



John T. Butler
 Managing Attorney
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 304-5639
 (561) 691-7135 (Facsimile)
John.Butler@fpl.com

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COMMISSION
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December 21, 2010

-VIA OVERNIGHT DELIVERY -

Ms. Ann Cole, Director
 Division of the Commission Clerk and Administrative Services
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

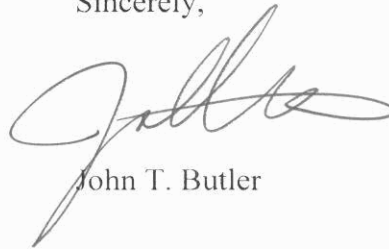
Re: Docket No. 100001-EI

Dear Ms. Cole:

I am enclosing for filing in the above docket on behalf of Florida Power & Light Company ("FPL") the original and fifteen (15) copies of FPL's E-Schedules for 2011 that reflect (1) the Commission's approval on December 14, 2010 of the Stipulation and Settlement in Docket No. 080677-EI, and (2) the refund of \$13,854,054, plus interest, for replacement power costs resulting from the February 26, 2008 Flagami Transmission Event as contemplated by Order No. PSC-10-0381-FOF-EI. The enclosed E-Schedules were previously provided electronically to the Commission Staff and all parties to this docket.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,



John T. Butler

COM _____
 APA _____
 ECR 2 Enclosures
 GCL _____
 RAD _____
 SSC _____
 ADM _____
 OPC _____
 CLK _____

cc: Counsel for Parties of Record (w/encl.)

DOCUMENT NUMBER-DATE
 10099 DEC 22 0
 FPSC-COMMISSION CLERK


CERTIFICATE OF SERVICE
Docket No. 100001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic mail on December 22, 2010, to the following:

<p>Lisa Bennett, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 LBENNETT@PSC.STATE.FL.US</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
<p>James D. Beasley, Esq J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com</p>	<p>John T. Burnett, Esq. Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042 john.burnett@pgnmail.com</p>
<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com</p>	<p>Beth Keating, Esq. Gunster Firm Attorneys for FPUC 215 So. Monroe St., Suite 618 Tallahassee, Florida 32301- 1804 bkeating@gunster.com</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power 501 Commendencia Street Pensacola, FL 32502 jas@beggslane.com rab@beggslane.com</p>	<p>James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201 jbrew@bbrslaw.com</p>

<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation and City of Marianna 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com</p>
<p>Cecilia Bradley, Esq. Senior Assistant Attorney General Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050 cecilia.bradley@myfloridalegal.com</p>	<p>Michael Barrett Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 MBARRETT@PSC.STATE.FL.US</p>
<p>Karen S. White, Civ USAF Allan Jungels, Capt, USAF Utility Litigation & Negotiation Team Staff Attorney AFLOA/JACL-ULT/FLOA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5317 Attorneys for the Federal Executive Agencies Karen.White@tyndall.af.mil Allan.Jungels@tyndall.af.mil</p>	<p>Patrick K. Wiggins, Esq. Attorneys for AFFIRM P.O. Drawer 1657 Tallahassee, FL 32302 wigglaw@gmail.com</p>

By:



John T. Butler
Fla. Bar No. 283479

**REVISED 2011 E-SCHEDULES
REFLECTING IMPLEMENTATION OF
(1) STIPULATION AND SETTLEMENT AGREEMENT
AND (2) FLAGAMI REFUND**

DOCUMENT NUMBER-DATE

10099 DEC 22 2

FPSC-COMMISSION CLERK

**E-SCHEDULES SPECIFIC TO
THE PERIOD FROM THE
2011 EFFECTIVE DATE THROUGH MAY 2011**

DOCUMENT NUMBER-DATE

10099 DEC 22 2011

FPSC-COMMISSION CLERK

SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2011 - MAY 2011

	(a)	(b)	(c)
	DOLLARS	MWH	¢/KWH
1 Fuel Cost of System Net Generation (E3)	\$3,735,896,550	100,758,976	3.7078
1a West County Energy Center Unit 3 Savings	97,298,000	100,758,976	0.0966
2 Nuclear Fuel Disposal Costs (E2)	19,509,650	20,930,855	0.0932
3 Fuel Cost of Sales to FKEC / CKW (E2)	(43,127,239)	(974,289)	4.4265
4 TOTAL COST OF GENERATED POWER	\$3,809,574,961	99,784,687	3.8178
5 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	220,859,737	6,593,162	3.3498
6 Energy Cost of Economy Purchases (Florida) (E9)	42,859,495	776,570	5.5262
7 Energy Cost of Economy Purchases (Non-Florida) (E9)	29,274,135	625,025	4.6837
8 Payments to Qualifying Facilities (E8)	147,317,000	3,553,780	4.1454
9 TOTAL COST OF PURCHASED POWER	\$440,310,367	11,547,538	3.8130
10 TOTAL AVAILABLE KWH (LINE 4 + LINE 9)		111,332,225	
11 Fuel Cost of Economy Sales (E6)	(36,505,360)	(873,500)	4.1792
12 Gain on Economy Sales (E6)	(9,737,246)	(1,252,119)	0.7777
13 Fuel Cost of Unit Power Sales (SL2 Partrpts) (E6)	(2,446,761)	(378,619)	0.6462
14 Revenues from Off-System Sales	0		0.0000
15 TOTAL FUEL COST AND GAINS OF POWER SALES	(\$48,689,368)	(1,252,119)	3.8886
16 Net Inadvertent Interchange	0	0	
17 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4 + 9 + 15 + 16)	\$4,201,195,961	110,080,105	3.8165
18 Net Unbilled Sales	(26,422,348) **	(666,119)	(0.0246)
19 Company Use	12,603,598 **	330,240	0.0122
20 T & D Losses	273,077,737 **	7,155,207	0.2645
21 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$4,201,195,961	103,260,777	4.0685
22 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$48,387,357	1,189,558	4.0685
23 Jurisdictional MWH Sales	\$4,152,798,604	102,071,219	4.0685
24 Jurisdictional Loss Multiplier			1.00083
25 Jurisdictional MWH Sales Adjusted for Line Losses	\$4,156,245,427	102,071,219	4.0719
26 FINAL TRUE-UP Jan 09 - Dec 09 \$8,771,414 underrecovery	EST/ACT TRUE-UP Jan 10 - Dec 10 \$207,968,848 underrecovery	216,740,260	102,071,219
27 TOTAL JURISDICTIONAL FUEL COST	\$4,372,985,687	102,071,219	4.2842
28 Revenue Tax Factor			1.00072
29 Fuel Factor Adjusted for Taxes	4,376,134,237		4.2873
30 GPIF ***	\$8,115,900	102,071,219	0.0080
31 Fuel Factor including GPIF (Line 29 + Line 30)	4,384,250,137	102,071,219	4.2953
32 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			4.295

** For Informational Purposes Only

*** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D

Page 1 of 2

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2011 - MAY 2011

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	31.48	36.39
OFF PEAK	68.52	63.61
	100.00	100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$4,201,195,961	\$1,528,982,314	\$2,672,213,647
2 MWH SALES	103,260,777	32,508,973	70,751,804
3 COST PER KWH SOLD	4.0685	4.7033	3.7769
4 JURISDICTIONAL LOSS FACTOR	1.00083	1.00083	1.00083
5 JURISDICTIONAL FUEL FACTOR	4.0719	4.7072	3.7800
6 TRUE-UP	0.2123	0.2123	0.2123
7			
8 TOTAL	4.2842	4.9195	3.9923
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 RECOVERY FACTOR	4.2873	4.9230	3.9952
11 GPIF	0.0080	0.0080	0.0080
12 RECOVERY FACTOR including GPIF	4.2953	4.9310	4.0032
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.295	4.931	4.003

HOURS: ON-PEAK	25.10 %
OFF-PEAK	74.90 %

NOT APPLICABLE - SEASONAL DEMAND TOU ONLY FOR THE PERIOD OF JUNE - SEPTEMBER 2011

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2011 THROUGH SEPTEMBER 2011 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

FLORIDA POWER & LIGHT COMPANY
 FUEL RECOVERY FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

SCHEDULE E - 1E
 Page 1 of 2

JANUARY 2011 - MAY 2011

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh all additional kWh	4.295 4.295	1.00207 1.00207	3.950 4.950
A	GS-1, SL-2, GSCU-1, WIES-1	4.295	1.00207	4.304
A-1*	SL-1, OL-1, PL-1	4.152	1.00207	4.161
B	GSD-1	4.295	1.00202	4.304
C	GSLD-1 & CS-1	4.295	1.00116	4.300
D	GSLD-2, CS-2, OS-2 & MET	4.295	0.99426	4.271
E	GSLD-3 & CS-3	4.295	0.96229	4.133
A	RST-1, GST-1 ON-PEAK OFF-PEAK	4.931 4.003	1.00207 1.00207	4.941 4.011
B	GSDT-1, CILC-1(G), ON-PEAK HLFT-1 (21-499 kW) OFF-PEAK	4.931 4.003	1.00201 1.00201	4.941 4.011
C	GSLDT-1, CST-1, ON-PEAK HLFT-2 (500-1,999 kW) OFF-PEAK	4.931 4.003	1.00127 1.00127	4.937 4.008
D	GSLDT-2, CST-2, ON-PEAK HLFT-3 (2,000+ kW) OFF-PEAK	4.931 4.003	0.99552 0.99552	4.909 3.985
E	GSLDT-3, CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	4.931 4.003	0.96229 0.96229	4.745 3.852
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	4.931 4.003	0.99484 0.99484	4.906 3.983

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

NOT APPLICABLE - SEASONAL DEMAND TOU ONLY FOR THE PERIOD OF JUNE - SEPTEMBER 2011

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2011 THROUGH SEPTEMBER 2011 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2011 - MAY 2011

LINE NO.	(a) JANUARY ESTIMATED	(b) FEBRUARY ESTIMATED	(c) MARCH ESTIMATED	(d) APRIL ESTIMATED	(e) MAY ESTIMATED	(f) JUNE ESTIMATED	(g) 6 MONTH SUB-TOTAL	LINE NO.
1	\$268,583,781	\$236,255,688	\$264,300,981	\$285,744,157	\$328,312,546	\$331,557,152	\$1,714,754,303	1
2	1,578,003	1,396,693	1,438,035	1,469,633	1,805,809	1,923,091	9,611,264	2
2a	8,108,000	8,108,000	8,108,000	8,108,000	8,108,000	8,108,000	48,648,000	2a
3	(5,534,029)	(7,381,653)	(4,549,244)	(2,290,766)	(1,805,648)	(1,564,091)	(23,125,430)	3
4	(1,827,095)	(1,920,664)	(1,148,207)	(377,004)	(230,448)	(267,760)	(5,771,179)	4
5	17,031,314	15,752,878	12,839,708	19,425,772	21,804,347	20,355,827	107,209,845	5
6	11,956,000	11,809,000	11,548,000	6,459,000	12,320,000	14,381,000	68,473,000	6
7	707,250	539,960	795,700	3,423,000	12,928,000	17,373,320	35,767,230	7
8	(3,066,552)	(3,004,180)	(3,094,192)	(3,406,162)	(3,684,122)	(3,996,776)	(20,251,965)	8
9	\$297,536,672	\$261,555,742	\$290,238,782	\$318,555,629	\$379,558,483	\$387,869,762	\$1,935,315,070	9
9 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)								
10	8,264,331	7,246,664	7,396,703	7,356,403	8,317,721	9,362,714	47,944,537	10
10 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)								
11	3.6003	3.6093	3.9239	4.3303	4.5633	4.1427	4.0366	11
11 COST PER KWH SOLD (¢/KWH)								
12	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	12
12 JURISDICTIONAL LOSS MULTIPLIER								
13	3.6032	3.6123	3.9272	4.3339	4.5670	4.1461	4.0399	13
13 JURISDICTIONAL COST (¢/KWH)								
14	0.2209	0.2524	0.2470	0.2486	0.2195	0.1951	0.2286	14
14 TRUE-UP (¢/KWH)								
15	3.8241	3.8647	4.1742	4.5825	4.7865	4.3412	4.2685	15
15 TOTAL								
16	0.0028	0.0028	0.0030	0.0033	0.0034	0.0031	0.0031	16
16 REVENUE TAX FACTOR 0.00072								
17	3.8269	3.8675	4.1772	4.5858	4.7899	4.3443	4.2716	17
17 RECOVERY FACTOR ADJUSTED FOR TAXES								
18	0.0083	0.0094	0.0092	0.0093	0.0082	0.0073	0.0086	18
18 GPIF (¢/KWH)								
19	3.8352	3.8769	4.1864	4.5951	4.7981	4.3516	4.2802	19
19 RECOVERY FACTOR including GPIF								
20	3.835	3.877	4.186	4.595	4.798	4.352	4.280	20
20 RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH								

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2011 - MAY 2011

LINE NO.	(h) JULY ESTIMATED	(i) AUGUST ESTIMATED	(j) SEPTEMBER ESTIMATED	(k) OCTOBER ESTIMATED	(l) NOVEMBER ESTIMATED	(m) DECEMBER ESTIMATED	(n) 12 MONTH PERIOD	LINE NO.
1	\$367,120,706	\$379,061,239	\$374,726,761	\$351,192,615	\$277,962,031	\$271,078,897	\$3,735,896,550	1
2	1,987,193	1,932,293	1,374,103	1,419,905	1,405,498	1,779,394	\$19,509,650	2
2a	8,108,000	8,108,000	8,108,000	8,108,000	8,108,000	8,108,000	\$97,296,000	2a
3	(2,160,393)	(2,646,026)	(1,205,640)	(2,081,760)	(2,768,930)	(4,963,942)	(\$38,952,121)	3
4	(339,277)	(467,327)	(170,847)	(330,145)	(978,899)	(1,679,572)	(\$9,737,246)	4
5	22,378,387	21,097,101	22,338,946	21,377,521	13,436,616	13,021,320	\$220,859,737	5
6	15,440,000	15,262,000	16,351,000	12,696,000	7,072,000	12,023,000	\$147,317,000	6
7	10,053,750	9,886,000	8,128,750	5,548,000	1,572,000	1,177,900	\$72,133,630	7
8	(4,131,322)	(4,252,703)	(4,182,544)	(3,786,148)	(3,423,945)	(3,098,612)	(\$43,127,239)	8
9	\$418,457,043	\$427,980,576	\$425,468,529	\$394,143,989	\$302,384,370	\$297,446,385	\$4,201,195,961	9
(SUM OF LINES A-1 THRU A-4)								
10	9,972,647	9,903,541	10,377,478	8,910,764	8,245,065	7,906,722	103,260,777	10
(Excl sales to FKEC / CKW)								
11	4.1960	4.3215	4.0999	4.4232	3.6675	3.7619	4.0685	11
12	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	12
13	4.1995	4.3251	4.1033	4.4269	3.6705	3.7651	4.0719	13
14	0.1831	0.1846	0.1761	0.2053	0.2218	0.2309	0.2123	14
15	4.3826	4.5097	4.2794	4.6322	3.8923	3.9960	4.2842	15
16	0.0032	0.0032	0.0031	0.0033	0.0028	0.0029	0.0031	16
17	4.3858	4.5129	4.2825	4.6355	3.8951	3.9989	4.2873	17
18	0.0069	0.0069	0.0066	0.0077	0.0083	0.0086	0.0080	18
19	4.3927	4.5198	4.2891	4.6432	3.9034	4.0075	4.2953	19
20	4.393	4.520	4.289	4.643	3.903	4.008	4.295	20
TO NEAREST .001 ¢/KWH								

REVISED 12-02-10

2011	Jan-May	<u>RS-1 standard</u>	<u>proposed inverted fuel factors</u>	<u>target fuel revenues</u>	<u>rounded</u>
	First 1000 kWh	36,523,505,744	0.03950114	1,442,720,102.95	3.950
	All additional kWh	20,004,455,892	0.04950114	990,243,365.86	4.950
		<u>56,527,961,636</u>		<u>2,432,963,468.81</u>	
	avg fuel factor	4.295			
	RS-1 loss mult	1.00207			
	average fuel Factor	4.304			
	target fuel revenues	<u>2,432,963,468.81</u>			

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	<u>DEC 10</u>	<u>PRELIMINARY JAN 11 - MAY 11</u>	<u>DIFFERENCE</u>	
			<u>\$</u>	<u>%</u>
BASE	\$43.01	\$43.01	\$0.00	0.00%
FUEL	\$38.57	\$39.50	\$0.93	2.41%
CONSERVATION	\$1.88	\$3.64	\$1.76	93.62%
CAPACITY PAYMENT	\$6.21	\$6.51	\$0.30	4.83%
ENVIRONMENTAL	\$1.79	\$1.43	-\$0.36	-20.11%
STORM RESTORATION SURCHARGE	<u>\$1.17</u>	<u>\$1.17</u>	<u>\$0.00</u>	<u>0.00%</u>
SUBTOTAL	\$92.63	\$95.26	\$2.63	2.84%
GROSS RECEIPTS TAX	<u>\$2.38</u>	<u>\$2.44</u>	<u>\$0.06</u>	<u>2.52%</u>
TOTAL	\$95.01	\$97.70	\$2.69	2.83%

E-SCHEDULES SPECIFIC TO THE PERIOD

JUNE 2011 THROUGH DECEMBER 2011

DOCUMENT NUMBER-DATE

10099 DEC 22 9

FPSC-COMMISSION CLERK

SCHEDULE E1

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13 Fuel Cost of Unit Power Sales (SL2 Partrls) (E6)	(2,446,761)	(378,619)	0.6462
14 Fuel Cost of Other Power Sales (E6)	0	0	0.0000
15 TOTAL FUEL COST AND GAINS OF POWER SALES	(\$48,689,366)	(1,252,119)	3.8886
16 Net Inadvertent Interchange	0	0	
17 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4 + 9 + 15 + 16)	\$4,201,195,961	110,080,105	3.8165
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23 Jurisdictional MWH Sales	\$4,152,798,604	102,071,219	4.0685
24 Jurisdictional Loss Multiplier			1.00083
25 Jurisdictional MWH Sales Adjusted for Line Losses	\$4,156,245,427	102,071,219	4.0719
26 FINAL TRUE-UP Jan 09- Dec 09 \$8,771,414 underrecovery	EST/ACT TRUE-UP Jan 10 - Dec 10 \$207,988,846 underrecovery	216,740,260	102,071,219
27 TOTAL JURISDICTIONAL FUEL COST	\$4,372,985,687	102,071,219	4.2842
28 Revenue Tax Factor			1.00072
29 Fuel Factor Adjusted for Taxes	4,376,134,237		4.2873
30 GPIF ***	\$8,115,900	102,071,219	0.0080
31 Jurisdictionalized WCEC Unit 3 Fuel Savings	(\$96,324,289)	63,929,494	(0.1507)
32 Fuel Factor including GPIF (Line 29 + Line 30)	4,287,925,847	102,071,219	4.1446
33 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			4.145

** For Informational Purposes Only

*** Calculation Based on Jurisdictional KWH Sales

Calculation of Jurisdictional Separation Factor

WCEC Unit 3 Fuel Savings	\$97,296,000
2011 Jurisdictional %	98.84801%
Jurisdictionalized WCEC Unit 3 Fuel Savings	\$96,175,160
Jurisdictionalized WCEC Unit 3 Fuel Savings Adjusted for Losses and Revenue Taxes	\$96,324,289

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D

Page 1 of 2

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JUNE 2011 - DECEMBER 2011

NET ENERGY FOR LOAD (%)

ON PEAK	31.48
OFF PEAK	68.52
	100.00

FUEL COST (%)

36.39
63.61
100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$4,201,195,961	\$1,528,982,314	\$2,672,213,647
2 MWH SALES	103,260,777	32,508,973	70,751,804
3 COST PER KWH SOLD	4.0685	4.7033	3.7769
4 JURISDICTIONAL LOSS FACTOR	1.00083	1.00083	1.00083
5 JURISDICTIONAL FUEL FACTOR	4.0719	4.7072	3.7800
6 TRUE-UP	0.2123	0.2123	0.2123
7			
8 TOTAL	4.2842	4.9195	3.9923
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 RECOVERY FACTOR	4.2873	4.9230	3.9952
11 GPIF	0.0080	0.0080	0.0080
12 WCEC UNIT 3 FUEL SAVINGS	-0.1507	-0.1507	-0.1507
13 RECOVERY FACTOR including GPIF	4.1446	4.7803	3.8525
14 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.145	4.780	3.853

HOURS: ON-PEAK	25.10 %
OFF-PEAK	74.90 %

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2011 THROUGH SEPTEMBER 2011 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

	NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK	24.30	29.07
OFF PEAK	75.70	70.93
	100.00	100.00

SDTR FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$4,201,195,961	\$1,221,258,363	\$2,979,937,598
2 MWH SALES	103,260,777	25,089,710	78,171,067
3 COST PER KWH SOLD	4.0685	4.8676	3.8121
4 JURISDICTIONAL LOSS FACTOR	1.00083	1.00083	1.00083
5 JURISDICTIONAL FUEL FACTOR	4.0719	4.8716	3.8152
6 TRUE-UP	0.2123	0.2123	0.2123
7			
8 TOTAL	4.2842	5.0839	4.0275
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 SDTR RECOVERY FACTOR	4.2873	5.0876	4.0304
11 GPIF	0.0080	0.0080	0.0080
12 WCEC UNIT 3 FUEL SAVINGS	(0.1507)	(0.1507)	(0.1507)
13 SDTR RECOVERY FACTOR including GPIF	4.1446	4.9449	3.8877
14 SDTR RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.145	4.945	3.888

HOURS: ON-PEAK 19.67 %
OFF-PEAK 80.33 %

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1D, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)SCHEDULE E - 1E
Page 1 of 2

JUNE 2011 - DECEMBER 2011

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh	4.145	1.00207	3.800
	all additional kWh	4.145	1.00207	4.800
A	GS-1, SL-2, GSCU-1, WIES-1	4.145	1.00207	4.153
A-1*	SL-1, OL-1, PL-1	4.001	1.00207	4.009
B	GSD-1	4.145	1.00202	4.153
C	GSLD-1 & CS-1	4.145	1.00116	4.149
D	GSLD-2, CS-2, OS-2 & MET	4.145	0.99426	4.121
E	GSLD-3 & CS-3	4.145	0.96229	3.988
A	RST-1, GST-1 ON-PEAK	4.780	1.00207	4.790
	OFF-PEAK	3.853	1.00207	3.860
B	GSDT-1, CILC-1(G), ON-PEAK	4.780	1.00201	4.790
	HLFT-1 (21-499 kW) OFF-PEAK	3.853	1.00201	3.860
C	GSLDT-1, CST-1, ON-PEAK	4.780	1.00127	4.786
	HLFT-2 (500-1,999 kW) OFF-PEAK	3.853	1.00127	3.857
D	GSLDT-2, CST-2, ON-PEAK	4.780	0.99552	4.759
	HLFT-3 (2,000+ kW) OFF-PEAK	3.853	0.99552	3.835
E	GSLDT-3, CST-3, ON-PEAK	4.780	0.96229	4.600
	CILC -1(T) OFF-PEAK & ISST-1(T)	3.853	0.96229	3.707
F	CILC -1(D) & ON-PEAK	4.780	0.99484	4.756
	ISST-1(D) OFF-PEAK	3.853	0.99484	3.833

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2011 THROUGH SEPTEMBER 2011 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR	
B	GSD(T)-1	ON-PEAK	4.945	1.00202	4.955
		OFF-PEAK	3.888	1.00202	3.896
C	GSLD(T)-1	ON-PEAK	4.945	1.00123	4.951
		OFF-PEAK	3.888	1.00123	3.893
D	GSLD(T)-2	ON-PEAK	4.945	0.99599	4.925
		OFF-PEAK	3.888	0.99599	3.872

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JUNE 2011 - DECEMBER 2011

LINE NO.	(a) JANUARY ESTIMATED	(b) FEBRUARY ESTIMATED	(c) MARCH ESTIMATED	(d) APRIL ESTIMATED	(e) MAY ESTIMATED	(f) JUNE ESTIMATED	(g) 6 MONTH SUB-TOTAL	LINE NO.
1	\$268,583,781	\$236,255,688	\$264,300,981	\$285,744,157	\$328,312,546	\$331,557,152	\$1,714,754,303	1
2	1,578,003	1,396,693	1,438,035	1,469,633	1,805,809	1,923,091	9,611,264	2
2a	97,296,000	97,296,000	97,296,000	97,296,000	97,296,000	97,296,000	583,776,000	2a
3	(5,534,029)	(7,381,653)	(4,549,244)	(2,290,766)	(1,805,648)	(1,564,091)	(23,125,430)	3
4	(1,827,095)	(1,920,664)	(1,148,207)	(377,004)	(230,448)	(267,760)	(5,771,179)	4
5	17,031,314	15,752,878	12,839,708	19,425,772	21,804,347	20,355,827	107,209,845	5
6	11,956,000	11,809,000	11,548,000	6,459,000	12,320,000	14,381,000	68,473,000	6
7	707,250	539,960	795,700	3,423,000	12,928,000	17,373,320	35,767,230	7
8	(3,066,552)	(3,004,160)	(3,094,192)	(3,406,162)	(3,684,122)	(3,996,776)	(20,251,965)	8
9	\$386,724,672	\$350,743,742	\$379,426,782	\$407,743,629	\$468,746,483	\$477,057,762	\$2,470,443,070	9
10	8,264,331	7,246,664	7,396,703	7,356,403	8,317,721	9,362,714	47,944,537	10
11	4.6794	4.8401	5.1297	5.5427	5.6355	5.0953	5.1527	11
12	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	12
13	4.6833	4.8441	5.1339	5.5473	5.6402	5.0995	5.1570	13
14	0.2209	0.2524	0.2470	0.2486	0.2195	0.1951	0.2286	14
15	4.9042	5.0965	5.3809	5.7959	5.8597	5.2946	5.3856	15
16	0.0035	0.0037	0.0039	0.0042	0.0042	0.0038	0.0039	16
17	4.9077	5.1002	5.3848	5.8001	5.8639	5.2984	5.3895	17
18	0.0083	0.0094	0.0092	0.0093	0.0082	0.0073	0.0086	18
19	0.0000	0.0000	0.0000	0.0000	0.0000	(0.1486)	(0.1486)	19
20	4.9160	5.1096	5.3940	5.8094	5.8721	5.1571	5.2495	20
21	4.916	5.110	5.394	5.809	5.872	5.157	5.250	21

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JUNE 2011 - DECEMBER 2011

LINE NO.	(h) JULY ESTIMATED	(i) AUGUST ESTIMATED	(j) SEPTEMBER ESTIMATED	(k) OCTOBER ESTIMATED	(l) NOVEMBER ESTIMATED	(m) DECEMBER ESTIMATED	(n) 12 MONTH PERIOD	LINE NO.
1	\$367,120,706	\$379,061,239	\$374,726,761	\$351,192,615	\$277,962,031	\$271,078,897	\$3,735,896,550	1
2	1,987,193	1,932,293	1,374,103	1,419,905	1,405,498	1,779,394	\$19,509,650	2
2a	97,296,000	97,296,000	97,296,000	97,296,000	97,296,000	97,296,000	\$97,296,000	2a
3	(2,160,393)	(2,646,026)	(1,205,640)	(2,081,760)	(2,768,930)	(4,963,942)	(\$38,952,121)	3
4	(339,277)	(467,327)	(170,847)	(330,145)	(978,899)	(1,679,572)	(\$9,737,246)	4
5	22,378,387	21,097,101	22,338,946	21,377,521	13,436,616	13,021,320	\$220,859,737	5
6	15,440,000	15,262,000	16,351,000	12,696,000	7,072,000	12,023,000	\$147,317,000	6
7	10,053,750	9,886,000	8,128,750	5,548,000	1,572,000	1,177,900	\$72,133,630	7
8	(4,131,322)	(4,252,703)	(4,182,544)	(3,786,148)	(3,423,945)	(3,098,612)	(\$43,127,239)	8
9	\$507,645,043	\$517,168,576	\$514,656,529	\$483,331,989	\$391,572,370	\$386,634,385	\$4,201,195,961	9
TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)								
10	9,972,647	9,903,541	10,377,478	8,910,784	8,245,065	7,906,722	103,260,777	10
SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)								
11	5.0904	5.2221	4.9594	5.4241	4.7492	4.8899	4.0685	11
COST PER KWH SOLD (¢/KWH)								
12	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	1.00083	12
JURISDICTIONAL LOSS MULTIPLIER								
13	5.0946	5.2264	4.9635	5.4286	4.7531	4.8940	4.0719	13
JURISDICTIONAL COST (¢/KWH)								
14	0.1831	0.1846	0.1761	0.2053	0.2218	0.2309	0.2123	14
TRUE-UP (¢/KWH)								
15	5.2777	5.4110	5.1396	5.6339	4.9749	5.1249	4.2842	15
TOTAL								
16	0.0038	0.0039	0.0037	0.0041	0.0036	0.0037	0.0031	16
REVENUE TAX FACTOR 0.00072								
17	5.2815	5.4149	5.1433	5.6380	4.9785	5.1286	4.2873	17
RECOVERY FACTOR ADJUSTED FOR TAXES								
18	0.0069	0.0069	0.0066	0.0077	0.0083	0.0086	0.0080	18
GPIF (¢/KWH)								
19	(0.1395)	(0.1406)	(0.1342)	(0.1564)	(0.1690)	(0.1759)	(0.1507)	19
JURISDICTIONALIZED SAVINGS-WCEC 3								
20	5.1489	5.2812	5.0157	5.4893	4.8178	4.9613	4.1446	20
RECOVERY FACTOR including GPIF								
21	5.149	5.281	5.016	5.489	4.818	4.961	4.145	21
RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH								

2011	Jun-Dec	<u>RS-1 standard</u>	<u>proposed inverted fuel factors</u>	<u>target fuel revenues</u>	<u>rounded</u>
	First 1000 kWh	36,523,505,744	0.03800114	1,387,934,844.34	3.800
	All additional kWh	20,004,455,892	0.04800114	960,236,682.02	4.800
		<u>56,527,961,636</u>		<u>2,348,171,526.36</u>	
	avg fuel factor	4.145			
	RS-1 loss mult	1.00207			
	average fuel Factor	4.154			
	target fuel revenues	<u>2,348,171,526.36</u>			

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	DEC 10	PRELIMINARY JAN 11 - MAY 11	PRELIMINARY JUN 11 - DEC 11	DIFFERENCE CURRENT VS. JAN 11		DIFFERENCE JAN 11 VS. JUN 11	
				\$	%	\$	%
BASE	\$43.01	\$43.01	\$43.01	\$0.00	0.00%	\$0.00	0.00%
FUEL	\$38.57	\$39.50	\$38.00	\$0.93	2.41%	-\$1.50	-3.80%
CONSERVATION	\$1.88	\$3.64	\$3.64	\$1.76	93.62%	\$0.00	0.00%
CAPACITY PAYMENT	\$6.21	\$6.51	\$8.17	\$0.30	4.83%	\$1.66	25.50%
ENVIRONMENTAL	\$1.79	\$1.43	\$1.43	-\$0.36	-20.11%	\$0.00	0.00%
STORM RESTORATION SURCHARGE	\$1.17	\$1.17	\$1.17	\$0.00	0.00%	\$0.00	0.00%
SUBTOTAL	\$92.63	\$95.26	\$95.42	\$2.63	2.84%	\$0.16	0.17%
GROSS RECEIPTS TAX	\$2.38	\$2.44	\$2.45	\$0.06	2.52%	\$0.01	0.41%
TOTAL	\$95.01	\$97.70	\$97.87	\$2.69	2.83%	\$0.17	0.17%

**E-SCHEDULES APPLICABLE
FROM THE 2011 EFFECTIVE
DATE THROUGH DECEMBER 2011**

DOCUMENT NUMBER-DATE

10099 DEC 22 2011

FPSC-COMMISSION CLERK

CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2011 - DECEMBER 2011

1. Estimated/Actual over/(under) recovery (January 2010 - December 2010)		\$ (207,968,846)
2. Final over/(under) recovery (January 2009 - December 2009)	\$ (8,771,414)	
3. Total over/(under) recovery to be included in the January 2011 - December 2011 projected period (Schedule E1, Line 26)		\$ (216,740,260)
4. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)		102,071,219
5. True-Up Factor (Lines 3/4) c/kWh:		(0.2123)

CALCULATION OF ACTUAL TRUE-UP AMOUNT							
FLORIDA POWER & LIGHT COMPANY							
FOR THE PERIOD JANUARY THROUGH DECEMBER 2010							
LINE NO.		(1) ACTUAL JAN	(2) ACTUAL FEB	(3) ACTUAL MAR	(4) ACTUAL APR	(5) ACTUAL MAY	(6) ACTUAL JUN
A Fuel Costs & Net Power Transactions							
1	a Fuel Cost of System Net Generation (See line 75 below)	\$ 378,533,784	\$ 247,792,496	\$ 258,792,333	\$ 276,539,805	\$ 372,679,512	\$ 435,222,107
	b Incremental Hedging Costs	\$ 51,225	\$ 36,065	\$ -	\$ -	\$ -	\$ -
	c Nuclear Fuel Disposal Costs	\$ 2,043,474	\$ 1,905,348	\$ 2,090,331	\$ 1,440,650	\$ 1,442,608	\$ 1,471,860
	d Scherer Coal Cans: Depreciation & Return	\$ 74,704	\$ 74,034	\$ 73,236	\$ 72,657	\$ (5,773)	\$ -
	e Playarni Incident Refund - Per Order PSC-10-0381-POF-EI	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	a Fuel Cost of Power Sold (Per A6)	\$ (2,785,805)	\$ (3,439,331)	\$ (2,104,182)	\$ (487,993)	\$ (317,396)	\$ (1,043,999)
	b Gains from Off-System Sales	\$ (700,142)	\$ (1,045,544)	\$ (637,729)	\$ (161,575)	\$ (47,295)	\$ (11,282)
3	a Fuel Cost of Purchased Power (Per A7)	\$ 21,519,902	\$ 26,977,144	\$ 17,505,531	\$ 20,334,815	\$ 24,960,809	\$ 32,878,864
	b Energy Payments to Qualifying Facilities (Per A8)	\$ 13,569,500	\$ 12,180,154	\$ 10,084,009	\$ 7,226,308	\$ 12,712,002	\$ 23,060,407
4	a Energy Cost of Economy Purchases (Per A9)	\$ 2,128,949	\$ 972,716	\$ 50,667	\$ 1,094,138	\$ 20,692,467	\$ 35,873,446
5	Total Fuel Costs & Net Power Transactions	\$ 414,435,591	\$ 284,853,082	\$ 285,854,194	\$ 305,878,804	\$ 432,116,934	\$ 527,451,402
Adjustments to Fuel Cost							
6	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,530,116)	\$ (4,211,769)	\$ (3,076,009)	\$ (3,228,478)	\$ (3,164,529)	\$ (4,369,021)
	b Energy Imbalance Fuel Revenues - Account 456.225	\$ (76,823)	\$ (351,680)	\$ (79,847)	\$ (91,728)	\$ 106,367	\$ (314,065)
	c Inventory Adjustments	\$ (69,559)	\$ 147,744	\$ (95,104)	\$ (368,276)	\$ 113,300	\$ (49,285)
	d Non Recoverable Oil/Tank Bottoms - Docket No. 13092	\$ (402,574)	\$ -	\$ (24,110)	\$ -	\$ 293,850	\$ -
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 410,356,519	\$ 280,437,377	\$ 282,579,125	\$ 302,190,323	\$ 429,465,922	\$ 522,719,031
B kWh Sales							
1	Jurisdictional kWh Sales	\$ 9,116,973,254	\$ 7,491,191,418	\$ 7,202,475,549	\$ 6,885,209,812	\$ 8,296,041,541	\$ 9,976,346,291
2	Sale for Retail (excluding FKEC & CKW)	\$ 5,380,147	\$ 109,830,597	\$ 86,226,967	\$ 89,234,836	\$ 87,254,389	\$ 111,812,226
3	Sub-Total Sales (excluding FKEC & CKW)	\$ 9,122,353,401	\$ 7,601,022,015	\$ 7,288,702,516	\$ 6,974,444,648	\$ 8,383,295,930	\$ 10,088,158,517
6	Jurisdictional % of Total Sales (B1/B3)	0.9994102	0.9855505	0.9881698	0.9872055	0.9895919	0.9889165
C True-up Calculation							
1	Juris Fuel Revenues (Net of Revenue Taxes)	\$ (18,393,991)	\$ 308,542,108	\$ 297,757,817	\$ 282,918,400	\$ 345,371,019	\$ 420,620,978
Fuel Adjustment Revenues Not Applicable to Period							
2	a Prior Period True-up (Collected)/Refunded This Period (b)	\$ 364,843,209	\$ -	\$ -	\$ -	\$ -	\$ -
	b GFIF, Net of Revenue Taxes (a)	\$ (954,674)	\$ (954,674)	\$ (954,674)	\$ (954,674)	\$ (954,674)	\$ (954,674)
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 345,494,544	\$ 307,587,434	\$ 296,803,143	\$ 281,963,726	\$ 344,416,345	\$ 419,666,304
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 410,356,519	\$ 280,437,377	\$ 282,579,125	\$ 302,190,323	\$ 429,465,922	\$ 522,719,031
	b Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	\$ 410,356,519	\$ 280,437,377	\$ 282,579,125	\$ 302,190,323	\$ 429,465,922	\$ 522,719,031
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	0.9994102	0.9855505	0.9881698	0.9872055	0.9895919	0.9889165
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) + (Lines C4b,c,d)	\$ 410,278,537	\$ 276,495,751	\$ 279,547,852	\$ 298,443,278	\$ 425,165,996	\$ 517,132,245
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (64,783,993)	\$ 31,091,683	\$ 17,455,291	\$ (16,479,552)	\$ (80,749,651)	\$ (97,465,941)
8	Interest Provision for the Month (Line D10)	\$ 23,548	\$ (9,904)	\$ (5,901)	\$ (6,093)	\$ (19,442)	\$ (49,159)
9	a True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$ 364,843,209	\$ (64,760,445)	\$ (33,678,667)	\$ (16,229,277)	\$ (32,714,921)	\$ (113,484,014)
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	\$ (8,771,414)	\$ (8,771,414)	\$ (8,771,414)	\$ (8,771,414)	\$ (8,771,414)	\$ (8,771,414)
10	a Prior Period True-up Collected/(Refunded) This Period	\$ (364,843,209)	\$ -	\$ -	\$ -	\$ -	\$ -
	b Prior Period True-up Collected/(Refunded) This Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (73,531,859)	\$ (42,450,081)	\$ (25,000,691)	\$ (41,486,335)	\$ (122,255,428)	\$ (219,776,528)
NOTES:							
(a) Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-POF-EI							
(b) Revenue Refund per Order No. PSC-09-0795-POF-EI							

CALCULATION OF ACTUAL TRUE-UP AMOUNT								
FLORIDA POWER & LIGHT COMPANY								
FOR THE PERIOD JANUARY THROUGH DECEMBER 2010								
LINE NO.		(7) ACTUAL JUL	(8) ACTUAL AUG	(9) ESTIMATED SEP	(10) ESTIMATED OCT	(11) ESTIMATED NOV	(12) ESTIMATED DEC	(13) TOTAL PERIOD
A Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation (See line 75 below)	\$ 429,634,589	\$ 440,974,429	\$ 336,710,563	\$ 371,287,387	\$ 254,673,690	\$ 250,229,002	\$ 4,052,929,694
	b Incremental Hedging Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 87,290
	c Nuclear Fuel Disposal Costs	\$ 1,876,990	\$ 1,876,611	\$ 1,862,639	\$ 1,518,620	\$ 1,908,888	\$ 2,037,156	\$ 21,495,165
	d Scherer Coal Cans Depreciation & Return	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 288,857
	e Flanagan Incident Refund - Per Order ISC-10-0381-FOF-EI	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,883,810)
2	a Fuel Cost of Power Sold (Per A6)	\$ (1,280,431)	\$ (1,051,569)	\$ (533,163)	\$ (783,833)	\$ (2,289,558)	\$ (3,277,629)	\$ (19,494,890)
	b Gains from Off-System Sales	\$ (93,246)	\$ (45,664)	\$ (82,650)	\$ (100,440)	\$ (711,758)	\$ (1,222,274)	\$ (4,799,599)
3	a Fuel Cost of Purchased Power (Per A7)	\$ 32,492,319	\$ 32,239,832	\$ 18,251,418	\$ 16,502,278	\$ 11,948,050	\$ 13,126,111	\$ 268,737,074
	b Energy Payments to Qualifying Facilities (Per A8)	\$ 20,065,626	\$ 21,923,671	\$ 17,632,000	\$ 15,664,000	\$ 9,366,000	\$ 11,605,000	\$ 175,088,577
4	a Energy Cost of Economy Purchases (Per A9)	\$ 31,653,691	\$ 24,988,768	\$ 21,367,360	\$ 9,750,000	\$ 1,600,000	\$ 1,144,500	\$ 150,716,702
5	Total Fuel Costs & Net Power Transactions	\$ 514,469,538	\$ 520,906,078	\$ 395,208,158	\$ 413,838,012	\$ 262,611,501	\$ 273,541,866	\$ 4,631,165,161
Adjustments to Fuel Cost								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,843,895)	\$ (5,223,321)	\$ (4,836,284)	\$ (4,689,155)	\$ (4,331,485)	\$ (3,880,453)	\$ (49,384,514)
	b Energy Imbalance Fuel Revenues - Account 456.225	\$ (21,221)	\$ 53,129	\$ -	\$ -	\$ -	\$ -	\$ (775,867)
	c Inventory Adjustments	\$ 31,617	\$ (37,592)	\$ -	\$ -	\$ -	\$ -	\$ (327,155)
	d Non Recoverable Oil/Truck Bottoms - Docket No. 13092	\$ 8,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (124,721)
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 509,644,153	\$ 515,698,294	\$ 390,371,874	\$ 409,148,857	\$ 258,280,016	\$ 269,661,413	\$ 4,580,552,904
B kWh Sales								
1	Jurisdictional kWh Sales	\$ 10,473,503,945	\$ 10,347,574,754	\$ 10,218,618,336	\$ 8,764,797,033	\$ 8,105,627,877	\$ 7,784,659,926	\$ 104,663,013,735
2	Sale for Resale (excluding FKEC & CKW)	\$ 115,741,364	\$ 114,396,900	\$ 121,290,071	\$ 110,614,743	\$ 101,498,650	\$ 82,788,090	\$ 1,136,068,979
3	Sub-Total Sales (excluding FKEC & CKW)	\$ 10,589,245,309	\$ 10,461,971,654	\$ 10,339,908,406	\$ 8,875,411,776	\$ 8,207,126,527	\$ 7,867,442,016	\$ 105,799,082,715
6	Jurisdictional % of Total Sales (B1/B3)	0.9890699	0.9890655	0.9882697	0.9875369	0.9876329	0.9894771	0.9892620
C True-up Calculation								
1	Juris Fuel Revenues (Net of Revenue Taxes)	\$ 443,567,536	\$ 437,853,100	\$ 426,218,031	\$ 365,579,221	\$ 338,085,311	\$ 324,697,504	\$ 3,972,817,034
Fuel Adjustment Revenues Not Applicable to Period								
	a Prior Period True-up (Collected/Refunded This Period (b))	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 364,843,209
	b GPIE, Net of Revenue Taxes (a)	\$ (954,674)	\$ (954,674)	\$ (954,674)	\$ (954,674)	\$ (954,674)	\$ (954,674)	\$ (711,456,086)
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 442,612,863	\$ 436,898,426	\$ 425,263,357	\$ 364,624,548	\$ 337,130,637	\$ 323,742,830	\$ 4,326,204,158
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 509,644,153	\$ 515,698,294	\$ 390,371,874	\$ 409,148,857	\$ 258,280,016	\$ 269,661,413	\$ 4,580,552,904
	b Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	\$ 509,644,153	\$ 515,698,294	\$ 390,371,874	\$ 409,148,857	\$ 258,280,016	\$ 269,661,413	\$ 4,580,552,904
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	0.9890699	0.9890655	0.9882697	0.9875369	0.9876329	0.9894771	0.9892620
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) + (Lines C4b,c,d)	\$ 504,275,321	\$ 510,263,415	\$ 385,947,011	\$ 404,211,214	\$ 255,187,876	\$ 264,930,523	\$ 4,533,679,019
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (61,662,459)	\$ (73,364,989)	\$ 39,316,346	\$ (39,586,666)	\$ 81,942,761	\$ 56,812,308	\$ (207,474,861)
8	Interest Provision for the Month (Line D10)	\$ (65,783)	\$ (74,252)	\$ (78,221)	\$ (78,271)	\$ (73,348)	\$ (57,179)	\$ (493,985)
9	a True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$ (210,999,114)	\$ (272,727,356)	\$ (346,166,577)	\$ (306,928,451)	\$ (346,593,388)	\$ (264,723,975)	\$ 364,843,209
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	\$ (8,771,414)	\$ (8,771,414)	\$ (8,771,414)	\$ (8,771,414)	\$ (8,771,414)	\$ (8,771,414)	\$ (8,771,414)
10	a Prior Period True-up Collected/(Refunded) This Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (364,843,209)
	b Prior Period True-up Collected/(Refunded) This Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (281,498,770)	\$ (354,937,991)	\$ (315,699,866)	\$ (355,364,802)	\$ (273,495,389)	\$ (216,740,260)	\$ (216,740,260)
NOTES:								
(a) Generation Performance Incentive Factor is $(\$11,464,340 \times 99.9280\%)$ - See Order No. FSC-09-0795-FOF-EL								
(b) Reversio Refund per Order No. FSC-09-0795-FOF-EI								

SCHEDULE E - 1C

CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE - UP FACTOR
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2011 - DECEMBER 2011

1. TOTAL AMOUNT OF ADJUSTMENTS:	224,856,160
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	\$8,115,900
B. TRUE-UP (OVER)/UNDER RECOVERED	\$ 216,740,260
2. TOTAL JURISDICTIONAL SALES (MWH)	102,071,219
3. ADJUSTMENT FACTORS c/kWh:	0.2203
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0080
B. TRUE-UP FACTOR	0.2123

Generating System Comparative Data by Fuel Type

		1/1/2011	2/1/2011	3/1/2011	4/1/2011	5/1/2011	6/1/2011
Fuel Cost of System Net Generation (\$)							
1	Heavy Oil	\$10,262,670	\$4,455,100	\$1,900,500	\$10,140,800	\$22,158,000	\$21,097,290
2	Light Oil	\$3,183,800	\$298,300	\$117,700	\$563,400	\$98,400	\$0
3	Coal	\$16,090,600	\$14,267,600	\$13,639,100	\$15,133,400	\$15,835,800	\$7,306,900
4	Gas	\$227,176,211	\$206,661,788	\$237,687,181	\$248,541,757	\$276,562,446	\$288,765,562
5	Nuclear	\$11,870,500	\$10,572,900	\$10,956,500	\$11,364,800	\$13,657,900	\$14,387,400
6	Total	\$268,583,781	\$236,255,688	\$264,300,981	\$285,744,157	\$328,312,546	\$331,557,152
System Net Generation (MWH)							
7	Heavy Oil	81,418	35,816	15,280	80,483	180,808	169,213
8	Light Oil	23,241	1,057	550	1,692	119	0
9	Coal	638,166	567,510	554,967	596,663	623,307	260,755
10	Gas	5,017,782	4,607,841	5,515,526	5,343,287	6,012,508	6,490,988
11	Nuclear	1,692,955	1,498,437	1,542,791	1,576,690	1,937,355	2,063,181
12	Solar	17,072	17,333	22,466	22,606	21,685	18,499
13	Total	7,470,634	6,727,994	7,651,580	7,621,421	8,775,782	9,002,636
Units of Fuel Burned							
14	Heavy Oil (BBLS)	134,044	57,945	24,681	130,674	283,158	268,003
15	Light Oil (BBLS)	33,965	3,095	1,220	5,854	1,023	0
16	Coal (TONS)	337,436	301,163	304,874	320,268	333,611	119,657
17	Gas (MCF)	36,820,188	33,560,188	39,265,414	38,915,663	44,321,434	47,159,012
18	Nuclear (MBTU)	18,958,497	16,786,650	17,233,553	17,490,402	21,564,585	23,002,796
BTU Burned (MMBTU)							
19	Heavy Oil	857,878	370,848	157,954	836,320	1,812,208	1,715,218
20	Light Oil	198,018	18,047	7,113	34,125	5,964	0
21	Coal	6,430,474	5,720,646	5,616,496	6,074,031	6,339,573	2,607,488
22	Gas	36,820,188	33,560,188	39,265,414	38,915,663	44,321,434	47,159,012
23	Nuclear	18,958,497	16,786,650	17,233,553	17,490,402	21,564,585	23,002,796
24	Total	63,265,055	56,456,379	62,280,530	63,350,541	74,043,764	74,484,514

Generating System Comparative Data by Fuel Type

	1/1/2011	2/1/2011	3/1/2011	4/1/2011	5/1/2011	6/1/2011
Generation Mix (%MWH)						
25 Heavy Oil	1.09%	0.53%	0.20%	1.06%	2.06%	1.88%
26 Light Oil	0.31%	0.02%	0.01%	0.02%	0.00%	0.00%
27 Coal	8.54%	8.44%	7.25%	7.83%	7.10%	2.90%
28 Gas	67.17%	68.49%	72.08%	70.11%	68.51%	72.10%
29 Nuclear	22.66%	22.27%	20.16%	20.69%	22.08%	22.92%
30 Solar	0.23%	0.26%	0.29%	0.30%	0.25%	0.21%
31 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit						
32 Heavy Oil (\$/BBL)	76.5619	76.8850	77.0026	77.6038	78.2531	78.7204
33 Light Oil (\$/BBL)	93.7377	96.3813	96.4754	96.2419	96.1877	0.0000
34 Coal (\$/ton)	47.6849	47.3750	44.7368	47.2523	47.4679	61.0654
35 Gas (\$/MCF)	6.1699	6.1579	6.0533	6.3867	6.2399	6.1232
36 Nuclear (\$/MBTU)	0.6261	0.6298	0.6358	0.6498	0.6333	0.6255
Fuel Cost per MMBTU (\$/MMBTU)						
37 Heavy Oil	11.9629	12.0133	12.0320	12.1255	12.2271	12.3001
38 Light Oil	16.0783	16.5291	16.5472	16.5099	16.4990	0.0000
39 Coal	2.5022	2.4941	2.4284	2.4915	2.4979	2.8023
40 Gas	6.1699	6.1579	6.0533	6.3867	6.2399	6.1232
41 Nuclear	0.6261	0.6298	0.6358	0.6498	0.6333	0.6255
BTU burned per KWH (BTU/KWH)						
42 Heavy Oil	10,537	10,354	10,337	10,391	10,023	10,136
43 Light Oil	8,520	17,074	12,933	20,168	50,118	0
44 Coal	10,076	10,080	10,120	10,180	10,171	10,000
45 Gas	7,338	7,283	7,119	7,283	7,372	7,265
46 Nuclear	11,198	11,203	11,170	11,093	11,131	11,149
Generated Fuel Cost per KWH (cents/KWH)						
47 Heavy Oil	12.6049	12.4389	12.4378	12.5999	12.2550	12.4679
48 Light Oil	13.6991	28.2214	21.4000	33.2979	82.6891	0.0000
49 Coal	2.5214	2.5141	2.4576	2.5363	2.5406	2.8022
50 Gas	4.5274	4.4850	4.3094	4.6515	4.5998	4.4487
51 Nuclear	0.7012	0.7056	0.7102	0.7208	0.7050	0.6973
52 Total	3.5952	3.5115	3.4542	3.7492	3.7411	3.6829

Generating System Comparative Data by Fuel Type

	7/1/2011	8/1/2011	9/1/2011	10/1/2011	11/1/2011	12/1/2011	Total
Fuel Cost of System Net Generation (\$)							
1 Heavy Oil	\$23,144,615	\$30,149,990	\$35,544,105	\$20,806,449	\$213,600	\$0	\$179,873,119
2 Light Oil	\$99,100	\$294,000	\$3,054,100	\$444,500	\$30,700	\$0	\$8,184,000
3 Coal	\$11,959,000	\$16,077,100	\$15,564,100	\$16,016,900	\$15,504,600	\$16,002,900	\$173,398,000
4 Gas	\$317,050,991	\$318,054,449	\$309,989,156	\$302,996,966	\$251,399,631	\$241,668,597	\$3,226,554,731
5 Nuclear	\$14,867,000	\$14,485,700	\$10,575,300	\$10,927,800	\$10,813,500	\$13,407,400	\$147,886,700
6 Total	\$367,120,706	\$379,061,239	\$374,726,761	\$351,192,615	\$277,962,031	\$271,078,897	\$3,735,896,550
System Net Generation (MWH)							
7 Heavy Oil	182,726	236,207	278,396	161,610	1,753	0	1,423,710
8 Light Oil	119	615	11,544	746	139	0	39,822
9 Coal	443,282	635,939	615,424	633,321	618,068	637,696	6,825,098
10 Gas	7,184,667	7,170,730	6,915,917	6,670,066	5,420,095	4,962,317	71,311,724
11 Nuclear	2,131,953	2,073,053	1,474,201	1,523,340	1,507,883	1,909,016	20,930,855
12 Solar	19,570	19,202	17,458	18,202	16,407	17,267	227,767
13 Total	9,962,317	10,135,746	9,312,940	9,007,285	7,564,345	7,526,296	100,758,976
Units of Fuel Burned							
14 Heavy Oil (BBLs)	291,076	377,006	443,488	260,216	2,649	0	2,272,940
15 Light Oil (BBLs)	1,023	3,015	31,074	4,487	307	0	85,063
16 Coal (TONS)	225,575	338,296	327,384	337,247	326,605	337,048	3,609,164
17 Gas (MCF)	52,221,757	52,155,209	50,794,666	48,578,726	38,034,603	34,866,026	516,692,886
18 Nuclear (MBTU)	23,769,566	23,122,445	16,531,670	17,082,733	16,913,476	21,332,233	233,788,606
BTU Burned (MMBTU)							
19 Heavy Oil	1,862,884	2,412,847	2,838,321	1,665,384	16,952	0	14,546,814
20 Light Oil	5,964	17,576	181,162	26,159	1,790	0	495,918
21 Coal	4,479,583	6,456,984	6,248,694	6,432,569	6,227,082	6,425,537	69,059,157
22 Gas	52,221,757	52,155,209	50,794,666	48,578,726	38,034,603	34,866,026	516,692,886
23 Nuclear	23,769,566	23,122,445	16,531,670	17,082,733	16,913,476	21,332,233	233,788,606
24 Total	82,339,754	84,165,061	76,594,513	73,785,571	61,193,903	62,623,796	834,583,381

Generating System Comparative Data by Fuel Type

	7/1/2011	8/1/2011	9/1/2011	10/1/2011	11/1/2011	12/1/2011	Total
Generation Mix (%MWH)							
25 Heavy Oil	1.83%	2.33%	2.99%	1.79%	0.02%	0.00%	1.41%
26 Light Oil	0.00%	0.01%	0.12%	0.01%	0.00%	0.00%	0.04%
27 Coal	4.45%	6.27%	6.61%	7.03%	8.17%	8.47%	6.77%
28 Gas	72.12%	70.75%	74.26%	74.05%	71.65%	65.93%	70.77%
29 Nuclear	21.40%	20.45%	15.83%	16.91%	19.93%	25.36%	20.77%
30 Solar	0.20%	0.19%	0.19%	0.20%	0.22%	0.23%	0.23%
31 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit							
32 Heavy Oil (\$/BBL)	79.5140	79.9722	80.1467	79.9584	80.6342	0.0000	79.1368
33 Light Oil (\$/BBL)	96.8719	97.5124	98.2847	99.0640	100.0000	0.0000	96.2110
34 Coal (\$/ton)	53.0156	47.5238	47.5408	47.4931	47.4720	47.4796	48.0438
35 Gas (\$/MCF)	6.0712	6.0982	6.1028	6.2372	6.6098	6.9313	6.2446
36 Nuclear (\$/MBTU)	0.6255	0.6265	0.6397	0.6397	0.6393	0.6285	0.6326
Fuel Cost per MMBTU (\$/MMBTU)							
37 Heavy Oil	12.4241	12.4956	12.5229	12.4935	12.6003	0.0000	12.3651
38 Light Oil	16.6164	16.7274	16.8584	16.9922	17.1508	0.0000	16.5027
39 Coal	2.6697	2.4899	2.4908	2.4900	2.4899	2.4905	2.5109
40 Gas	6.0712	6.0982	6.1028	6.2372	6.6098	6.9313	6.2446
41 Nuclear	0.6255	0.6265	0.6397	0.6397	0.6393	0.6285	0.6326
BTU burned per KWH (BTU/KWH)							
42 Heavy Oil	10,195	10,215	10,195	10,305	9,670	0	10,218
43 Light Oil	50,118	28,579	15,693	35,066	12,878	0	12,453
44 Coal	10,105	10,153	10,153	10,157	10,075	10,076	10,118
45 Gas	7,269	7,273	7,345	7,283	7,017	7,026	7,246
46 Nuclear	11,149	11,154	11,214	11,214	11,217	11,174	11,170
Generated Fuel Cost per KWH (cents/KWH)							
47 Heavy Oil	12.6663	12.7642	12.7675	12.8745	12.1848	0.0000	12.6341
48 Light Oil	83.2773	47.8049	26.4562	59.5845	22.0863	0.0000	20.5515
49 Coal	2.6978	2.5281	2.5290	2.5290	2.5086	2.5095	2.5406
50 Gas	4.4129	4.4355	4.4823	4.5426	4.6383	4.8701	4.5246
51 Nuclear	0.6973	0.6988	0.7174	0.7174	0.7171	0.7023	0.7065
52 Total	3.6851	3.7398	4.0237	3.8990	3.6746	3.6018	3.7078

Company: Florida Power & Light

Schedule E4

Period: Jan-2011

		Estimated For The Period of :											
		1/1/2011			Thru			1/31/2011					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel! (\$/Unit)
1 TURKEY POINT 1	380	6,708.00	10.40	93.0	37.93	11,057	Heavy Oil BBLS ->	10,788	6,399,981	69,043	814,241	12.14	75.48
2		22,697.50					Gas MMCF ->	256,090	1,000,000	256,090	1,595,437	7.03	6.23
3 TURKEY POINT 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4		0.00					Gas MMCF ->	0		0	0		
5 TURKEY POINT 3	717	520,110.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	4,121,200	0.79	0.70
6 TURKEY POINT 4	717	520,110.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	3,579,600	0.69	0.61
7 TURKEY POINT 5	1,114	361,785.60	43.65	96.7	60.03	7,447	Gas MMCF ->	2,694,199	1,000,000	2,694,199	16,586,358	4.58	6.16
8 LAUDERDALE 4	447	8,781.00	29.43	98.1	76.30	8,306	Light Oil BBLS ->	11,730	5,830,009	68,386	1,090,000	12.41	92.92
9		89,105.00					Gas MMCF ->	744,614	1,000,000	744,614	4,650,955	5.22	6.25
10 LAUDERDALE 5	447	10,732.00	35.00	97.7	78.91	8,248	Light Oil BBLS ->	14,236	5,829,938	82,995	1,322,900	12.33	92.93
11		105,668.80					Gas MMCF ->	877,052	1,000,000	877,052	5,468,512	5.18	6.24
12 PT EVERGLADES 1	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13		0.00					Gas MMCF ->	0		0	0		
14 PT EVERGLADES 2	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15		0.00					Gas MMCF ->	0		0	0		
16 PT EVERGLADES 3	376	5,156.00	11.19	100.0	42.71	11,138	Heavy Oil BBLS ->	8,348	6,399,736	53,425	632,824	12.27	75.81
17		26,157.80					Gas MMCF ->	295,366	1,000,000	295,366	1,837,030	7.02	6.22
18 PT EVERGLADES 4	376	4,009.00	6.77	100.0	41.31	11,293	Heavy Oil BBLS ->	6,576	6,399,787	42,085	498,522	12.44	75.81
19		14,941.40					Gas MMCF ->	171,906	1,000,000	171,906	1,068,747	7.15	6.22
20 RIVIERA 3	275	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21		0.00					Gas MMCF ->	0		0	0		
22 RIVIERA 4	286	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23		0.00					Gas MMCF ->	0		0	0		
24 ST LUCIE 1	853	618,763.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	4,004,900	0.65	0.59
25 ST LUCIE 2	726	33,972.00	6.29	6.3	97.50	10,987	Nuclear Othr ->	373,253	1,000,000	373,253	164,800	0.49	0.44
26 CAPE CANAVERAL 1	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27		0.00					Gas MMCF ->	0		0	0		
28 CAPE CANAVERAL 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29		0.00					Gas MMCF ->	0		0	0		
30 CUTLER 5	69	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31 CUTLER 6	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32 FORT MYERS 2	1,440	633,396.80	59.12	94.4	85.91	7,152	Gas MMCF ->	4,530,361	1,000,000	4,530,361	27,883,689	4.40	6.15
33 FORT MYERS 3A_B	328	756.00	18.50	93.5	94.92	13,968	Light Oil BBLS ->	1,688	5,831,754	9,844	161,900	21.42	95.91
34		21,817.20					Gas MMCF ->	305,453	1,000,000	305,453	1,909,217	8.75	6.25
35 SANFORD 3	140	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36 SANFORD 4	955	345,983.70	48.69	96.8	86.05	7,366	Gas MMCF ->	2,548,345	1,000,000	2,548,345	15,662,970	4.53	6.15
37 SANFORD 5	952	343,743.30	48.53	96.2	85.97	7,415	Gas MMCF ->	2,548,909	1,000,000	2,548,909	15,666,641	4.56	6.15
38 PUTNAM 1	248	2,491.00	22.00	93.2	69.34	9,591	Light Oil BBLS ->	3,849	5,830,086	22,440	373,000	14.97	96.91
39		38,094.80					Gas MMCF ->	366,817	1,000,000	366,817	2,295,444	6.03	6.26
40 PUTNAM 2	248	0.00	21.09	96.7	67.63	9,734	Light Oil BBLS ->	0		0	0		
41		38,911.10					Gas MMCF ->	378,753	1,000,000	378,753	2,370,289	6.09	6.26
42 MANATEE 1	798	23,616.00	6.33	95.5	54.10	10,737	Heavy Oil BBLS ->	40,093	6,399,945	256,593	3,039,540	12.87	75.81
43		13,945.60					Gas MMCF ->	146,694	1,000,000	146,694	908,787	6.52	6.20
44 MANATEE 2	798	19,181.00	5.48	95.7	47.93	10,905	Heavy Oil BBLS ->	33,344	6,400,072	213,404	2,527,989	13.18	75.82

Company: Florida Power & Light

Schedule E4

Period: Jan-2011

Estimated For The Period of : 1/1/2011 Thru 1/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
45		13,331.50												
46	MANATEE 3	1,117	330,213.50	39.73	58.8	56.85	7,544	Gas MMCF ->	141,143	1,000,000	141,143	877,108	6.58	6.21
47	MARTIN 1	808	10,949.00	3.66	95.1	46.12	10,813	Gas MMCF ->	2,491,041	1,000,000	2,491,041	15,402,817	4.66	6.18
48			11,038.10					Heavy Oil BBLS ->	16,831	6,399,976	107,718	1,326,172	12.11	78.79
49	MARTIN 2	808	11,799.00	4.70	94.8	43.19	10,650	Gas MMCF ->	130,026	1,000,000	130,026	805,430	7.30	6.19
50			16,467.70					Heavy Oil BBLS ->	18,064	6,400,022	115,610	1,423,382	12.06	78.80
51	MARTIN 3	462	167,657.80	48.78	96.2	84.99	7,335	Gas MMCF ->	185,421	1,000,000	185,421	1,154,532	7.01	6.23
52	MARTIN 4	462	174,762.30	50.84	95.1	85.58	7,271	Gas MMCF ->	1,229,766	1,000,000	1,229,766	7,534,863	4.49	6.13
53	MARTIN 8	1,112	673,739.10	81.44	94.7	85.82	6,923	Gas MMCF ->	1,270,663	1,000,000	1,270,663	7,785,561	4.45	6.13
54			12,645.00					Gas MMCF ->	4,664,270	1,000,000	4,664,270	28,654,819	4.25	6.14
55	FORT MYERS 1-12	627	481.00	0.10	98.4	19.18	29,838	SOLAR						
56	LAUDERDALE 1-24	766	0.00	0.04	91.74	15.01	27,757	Light Oil BBLS ->	2,462	5,829,813	14,353	236,000	49.06	95.86
57			230.90					Light Oil BBLS ->	0		0	0		
58	EVERGLADES 1-12	383	0.00	0.04	88.3	14.75	43,938	Gas MMCF ->	6,384	1,000,000	6,384	39,166	16.96	6.13
59			113.20					Light Oil BBLS ->	0		0	0		
60	ST JOHNS 10	124	89,030.00	95.70	95.8	96.50	9,800	Gas MMCF ->	4,965	1,000,000	4,965	30,373	26.83	6.12
61	ST JOHNS 20	124	89,405.00	96.91	97.2	96.91	9,718	Coal TONS ->	34,817	25,060,315	872,525	2,770,500	3.11	79.57
62	SCHERER 4	632	459,731.00	95.60	95.6	97.77	10,200	Coal TONS ->	34,671	25,060,252	868,864	2,758,800	3.09	79.57
63	WCEC_01	1,335	798,697.30	80.41	90.0	80.41	6,874	Coal TONS ->	267,948	17,499,981	4,689,085	10,561,300	2.30	39.42
64	WCEC_02	1,335	775,281.80	78.06	94.5	78.06	6,890	Gas MMCF ->	5,490,588	1,000,000	5,490,588	34,047,932	4.26	6.20
65	WCEC_03	1,335	0.00	0.00	0.0			Gas MMCF ->	5,341,363	1,000,000	5,341,363	32,939,533	4.25	6.17
66	DESOTO	25	3,212.00					Gas MMCF ->	0		0	0		
67	SPACE COAST	10	1,215.00					SOLAR						
68								SOLAR						
69	TOTAL	25,812	7,470,633.80				8,483	Gas MMCF ->	36,820,188		63,265,055	268,583,781	3.60	
70								Nuclear Othr ->	18,958,497					
71								Coal TONS ->	337,436					
72	PeriodHours ->			744				Heavy Oil BBLS ->	134,044					
								Light Oil BBLS ->	33,965					

Company: Florida Power & Light

Schedule E4

Period: Feb-2011

		Estimated For The Period of :											
				2/1/2011		Thru		2/28/2011					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1 TURKEY POINT 1	380	10,522.00	11.43	93.0	35.40	11,045	Heavy Oil BBLS ->	17,105	6,400,058	109,473	1,294,900	12.31	75.70
2		18,665.00					Gas MMCF ->	212,895	1,000,000	212,895	1,311,159	7.02	6.16
3 TURKEY POINT 2	380	0.00	0.00	71.4			Heavy Oil BBLS ->	0		0	0		
4		0.00					Gas MMCF ->	0		0	0		
5 TURKEY POINT 3	717	469,777.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,323,070	1,000,000	5,323,070	3,722,400	0.79	0.70
6 TURKEY POINT 4	717	469,777.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,323,070	1,000,000	5,323,070	3,233,200	0.69	0.61
7 TURKEY POINT 5	1,114	527,194.60	70.42	96.7	90.66	6,936	Gas MMCF ->	3,656,383	1,000,000	3,656,383	22,515,853	4.27	6.16
8 LAUDERDALE 4	447	0.00	37.05	98.1	87.99	8,093	Light Oil BBLS ->	0		0	0		
9		111,304.30					Gas MMCF ->	900,752	1,000,000	900,752	5,618,789	5.05	6.24
10 LAUDERDALE 5	447	0.00	40.12	97.7	89.56	8,075	Light Oil BBLS ->	0		0	0		
11		120,506.30					Gas MMCF ->	973,136	1,000,000	973,136	6,051,917	5.02	6.22
12 PT EVERGLADES 1	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13		0.00					Gas MMCF ->	0		0	0		
14 PT EVERGLADES 2	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15		0.00					Gas MMCF ->	0		0	0		
16 PT EVERGLADES 3	376	2,062.00	10.71	100.0	45.55	11,026	Heavy Oil BBLS ->	3,304	6,400,121	21,146	251,200	12.18	76.03
17		24,999.00					Gas MMCF ->	277,221	1,000,000	277,221	1,724,338	6.90	6.22
18 PT EVERGLADES 4	376	401.00	7.35	100.0	47.05	11,104	Heavy Oil BBLS ->	643	6,398,134	4,114	48,900	12.19	76.05
19		18,175.00					Gas MMCF ->	202,150	1,000,000	202,150	1,260,892	6.94	6.24
20 RIVIERA 3	275	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21		0.00					Gas MMCF ->	0		0	0		
22 RIVIERA 4	286	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23		0.00					Gas MMCF ->	0		0	0		
24 ST LUCIE 1	853	558,883.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,140,510	1,000,000	6,140,510	3,617,300	0.65	0.59
25 ST LUCIE 2	726	0.00	0.00	0.0			Nuclear Othr ->	0		0	0		
26 CAPE CANAVERAL 1	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27		0.00					Gas MMCF ->	0		0	0		
28 CAPE CANAVERAL 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29		0.00					Gas MMCF ->	0		0	0		
30 CUTLER 5	69	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31 CUTLER 6	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32 FORT MYERS 2	1,440	765,842.10	79.14	94.4	90.29	7,071	Gas MMCF ->	5,415,445	1,000,000	5,415,445	33,302,888	4.35	6.15
33 FORT MYERS 3A_B	328	891.00	23.84	93.5	95.94	13,835	Light Oil BBLS ->	1,980	5,830,808	11,545	190,800	21.41	96.36
34		25,385.30					Gas MMCF ->	351,977	1,000,000	351,977	2,189,300	8.62	6.22
35 SANFORD 3	140	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36 SANFORD 4	955	284,476.10	44.33	88.1	86.09	7,411	Gas MMCF ->	2,108,142	1,000,000	2,108,142	12,943,396	4.55	6.14
37 SANFORD 5	952	298,916.40	46.72	96.2	92.90	7,346	Gas MMCF ->	2,195,759	1,000,000	2,195,759	13,488,967	4.51	6.14
38 PUTNAM 1	248	0.00	33.77	93.2	82.22	9,151	Light Oil BBLS ->	0		0	0		
39		56,282.00					Gas MMCF ->	515,044	1,000,000	515,044	3,197,898	5.68	6.21
40 PUTNAM 2	248	0.00	31.49	96.7	79.84	9,222	Light Oil BBLS ->	0		0	0		
41		52,474.20					Gas MMCF ->	483,931	1,000,000	483,931	3,002,617	5.72	6.20
42 MANATEE 1	798	5,770.00	2.31	61.4	46.98	10,947	Heavy Oil BBLS ->	10,294	6,399,942	65,881	782,800	13.57	76.04
43		6,603.00					Gas MMCF ->	69,551	1,000,000	69,551	431,986	6.54	6.21
44 MANATEE 2	798	2,788.00	0.87	95.7	72.79	10,780	Heavy Oil BBLS ->	4,862	6,399,630	31,115	369,700	13.26	76.04

Company: Florida Power & Light

Schedule E4

Period: Feb-2011

Estimated For The Period of : 2/1/2011 Thru 2/28/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
45		1,858.90					Gas MMCF ->	18,981	1,000,000	18,981	119,187	6.41	6.28
46	MANATEE 3	1,117	59,979.80	7.99	48.38	7,908	Gas MMCF ->	474,329	1,000,000	474,329	2,926,602	4.88	6.17
47	MARTIN 1	808	3,538.00	2.74	95.1	43.79	Heavy Oil BBLS ->	5,457	6,400,220	34,926	428,700	12.12	78.56
48			11,325.10				Gas MMCF ->	129,404	1,000,000	129,404	803,809	7.10	6.21
49	MARTIN 2	808	10,735.00	8.60	94.8	45.86	Heavy Oil BBLS ->	16,280	6,400,061	104,193	1,278,900	11.91	78.56
50			35,955.20				Gas MMCF ->	390,430	1,000,000	390,430	2,427,528	6.75	6.22
51	MARTIN 3	462	152,014.90	48.96	96.2	94.01	Gas MMCF ->	1,103,151	1,000,000	1,103,151	6,748,363	4.44	6.12
52	MARTIN 4	462	161,517.30	52.02	95.1	95.00	Gas MMCF ->	1,160,757	1,000,000	1,160,757	7,100,743	4.40	6.12
53	MARTIN 8	1,112	676,937.40	90.59	94.7	90.59	Gas MMCF ->	4,644,379	1,000,000	4,644,379	28,435,741	4.20	6.12
54			12,362.00				SOLAR						
55	FORT MYERS 1-12	627	166.00	0.04	98.4	13.24	Light Oil BBLS ->	1,115	5,831,390	6,502	107,500	64.76	96.41
56	LAUDERDALE 1-24	766	0.00	0.00	91.74		Light Oil BBLS ->	0		0	0		
57			0.00				Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	383	0.00	0.00	88.3		Light Oil BBLS ->	0		0	0		
59			0.00				Gas MMCF ->	0		0	0		
60	ST JOHNS 10	124	72,058.00	85.40	85.5	96.85	Coal TONS ->	28,178	25,060,082	706,143	2,242,200	3.11	79.57
61	ST JOHNS 20	124	80,944.00	97.14	97.2	97.14	Coal TONS ->	31,385	25,060,092	786,511	2,497,400	3.09	79.57
62	SCHERER 4	632	414,508.00	95.60	95.6	97.60	Coal TONS ->	241,600	17,499,967	4,227,992	9,528,000	2.30	39.44
63	WCEC_01	1,335	768,658.30	85.68	90.0	85.68	Gas MMCF ->	5,268,217	1,000,000	5,268,217	32,517,565	4.23	6.17
64	WCEC_02	1,335	428,771.00	47.79	58.5	57.97	Gas MMCF ->	3,008,155	1,000,000	3,008,155	18,542,253	4.32	6.16
65	WCEC_03	1,335	0.00	0.00	0.0		Gas MMCF ->	0		0	0		
66	DESOTO	25	3,665.00				SOLAR						
67	SPACE COAST	10	1,306.00				SOLAR						
68													
69	TOTAL	25,812	6,727,994.20			8,407	Gas MMCF ->	33,560,188		56,456,379	236,255,688	3.52	
70		=====	=====			=====	Nuclear Othr ->	16,786,650		=====	=====	=====	
71							Coal TONS ->	301,163					
72	PeriodHours ->			672			Heavy Oil BBLS ->	57,945					
							Light Oil BBLS ->	3,095					

Company: Florida Power & Light

Schedule E4

Period: Mar-2011

Estimated For The Period of : 3/1/2011 Thru 3/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1 TURKEY POINT 1	380	4,653.00	4.70	93.0	34.27	11,225	Heavy Oil BBLS ->	7,570	6,400,264	48,450	576,100	12.38	76.10
2		8,631.70					Gas MMCF ->	100,666	1,000,000	100,666	609,129	7.06	6.05
3 TURKEY POINT 2	380	0.00	0.00	0.0			Heavy Oil BBLS ->	0		0	0		
4		0.00					Gas MMCF ->	0		0	0		
5 TURKEY POINT 3	717	520,110.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	4,121,200	0.79	0.70
6 TURKEY POINT 4	717	302,001.00	56.61	56.6	97.50	11,331	Nuclear Othr ->	3,421,958	1,000,000	3,421,958	2,078,500	0.69	0.61
7 TURKEY POINT 5	1,114	493,098.60	59.49	85.8	81.82	7,021	Gas MMCF ->	3,461,908	1,000,000	3,461,908	20,934,178	4.25	6.05
8 LAUDERDALE 4	447	0.00	10.02	34.8	81.05	8,296	Light Oil BBLS ->	0		0	0		
9		33,332.60					Gas MMCF ->	276,519	1,000,000	276,519	1,701,487	5.10	6.15
10 LAUDERDALE 5	447	0.00	27.26	97.7	88.57	8,152	Light Oil BBLS ->	0		0	0		
11		90,668.60					Gas MMCF ->	739,156	1,000,000	739,156	4,548,925	5.02	6.15
12 PT EVERGLADES 1	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13		0.00					Gas MMCF ->	0		0	0		
14 PT EVERGLADES 2	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15		0.00					Gas MMCF ->	0		0	0		
16 PT EVERGLADES 3	376	1,780.00	4.17	100.0	53.49	10,834	Heavy Oil BBLS ->	2,788	6,399,211	17,841	213,100	11.97	76.43
17		9,885.80					Gas MMCF ->	108,540	1,000,000	108,540	665,835	6.74	6.13
18 PT EVERGLADES 4	376	279.00	3.44	100.0	44.92	11,270	Heavy Oil BBLS ->	450	6,397,778	2,879	34,400	12.33	76.44
19		9,347.60					Gas MMCF ->	105,613	1,000,000	105,613	647,146	6.92	6.13
20 RIVIERA 3	275	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21		0.00					Gas MMCF ->	0		0	0		
22 RIVIERA 4	286	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23		0.00					Gas MMCF ->	0		0	0		
24 ST LUCIE 1	853	618,763.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	4,004,900	0.65	0.59
25 ST LUCIE 2	726	101,917.00	18.87	18.9	97.50	10,987	Nuclear Othr ->	1,119,761	1,000,000	1,119,761	751,900	0.74	0.67
26 CAPE CANAVERAL 1	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27		0.00					Gas MMCF ->	0		0	0		
28 CAPE CANAVERAL 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29		0.00					Gas MMCF ->	0		0	0		
30 CUTLER 5	69	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31 CUTLER 6	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32 FORT MYERS 2	1,440	831,916.70	77.65	94.4	90.27	7,078	Gas MMCF ->	5,888,077	1,000,000	5,888,077	35,565,761	4.28	6.04
33 FORT MYERS 3A_B	328	550.00	16.59	93.5	96.46	13,773	Light Oil BBLS ->	1,220	5,830,328	7,113	117,700	21.40	96.48
34		19,698.30					Gas MMCF ->	271,757	1,000,000	271,757	1,672,748	8.49	6.16
35 SANFORD 3	140	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36 SANFORD 4	955	300,297.90	42.26	82.7	81.67	7,480	Gas MMCF ->	2,246,330	1,000,000	2,246,330	13,534,447	4.51	6.03
37 SANFORD 5	952	301,672.90	42.59	96.2	94.03	7,346	Gas MMCF ->	2,216,227	1,000,000	2,216,227	13,367,514	4.43	6.03
38 PUTNAM 1	248	0.00	23.97	82.7	83.72	9,127	Light Oil BBLS ->	0		0	0		
39		44,225.40					Gas MMCF ->	403,661	1,000,000	403,661	2,480,814	5.61	6.15
40 PUTNAM 2	248	0.00	21.95	85.8	81.66	9,197	Light Oil BBLS ->	0		0	0		
41		40,502.50					Gas MMCF ->	372,506	1,000,000	372,506	2,285,602	5.64	6.14
42 MANATEE 1	798	3,701.00	1.31	55.4	37.62	11,100	Heavy Oil BBLS ->	6,590	6,399,545	42,173	503,700	13.61	76.43
43		4,105.20					Gas MMCF ->	44,463	1,000,000	44,463	268,963	6.55	6.05
44 MANATEE 2	798	0.00	0.00	64.9			Heavy Oil BBLS ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Mar-2011

Estimated For The Period of : 3/1/2011 Thru 3/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
45		0.00					Gas MMCF ->	0		0	0		
46	MANATEE 3	1,117	690,340.90	83.07	95.9	90.49	Gas MMCF ->	4,725,419	1,000,000	4,725,419	28,627,175	4.15	6.06
47	MARTIN 1	808	3,815.00	2.19	95.1	54.25	Heavy Oil BBLS ->	5,727	6,399,860	36,652	450,700	11.81	78.70
48			9,334.50				Gas MMCF ->	110,161	1,000,000	110,161	676,166	7.24	6.14
49	MARTIN 2	808	1,052.00	0.58	12.2	54.22	Heavy Oil BBLS ->	1,556	6,400,388	9,859	122,500	11.64	78.73
50			2,453.90				Gas MMCF ->	28,399	1,000,000	28,399	174,478	7.11	6.14
51	MARTIN 3	462	155,798.40	45.33	96.2	93.93	Gas MMCF ->	1,131,891	1,000,000	1,131,891	6,800,456	4.36	6.01
52	MARTIN 4	462	175,805.70	51.15	95.1	94.42	Gas MMCF ->	1,263,374	1,000,000	1,263,374	7,590,392	4.32	6.01
53	MARTIN 8	1,112	731,856.70	88.46	94.7	89.42	Gas MMCF ->	5,032,047	1,000,000	5,032,047	30,251,706	4.13	6.01
54			15,726.00				SOLAR						
55	FORT MYERS 1-12	627	0.00	0.00	98.4		Light Oil BBLS ->	0		0	0		
56	LAUDERDALE 1-24	766	0.00	0.00	91.74		Light Oil BBLS ->	0		0	0		
57			0.00				Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	383	0.00	0.00	88.3		Light Oil BBLS ->	0		0	0		
59			0.00				Gas MMCF ->	0		0	0		
60	ST JOHNS 10	124	8,222.00	8.91	9.3	92.08	Coal TONS ->	3,225	25,060,155	80,819	266,800	3.24	82.73
61	ST JOHNS 20	124	87,489.00	94.83	97.2	94.83	Coal TONS ->	33,971	25,059,757	851,305	2,810,000	3.21	82.72
62	SCHERER 4	632	459,256.00	95.20	95.6	97.67	Coal TONS ->	267,678	17,500,026	4,684,372	10,562,300	2.30	39.46
63	WCEC_01	1,335	837,707.20	84.34	90.0	84.34	Gas MMCF ->	5,737,209	1,000,000	5,737,209	34,938,162	4.17	6.09
64	WCEC_02	1,335	724,844.40	72.98	81.3	73.97	Gas MMCF ->	5,001,493	1,000,000	5,001,493	30,346,096	4.19	6.07
65	WCEC_03	1,335	0.00	0.00	0.0		Gas MMCF ->	0		0	0		
66	DESOTO	25	5,010.00				SOLAR						
67	SPACE COAST	10	1,730.00				SOLAR						
68													
69	TOTAL	25,812	7,651,579.50			8,156	Gas MMCF ->	39,265,414		62,280,530	264,300,981	3.46	
70							Nuclear Othr ->	17,233,553					
71							Coal TONS ->	304,874					
72	PeriodHours -->			744			Heavy Oil BBLS ->	24,681					
							Light Oil BBLS ->	1,220					

Company: Florida Power & Light

Schedule E4

Period: Apr-2011

Estimated For The Period of : 4/1/2011 Thru 4/30/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1 TURKEY POINT 1	378	4,071.00	3.02	21.7	64.03	10,433	Heavy Oil BBLs ->	6,201	6,400,258	39,688	474,700	11.66	76.55
2		4,158.30					Gas MCF ->	46,168	1,000,000	46,168	300,239	7.22	6.50
3 TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
4		0.00					Gas MCF ->	0		0	0		
5 TURKEY POINT 3	693	486,491.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,854,800	0.79	0.70
6 TURKEY POINT 4	693	0.00	0.00	0.0			Nuclear Othr ->	0		0	0		
7 TURKEY POINT 5	1,053	627,910.50	82.82	91.0	83.87	6,974	Gas MCF ->	4,378,959	1,000,000	4,378,959	28,316,127	4.51	6.47
8 LAUDERDALE 4	438	0.00	18.18	49.1	93.51	8,171	Light Oil BBLs ->	0		0	0		
9		57,338.00					Gas MCF ->	468,505	1,000,000	468,505	3,043,885	5.31	6.50
10 LAUDERDALE 5	438	0.00	41.76	97.7	96.06	8,127	Light Oil BBLs ->	0		0	0		
11		131,689.10					Gas MCF ->	1,070,261	1,000,000	1,070,261	6,956,180	5.28	6.50
12 PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
13		0.00					Gas MCF ->	0		0	0		
14 PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
15		0.00					Gas MCF ->	0		0	0		
16 PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
17		0.00					Gas MCF ->	0		0	0		
18 PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
19		0.00					Gas MCF ->	0		0	0		
20 RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
21		0.00					Gas MCF ->	0		0	0		
22 RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
23		0.00					Gas MCF ->	0		0	0		
24 ST LUCIE 1	839	588,980.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	3,812,100	0.65	0.59
25 ST LUCIE 2	714	501,219.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	3,697,900	0.74	0.67
26 CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
27		0.00					Gas MCF ->	0		0	0		
28 CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
29		0.00					Gas MCF ->	0		0	0		
30 CUTLER 5	68	0.00	0.00	100.0			Gas MCF ->	0		0	0		
31 CUTLER 6	137	0.00	0.00	100.0			Gas MCF ->	0		0	0		
32 FORT MYERS 2	1,349	388,088.20	39.96	42.5	43.52	7,435	Gas MCF ->	2,885,569	1,000,000	2,885,569	18,492,892	4.77	6.41
33 FORT MYERS 3A_B	296	0.00	32.22	93.5	97.88	14,288	Light Oil BBLs ->	0		0	0		
34		34,333.50					Gas MCF ->	490,543	1,000,000	490,543	3,184,263	9.27	6.49
35 SANFORD 3	138	0.00	0.00	100.0			Gas MCF ->	0		0	0		
36 SANFORD 4	905	499,624.90	76.68	96.8	91.86	7,243	Gas MCF ->	3,618,960	1,000,000	3,618,960	23,125,819	4.63	6.39
37 SANFORD 5	901	383,098.50	59.05	96.2	95.33	7,335	Gas MCF ->	2,809,961	1,000,000	2,809,961	17,874,177	4.67	6.36
38 PUTNAM 1	239	0.00	28.31	93.2	84.93	9,235	Light Oil BBLs ->	0		0	0		
39		48,716.40					Gas MCF ->	449,904	1,000,000	449,904	2,918,155	5.99	6.49
40 PUTNAM 2	239	0.00	24.57	96.7	85.87	9,254	Light Oil BBLs ->	0		0	0		
41		42,277.00					Gas MCF ->	391,216	1,000,000	391,216	2,536,570	6.00	6.48
42 MANATEE 1	788	14,653.00	4.30	95.5	75.59	10,810	Heavy Oil BBLs ->	25,552	6,400,047	163,534	1,964,800	13.41	76.89
43		9,768.90					Gas MCF ->	100,474	1,000,000	100,474	656,078	6.72	6.53
44 MANATEE 2	788	27,772.00	8.57	95.7	65.65	10,766	Heavy Oil BBLs ->	47,940	6,399,958	306,814	3,686,200	13.27	76.89

Company: Florida Power & Light
 Period: Apr-2011

Schedule E4

Estimated For The Period of :														
4/1/2011 Thru 4/30/2011														
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
45		20,855.30					Gas MMCF ->	216,697	1,000,000	216,697	1,409,954	6.76	6.51	
46	MANATEE 3	1,058	677,606.80	88.95	95.9	88.95	6,902	Gas MMCF ->	4,677,168	1,000,000	4,677,168	29,651,842	4.38	6.34
47	MARTIN 1	802	9,630.00	6.52	63.4	48.37	10,921	Heavy Oil BBLS ->	14,764	6,400,230	94,493	1,162,800	12.07	78.76
48			28,002.60				Gas MMCF ->	316,501	1,000,000	316,501	2,045,956	7.31	6.46	
49	MARTIN 2	802	24,357.00	14.41	63.2	67.80	10,526	Heavy Oil BBLS ->	36,217	6,400,061	231,791	2,852,300	11.71	78.76
50			58,833.10				Gas MMCF ->	643,886	1,000,000	643,886	4,183,543	7.11	6.50	
51	MARTIN 3	431	158,961.80	51.22	96.2	96.55	7,304	Gas MMCF ->	1,161,000	1,000,000	1,161,000	7,344,816	4.62	6.33
52	MARTIN 4	431	199,735.10	64.36	95.1	93.81	7,204	Gas MMCF ->	1,438,958	1,000,000	1,438,958	9,208,357	4.61	6.40
53	MARTIN 8	1,052	494,107.30	65.23	69.5	88.96	7,047	Gas MMCF ->	3,482,101	1,000,000	3,482,101	22,467,036	4.55	6.45
54			15,142.00					SOLAR						
55	FORT MYERS 1-12	552	1,692.00	0.43	98.4	38.29	20,180	Light Oil BBLS ->	5,854	5,829,347	34,125	563,400	33.30	96.24
56	LAUDERDALE 1-24	684	0.00	0.05	91.74	16.81	27,791	Light Oil BBLS ->	0	0	0	0		
57			231.00				Gas MMCF ->	6,392	1,000,000	6,392	40,475	17.52	6.33	
58	EVERGLADES 1-12	342	0.00	0.00	88.3			Light Oil BBLS ->	0	0	0	0		
59			0.00				Gas MMCF ->	0	0	0	0			
60	ST JOHNS 10	124	77,991.00	87.35	95.8	87.35	9,965	Coal TONS ->	31,011	25,060,301	777,145	2,467,600	3.16	79.57
61	ST JOHNS 20	124	78,826.00	88.29	97.2	88.29	9,878	Coal TONS ->	31,070	25,059,736	778,606	2,472,300	3.14	79.57
62	SCHERER 4	626	439,846.00	95.60	95.6	97.59	10,272	Coal TONS ->	258,187	17,500,029	4,518,280	10,193,500	2.32	39.48
63	WCEC_01	1,219	747,436.00	85.16	90.0	85.16	6,939	Gas MMCF ->	5,186,644	1,000,000	5,186,644	32,742,567	4.38	6.31
64	WCEC_02	1,219	730,515.10	83.23	94.5	83.23	6,948	Gas MMCF ->	5,075,796	1,000,000	5,075,796	32,042,828	4.39	6.31
65	WCEC_03	1,219	0.00	0.00	0.0			Gas MMCF ->	0	0	0	0		
66	DESOTO	25	5,598.00					SOLAR						
67	SPACE COAST	10	1,866.00					SOLAR						
68														
69	TOTAL	24,628	7,621,421.40			8,329	Gas MMCF ->	38,915,663		63,350,541	285,744,157	3.76		
70		=====	=====			=====	Nuclear Othr ->	17,490,402		=====	=====	=====		
71							Coal TONS ->	320,268						
72	PeriodHours ->			720			Heavy Oil BBLS ->	130,674						
							Light Oil BBLS ->	5,854						

Company: Florida Power & Light

Schedule E4

Period: May-2011

Estimated For The Period of : 5/1/2011 Thru 5/31/2011

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1	TURKEY POINT 1	378	38,820.00	24.64	93.0	75.75	10,240	Heavy Oil BBLs ->	58,615	6,400,034	375,138	4,525,566	11.66	77.21
2			30,472.10					Gas MFCF ->	334,389	1,000,000	334,389	2,117,054	6.95	6.33
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
4			0.00					Gas MFCF ->	0		0	0		
5	TURKEY POINT 3	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,983,300	0.79	0.70
6	TURKEY POINT 4	693	308,109.00	59.76	59.8	97.50	11,331	Nuclear Othr ->	3,491,163	1,000,000	3,491,163	1,914,300	0.62	0.55
7	TURKEY POINT 5	1,053	699,736.30	89.32	96.7	89.32	6,928	Gas MFCF ->	4,847,772	1,000,000	4,847,772	30,667,272	4.38	6.33
8	LAUDERDALE 4	438	0.00	41.39	98.1	97.14	8,139	Light Oil BBLs ->	0		0	0		
9			134,879.90					Gas MFCF ->	1,097,760	1,000,000	1,097,760	6,933,998	5.14	6.32
10	LAUDERDALE 5	438	0.00	46.80	97.7	97.53	8,112	Light Oil BBLs ->	0		0	0		
11			152,496.10					Gas MFCF ->	1,237,086	1,000,000	1,237,086	7,808,133	5.12	6.31
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
13			0.00					Gas MFCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
15			0.00					Gas MFCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
17			0.00					Gas MFCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
19			0.00					Gas MFCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
21			0.00					Gas MFCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
23			0.00					Gas MFCF ->	0		0	0		
24	ST LUCIE 1	839	608,613.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	3,939,200	0.65	0.59
25	ST LUCIE 2	714	517,926.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	3,821,100	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
27			0.00					Gas MFCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
29			0.00					Gas MFCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MFCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MFCF ->	0		0	0		
32	FORT MYERS 2	1,349	547,385.20	54.54	57.5	59.76	7,453	Gas MFCF ->	4,079,389	1,000,000	4,079,389	25,566,178	4.67	6.27
33	FORT MYERS 3A_B	296	0.00	37.50	93.5	97.88	14,327	Light Oil BBLs ->	0		0	0		
34			41,287.10					Gas MFCF ->	591,512	1,000,000	591,512	3,722,968	9.02	6.29
35	SANFORD 3	138	0.00	0.00	100.0			Gas MFCF ->	0		0	0		
36	SANFORD 4	905	587,335.50	87.23	96.8	90.14	7,219	Gas MFCF ->	4,239,820	1,000,000	4,239,820	26,409,332	4.50	6.23
37	SANFORD 5	901	475,883.10	70.99	96.2	94.15	7,298	Gas MFCF ->	3,472,851	1,000,000	3,472,851	21,602,479	4.54	6.22
38	PUTNAM 1	239	0.00	34.70	93.2	99.30	8,954	Light Oil BBLs ->	0		0	0		
39			61,703.20					Gas MFCF ->	552,516	1,000,000	552,516	3,482,774	5.64	6.30
40	PUTNAM 2	239	0.00	33.64	96.7	99.32	8,980	Light Oil BBLs ->	0		0	0		
41			59,816.80					Gas MFCF ->	537,154	1,000,000	537,154	3,383,164	5.66	6.30
42	MANATEE 1	788	16,398.00	4.66	95.5	72.26	10,850	Heavy Oil BBLs ->	28,798	6,399,924	184,305	2,233,268	13.62	77.55
43			10,932.20					Gas MFCF ->	112,214	1,000,000	112,214	712,546	6.52	6.35
44	MANATEE 2	788	38,258.00	10.88	95.7	76.34	10,736	Heavy Oil BBLs ->	66,006	6,400,009	422,439	5,118,626	13.38	77.55

Company: Florida Power & Light

Schedule E4

Period: May-2011

Estimated For The Period of : 5/1/2011 Thru 5/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
45		25,505.20					Gas MMCF ->	262,107	1,000,000	262,107	1,663,716	6.52	6.35	
46	MANATEE 3	1,058	709,120.50	90.09	95.9	90.09	6,891	Gas MMCF ->	4,886,427	1,000,000	4,886,427	30,237,379	4.26	6.19
47	MARTIN 1	802	35,182.00	18.95	95.1	80.09	10,519	Heavy Oil BBLs ->	52,516	6,399,954	336,100	4,161,396	11.83	79.24
48			77,866.80					Gas MMCF ->	853,072	1,000,000	853,072	5,389,342	6.92	6.32
49	MARTIN 2	802	52,150.00	28.75	94.8	76.68	10,436	Heavy Oil BBLs ->	77,223	6,399,984	494,226	6,119,145	11.73	79.24
50			119,422.10					Gas MMCF ->	1,296,361	1,000,000	1,296,361	8,207,723	6.87	6.33
51	MARTIN 3	431	187,974.00	58.62	96.2	93.99	7,285	Gas MMCF ->	1,369,296	1,000,000	1,369,296	8,467,386	4.50	6.18
52	MARTIN 4	431	111,427.20	34.75	39.9	90.40	7,176	Gas MMCF ->	799,549	1,000,000	799,549	5,007,776	4.49	6.26
53	MARTIN 8	1,052	404,180.80	51.64	55.0	90.83	7,028	Gas MMCF ->	2,840,382	1,000,000	2,840,382	17,841,631	4.41	6.28
54			13,763.00					SOLAR						
55	FORT MYERS 1-12	552	119.00	0.03	90.2	10.78	50,445	Light Oil BBLs ->	1,023	5,829,912	5,964	98,400	82.69	96.19
56	LAUDERDALE 1-24	684	0.00	0.00	91.74			Light Oil BBLs ->	0		0	0		
57			0.00					Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	342	0.00	0.00	88.3			Light Oil BBLs ->	0		0	0		
59			0.00					Gas MMCF ->	0		0	0		
60	ST JOHNS 10	124	82,320.00	89.23	95.8	89.23	9,950	Coal TONS ->	32,684	25,060,029	819,062	2,600,700	3.16	79.57
61	ST JOHNS 20	124	85,619.00	92.81	97.2	92.81	9,845	Coal TONS ->	33,635	25,060,175	842,899	2,676,400	3.13	79.57
62	SCHERER 4	626	455,368.00	95.60	95.6	97.77	10,272	Coal TONS ->	267,292	17,500,007	4,677,612	10,558,700	2.32	39.50
63	WCEC_01	1,219	794,724.60	87.63	90.0	87.63	6,924	Gas MMCF ->	5,502,422	1,000,000	5,502,422	33,957,997	4.27	6.17
64	WCEC_02	1,219	780,359.70	86.04	94.5	86.04	6,932	Gas MMCF ->	5,409,357	1,000,000	5,409,357	33,383,696	4.28	6.17
65	WCEC_03	1,219	0.00	0.00	0.0			Gas MMCF ->	0		0	0		
66	DESOTO	25	5,978.00					SOLAR						
67	SPACE COAST	10	1,944.00					SOLAR						
68														
69	TOTAL	24,628	8,775,782.40				8,451	Gas MMCF ->	44,321,434		74,043,764	328,312,546	3.75	
70		=====	=====				=====	Nuclear Othr ->	21,564,585		=====	=====	=====	
71								Coal TONS ->	333,611					
72	PeriodHours ->			744				Heavy Oil BBLs ->	283,158					
								Light Oil BBLs ->	1,023					

Company: Florida Power & Light

Schedule E4

Period: Jun-2011

Estimated For The Period of : 6/1/2011 Thru 6/30/2011

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1	TURKEY POINT 1	378	33,288.00	21.40	93.0	77.02	10,256	Heavy Oil BBLs ->	50,335	6,400,020	322,145	3,912,747	11.75	77.73
2			24,940.70					Gas MMCF ->	275,029	1,000,000	275,029	1,714,534	6.87	6.23
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	486,491.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,854,800	0.79	0.70
6	TURKEY POINT 4	693	486,491.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,022,600	0.62	0.55
7	TURKEY POINT 5	1,053	689,786.60	90.98	96.7	90.98	6,911	Gas MMCF ->	4,767,293	1,000,000	4,767,293	29,546,048	4.28	6.20
8	LAUDERDALE 4	438	0.00	34.89	98.1	96.99	8,173	Light Oil BBLs ->	0		0	0		
9			110,023.60					Gas MMCF ->	899,198	1,000,000	899,198	5,601,735	5.09	6.23
10	LAUDERDALE 5	438	0.00	37.50	97.7	97.13	8,155	Light Oil BBLs ->	0		0	0		
11			118,267.40					Gas MMCF ->	964,419	1,000,000	964,419	5,998,827	5.07	6.22
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	588,980.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	3,812,100	0.65	0.59
25	ST LUCIE 2	714	501,219.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	3,697,900	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	653,938.40	67.33	76.3	79.34	7,176	Gas MMCF ->	4,692,461	1,000,000	4,692,461	28,799,501	4.40	6.14
33	FORT MYERS 3A_B	296	0.00	29.23	93.5	97.88	14,346	Light Oil BBLs ->	0		0	0		
34			31,146.40					Gas MMCF ->	446,824	1,000,000	446,824	2,774,929	8.91	6.21
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	383,293.50	58.82	96.8	96.04	7,287	Gas MMCF ->	2,793,129	1,000,000	2,793,129	16,983,944	4.43	6.08
37	SANFORD 5	901	279,615.10	43.10	80.2	81.88	7,596	Gas MMCF ->	2,123,916	1,000,000	2,123,916	12,903,032	4.61	6.08
38	PUTNAM 1	239	0.00	33.47	93.2	99.18	8,948	Light Oil BBLs ->	0		0	0		
39			57,800.20					Gas MMCF ->	515,401	1,000,000	515,401	3,202,609	5.56	6.21
40	PUTNAM 2	239	0.00	29.66	96.7	99.31	8,976	Light Oil BBLs ->	0		0	0		
41			51,033.40					Gas MMCF ->	458,055	1,000,000	458,055	2,844,686	5.57	6.21
42	MANATEE 1	788	21,519.00	6.32	95.5	71.12	10,865	Heavy Oil BBLs ->	37,876	6,399,910	242,403	2,957,054	13.74	78.07
43			14,346.20					Gas MMCF ->	147,283	1,000,000	147,283	921,213	6.42	6.25
44	MANATEE 2	788	38,250.00	11.24	95.7	77.05	10,802	Heavy Oil BBLs ->	66,641	6,399,964	426,500	5,202,896	13.60	78.07

Company: Florida Power & Light

Schedule E4

Period: Jun-2011

Estimated For The Period of : 6/1/2011 Thru 6/30/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
45		25,500.20					Gas M MCF ->	262,150	1,000,000	262,150	1,640,130	6.43	6.26
46	MANATEE 3	1,058	699,319.40	91.80	95.9	91.80	Gas M MCF ->	4,806,863	1,000,000	4,806,863	29,693,200	4.25	6.18
47	MARTIN 1	802	34,797.00	19.42	95.1	78.13	Heavy Oil B BLS ->	51,953	6,400,035	332,501	4,143,617	11.91	79.76
48			77,359.40				Gas M MCF ->	856,168	1,000,000	856,168	5,334,535	6.90	6.23
49	MARTIN 2	802	41,359.00	23.45	94.8	83.19	Heavy Oil B BLS ->	61,198	6,400,029	391,669	4,880,977	11.80	79.76
50			94,077.20				Gas M MCF ->	1,019,448	1,000,000	1,019,448	6,360,170	6.76	6.24
51	MARTIN 3	431	125,784.00	40.53	96.2	96.64	Gas M MCF ->	923,599	1,000,000	923,599	5,592,444	4.45	6.06
52	MARTIN 4	431	62,488.00	20.14	41.2	96.66	Gas M MCF ->	452,780	1,000,000	452,780	2,756,334	4.41	6.09
53	MARTIN 8	1,052	678,470.20	89.57	94.7	92.66	Gas M MCF ->	4,756,942	1,000,000	4,756,942	29,214,752	4.31	6.14
54			11,568.00				SOLAR						
55	FORT MYERS 1-12	552	0.00	0.00	94.6		Light Oil B BLS ->	0		0	0		
56	LAUDERDALE 1-24	684	0.00	0.00	91.74		Light Oil B BLS ->	0		0	0		
57			0.00				Gas M MCF ->	0		0	0		
58	EVERGLADES 1-12	342	0.00	0.00	88.3		Light Oil B BLS ->	0		0	0		
59			0.00				Gas M MCF ->	0		0	0		
60	ST JOHNS 10	124	85,849.00	95.80	95.8	96.16	Coal TONS ->	33,925	25,059,632	850,148	2,628,200	3.06	77.47
61	ST JOHNS 20	124	86,771.00	97.19	97.2	97.19	Coal TONS ->	33,998	25,060,121	851,994	2,633,900	3.04	77.47
62	SCHERER 4	626	88,135.00	19.00	19.1	97.77	Coal TONS ->	51,734	17,500,019	905,346	2,044,800	2.32	39.53
63	WCEC_01	1,219	783,460.40	89.26	90.0	89.26	Gas M MCF ->	5,414,486	1,000,000	5,414,486	32,930,629	4.20	6.08
64	WCEC_02	1,219	773,928.40	88.18	94.5	88.18	Gas M MCF ->	5,351,919	1,000,000	5,351,919	32,339,538	4.18	6.04
65	WCEC_03	1,219	756,609.30	86.21	95.2	87.17	Gas M MCF ->	5,231,650	1,000,000	5,231,650	31,612,772	4.18	6.04
66	DESOTO	25	5,237.00				SOLAR						
67	SPACE COAST	10	1,694.00				SOLAR						
68													
69	TOTAL	24,628	9,002,636.00			8,284	Gas M MCF ->	47,159,012		74,484,514	331,557,152	3.69	
70							Nuclear Othr ->	23,002,796					
71							Coal TONS ->	119,657					
72	PeriodHours ->			720			Heavy Oil B BLS ->	268,003					
							Light Oil B BLS ->	0					

Company: Florida Power & Light

Schedule E4

Period: Jul-2011

Estimated For The Period of : 7/1/2011 Thru 7/31/2011

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1	TURKEY POINT 1	378	26,084.00	25.08	93.0	78.39	10,299	Heavy Oil BBLs ->	39,380	6,400,000	252,032	3,090,214	11.85	78.47
2			44,440.40					Gas MMCF ->	474,276	1,000,000	474,276	2,935,452	6.61	6.19
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,983,300	0.79	0.70
6	TURKEY POINT 4	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,123,400	0.62	0.55
7	TURKEY POINT 5	1,053	650,346.80	83.01	88.9	83.91	6,966	Gas MMCF ->	4,530,633	1,000,000	4,530,633	27,810,208	4.28	6.14
8	LAUDERDALE 4	438	0.00	35.27	98.1	97.20	8,179	Light Oil BBLs ->	0		0	0		
9			114,950.00					Gas MMCF ->	940,135	1,000,000	940,135	5,816,553	5.06	6.19
10	LAUDERDALE 5	438	0.00	40.51	97.7	97.53	8,144	Light Oil BBLs ->	0		0	0		
11			132,002.90					Gas MMCF ->	1,075,009	1,000,000	1,075,009	6,648,768	5.04	6.18
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	608,613.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	3,939,200	0.65	0.59
25	ST LUCIE 2	714	517,926.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	3,821,100	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	909,473.10	90.62	94.4	90.62	7,111	Gas MMCF ->	6,466,882	1,000,000	6,466,882	39,320,999	4.32	6.08
33	FORT MYERS 3A_B	296	0.00	25.52	51.3	97.88	14,330	Light Oil BBLs ->	0		0	0		
34			28,104.20					Gas MMCF ->	402,738	1,000,000	402,738	2,489,971	8.86	6.18
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	470,981.30	69.95	96.8	94.11	7,253	Gas MMCF ->	3,415,930	1,000,000	3,415,930	20,596,876	4.37	6.03
37	SANFORD 5	901	380,093.10	56.70	95.4	96.98	7,352	Gas MMCF ->	2,794,432	1,000,000	2,794,432	16,857,775	4.44	6.03
38	PUTNAM 1	239	0.00	34.30	93.2	99.30	8,941	Light Oil BBLs ->	0		0	0		
39			60,991.20					Gas MMCF ->	545,319	1,000,000	545,319	3,369,431	5.52	6.18
40	PUTNAM 2	239	0.00	32.44	96.7	99.32	8,972	Light Oil BBLs ->	0		0	0		
41			57,680.60					Gas MMCF ->	517,524	1,000,000	517,524	3,197,062	5.54	6.18
42	MANATEE 1	788	26,875.00	7.64	95.5	71.05	10,863	Heavy Oil BBLs ->	47,296	6,400,013	302,695	3,727,539	13.87	78.81
43			17,916.70					Gas MMCF ->	183,887	1,000,000	183,887	1,141,711	6.37	6.21
44	MANATEE 2	788	46,347.00	13.18	95.7	78.42	10,765	Heavy Oil BBLs ->	80,290	6,400,000	513,856	6,327,883	13.65	78.81

Company: Florida Power & Light

Schedule E4

Period: Jul-2011

Estimated For The Period of : 7/1/2011 Thru 7/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
45		30,898.00					Gas MMCF ->	317,699	1,000,000	317,699	1,971,619	6.38	6.21
46	MANATEE 3	1,058	717,362.70	91.13	95.9	91.13	Gas MMCF ->	4,935,468	1,000,000	4,935,468	30,296,956	4.22	6.14
47	MARTIN 1	802	39,878.00	21.35	95.1	80.64	Heavy Oil BBLs ->	59,585	6,399,966	381,342	4,800,509	12.04	80.57
48			87,528.00				Gas MMCF ->	962,862	1,000,000	962,862	5,954,223	6.80	6.18
49	MARTIN 2	802	43,542.00	24.05	94.8	80.60	Heavy Oil BBLs ->	64,525	6,399,985	412,959	5,198,470	11.94	80.57
50			99,968.10				Gas MMCF ->	1,091,517	1,000,000	1,091,517	6,751,009	6.75	6.18
51	MARTIN 3	431	125,368.00	39.10	96.2	96.64	Gas MMCF ->	921,420	1,000,000	921,420	5,523,678	4.41	5.99
52	MARTIN 4	431	165,803.90	51.71	95.1	95.93	Gas MMCF ->	1,198,312	1,000,000	1,198,312	7,230,953	4.36	6.03
53	MARTIN 8	1,052	708,114.00	90.47	94.7	91.46	Gas MMCF ->	4,970,449	1,000,000	4,970,449	30,308,627	4.28	6.10
54			12,592.00				SOLAR						
55	FORT MYERS 1-12	552	119.00	0.03	98.4	10.78	Light Oil BBLs ->	1,023	5,829,912	5,964	99,100	83.28	96.87
56	LAUDERDALE 1-24	684	0.00	0.00	91.74		Light Oil BBLs ->	0		0	0		
57			0.00				Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	342	0.00	0.00	88.3		Light Oil BBLs ->	0		0	0		
59			0.00				Gas MMCF ->	0		0	0		
60	ST JOHNS 10	124	89,209.00	95.80	95.8	96.70	Coal TONS ->	35,240	25,060,329	883,126	2,915,100	3.27	82.72
61	ST JOHNS 20	124	89,668.00	97.19	97.2	97.19	Coal TONS ->	35,133	25,059,744	880,424	2,906,200	3.24	82.72
62	SCHERER 4	626	264,405.00	55.50	55.5	97.77	Coal TONS ->	155,202	17,499,987	2,716,033	6,137,700	2.32	39.55
63	WCEC_01	1,219	803,064.50	88.55	90.0	88.55	Gas MMCF ->	5,551,927	1,000,000	5,551,927	33,474,301	4.17	6.03
64	WCEC_02	1,219	794,294.70	87.58	94.5	87.58	Gas MMCF ->	5,493,366	1,000,000	5,493,366	32,861,047	4.14	5.98
65	WCEC_03	1,219	785,284.40	86.59	95.4	86.59	Gas MMCF ->	5,431,973	1,000,000	5,431,973	32,493,772	4.14	5.98
66	DESOTO	25	5,184.00				SOLAR						
67	SPACE COAST	10	1,794.00				SOLAR						
68													
69	TOTAL	24,628	9,962,316.60			8,276	Gas MMCF ->	52,221,757		82,339,754	367,120,706	3.69	
70							Nuclear Othr ->	23,769,566					
71							Coal TONS ->	225,575					
72	PeriodHours ->			744			Heavy Oil BBLs ->	291,076					
							Light Oil BBLs ->	1,023					

Company: Florida Power & Light

Schedule E4

Period: Aug-2011

Estimated For The Period of : 8/1/2011 Thru 8/31/2011

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1	TURKEY POINT 1	378	43,450.00	25.51	93.0	85.51	10,134	Heavy Oil BBLs ->	65,300	6,399,985	417,919	5,156,528	11.87	78.97
2			28,304.90					Gas MMCF ->	309,264	1,000,000	309,264	1,921,355	6.79	6.21
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,983,300	0.79	0.70
6	TURKEY POINT 4	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,123,400	0.62	0.55
7	TURKEY POINT 5	1,053	716,652.20	91.48	96.7	91.48	6,905	Gas MMCF ->	4,948,285	1,000,000	4,948,285	30,512,868	4.26	6.17
8	LAUDERDALE 4	438	0.00	34.85	98.1	97.11	8,182	Light Oil BBLs ->	0		0	0		
9			113,570.60					Gas MMCF ->	929,238	1,000,000	929,238	5,773,087	5.08	6.21
10	LAUDERDALE 5	438	0.00	39.92	97.7	97.38	8,147	Light Oil BBLs ->	0		0	0		
11			130,084.00					Gas MMCF ->	1,059,850	1,000,000	1,059,850	6,579,927	5.06	6.21
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	549,713.00	88.06	88.1	97.50	10,987	Nuclear Othr ->	6,039,712	1,000,000	6,039,712	3,557,900	0.65	0.59
25	ST LUCIE 2	714	517,926.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	3,821,100	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	919,754.70	91.64	94.4	91.64	7,099	Gas MMCF ->	6,529,779	1,000,000	6,529,779	39,882,430	4.34	6.11
33	FORT MYERS 3A_B	296	0.00	31.97	93.5	97.88	14,333	Light Oil BBLs ->	0		0	0		
34			35,202.70					Gas MMCF ->	504,539	1,000,000	504,539	3,127,916	8.89	6.20
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	368,429.60	54.72	96.8	97.39	7,308	Gas MMCF ->	2,692,572	1,000,000	2,692,572	16,289,723	4.42	6.05
37	SANFORD 5	901	286,227.10	42.70	92.3	93.71	7,446	Gas MMCF ->	2,131,316	1,000,000	2,131,316	12,900,798	4.51	6.05
38	PUTNAM 1	239	0.00	34.79	93.2	99.19	8,947	Light Oil BBLs ->	0		0	0		
39			61,872.00					Gas MMCF ->	553,579	1,000,000	553,579	3,433,090	5.55	6.20
40	PUTNAM 2	239	0.00	30.70	96.7	99.32	8,968	Light Oil BBLs ->	0		0	0		
41			54,594.70					Gas MMCF ->	489,613	1,000,000	489,613	3,035,244	5.56	6.20
42	MANATEE 1	788	32,329.00	9.19	95.5	71.23	10,865	Heavy Oil BBLs ->	56,894	6,400,042	364,124	4,512,128	13.96	79.31
43			21,552.70					Gas MMCF ->	221,287	1,000,000	221,287	1,378,634	6.40	6.23
44	MANATEE 2	788	61,912.00	17.60	95.7	73.57	10,829	Heavy Oil BBLs ->	108,363	6,400,026	693,526	8,594,006	13.88	79.31

Company: Florida Power & Light

Schedule E4

Period: Aug-2011

Estimated For The Period of : 8/1/2011 Thru 8/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
45		41,274.70					Gas MMCF ->	423,868	1,000,000	423,868	2,640,310	6.40	6.23
46	MANATEE 3	1,058	732,207.10	93.02	93.02	6,861	Gas MMCF ->	5,023,801	1,000,000	5,023,801	30,924,566	4.22	6.16
47	MARTIN 1	802	44,634.00	24.02	80.85	10,586	Heavy Oil BBLs ->	66,665	6,400,045	426,659	5,411,222	12.12	81.17
48			98,674.40				Gas MMCF ->	1,090,387	1,000,000	1,090,387	6,769,029	6.86	6.21
49	MARTIN 2	802	53,882.00	29.60	84.72	10,395	Heavy Oil BBLs ->	79,784	6,400,018	510,619	6,476,106	12.02	81.17
50			122,766.70				Gas MMCF ->	1,325,588	1,000,000	1,325,588	8,236,519	6.71	6.21
51	MARTIN 3	431	148,275.00	46.24	96.64	7,319	Gas MMCF ->	1,085,256	1,000,000	1,085,256	6,535,053	4.41	6.02
52	MARTIN 4	431	165,952.60	51.75	95.78	7,219	Gas MMCF ->	1,197,985	1,000,000	1,197,985	7,248,987	4.37	6.05
53	MARTIN 8	1,052	703,171.20	89.84	94.7	7,008	Gas MMCF ->	4,927,543	1,000,000	4,927,543	30,139,165	4.29	6.12
54			12,566.00				SOLAR						
55	FORT MYERS 1-12	552	615.00	0.15	98.4	22.28	Light Oil BBLs ->	3,015	5,829,519	17,576	294,000	47.80	97.51
56	LAUDERDALE 1-24	684	0.00	0.00	91.74		Light Oil BBLs ->	0		0	0		
57			0.00				Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	342	0.00	0.00	88.3		Light Oil BBLs ->	0		0	0		
59			0.00				Gas MMCF ->	0		0	0		
60	ST JOHNS 10	124	90,425.00	95.80	98.01	9,892	Coal TONS ->	35,694	25,060,234	894,500	2,765,300	3.06	77.47
61	ST JOHNS 20	124	90,146.00	97.20	97.71	9,816	Coal TONS ->	35,310	25,060,096	884,872	2,735,600	3.03	77.47
62	SCHERER 4	626	455,368.00	95.60	97.77	10,272	Coal TONS ->	267,292	17,500,007	4,677,612	10,576,200	2.32	39.57
63	WCEC_01	1,219	819,526.10	90.00	90.36	6,894	Gas MMCF ->	5,649,629	1,000,000	5,649,629	34,258,885	4.18	6.06
64	WCEC_02	1,219	808,286.80	89.12	89.12	6,901	Gas MMCF ->	5,577,598	1,000,000	5,577,598	33,513,961	4.15	6.01
65	WCEC_03	1,219	794,350.40	87.59	87.59	6,904	Gas MMCF ->	5,484,232	1,000,000	5,484,232	32,952,903	4.15	6.01
66	DESOTO	25	4,929.00				SOLAR						
67	SPACE COAST	10	1,707.00				SOLAR						
68													
69	TOTAL	24,628	10,135,746.20			8,314	Gas MMCF ->	52,155,209		84,165,061	379,061,239	3.74	
70		=====	=====			=====	Nuclear Othr ->	23,122,445		=====	=====	=====	
71							Coal TONS ->	338,296					
72	PeriodHours ->			744			Heavy Oil BBLs ->	377,006					
							Light Oil BBLs ->	3,015					

Company: Florida Power & Light

Schedule E4

Period: Sep-2011

		Estimated For The Period of :												
		9/1/2011			Thru		9/30/2011							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
1	TURKEY POINT 1	378	51,527.00	31.40	93.0	84.67	10,122	Heavy Oil BBLS ->	77,498	6,399,959	495,984	6,134,251	11.90	79.15
2			33,927.40					Gas MMCF ->	369,002	1,000,000	369,002	2,293,888	6.76	6.22
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	486,491.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,854,800	0.79	0.70
6	TURKEY POINT 4	693	486,491.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,022,600	0.62	0.55
7	TURKEY POINT 5	1,053	692,974.60	91.40	96.7	91.40	6,907	Gas MMCF ->	4,786,507	1,000,000	4,786,507	29,519,453	4.26	6.17
8	LAUDERDALE 4	438	0.00	41.43	98.1	97.16	8,139	Light Oil BBLS ->	0		0	0		
9			130,652.50					Gas MMCF ->	1,063,334	1,000,000	1,063,334	6,609,807	5.06	6.22
10	LAUDERDALE 5	438	0.00	42.25	97.7	97.50	8,134	Light Oil BBLS ->	0		0	0		
11			133,238.10					Gas MMCF ->	1,083,782	1,000,000	1,083,782	6,729,674	5.05	6.21
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	0.00	0.00	0.0			Nuclear Othr ->	0		0	0		
25	ST LUCIE 2	714	501,219.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	3,697,900	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	88	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	887,130.10	91.34	94.4	91.34	7,103	Gas MMCF ->	6,300,996	1,000,000	6,300,996	38,494,712	4.34	6.11
33	FORT MYERS 3A_B	296	0.00	46.49	93.5	97.88	14,270	Light Oil BBLS ->	0		0	0		
34			49,544.50					Gas MMCF ->	706,974	1,000,000	706,974	4,375,733	8.83	6.19
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	472,538.00	72.52	96.8	93.91	7,240	Gas MMCF ->	3,421,338	1,000,000	3,421,338	20,724,778	4.39	6.06
37	SANFORD 5	901	389,572.90	60.05	94.6	97.16	7,329	Gas MMCF ->	2,855,156	1,000,000	2,855,156	17,311,782	4.44	6.06
38	PUTNAM 1	239	0.00	39.72	93.2	99.30	8,923	Light Oil BBLS ->	0		0	0		
39			68,348.10					Gas MMCF ->	609,849	1,000,000	609,849	3,782,446	5.53	6.20
40	PUTNAM 2	239	0.00	39.04	96.7	99.32	8,944	Light Oil BBLS ->	0		0	0		
41			67,175.30					Gas MMCF ->	600,827	1,000,000	600,827	3,722,019	5.54	6.19
42	MANATEE 1	788	45,247.00	13.29	95.5	78.44	10,795	Heavy Oil BBLS ->	78,679	6,399,992	503,545	6,254,473	13.82	79.49
43			30,164.40					Gas MMCF ->	310,482	1,000,000	310,482	1,935,978	6.42	6.24
44	MANATEE 2	788	77,561.00	22.78	95.7	87.26	10,694	Heavy Oil BBLS ->	132,725	6,400,023	849,443	10,550,960	13.60	79.49

Company: Florida Power & Light

Schedule E4

Period: Sep-2011

Estimated For The Period of : 9/1/2011 Thru 9/30/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
45		51,707.60					Gas M MCF ->	533,009	1,000,000	533,009	3,323,602	6.43	6.24	
46	MANATEE 3	1,058	706,231.10	92.71	95.9	92.71	6,864	Gas M MCF ->	4,847,331	1,000,000	4,847,331	29,745,036	4.21	6.14
47	MARTIN 1	802	46,230.00	25.92	95.1	76.81	10,573	Heavy Oil B BLS ->	68,970	6,400,000	441,408	5,623,582	12.16	81.54
48			103,456.90					Gas M MCF ->	1,141,210	1,000,000	1,141,210	7,086,078	6.85	6.21
49	MARTIN 2	802	57,831.00	32.84	94.8	84.15	10,416	Heavy Oil B BLS ->	85,616	6,399,984	547,941	6,980,839	12.07	81.54
50			131,822.70					Gas M MCF ->	1,427,458	1,000,000	1,427,458	8,868,075	6.73	6.21
51	MARTIN 3	431	12,495.00	4.03	6.4	96.64	7,280	Gas M MCF ->	90,964	1,000,000	90,964	548,100	4.39	6.03
52	MARTIN 4	431	184,145.90	59.34	95.1	95.37	7,207	Gas M MCF ->	1,327,069	1,000,000	1,327,069	8,034,493	4.36	6.05
53	MARTIN 8	1,052	700,805.30	92.52	94.7	92.52	7,004	Gas M MCF ->	4,908,321	1,000,000	4,908,321	30,074,548	4.29	6.13
54			11,562.00					SOLAR						
55	FORT MYERS 1-12	552	11,544.00	2.90	98.4	65.35	15,695	Light Oil B BLS ->	31,074	5,830,019	181,162	3,054,100	26.46	98.28
56	LAUDERDALE 1-24	684	0.00	0.73	91.74	37.36	19,078	Light Oil B BLS ->	0		0	0		
57			3,578.20					Gas M MCF ->	68,263	1,000,000	68,263	421,530	11.78	6.18
58	EVERGLADES 1-12	342	0.00	0.25	88.3	88.74	17,735	Light Oil B BLS ->	0		0	0		
59			607.10					Gas M MCF ->	10,765	1,000,000	10,765	66,729	10.99	6.20
60	ST JOHNS 10	124	87,508.00	95.20	95.8	98.01	9,892	Coal TONS ->	34,543	25,059,925	865,645	2,676,100	3.06	77.47
61	ST JOHNS 20	124	87,238.00	97.71	97.2	97.71	9,816	Coal TONS ->	34,171	25,060,080	856,328	2,647,300	3.03	77.47
62	SCHERER 4	626	440,678.00	95.60	95.6	97.77	10,272	Coal TONS ->	258,670	17,499,985	4,526,721	10,240,700	2.32	39.59
63	WCEC_01	1,219	518,598.70	59.09	62.0	66.68	7,039	Gas M MCF ->	3,650,538	1,000,000	3,650,538	22,098,494	4.26	6.05
64	WCEC_02	1,219	781,078.30	88.99	94.5	88.99	6,902	Gas M MCF ->	5,391,254	1,000,000	5,391,254	32,414,772	4.15	6.01
65	WCEC_03	1,219	766,124.30	87.29	95.2	87.29	6,905	Gas M MCF ->	5,290,240	1,000,000	5,290,240	31,807,428	4.15	6.01
66	DESOTO	25	4,385.00					SOLAR						
67	SPACE COAST	10	1,511.00					SOLAR						
68														
69	TOTAL	24,628	9,312,940.00				8,235	Gas M MCF ->	50,794,666		76,594,513	374,726,761	4.03	
70		=====	=====				=====	Nuclear Othr ->	16,531,670		=====	=====	=====	
71								Coal TONS ->	327,384					
72		PeriodHours ->		720				Heavy Oil B BLS ->	443,488					
								Light Oil B BLS ->	31,074					

Company: Florida Power & Light

Schedule E4

Period: Oct-2011

Estimated For The Period of : 10/1/2011 Thru 10/31/2011

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1	TURKEY POINT 1	378	34,804.00	22.27	93.0	74.29	10,259	Heavy Oil BBLS ->	52,665	6,399,981	337,055	4,163,777	11.96	79.06
2			27,813.90					Gas MMCF ->	305,324	1,000,000	305,324	1,937,991	6.97	6.35
3	TURKEY POINT 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,983,300	0.79	0.70
6	TURKEY POINT 4	693	502,707.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,123,400	0.62	0.55
7	TURKEY POINT 5	1,053	682,377.70	87.10	96.7	88.05	6,948	Gas MMCF ->	4,741,387	1,000,000	4,741,387	29,859,324	4.38	6.30
8	LAUDERDALE 4	438	0.00	38.04	98.1	95.28	8,156	Light Oil BBLS ->	0		0	0		
9			123,952.30					Gas MMCF ->	1,010,976	1,000,000	1,010,976	6,427,523	5.19	6.36
10	LAUDERDALE 5	438	0.00	44.01	97.7	94.64	8,139	Light Oil BBLS ->	0		0	0		
11			143,425.90					Gas MMCF ->	1,167,342	1,000,000	1,167,342	7,413,620	5.17	6.35
12	PT EVERGLADES 1	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	273	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	284	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	839	0.00	0.00	0.0			Nuclear Othr ->	0		0	0		
25	ST LUCIE 2	714	517,926.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	3,821,100	0.74	0.67
26	CAPE CANAVERAL 1	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	378	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	877,622.20	87.44	94.4	90.48	7,120	Gas MMCF ->	6,248,645	1,000,000	6,248,645	39,066,509	4.45	6.25
33	FORT MYERS 3A_B	296	0.00	34.73	93.5	97.88	14,309	Light Oil BBLS ->	0		0	0		
34			38,244.90					Gas MMCF ->	547,225	1,000,000	547,225	3,473,358	9.08	6.35
35	SANFORD 3	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	905	465,444.90	69.13	96.8	94.54	7,259	Gas MMCF ->	3,378,464	1,000,000	3,378,464	21,002,654	4.51	6.22
37	SANFORD 5	901	364,889.10	54.43	96.2	97.82	7,351	Gas MMCF ->	2,682,190	1,000,000	2,682,190	16,630,071	4.56	6.20
38	PUTNAM 1	239	0.00	31.70	93.2	98.70	8,960	Light Oil BBLS ->	0		0	0		
39			56,376.90					Gas MMCF ->	505,130	1,000,000	505,130	3,207,945	5.69	6.35
40	PUTNAM 2	239	0.00	15.75	43.7	99.32	8,971	Light Oil BBLS ->	0		0	0		
41			28,009.40					Gas MMCF ->	251,267	1,000,000	251,267	1,595,896	5.70	6.35
42	MANATEE 1	788	32,288.00	9.18	95.5	77.60	10,811	Heavy Oil BBLS ->	56,301	6,400,011	360,327	4,470,416	13.85	79.40
43			21,525.50					Gas MMCF ->	221,429	1,000,000	221,429	1,411,892	6.56	6.38
44	MANATEE 2	788	43,702.00	12.42	95.7	81.80	10,776	Heavy Oil BBLS ->	75,745	6,400,040	484,771	6,014,429	13.76	79.40

Company: Florida Power & Light

Schedule E4

Period: Oct-2011

Estimated For The Period of : 10/1/2011 Thru 10/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
45		29,134.60												
46	MANATEE 3	1,058	698,880.80	88.79	95.9	88.79	6,909	Gas MMCF ->	300,139	1,000,000	300,139	1,913,601	6.57	6.38
47	MARTIN 1	802	9,712.00	5.43	21.5	68.42	10,723	Gas MMCF ->	4,828,591	1,000,000	4,828,591	30,369,804	4.35	6.29
48			22,661.40					Heavy Oil BBLs ->	14,454	6,399,889	92,504	1,178,758	12.14	81.55
49	MARTIN 2	802	41,104.00	23.17	94.8	73.34	10,476	Gas MMCF ->	254,635	1,000,000	254,635	1,615,963	7.13	6.35
50			97,129.60					Heavy Oil BBLs ->	61,051	6,400,010	390,727	4,979,068	12.11	81.56
51	MARTIN 3	431	117,038.00	36.50	74.4	96.64	7,316	Gas MMCF ->	1,057,461	1,000,000	1,057,461	6,712,478	6.91	6.35
52	MARTIN 4	431	190,449.00	59.39	95.1	95.64	7,208	Gas MMCF ->	856,244	1,000,000	856,244	5,275,687	4.51	6.16
53	MARTIN 8	1,052	661,964.30	84.58	92.4	87.76	7,071	Gas MMCF ->	1,372,805	1,000,000	1,372,805	8,561,046	4.50	6.24
54			12,513.00					Gas MMCF ->	4,680,755	1,000,000	4,680,755	29,363,130	4.44	6.27
55	FORT MYERS 1-12	552	746.00	0.18	98.4	16.89	35,066	SOLAR						
56	LAUDERDALE 1-24	684	0.00	0.00	91.74			Light Oil BBLs ->	4,487	5,829,953	26,159	444,500	59.58	99.06
57			0.00					Light Oil BBLs ->	0		0	0		
58	EVERGLADES 1-12	342	0.00	0.00	88.3			Gas MMCF ->	0		0	0		
59			0.00					Light Oil BBLs ->	0		0	0		
60	ST JOHNS 10	124	88,896.00	96.36	95.8	96.36	9,904	Gas MMCF ->	0		0	0		
61	ST JOHNS 20	124	89,486.00	97.00	97.2	97.00	9,822	Coal TONS ->	35,132	25,060,031	880,409	2,721,800	3.06	77.47
62	SCHERER 4	626	454,939.00	95.60	95.6	97.68	10,272	Coal TONS ->	35,072	25,059,934	878,902	2,717,100	3.04	77.47
63	WCEC_01	1,219	505,424.60	55.73	59.0	60.00	7,151	Coal TONS ->	267,043	17,500,021	4,673,258	10,578,000	2.33	39.61
64	WCEC_02	1,219	766,424.40	84.51	94.5	84.51	6,951	Gas MMCF ->	3,614,397	1,000,000	3,614,397	22,259,999	4.40	6.16
65	WCEC_03	1,219	751,276.80	82.84	95.4	82.84	6,957	Gas MMCF ->	5,327,735	1,000,000	5,327,735	32,760,201	4.27	6.15
66	DESOTO	25	4,232.00					Gas MMCF ->	5,226,585	1,000,000	5,226,585	32,138,273	4.28	6.15
67	SPACE COAST	10	1,457.00					SOLAR						
68								SOLAR						
69	TOTAL	24,628	9,007,285.20				8,203	Gas MMCF ->	48,578,726		73,785,571	351,192,615	3.90	
70		=====	=====				=====	Nuclear Othr ->	17,082,733		=====	=====	=====	
71								Coal TONS ->	337,247					
72	PeriodHours ->			744				Heavy Oil BBLs ->	260,216					
								Light Oil BBLs ->	4,487					

Company: Florida Power & Light

Schedule E4

Period: Nov-2011

		Estimated For The Period of :												
		11/1/2011 Thru 11/30/2011												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
1	TURKEY POINT 1	380	844.00	0.57	93.0	51.25	10,625	Heavy Oil BBLS ->	1,295	6,399,228	8,287	102,700	12.17	79.31
2			714.60					Gas MMCF ->	8,267	1,000,000	8,267	55,361	7.75	6.70
3	TURKEY POINT 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
4			0.00					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	717	503,332.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,703,297	1,000,000	5,703,297	3,988,300	0.79	0.70
6	TURKEY POINT 4	717	503,332.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,703,297	1,000,000	5,703,297	3,127,300	0.62	0.55
7	TURKEY POINT 5	1,114	504,320.00	62.88	87.0	87.73	6,956	Gas MMCF ->	3,507,843	1,000,000	3,507,843	23,357,148	4.63	6.66
8	LAUDERDALE 4	447	0.00	5.39	98.1	97.01	8,171	Light Oil BBLS ->	0		0	0		
9			17,346.70					Gas MMCF ->	141,729	1,000,000	141,729	950,062	5.48	6.70
10	LAUDERDALE 5	447	0.00	6.82	97.7	96.30	8,159	Light Oil BBLS ->	0		0	0		
11			21,954.30					Gas MMCF ->	179,126	1,000,000	179,126	1,200,302	5.47	6.70
12	PT EVERGLADES 1	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
13			0.00					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	207	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
15			0.00					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	376	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
17			0.00					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	376	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
19			0.00					Gas MMCF ->	0		0	0		
20	RIVIERA 3	275	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
21			0.00					Gas MMCF ->	0		0	0		
22	RIVIERA 4	286	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
23			0.00					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	853	0.00	0.00	0.0			Nuclear Othr ->	0		0	0		
25	ST LUCIE 2	714	501,219.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	3,697,900	0.74	0.67
26	CAPE CANAVERAL 1	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
27			0.00					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	380	0.00	0.00	100.0			Heavy Oil BBLS ->	0		0	0		
29			0.00					Gas MMCF ->	0		0	0		
30	CUTLER 5	69	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31	CUTLER 6	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,440	644,026.60	62.12	94.4	93.18	7,102	Gas MMCF ->	4,573,599	1,000,000	4,573,599	30,427,616	4.72	6.65
33	FORT MYERS 3A_B	328	139.00	3.94	93.5	97.88	13,766	Light Oil BBLS ->	307	5,830,619	1,790	30,700	22.09	100.00
34			4,515.90					Gas MMCF ->	62,293	1,000,000	62,293	417,077	9.24	6.70
35	SANFORD 3	140	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36	SANFORD 4	955	303,935.20	44.20	96.8	95.29	7,324	Gas MMCF ->	2,226,153	1,000,000	2,226,153	14,707,891	4.84	6.61
37	SANFORD 5	952	255,539.60	37.28	96.2	93.53	7,373	Gas MMCF ->	1,884,101	1,000,000	1,884,101	12,447,169	4.87	6.61
38	PUTNAM 1	248	0.00	5.24	93.2	99.29	8,890	Light Oil BBLS ->	0		0	0		
39			9,357.80					Gas MMCF ->	83,188	1,000,000	83,188	557,248	5.95	6.70
40	PUTNAM 2	248	0.00	0.00	0.0			Light Oil BBLS ->	0		0	0		
41			0.00					Gas MMCF ->	0		0	0		
42	MANATEE 1	798	0.00	0.00	95.5			Heavy Oil BBLS ->	0		0	0		
43			0.00					Gas MMCF ->	0		0	0		
44	MANATEE 2	798	0.00	0.00	19.1			Heavy Oil BBLS ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Nov-2011

Estimated For The Period of : 11/1/2011 Thru 11/30/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
45		0.00					Gas MMCF ->	0		0	0		
46	MANATEE 3	1,117	684,371.60	85.10	95.9	87.65	Gas MMCF ->	4,695,342	1,000,000	4,695,342	31,279,675	4.57	6.66
47	MARTIN 1	808	0.00	0.00	76.1		Heavy Oil BBLs ->	0		0	0		
48			0.00				Gas MMCF ->	0		0	0		
49	MARTIN 2	808	909.00	0.56	94.8	50.15	Heavy Oil BBLs ->	1,354	6,399,557	8,665	110,900	12.20	81.91
50			2,332.70				Gas MMCF ->	27,344	1,000,000	27,344	183,094	7.85	6.70
51	MARTIN 3	462	124,799.10	37.52	96.2	94.78	Gas MMCF ->	910,726	1,000,000	910,726	6,004,408	4.81	6.59
52	MARTIN 4	462	132,995.40	39.98	95.1	95.96	Gas MMCF ->	960,547	1,000,000	960,547	6,353,229	4.78	6.61
53	MARTIN 8	1,112	436,212.00	54.48	68.7	69.06	Gas MMCF ->	3,147,041	1,000,000	3,147,041	20,923,223	4.80	6.65
54			11,542.00				SOLAR						
55	FORT MYERS 1-12	627	0.00	0.00	98.4		Light Oil BBLs ->	0		0	0		
56	LAUDERDALE 1-24	766	0.00	0.00	91.74		Light Oil BBLs ->	0		0	0		
57			0.00				Gas MMCF ->	0		0	0		
58	EVERGLADES 1-12	383	0.00	0.00	88.3		Light Oil BBLs ->	0		0	0		
59			0.00				Gas MMCF ->	0		0	0		
60	ST JOHNS 10	124	86,779.00	95.80	95.8	97.20	Coal TONS ->	33,925	25,059,838	850,155	2,628,200	3.03	77.47
61	ST JOHNS 20	124	87,015.00	97.20	97.2	97.46	Coal TONS ->	33,733	25,059,971	845,348	2,613,400	3.00	77.47
62	SCHERER 4	632	444,274.00	95.60	95.6	97.63	Coal TONS ->	258,947	17,500,025	4,531,579	10,263,000	2.31	39.63
63	WCEC_01	1,335	789,179.40	82.10	90.0	82.10	Gas MMCF ->	5,416,243	1,000,000	5,416,243	35,639,189	4.52	6.58
64	WCEC_02	1,335	757,753.90	78.83	94.5	78.83	Gas MMCF ->	5,196,986	1,000,000	5,196,986	34,047,628	4.49	6.55
65	WCEC_03	1,335	730,739.90	76.02	95.2	76.02	Gas MMCF ->	5,014,076	1,000,000	5,014,076	32,849,311	4.50	6.55
66	DESOTO	25	3,620.00				SOLAR						
67	SPACE COAST	10	1,245.00				SOLAR						
68													
69	TOTAL	25,800	7,564,344.70			8,102	Gas MMCF ->	38,034,603		61,193,903	277,962,031	3.68	
70							Nuclear Othr ->	16,913,476					
71							Coal TONS ->	326,605					
72	PeriodHours ->			720			Heavy Oil BBLs ->	2,649					
							Light Oil BBLs ->	307					

Company: Florida Power & Light

Schedule E4

Period: Dec-2011

Estimated For The Period of : 12/1/2011 Thru 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equlv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)
1 TURKEY POINT 1	380	0.00	0.00	93.0			Heavy Oil BBLs ->	0		0	0		
2		0.00					Gas MMCF ->	0		0	0		
3 TURKEY POINT 2	380	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
4		0.00					Gas MMCF ->	0		0	0		
5 TURKEY POINT 3	717	520,110.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	4,121,200	0.79	0.70
6 TURKEY POINT 4	717	520,110.00	97.50	97.5	97.50	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	3,231,500	0.62	0.55
7 TURKEY POINT 5	1,114	420,267.90	50.71	84.2	85.94	6,987	Gas MMCF ->	2,936,742	1,000,000	2,936,742	20,514,003	4.88	6.99
8 LAUDERDALE 4	447	0.00	5.76	98.1	77.93	8,320	Light Oil BBLs ->	0		0	0		
9		19,158.30					Gas MMCF ->	159,403	1,000,000	159,403	1,117,845	5.83	7.01
10 LAUDERDALE 5	447	0.00	9.18	97.7	77.57	8,297	Light Oil BBLs ->	0		0	0		
11		30,514.10					Gas MMCF ->	253,175	1,000,000	253,175	1,774,444	5.82	7.01
12 PT EVERGLADES 1	207	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
13		0.00					Gas MMCF ->	0		0	0		
14 PT EVERGLADES 2	207	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
15		0.00					Gas MMCF ->	0		0	0		
16 PT EVERGLADES 3	376	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
17		0.00					Gas MMCF ->	0		0	0		
18 PT EVERGLADES 4	376	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
19		0.00					Gas MMCF ->	0		0	0		
20 RIVIERA 3	275	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
21		0.00					Gas MMCF ->	0		0	0		
22 RIVIERA 4	286	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
23		0.00					Gas MMCF ->	0		0	0		
24 ST LUCIE 1	975	342,224.00	47.18	47.2	97.50	10,987	Nuclear Othr ->	3,760,031	1,000,000	3,760,031	2,169,800	0.63	0.58
25 ST LUCIE 2	726	526,572.00	97.50	97.5	97.50	10,987	Nuclear Othr ->	5,785,382	1,000,000	5,785,382	3,884,900	0.74	0.67
26 CAPE CANAVERAL 1	380	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
27		0.00					Gas MMCF ->	0		0	0		
28 CAPE CANAVERAL 2	380	0.00	0.00	100.0			Heavy Oil BBLs ->	0		0	0		
29		0.00					Gas MMCF ->	0		0	0		
30 CUTLER 5	69	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
31 CUTLER 6	138	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
32 FORT MYERS 2	1,440	574,432.30	53.62	94.4	88.84	7,129	Gas MMCF ->	4,095,275	1,000,000	4,095,275	28,564,722	4.97	6.98
33 FORT MYERS 3A_B	328	0.00	0.00	93.5			Light Oil BBLs ->	0		0	0		
34		0.00					Gas MMCF ->	0		0	0		
35 SANFORD 3	140	0.00	0.00	100.0			Gas MMCF ->	0		0	0		
36 SANFORD 4	955	262,347.10	36.92	96.8	90.36	7,319	Gas MMCF ->	1,920,048	1,000,000	1,920,048	13,311,135	5.07	6.93
37 SANFORD 5	952	190,966.50	26.96	96.2	90.77	7,387	Gas MMCF ->	1,410,694	1,000,000	1,410,694	9,780,588	5.12	6.93
38 PUTNAM 1	248	0.00	8.23	93.2	72.90	9,416	Light Oil BBLs ->	0		0	0		
39		15,186.30					Gas MMCF ->	142,988	1,000,000	142,988	999,546	6.58	6.99
40 PUTNAM 2	248	0.00	0.00	46.8			Light Oil BBLs ->	0		0	0		
41		0.00					Gas MMCF ->	0		0	0		
42 MANATEE 1	798	0.00	0.00	95.5			Heavy Oil BBLs ->	0		0	0		
43		0.00					Gas MMCF ->	0		0	0		
44 MANATEE 2	798	0.00	0.00	71.0			Heavy Oil BBLs ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Dec-2011

Estimated For The Period of :														
12/1/2011 Thru 12/31/2011														
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	Cost of Fuel (\$/Unit)	
45		0.00					Gas MMCF ->	0		0	0			
46	MANATEE 3	1,117	558,657.10	67.22	95.9	88.52	6,884	Gas MMCF ->	3,845,890	1,000,000	3,845,890	26,651,335	4.81	6.98
47	MARTIN 1	808	0.00	0.00	95.1			Heavy Oil BBLs ->	0		0			
48			0.00					Gas MMCF ->	0		0			
49	MARTIN 2	808	0.00	0.00	94.8			Heavy Oil BBLs ->	0		0			
50			0.00					Gas MMCF ->	0		0			
51	MARTIN 3	462	116,678.80	33.94	96.2	89.56	7,308	Gas MMCF ->	852,627	1,000,000	852,627	5,908,125	5.06	6.93
52	MARTIN 4	462	131,187.30	38.17	95.1	89.86	7,243	Gas MMCF ->	950,204	1,000,000	950,204	6,599,607	5.03	6.95
53	MARTIN 8	1,112	310,290.40	37.51	62.6	62.15	7,465	Gas MMCF ->	2,316,189	1,000,000	2,316,189	16,158,889	5.21	6.98
54			12,879.00					SOLAR						
55	FORT MYERS 1-12	627	0.00	0.00	98.4			Light Oil BBLs ->	0		0			
56	LAUDERDALE 1-24	766	0.00	0.00	91.74			Light Oil BBLs ->	0		0			
57			0.00					Gas MMCF ->	0		0			
58	EVERGLADES 1-12	383	0.00	0.00	88.3			Light Oil BBLs ->	0		0			
59			0.00					Gas MMCF ->	0		0			
60	ST JOHNS 10	124	89,430.00	95.70	95.8	96.94	9,800	Coal TONS ->	34,971	25,060,164	876,379	2,709,300	3.03	77.47
61	ST JOHNS 20	124	89,654.00	97.18	97.2	97.18	9,717	Coal TONS ->	34,763	25,060,150	871,166	2,693,200	3.00	77.47
62	SCHERER 4	632	458,612.00	95.60	95.6	97.53	10,200	Coal TONS ->	267,314	17,499,989	4,677,992	10,600,400	2.31	39.66
63	WCEC_01	1,335	814,245.90	81.98	90.0	81.98	6,855	Gas MMCF ->	5,581,568	1,000,000	5,581,568	38,525,810	4.73	6.90
64	WCEC_02	1,335	787,385.40	79.27	94.5	79.27	6,852	Gas MMCF ->	5,395,325	1,000,000	5,395,325	37,120,958	4.71	6.88
65	WCEC_03	1,335	730,979.10	73.60	95.4	76.37	6,848	Gas MMCF ->	5,005,900	1,000,000	5,005,900	34,441,591	4.71	6.88
66	DESOTO	25	3,287.00					SOLAR						
67	SPACE COAST	10	1,101.00					SOLAR						
68														
69	TOTAL	25,934	7,526,295.50			8,335		Gas MMCF ->	34,866,026		62,623,796	271,078,897	3.61	
70								Nuclear Othr ->	21,332,233					
71								Coal TONS ->	337,048					
72								Heavy Oil BBLs ->	0					
								Light Oil BBLs ->	0					

PeriodHours ->

744

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : January 2011 thru June 2011

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011
Heavy Oil						
1 Purchases:						
2 Units (BBLs)	134,043	57,945	24,681	130,675	483,157	1,138,003
3 Unit Cost (\$/BBLs)	76.3934	76.8833	76.9823	77.6047	78.0864	78.3179
4 Amount (\$)	10,240,000	4,455,000	1,900,000	10,141,000	37,728,000	89,128,000
5						
6 Burned:						
7 Units (BBLs)	134,043	57,945	24,681	130,675	283,157	268,003
8 Unit Cost (\$/BBLs)	76.5640	76.8833	76.9823	77.6047	78.2520	78.7211
9 Amount (\$)	10,262,870	4,455,000	1,900,000	10,141,000	22,157,600	21,097,490
10						
11 Ending Inventory:						
12 Units (BBLs)	1,790,310	1,790,310	1,790,310	1,790,310	1,990,310	2,880,310
13 Unit Cost (\$/BBLs)	71.4865	71.4865	71.4865	71.4865	72.1581	74.0268
14 Amount (\$)	127,983,000	127,983,000	127,983,000	127,983,000	143,617,000	211,739,000
15						
16 Light Oil						
17						
18						
19 Purchases:						
20 Units (BBLs)	34,265	3,102	133,220	5,853	1,030	0
21 Unit Cost (\$/BBLs)	93.7692	98.3894	97.1175	96.1900	96.1165	0.0000
22 Amount (\$)	3,213,000	299,000	12,938,000	563,000	99,000	0
23						
24 Burned:						
25 Units (BBLs)	33,965	3,102	1,220	5,853	1,030	0
26 Unit Cost (\$/BBLs)	93.7436	96.3894	96.7213	98.1900	96.1165	0.0000
27 Amount (\$)	3,184,000	299,000	118,000	563,000	99,000	0
28						
29 Ending Inventory:						
30 Units (BBLs)	822,088	822,088	954,088	954,088	954,088	954,088
31 Unit Cost (\$/BBLs)	102.0742	102.0742	101.3900	101.3900	101.3900	101.3900
32 Amount (\$)	83,914,000	83,914,000	96,735,000	96,735,000	96,735,000	96,735,000
33						
34 Coal - SJRPP						
35						
36						
37 Purchases:						
38 Units (Tons)	69,487	59,562	37,196	62,081	66,319	67,922
39 Unit Cost (\$/Tons)	79.5688	79.5642	82.7239	79.5735	79.5700	77.4712
40 Amount (\$)	5,529,000	4,739,000	3,077,000	4,940,000	5,277,000	5,282,000
41						
42 Burned:						
43 Units (Tons)	69,487	59,562	37,196	62,081	66,319	67,922
44 Unit Cost (\$/Tons)	79.5688	79.5642	82.7239	79.5735	79.5700	77.4712
45 Amount (\$)	5,529,000	4,739,000	3,077,000	4,940,000	5,277,000	5,282,000
46						
47 Ending Inventory:						
48 Units (Tons)	90,999	91,000	91,000	91,000	90,999	90,999
49 Unit Cost (\$/Tons)	74.4294	74.4286	74.4286	74.4286	74.4294	74.4294
50 Amount (\$)	6,773,000	6,773,000	6,773,000	6,773,000	6,773,000	6,773,000
51						
52 Coal - SCHERER						
53						
54						
55 Purchases:						
56 Units (MBTU)	4,689,090	4,228,000	4,684,365	4,518,290	4,677,610	905,345
57 Unit Cost (\$/MBTU)	2.2522	2.2535	2.2547	2.2559	2.2573	2.2588
58 Amount (\$)	10,561,000	9,528,000	10,562,000	10,193,000	10,559,000	2,045,000
59						
60 Burned:						
61 Units (MBTU)	4,689,090	4,228,000	4,684,365	4,518,273	4,677,610	905,345
62 Unit Cost (\$/MBTU)	2.2522	2.2535	2.2547	2.2560	2.2573	2.2588
63 Amount (\$)	10,561,000	9,528,000	10,562,000	10,193,000	10,559,000	2,045,000
64						
65 Ending Inventory:						
66 Units (MBTU)	5,035,413	5,035,412	5,035,413	5,035,409	5,035,408	5,035,414
67 Unit Cost (\$/MBTU)	2.2527	2.2527	2.2527	2.2527	2.2527	2.2527
68 Amount (\$)	11,343,371	11,343,371	11,343,371	11,343,371	11,343,371	11,343,371
69						
70 Gas						
71						
72						
73 Burned:						
74 Units (MCF)	38,820,187	33,580,187	39,265,417	38,915,662	44,321,434	47,159,012
75 Unit Cost (\$/MCF)	6.1699	6.1579	6.0534	6.3867	6.2399	6.1233
76 Amount (\$)	227,176,311	206,661,888	237,688,081	248,541,457	276,561,246	288,767,062
77						
78 Nuclear						
79						
80						
81 Burned:						
82 Units (MBTU)	18,958,497	16,786,650	17,233,553	17,490,402	21,564,585	23,002,796
83 Unit Cost (\$/MBTU)	0.6262	0.6298	0.6357	0.6498	0.6333	0.6255
84 Amount (\$)	11,871,000	10,572,000	10,958,000	11,365,000	13,657,000	14,388,000

Company: Florida Power & Light

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : July 2011 thru December 2011

	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total
Heavy Oil							
1 Purchases:							
2 Units (BBLS)	291,075	377,007	88,903	52,665	1,295	0	2,779,449
3 Unit Cost (\$/BBLS)	78.9556	79.3168	78.7600	79.0468	79.5367	0.0000	78.3403
4 Amount (\$)	22,982,000	29,903,000	7,002,000	4,163,000	103,000	0	217,743,000
5							
6 Burned:							
7 Units (BBLS)	291,075	377,007	443,468	260,217	2,649	0	2,272,940
8 Unit Cost (\$/BBLS)	79.5146	79.9712	80.1465	79.9558	80.7652	0.0000	79.1364
9 Amount (\$)	23,144,715	30,149,690	35,544,005	20,805,849	214,000	0	179,872,219
10							
11 Ending Inventory:							
12 Units (BBLS)	2,860,310	2,860,310	2,505,725	2,298,174	2,296,819	2,296,819	2,296,819
13 Unit Cost (\$/BBLS)	74.0266	74.0266	73.1696	72.5589	72.5534	72.5534	72.5534
14 Amount (\$)	211,739,000	211,739,000	183,393,000	166,763,000	166,642,000	166,642,000	166,642,000
15							
Light Oil							
16							
17							
18							
19 Purchases:							
20 Units (BBLS)	1,030	3,015	31,074	4,487	307	242,000	459,383
21 Unit Cost (\$/BBLS)	97.0874	97.5124	98.2815	99.1754	100.9772	99.3843	98.1469
22 Amount (\$)	100,000	294,000	3,054,000	445,000	31,000	24,051,000	45,087,000
23							
24 Burned:							
25 Units (BBLS)	1,030	3,015	31,074	4,487	307	0	85,083
26 Unit Cost (\$/BBLS)	97.0874	97.5124	98.2815	99.1754	100.9772	0.0000	96.2237
27 Amount (\$)	100,000	294,000	3,054,000	445,000	31,000	0	8,187,000
28							
29 Ending Inventory:							
30 Units (BBLS)	954,088	954,088	954,088	954,088	954,088	1,196,088	1,196,088
31 Unit Cost (\$/BBLS)	101.3900	101.3900	101.3900	101.3900	101.3900	100.9834	100.9834
32 Amount (\$)	96,735,000	96,735,000	96,735,000	96,735,000	96,735,000	120,785,000	120,785,000
33							
Coal - SJRPP							
34							
35							
36							
37 Purchases:							
38 Units (Tons)	70,373	71,004	68,714	70,204	67,656	69,733	780,251
39 Unit Cost (\$/Tons)	82.7164	77.4745	77.4660	77.4742	77.4802	77.4669	78.8874
40 Amount (\$)	5,821,000	5,501,000	5,323,000	5,439,000	5,242,000	5,402,000	61,552,000
41							
42 Burned:							
43 Units (Tons)	70,373	71,004	68,714	70,204	67,656	69,733	780,251
44 Unit Cost (\$/Tons)	82.7164	77.4745	77.4660	77.4742	77.4802	77.4669	78.8874
45 Amount (\$)	5,821,000	5,501,000	5,323,000	5,439,000	5,242,000	5,402,000	61,552,000
46							
47 Ending Inventory:							
48 Units (Tons)	90,999	90,999	90,999	90,999	90,999	90,999	90,999
49 Unit Cost (\$/Tons)	74.4294	74.4294	74.4294	74.4294	74.4294	74.4294	74.4294
50 Amount (\$)	6,773,000	6,773,000	6,773,000	6,773,000	6,773,000	6,773,000	6,773,000
51							
Coal - SCHERER							
52							
53							
54							
55 Purchases:							
56 Units (MBTU)	2,716,035	4,677,610	4,526,725	4,673,253	4,531,573	4,677,995	49,505,890
57 Unit Cost (\$/MBTU)	2.2599	2.2610	2.2623	2.2635	2.2648	2.2659	2.2592
58 Amount (\$)	6,138,000	10,576,000	10,241,000	10,578,000	10,263,000	10,600,000	111,844,000
59							
60 Burned:							
61 Units (MBTU)	2,716,035	4,677,610	4,526,725	4,673,253	4,531,573	4,677,995	49,505,873
62 Unit Cost (\$/MBTU)	2.2599	2.2610	2.2623	2.2635	2.2648	2.2659	2.2592
63 Amount (\$)	6,138,000	10,576,000	10,241,000	10,578,000	10,263,000	10,600,000	111,844,000
64							
65 Ending Inventory:							
66 Units (MBTU)	5,035,411	5,035,408	5,035,408	5,035,409	5,035,413	5,035,413	5,035,413
67 Unit Cost (\$/MBTU)	2.2527	2.2527	2.2527	2.2527	2.2527	2.2527	2.2527
68 Amount (\$)	11,343,371	11,343,371	11,343,371	11,343,371	11,343,371	11,343,371	11,343,371
69							
Gas							
70							
71							
72							
73 Burned:							
74 Units (MCF)	52,221,757	52,155,210	50,794,664	48,578,725	38,034,604	34,866,028	516,692,887
75 Unit Cost (\$/MCF)	6.0713	6.0982	6.1028	6.2372	6.6098	6.9314	6.2446
76 Amount (\$)	317,052,191	318,054,349	309,989,856	302,995,266	251,400,231	241,869,197	3,226,557,131
77							
78 Nuclear							
79							
80							
81 Burned:							
82 Units (MBTU)	23,769,566	23,122,445	16,531,670	17,082,733	16,913,476	21,332,233	233,788,606
83 Unit Cost (\$/MBTU)	0.6264	0.6264	0.6397	0.6397	0.6393	0.6285	0.6326
84 Amount (\$)	14,866,000	14,485,000	10,576,000	10,927,000	10,813,000	13,408,000	147,884,000

Company: Florida Power & Light

POWER SOLD

Estimated for the Period of : January 2011 thru December 2011

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost (Cents / KWH)	(8) Total \$ For Fuel Adjustment (6) * (7A)	(9) Total Cost \$ (6)*(7B)	(10) \$ Gain on Off Syst Sales
January 2011	St.Lucie Rel.	OS	148,500 46,084		148,500 46,084	3.526 0.647	5.037 0.647	5,235,800 298,229	7,479,750 298,229	1,827,095 0
Total			194,584	0	194,584	2.844	3.997	5,534,029	7,777,979	1,827,095
February 2011	St.Lucie Rel.	OS	171,000 41,625		171,000 41,625	4.159 0.647	5.553 0.647	7,112,285 269,368	9,496,250 269,368	1,920,664 0
Total			212,625	0	212,625	3.472	4.593	7,381,653	9,765,618	1,920,664
March 2011	St.Lucie Rel.	OS	115,000 46,084		115,000 46,084	3.697 0.647	4.986 0.647	4,251,015 298,229	5,734,000 298,229	1,148,207 0
Total			161,084	0	161,084	2.824	3.745	4,549,244	6,032,229	1,148,207
April 2011	St.Lucie Rel.	OS	39,500 43,866		39,500 43,866	5.081 0.647	6.352 0.647	2,006,895 283,871	2,509,000 283,871	377,004 0
Total			83,366	0	83,366	2.748	3.350	2,290,766	2,792,871	377,004
May 2011	St.Lucie Rel.	OS	22,500 45,332		22,500 45,332	6.721 0.647	8.060 0.647	1,512,315 293,333	1,813,500 293,333	230,448 0
Total			67,832	0	67,832	2.662	3.106	1,805,648	2,106,833	230,448
June 2011	St.Lucie Rel.	OS	23,000 43,866		23,000 43,866	5.566 0.647	7.037 0.647	1,280,220 283,871	1,618,500 283,871	267,760 0
Total			66,866	0	66,866	2.339	2.845	1,564,091	1,902,371	267,760

POWER SOLD

Estimated for the Period of : January 2011 thru December 2011

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost (Cents / KWH)	(8) Total \$ For Fuel Adjustment (6) * (7A)	(9) Total Cost \$ (6)*(7B)	(10) \$ Gain From Off System Sales
July 2011	St.Lucie Rel.	OS	36,000 45,332		36,000 45,332	5.186 0.647	6.383 0.647	1,867,060 293,333	2,298,000 293,333	339,277 0
Total			81,332	0	81,332	2.656	3.186	2,160,393	2,591,333	339,277
August 2011	St.Lucie Rel.	OS	42,000 40,941		42,000 40,941	5.669 0.647	7.098 0.647	2,381,080 264,946	2,981,000 264,946	467,327 0
Total			82,941	0	82,941	3.190	3.914	2,646,026	3,245,946	467,327
September 2011	St.Lucie Rel.	OS	20,000 0		20,000 0	6.028 0.100	7.098 0.100	1,205,640 0	1,419,500 0	170,847 0
Total			20,000	0	20,000	6.028	7.097	1,205,640	1,419,500	170,847
October 2011	St.Lucie Rel.	OS	36,000 0		36,000 0	5.783 0.100	6.944 0.100	2,081,760 0	2,500,000 0	330,145 0
Total			36,000	0	36,000	5.783	6.944	2,081,760	2,500,000	330,145
November 2011	St.Lucie Rel.	OS	82,000 0		82,000 0	3.377 0.100	4.796 0.100	2,768,930 0	3,932,500 0	978,899 0
Total			82,000	0	82,000	3.377	4.796	2,768,930	3,932,500	978,899
December 2011	St.Lucie Rel.	OS	138,000 25,488		138,000 25,488	3.480 0.634	4.980 0.634	4,802,360 161,582	6,872,000 161,582	1,679,572 0
Total			163,488	0	163,488	3.036	4.302	4,963,942	7,033,582	1,679,572
Period	St.Lucie Rel.	OS	873,500 378,619	0	873,500 378,619	4.179 0.646	5.570 0.646	36,505,360 2,446,761	48,654,000 2,446,761	9,737,246 0
Total			1,252,119	0	1,252,119	3.111	4.081	38,952,121	51,100,761	9,737,246

Purchased Power									
(Exclusive of Economy Energy Purchases)									
Estimated for the Period of : January 2011 thru December 2011									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2011	UPS		229,655			229,655	3.783		8,687,253
January	St. Lucie Rel.		2,530			2,530	0.486		12,300
	SJRPP		266,803			266,803	3.099		8,268,000
	PPAs		823			823	7.745		63,760
Total			499,811			499,811	3.408		17,031,314
2011	UPS		221,741			221,741	3.891		8,626,948
February	St. Lucie Rel.		0			0	0.000		0
	SJRPP		228,976			228,976	3.098		7,094,000
	PPAs		412			412	7.758		31,930
Total			451,129			451,129	3.492		15,752,878
2011	UPS		218,454			218,454	3.747		8,184,708
March	St. Lucie Rel.		7,591			7,591	0.738		56,000
	SJRPP		143,072			143,072	3.214		4,599,000
	PPAs		0			0			0
Total			369,117			369,117	3.478		12,839,708
2011	UPS		302,864			302,864	3.840		11,631,052
April	St. Lucie Rel.		37,333			37,333	0.737		275,200
	SJRPP		234,412			234,412	3.150		7,385,000
	PPAs		1,852			1,852	7.264		134,521
Total			576,461			576,461	3.370		19,425,772
2011	UPS		351,956			351,956	3.855		13,569,286
May	St. Lucie Rel.		38,577			38,577	0.737		284,400
	SJRPP		251,025			251,025	3.142		7,888,000
	PPAs		823			823	7.614		62,660
Total			642,381			642,381	3.394		21,804,347
2011	UPS		312,962			312,962	3.893		12,183,097
June	St. Lucie Rel.		37,333			37,333	0.737		275,200
	SJRPP		258,021			258,021	3.049		7,866,000
	PPAs		412			412	7.653		31,530
Total			608,728			608,728	3.344		20,355,827
Period	UPS		1,637,632			1,637,632	3.840		62,882,344
Total	St. Lucie Rel.		123,364			123,364	0.732		903,100
	SJRPP		1,382,309			1,382,309	3.118		43,100,000
	PPAs		4,322			4,322	7.506		324,401
Total			3,147,627			3,147,627	3.406		107,209,845

Company: Florida Power & Light

Purchased Power									
(Exclusive of Economy Energy Purchases)									
Estimated for the Period of : January 2011 thru December 2011									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2011	UPS		341,802			341,802	3.913		13,373,157
July	St. Lucie Rel.		38,577			38,577	0.737		284,400
	SJRPP		266,945			266,945	3.255		8,689,000
	PPAs		412			412	7.726		31,830
Total			647,736			647,736	3.455		22,378,387
2011	UPS		316,778			316,778	3.935		12,465,511
August	St. Lucie Rel.		38,577			38,577	0.737		284,400
	SJRPP		270,858			270,858	3.046		8,251,000
	PPAs		1,235			1,235	7.789		96,190
Total			627,448			627,448	3.362		21,097,101
2011	UPS		348,836			348,836	3.975		13,867,045
September	St. Lucie Rel.		37,333			37,333	0.301		112,500
	SJRPP		262,115			262,115	3.046		7,984,000
	PPAs		5,170			5,170	7.261		375,401
Total			653,454			653,454	3.419		22,338,946
2011	UPS		326,359			326,359	3.971		12,958,771
October	St. Lucie Rel.		38,577			38,577	0.301		116,300
	SJRPP		266,996			266,996	3.049		8,140,000
	PPAs		2,058			2,058	7.894		162,451
Total			633,990			633,990	3.372		21,377,521
2011	UPS		148,351			148,351	3.695		5,481,116
November	St. Lucie Rel.		37,333			37,333	0.301		112,500
	SJRPP		260,056			260,056	3.016		7,843,000
	PPAs		0			0			0
Total			445,740			445,740	3.014		13,436,616
2011	UPS		130,341			130,341	3.575		4,659,220
December	St. Lucie Rel.		39,221			39,221	0.737		289,100
	SJRPP		267,605			267,605	3.017		8,073,000
	PPAs		0			0			0
Total			437,167			437,167	2.979		13,021,320
Period Total	UPS		3,250,099			3,250,099	3.867		125,687,163
	St. Lucie Rel.		352,982			352,982	0.596		2,102,300
	SJRPP		2,976,884			2,976,884	3.093		92,080,000
	PPAs		13,197			13,197	7.504		990,274
Total			6,593,162			6,593,162	3.350		220,859,737

Company: Florida Power & Light

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2011 thru December 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2011 January	Qual. Facilities		294,079			294,079	4.066	4.066	11,956,000
Total			294,079			294,079	4.066	4.066	11,956,000
2011 February	Qual. Facilities		293,792			293,792	4.020	4.020	11,809,000
Total			293,792			293,792	4.020	4.020	11,809,000
2011 March	Qual. Facilities		289,241			289,241	3.993	3.993	11,548,000
Total			289,241			289,241	3.993	3.993	11,548,000
2011 April	Qual. Facilities		149,694			149,694	4.315	4.315	6,459,000
Total			149,694			149,694	4.315	4.315	6,459,000
2011 May	Qual. Facilities		283,721			283,721	4.342	4.342	12,320,000
Total			283,721			283,721	4.342	4.342	12,320,000
2011 June	Qual. Facilities		343,499			343,499	4.187	4.187	14,381,000
Total			343,499			343,499	4.187	4.187	14,381,000
Period Total	Qual. Facilities		1,654,026			1,654,026	4.140	4.140	68,473,000
Total			1,654,026			1,654,026	4.140	4.140	68,473,000

Company: Florida Power & Light

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2011 thru December 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2011 July	Qual. Facilities		359,059			359,059	4.300	4.300	15,440,000
Total			359,059			359,059	4.300	4.300	15,440,000
2011 August	Qual. Facilities		359,477			359,477	4.246	4.246	15,262,000
Total			359,477			359,477	4.246	4.246	15,262,000
2011 September	Qual. Facilities		380,033			380,033	4.303	4.303	16,351,000
Total			380,033			380,033	4.303	4.303	16,351,000
2011 October	Qual. Facilities		298,033			298,033	4.260	4.260	12,696,000
Total			298,033			298,033	4.260	4.260	12,696,000
2011 November	Qual. Facilities		189,727			189,727	3.727	3.727	7,072,000
Total			189,727			189,727	3.727	3.727	7,072,000
2011 December	Qual. Facilities		313,425			313,425	3.836	3.836	12,023,000
Total			313,425			313,425	3.836	3.836	12,023,000
Period Total	Qual. Facilities		3,553,780			3,553,780	4.145	4.145	147,317,000
Total			3,553,780			3,553,780	4.145	4.145	147,317,000

Economy Energy Purchases

Estimated For the Period of : January 2011 Thru December 2011

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)
January 2011	Florida	C	4,150	3.024	125,500	4.115	170,788	45,288
	Non-Florida	C	18,250	3.188	581,750	4.206	767,660	185,910
Total			22,400	3.157	707,250	4.190	938,448	231,198
February 2011	Florida	C	3,175	3.160	100,325	5.060	160,651	60,326
	Non-Florida	C	13,425	3.275	439,635	5.046	677,423	237,788
Total			16,600	3.253	539,960	5.049	838,074	298,114
March 2011	Florida	C	5,025	2.868	144,100	4.418	222,000	77,900
	Non-Florida	C	21,800	2.989	651,600	4.434	966,717	315,117
Total			26,825	2.966	795,700	4.431	1,188,717	393,017
April 2011	Florida	C	30,500	5.446	1,661,000	6.885	2,100,025	439,025
	Non-Florida	C	34,500	5.107	1,762,000	6.836	2,358,565	596,565
Total			65,000	5.266	3,423,000	6.859	4,458,590	1,035,590
May 2011	Florida	C	130,500	5.552	7,246,000	8.445	11,021,290	3,775,290
	Non-Florida	C	106,750	5.323	5,682,000	8.693	9,280,060	3,598,060
Total			237,250	5.449	12,928,000	8.557	20,301,350	7,373,350
June 2011	Florida	C	225,320	5.995	13,508,320	8.159	18,383,686	4,875,366
	Non-Florida	C	90,000	4.294	3,865,000	6.228	5,605,350	1,740,350
Total			315,320	5.510	17,373,320	7.608	23,989,036	6,615,716
Period Total	Florida	C	398,670	5.715	22,785,245	8.041	32,058,440	9,273,195
	Non-Florida	C	284,725	4.559	12,981,985	6.903	19,655,775	6,673,790
Total			683,395	5.234	35,767,230	7.567	51,714,215	15,946,985

Economy Energy Purchases

Estimated For the Period of : January 2011 Thru December 2011

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)
July 2011	Florida	C	100,000	5.660	5,660,000	7.694	7,694,300	2,034,300
	Non-Florida	C	79,750	5.509	4,393,750	7.893	6,294,455	1,900,705
Total			179,750	5.593	10,053,750	7.782	13,988,755	3,935,005
August 2011	Florida	C	94,000	5.768	5,422,000	7.979	7,500,060	2,078,060
	Non-Florida	C	82,000	5.444	4,464,000	7.773	6,374,130	1,910,130
Total			176,000	5.617	9,886,000	7.883	13,874,190	3,988,190
September 2011	Florida	C	97,250	5.554	5,401,250	9.069	8,819,775	3,418,525
	Non-Florida	C	55,100	4.950	2,727,500	8.954	4,933,650	2,206,150
Total			152,350	5.336	8,128,750	9.028	13,753,425	5,624,675
October 2011	Florida	C	54,250	4.981	2,702,000	7.421	4,026,080	1,324,080
	Non-Florida	C	61,000	4.666	2,846,000	7.368	4,494,740	1,648,740
Total			115,250	4.814	5,548,000	7.393	8,520,820	2,972,820
November 2011	Florida	C	18,500	2.870	531,000	3.694	683,370	152,370
	Non-Florida	C	35,000	2.974	1,041,000	3.693	1,292,480	251,480
Total			53,500	2.938	1,572,000	3.693	1,975,850	403,850
December 2011	Florida	C	12,900	2.775	358,000	3.733	481,558	123,558
	Non-Florida	C	27,450	2.987	819,900	3.741	1,026,909	207,009
Total			40,350	2.919	1,177,900	3.738	1,508,467	330,567
Period Total	Florida	C	775,570	5.526	42,859,495	7.899	61,263,583	18,404,088
	Non-Florida	C	625,025	4.684	29,274,135	7.051	44,072,139	14,798,004
Total			1,400,595	5.150	72,133,630	7.521	105,335,722	33,202,092