

Diamond Williams

100003-GU

From: Bernal, Victoria [vxbernal@tecoenergy.com]
Sent: Thursday, December 30, 2010 10:39 AM
To: Filings@psc.state.fl.us
Cc: Daniel Lee; Brown, Paula K.; Floyd, Kandi M.; Aldazabal, Carlos; Elliott, Ed; Ashburn, Bill R.
Subject: PGA January Flex Filing for PGS
Attachments: January Flex Filing FINAL.pdf

Ms. Cole,

Attached is the January PGA Flex Filing for People Gas. These PGA factors will be effective January 3, 2011.

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.

12/30/2010

DOCUMENT NUMBER-DATE

10184 DEC 30 2010

FPSC-COMMISSION CLERK



December 30, 2010

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective January 3, 2011, for the month of January 2011, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

DOCUMENT NUMBER-DATE

10184 DEC30

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 100003-GU

Submitted for Filing: 12-30-10

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective January 3, 2011, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-10-0704-FOF-GU to \$.91742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.88100 per therm for commercial (non-residential) rate class for the month of January, 2011. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for January 2011 has been submitted.

Dated this 30th day of December, 2010.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER-DATE

10184 DEC 30 e

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: JANUARY 2011				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$93,634	\$99,499	\$5,865
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$45,279	\$45,279	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$10,788,253	\$9,622,401	(\$1,165,852)
5	DEMAND	\$5,818,244	\$5,273,543	(\$544,701)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$250,000	\$152,710	(\$97,290)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$11,607	\$0	(\$11,607)
8	DEMAND	\$245,535	\$0	(\$245,535)
9	OTHER	\$335,342	\$258,225	(\$77,117)
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$16,402,926	\$14,935,207	(\$1,467,719)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$16,402,926	\$14,935,207	(\$1,467,719)
THERMS PURCHASED				
15	COMMODITY Pipeline	22,530,319	21,263,396	(1,266,923)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	10,385,000	10,385,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	16,768,439	16,768,439	0
19	DEMAND	90,467,610	91,873,079	1,405,469
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	4,267,210	0	(4,267,210)
22	DEMAND	4,267,210	0	(4,267,210)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	16,768,439	16,768,439	0
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	16,768,439	16,768,439	0
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00416	0.00468	0.00052
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.64337	0.57384	(0.06953)
32	DEMAND (5/19)	0.06431	0.05740	(0.00691)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.97820	0.89067	(0.08753)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.97820	0.89067	(0.08753)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	0.98591	0.89838	(0.08753)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.99087	0.90290	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	99.087	90.290	

90.290 PER THERM PER DATE

10184 DEC 30

FPSC-COMMISSION CLERK

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: JANUARY 2011				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$45,646	\$59,819	\$14,173
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$28,526	\$28,526	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,259,274	\$5,784,987	\$525,713
5	DEMAND	\$3,665,494	\$3,322,332	(\$343,162)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$121,875	\$91,809	(\$30,066)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$5,658	\$0	(\$5,658)
8	DEMAND	\$154,687	\$0	(\$154,687)
9	OTHER	\$211,265	\$162,682	(\$48,583)
10		\$0	\$0	\$0
11	TOTAL C: (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,749,203	\$9,124,791	\$375,588
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$8,749,203	\$9,124,791	\$375,588
THERMS PURCHASED				
15	COMMODITY Pipeline	10,983,531	12,783,554	1,800,023
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,542,550	6,542,550	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	10,081,333	10,081,186	(147)
19	DEMAND	56,994,594	57,880,040	885,446
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,080,265	0	(2,080,265)
22	DEMAND	2,688,342	0	(2,688,342)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	10,081,333	10,081,186	(147)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	10,081,333	10,081,186	(147)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00416	0.00468	0.00052
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.52168	0.57384	0.05216
32	DEMAND (5/19)	0.06431	0.05740	(0.00691)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.86786	0.90512	0.03726
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.86786	0.90512	0.03726
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	0.87557	0.91283	0.03726
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.87997	0.91742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	87.997	91.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 CURRENT MONTH: JANUARY 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$47,987	\$39,680	(\$8,307)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$16,753	\$16,753	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,528,980	\$3,837,414	(\$1,691,566)
5	DEMAND	\$2,152,750	\$1,951,211	(\$201,539)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$128,125	\$60,901	(\$67,224)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$5,948	\$0	(\$5,948)
8	DEMAND	\$90,848	\$0	(\$90,848)
9	OTHER	\$124,077	\$95,543	(\$28,534)
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,653,722	\$5,810,416	(\$1,843,306)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,653,722	\$5,810,416	(\$1,843,306)
THERMS PURCHASED				
15	COMMODITY Pipeline	11,546,788	8,479,842	(3,066,946)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,842,450	3,842,450	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	6,687,106	6,687,253	147
19	DEMAND	33,473,016	33,993,039	520,023
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,186,945	0	(2,186,945)
22	DEMAND	1,578,868	0	(1,578,868)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	6,687,106	6,687,253	147
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	6,687,106	6,687,253	147
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00416	0.00468	0.00052
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.82681	0.57384	(0.25297)
32	DEMAND (5/19)	0.06431	0.05740	(0.00691)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.14455	0.86888	(0.27567)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.14455	0.86888	(0.27567)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.15225	0.87659	(0.27567)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.15805	0.88100	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	115.805	88.100	0.000