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11 JAN 18 PM 3:07

COMMISSION
CLERK



January 14, 2011

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 100001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through December 2010, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

Terry A. Davis
vm

Enclosures

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

cc w/attachment: Florida Public Service Commission
Sid Matlock
Michael C. Barrett

DOCUMENT NUMBER-DATE

00409 JAN 18 =

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

	CRIST 4	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	
1.	EAF (%)	100.0	100.0	99.8	100.0	100.0	92.1	100.0	100.0	99.8	100.0	100.0	19.4	
2.	PH	744	672	743	720	744	720	744	744	720	744	721	744	
3.	SH	744.0	533.4	218.8	149.1	0.0	451.5	744.0	744.0	598.1	96.4	0.0	0.0	
4.	RSH	0.0	138.6	524.2	570.9	744.0	219.9	0.0	0.0	120.5	647.6	721.0	144.0	
5.	UH	0.0	0.0	0.0	0.0	0.0	48.6	0.0	0.0	1.4	0.0	0.0	600.0	
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	600.0	
7.	FOH	0.0	0.0	0.0	0.0	0.0	48.6	0.0	0.0	1.4	0.0	0.0	0.0	
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
9.	PFOH	0.0	0.0	4.8	0.0	0.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	
10.	LR pf (MW)	0.0	0.0	20.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	
11.	PMOH	0.0	0.0	0.0	0.0	0.0	18.8	0.0	0.0	0.0	0.0	0.0	0.0	
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	
13.	NSC (MW)	75	75	75	75	75	75	75	75	75	75	75	75	
14.	Oper MBtu	521640.0	349400.0	127174.0	82703.0	0.0	341422.0	491976.0	504911.0	412764.0	56043.0	0.0	0.0	
15.	Net Gen (MWH)	46518.0	30015.0	10990.0	7496.0	0.0	26493.0	42273.0	43625.0	34755.0	5113.0	0.0	0.0	
16.	ANOHR (Btu/KWH)	11214.0	11641.0	11572.0	11033.0	0.0	12887.0	11638.0	11574.0	11876.0	10961.0	0.0	0.0	
17.	NOF %	83.4	75.0	67.0	67.0	0.0	78.2	75.8	78.2	77.5	70.7	0.0	0.0	
18.	NPC (MW)	75	75	75	75	75	75	75	75	75	75	75	75	
19.	ANOHR Equation	$10^6 / AKW * [1360.90 - 26.57 * JAN - 25.71 * FEB - 43.72 * APR - 33.69 * MAY + 17.95 * AUG - 17.31 * NOV]$ #VALUE!												

DOCUMENT NUMBER - DATE

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

CRIST 5	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	
1. EAF (%)	100.0	99.9	100.0	100.0	100.0	98.7	97.8	99.7	99.0	90.0	99.6	49.4	
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	
3. SH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	716.4	606.2	718.0	128.8	
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.2	0.0	255.2	
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	50.7	3.1	360.0	
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.0	
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	50.7	3.1	0.0	
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
9. PFOH	1.3	0.6	0.0	0.0	0.0	15.1	0.0	36.9	1.2	0.0	0.0	0.6	
10. LR pf (MW)	15.0	50.0	0.0	0.0	0.0	25.5	0.0	5.0	74.0	0.0	0.0	65.0	
11. PMOH	0.0	0.0	0.0	0.0	0.0	10.6	37.5	0.0	6.3	50.1	0.0	240.0	
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	30.0	32.8	0.0	30.0	35.0	0.0	5.0	
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75	75	75	
14. Oper MBtu	510627.0	437384.0	433460.0	380116.0	472548.0	490858.0	497332.0	485066.0	469534.0	327283.0	434421.0	97753.0	
15. Net Gen (MWH)	45417.0	38776.0	39631.0	33013.0	41974.0	43607.0	43611.0	42938.0	39522.0	27944.0	38541.0	8074.0	
16. ANOHR (Btu/KWH)	11243.0	11280.0	10937.0	11514.0	11258.0	11256.0	11404.0	11297.0	11880.0	11712.0	11272.0	12107.0	
17. NOF %	81.4	76.9	71.1	61.1	75.2	80.8	78.2	76.9	73.6	61.5	71.6	83.6	
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75	75	75	
19. ANOHR Equation	$10^6 / AKW * [68.22 + 26.89 * MAR + 21.84 * MAY + 29.87 * JUN + 31.73 * JUL + 49.76 * AUG + 33.72 * SEP + 15.55 * OCT]$ + 9.414												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

	CRIST 6	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	
1.	EAF (%)	100.0	95.0	100.0	100.0	95.2	79.4	96.2	98.4	84.8	96.1	99.8	95.0	
2.	PH	744	672	743	720	744	720	744	744	720	744	721	744	
3.	SH	744.0	566.3	214.1	284.5	708.2	574.8	716.1	744.0	619.0	107.4	54.6	605.2	
4.	RSH	0.0	73.7	528.9	435.5	0.0	0.0	0.0	0.0	0.0	607.4	666.4	102.0	
5.	UH	0.0	32.0	0.0	0.0	35.8	145.2	27.9	0.0	101.0	29.2	0.0	36.8	
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
7.	FOH	0.0	0.0	0.0	0.0	35.8	95.0	14.4	0.0	29.5	5.2	0.0	36.8	
8.	MOH	0.0	32.0	0.0	0.0	0.0	50.2	13.5	0.0	71.5	24.0	0.0	0.0	
9.	PFOH	0.0	1.9	0.0	0.0	0.0	3.5	20.4	291.8	241.3	0.0	1.4	0.6	
10.	LR pf (MW)	0.0	266.0	0.0	0.0	0.0	51.0	10.0	10.0	10.0	0.0	261.0	271.0	
11.	PMOH	0.0	0.0	0.0	0.0	0.0	3.3	0.0	163.0	0.0	0.0	0.0	0.0	
12.	LR pin (MW)	0.0	0.0	0.0	0.0	0.0	191.0	0.0	2.8	0.0	0.0	0.0	0.0	
13.	NSC (MW)	291	291	291	291	291	291	291	291	291	291	291	291	
14.	Oper MBtu	1666272.0	1212518.0	440197.0	493158.0	1560739.0	1436507.0	1892343.0	1778059.0	1379743.0	168584.0	83520.0	1542657.0	
15.	Net Gen (MWH)	152252.0	106646.0	39225.0	43023.0	135083.0	127217.0	161308.0	157947.0	119478.0	12962.0	6934.0	138087.0	
16.	ANOHR (Btu/KWH)	10944.0	11370.0	11222.0	11463.0	11554.0	11292.0	11731.0	11257.0	11548.0	13006.0	12045.0	11172.0	
17.	NOF %	70.3	64.7	63.0	52.0	65.5	76.1	77.4	73.0	66.3	41.5	43.6	78.4	
18.	NPC (MW)	291	291	291	291	291	291	291	291	291	291	291	291	
19.	ANOHR Equation	$10^6 / AKW * [296.07 - 47.17 * FEB - 87.78 * NOV]$ + 9,538												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

CRIST 7	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	
1. EAF (%)	85.0	100.0	99.1	83.7	96.0	99.4	73.6	93.0	95.4	100.0	100.0	98.9	
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	
3. SH	708.7	672.0	743.0	621.7	744.0	720.0	720.4	735.8	716.9	744.0	721.0	744.0	
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
5. UH	35.3	0.0	0.0	98.3	0.0	0.0	23.6	8.3	3.1	0.0	0.0	0.0	
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
7. FOH	35.3	0.0	0.0	0.0	0.0	0.0	23.6	8.3	3.1	0.0	0.0	0.0	
8. MOH	0.0	0.0	0.0	98.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
9. PFOH	169.4	0.0	16.9	65.4	73.7	11.4	411.8	237.8	153.3	0.0	0.0	0.0	
10. LR pf (MW)	209.2	0.0	152.7	137.0	164.5	175.0	195.0	83.2	89.9	0.0	0.0	0.0	
11. PMOH	0.0	0.0	2.5	0.0	10.1	0.0	0.0	3.5	0.0	0.0	0.0	376.8	
12. LR pm (MW)	0.0	0.0	185.0	0.0	175.0	0.0	0.0	217.0	0.0	0.0	0.0	10.0	
13. NSC (MW)	465	465	465	465	465	465	465	465	465	465	465	465	
14. Oper MBtu	2677872.0	2494523.0	2380779.0	1993199.0	2738536.0	2749348.0	2664486.0	2876653.0	2903268.0	2314318.0	2504014.0	3232661.0	
15. Net Gen (MWH)	250317.0	242776.0	224450.0	188323.0	258087.0	276886.0	248772.0	272702.0	264135.0	215650.0	234525.0	308398.0	
16. ANOHR (Btu/KWH)	10698.0	10275.0	10607.0	10584.0	10611.0	9930.0	10711.0	10549.0	10992.0	10732.0	10677.0	10482.0	
17. NOF %	76.0	77.7	65.0	65.1	74.6	82.7	74.3	79.7	79.2	62.3	70.0	89.1	
18. NPC (MW)	465	465	465	465	465	465	465	465	465	465	465	465	
19. ANOHR Equation	$10\% / AKW * [173.73 + 162.82 * MAR + 163.38 * APR + 110.30 * MAY + 180.34 * JUN + 70.53 * JUL + 158.99 * AUG + 84.09 * SEP]$ $+ 10.050$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

	SMITH 1	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	
1.	EAF (%)	97.9	99.7	99.9	59.3	100.0	99.6	99.4	95.4	99.4	99.8	86.3	100.0	
2.	PH	744	672	743	720	744	720	744	744	720	744	721	744	
3.	SH	744.0	672.0	743.0	426.9	744.0	720.0	741.1	715.3	720.0	744.0	663.6	744.0	
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
5.	UH	0.0	0.0	0.0	293.1	0.0	0.0	2.9	28.7	0.0	0.0	57.4	0.0	
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
7.	FOH	0.0	0.0	0.0	18.6	0.0	0.0	2.9	28.7	0.0	0.0	57.4	0.0	
8.	MOH	0.0	0.0	0.0	274.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
9.	PFOH	28.6	18.2	0.6	0.0	0.3	0.6	0.8	18.6	2.3	2.1	13.7	0.0	
10.	LR pf (MW)	87.3	16.0	163.0	0.0	161.9	28.0	61.7	39.4	32.0	92.0	87.0	0.0	
11.	PMOH	0.0	0.0	0.0	0.0	0.0	14.8	4.1	3.3	10.8	0.0	173.0	0.0	
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	28.0	44.1	32.0	59.7	0.0	32.0	0.0	
13.	NSC (MW)	162	162	162	162	162	162	162	162	162	162	162	162	
14.	Oper MBtu	996634.0	874274.0	785457.0	420580.0	648766.0	886111.0	984944.0	943718.0	889625.0	639699.0	795294.0	1113226.0	
15.	Net Gen (MWH)	94090.0	82163.0	73148.0	38998.0	58561.0	82454.0	92958.0	89807.0	84795.0	58185.0	75125.0	107353.0	
16.	ANOHR (Btu/KWH)	10592.0	10641.0	10738.0	10785.0	11078.0	10747.0	10596.0	10508.0	10491.0	10994.0	10586.0	10370.0	
17.	NOF %	78.1	75.5	60.8	56.4	48.6	70.7	77.4	77.5	72.7	48.3	69.9	89.1	
18.	NPC (MW)	162	162	162	162	162	162	162	162	162	162	162	162	
19.	ANOHR Equation	$10 * 6 / AKW * [687.91 - 14.60 * MAY + 14.79 * JUL - 15.35 * SEP - 8.29 * OCT]$ $+ 84 + 0.03669 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

SMITH 2	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	
1. EAF (%)	100.0	99.7	93.5	77.4	100.0	99.7	99.9	99.5	86.1	3.2	90.5	75.7	
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	
3. SH	744.0	672.0	455.2	419.0	744.0	720.0	744.0	744.0	603.7	0.0	386.2	182.8	
4. RSH	0.0	0.0	239.8	138.2	0.0	0.0	0.0	0.0	20.3	24.0	286.8	380.4	
5. UH	0.0	0.0	48.0	162.8	0.0	0.0	0.0	0.0	96.0	720.0	48.0	180.8	
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	720.0	0.0	0.0	
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6	
8. MOH	0.0	0.0	48.0	162.8	0.0	0.0	0.0	0.0	0.0	0.0	48.0	146.1	
9. PFOH	0.0	12.7	53.3	0.6	0.0	0.0	0.3	2.5	6.1	0.0	34.1	0.0	
10. LR pf (MW)	0.0	23.5	0.0	35.0	0.0	0.0	190.0	120.0	43.0	0.0	119.3	0.0	
11. PMOH	0.0	3.0	0.0	0.0	0.0	2.9	2.0	3.6	4.7	0.0	0.0	0.0	
12. LR pm (MW)	0.0	30.0	0.0	0.0	0.0	125.0	65.7	115.0	127.0	0.0	0.0	0.0	
13. NSC (MW)	195	195	195	195	195	195	195	195	195	195	195	195	
14. Oper MBtu	1144923.0	963384.0	589034.0	395158.0	1162276.0	1117457.0	1133898.0	1138429.0	913111.0	0.0	554511.0	246567.0	
15. Net Gen (MWH)	107900.0	93041.0	55953.0	36176.0	110547.0	105168.0	106566.0	107391.0	85952.0	0.0	52221.0	23039.0	
16. ANOHR (Btu/KWH)	10611.0	10354.0	10527.0	10923.0	10514.0	10625.0	10640.0	10601.0	10623.0	0.0	10619.0	10702.0	
17. NOF %	74.4	71.0	63.0	44.3	76.2	74.9	73.5	74.0	73.0	0.0	69.3	64.6	
18. NPC (MW)	195	195	195	195	195	195	195	195	195	195	195	195	
19. ANOHR Equation	$10^6 / AKW * [104.09 + 19.47 * JAN + 30.73 * JUN + 21.41 * JUL + 14.11 * AUG]$ $+ 9.055 + 0.00351 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

	DANIEL I	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	
1.	EAF (%)	95.7	74.7	0.0	27.2	99.2	99.9	99.1	100.0	99.7	89.2	99.9	78.9	
2.	PH	744	672	743	720	744	720	744	744	720	744	721	744	
3.	SH	720.1	452.8	0.0	142.7	744.0	720.0	741.5	744.0	720.0	646.8	721.0	594.4	
4.	RSH	0.0	51.2	0.0	55.6	0.0	0.0	0.0	0.0	0.0	20.4	0.0	0.0	
5.	UH	23.9	168.0	743.0	521.7	0.0	0.0	2.5	0.0	0.0	76.8	0.0	149.6	
6.	POH	0.0	168.0	743.0	402.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
7.	FOH	0.0	0.0	0.0	119.0	0.0	0.0	2.5	0.0	0.0	22.4	0.0	149.6	
8.	MOH	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.4	0.0	0.0	
9.	PFOH	27.8	8.3	0.0	0.0	0.0	11.6	1.8	0.0	26.0	32.3	6.0	27.7	
10.	LR pf (MW)	134.6	57.6	0.0	0.0	0.0	24.7	56.3	0.0	48.2	61.9	42.0	107.8	
11.	PMOH	2.0	6.0	0.0	10.9	10.7	0.0	9.2	0.0	0.0	0.0	0.0	2.6	
12.	LR pm (MW)	155.0	102.0	0.0	130.0	289.1	0.0	219.6	0.0	0.0	0.0	0.0	240.0	
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	
14.	Oper MBtu	2730266.0	1108131.0	0.0	473304.0	2576159.0	2777111.0	2868163.0	2916813.0	2740288.0	2437100.0	2801383.0	2251184.0	
15.	Net Gen (MWH)	256697.0	100628.0	0.0	41348.0	259223.0	273640.0	283441.0	286756.0	278462.0	237222.0	278876.0	226058.0	
16.	ANOHR (Btu/KWH)	10636.0	11012.0	0.0	11447.0	9938.0	10149.0	10119.0	10172.0	9841.0	10273.0	10045.0	9958.0	
17.	NOF %	69.9	43.6	0.0	56.8	68.3	74.5	75.0	75.6	75.8	71.9	75.8	74.6	
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	
19.	ANOHR Equation	$10^6 / AKW * [1634.36 + 42.82 * JAN + 46.68 * MAY]$ $+ 2.345 + 0.00898 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2010 - December 2010

	DANIEL 2	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Nov '10	Dec '10	
1.	EAF (%)	99.6	91.8	53.7	93.4	97.3	92.0	100.0	99.4	99.5	99.8	99.9	98.0	
2.	PH	744	672	743	720	744	720	744	744	720	744	721	744	
3.	SH	744.0	622.4	399.2	646.0	687.8	668.9	744.0	741.3	720.0	744.0	721.0	744.0	
4.	RSH	0.0	0.0	0.0	29.4	56.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
5.	UH	0.0	49.6	343.8	44.6	0.0	51.1	0.0	2.7	0.0	0.0	0.0	0.0	
6.	POH	0.0	49.6	343.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
7.	FOH	0.0	0.0	0.0	0.0	0.0	3.8	0.0	2.7	0.0	0.0	0.0	0.0	
8.	MOH	0.0	0.0	0.0	44.6	0.0	47.3	0.0	0.0	0.0	0.0	0.0	0.0	
9.	PFOH	22.3	20.9	3.8	8.8	91.4	17.0	0.7	11.6	17.6	10.1	1.3	76.3	
10.	LR pf (MW)	62.0	128.3	50.0	48.9	104.6	88.8	109.6	78.8	107.7	83.0	170.5	98.8	
11.	PMOH	0.0	0.0	0.0	2.9	1.2	6.0	0.0	0.0	3.0	1.0	0.0	0.0	
12.	LR pm (MW)	0.0	0.0	0.0	350.0	507.6	330.0	0.0	0.0	15.0	85.0	0.0	0.0	
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	
14.	Oper MBtu	2755224.0	1505154.0	952300.0	1485750.0	2600984.0	2582790.0	2987221.0	2836003.0	2796571.0	2857285.0	1670607.0	2170793.0	
15.	Net Gen (MWH)	267470.0	140250.0	84433.0	133749.0	249973.0	252166.0	280428.0	273575.0	273050.0	279698.0	152212.0	208060.0	
16.	ANOHR (Btu/KWH)	10301.0	10732.0	11279.0	11108.0	10405.0	10242.0	10296.0	10366.0	10249.0	10216.0	10976.0	10433.0	
17.	NOF %	70.5	44.2	41.5	40.6	71.3	73.9	73.9	72.4	74.4	73.7	41.4	54.8	
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	
19.	ANOHR Equation	$10^6 / AKW * [1662.56 - 88.78 * JAN - 74.02 * FEB - 93.64 * MAR + 51.38 * AUG + 58.75 * SEP]$ $+ 2.870 + 0.00738 * LSRF / AKW$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2010

Crist 4

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
12/07	PO	360	75	Bearings
12/22	PO	240	75	Lube Oil Pumps

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2010

Crist 5

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
12/06	PFO	0.57	65	Forced Draft Fan Problem
12/07	PO	360	75	Flue Gas Duct Repairs
12/22	PMO	240	5	Circulating Water Pump Problem

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2010

Crist 6

DATE	OUTAGE	HOURS	(MW)	DESCRIPTION
	TYPE *		AFFECTED	
12/05	PFO	0.6	271	Pulverizer Mill Problem
12/05	FFO	1.55	291	Pulverizer Mill Problem
12/19	FFO	35.27	291	Boiler Tube Leak - Economizer

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2010

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
12/16	PMO	376.82	10	Circulating Water Pump Problem

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2010

Smith 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/29	FMO	146.13	195	Main Stop Valves Problem
12/14	FFO	34.63	195	Boiler Tube Leak - Economizer

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2010

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW)		DESCRIPTION
			AFFECTED		
12/05	PFO	9.55	20		Pulverizer Fire
12/12	PFO	0.4	45		Pulverizer Feeder Problem
12/12	PFO	5.8	44		Pulverizer Feeder Problem
12/17	PFO	49.92	125		Pulverizer Fire
12/20	PFO	4.23	100		Pulverizer Fire
12/23	PFO	1	35		Induced Draft Fan Problem
12/25	PFO	0.53	25		Pulverizer Fuel And Air Piping
12/26	PFO	4.83	75		Pulverizer Pyrite System

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage