



# GUNSTER

ATTORNEYS AT LAW

Writer's Direct Dial Number: 850-521-1706

December 21, 2010

## BY HAND DELIVERY

Ms. Ann Cole  
Office of the Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
10 DEC 21 PM 1:38  
COMMISSION  
CLERK

Re: Docket No. 100004-GU - Natural Gas Conservation Cost Recovery Clause

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Public Utilities Company and Florida Public Utilities Company, Indiantown Division, please find an original and ten (10) copies of the tariff sheets referenced below, which are submitted for approval pursuant to the Commission's decision memorialized in Order No. PSC-10-0705-FOF-GU, issued November 29, 2010.

<u>New Sheet – Florida Public Utilities</u>	<u>Replaces Old Sheet</u>
Eleventh Revised Sheet No. 35.3	Tenth Revised Sheet No. 35.3
<u>New Sheet – Florida Public Utilities, Indiantown Division</u>	<u>Replaces Old Sheet</u>
Fourth Revised Sheet No. 35.1	Third Revised Sheet 35.1

The tariff sheets are provided in legislative and final format for Commission review. Please let me know if you have any questions or concerns. I appreciate your assistance with this filing and

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215 South Monroe Street, Suite 618 | Tallahassee, FL 32301-1804 | 850.521.1980 | Fax: 850.576.0902 | www.gunster.com

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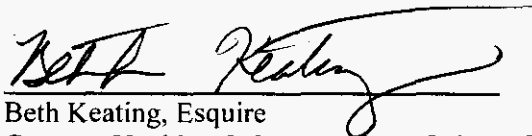
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Ms. Ann Cole  
December 21, 2010  
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ask that, upon approval, copies of the tariff sheets be returned to my attention.

Sincerely,

Gunster, Yoakley & Stewart, P.A.

A handwritten signature in black ink, appearing to read "Beth Keating", is written over a horizontal line.

Beth Keating, Esquire  
Gunster, Yoakley & Stewart, P.A., Suite 618  
215 South Monroe Street  
Tallahassee, Florida 32301  
(850) 521-1706

cc: Connie Kummer (Division of Economic Regulation)

Florida Public Utilities Company  
Revised Sheet No. 35.3

DOCUMENT NUMBER-DATE

10073 DEC 21 9

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**BILLING ADJUSTMENTS**  
(Continued from Sheet No. 35.2)

Energy Conservation Cost Recovery Adjustment Clause

The bill for gas or transportation service supplied to a Customer in any Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule shall be increased or decreased to the nearest \$0.00001 multiplied by the tax factor of 1.00503 for each Therm of consumption or transportation to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factors for the period from the first billing cycle for January 2011 through the last billing cycle for December 2011 are as follows:

<b>Rate Class</b>	<b>Recovery Factor</b>
Rate Schedule RS	5.742 cents per therm
Rate Schedule RS-GS	5.742 cents per therm
Rate Schedule GS-1	4.234 cents per therm
Rate Schedule GS-2	4.234 cents per therm
Rate Schedule CS-GS	4.234 cents per therm
Rate Schedule GSTS-1	4.234 cents per therm
Rate Schedule GSTS-2	4.234 cents per therm
Rate Schedule LVS	3.800 cents per therm
Rate Schedule LVTS	3.800 cents per therm

(Continued to Sheet No. 35.4)

**BILLING ADJUSTMENTS**  
(Continued from Sheet No. 35.2)

Energy Conservation Cost Recovery Adjustment Clause

The bill for gas or transportation service supplied to a Customer in any Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule shall be increased or decreased to the nearest \$0.00001 multiplied by the tax factor of 1.00503 for each Therm of consumption or transportation to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factors for the period from the first billing cycle for January 2011~~0~~ through the last billing cycle for December 2011~~0~~ are as follows:

<b>Rate Class</b>	<b>Recovery Factor</b>
Rate Schedule RS	<del>5.6585.742</del> cents per therm
Rate Schedule RS-GS	<del>5.6585.742</del> cents per therm
Rate Schedule GS-1	<del>2.5064.234</del> cents per therm
Rate Schedule GS-2	<del>2.5064.234</del> cents per therm
Rate Schedule CS-GS	<del>2.5064.234</del> cents per therm
Rate Schedule GSTS-1	<del>2.5064.234</del> cents per therm
Rate Schedule GSTS-2	<del>2.5064.234</del> cents per therm
Rate Schedule LVS	<del>2.1843.800</del> cents per therm
Rate Schedule LVTS	<del>2.1843.800</del> cents per therm

(Continued to Sheet No. 35.4)

Issued by: ~~John R. Schimkaitis~~Jeffrey Householder, Chairman, President & CEO Effective: January 1, 2011~~0~~

**Florida Public Utilities Company, Indiantown Division**  
**Revised Sheet No. 35.1**

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**4. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT:**

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules TS-1, TS-2, TS-3 and TS-4.

The bill for Transportation Service to a Consumer in any billing period shall be adjusted as follows: the Transportation Charge shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's energy conservation plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factor for the period from January 1, 2011 through December 31, 2011 for each rate schedule is as follows:

<u>Rate Schedule</u>	<u>Classification of Service</u>	<u>Dollars per therm</u>
TS-1	<1,000 therms	\$0.01163
TS-2	>1,000 up to 15,000 therms	\$0.00192
TS-3	>15,000 up to 100,000 therms	\$0.00769
TS-4	>100,000 therms	\$0.00075

~~The Energy Conservation Cost Recovery charges for the meter readings taken on or after January 1, 2010 through the last billing cycle of December 2010 are as follows:~~

<u>Rate Class</u>	<u>Recovery Factor</u>
TS-1	\$0.05836 per therm
TS-2	\$0.01012 per therm
TS-4	\$0.00448 per therm

**4. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT:**

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules TS-1, TS-2, TS-3 and TS-4.

The bill for Transportation Service to a Consumer in any billing period shall be adjusted as follows: the Transportation Charge shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's energy conservation plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factor for the period from January 1, 2011 through December 31, 2011 for each rate schedule is as follows:

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