	(10,254)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,755	9,154	(399)	(4.4%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 11/1/2010
Run Date: 12/15/2010 4:31:12PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.66	11.45	1.21	10.6%
64 - LIGHT OIL	20.91	31.03	(10.12)	(32.6%)
65 - COAL	4.12	3.96	0.16	4.2%
66 - GAS	5.49	6.18	(0.69)	(11.2%)
67 - NUCLEAR	0.00	0.59	(0.59)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>5.32</u>	<u>4.68</u>	<u>0.64</u>	<u>13.7%</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 11/1/2010

Run Date: 12/9/2010 4:45:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	410	5.815	2,384	36,744	0.000	89.619
TOTAL UNIT 3	789	0.00	0			216,740				2,384	36,744	334.033	
TOTAL Nuclear:	789	0.00				216,740				2,384	36,744	334.033	
Steam													
Anclote													
		0.00					No 2	2,145	5.795	12,431	218,371	0.000	101.805
		571,629.72					Gas	7,063,905	1.019	7,198,478	46,752,246	8.179	6.618
		259,374.28					No 6	500,259	6.529	3,266,275	34,668,743	13.366	69.302
TOTAL UNIT 1	517	831,004.00	20			12,608				10,477,185	81,639,360	9.824	
		0.00					No 2	2,500	5.795	14,489	254,543	0.000	101.817
		586,354.45					Gas	6,935,034	1.019	7,068,835	46,453,233	7.922	6.698
		305,353.55					No 6	564,198	6.525	3,681,210	39,240,246	12.851	69.550
TOTAL UNIT 2	535	891,708.00	21			12,072				10,764,534	85,948,022	9.639	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		1,618,457.90					Coal	711,349	24.206	17,218,986	78,909,966	4.876	110.930
		0.00					No 2	4,641	5.818	27,003	502,152	0.000	108.199
TOTAL UNIT 1	376	1,618,457.90	54			10,656				17,245,988	79,412,119	4.907	
		2,224,297.00					Coal	948,487	24.213	22,965,797	105,169,587	4.728	110.881
		0.00					No 2	3,305	5.824	19,247	357,594	0.000	108.198
TOTAL UNIT 2	498	2,224,297.00	56			10,334				22,985,044	105,527,181	4.744	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 11/1/2010

Run Date: 12/9/2010 4:45:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		2,907,188.00					Coal	1,241,447	23.336	28,970,609	108,265,523	3.724	87.209
		0.00					No 2	21,500	5.804	124,792	2,344,576	0.000	109.050
TOTAL UNIT 4	732	2,907,188.00	50			10,008				29,095,400	110,610,099	3.805	
		4,322,740.00					Coal	1,841,988	23.351	43,012,922	162,838,899	3.767	88.404
		0.00					No 2	23,721	5.797	137,513	2,589,627	0.000	109.170
TOTAL UNIT 5	709	4,322,740.00	76			9,982				43,150,435	165,428,526	3.827	
Suwannee Plant													
		0.00					No 2	136	5.829	793	12,451	0.000	91.552
		61,732.62					Gas	849,323	1.017	864,121	5,826,318	9.438	8.860
		5,202.38					No 6	10,965	6.641	72,822	682,720	13.123	62.264
TOTAL UNIT 1	30	66,935.00	28			14,010				937,736	6,521,489	9.743	
		0.00					No 2	193	5.823	1,124	17,603	0.000	91.206
		79,498.49					Gas	1,086,859	1.018	1,106,221	7,444,478	9.364	6.850
		11,693.51					No 6	25,125	6.476	162,715	1,907,408	16.312	75.917
TOTAL UNIT 2	30	91,192.00	38			13,927				1,270,060	9,369,488	10.274	
		0.00					No 2	574	5.826	3,344	52,444	0.000	91.366
		193,833.21					Gas	2,199,125	1.018	2,238,170	14,934,594	7.705	6.791
		30,923.79					No 6	55,146	6.475	357,073	4,189,651	13.548	75.974
TOTAL UNIT 3	73	224,757.00	38			11,562				2,598,588	19,178,689	8.532	
TOTAL Steam:	3,500	13,178,278.90				10,512				138,524,970	663,632,972	5.036	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 11/1/2010

Run Date: 12/9/2010 4:45:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		2,248.03					No 2	6,590	5.814	38,312	641,689	28.545	97.373
		5,894.17					Gas	95,214	1.019	97,044	653,168	11.471	6.860
TOTAL APP	56	7,942.20	2			17,043				135,356	1,294,856	16.303	
Bartow Combined Cycle													
		3,562.90					No 2	4,618	5.764	26,819	494,308	13.874	107.039
		6,315,053.10					Gas	46,474,151	1.015	47,180,322	330,659,892	5.236	7.115
TOTAL BCC	1,150	6,318,616.00	69			7,471				47,206,941	331,154,200	5.241	
Bartow Peaker													
		3,337.96					No 2	8,538	5.782	49,364	931,393	27.903	109.088
		35,626.34					Gas	517,058	1.019	526,867	3,540,119	9.937	6.847
TOTAL BAP	196	38,964.30	2			14,789				576,231	4,471,513	11.476	
Bayboro Peaker													
		17,148.10					No 2	37,691	5.820	219,354	4,145,289	24.173	109.981
TOTAL BYP	198	17,148.10	1			12,792				219,354	4,145,289	24.173	
Debary Peaker													
		102,377.78					No 2	241,705	5.802	1,402,437	22,049,163	21.537	91.223
		122,562.22					Gas	1,644,196	1.021	1,678,937	11,130,466	9.081	6.770
TOTAL DEP	701	224,940.00	4			13,699				3,081,374	33,179,629	14.750	
Higgins Peaker													
		5,553.06					No 2	15,747	5.803	91,375	1,691,433	30.459	107.413
		7,937.84					Gas	128,179	1.019	130,617	881,039	11.099	6.874
TOTAL HGP	119	13,490.90	1			16,455				221,992	2,572,472	19.068	
Hines Energy													
		11,824,582.64					Gas	83,207,538	1.017	84,602,425	599,559,305	5.070	7.206
TOTAL HEP	2,042	11,824,582.64	72			7,155				84,602,425	599,559,305	5.070	
Intercession City Peaker													
		100,163.61					No 2	223,190	5.797	1,293,815	19,352,494	19.321	86.709
		573,647.89					Gas	7,301,303	1.015	7,409,821	52,115,571	9.085	7.138
TOTAL ICP	1,022	673,811.50	8			12,917				8,703,637	71,468,065	10.607	
Rio Pinar Peaker													
		893.00					No 2	2,455	5.820	14,288	259,984	29.114	105.900
TOTAL RPP	12	893.00	1			16,000				14,288	259,984	29.114	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 11/1/2010

Run Date: 12/9/2010 4:45:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		17,661.96					No 2	41,975	5.832	244,780	3,803,833	21.537	90.621
		38,697.34					Gas	526,999	1.018	536,313	3,644,698	9.418	6.916
TOTAL SRP	173	56,359.30	4			13,859				781,093	7,448,532	13.216	
Tiger Bay Cogen													
		963,784.85					Gas	6,952,433	1.019	7,087,372	47,774,947	4.957	6.872
TOTAL TBP	207	963,784.85	58			7,354				7,087,372	47,774,947	4.957	
Turner Peaker													
		16,528.00					No 2	43,782	5.817	254,664	3,957,624	23.945	90.394
TOTAL TUP	160	16,528.00	1			15,408				254,664	3,957,624	23.945	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		309,310.00					Gas	3,100,537	1.019	3,160,122	18,080,366	5.845	5.831
TOTAL UFP	46	309,310.00	83			10,217				3,160,122	18,080,366	5.845	
TOTAL Gas Turbine:													
	6,084	20,466,370.79				7,624				156,044,849	1,125,366,781	5.499	
SYSTEM TOTAL:													
	10,373	33,644,649.69				8,755				294,572,203	1,789,036,496	5.317	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 11/1/2010

Run Date: 12/9/2010 4:46:54PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,103,017	1,358,108	(255,091)	(18.8%)
3 - UNIT COST (\$/BBL)	66.99	66.10	0.89	1.4%
4 - AMOUNT (\$)	73,891,746	89,775,671	(15,883,925)	(17.7%)
5 - BURNED				
6 - UNITS (BBL)	1,155,693	1,358,108	(202,415)	(14.9%)
7 - UNIT COST (\$/BBL)	69.82	66.10	3.72	5.6%
8 - AMOUNT (\$)	80,688,769	89,775,671	(9,086,902)	(10.1%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,927)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	742,893	1,100,000	(357,107)	(32.5%)
14 - UNIT COST (\$/BBL)	65.68	68.55	(2.87)	(4.2%)
15 - AMOUNT (\$)	48,792,829	75,401,260	(26,608,431)	(35.3%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	707,745	524,654	183,091	34.9%
20 - UNIT COST (\$/BBL)	94.86	95.27	(0.40)	(0.4%)
21 - AMOUNT (\$)	67,139,935	49,981,368	17,158,567	34.3%
22 - BURNED				
23 - UNITS (BBL)	685,416	524,654	160,762	30.6%
24 - UNIT COST (\$/BBL)	92.96	95.27	(2.31)	(2.4%)
25 - AMOUNT (\$)	63,713,314	49,981,368	13,731,946	27.5%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3,035)			
28 - AMOUNT (\$)	(384,587)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,115,775	883,900	231,875	26.2%
31 - UNIT COST (\$/BBL)	96.08	100.85	(4.77)	(4.7%)
32 - AMOUNT (\$)	107,199,217	89,141,315	18,057,902	20.3%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 11/1/2010

Run Date: 12/9/2010 4:46:54PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	4,911,392	4,930,934	(19,542)	(0.4%)
37 - UNIT COST (\$/TON)	94.50	92.73	1.77	1.9%
38 - AMOUNT (\$)	464,110,779	457,243,754	6,867,025	1.5%
39 - BURNED				
40 - UNITS (TON)	4,743,271	4,930,934	(187,663)	(3.8%)
41 - UNIT COST (\$/TON)	95.96	92.73	3.23	3.5%
42 - AMOUNT (\$)	455,183,975	457,243,816	(2,059,841)	(0.5%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	(27,296)			
45 - AMOUNT (\$)	(2,484,328)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,084,739	768,000	316,739	41.2%
48 - UNIT COST (\$/TON)	94.47	89.41	5.06	5.7%
49 - AMOUNT (\$)	102,470,123	68,663,578	33,806,545	49.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 11/1/2010

Run Date: 12/9/2010 4:46:54PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	168,081,854	124,592,287	43,489,567	34.9%
68 - UNIT COST (\$/MCF)	7.08	7.95	(0.87)	(11.0%)
69 - AMOUNT (\$)	1,189,450,439	990,159,742	199,290,697	20.1%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	63,347,331	(63,347,331)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	36,171,321	(36,171,321)	(100.0%)

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
November 2010

Last refreshed 12/2/10 2:58 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		40,946		40,946	5.904	6.671	2,417,434.00	2,731,700.00	314,266.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	12,644.62	12,644.62	0.00
City of New Smyrna Beach, FL	Schedule OS	54		54	2.685	3.783	1,450.12	2,042.61	592.49
City of Tallahassee, FL	Schedule A	40		40	2.908	3.929	1,163.20	1,571.60	408.40
Constellation Power Source, Inc	MR1	710		710	2.792	3.209	19,822.85	22,783.80	2,960.95
Florida Municipal Power Agency	CR-1	695		695	3.596	4.333	24,982.85	30,111.60	5,118.75
Reedy Creek Improvement District	Schedule OS	4,191		4,191	3.597	3.667	150,761.87	153,666.70	2,904.83
Seminole Electric Cooperative, Inc	CR-1	791		791	2.691	3.443	21,286.24	27,235.06	5,948.82
Tampa Electric Company	CR-1	250		250	2.942	3.643	7,354.30	9,108.74	1,754.44
The Energy Authority, Inc.	Contract	15		15	3.967	4.800	595.05	720.00	124.95
The Energy Authority, Inc.	EEl	154		154	2.838	3.741	4,367.76	5,761.19	1,393.43
The Energy Authority, Inc.	Schedule OS	100		100	4.235	4.115	4,235.04	4,114.52	(120.52)
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	(4,000)		(4,000)	0.000	3.290	0.00	(131,600.00)	(131,600.00)
JP Morgan Ventures Energy Corporation	EEl	(5,920)		(5,920)	0.000	3.390	0.00	(200,688.00)	(200,688.00)
Subtotal - Gain on Other Power Sales		(2,920)		(2,920)	(6.616)	2.141	248,673.90	(62,527.56)	(311,201.46)
CURRENT MONTH TOTAL		(2,920)		(2,920)	(8.516)	2.141	248,673.90	(62,527.56)	(311,201.46)
DIFFERENCE		(43,866)		(43,866)	(14.420)	(4.530)	(2,168,760.10)	(2,794,227.56)	(625,467.46)
DIFFERENCE %		(107.13)		(107.13)	(244.25)	(67.90)	(89.71)	(102.29)	(199.02)
CUMULATIVE ACTUAL		196,310		196,310	3.653	4.216	7,171,441.73	8,275,577.32	1,104,135.59
CUMULATIVE ESTIMATED		364,207		364,207	5.859	6.620	21,337,622.00	24,111,511.00	2,773,889.00
DIFFERENCE		(167,897)		(167,897)	(2.206)	(2.404)	(14,166,180.27)	(15,835,933.68)	(1,669,753.41)
DIFFERENCE %		(46.10)		(46.10)	(37.65)	(36.31)	(66.39)	(65.68)	(60.20)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
NOVEMBER, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		169,177			169,177	8.030	8.030	13,585,654.00	13,585,654.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	4,041			4,041	6.534	6.534	264,030.04	264,030.04
Shady Hills Power Company, LLC	TOLL	30,128			30,128	6.834	6.834	2,058,871.67	2,058,871.67
Southern Company Services, Inc	Franklin	129,866			129,666	4.499	4.499	5,833,381.48	5,833,381.48
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	179,632.04	179,632.04
Tampa Electric Company	TECO AR1	3,080			3,080	3.982	3.982	122,660.20	122,660.20
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(18.00)	(18.00)
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	(1,965.39)	(1,965.39)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(8,818.68)	(8,818.68)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	64,948.30	64,948.30
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Southern UP	0			0	0.000	0.000	0.00	0.00
CURRENT MONTH TOTAL		166,915			166,915	5.100	5.100	8,512,721.66	8,512,721.66
DIFFERENCE		-2,262			-2,262	(2.930)	(2.930)	(5,072,932.34)	(5,072,932.34)
DIFFERENCE %		(1.3)			(1.3)	(36.5)	(36.5)	(37.3)	(37.3)
CUMULATIVE ACTUAL		3,944,131			3,944,131	5.077	5.077	200,226,529.78	200,226,529.78
CUMULATIVE ESTIMATED		3,104,626			3,104,626	5.759	5.759	178,803,776.00	178,803,776.00
DIFFERENCE		839,505			839,505	(0.683)	(0.683)	21,422,753.78	21,422,753.78
DIFFERENCE %		27.0			27.0	(11.9)	(11.9)	12.0	12.0

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(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		309,205	0	0	309,205	4.202	11.883	12,991,660.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	3,552			3,552	3.908	3.908	138,793.40
ADJ		0			0			(3,992.43)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,591			6,591	2.940	2.940	193,775.99
ADJ		0			0			(3,035.52)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	44,276			44,276	5.531	5.531	2,448,930.45
ADJ		0			0			(28,846.40)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	3.401	3.401	0.00
ADJ		0			0			(32,718.65)
Citrus World (CITRUS)	CO-GEN	78			78	3.328	3.328	2,608.49
ADJ		-100			-100			(4,845.34)
Lake County (LAKCOUNT)	CO-GEN	5,956			5,956	2.920	2.920	173,915.20
ADJ		0			0			(10,847.57)
Lake Cogen Limited (LAKORDER)	CO-GEN	41,696			41,696	5.335	5.335	2,224,481.60
ADJ		0			0			421,951.31
Metro-Dade County (METRDADE)	CO-GEN	22,683			22,683	4.420	4.420	1,002,588.60
ADJ		788			788			(98,268.09)
Metro-Dade County (METRDDAS)	CO-GEN	1,548			1,548	3.257	3.257	50,418.36
ADJ		8			8			(3,500.40)
Orange Cogen (ORANGEAS)	CO-GEN	3,919			3,919	4.167	4.167	163,304.73
ADJ		0			0			(1,554.43)
Orange Cogen (ORANGECO)	CO-GEN	16,171			16,171	4.496	4.496	727,048.18
ADJ		0			0			(15,011.85)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	55,021			55,021	5.330	5.330	2,932,619.30
ADJ		0			0			(21,125.27)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	227			227	4.194	4.194	9,520.38
ADJ		0			0			(638.14)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,197			17,197	2.953	2.953	507,827.41
ADJ		0			0			(9,094.45)
PCS Phosphate (OCSWFCKR)	CO-GEN	35			35	3.871	3.871	1,372.66
ADJ		-254			-254			(9,870.31)
PCS Phosphate (OCWHSPRS)	CO-GEN	176			176	3.115	3.115	5,472.12
ADJ		43			43			42.12
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	25,424			25,424	2.918	2.918	741,872.32
ADJ		0			0			(42,322.81)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	33,869			33,869	3.525	3.525	1,193,882.25
ADJ		0			0			(60,666.13)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	21,770			21,770	5.495	5.495	1,196,261.50
ADJ		0			0			30,728.15
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		300,674			300,674	4.598	4.598	13,825,276.71
DIFFERENCE		-8,531			-8,531	0.396	(7.285)	833,616.71
DIFFERENCE %		(2.8)			(2.8)	9.4	(173.4)	6.4
CUMULATIVE ACTUAL		3,704,450			3,704,450	4.651	4.651	172,276,299.02
CUMULATIVE ESTIMATED		3,235,244			3,235,244	4.228	4.228	136,801,770.00
CUMULATIVE DIFFERENCE		469,206			469,206	0.422	0.422	35,474,529.02
CUMULATIVE DIFFERENCE %		14.5			14.5	10.0	10.0	25.9

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
NOVEMBER, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		34,696	7.286	2,528,075.00	9.790	3,396,756.00	868,681.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	91	5.779	5,274.44	5.779	5,274.44	0.00
Calpine Energy Services, LP	EEl	250	4.440	11,100.00	7.434	18,585.00	7,485.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	25	3.833	958.25	4.159	1,039.75	81.50
City of Tallahassee, FL	Schedule OS	40	1.800	720.00	2.314	925.60	205.60
City of Tallahassee, FL	Transmission Purchase	0	0.000	5,480.60	0.000	0.00	(5,480.60)
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	5,991	3.921	234,893.00	4.204	251,851.33	16,958.33
EDF Trading North America, LLC	EEl	1,012	3.692	37,364.00	3.987	40,352.39	2,988.39
Florida Power & Light Company	Schedule OS	4,838	4.037	195,332.48	4.402	212,960.97	17,648.49
Florida Power & Light Company	Transmission Purchase	0	0.000	5,880.00	0.000	0.00	(5,880.00)
JP Morgan Ventures Energy Corporation	EEl	1,306	4.432	57,886.00	4.414	57,650.06	(235.94)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	140,500.47	0.000	0.00	(140,500.47)
New Hope Power Partnership	Schedule OS	840	3.497	29,375.00	4.348	36,525.40	7,150.40
Orlando Utilities Commission	Schedule OS	355	4.143	14,708.50	4.500	15,974.95	1,268.45
Orlando Utilities Commission	Transmission Purchase	0	0.000	41.25	0.000	0.00	(41.25)
Seminole Electric Cooperative, Inc	Contract	62	2.000	1,240.00	2.720	1,688.40	448.40
Southern Company Services, Inc	EEl	5,100	4.000	204,000.00	3.630	185,129.62	(18,870.38)
Southern Company Services, Inc	Transmission Purchase	0	0.000	3,297.50	0.000	0.00	(3,297.50)
Tampa Electric Company	EEl	199	3.885	7,731.08	7.789	15,499.72	7,768.64
Tampa Electric Company	CR-1	586	3.907	23,285.59	4.215	25,119.11	1,833.52
Tampa Electric Company	Transmission Purchase	0	0.000	2,057.36	0.000	0.00	(2,057.36)
The Energy Authority, Inc.	EEl	18,002	3.801	684,206.00	3.983	717,044.84	32,838.84
ADJUSTMENTS							
Calpine Energy Services, LP	EEl	23	2.100	483.00	0.000	0.00	(483.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	-4,000	3.290	(131,600.00)	(0.000)	0.00	131,600.00
EDF Trading North America, LLC	EEl	45	2.300	1,035.00	0.000	0.00	(1,035.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	(1.87)	0.000	0.00	1.87
JP Morgan Ventures Energy Corporation	EEl	-5,920	3.390	(200,688.00)	(0.000)	0.00	200,688.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	192.50	0.000	0.00	(192.50)
Tampa Electric Company	Transmission Purchase	0	0.000	(6.48)	0.000	0.00	6.48
SubTotal - Energy Purchases (Non-Broker)		28,855	4.628	1,334,743.67	5.495	1,585,639.58	250,895.91
CURRENT MONTH TOTAL		28,855	4.628	1,334,743.67	5.495	1,585,639.58	250,895.91
DIFFERENCE		-5,841	(2.660)	(1,193,331.33)	(4.296)	(1,811,116.42)	(617,785.09)
DIFFERENCE %		(16.8)	(36.5)	(47.2)	(43.9)	(53.3)	(71.1)
CUMULATIVE ACTUAL		994,533	6.628	65,922,264.42	8.589	85,417,916.04	19,495,851.62
CUMULATIVE ESTIMATED		503,426	6.265	31,538,221.00	8.428	42,430,774.00	10,892,553.00
DIFFERENCE		491,107	0.364	34,384,043	0.160	42,987,142	8,603,099
DIFFERENCE %		97.55	5.81	109.02	1.90	101.31	78.96

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PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2010

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	0	7,539,840
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.16	8/1/94 - 12/31/13	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	0	34,217,813
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	0	7,070,003
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	0	35,365,940
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,143,384	1,083,532	1,066,175	1,074,009	1,066,809	1,106,718	1,067,046	1,086,031	1,116,292	1,122,215	1,168,149	0	0	12,162,161
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	0	30,447,915
7 Orlando Cogen Limited (ORLACOOL)	QF	79.20	9/1/93 - 12/31/23	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	0	27,283,340
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	0	12,753,730
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,206,425	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	0	30,805,900
10 Polk Power Partners, L.P. (MULBERRY)	QF	119.00	8/1/94 - 8/8/24	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	0	54,085,608
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	745,267	745,810	756,464	759,841	778,656	41,338	(754,025)	894,093	709,228	800,946	800,946	800,946	0	6,078,563
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	5,957,831	6,180,328	5,976,728	6,190,519	6,294,062	(269,287)	66,713	0	(42,337)	0	61,694	0	0	30,429,271
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	0	0	0	0	0	944,820	1,337,104	1,078,032	1,111,405	1,111,405	1,099,044	0	0	8,681,811
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	0	0	0	0	0	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	0	0	12,978,000
15 Incremental Security				0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	7,257,437
17 Other: NEIL insurance proceeds				0	0	0	0	0	(318,000)	0	(1,193,570)	0	0	0	0	0	(1,509,570)
18 Retail Wheeling				(52,333)	(59,264)	(37,116)	(7,294)	(5,719)	(17,014)	(19,312)	(14,127)	(5,227)	(2,842)	(5,044)	0	0	(225,692)
19 Levy Projected Expense				16,814,538	16,589,231	16,816,512	16,729,276	16,845,164	16,690,472	16,673,461	16,874,273	16,594,227	16,622,789	16,723,333	16,723,333	0	183,862,272
20 CR-3 Projected Expense				170,345	310,949	410,266	462,510	480,391	511,648	548,104	581,604	606,872	640,213	681,451	0	0	5,384,348
SUBTOTAL				47,725,606	47,230,681	47,388,125	47,598,956	47,679,248	43,280,600	43,511,167	43,691,432	44,692,555	44,858,021	45,092,667	0	502,699,989	
Confidential Capacity Contracts (Aggregated):																	
Purchases/Sales (Net)	Other	MW	Contracts														
Total		747.25	6	2,073,076	1,969,437	1,407,896	1,365,988	2,228,358	5,406,267	6,579,052	6,569,676	3,716,224	1,865,233	1,866,173	0	34,866,743	
TOTAL				49,798,682	49,200,118	48,796,021	48,964,944	49,907,607	48,686,866	50,090,219	50,271,409	48,408,779	46,723,255	46,958,841	0	537,566,732	