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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

COMMISSION
CLERK

110001-EI

January 18, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of December, 2010.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

- COM
- APA
- ECR
- GCL
- RAD
- SSC
- ADM
- OPC
- CLK

4+ copies containing PeF A-schedules

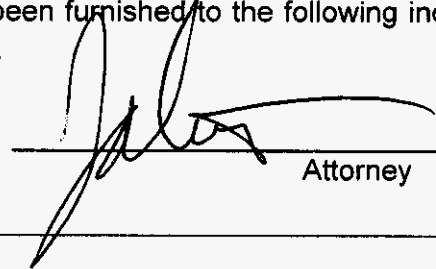
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of December, 2010 have been furnished to the following individuals via regular U.S. Mail on this 18th day of January, 2011.



Attorney

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

DECEMBER 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	180,445,468	118,186,285	62,259,183	52.7	3,225,542	2,878,756	346,786	12.1	5.5943	4.1055	1.4888	36.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	562,285	(562,285)	(100.0)	0	598,176	(598,176)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	15,069	12,460	2,610	21.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(38,124,358)	(734,631)	(37,389,727)	5,089.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	142,338,180	118,026,399	24,309,781	20.6	3,225,542	2,878,756	346,786	12.1	4.4128	4.0999	0.3129	7.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	23,220,901	10,040,566	13,180,335	131.3	349,412	125,648	223,766	178.1	6.6457	7.9912	(1.3455)	(16.8)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	12,209,023	2,413,304	9,795,719	405.9	118,289	29,937	88,352	288.5	10.4988	8.0613	2.4375	30.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	15,491,874	14,094,215	1,397,458	9.9	336,699	332,216	4,483	1.4	4.6010	4.2425	0.3585	8.5
12 TOTAL COST OF PURCHASED POWER	50,921,598	26,548,085	24,373,513	91.8	802,400	487,799	314,601	64.5	6.3462	5.4424	0.9038	16.6
13 TOTAL AVAILABLE MWH					4,027,942	3,386,555	661,387	19.7				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(65,075)	(3,689,380)	3,624,305	(98.2)	(1,570)	(60,626)	59,056	(97.4)	4.1449	6.0855	(1.9406)	(31.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(12,252)	(161,639)	149,387	(92.4)	(1,570)	(60,626)	59,056	(97.4)	0.7804	0.2668	0.5138	192.7
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(492,089)	(10,308,222)	9,814,133	(95.2)	(43,086)	(204,464)	161,378	(78.9)	1.1421	5.0406	(3.8985)	(77.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(569,415)	(14,157,240)	13,587,825	(96.0)	(44,656)	(265,090)	220,434	(83.2)	1.2751	5.3405	(4.0654)	(76.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,755	0	1,755					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	192,688,362	130,417,243	62,271,119	47.8	3,985,041	3,101,465	883,576	28.5	4.8353	4.2050	0.6303	15.0
21 NET UNBILLED	33,518,046	5,351,284	28,166,762	526.4	(693,196)	(127,259)	(565,937)	444.7	1.1110	0.1919	0.9191	479.0
22 COMPANY USE	650,971	504,602	146,369	29.0	(13,463)	(12,000)	(1,463)	12.2	0.0216	0.0181	0.0035	19.3
23 T & D LOSSES	12,645,254	7,280,496	5,364,758	73.7	(261,520)	(173,138)	(88,382)	51.1	0.4192	0.2610	0.1582	60.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	192,688,362	130,417,243	62,271,119	47.8	3,016,863	2,789,067	227,795	8.2	6.3870	4.6760	1.7110	36.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,279,661)	(6,990,364)	1,710,703	(24.5)	(82,736)	(149,558)	66,822	(44.7)	6.3813	4.6740	1.7073	36.5
26 JURISDICTIONAL KWH SALES	187,408,701	123,426,879	63,981,822	51.8	2,934,127	2,639,509	294,617	11.2	6.3872	4.6781	1.7111	36.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00179	187,744,163	123,663,859	64,080,304	51.8	2,934,127	2,639,509	294,617	11.2	6.3986	4.6851	1.7135	36.6
28 PRIOR PERIOD TRUE-UP	(1,187,978)	(1,187,974)	(4)	0.0	2,934,127	2,639,509	294,617	11.2	(0.0405)	(0.0450)	0.0045	(10.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,934,127	2,639,509	294,617	11.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,934,127	2,639,509	294,617	11.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	186,556,185	122,475,885	64,080,300	52.3	2,934,127	2,639,509	294,617	11.2	6.3581	4.6401	1.7180	37.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.3627	4.6434	1.7193	37.0
32 GPIF	(44,263)	(44,257)			2,934,127	2,639,509			(0.0015)	(0.0017)	0.0002	(11.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.361	4.642	1.720	37.0

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - DECEMBER 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,969,481,965	1,741,518,203	227,963,762	13.1	36,870,191	37,576,298	(706,107)	(1.9)	5.3417	4.6346	0.7071	15.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	6,369,613	(6,369,613)	(100.0)	0	6,776,184	(6,776,184)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	229,818	234,312	(4,494)	(1.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(132,350,635)	(8,488,049)	(123,852,586)	1,457.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,837,361,148	1,739,624,079	97,737,069	5.6	36,870,191	37,576,298	(706,107)	(1.9)	4.9833	4.6296	0.3537	7.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	223,447,431	188,844,342	34,603,089	18.3	4,293,543	3,230,272	1,063,271	32.9	5.2043	5.8461	(0.6418)	(11.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	78,131,287	33,951,525	44,179,762	130.1	1,110,823	533,363	577,460	108.3	7.0336	6.3656	0.6680	10.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	187,767,973	150,895,987	36,871,986	24.4	4,041,148	3,567,460	473,688	13.3	4.6464	4.2298	0.4166	9.9
12 TOTAL COST OF PURCHASED POWER	489,346,691	373,691,854	115,654,838	31.0	9,445,514	7,331,095	2,114,419	28.8	5.1807	5.0974	0.0833	1.6
13 TOTAL AVAILABLE MWH					46,315,705	44,907,393	1,408,312	3.1				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(7,236,516)	(25,027,003)	17,790,487	(71.1)	(197,880)	(424,833)	226,953	(53.4)	3.6570	5.8910	(2.2340)	(37.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,116,387)	(2,935,528)	1,819,140	(62.0)	(197,880)	(424,833)	226,953	(53.4)	0.5642	0.6910	(0.1268)	(18.4)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(90,822,104)	(185,267,921)	94,445,817	(51.0)	(1,716,229)	(3,637,186)	1,920,957	(52.8)	5.2920	5.0937	0.1983	3.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(99,175,008)	(213,230,452)	114,055,444	(53.5)	(1,914,109)	(4,062,019)	2,147,910	(52.9)	5.1813	5.2494	(0.0681)	(1.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					42,112	0	42,112					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	2,227,532,831	1,900,085,481	327,447,351	17.2	44,443,707	40,845,374	3,598,333	8.8	5.0120	4.6519	0.3601	7.7
21 NET UNBILLED	31,282,922	(18,738,909)	50,031,831	(267.0)	(624,356)	40,387	(664,743)	(1,645.9)	0.0769	(0.0488)	0.1257	(267.6)
22 COMPANY USE	8,576,063	7,145,559	1,430,504	20.0	(171,110)	(144,000)	(27,110)	18.8	0.0211	0.0186	0.0025	13.4
23 T & D LOSSES	147,673,107	109,765,840	37,907,267	34.5	(2,946,372)	(2,303,060)	(643,312)	27.9	0.3628	0.2856	0.0772	27.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	2,227,532,831	1,900,085,481	327,447,351	17.2	40,701,870	38,438,701	2,263,169	5.9	5.4728	4.9432	0.5296	10.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(94,788,407)	(102,366,854)	7,578,448	(7.4)	(1,776,804)	(2,078,731)	301,927	(14.5)	5.3348	4.9245	0.4103	8.3
26 JURISDICTIONAL KWH SALES	2,132,744,424	1,797,718,626	335,025,798	18.6	38,925,066	36,359,970	2,565,096	7.1	5.4791	4.9442	0.5349	10.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	2,136,596,741	1,801,170,246	335,426,495	18.6	38,925,066	36,359,970	2,565,096	7.1	5.4890	4.9537	0.5353	10.8
28 PRIOR PERIOD TRUE-UP	(14,255,732)	(14,255,732)	(0)	0.0	38,925,066	36,359,970	2,565,096	7.1	(0.0366)	(0.0392)	0.0026	(6.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	38,925,066	36,359,970	2,565,096	7.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	38,925,066	36,359,970	2,565,096	7.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	2,122,341,009	1,786,914,514	335,426,495	18.6	38,925,066	36,359,970	2,565,096	7.1	5.4524	4.9145	0.5379	11.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.4583	4.9180	0.5383	11.0
32 GPIF	(531,150)	(531,150)			38,925,066	36,359,970			(0.0014)	(0.0015)	0.0001	107.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.455	4.917	0.538	11.0

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$180,445,468	118,188,285	\$62,259,183	52.7	\$1,969,481,965	\$1,741,518,203	\$227,963,762	13.1
1a. NUCLEAR FUEL DISPOSAL COST	-	562,285	(562,285)	(100.0)	0	6,369,613	(6,369,613)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	15,069	12,460	2,610	21.0	229,818	234,312	(4,494)	(1.9)
2. FUEL COST OF POWER SOLD	(65,075)	(3,689,380)	3,624,305	(98.2)	(7,236,516)	(25,027,003)	17,790,487	(71.1)
2a. GAIN ON POWER SALES	(12,252)	(161,639)	149,387	(92.4)	(1,116,387)	(2,935,528)	1,819,140	(62.0)
3. FUEL COST OF PURCHASED POWER	23,220,901	10,040,566	13,180,335	131.3	223,447,431	188,844,342	34,603,089	18.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	15,491,674	14,094,215	1,397,458	9.9	187,767,973	150,895,987	36,871,986	24.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	12,209,023	2,413,304	9,795,719	405.9	78,131,287	33,951,525	44,179,762	130.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	231,304,809	141,458,097	89,846,712	63.5	2,450,705,570	2,093,851,451	356,854,119	17.0
6 ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(492,089)	(10,306,222)	9,814,133	(95.2)	(90,822,104)	(185,267,921)	94,445,817	(51.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(38,124,358)	(734,631)	(37,389,727)	5,089.6	(132,350,635)	(8,498,049)	(123,852,586)	1,457.4
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$192,688,362	\$130,417,243	\$62,271,119	47.8	\$2,227,532,831	\$1,900,085,481	\$327,447,351	17.2

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,592	\$0	\$4,592		\$21,423	\$0	\$21,423
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,740	0	2,740		52,140	0	52,140
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT	1,484,118	0	1,484,118		1,799,216	0	1,799,216
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		2,481,535	0	2,481,535
NEIL Replacement Power Reimbursement	(37,011,398)	0	(37,011,398)		(108,144,685)	0	(108,144,685)
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	0	0	0		0	0	0
OPC REFUND	(691,982)	(734,631)	42,649		(8,288,692)	(8,498,049)	209,357
RAIL CAR (Gain on Sale)	0	0	0		0	0	0
NET METER SETTLEMENT	0	0	0		4,105	0	4,105
OTHER - Reimbursement (Tiger Bay)	0	0	0		(19,768)	0	(19,768)
Derivative Collateral Interest	24,210	0	24,210		291,970	0	291,970
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,936,638)	0	(1,936,638)		(20,547,880)	0	(20,547,880)
SUBTOTAL LINE 6b SHOWN ABOVE	(\$38,124,358)	(\$734,631)	(\$37,389,727)		(\$132,350,635)	(\$8,498,049)	(\$123,852,586)

B KWH SALES								
1. JURISDICTIONAL SALES	2,934,126,566	2,639,509,434	294,617,122	11.2	38,925,065,859	36,359,969,905	2,565,095,954	7.1
2. NON JURISDICTIONAL (WHOLESALE) SALES	82,736,008	149,558,000	(66,821,992)	(44.7)	1,776,803,779	2,078,731,000	(301,927,221)	(14.5)
3. TOTAL SALES	3,016,862,564	2,789,067,434	227,795,130	8.2	40,701,869,638	38,438,700,905	2,263,168,733	5.9
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.26	94.64	2.62	2.8	95.63	94.59	1.04	1.1

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$140,581,721	\$129,880,436	\$10,901,285	8.4	\$1,897,282,278	\$1,786,383,746	\$110,898,532	6.2
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	1,187,978	1,187,974	4	0.0	14,255,732	14,255,732	0	0.0
2b. INCENTIVE PROVISION	44,263	44,257	6	0.0	531,150	531,150	0	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	141,813,961	130,912,667	10,901,294	8.3	1,912,069,160	1,801,170,628	110,898,532	6.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	192,888,362	130,417,243	62,271,119	47.8	2,227,532,831	1,900,085,481	327,447,351	17.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.26	94.64	2.62	2.8	95.63	94.59	1.04	1.1
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00179 LOSS MULTIPLIER)	187,744,163	123,663,859	64,080,304	51.8	2,138,596,741	1,801,170,246	335,426,495	18.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(45,930,202)	7,248,808	(53,179,010)	(733.6)	(224,527,581)	382	(224,527,963)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(40,852)	(1,208)	(39,644)	3,281.8	(416,140)	(38,582)	(377,558)	978.6
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(169,778,678)	(6,097,826)	(163,680,852)	2,684.3	22,320,379	14,255,732	8,064,647	56.6
10. TRUE UP COLLECTED (REFUNDED)	(1,187,978)	(1,187,974)	(4)	0.0	(14,255,732)	(14,255,732)	(0)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(216,937,709)	(38,200)	(216,899,509)	567,802.0	(216,879,074)	(38,200)	(216,840,874)	567,648.5
12. OTHER:	(2,389,177)				(2,447,812)		(2,447,812)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$219,326,886)	(38,200)	(219,288,686)	574,056.5	(\$219,326,886)	(38,200)	(219,288,686)	574,056.5
D INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$169,778,678)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(219,286,034)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(389,064,712)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(194,532,356)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.250	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.250	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.500	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.250	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.021	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$40,852)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:26:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	9,530,892	987,804	8,543,088	864.9%
2 - LIGHT OIL	16,454,597	2,431,558	14,023,039	576.7%
3 - COAL	40,226,921	40,882,122	(655,201)	(1.6%)
4 - GAS	114,233,058	70,412,861	43,820,197	62.2%
5 - NUCLEAR	0	3,471,940	(3,471,940)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	180,445,468	118,186,285	62,259,183	52.7%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	70,785	8,199	62,586	763.3%
10 - LIGHT OIL	78,435	5,380	73,055	1,357.9%
11 - COAL	1,073,060	1,147,147	(74,087)	(6.5%)
12 - GAS	2,003,262	1,119,854	883,408	78.9%
13 - NUCLEAR	0	598,176	(598,176)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,225,542	2,878,756	346,786	12.0%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	133,506	14,223	119,283	838.7%
18 - LIGHT OIL (BBL)	176,208	23,604	152,604	646.5%
19 - COAL (TON)	457,435	490,166	(32,731)	(6.7%)
20 - GAS (MCF)	15,196,851	8,409,172	6,787,679	80.7%
21 - NUCLEAR (MMBTU)	0	6,080,459	(6,080,459)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	864,041	93,189	770,852	827.2%
25 - LIGHT OIL	1,016,873	136,809	880,064	643.3%
26 - COAL	10,708,013	11,545,490	(837,477)	(7.3%)
27 - GAS	15,404,702	8,409,172	6,995,530	83.2%
28 - NUCLEAR	0	6,080,459	(6,080,459)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	27,993,629	26,265,119	1,728,510	6.6%

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:26:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.2	0.28	1.9	670.5%
33 - LIGHT OIL	2.4	0.19	2.2	1201.2%
34 - COAL	33.3	39.85	(6.6)	(16.5%)
35 - GAS	62.1	38.90	23.2	59.7%
36 - NUCLEAR	0.0	20.78	(20.8)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	71.39	69.45	1.94	2.8%
41 - LIGHT OIL (\$/BBL)	93.38	103.01	(9.63)	(9.4%)
42 - COAL (\$/TON)	87.94	83.40	4.54	5.4%
43 - GAS (\$/MCF)	7.52	8.37	(0.86)	(10.2%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	11.03	10.60	0.43	4.1%
48 - LIGHT OIL	16.18	17.77	(1.59)	(9.0%)
49 - COAL	3.76	3.54	0.22	6.1%
50 - GAS	7.42	8.37	(0.96)	(11.4%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.45	4.50	1.95	43.3%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,207	11,366	841	7.4%
56 - LIGHT OIL	12,964	25,429	(12,465)	(49.0%)
57 - COAL	9,979	10,065	(86)	(0.9%)
58 - GAS	7,690	7,509	181	2.4%
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,679	9,124	(445)	(4.9%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:26:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.46	12.05	1.42	11.8%
64 - LIGHT OIL	20.98	45.20	(24.22)	(53.6%)
65 - COAL	3.75	3.56	0.18	5.2%
66 - GAS	5.70	6.29	(0.59)	(9.3%)
67 - NUCLEAR	0.00	0.58	(0.58)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>5.59</u>	<u>4.11</u>	<u>1.49</u>	<u>36.3%</u>

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2010 to 12/1/2010

Run Date: 1/10/2011 6:02:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	12	5.592	67	1,056	0.000	88.027
TOTAL UNIT 3	789	0.00	0			67,098				67	1,056	105.632	
TOTAL Nuclear:	789	0.00				67,098				67	1,056	105.632	
Steam													
Anciote													
		0.00					No 2	124	5.795	719	12,718	0.000	102.562
		54,620.61					Gas	676,781	1.017	688,286	4,828,344	8.840	7.134
		27,441.39					No 6	53,667	6.443	345,795	3,670,960	13.377	68.403
TOTAL UNIT 1	517	82,062.00	21			12,610				1,034,800	8,512,022	10.373	
		0.00					No 2	425	5.795	2,463	43,589	0.000	102.562
		55,886.22					Gas	639,927	1.017	650,806	4,565,417	8.169	7.134
		26,746.78					No 6	48,340	6.443	311,471	3,306,579	12.363	68.403
TOTAL UNIT 2	535	82,633.00	21			11,675				964,740	7,915,586	9.579	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		101,382.00					Coal	44,352	24.056	1,066,932	4,979,685	4.912	112.276
		0.00					No 2	1,118	5.780	6,462	116,752	0.000	104.429
TOTAL UNIT 1	376	101,382.00	36			10,588				1,073,394	5,096,437	5.027	
		113,969.00					Coal	46,693	24.056	1,123,247	5,242,524	4.600	112.276
		0.00					No 2	797	5.780	4,607	83,230	0.000	104.429
TOTAL UNIT 2	498	113,969.00	31			9,896				1,127,854	5,325,754	4.673	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2010 to 12/1/2010

Run Date: 1/10/2011 6:02:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		425,925.00					Coal	177,957	23.248	4,137,144	14,573,401	3.422	81.893
		0.00					No 2	1,802	5.795	10,443	176,176	0.000	97.767
TOTAL UNIT 4	732	425,925.00	78			9,738				4,147,588	14,749,577	3.463	
		434,363.00					Coal	188,433	23.248	4,380,690	15,431,310	3.553	81.893
		0.00					No 2	751	5.795	4,352	73,423	0.000	97.767
TOTAL UNIT 5	709	434,363.00	82			10,095				4,385,043	15,504,733	3.570	
Suwannee Plant													
		0.00					No 2	70	5.792	405	6,409	0.000	91.552
		3,426.00					No 6	6,919	6.564	45,420	560,864	16.371	81.061
TOTAL UNIT 1	30	3,426.00	15			13,376				45,825	567,272	16.558	
		0.00					No 2	38	5.792	220	3,479	0.000	91.552
		1,307.86					Gas	18,975	1.017	19,298	170,125	13.008	8.966
		2,441.14					No 6	5,487	6.564	36,019	444,784	18.220	81.061
TOTAL UNIT 2	30	3,749.00	17			14,814				55,537	618,387	16.495	
		0.00					No 2	68	5.792	394	6,226	0.000	91.552
		6,528.77					Gas	73,965	1.017	75,222	663,150	10.157	8.966
		10,878.23					No 6	19,093	6.564	125,336	1,547,705	14.228	81.061
TOTAL UNIT 3	73	17,407.00	32			11,544				200,952	2,217,081	12.737	
TOTAL Steam:	3,500	1,264,916.00				10,306				13,035,732	60,506,850	4.783	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2010 to 12/1/2010

Run Date: 1/10/2011 6:02:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		419.71					No 2	1,281	5.766	7,387	122,993	29.304	96.013
		442.69					Gas	7,661	1.017	7,791	54,481	12.307	7.111
TOTAL APP	66	862.40	2			17,600				15,178	177,474	20.579	
Bartow Combined Cycle													
		672,660.00					Gas	4,803,847	1.012	4,861,493	36,398,042	5.411	7.577
TOTAL BCC	1,171	672,660.00	77			7,227				4,861,493	36,398,042	5.411	
Bartow Peaker													
		4,218.63					No 2	9,811	5.760	56,511	1,052,945	24.959	107.323
		383.47					Gas	5,051	1.017	5,137	35,929	9.369	7.113
TOTAL BAP	173	4,602.10	4			13,396				61,648	1,088,875	23.660	
Bayboro Peaker													
		4,500.90					No 2	9,952	5.820	57,919	1,130,456	25.116	113.591
TOTAL BYP	233	4,500.90	3			12,868				57,919	1,130,456	25.116	
Debary Peaker													
		20,997.65					No 2	49,243	5.774	284,325	4,639,093	22.093	94.208
		8,347.35					Gas	111,031	1.018	113,030	788,457	9.446	7.101
TOTAL DEP	781	29,345.00	5			13,541				397,354	5,427,550	18.496	
Higgins Peaker													
		600.08					No 2	1,686	5.823	9,818	162,923	27.150	96.633
		394.02					Gas	6,339	1.017	6,447	44,882	11.391	7.080
TOTAL HGP	128	994.10	1			16,362				16,265	207,805	20.904	
Hines Energy													
		637.06					No 2	811	5.614	4,553	72,319	11.352	89.172
		1,120,593.63					Gas	7,897,527	1.014	8,008,092	60,018,402	5.356	7.600
TOTAL HEP	2,199	1,121,230.69	69			7,146				8,012,645	60,090,721	5.359	
Intercession City Peaker													
		36,613.93					No 2	79,370	5.762	457,360	7,035,572	19.216	88.643
		43,218.77					Gas	533,462	1.012	539,864	4,048,442	9.367	7.589
TOTAL ICP	1,167	79,832.70	9			12,491				997,223	11,084,014	13.884	
Río Pinar Peaker													
		274.00					No 2	770	5.792	4,460	82,526	30.119	107.177
TOTAL RPP	13	274.00	3			16,277				4,460	82,526	30.119	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2010 to 12/1/2010

Run Date: 1/10/2011 6:02:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		264.31					No 2	658	5.792	3,811	60,241	22.792	91.552
		4,611.69					Gas	65,256	1.019	66,496	467,176	10.130	7.159
TOTAL SRP	200	4,876.00	3			14,419				70,307	527,417	10.817	
Tiger Bay Cogen													
		0.00					Gas	1	0.000	0	312	0.000	312.280
TOTAL TBP	205	0.00	0			0				0	312	0.000	
Turner Peaker													
		6,890.00					No 2	17,281	5.775	99,794	1,560,816	22.653	90.320
TOTAL TUP	199	6,890.00	5			14,484				99,794	1,560,816	22.653	
Univ of Florida Cogen													
		76.31					No 2	139	5.775	803	11,656	15.275	83.854
		34,481.69					Gas	357,028	1.016	362,740	2,149,898	6.235	6.022
TOTAL UFP	47	34,558.00	99			10,520				363,543	2,161,554	6.255	
TOTAL Gas Turbine:													
	6,582	1,960,625.89				7,629				14,957,830	119,937,562	6.117	
SYSTEM TOTAL:													
	10,871	3,225,541.89				8,679				27,993,629	180,445,468	5.594	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:28:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	23,471	14,223	9,248	65.0%
3 - UNIT COST (\$/BBL)	42.17	69.45	(27.28)	(39.3%)
4 - AMOUNT (\$)	989,750	987,804	1,946	0.2%
5 - BURNED				
6 - UNITS (BBL)	133,506	14,223	119,283	838.7%
7 - UNIT COST (\$/BBL)	71.39	69.45	1.94	2.8%
8 - AMOUNT (\$)	9,530,892	987,804	8,543,088	864.9%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	(23,413)			
11 - AMOUNT (\$)	(1,484,516)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	609,445	1,100,000	(490,555)	(44.6%)
14 - UNIT COST (\$/BBL)	63.61	69.45	(5.84)	(8.4%)
15 - AMOUNT (\$)	38,767,171	76,396,320	(37,629,149)	(49.3%)
16 -				
17 - DAYS SUPPLY	142	2,320	(2,179)	(93.9%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	71,037	23,604	47,433	201.0%
20 - UNIT COST (\$/BBL)	111.38	103.01	8.37	8.1%
21 - AMOUNT (\$)	7,912,452	2,431,558	5,480,894	225.4%
22 - BURNED				
23 - UNITS (BBL)	176,208	23,604	152,604	646.5%
24 - UNIT COST (\$/BBL)	93.38	103.01	(9.63)	(9.4%)
25 - AMOUNT (\$)	16,454,597	2,431,558	14,023,039	576.7%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(1)			
28 - AMOUNT (\$)	(3,903)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,010,602	883,900	126,702	14.3%
31 - UNIT COST (\$/BBL)	97.62	103.01	(5.39)	(5.2%)
32 - AMOUNT (\$)	98,653,169	91,050,539	7,602,630	8.3%
33 -				
34 - DAYS SUPPLY	178	1,123	(946)	(84.2%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:28:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	322,802	490,166	(167,364)	(34.1%)
37 - UNIT COST (\$/TON)	104.07	83.40	20.67	24.8%
38 - AMOUNT (\$)	33,595,231	40,882,099	(7,286,868)	(17.8%)
39 - BURNED				
40 - UNITS (TON)	457,435	490,166	(32,731)	(6.7%)
41 - UNIT COST (\$/TON)	87.94	83.40	4.54	5.4%
42 - AMOUNT (\$)	40,226,921	40,882,122	(655,201)	(1.6%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(386)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	950,106	768,000	182,106	23.7%
48 - UNIT COST (\$/TON)	100.87	83.40	17.47	20.9%
49 - AMOUNT (\$)	95,838,047	64,054,733	31,783,314	49.6%
50 -				
51 - DAYS SUPPLY	64	47	17	37.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:28:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	15,196,851	8,409,172	6,787,679	80.7%
68 - UNIT COST (\$/MCF)	7.52	8.37	(0.86)	(10.2%)
69 - AMOUNT (\$)	114,233,058	70,412,861	43,820,197	62.2%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	6,080,459	(6,080,459)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	3,471,940	(3,471,940)	(100.0%)

ATTACHMENT #1
SCHEDULE A-5

DECEMBER 2010

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(23,413)	(\$397.59) (\$1,484,118.42)	Non recoverable expense of fuel additives. Bartow tank bottom adjustment
(23,413)	(\$1,484,516.01)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$3,808.29) (\$94.60)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(1)	(\$3,902.89)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(386.12)	Non recoverable expense of inspection reports.
0	(\$386.12)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:33:45PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	90,219,661	90,763,475	(543,814)	(0.6%)
2 - LIGHT OIL	80,167,910	52,412,926	27,754,984	53.0%
3 - COAL	495,410,896	498,125,938	(2,715,042)	(0.5%)
4 - GAS	1,303,683,498	1,060,572,603	243,110,895	22.9%
5 - NUCLEAR	0	39,643,261	(39,643,261)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,969,481,965	1,741,518,203	227,963,762	13.1%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	708,130	792,219	(84,089)	(10.6%)
10 - LIGHT OIL	383,067	166,441	216,626	130.2%
11 - COAL	12,115,279	12,701,099	(585,820)	(4.6%)
12 - GAS	23,663,716	17,140,355	6,523,361	38.1%
13 - NUCLEAR	0	6,776,184	(6,776,184)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	36,870,192	37,576,298	(706,106)	(1.9%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,289,199	1,372,331	(83,132)	(6.1%)
18 - LIGHT OIL (BBL)	861,624	548,258	313,366	57.2%
19 - COAL (TON)	5,200,706	5,421,100	(220,394)	(4.1%)
20 - GAS (MCF)	183,278,705	133,001,459	50,277,246	37.8%
21 - NUCLEAR (MMBTU)	0	69,427,790	(69,427,790)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	8,404,137	8,991,516	(587,379)	(6.5%)
25 - LIGHT OIL	4,995,002	3,177,623	1,817,379	57.2%
26 - COAL	122,876,326	129,289,952	(6,413,626)	(5.0%)
27 - GAS	186,290,367	133,001,459	53,288,908	40.1%
28 - NUCLEAR	0	69,427,790	(69,427,790)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	322,565,831	343,888,340	(21,322,509)	(6.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:33:45PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	1.9	2.11	(0.2)	(8.9%)
33 - LIGHT OIL	1.0	0.44	0.6	134.6%
34 - COAL	32.9	33.80	(0.9)	(2.8%)
35 - GAS	64.2	45.61	18.6	40.7%
36 - NUCLEAR	0.0	18.03	(18.0)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	69.98	66.14	3.84	5.8%
41 - LIGHT OIL (\$/BBL)	93.04	95.60	(2.56)	(2.7%)
42 - COAL (\$/TON)	95.26	91.89	3.37	3.7%
43 - GAS (\$/MCF)	7.11	7.97	(0.86)	(10.8%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.74	10.09	0.64	6.3%
48 - LIGHT OIL	16.05	16.49	(0.44)	(2.7%)
49 - COAL	4.03	3.85	0.18	4.6%
50 - GAS	7.00	7.97	(0.98)	(12.2%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.11	5.06	1.04	20.6%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,868	11,350	518	4.6%
56 - LIGHT OIL	13,040	19,092	(6,052)	(31.7%)
57 - COAL	10,142	10,179	(37)	(0.4%)
58 - GAS	7,872	7,760	113	1.5%
59 - NUCLEAR	0	10,246	(10,246)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,749	9,152	(403)	(4.4%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:33:45PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.74	11.46	1.28	11.2%
64 - LIGHT OIL	20.93	31.49	(10.56)	(33.5%)
65 - COAL	4.09	3.92	0.17	4.3%
66 - GAS	5.51	6.19	(0.68)	(11.0%)
67 - NUCLEAR	0.00	0.59	(0.59)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.34	4.63	0.71	15.3%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:46:31PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	422	5.809	2,451	37,800	0.000	89.573
TOTAL UNIT 3	789	0.00	0			204,270				2,451	37,800	315.000	
TOTAL Nuclear:	789	0.00				204,270				2,451	37,800	315.000	
Steam													
Anclote													
		0.00					No 2	2,269	5.795	13,150	231,088	0.000	101.846
		626,249.22					Gas	7,740,686	1.019	7,886,764	51,580,590	8.236	6.664
		286,816.78					No 6	553,926	6.521	3,612,070	38,339,703	13.367	69.214
TOTAL UNIT 1	517	913,066.00	20			12,608				11,511,984	90,151,381	9.873	
		0.00					No 2	2,925	5.795	16,952	298,132	0.000	101.925
		642,192.25					Gas	7,574,961	1.019	7,719,641	51,018,650	7.944	6.735
		332,148.75					No 6	612,538	6.518	3,992,682	42,546,826	12.810	69.460
TOTAL UNIT 2	535	974,341.00	21			12,038				11,729,274	93,863,608	9.634	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		1,719,839.90					Coal	755,701	24.197	18,285,917	83,889,652	4.878	111.009
		0.00					No 2	5,759	5.811	33,465	618,904	0.000	107.467
TOTAL UNIT 1	376	1,719,839.90	52			10,652				18,319,382	84,508,556	4.914	
		2,338,266.00					Coal	995,180	24.206	24,089,044	110,412,111	4.722	110.947
		0.00					No 2	4,102	5.815	23,854	440,824	0.000	107.466
TOTAL UNIT 2	498	2,338,266.00	54			10,312				24,112,898	110,852,935	4.741	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:46:31PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		3,333,113.00					Coal	1,419,404	23.325	33,107,753	122,838,924	3.685	86.543
		0.00					No 2	23,302	5.804	135,235	2,520,752	0.000	108.178
TOTAL UNIT 4	732	3,333,113.00	52			9,974				33,242,988	125,359,676	3.761	
		4,757,103.00					Coal	2,030,421	23.342	47,393,612	178,270,209	3.747	87.800
		0.00					No 2	24,472	5.797	141,865	2,663,050	0.000	108.820
TOTAL UNIT 5	709	4,757,103.00	77			9,993				47,535,477	180,933,259	3.803	
Suwannee Plant													
		0.00					No 2	206	5.817	1,198	18,860	0.000	91.552
		61,892.04					Gas	849,323	1.017	864,121	5,826,318	9.414	6.860
		8,468.96					No 6	17,884	6.612	118,242	1,243,584	14.684	69.536
TOTAL UNIT 1	30	70,361.00	27			13,979				983,561	7,088,761	10.075	
		0.00					No 2	231	5.818	1,344	21,082	0.000	91.263
		80,692.94					Gas	1,105,834	1.018	1,125,519	7,614,602	9.437	6.866
		14,248.06					No 6	30,612	6.492	198,734	2,352,192	16.509	76.839
TOTAL UNIT 2	30	94,941.00	36			13,962				1,325,597	9,987,876	10.520	
		0.00					No 2	642	5.822	3,738	58,670	0.000	91.386
		200,379.17					Gas	2,273,090	1.018	2,313,392	15,597,743	7.784	6.862
		41,784.83					No 6	74,239	6.498	482,409	5,737,357	13.731	77.282
TOTAL UNIT 3	73	242,164.00	38			11,561				2,799,539	21,393,770	8.834	
TOTAL Steam:	3,500	14,443,194.90				10,494				151,560,701	724,139,822	5.014	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:46:31PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		2,672.90					No 2	7,871	5.806	45,699	764,681	28.609	97.152
		6,131.70					Gas	102,875	1.019	104,835	707,649	11.541	6.879
TOTAL APP	57	8,804.60	2			17,097				150,534	1,472,331	16.722	
Bartow Combined Cycle													
		3,574.12					No 2	4,618	5.764	28,619	494,308	13.830	107.039
		6,987,701.88					Gas	51,277,998	1.015	52,041,815	367,057,935	5.253	7.158
TOTAL BCC	1,152	6,991,276.00	69			7,448				52,068,434	367,552,242	5.257	
Bartow Peaker													
		7,231.17					No 2	18,349	5.770	105,875	1,984,339	27.441	108.144
		36,335.23					Gas	522,109	1.019	532,004	3,576,049	9.842	6.849
TOTAL BAP	199	43,566.40	3			14,642				637,879	5,560,387	12.763	
Bayboro Peaker													
		21,649.00					No 2	47,643	5.820	277,273	5,275,745	24.369	110.735
TOTAL BYP	202	21,649.00	1			12,808				277,273	5,275,745	24.369	
Debary Peaker													
		123,297.42					No 2	290,948	5.797	1,686,762	26,688,256	21.645	91.729
		130,987.58					Gas	1,755,227	1.021	1,791,967	11,918,923	9.099	6.791
TOTAL DEP	709	254,285.00	4			13,680				3,478,729	38,607,179	15.183	
Higgins Peaker													
		6,152.13					No 2	17,433	5.805	101,194	1,854,356	30.142	106.370
		8,332.87					Gas	134,518	1.019	137,063	925,920	11.112	6.883
TOTAL HGP	120	14,485.00	1			16,449				238,257	2,780,277	19.194	
Hines Energy													
		636.37					No 2	811	5.614	4,553	72,319	11.364	89.172
		12,945,176.96					Gas	91,105,065	1.017	92,610,517	659,577,707	5.095	7.240
TOTAL HEP	2,056	12,945,813.33	72			7,154				92,615,070	659,650,026	5.095	
Intercession City Peaker													
		136,045.98					No 2	302,560	5.788	1,751,175	26,388,066	19.396	87.216
		617,598.22					Gas	7,834,765	1.015	7,949,685	56,164,013	9.094	7.169
TOTAL ICP	1,036	753,644.20	8			12,872				9,700,860	82,552,079	10.954	
Rio Pinar Peaker													
		1,167.00					No 2	3,225	5.813	18,748	342,510	29.350	106.205
TOTAL RPP	13	1,167.00	1			16,065				18,748	342,510	29.350	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 12/1/2010
Run Date: 1/13/2011 2:46:31PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UN (CENTS/KWH)
Gas Turbine													
Suwannee Peaker													
		17,879.44					No 2	42,633	5.831	248,591	3,864,075	21.612	90.6
		43,355.86					Gas	592,255	1.018	602,809	4,111,874	9.484	6.9
TOTAL SRP	176	61,235.30	4			13,904				851,400	7,975,949	13.025	
Tiger Bay Cogen													
		963,784.85					Gas	6,952,434	1.019	7,087,372	47,775,259	4.957	6.8
TOTAL TBP	207	963,784.85	53			7,354				7,087,372	47,775,259	4.957	
Turner Peaker													
		23,418.00					No 2	61,063	5.805	354,458	5,518,440	23.565	90.3
TOTAL TUP	169	23,418.00	2			15,136				354,458	5,518,440	23.565	
Univ of Florida Cogen													
		78.34					No 2	139	5.775	803	11,656	14.879	83.8
		343,789.66					Gas	3,457,565	1.019	3,522,863	20,230,265	5.884	5.8
TOTAL UFP	47	343,868.00	84			10,247				3,523,665	20,241,920	5.887	
TOTAL Gas Turbine:													
	6,140	22,426,996.68				7,625				171,002,679	1,245,304,343	5.553	
SYSTEM TOTAL:													
	10,429	36,870,191.58				8,749				322,565,831	1,969,481,965	5.342	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:35:18PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,126,488	1,372,331	(245,843)	(17.9%)
3 - UNIT COST (\$/BBL)	66.47	66.14	0.34	0.5%
4 - AMOUNT (\$)	74,881,496	90,763,475	(15,881,979)	(17.5%)
5 - BURNED				
6 - UNITS (BBL)	1,289,199	1,372,331	(83,132)	(6.1%)
7 - UNIT COST (\$/BBL)	69.98	66.14	3.84	5.8%
8 - AMOUNT (\$)	90,219,661	90,763,475	(543,814)	(0.6%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	(23,413)			
11 - AMOUNT (\$)	(1,486,443)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	609,445	1,100,000	(490,555)	(44.6%)
14 - UNIT COST (\$/BBL)	63.61	69.45	(5.84)	(8.4%)
15 - AMOUNT (\$)	38,767,171	76,396,320	(37,629,149)	(49.3%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	778,782	548,258	230,524	42.0%
20 - UNIT COST (\$/BBL)	96.37	95.60	0.77	0.8%
21 - AMOUNT (\$)	75,052,387	52,412,928	22,639,461	43.2%
22 - BURNED				
23 - UNITS (BBL)	861,624	548,258	313,366	57.2%
24 - UNIT COST (\$/BBL)	93.04	95.60	(2.56)	(2.7%)
25 - AMOUNT (\$)	80,167,910	52,412,928	27,754,984	53.0%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3,036)			
28 - AMOUNT (\$)	(388,490)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,010,602	883,900	126,702	14.3%
31 - UNIT COST (\$/BBL)	97.62	103.01	(5.39)	(5.2%)
32 - AMOUNT (\$)	98,653,169	91,050,539	7,602,630	8.3%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 12/1/2010

Run Date: 1/13/2011 2:35:18PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	5,234,194	5,421,100	(186,906)	(3.4%)
37 - UNIT COST (\$/TON)	95.09	91.89	3.20	3.5%
38 - AMOUNT (\$)	497,706,010	498,125,853	(419,843)	(0.1%)
39 - BURNED				
40 - UNITS (TON)	5,200,706	5,421,100	(220,394)	(4.1%)
41 - UNIT COST (\$/TON)	95.26	91.89	3.37	3.7%
42 - AMOUNT (\$)	495,410,896	498,125,938	(2,715,042)	(0.5%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	(27,296)			
45 - AMOUNT (\$)	(2,484,714)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	950,106	768,000	182,106	23.7%
48 - UNIT COST (\$/TON)	100.87	83.40	17.47	20.9%
49 - AMOUNT (\$)	95,838,047	64,054,733	31,783,314	49.6%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 12/1/2010
Run Date: 1/13/2011 2:35:18PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	183,278,705	133,001,459	50,277,246	37.8%
68 - UNIT COST (\$/MCF)	7.11	7.97	(0.86)	(10.8%)
69 - AMOUNT (\$)	1,303,683,498	1,060,572,603	243,110,895	22.9%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	69,427,790	(69,427,790)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	39,643,261	(39,643,261)	(100.0%)

Progress Energy Florida, Inc.
 Schedule A6
 Power Sold for the Month of
 December 2010

Last refreshed 1/5/11 5:00 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		60,626		60,626	6.085	6.877	3,689,380.00	4,169,000.00	479,620.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,047.99	13,047.99	0.00
Constellation Power Source, Inc	MR1	300		300	4.445	4.539	13,334.46	13,617.00	282.54
EDF Trading North America, LLC	EEI	610		610	3.187	4.170	19,439.14	25,434.42	5,995.28
Reedy Creek Improvement District	Schedule OS	660		660	2.917	3.822	19,253.10	25,227.05	5,973.95
Subtotal - Gain on Other Power Sales		1,570		1,570	4.145	4.925	65,074.69	77,326.46	12,251.77
CURRENT MONTH TOTAL		1,570		1,570	4.145	4.925	65,074.69	77,326.46	12,251.77
DIFFERENCE		(59,056)		(59,056)	(1.940)	(1.952)	(3,624,305.31)	(4,091,673.54)	(467,368.23)
DIFFERENCE %		(97.41)		(97.41)	(31.88)	(28.38)	(98.24)	(98.15)	(97.45)
CUMULATIVE ACTUAL		197,880		197,880	3.657	4.221	7,236,516.42	8,352,903.78	1,116,387.36
CUMULATIVE ESTIMATED		424,833		424,833	5.891	6.657	25,027,002.00	28,280,511.00	3,253,509.00
DIFFERENCE		(226,953)		(226,953)	(2.234)	(2.436)	(17,790,485.58)	(19,927,607.22)	(2,137,121.64)
DIFFERENCE %		(53.42)		(53.42)	(37.92)	(36.59)	(71.08)	(70.46)	(65.69)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
DECEMBER, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		125,646			125,646	7.991	7.991	10,040,566.00	10,040,566.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	36,703			36,703	7.475	7.475	2,743,426.62	2,743,426.62
Shady Hills Power Company, LLC	TOLL	80,829			80,829	12.774	12.774	10,325,243.89	10,325,243.89
Southern Company Services, Inc	Franklin	180,900			180,900	4.531	4.531	8,196,510.80	8,196,510.80
Southern Company Services, Inc	Scherer3	32,850			32,850	3.186	3.186	1,046,738.73	1,046,738.73
Tampa Electric Company	TECO AR1	18,130			18,130	4.926	4.926	893,069.70	893,069.70
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(11.00)	(11.00)
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	2,069.30	2,069.30
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(9,165.42)	(9,165.42)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	12,152.95	12,152.95
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	40,315.49	40,315.49
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(29,449.55)	(29,449.55)
CURRENT MONTH TOTAL		349,412			349,412	6.646	6.646	23,220,901.31	23,220,901.31
DIFFERENCE		223,766			223,766	(1.345)	(1.345)	7,149,749.58	7,149,749.58
DIFFERENCE %		178.1			178.1	(16.8)	(16.8)	71.2	71.2
CUMULATIVE ACTUAL		4,293,543			4,293,543	5.204	5.204	223,447,431.09	223,447,431.09
CUMULATIVE ESTIMATED		3,230,272			3,230,272	5.846	5.846	188,844,342.00	188,844,342.00
DIFFERENCE		1,063,271			1,063,271	(0.842)	(0.842)	34,603,089.09	34,603,089.09
DIFFERENCE %		32.9			32.9	(11.0)	(11.0)	18.3	18.3

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DECEMBER, 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		332,216	0	0	332,216	4.242	11.392	14,094,215.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	3,692			3,692	4.183	4.183	154,423.81
ADJ		0			0			9,784.80
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,693			7,693	2.972	2.972	228,626.15
ADJ		0			0			2,165.39
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	51,668			51,668	5.405	5.405	2,792,635.40
ADJ		0			0			(55,092.38)
Central Power & Lime (FLACRUSH)	CO-GEN	8,892			8,892	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	25			25	3.540	3.540	867.30
ADJ		-54			-54			(1,741.14)
Lake County (LAKCOUNT)	CO-GEN	8,052			8,052	3.021	3.021	243,250.92
ADJ		0			0			6,035.82
Lake Cogen Limited (LAKORDER)	CO-GEN	41,711			41,711	5.920	5.920	2,469,291.20
ADJ		0			0			245,019.07
Metro-Dade County (METRDADE)	CO-GEN	28,737			28,737	4.468	4.468	1,283,969.16
ADJ		0			0			10,861.54
Metro-Dade County (METRDDAS)	CO-GEN	2,864			2,864	3.985	3.985	114,130.40
ADJ		0			0			11,284.00
Orange Cogen (ORANGEAS)	CO-GEN	6,070			6,070	4.021	4.021	244,074.70
ADJ		0			0			(5,693.92)
Orange Cogen (ORANGECO)	CO-GEN	13,699			13,699	4.602	4.602	630,427.98
ADJ		0			0			4,393.48
Orlando Cogen Limited (ORLACOGL)	CO-GEN	54,130			54,130	5.346	5.346	2,893,789.80
ADJ		0			0			9,068.97
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	507			507	3.923	3.923	19,889.61
ADJ		0			0			(613.38)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,150			16,150	3.024	3.024	488,376.00
ADJ		0			0			12,357.78
PCS Phosphate (OCSWFCRK)	CO-GEN	423			423	3.943	3.943	16,683.62
ADJ		388			388			15,313.84
PCS Phosphate (OCWHSPRS)	CO-GEN	96			96	3.966	3.966	3,787.93
ADJ		-80			-80			(1,683.29)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	34,931			34,931	3.024	3.024	1,056,313.44
ADJ		0			0			27,018.08
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	36,025			36,025	3.676	3.676	1,324,279.00
ADJ		0			0			69,939.83
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	21,082			21,082	5.492	5.492	1,157,823.44
ADJ		0			0			10,615.34
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Si Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		336,699			336,699	4.601	4.601	15,491,673.69
DIFFERENCE		4,483			4,483	0.359	(6.791)	1,397,458.69
DIFFERENCE %		1.3			1.3	8.5	(160.1)	9.9
CUMULATIVE ACTUAL		4,041,148			4,041,148	4.646	4.646	187,767,972.71
CUMULATIVE ESTIMATED		3,567,460			3,567,460	4.230	4.230	150,895,985.00
CUMULATIVE DIFFERENCE		473,688			473,688	0.417	0.417	36,871,987.71
CUMULATIVE DIFFERENCE %		13.3			13.3	9.8	9.8	24.4

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
DECEMBER, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		29,937	8.061	2,413,304.00	10.820	3,239,287.00	825,983.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	108	5.038	5,460.23	5.038	5,460.23	0.00
Calpine Energy Services, LP	EEL	12,477	11.855	1,479,086.00	16.111	2,010,178.96	531,092.96
Cargill Power Markets, LLC	EEL	11,758	15.382	1,808,610.00	17.488	2,056,187.36	247,577.36
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Homestead, FL	Schedule OS	5	15.997	799.85	18.500	925.00	125.15
City of Tallahassee, FL	Transmission Purchase	0	0.000	26,309.56	0.000	0.00	(26,309.56)
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	16,576	5.418	898,041.00	9.079	1,504,920.83	606,879.83
Duke Power	EEL	877	7.104	62,304.00	19.644	172,276.89	109,972.89
EDF Trading North America, LLC	EEL	7,024	10.148	712,830.00	19.450	1,366,134.68	653,304.68
Florida Power & Light Company	CR-1	300	4.900	14,700.00	3.356	10,068.00	(4,632.00)
Florida Power & Light Company	Schedule OS	8,330	4.490	374,050.94	11.397	949,360.60	575,309.66
Florida Power & Light Company	Transmission Purchase	0	0.000	4,219.30	0.000	0.00	(4,219.30)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	3,327.48	0.000	0.00	(3,327.48)
JP Morgan Ventures Energy Corporation	EEL	15,785	9.324	1,471,850.00	14.618	2,307,524.71	835,674.71
Jacksonville Electric Authority	Transmission Purchase	0	0.000	197,980.77	0.000	0.00	(197,980.77)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	987.20	0.000	0.00	(987.20)
Rainbow Energy Marketing Corporation	EEL	2,043	8.433	172,296.75	23.002	466,927.67	297,631.92
Reedy Creek Improvement District	Schedule OS	1,891	10.884	202,041.19	17.484	330,820.81	128,779.62
Reliant Energy Services, Inc.	Schedule OS	7,576	24.023	1,819,954.00	22.292	1,688,834.76	(131,119.24)
Seminole Electric Cooperative, Inc	Contract	599	33.023	197,806.59	21.656	129,721.97	(68,084.62)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	119,225.70	0.000	0.00	(119,225.70)
Southern Company Services, Inc	EEL	13,670	10.837	1,454,061.00	16.280	2,225,410.48	771,349.48
Southern Company Services, Inc	Transmission Purchase	0	0.000	3,725.75	0.000	0.00	(3,725.75)
Tampa Electric Company	EEL	5,617	7.136	400,810.35	6.728	377,899.80	(22,910.55)
Tampa Electric Company	CR-1	330	7.088	23,390.00	7.994	26,380.85	2,990.85
Tampa Electric Company	Transmission Purchase	0	0.000	879.58	0.000	0.00	(879.58)
Tampa Electric Company	Schedule J	285	16.104	42,675.00	26.313	69,729.45	27,054.45
The Energy Authority, Inc.	EEL	11,103	6.419	712,701.80	13.601	1,510,110.57	797,408.77
The Energy Authority, Inc.	Transmission Purchase	0	0.000	59.29	0.000	0.00	(59.29)
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
EDF Trading North America, LLC	EEL	-45	2.300	(1,035.00)	(0.000)	0.00	1,035.00
Tampa Electric Company	Transmission Purchase	0	0.000	(104.46)	0.000	0.00	104.46
SubTotal - Energy Purchases (Non-Broker)							
		116,289	10.499	12,209,022.87	14.801	17,211,673.42	5,002,650.55
CURRENT MONTH TOTAL							
		116,289	10.499	12,209,022.87	14.801	17,211,673.42	5,002,650.55
DIFFERENCE							
		86,352	2.438	9,795,718.87	3.981	13,972,388.42	4,176,667.55
DIFFERENCE %							
		288.4	30.2	405.9	36.8	431.3	505.7
CUMULATIVE ACTUAL							
		1,110,823	7.034	78,131,287.29	9.239	102,629,589.46	24,498,302.17
CUMULATIVE ESTIMATED							
		533,363	6.366	33,951,525.00	8.563	45,670,061.00	11,718,536.00
DIFFERENCE							
		577,460	0.668	44,179,762.29	0.676	56,959,528.46	12,779,766.17
DIFFERENCE %							
		108.3	10.5	130.1	7.9	124.7	109.1

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A*2 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2010

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	8,225,280
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	37,328,523
3 Lake County (LAKCOUNT)	QF	12.75	1/1/99 - 8/30/14	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	642,728	7,712,730
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	38,802,843
5 Metro-Dade County (METRDADE)	QF	43.00	1/1/91 - 1/30/13	1,143,384	1,063,532	1,065,175	1,074,009	1,066,809	1,108,718	1,067,046	1,098,031	1,115,292	1,122,215	1,168,149	1,163,292	13,325,453
6 Orange Cogen (ORANGECC)	QF	74.00	7/1/95 - 12/31/24	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	33,215,907
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	29,763,644
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	13,913,160
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,206,425	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	33,585,847
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	59,002,482
11 Wheelabrator Roge Energy Inc (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	745,267	745,810	756,464	759,841	778,656	41,338	(754,026)	694,093	709,228	800,946	800,946	800,946	6,879,509
12 UPS Purchase (41.4 total mw) - Southern	Other	414	7/1/98 - 5/31/10	5,957,831	6,180,328	5,976,728	6,190,519	6,294,062	(255,267)	65,713	0	(42,337)	0	61,894	174,312	30,603,583
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	0	0	0	0	0	944,620	1,337,104	1,078,032	1,111,405	1,111,405	1,099,044	1,111,405	7,793,016
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	0	0	0	0	0	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	15,141,000
15 Incremental Security				0	0	0	0	0	0	0	0	0	0	0	0	0
16 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
17 Other: NEIL insurance proceeds				0	0	0	0	0	(316,000)	0	(1,193,570)	0	(1,117,634)	0	(1,085,254)	(3,712,457)
18 Retail Wheeling				(52,333)	(59,264)	(37,118)	(7,294)	(5,719)	(17,014)	(19,312)	(14,127)	(5,227)	(2,642)	(5,044)	(3,458)	(228,536)
19 Levy Projected Expense				16,914,539	16,669,231	16,816,512	16,729,276	16,645,154	16,899,472	16,673,461	16,874,273	16,594,227	16,622,789	16,723,333	16,932,328	200,794,800
20 CR-3 Projected Expense				170,345	310,949	410,286	452,510	480,391	511,648	546,104	581,804	606,872	640,213	681,451	718,779	6,113,128
SLBTOTAL				47,725,806	47,230,681	47,388,125	47,598,956	47,679,246	43,280,809	43,511,187	43,681,432	44,862,555	43,740,368	45,092,667	44,375,445	545,956,900
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		747.25	6	2,073,076	1,569,437	1,407,858	1,365,069	2,228,359	5,406,287	6,579,052	6,589,976	3,716,224	1,665,233	1,868,173	2,673,661	37,542,403
TOTAL				49,798,882	48,800,118	48,795,983	48,964,026	49,907,607	48,687,096	50,090,239	50,271,409	48,578,778	45,405,601	46,960,841	47,049,106	583,499,304