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COMMISSION
CLERK

January 20, 2011

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2010 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

- COM _____
- APA _____
- ECR 1
- GCL 1
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

00466 JAN 20 =

WWW.PEOPLES GAS.COM
FPSC-COMMISSION CLERK

Combined For All Rate Classes		CURRENT MONTH: December 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$233,383	\$99,499	(\$133,884)	(134.56)	\$1,678,926	\$1,072,500	(\$606,426)	(56.54)	
2	NO NOTICE SERVICE	\$45,279	\$45,279	\$0	0.00	\$410,518	\$414,323	\$3,805	0.92	
3	SWING SERVICE	\$56,800	\$0	(\$56,800)	#DIV/0!	\$529,700	\$0	(\$529,700)	#DIV/0!	
4	COMMODITY (Other)	\$23,256,072	\$4,681,320	(\$18,574,752)	(396.78)	\$233,764,147	\$69,500,566	(\$164,263,581)	(236.35)	
5	DEMAND	\$4,725,276	\$6,063,589	\$1,338,313	22.07	\$49,314,537	\$47,895,498	(\$1,419,039)	(2.96)	
6	OTHER	\$261,286	\$150,512	(\$110,774)	(73.60)	\$3,189,436	\$2,041,176	(\$1,148,260)	(56.25)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$53,125	\$66,143	\$13,018	19.68	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$1,099,825	\$1,121,947	\$22,122	1.97	
9	OTHER	\$311,363	\$230,013	(\$81,350)	(35.37)	\$3,278,851	\$3,216,902	(\$61,949)	(1.93)	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$28,266,734	\$10,810,186	(\$17,456,548)	(161.48)	\$284,455,464	\$116,519,071	(\$167,936,393)	(144.13)	
12	NET UNBILLED	\$2,468,951	\$0	(\$2,468,951)	0.00	\$170,699	\$0	(\$170,699)	0.00	
13	COMPANY USE	\$452	\$0	(\$452)	0.00	\$81,053	\$0	(\$81,053)	0.00	
14	TOTAL THERM SALES (11)	\$23,980,733	\$10,810,186	(\$13,170,547)	(121.83)	\$280,408,488	\$116,519,071	(\$163,889,417)	(140.65)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	40,719,768	21,263,396	(19,456,372)	(91.50)	452,064,357	355,877,088	(96,187,269)	(27.03)	
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,495,000	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	200,000	-	(200,000)	#DIV/0!	
18	COMMODITY (Other)	51,193,307	14,123,760	(37,069,547)	(262.46)	477,327,246	134,050,468	(343,276,778)	(256.08)	
19	DEMAND	81,206,320	104,333,790	23,127,470	22.17	883,236,170	880,305,282	(2,930,888)	(0.33)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	20,187,260	19,420,760	(766,500)	(3.95)	
22	DEMAND	0	0	0	#DIV/0!	20,187,260	19,420,760	(766,500)	(3.95)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	51,193,307	14,123,760	(37,069,547)	(262.46)	477,527,246	134,050,468	(343,476,778)	(256.23)	
25	NET UNBILLED	2,563,666	0	(2,563,666)	0.00	864,894	-	(864,894)	0.00	
26	COMPANY USE	26,392	0	(26,392)	0.00	161,418	-	(161,418)	0.00	
27	TOTAL THERM SALES (24)	36,718,997	14,123,760	(22,595,237)	(159.98)	450,158,757	134,050,468	(316,108,289)	(235.81)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00573	0.00468	(0.00105)	(22.48)	0.00371	0.00301	(0.00070)	(23.23)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00454	0.00458	0.00004	0.92
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2.64850	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.45428	0.33145	(0.12283)	(37.06)	0.48974	0.51847	0.02873	5.54
32	DEMAND	(5/19)	0.05819	0.05812	(0.00007)	(0.12)	0.05583	0.05441	(0.00143)	(2.62)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00263	0.00341	0.00077	22.73
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.05448	0.05777	0.00329	5.69
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.55216	0.76539	0.21323	27.86	0.59568	0.86922	0.27353	31.47
38	NET UNBILLED	(12/25)	0.96305	0.00000	(0.96305)	0.00	0.19736	0.00000	(0.19736)	0.00
39	COMPANY USE	(13/26)	0.01711	0.00000	(0.01711)	0.00	0.50213	0.00000	(0.50213)	0.00
40	TOTAL THERM SALES	(11/27)	0.76981	0.76539	(0.00442)	(0.58)	0.63190	0.86922	0.23732	27.30
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	0.00000	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.75355	0.74913	(0.00442)	(0.59)	0.61564	0.85296	0.23732	27.82
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.75734	0.75290	(0.00444)	(0.59)	0.61874	0.85725	0.23851	27.82
45	PGA FACTOR ROUNDED TO NEAREST .001		75.734	75.290	(0.44400)	(0.59)	61.874	85.725	23.85100	27.82

DOCUMENT NUMBER-DATE

00466 JAN 20 =

FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								
		CURRENT MONTH: December 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$134,732	\$54,307	(\$80,425)	(148.09)	\$863,247	\$563,288	(\$299,959)	(53.25)	
2	NO NOTICE SERVICE	\$28,526	\$28,526	\$0	0.00	\$246,711	\$248,789	\$2,078	0.84	
3	SWING SERVICE	\$32,791	\$0	(\$32,791)	#DIV/0!	\$266,315	\$0	(\$266,315)	#DIV/0!	
4	COMMODITY (Other)	\$13,425,731	\$2,555,064	(\$10,870,667)	(425.46)	\$123,020,362	\$39,571,885	(\$83,448,477)	(210.88)	
5	DEMAND	\$2,976,924	\$3,820,061	\$843,137	22.07	\$29,521,875	\$28,809,751	(\$712,124)	(2.47)	
6	OTHER	\$150,841	\$82,149	(\$68,692)	(83.62)	\$1,566,358	\$1,067,479	(\$498,879)	(46.73)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$23,659	\$32,723	\$9,064	27.70	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$614,272	\$650,175	\$35,903	5.52	
9	OTHER	\$196,159	\$144,908	(\$51,251)	0.00	\$1,958,727	\$1,898,405	(\$60,322)	(3.18)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,553,386	\$6,395,199	(\$10,158,187)	(158.84)	\$152,888,210	\$67,679,889	(\$85,208,321)	(125.90)	
12	NET UNBILLED	\$1,750,595	\$0	(\$1,750,595)	0.00	\$630,626	\$0	(\$630,626)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$7,976,154	\$6,395,199	(\$1,580,955)	(24.72)	\$70,418,879	\$67,679,889	(\$2,738,990)	(4.05)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	23,507,522	11,605,562	(11,901,960)	(102.55)	227,229,497	184,590,304	(42,639,193)	(23.10)	
16	NO NOTICE SERVICE	6,542,550	6,542,550	0	0.00	54,214,426	54,214,426	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	124,640	-	(124,640)	#DIV/0!	
18	COMMODITY (Other)	29,553,896	7,708,748	(21,845,148)	(283.38)	247,130,560	73,534,466	(173,596,094)	(236.07)	
19	DEMAND	51,159,982	65,730,288	14,570,306	22.17	531,089,487	530,755,459	(334,028)	(0.06)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	9,185,321	9,469,954	284,633	3.01	
22	DEMAND	0	0	0	#DIV/0!	11,365,810	11,329,335	(36,475)	(0.32)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	29,553,896	7,708,748	(21,845,148)	(283.38)	247,255,200	73,534,466	(173,720,734)	(236.24)	
25	NET UNBILLED	1,918,928	0	(1,918,928)	0.00	984,055	-	(984,055)	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	7,654,407	7,708,748	54,341	0.70	75,826,074	73,534,466	(2,291,608)	(3.12)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00573	0.00468	(0.00105)	(22.48)	0.00380	0.00305	(0.00075)	(24.49)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00455	0.00459	0.00004	0.84
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2.13667	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.45428	0.33145	(0.12283)	(37.06)	0.49780	0.53814	0.04035	7.50
32	DEMAND	(5/19)	0.05819	0.05812	(0.00007)	(0.12)	0.05559	0.05428	(0.00131)	(2.41)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00258	0.00346	0.00088	25.46
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.05405	0.05739	0.00334	5.83
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.56011	0.82959	0.26948	32.48	0.61834	0.92038	0.30204	32.82
38	NET UNBILLED	(12/25)	0.91228	0.00000	(0.91228)	0.00	0.64084	0.00000	(0.64084)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.16260	0.82959	0.26948	32.48	2.01630	0.92038	(1.09592)	(119.07)
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	0.00000	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.14634	0.81333	(1.33300)	(163.89)	2.00004	0.90412	(1.09592)	(121.21)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.15713	0.81742	(1.33971)	(163.89)	2.01010	0.90866	(1.10144)	(121.22)
45	PGA FACTOR ROUNDED TO NEAREST .001		215.713	81.742	(133.97076)	(163.89)	201.010	90.868	(110.14405)	(121.22)

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								
		CURRENT MONTH: December 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$98,651	\$45,192	(\$53,459)	(118.29)	\$815,679	\$509,212	(\$306,467)	(60.18)	
2	NO NOTICE SERVICE	\$16,753	\$16,753	\$0	0.00	\$163,808	\$165,533	\$1,725	1.04	
3	SWING SERVICE	\$24,009	\$0	(\$24,009)	#DIV/0!	\$263,388	\$0	(\$263,388)	#DIV/0!	
4	COMMODITY (Other)	\$9,830,342	\$2,126,256	(\$7,704,086)	(362.33)	\$110,743,785	\$29,928,681	(\$80,815,104)	(270.03)	
5	DEMAND	\$1,748,352	\$2,243,528	\$495,176	22.07	\$19,792,663	\$19,085,747	(\$706,916)	(3.70)	
6	OTHER	\$110,446	\$68,363	(\$42,083)	(61.56)	\$1,623,079	\$973,697	(\$649,382)	(66.69)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$29,465	\$33,420	\$3,955	11.83	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$485,554	\$471,772	(\$13,782)	(2.92)	
9	OTHER	\$115,204	\$85,105	(\$30,099)	0.00	\$1,320,123	\$1,318,496	(\$1,627)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,713,349	\$4,414,987	(\$7,298,362)	(165.31)	\$131,567,260	\$48,839,182	(\$82,728,078)	(169.39)	
12	NET UNBILLED	\$718,356	\$0	(\$718,356)	0.00	(\$459,927)	\$0	\$459,927	0.00	
13	COMPANY USE	\$452	\$0	(\$452)	0.00	\$81,053	\$0	(\$81,053)	0.00	
14	TOTAL THERM SALES (11)	\$16,004,579	\$4,414,987	(\$11,589,592)	(262.51)	\$209,989,608	\$48,839,182	(\$161,150,426)	(329.96)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	17,212,246	9,657,834	(7,554,412)	(78.22)	224,834,860	171,286,784	(53,548,076)	(31.26)	
16	NO NOTICE SERVICE	3,842,450	3,842,450	0	0.00	36,280,574	36,280,574	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	75,360	-	(75,360)	#DIV/0!	
18	COMMODITY (Other)	21,639,411	6,415,012	(15,224,399)	(237.32)	230,196,686	60,516,002	(169,680,684)	(280.39)	
19	DEMAND	30,046,338	38,603,502	8,557,164	22.17	352,146,684	349,549,823	(2,596,861)	(0.74)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	11,001,939	9,950,807	(1,051,132)	(10.56)	
22	DEMAND	0	0	0	#DIV/0!	8,821,450	8,091,425	(730,025)	(9.02)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	21,639,411	6,415,012	(15,224,399)	(237.32)	230,272,046	60,516,002	(169,756,044)	(280.51)	
25	NET UNBILLED	644,738	0	(644,738)	0.00	(119,161)	-	119,161	0.00	
26	COMPANY USE	26,392	0	(26,392)	0.00	161,418	-	(161,418)	0.00	
27	TOTAL THERM SALES (24)	29,064,590	6,415,012	(22,649,578)	(353.07)	374,332,682	60,516,002	(313,816,680)	(518.57)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00573	0.00468	(0.00105)	(22.48)	0.00363	0.00297	(0.00066)	(22.03)
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00452	0.00456	0.00005	1.04
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	3.49506	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.45428	0.33145	(0.12283)	(37.06)	0.48108	0.49456	0.01347	2.72
32	DEMAND	(5/19)	0.05819	0.05812	(0.00007)	(0.12)	0.05621	0.05460	(0.00160)	(2.94)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00268	0.00336	0.00068	20.26
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.05504	0.05831	0.00326	5.60
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.54130	0.68823	0.14693	21.35	0.57136	0.80705	0.23569	29.20
38	NET UNBILLED	(12/25)	1.11418	0.00000	(1.11418)	0.00	3.85971	0.00000	(3.85971)	0.00
39	COMPANY USE	(13/26)	0.01711	0.00000	(0.01711)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.40301	0.68823	0.14693	21.35	0.35147	0.80705	0.45557	56.45
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.38675	0.67197	0.28522	42.44	0.33521	0.79079	0.45557	57.61
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.38870	0.67535	0.28665	42.44	0.33690	0.79476	0.45787	57.61
45	PGA FACTOR ROUNDED TO NEAREST .001		38.870	67.535	28.66510	42.44	33.690	79.476	45.78658	57.61

3

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

CURRENT MONTH: December 2010

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,997,750	\$111,328	\$0.00384
2 Commodity Pipeline (SNG)	5,415,600	\$36,535	\$0.00675
3 Commodity Pipeline (Gulfstream)	6,349,060	\$81,064	\$0.01277
4 Commodity Pipeline-(FGT)-Nov'10 Accrual Adj.	(59,130)	(\$262)	\$0.00443
5 Central Florida Gas (Alert Day Charges)	16,488	\$4,719	\$0.28620
6 TOTAL COMMODITY (Pipeline)	40,719,768	\$233,383	\$0.00573
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$56,800	#DIV/0!
8 TOTAL SWING SERVICE	0	\$56,800	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	52,473,490	\$24,120,179	\$0.45966
10 City of Sunrise	21,591	\$13,440	\$0.62247
11 Okaloosa	232,500	\$32,550	\$0.14000
12 Okaloosa - Nov'10 Accrual Adj.	619	\$3,621	\$5.85000
13 Purchases-3rd Party Suppliers-Nov'10 Accrual Adj.	(241,470)	(\$109,229)	\$0.45235
14 Cashouts-Peoples' Transportation Customers	246,277	\$93,218	\$0.37851
15 NCTS Program Cashouts	148,954	\$53,622	\$0.35999
16 Commodity Other (SNG)	(430,810)	(\$171,741)	\$0.39865
17 Commodity Other (Gulfstream)	(594,140)	(\$479,645)	\$0.80729
18 Imbalance Cashout (FGT)	2,537,380	\$959,219	\$0.37804
19 imbalance Cashout (FGT)-Nov'10 Accrual Adj.	(2,584,110)	(\$996,691)	\$0.38570
20 Central Florida Gas	(13,404)	(\$5,410)	\$0.40364
21 Line Pack-Greenland-Prior Month Adjustment	0	\$1	\$0.00000
22 Conoco	(3,570)	(\$1,515)	\$0.42430
23 Macquarie	(600,000)	(\$255,800)	\$0.42633
24 Commodity Other-(SNG)-Nov'10 Accrual Adj.	0	\$254	\$0.00000
25 TOTAL COMMODITY (Other)	51,193,307	\$23,256,072	\$0.45428
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	110,625,670	\$6,710,728	\$0.06066
27 Demand (SNG)	8,119,430	\$334,459	\$0.04119
28 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
29 Temporary Relinquishment Credit-(FGT)	(65,057,410)	(\$3,883,586)	\$0.05969
30 Temporary Acquisition	16,606,630	\$955,545.49	\$0.05754
31 Capacity Release Recall	62,000	\$3,567	\$0.05754
32 TOTAL DEMAND	81,206,320	\$4,725,276	\$0.05819
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Administrative Costs	0	\$97,158	\$0.00000
34 Odorant Charges	0	\$43,721	\$0.00000
35 Legal Fees	0	\$56,646	\$0.00000
36 Transportation Trailer Charges	0	\$63,762	\$0.00000
37 TOTAL OTHER	0	\$261,286	\$0.00000

4

FOR THE PERIOD OF:

January-10 Through December-10

	CURRENT MONTH:		DECEMBER 10		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$23,312,421	\$4,681,320	(\$18,631,101)	(\$3.97988)	\$234,212,795	\$69,500,566	(\$164,712,229)	(\$2.36994)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,953,862	6,128,866	1,175,004	0.19172	\$50,161,617	\$47,018,505	(3,143,112)	(0.06685)
3 TOTAL	28,266,282	10,810,186	(17,456,096)	(1.61478)	\$284,374,411	\$116,519,071	(167,855,340)	(1.44058)
4 FUEL REVENUES (NET OF REVENUE TAX)	23,980,733	10,810,186	(13,170,547)	(1.21835)	\$280,408,488	\$116,519,071	(163,889,417)	(1.40655)
5 TRUE-UP REFUND/(COLLECTION)	176,806	176,806	0	0.00000	\$2,121,675	\$2,121,675	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	24,157,539	10,986,992	(13,170,547)	(1.19874)	\$282,530,163	\$118,640,746	(163,889,417)	(1.38139)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(4,108,743)	176,806	4,285,549	24.23867	(\$1,844,249)	\$2,121,675	3,965,924	1.86924
8 INTEREST PROVISION-THIS PERIOD (21)	(1,762)	564	2,327	4.12261	\$11,756	\$6,933	(4,822)	(0.69552)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,315,961)	2,708,866	9,024,827	3.33159	(6,649,104)	2,702,497	9,351,601	3.46036
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	0	0.00000	(\$2,121,675)	(\$2,121,675)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	(0)	0.00000	\$0	\$0	(0)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(10,603,272)	2,709,430	13,312,702	4.91347	(10,603,272)	2,709,430	13,312,702	4.91347
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(10,603,272)	2,709,430	13,312,702	4.91347	(\$10,603,272)	\$2,709,430	\$13,312,702	\$4.91347
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(6,315,961)	2,708,866	9,024,827	3.33159	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(10,601,510)	2,708,866	13,310,376	4.91363				
15 TOTAL (13+14)	(16,917,471)	5,417,732	22,335,203	4.12261				
16 AVERAGE (50% OF 15)	(8,458,735)	2,708,866	11,167,601	4.12261				
17 INTEREST RATE - FIRST DAY OF MONTH	0.25	0.25	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0	0.00000				
19 TOTAL (17+18)	0.500	0.500	0	0.00000				
20 AVERAGE (50% OF 19)	0.250	0.250	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.02083	0.02083	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$1,762)	\$564	\$2,327	\$4.12261				

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Dec'10

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Dec'10		PGS	FTS-1 COMM. PIPELINE	21,210,230		21,210,230		\$93,213.95			\$0.44
3	Dec'10		PGS	FTS-2 COMM. PIPELINE	7,787,520		7,787,520		18,114.10			\$0.23
4	Dec'10		PGS	FTS-1 DEMAND	50,900,750		50,900,750			2,928,829.07		\$5.75
6	Dec'10		PGS	FTS-2 DEMAND	11,274,140		11,274,140			853,858.55		\$7.57
7	Dec'10		PGS	NO NOTICE	10,385,000		10,385,000			45,278.80		\$0.44
8	Dec'10		PGS	COMM. OTHER	(13,404)		(13,404)	(5,410.38)				\$40.36
9	Dec'10		PGS	COMM. PIPELINE	16,488		16,488		4,718.91			\$28.62
10	Dec'10		PGS	COMM. PIPELINE	5,415,600		5,415,600		36,534.88			\$0.67
11	Dec'10		PGS	DEMAND	8,119,430		8,119,430			334,459.07		\$4.12
12	Dec'10		PGS	COMM. OTHER	(430,810)		(430,810)	(171,740.74)				\$39.86
13	Dec'10		PGS	COMM. PIPELINE	6,349,060		6,349,060		81,063.56			\$1.28
14	Dec'10		PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
15	Dec'10		PGS	COMM. OTHER	(594,140)		(594,140)	(479,645.12)				\$80.73
16	Dec'10		PGS	COMM. OTHER	191,180		191,180	84,193.80				\$44.04
17	Dec'10		PGS	COMM. OTHER	3,159,360		3,159,360	1,357,333.84				\$42.96
18	Dec'10		PGS	COMM. OTHER	578,110		578,110	475,921.00				\$82.32
19	Dec'10		PGS	COMM. OTHER	4,985,920		4,985,920	2,015,699.84				\$40.43
20	Dec'10		PGS	COMM. OTHER	2,486,440		2,486,440	1,111,517.31				\$44.70
21	Dec'10		PGS	COMM. OTHER	1,266,040		1,266,040	497,553.72				\$39.30
22	Dec'10		PGS	COMM. OTHER	742,300		742,300	330,732.73				\$44.56
23	Dec'10		PGS	COMM. OTHER	276,880		276,880	116,942.72				\$42.24
24	Dec'10		PGS	COMM. OTHER	163,000		163,000	68,620.00				\$42.10
25	Dec'10		PGS	COMM. OTHER	267,490		267,490	115,135.25				\$43.04
26	Dec'10		PGS	COMM. OTHER	51,770		51,770	22,771.13				\$43.98
27	Dec'10		PGS	COMM. OTHER	662,790		662,790	285,270.15				\$43.04
28	Dec'10		PGS	COMM. OTHER	727,750		727,750	311,717.13				\$42.83
29	Dec'10		PGS	COMM. OTHER	1,716,930		1,716,930	736,256.47				\$42.88
30	Dec'10		PGS	COMM. OTHER	366,330		366,330	159,874.24				\$43.64
31	Dec'10		PGS	COMM. OTHER	7,459,970		7,459,970	3,146,010.18				\$42.17
32	Dec'10		PGS	COMM. OTHER	630,070		630,070	290,412.20				\$46.09
33	Dec'10		PGS	SWING	0		0	0.00		47,500.00		#DIV/0!
34	Dec'10		PGS	COMM. OTHER	2,576,340		2,576,340	1,136,428.96				\$44.11
35	Dec'10		PGS	COMM. OTHER	1,108,680		1,108,680	490,646.26				\$44.25
36	Dec'10		PGS	COMM. OTHER	1,768,660		1,768,660	759,738.64				\$42.96
37	Dec'10		PGS	COMM. OTHER	3,351,300		3,351,300	1,548,594.50				\$46.21
38	Dec'10		PGS	COMM. OTHER	2,344,490		2,344,490	1,013,207.14				\$43.22
39	Dec'10		PGS	COMM. OTHER	127,970		127,970	58,114.75				\$45.41
40	Dec'10		PGS	COMM. OTHER	658,350		658,350	276,001.16				\$41.92
41	Dec'10		PGS	COMM. OTHER	1,558,950		1,558,950	664,008.89				\$42.59
42	Dec'10		PGS	COMM. OTHER	1,243,800		1,243,800	571,261.86				\$45.93
43	Dec'10		PGS	COMM. OTHER	248,110		248,110	105,199.53				\$42.40
44	Dec'10		PGS	COMM. OTHER	26,880		26,880	11,370.24				\$42.30
45	Dec'10		PGS	COMM. OTHER	674,000		674,000	306,415.25				\$45.46
46	Dec'10		PGS	SWING	0		0	0.00		9,300.00		#DIV/0!
47	Dec'10		PGS	COMM. OTHER	10,732,630		10,732,630	4,579,221.80				\$42.67
48	Dec'10		PGS	COMM. OTHER	321,000		321,000	134,178.00				\$41.80
49	Dec'10		PGS	COMM. OTHER	0		0	225,120.00				#DIV/0!
50	Dec'10		PGS	COMM. OTHER	0		0	1,040.00				#DIV/0!
51	Dec'10		PGS	COMM. OTHER	0		0	900,990.00				#DIV/0!
52	Dec'10		PGS	COMM. OTHER	0		0	244,580.00				#DIV/0!
53	Dec'10		PGS	COMM. OTHER	0		0	(78,400.00)				#DIV/0!
54	Dec'10		PGS	COMM. OTHER	0		0	46,400.00				#DIV/0!
55	Dec'10		PGS	COMM. OTHER	148,954		148,954	53,622.49				\$36.00
56	Dec'10		PGS	COMM. OTHER	246,277		246,277	93,217.63				\$37.85
57	Totals	**This report excludes prior month/period adjustments.			184,138,585	0	184,138,585	\$23,610,222.57	\$233,645.40	\$4,823,787.29	\$0.00	\$15.57

9

FOR THE PERIOD OF:		January-10	Through	December-10			
PRESENT MONTH:		December-10					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	DRN# 23703	113	109	3,500	3,390	4.65000	4.80124
2	DRN# 23703	339	328	10,500	10,169	4.47000	4.61538
3	DRN# 23703	165	160	5,118	4,957	4.10000	4.23335
4	DRN# 23703	1,962	1,900	60,807	58,892	4.28000	4.41920
5	DRN# 23703	284	275	8,800	8,523	4.18000	4.31595
6	DRN# 25809	262	254	8,130	7,874	4.20000	4.33660
7	DRN# 25809	385	373	11,930	11,554	4.27000	4.40888
8	DRN# 716	395	383	12,254	11,868	4.21000	4.34693
9	DRN# 716	182	176	5,630	5,453	4.51000	4.65669
10	DRN# 25809	161	156	5,000	4,843	4.54000	4.68766
11	DRN# 25809	104	101	3,224	3,122	4.50000	4.64636
12	DRN# 25809	90	87	2,800	2,712	4.59000	4.73929
13	DRN# 25809	49	48	1,528	1,480	4.48500	4.63087
14	DRN# 25809	283	274	8,759	8,483	4.38000	4.52246
15	DRN# 487860	182	177	5,651	5,473	4.39500	4.53795
16	DRN# 716	100	97	3,100	3,002	4.56500	4.71347
17	DRN# 25809	32	31	1,000	969	4.38500	4.52762
18	DRN# 25809	65	62	2,000	1,937	4.22500	4.36242
19	DRN# 25809	49	48	1,530	1,482	4.13000	4.26433
20	DRN# 25809	1,290	1,250	40,000	38,740	7.00000	7.22767
21	SUBTOTAL	6,492	6,288	201,261	194,921	4.34133	4.48253

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

7

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 13

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
December-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22	DRN# 25809	575	556	17,811	17,250	11.00000	11.35777
23	DRN# 25809	414	401	12,833	12,429	4.70000	4.85287
24	DRN# 25809	196	190	6,091	5,899	4.80000	4.95612
25	DRN# 25809	167	161	5,163	5,000	3.98000	4.10945
26	DRN# 32606	1,299	1,258	40,263	38,995	4.22000	4.35725
27	DRN# 32606	333	323	10,324	9,999	4.12000	4.25400
28	DRN# 32606	87	84	2,684	2,599	4.62000	4.77026
29	DRN# 32606	106	102	3,274	3,171	4.56000	4.70831
30	DRN# 25809	323	312	10,000	9,685	4.72000	4.87352
31	DRN# 32606	161	156	5,000	4,843	4.50000	4.64636
32	DRN# 32606	194	187	6,000	5,811	4.30000	4.43986
33	DRN# 32606	859	832	26,642	25,803	4.35000	4.49148
34	DRN# 32606	379	367	11,753	11,383	4.23000	4.36758
35	DRN# 32606	278	270	8,633	8,361	4.22674	4.36421
36	DRN# 32606	947	917	29,344	28,420	4.58000	4.72896
37	DRN# 179851	85	82	2,638	2,555	4.60000	4.74961
38	DRN# 32606	387	375	12,000	11,622	4.51000	4.65669
39	DRN# 59152	697	675	21,615	20,934	4.33000	4.47083
40	SUBTOTAL	7,486	7,250	232,069	224,758	4.34133	4.48253

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

8

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
December-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41	DRN# 32606	345	334	10,688	10,351	4.19000	4.32628
42	DRN# 32606	323	312	10,000	9,685	4.22000	4.35725
43	DRN# 32606	226	219	7,000	6,780	4.28000	4.41920
44	DRN# 32606	129	125	3,993	3,867	4.49000	4.63604
45	DRN# 241390	38	37	1,184	1,147	4.09000	4.22303
46	DRN# 179851	258	250	8,000	7,748	4.19000	4.32628
47	DRN# 179851	774	750	24,000	23,244	4.20000	4.33660
48	DRN# 32606	516	500	16,003	15,499	4.49000	4.63604
49	DRN# 32606	256	248	7,950	7,700	4.52000	4.66701
50	DRN# 32606	333	323	10,326	10,001	4.18000	4.31595
51	DRN# 32606	806	781	25,000	24,213	4.15000	4.28498
52	DRN# 32606	806	781	25,000	24,213	4.22000	4.35725
53	DRN# 32606	606	587	18,775	18,184	4.43500	4.57925
54	DRN# 696661	323	312	10,000	9,685	4.30000	4.43986
55	DRN# 696661	46	45	1,429	1,384	4.60000	4.74961
56	DRN# 696661	331	320	10,253	9,930	4.47000	4.61538
57	DRN# 696661	331	321	10,261	9,938	4.45000	4.59473
58	DRN# 696661	218	211	6,751	6,538	4.54000	4.68766
59	SUBTOTAL	6,665	6,455	206,613	200,105	4.34133	4.48253

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

6

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
December-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	DRN# 696661	993	962	30,795	29,825	4.37000	4.51213
61	DRN# 696661	331	320	10,257	9,934	4.58000	4.72896
62	DRN# 696661	331	320	10,249	9,926	4.39000	4.53278
63	DRN# 696661	331	321	10,260	9,937	4.20000	4.33660
64	DRN# 696661	331	321	10,265	9,942	4.08000	4.21270
65	DRN# 696661	331	321	10,265	9,942	4.10000	4.23335
66	DRN# 696661	331	329	10,249	9,926	3.97500	4.10428
67	DRN# 696661	981	950	30,410	29,452	4.22000	4.35725
68	DRN# 696661	331	320	10,249	9,926	4.08500	4.21786
69	DRN# 12740	184	178	5,700	5,520	4.19000	4.32628
70	DRN# 12740	323	312	10,000	9,685	4.26000	4.39855
71	DRN# 12740	217	210	6,722	6,510	4.55000	4.69799
72	DRN# 12740	343	332	10,638	10,303	4.50000	4.64636
73	DRN# 12740	115	112	3,573	3,460	4.18000	4.31595
74	DRN# 179851	9,576	9,275	296,868	287,517	4.12000	4.25400
75	DRN# 314571	4,898	4,744	151,850	147,067	4.26700	4.40578
76	DRN# 716	4,849	4,697	150,328	145,593	4.13000	4.26433
77	DRN# 163884	1,220	1,181	37,813	36,622	4.35000	4.49148
78	SUBTOTAL	26,016	25,196	806,491	781,087	4.34133	4.48253

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.

(3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

10

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
December-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	DRN# 179851	968	937	30,000	29,055	4.30000	4.43986
80	DRN# 314571	734	710	22,740	22,024	4.56000	4.70831
81	DRN# 716	240	233	7,442	7,208	4.59000	4.73929
82	DRN# 179851	387	375	12,000	11,622	4.50000	4.64636
83	DRN# 314571	323	312	10,000	9,685	4.33000	4.47083
84	DRN# 241390	100	97	3,107	3,009	4.60000	4.74961
85	DRN# 606350	194	187	6,000	5,811	4.29000	4.42953
86	DRN# 050075	1,046	1,013	32,430	31,408	4.60000	4.74961
87	DRN# 050070	269	261	8,339	8,076	4.54000	4.68766
88	DRN# 23422	59	57	1,827	1,769	4.52000	4.66701
89	DRN# 23422	92	89	2,845	2,755	4.65000	4.80124
90	DRN# 23422	645	625	20,000	19,370	4.49000	4.63604
91	DRN# 23422	259	251	8,040	7,787	4.75000	4.90449
92	DRN# 23422	524	508	16,257	15,745	4.76000	4.91482
93	DRN# 23422	78	75	2,407	2,331	4.66000	4.81156
94	DRN# 23422	289	280	8,959	8,677	4.55000	4.69799
95	DRN# 23422	867	840	26,885	26,038	4.30000	4.43986
96	DRN# 23422	32	31	1,000	969	4.33000	
97	SUBTOTAL	7,106	6,882	220,278	213,339	4.34133	4.48253

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

11

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
Page 6 of 13

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
December-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98	DRN# 23422	645	625	20,000	19,370	4.18500	4.32112
99	DRN# 23422	103	99	3,184	3,084	4.40000	4.54311
100	DRN# 716	645	625	20,000	19,370	4.22500	4.36242
101	DRN# 716	323	312	10,000	9,685	4.53000	4.67734
102	DRN# 716	108	105	3,355	3,249	4.48500	4.63087
103	DRN# 716	325	314	10,065	9,748	4.39500	4.53795
104	DRN# 8205175	645	625	20,000	19,370	4.55000	4.69799
105	DRN# 32606	108	105	3,355	3,249	4.56500	4.71347
106	DRN# 109188	224	217	6,948	6,729	4.76000	4.91482
107	DRN# 32606	216	210	6,710	6,499	4.30500	4.44502
108	DRN# 32606	116	112	3,589	3,476	4.49000	4.63604
109	DRN# 32606	108	105	3,355	3,249	4.14500	4.27981
110	DRN# 32606	541	524	16,775	16,247	4.08400	4.21683
111	DRN# 32606	108	105	3,355	3,249	4.13000	4.26433
112	DRN# 32606	63	61	1,956	1,894	4.24500	4.38307
113	DRN# 32606	112	109	3,487	3,377	4.29000	4.42953
114	DRN# 32606	157	152	4,866	4,713	4.22000	4.35725
115	DRN# 32606	1,459	1,413	45,238	43,813	4.23500	4.37274
116	SUBTOTAL	6,008	5,818	186,238	180,372	4.34133	4.48253

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
December-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
117	DRN# 32606	219	212	6,800	6,586	4.18000	4.31595
118	DRN# 32606	226	219	7,000	6,780	4.25000	4.38823
119	DRN# 32606	161	156	5,000	4,843	4.51000	4.65669
120	DRN# 32606	84	81	2,598	2,516	4.52000	4.66701
121	DRN# 32606	298	288	9,230	8,939	4.67000	4.82189
122	DRN# 32606	182	176	5,630	5,453	4.41000	4.55343
123	DRN# 32606	2,316	2,243	71,803	69,541	4.32000	4.46051
124	DRN# 32606	760	736	23,567	22,825	4.14000	4.27465
125	DRN# 32606	10,000	9,685	310,000	300,235	4.63306	4.78375
126	DRN# 32606	226	219	7,000	6,780	4.37000	4.51213
127	DRN# 32606	161	156	5,000	4,843	4.16000	4.29530
128	DRN# 32606	4,754	4,604	147,365	142,723	4.30000	4.43986
129	DRN# 32606	516	500	16,000	15,496	4.34000	4.48116
130	DRN# 241390	323	312	10,000	9,685	4.62000	4.77026
131	DRN# 241390	323	312	10,000	9,685	4.64000	4.79091
132	DRN# 241390	323	312	10,000	9,685	4.05000	4.18172
133	DRN# 241390	964	934	29,883	28,942	4.33000	4.47083
134	DRN# 241390	361	350	11,201	10,848	4.25000	4.38823
135	SUBTOTAL	22,196	21,497	688,077	666,403	4.34133	4.48253

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

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FOR THE PERIOD OF:
PRESENT MONTH:

January-10
December-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136	DRN# 163884	57	56	1,779	1,723	4.73500	4.88900
137	DRN# 163884	355	344	11,018	10,671	4.51000	4.65669
138	DRN# 32606	39	37	1,200	1,162	4.20000	4.33660
139	DRN# 32606	167	162	5,180	5,017	4.27000	4.40888
140	DRN# 32606	501	485	15,540	15,050	4.21000	4.34693
141	DRN# 32606	93	90	2,868	2,778	4.50000	4.64636
142	DRN# 32606	121	117	3,748	3,630	4.56500	4.71347
143	DRN# 32606	259	251	8,043	7,790	4.22500	4.36242
144	DRN# 32606	259	251	8,031	7,778	4.10000	4.23335
145	DRN# 32606	259	251	8,031	7,778	4.14500	4.27981
146	DRN# 32606	259	251	8,031	7,778	3.97000	4.09912
147	DRN# 32606	167	161	5,163	5,000	4.13000	4.26433
148	DRN# 32606	161	156	5,000	4,843	4.18000	4.31595
149	DRN# 32606	597	578	18,500	17,917	4.23000	4.36758
150	DRN# 32606	129	125	4,000	3,874	4.27000	4.40888
151	DRN# 32606	1,011	979	31,347	30,360	4.21000	4.34693
152	DRN# 32606	180	174	5,570	5,395	4.49000	4.63604
153	DRN# 32606	258	250	8,000	7,748	4.59000	4.73929
154	SUBTOTAL	4,873	4,719	151,049	146,291	4.34133	4.48253

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
December-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155	DRN# 742101	318	308	9,851	9,541	4.78000	4.93547
156	DRN# 742101	258	250	8,000	7,748	4.42000	4.56376
157	DRN# 742101	258	250	8,000	7,748	4.10000	4.23335
158	DRN# 742101	226	219	7,000	6,780	4.14000	4.27465
159	DRN# 742101	258	250	8,000	7,748	4.16000	4.29530
160	DRN# 742101	258	250	8,000	7,748	3.97500	4.10428
161	DRN# 742101	516	500	16,000	15,496	4.19000	4.32628
162	DRN# 742101	258	250	8,000	7,748	4.11000	4.24368
163	DRN# 742101	343	332	10,627	10,292	4.22000	4.35725
164	DRN# 8205171	54	53	1,684	1,631	4.56000	4.70831
165	DRN# 8205171	35	34	1,091	1,057	4.54000	4.68766
166	DRN# 8205175	65	62	2,000	1,937	4.55000	4.69799
167	DRN# 8205175	968	937	30,000	29,055	4.52000	4.66701
168	DRN# 314571	616	597	19,106	18,504	4.73000	4.88384
169	DRN# 314571	235	228	7,295	7,065	4.72000	4.87352
170	DRN# 9906	87	84	2,688	2,603	4.23000	4.36758
171	DRN# 3018	1,900	1,840	58,900	57,045	4.56885	4.71745
172	DRN# 3018	274	266	8,500	8,232	4.39150	4.53433
173	DRN# 314571	14,498	14,041	449,442	435,285	4.27200	4.41094
174	SUBTOTAL	21,425	20,750	664,184	643,262	4.34133	4.48253

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

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FOR THE PERIOD OF:
PRESENT MONTH:

January-10
December-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175	DRN# 314571	9,955	9,641	308,595	298,874	4.23200	4.36964
176	DRN# 314571	500	484	15,500	15,012	4.14000	4.27465
177	DRN# 314571	100	97	3,098	3,000	4.21000	4.34693
178	DRN# 314571	1,161	1,125	36,000	34,866	4.23000	4.36758
179	DRN# 254034	546	529	16,929	16,396	4.51000	4.65669
180	DRN# 237034	278	269	8,611	8,340	4.58000	4.72896
181	DRN# 237034	256	248	7,923	7,673	4.52000	4.66701
182	DRN# 237034	1,106	1,071	34,290	33,210	4.40000	4.54311
183	DRN# 237034	194	187	6,000	5,811	4.44000	4.58441
184	DRN# 237034	396	384	12,277	11,890	4.66000	4.81156
185	DRN# 237034	323	312	10,000	9,685	4.55000	4.69799
186	DRN# 237034	651	630	20,176	19,540	4.42000	4.56376
187	DRN# 237034	774	750	24,000	23,244	4.25000	4.38823
188	DRN# 237034	484	469	15,000	14,528	4.12000	4.25400
189	DRN# 237034	342	331	10,591	10,257	4.09000	4.22303
190	DRN# 237034	342	331	10,591	10,257	4.16000	4.29530
191	DRN# 237034	355	344	11,000	10,654	4.17000	4.30563
192	DRN# 237034	342	331	10,591	10,257	3.98000	4.10945
193	DRN# 237034	484	469	15,000	14,528	4.00000	4.13010
194	SUBTOTAL	18,586	18,001	576,172	558,023	4.34133	4.48253

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.

(3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
December-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195	DRN# 237034	1,338	1,296	41,492	40,185	4.30000	4.43986
196	DRN# 237034	199	192	6,157	5,963	4.08000	4.21270
197	DRN# 8205175	4,961	4,805	153,794	148,949	4.28000	4.41920
198	DRN# 8205175	484	469	14,999	14,527	4.23000	4.36758
199	DRN# 8205171	161	156	5,000	4,843	4.62500	4.77543
200	DRN# 8205171	161	156	5,000	4,843	4.80000	4.95612
201	DRN# 8205175	129	125	4,000	3,874	4.72000	4.87352
202	DRN# 8205175	323	312	10,000	9,685	4.27500	4.41404
203	DRN# 8205171	539	522	16,700	16,174	4.75000	4.90449
204	DRN# 8205171	729	706	22,600	21,888	4.61000	4.75994
205	DRN# 8205175	426	412	13,200	12,784	4.56000	4.70831
206	DRN# 8205175	330	320	10,235	9,913	4.50000	4.64636
207	DRN# 8205171	1,935	1,874	59,999	58,109	4.30000	4.43986
208	DRN# 8205171	195	189	6,050	5,859	4.49000	4.63604
209	DRN# 8205175	668	647	20,699	20,047	4.25000	4.38823
210	DRN# 8205175	129	125	4,000	3,874	4.80000	4.95612
211	DRN# 8205175	440	426	13,647	13,217	4.70000	4.85287
212	DRN# 8205175	6	6	179	173	4.50000	4.64636
213	DRN# 8205175	919	890	28,500	27,602	4.62000	4.77026
214	SUBTOTAL	14,073	13,629	436,251	422,509	4.34133	4.48253

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.

(3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

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FOR THE PERIOD OF: January-10 Through December-10
PRESENT MONTH: December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
215	DRN# 8205175	161	156	5,000	4,843	4.61000	4.75994
216	DRN# 8205175	161	156	5,000	4,843	4.60000	4.74961
217	DRN# 8205175	484	469	15,000	14,528	4.64000	4.79091
218	DRN# 8205175	206	200	6,400	6,198	4.50000	4.64636
219	DRN# 8205175	800	775	24,801	24,020	4.52000	4.66701
220	DRN# 8205171	421	408	13,052	12,641	4.72000	4.87352
221	DRN# 8205171	1,677	1,625	51,999	50,361	4.60000	4.74961
222	DRN# 8205175	31	30	975	944	4.52000	4.66701
223	DRN# 8205175	1,035	1,003	32,100	31,089	4.18000	4.31595
224	DRN# 8205175	13,062	12,650	404,918	392,163	3.97000	4.09912
225	DRN# 8205175	424	410	13,130	12,716	4.75000	4.90449
226	DRN# 8205175	330	320	10,227	9,905	4.60000	4.74961
227	DRN# 8205175	1,200	1,162	37,200	36,028	4.46000	4.60506
228	DRN# 8205175	4,084	3,955	126,604	122,616	3.93000	4.05782
229	DRN# 8205175	94	91	2,900	2,809	4.44000	4.58441
230	DRN# 8205175	432	419	13,400	12,978	4.16000	4.29530
231	DRN# 8205175	424	410	13,130	12,716	4.61000	4.75994
232	DRN# 8205175	513	497	15,900	15,399	4.36000	4.50181
233	DRN# 8205175	1,250	1,211	38,760	37,539	4.16000	4.29530
234	SUBTOTAL	26,790	25,946	830,496	804,335	4.34133	4.48253

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

FOR THE PERIOD OF: January-10 Through December-10
PRESENT MONTH: December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
235	DRN# 8205175	424	410	13,130	12,716	4.65000	4.80124
236	DRN# 9001744	330	320	10,230	9,908	4.45000	4.59473
237	DRN# 8205175	377	365	11,681	11,313	4.33000	4.47083
238	DRN# 59997	424	410	13,130	12,716	4.16000	4.29530
239		0	0	0	0	0.00000	#DIV/0!
240		0	0	0	0	0.00000	#DIV/0!
241		0	0	0	0	0.00000	#DIV/0!
242		0	0	0	0	0.00000	#DIV/0!
243		0	0	0	0	0.00000	#DIV/0!
244		0	0	0	0	0.00000	#DIV/0!
245		0	0	0	0	0.00000	#DIV/0!
246		0	0	0	0	0.00000	#DIV/0!
247		0	0	0	0	0.00000	#DIV/0!
248		0	0	0	0	0.00000	#DIV/0!
249		0	0	0	0	0.00000	#DIV/0!
250		0	0	0	0	0.00000	#DIV/0!
251		0	0	0	0	0.00000	#DIV/0!
252		0	0	0	0	0.00000	#DIV/0!
253	SUBTOTAL	1,554	1,505	48,171	46,654	4.34133	4.48253
254	TOTAL	169,269	163,937	5,247,349	5,082,058	4.34133	4.48253

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 821,038 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 724,340 dth's moved on the Southern Natural Gas pipeline shown on line 224 THRU 238 and 542,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 197 THRU 223

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ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

THERM SALES (FIRM)	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
					December-10				
1 RESIDENTIAL-1	354,117	272,958	(81,159)	(0.22919)	4,285,738	2,863,974	(1,621,764)	(0.37841)	
2 RESIDENTIAL-2	2,278,935	2,582,610	303,675	0.13325	29,391,216	19,993,638	(9,397,578)	(0.31974)	
3 RESIDENTIAL-3	5,021,355	4,082,865	(938,490)	(0.18690)	42,149,121	33,315,975	(8,833,146)	(0.20957)	
4 SMALL COMM. SERVICE	513,724	491,302	(22,422)	(0.04365)	5,966,368	4,554,433	(1,411,935)	(0.23665)	
5 GENERAL SERVICE-1	2,506,342	3,927,419	1,421,077	0.56699	27,789,543	36,879,661	9,110,118	0.32806	
6 GENERAL SERVICE-2	1,780,834	2,263,951	503,117	0.28573	19,413,190	22,433,224	3,020,034	0.15557	
7 GENERAL SERVICE-3	427,908	939,373	511,465	1.19527	5,009,129	8,002,396	2,993,267	0.59756	
8 GENERAL SERVICE-4	50,358	74,338	23,980	0.47618	1,531,626	983,224	(548,402)	(0.35805)	
9 GENERAL SERVICE-5	125,252	1,091	(124,161)	(0.99129)	1,373,671	258,418	(1,115,253)	(0.81189)	
10 NATURAL GAS VEH. SALES	193	2,417	2,224	11.52981	12,098	26,820	14,722	1.21690	
11 COMM. ST. LIGHTING	6,950	11,655	4,705	0.67707	94,855	137,917	43,063	0.45398	
12 WHOLESale	114,691	97,788	(16,903)	(0.14738)	1,081,568	1,246,817	165,249	0.15279	
12A OFF SYSTEM SALES	23,458,410	0	(23,458,410)	(1.00000)	309,872,030	0	(309,872,030)	(1.00000)	
13 TOTAL FIRM SALES	36,620,069	14,747,767	(21,872,302)	(0.59728)	447,750,151	130,496,497	(317,253,654)	(0.70855)	
THERM SALES (INTERRUPTIBLE)									
14 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	595,086	0	(595,086)	(1.00000)	
15 INTERRUPTIBLE LV-1	98,928	0	(98,928)	(1.00000)	998,815	0	(998,815)	(1.00000)	
16 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	814,704	0	(814,704)	(1.00000)	
18 TOTAL INT. SALES	98,928	0	(98,928)	(1.00000)	2,408,605	0	(2,408,605)	(1.00000)	
THERM SALES (TRANSPORTATION)									
19 WHOLESale	134,129	133,996	(133)	(0.00099)	876,330	1,421,172	544,842	0.62173	
20 COMM. ST. LIGHTING	50,546	45,901	(4,645)	(0.09189)	640,274	592,216	(48,058)	(0.07508)	
21 NATURAL GAS VEHICLE SALES	11,821	17,309	5,488	0.46430	116,867	168,973	52,106	0.44585	
22 SMALL COMM. SERVICE	204,563	159,538	(45,025)	(0.22010)	2,092,330	1,262,042	(830,288)	(0.39682)	
23 GENERAL SERVICE-1	3,989,850	3,583,650	(406,200)	(0.10181)	43,833,493	38,008,669	(5,824,824)	(0.13289)	
24 GENERAL SERVICE-2	9,867,379	8,809,044	(1,058,335)	(0.10726)	102,035,012	93,110,686	(8,924,326)	(0.08746)	
25 GENERAL SERVICE-3	7,333,507	6,811,454	(522,053)	(0.07119)	77,606,523	72,054,636	(5,551,887)	(0.07154)	
26 GENERAL SERVICE-4	4,329,463	3,771,210	(558,253)	(0.12894)	44,931,097	41,852,014	(3,079,083)	(0.06853)	
27 GENERAL SERVICE-5	7,941,063	6,388,163	(1,552,900)	(0.19555)	86,156,716	75,319,818	(10,836,898)	(0.12578)	
28 INTERRUPTIBLE SMALL	4,929,911	4,129,566	(800,345)	(0.16234)	56,989,225	52,765,695	(4,223,530)	(0.07411)	
29 INTERRUPTIBLE LV-1	13,311,148	10,807,973	(2,503,175)	(0.18805)	173,512,006	149,782,464	(23,729,542)	(0.13676)	
30 INTERRUPTIBLE LV-2	44,967,796	22,596,492	(22,371,304)	(0.49750)	546,742,069	436,488,939	(110,253,130)	(0.20165)	
31 TOTAL TRANSPORTATION	87,071,175	67,254,296	(19,816,879)	(0.30717)	1,135,531,941	962,827,324	(172,704,617)	(0.15209)	
32 TOTAL THROUGHPUT	133,790,172	82,002,063	(51,788,109)	(0.38708)	1,585,690,698	1,093,323,821	(492,366,877)	(0.31051)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
33 RESIDENTIAL-1	56,023	66,112	10,089	0.18009	682,253	788,030	105,777	0.15504	
34 RESIDENTIAL-2	130,596	144,317	13,721	0.10506	1,707,806	1,738,075	30,269	0.01772	
35 RESIDENTIAL-3	117,535	90,424	(27,111)	(0.23066)	1,252,295	1,086,099	(166,196)	(0.13271)	
36 SMALL COMMERCIAL	8,114	7,758	(356)	(0.04387)	96,566	93,590	(2,976)	(0.03082)	
37 GENERAL SERVICE-1	7,276	9,373	2,097	0.28821	89,484	108,859	19,375	0.21652	
38 GENERAL SERVICE-2	1,096	1,327	231	0.21077	13,642	15,277	1,635	0.11985	
39 GENERAL SERVICE-3	67	124	57	0.85075	834	1,276	442	0.52998	
40 GENERAL SERVICE-4	6	5	(1)	(0.16667)	62	68	6	0.09677	
41 GENERAL SERVICE-5	3	7	4	1.33333	32	84	52	1.62500	
42 NATURAL GAS VEH. SALES	4	2	(2)	(0.50000)	51	33	(18)	(0.35294)	
43 COMM. ST. LIGHTING	23	40	17	0.73913	384	498	114	0.29668	
44 WHOLESale	10	12	2	0.20000	111	144	33	0.29730	
44A OFF SYSTEM SALES	17	0	(17)	(1.00000)	219	0	(219)	(1.00000)	
45 TOTAL FIRM	320,770	319,501	(1,269)	(0.00396)	3,843,739	3,832,033	(11,706)	(0.00305)	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
46 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	14	0	(14)	(1.00000)	
47 INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	30	0	(30)	(1.00000)	
48 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	10	0	(10)	(1.00000)	
49 TOTAL INT.	2	0	(2)	(1.00000)	54	0	(54)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
50 WHOLESale	4	5	1	0.25000	43	60	17	0.39535	
51 COMM. ST. LIGHTING	26	25	(1)	(0.03846)	340	300	(40)	(0.11765)	
52 NATURAL GAS VEHICLE SALES	10	9	(1)	(0.10000)	114	108	(6)	(0.05263)	
53 SMALL COMM. SERVICE	1,716	1,421	(295)	(0.17191)	19,750	17,052	(2,698)	(0.13661)	
54 GENERAL SERVICE-1	7,935	7,212	(723)	(0.09112)	92,836	86,544	(6,292)	(0.06778)	
55 GENERAL SERVICE-2	5,409	4,935	(474)	(0.08763)	62,873	59,220	(3,653)	(0.05810)	
56 GENERAL SERVICE-3	751	722	(29)	(0.03862)	9,020	8,664	(356)	(0.03947)	
57 GENERAL SERVICE-4	131	125	(6)	(0.04580)	1,561	1,500	(61)	(0.03908)	
58 GENERAL SERVICE-5	112	105	(7)	(0.06250)	1,341	1,260	(81)	(0.06040)	
59 INTERRUPTIBLE SMALL	29	28	(1)	(0.03448)	321	336	15	0.04673	
60 INTERRUPTIBLE LV-1	14	16	2	0.14286	156	192	36	0.23077	
61 INTERRUPTIBLE LV-2	8	9	1	0.12500	86	108	22	0.25581	
62 TOTAL TRANSP. CUSTOMERS	16,145	14,612	(1,533)	(0.09495)	188,441	175,344	(13,097)	(0.06950)	
63 TOTAL CUSTOMERS	336,917	334,113	(2,804)	(0.00832)	4,032,234	4,007,377	(24,857)	(0.00616)	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011

ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

FOR THE MONTH OF:

December-10

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
64 RESIDENTIAL-1	6	4	(2)	(0.34682)	6	3	(3)	(0.46185)
65 RESIDENTIAL-2	17	18	0	0.02551	17	12	(6)	(0.33159)
66 RESIDENTIAL-3	43	45	2	0.05688	34	31	(3)	(0.08862)
67 SMALL COMMERCIAL	63	63	0	0.00024	62	49	(13)	(0.21236)
68 GENERAL SERVICE-1	344	419	75	0.21641	310	339	28	0.09169
70 GENERAL SERVICE-3	1,607	1,706	99	0.06191	1,423	1,468	45	0.03189
71 GENERAL SERVICE-4	6,387	7,576	1,189	0.18615	6,006	6,271	265	0.04417
72 GENERAL SERVICE-5	8,393	14,868	6,475	0.77142	24,704	14,469	(10,244)	(0.41469)
73 NATURAL GAS VEH. SALES	41,751	156	(41,595)	(0.99627)	42,927	3,076	(39,851)	(0.92833)
74 COMM. ST. LIGHTING	48	1,209	1,160	24.05962	237	813	576	2.42611
75 WHOLESALE	302	291	(11)	(0.03568)	247	277	30	0.27114
75A OFF SYSTEM SALES	11,469	8,149	(3,320)	(0.28948)	9,744	8,658	(1,085)	(0.11139)
76 INTERRUPTIBLE SMALL	1,379,965	#DIV/0!	#DIV/0!	#DIV/0!	1,414,028	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	42,506	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	49,464	#DIV/0!	#DIV/0!	#DIV/0!	33,294	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLESALE(TRANSP.)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	81,470	#DIV/0!	#DIV/0!	#DIV/0!
80 COMM. ST. LIGHTING(TRANSP.)	33,532	26,799	(6,733)	(0.20079)	20,380	23,686	3,306	0.16224
81 NATURAL GAS VEHICLES(TRANSP.)	1,944	1,836	(108)	(0.05556)	1,883	1,974	91	0.04827
82 SMALL COMM. SERVICES(TRANSP.)	1,182	1,923	741	0.62700	1,025	1,565	539	0.52618
83 GENERAL SERVICE-1(TRANSP.)	119	112	(7)	(0.05820)	106	74	(32)	(0.30139)
84 GENERAL SERVICE-2(TRANSP.)	503	497	(6)	(0.01176)	472	439	(33)	(0.06984)
85 GENERAL SERVICE-3(TRANSP.)	1,824	1,785	(39)	(0.02151)	1,823	1,572	(251)	(0.03117)
86 GENERAL SERVICE-4(TRANSP.)	9,765	9,434	(331)	(0.03388)	8,604	8,317	(287)	(0.03339)
87 GENERAL SERVICE-5(TRANSP.)	33,049	30,170	(2,880)	(0.08713)	28,784	27,901	(882)	(0.03065)
88 INTERRUPTIBLE SMALL (TRANSP.)	70,902	60,840	(10,063)	(0.14192)	64,248	59,778	(4,470)	(0.06958)
89 INTERRUPTIBLE LV-1 (TRANSP.)	169,897	147,485	(22,512)	(0.13243)	177,537	157,041	(20,496)	(0.11545)
90 INTERRUPTIBLE LV-2 (TRANSP.)	950,796	675,488	(275,298)	(0.28954)	1,112,256	780,117	(332,139)	(0.29862)
	5,620,975	2,510,721	(3,110,253)	(0.55333)	6,357,486	4,041,564	(2,315,902)	(0.36428)

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0285	1.0325	1.0266	1.0276	1.0305	1.0335	1.0315	1.0305	1.0246	1.0256	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.046	1.050	1.044	1.045	1.048	1.051	1.049	1.048	1.042	1.043	1.039
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0207	1.0207	1.0207	1.0217	1.0217	1.0207	1.0207	1.0197	1.0197
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.038	1.038	1.038	1.039	1.039	1.038	1.038	1.037	1.037

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0207	1.0217	1.0197	1.0197	1.0197	1.0207	1.0207	1.0207	1.0217	1.0207	1.0187
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.038	1.039	1.037	1.037	1.037	1.038	1.038	1.038	1.039	1.038	1.036
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0207	1.0207	1.0207	1.0197	1.0177	1.0177	1.0177	1.0187	1.0197	1.0177	1.0167
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.038	1.038	1.038	1.037	1.035	1.035	1.035	1.036	1.037	1.035	1.034

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0217	1.0217	1.0207	1.0207	1.0217	1.0207	1.0217	1.0207	1.0187
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039	1.039	1.038	1.038	1.039	1.038	1.039	1.038	1.036
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0252	1.0222	1.0222	1.0213	1.0213	1.0203	1.0203	1.0213	1.0203	1.0213	1.0203	1.0183
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.039	1.039	1.038	1.038	1.039	1.038	1.039	1.038	1.036

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	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0253	1.0223	1.0223	1.0213	1.0213	1.0194	1.0184	1.0184	1.0194	1.0194	1.0184	1.0184
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.047	1.047	1.046	1.046	1.044	1.043	1.043	1.044	1.044	1.043	1.043
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0217	1.0207	1.0207	1.0197	1.0187	1.0187	1.0187	1.0197	1.0177	1.0177
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.039	1.038	1.038	1.037	1.036	1.036	1.036	1.037	1.035	1.035

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SARASOTA, FORT MYERS	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0217	1.0217	1.0207	1.0197	1.0187	1.0177	1.0187	1.0187	1.0197	1.0177	1.0177
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.039	1.039	1.038	1.037	1.036	1.035	1.036	1.036	1.037	1.035	1.035

DAYTONA:

1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0207	1.0217	1.0207	1.0217	1.0217	1.0217	1.0217	1.0207	1.0197
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.038	1.039	1.038	1.039	1.039	1.039	1.039	1.038	1.037

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: December 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	92 (Line 6)			\$111,328.05	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	81(Line2)			\$36,534.88	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	82(Line5)			\$81,063.56	
4 Commodity Pipeline (FGT)-Nov'10 Accrual Adj:					
Invoice-FGT-----	143-157		\$61,291.32		
Invoice-FGT-----	158-161		\$7,922.51		
Less Prior Month's Accrual of Usage Charges (FGT)-----		62 (Line 6)	(\$69,475.76)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	142(Lines 9 ,12)			(\$261.93)	

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: December 2010

5 Central Florida Gas(Alert day Charges)
 6 TOTAL COMMODITY (Pipeline).....

Page Number		Amount	Accumulative Amount	Total Amount
Current Mo's Filing	Prior Mo's Filing			
	87(Line1)		\$4,718.91	\$233,383.47

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: December 2010

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's	Amount	Amount	Amount
	Filing	Filing			
<u>SWING SERVICE</u>					
7 Acrued Swing Service-Demand-3rd Party Suppliers-----		93		\$56,800.00	
8 TOTAL SWING SERVICE-----					\$56,800.00

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: December 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
9 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	105(Line1)		\$22,780,448.69		
Hedge Settlement-----	91		\$1,339,730.00	\$24,120,178.69	
10 City of Sunrise-----	83-86			\$13,439.84	
11 Okaloosa-----	88			\$32,550.00	
12 Okaloosa - Nov'10 Accrual Adj.-----	176(Line 5)			\$3,621.15	
13 Purchases-3rd Party Suppliers-Nov'10 Accrual Adj :					
Supplier Invoices-----	108-141		\$10,969,344.25		
Supplier Invoices-----	Less : Page 125		(\$47,500.00)		
Supplier Invoices-----	Less : Page 140)Line 1)		(\$9,000.00)		
Less Prior Month's Accruals for Gas Purchased-----		71(Line1)	(\$11,022,073.69)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	Page106 (1-6)			(\$109,229.44)	
14 Cashouts-Peoples' Transportation Customers-----	190			\$93,217.63	
15 NCTS Program Cashouts-----	189			\$53,622.49	
16 Comm. Other (SNG):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	81(Line1)			(\$171,740.74)	
17 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	82(Line1)			(\$479,645.12)	
18 Imbalance Cashout (FGT)-----	80(Line 3)			\$959,219.24	
19 Imbalance Cashout (FGT)-Nov'10--Accrual Adj-----	182(Line 7)			(\$996,691.23)	
20 Central Florida Gas-----	87(Line2)			(\$5,410.38)	
21 Line Pack-Greenland-Prior Month Adjustment-----	191			\$0.57	
22 Conoco-----	186(Line1)			(\$1,514.75)	
23 Macquarie-----	186(Line2)			(\$255,800.00)	
24 Purchases-3rd Party Suppliers (SNG)-Nov'10 Accrual Adj.:					
Invoice for Imbalance Cashout-----	166(Line 1)		\$11,925.00		
Less Prior Month's Accrual for Imbalance Cashout-----		53(Line1)	(\$11,670.60)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	162(line 3)			\$254.40	
25 TOTAL COMMODITY (Other)-----					\$23,256,072.35

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: December 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
26 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$5,172,078.99		
Invoice-FGT					
Line 1-----		20	\$71,349.60		
Invoice-FGT					
Line 1-----		16	\$1,443,972.25		
Invoice-FGT					
Line 1-----		21	\$23,327.50		
Total Demand (FGT)-----				\$6,710,728.34	
27 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		81(Line3)		\$334,459.07	
28 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		82(Line7)		\$604,562.00	

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: December 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
29 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-15	(\$3,270,145.01)		
Invoice-FGT (Relinq. Credits)-----		20	\$0.00		
Invoice-FGT (Relinq. Credits)-----		16-19	(\$590,113.70)		
Invoice-FGT (Relinq. Credits)-----		19	(\$23,327.50)		
Total Temporary Relinquishment Credit (FGT)-----				(\$3,883,586.21)	
30 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		22-79		\$955,545.49	
31 FGT PIPELINE (Capacity Release Recall)-----		185		\$3,567.48	
32 TOTAL DEMAND-----					<u>\$4,725,276.17</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: December 2010

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
33 Administrative Costs-----	N/A			\$97,157.96	
34 Odorant Charges-----	179-181			\$43,721.08	
35 Legal Fees-----	N/A			\$56,645.94	
36 Transportation Trailer Charges-----	89-90			\$63,761.50	
37 TOTAL OTHER-----					<u>\$261,286.48</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2010.xls

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
December-10

H:\Regulatory Filings with FPSC\Doc\dot No. 110003-GU\Monthly PGA Filings 2011 (1 Month Behind)\January 2010\Support Documents\10gaspur.xlsx\Dec'10

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	16	45,278.60	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	50,900,750	19	2,928,829.07	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	11,274,140	19	853,858.55	5 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,210,230	15	93,213.95	1 804-05
4a FTS-1 USAGE CHARGE-Nov'10 Accrual Adj.	COMM. PIPELINE	(59,130)	15	(261.94)	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,787,520	15	18,114.10	1 804-05
5a FTS-2 USAGE CHARGE-Nov'10 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	2,537,380	18	\$959,219.24	4 801-01
7 IMBALANCE CASHOUT-Nov'10 Accrual Adj.	COMM. OTHER	(2,584,110)	18	(\$996,691.23)	4 801-01
8 TOTAL FGT		101,451,780		\$3,901,560.35	
9 SONAT PIPELINE	COMM. PIPELINE	5,415,600	15	36,534.88	1 804-05
10 SONAT PIPELINE	DEMAND	8,119,430	19	334,459.07	5 804-05
11 SONAT PIPELINE	COMM. OTHER	(430,810)	18	(171,740.74)	4 801-01
12 GULFSTREAM PIPELINE	COMM. PIPELINE	6,349,060	15	81,063.56	1 804-05
13 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5 804-05
14 GULFSTREAM PIPELINE	COMM. OTHER	(594,140)	18	(479,645.12)	4 801-01
15 CITY OF SUNRISE	COMM. OTHER	21,591	18	13,439.84	4 804-02
16 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4 804-02
17 OKALOOSA- Nov'10 Accrual Adj.	COMM. OTHER	619	18	3,621.15	4 804-02
18 TRANSPORT TRAILER CHARGES	OTHER			63,761.50	6 804-03
19 ADMINISTRATIVE COSTS	OTHER			97,157.96	6 804-01
20 LEGAL FEES	OTHER			56,645.94	6 804-04
21 CENTRAL FLORIDA GAS	COMM. OTHER	(13,404)	18	(5,410.38)	4 801-01
22 CENTRAL FLORIDA GAS - Alert Day Charges	COMM. PIPELINE	16,488	15	4,718.91	1 804-06
23 ODORANT CHARGES	OTHER			43,721.08	6 804-03
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	246,277	18	93,217.63	4 801-01
25 NCTS PROGRAM C/O'S	COMM. OTHER	148,954	18	53,622.49	4 801-01
26 Anadarko energy Services Co.	COMM. OTHER	191,180	18	84,193.80	4 801-01
27 Apache Corporation	COMM. OTHER	3,159,360	18	1,357,333.84	4 801-01
28 BG Energy Merchants, LLC	COMM. OTHER	578,110	18	475,921.00	4 801-01
29 BP Energy Company	COMM. OTHER	4,985,920	18	2,015,699.84	4 801-01
30 Chervon Natural Gas	COMM. OTHER	2,466,440	18	1,111,517.31	4 801-01
31 Cokinon Natural Gas	COMM. OTHER	1,266,040	18	497,553.72	4 801-01
32 ConocoPhillips Company	COMM. OTHER	742,300	18	330,732.73	4 801-01
33 DCP Midstream Marketing	COMM. OTHER	276,880	18	116,942.72	4 801-01
34 ENI USA Gas Marketing LLC	COMM. OTHER	163,000	18	68,620.00	4 801-01
35 EDG Resources, Inc.	COMM. OTHER	267,490	18	115,135.25	4 801-01
36 ETC Marketing, LTD	COMM. OTHER	51,770	18	22,771.13	4 801-01
37 Enbridge Marketing	COMM. OTHER	662,790	18	285,270.15	4 801-01
38 ExxonMobil Gas & Power Marketing Co.	COMM. OTHER	727,750	18	311,717.13	4 801-01
39 Gavlion, LLC	COMM. OTHER	1,716,930	18	736,256.47	4 801-01
40 Iberdrola Renewables, Inc	COMM. OTHER	366,330	18	159,874.24	4 801-01
41 JPMorgan Ventures Energy Corp.	COMM. OTHER	7,459,970	18	3,146,010.18	4 801-01
42 Louis Dreyfus Energy Services	COMM. OTHER	630,070	18	290,412.20	4 801-01
43 Macquarie Cook Energy, LLC	SWING-DEMAND	0		47,500.00	3 801-01
44 Macquarie Cook Energy, LLC	COMM. OTHER	2,576,340	18	1,136,428.96	4 801-01
45 NJR Energy Services Company	COMM. OTHER	1,108,680	18	490,646.26	4 801-01
46 Oneok Energy Services	COMM. OTHER	1,768,660	18	759,738.64	4 801-01
47 Sequent Energy Management	COMM. OTHER	3,351,300	18	1,548,694.50	4 801-01
48 Shell Energy North America	COMM. OTHER	2,344,490	18	1,013,207.14	4 801-01
49 Tampa Electric Co.	COMM. OTHER	127,970	18	58,114.75	4 801-01
50 Targa Gas Marketing	COMM. OTHER	658,350	18	276,001.16	4 801-01
51 Tauber Oil Company	COMM. OTHER	1,558,950	18	664,008.89	4 801-01
52 Tenaska Marketing Ventures	COMM. OTHER	1,243,800	18	571,261.86	4 801-01
53 Texia Energy Management, Inc.	COMM. OTHER	248,110	18	105,199.53	4 801-01
54 Total Gas & Power North America	COMM. OTHER	26,880	18	11,370.24	4 801-01
55 US Gypsum	COMM. OTHER	674,000	18	306,415.25	4 801-01
56 Virginia Power	SWING-DEMAND	0		9,300.00	3 801-01
57 Virginia Power	COMM. OTHER	10,732,830	18	4,579,221.80	4 801-01
58 Williams	COMM. OTHER	321,000	18	134,178.00	4 801-01
59 LINE PACK-GREENLAND	COMM. OTHER*	0	18	0.57	4 801-01
60 BARCLAYS	COMM. OTHER	0	18	225,120.00	4 801-02
61 BANK OF MONTREAL	COMM. OTHER	0	18	1,040.00	4 801-02
62 CSELLC	COMM. OTHER	0	18	900,990.00	4 801-02
63 CITIGROUP	COMM. OTHER	0	18	244,580.00	4 801-02
64 SENA	COMM. OTHER	0	18	(78,400.00)	4 801-03
65 SOCIETE GENERALE	COMM. OTHER	0	18	46,400.00	4 801-02
66 Capacity Release Recall	DEMAND	62,000	19	3,567.48	5 804-05
67 Macquarie Cook Energy, LLC	COMM. OTHER	(600,000)	18	(255,800.00)	4 801-01
68 ConocoPhillips Company	COMM. OTHER	(3,570)	18	(1,514.75)	4 801-01
69 SONAT P/L Nov'10 Accrual Adj.	COMM. OTHER	0	18	254.40	4 801-01
70 GAS PURCHASES-Nov'10 Accrual Adj.	COMM. OTHER	(241,470)	18	(109,229.44)	4 801-01
71 TOTAL		183,504,395		28,578,097.07	

*Prior Month Adjustment



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Stmnt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
FLORIDA GAS TRANSMISSION COMPANY, LLC
Payee's Bank Account Number:
ED ELLIOTT
Remit Addr: P.O. BOX 203142
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:
702 NORTH FRANKLIN STREET
Houston TX 77216-3142
TAMPA FL 33602
Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Invoice Date: January 01, 2011
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 5047
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000
000325983
Account Number: 52002364

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapi Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg End	Tran Date	Tran Date
01				Reservation Deliverability - Market							RDM	0.0436	0.0000	0.0000	0.0436	1,038,500	45,278.60	01	01	01-31
01				Reservation/Demand D1							RD1	0.5754	0.0000	0.0000	0.5754	8,988,667	5,172,078.99	01	01	01-31
01				Reservation/Demand D1 Demand Charge Credit for Dec 7-8, 2010							RD1	0.5754	0.0000	0.0000	0.5754	(7,462)	-4,293.64	01	01	01-31
01				Temporary Relinquishment Credit - Award # 47241 At DRN 23703							RC2	0.5754	0.0000	0.0000	0.5754	(21,476)	-12,357.28	01	01	01-13
01				Temporary Relinquishment Credit - Award # 47241 At DRN 32806							RC2	0.5754	0.0000	0.0000	0.5754	(60,450)	-34,782.93	01	01	01-13
01				Temporary Relinquishment Credit - Award # 47241 At DRN 50026							RC2	0.5754	0.0000	0.0000	0.5754	(20,072)	-11,549.43	01	01	01-13
01				Temporary Relinquishment Credit - Award # 47241 At DRN 696661							RC2	0.5754	0.0000	0.0000	0.5754	(18,902)	-10,876.21	01	01	01-13
01				Temporary Relinquishment Credit - Award # 47242 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(3,778)	-2,173.86	01	01	01-02
01				Temporary Relinquishment Credit - Award # 47242 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(2,422)	-1,393.62	01	01	01-02

INVOICE APPROVAL
 Initials Date Function
 JW 1/3/10 Verify
 [Signature] 1/5/11 Review
 [Signature] 1/4/11 Approve
 PAR Number - if Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Start D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: January 01, 2011 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,947,212.58 Invoice Identifier: 000325983 Account Number: 52002364 Net Due Date: 01/11/2011
--	---	---

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47242 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,000)	-8,631.00	07 - 09	
Temporary Relinquishment Credit - Award # 47419 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,000)	-5,754.00	14 - 15	
Temporary Relinquishment Credit - Award # 47419 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(25,000)	-14,385.00	24 - 28	
Temporary Relinquishment Credit - Award # 47419 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,000)	-8,631.00	07 - 09	
Temporary Relinquishment Credit - Award # 47419 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,000)	-5,754.00	14 - 15	
Temporary Relinquishment Credit - Award # 47419 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(25,000)	-14,385.00	24 - 28	
Temporary Relinquishment Credit - Award # 47419 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,865)	-5,100.82	07 - 09	
Temporary Relinquishment Credit - Award # 47419 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,910)	-3,400.61	14 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2011	Invoice Total Amount: 31,947,212.58
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325983
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002354
Svc CD: FTS-1	Prv Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthcd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47419 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,775)	-8,501.54	24 - 28	
	Temporary Relinquishment Credit - Award # 47419 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,135)	-12,161.08	07 - 09	
	Temporary Relinquishment Credit - Award # 47419 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,090)	-8,107.39	14 - 15	
	Temporary Relinquishment Credit - Award # 47419 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(35,225)	-20,268.47	24 - 28	
	Temporary Relinquishment Credit - Award # 47419 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(40,052)	-23,045.92	01 - 31	
	Temporary Relinquishment Credit - Award # 47434 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(83,838)	-48,125.31	01 - 31	
	Temporary Relinquishment Credit - Award # 47434 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(212,040)	-122,007.82	01 - 31	
	Temporary Relinquishment Credit - Award # 47434 At DRN 25809																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(253,270)	-145,731.56	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Remit Addr: Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$1,947,212.68
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325983
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 47434 At DRN 32606																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(27,900)	-16,053.66	01 - 31	✓	
Temporary Relinquishment Credit - Award # 47546 At DRN 32606																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,731)	-12,504.02	01 - 31	}	
Temporary Relinquishment Credit - Award # 47617 At DRN 157553																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,231)	-21,422.72	01 - 31		
Temporary Relinquishment Credit - Award # 47617 At DRN 23422																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(44,485)	-25,596.67	01 - 31	}	
Temporary Relinquishment Credit - Award # 47617 At DRN 314571																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,463)	-4,869.61	01 - 31		
Temporary Relinquishment Credit - Award # 47694 At DRN 157553																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,508)	-8,347.90	01 - 31	}	
Temporary Relinquishment Credit - Award # 47694 At DRN 23422																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(17,328)	-9,971.11	01 - 31		
Temporary Relinquishment Credit - Award # 47694 At DRN 314571																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,894)	-12,022.41	01 - 31	✓	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$1,947,212.58
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325983
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47780 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(34,596)	-19,906.54	01 - 31	
	Temporary Relinquishment Credit - Award # 47780 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(40,610)	-23,366.99	01 - 31	
	Temporary Relinquishment Credit - Award # 47780 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,904)	-6,849.56	01 - 31	
	Temporary Relinquishment Credit - Award # 47781 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,397)	-14,038.03	01 - 31	
	Temporary Relinquishment Credit - Award # 47781 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,429)	-11,754.85	01 - 31	
	Temporary Relinquishment Credit - Award # 47781 At DRN 337805																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,200)	-21,404.88	01 - 31	
	Temporary Relinquishment Credit - Award # 47782 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,193)	-1,837.25	01 - 31	
	Temporary Relinquishment Credit - Award # 47783 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,672)	-5,565.27	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Smt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2011	Invoice Total Amount:	\$1,847,212.58
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000325983
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CO:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47785 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,150)	-11,594.31	01 - 31	
				Temporary Relinquishment Credit - Award # 47785 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,778)	-11,380.26	01 - 31	
				Temporary Relinquishment Credit - Award # 47785 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,925)	-1,683.05	02 - 02	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,039)	-5,201.04	06 - 08	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(63,273)	-36,407.28	11 - 31	
				Temporary Relinquishment Credit - Award # 47786 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,100)	-4,660.74	01 - 03	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,800)	-6,214.32	06 - 08	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(56,700)	-32,625.18	11 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,947,212.58
Invoice Identifier: 000325963
Account Number: 52002364
Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47786 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4.487)	-2,581.82	01 - 02	
	Temporary Relinquishment Credit - Award # 47786 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9.861)	-5,674.02	06 - 08	
	Temporary Relinquishment Credit - Award # 47786 At DRN 241380																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(69.027)	-39,718.14	11 - 31	
	Temporary Relinquishment Credit - Award # 47786 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(82.200)	-47,297.88	01 - 31	
	Temporary Relinquishment Credit - Award # 47786 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9.900)	-5,686.46	01 - 03	
	Temporary Relinquishment Credit - Award # 47786 At DRN 32608																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,200)	-7,595.28	06 - 09	
	Temporary Relinquishment Credit - Award # 47786 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(68,300)	-39,875.22	11 - 31	
	Temporary Relinquishment Credit - Award # 47786 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,956)	-12,058.08	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$1,947,212.58
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325983
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47819 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(53,444)	-30,751.68	01 - 31	
	Temporary Relinquishment Credit - Award # 47819 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,756)	-8,490.60	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47868 At DRN 24229																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,756)	-8,490.60	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47878 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,875)	-2,229.68	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47957 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,417)	-3,692.34	01 - 31	✓
	Temporary Relinquishment Credit - Award # 47967 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,900)	-53,512.20	01 - 31	✓
	Temporary Relinquishment Credit - Award # 48067 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,000)	-53,512.20	01 - 31	
	Temporary Relinquishment Credit - Award # 48122 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,000)	-53,512.20	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2011	Invoice Total Amount:	\$1,947,212.68
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000325983
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2011
Begin Transaction Date:	December 01, 2010	End Transaction Date:	December 31, 2010	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TY	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48122 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(91,605)	-52,709.52	01 - 31	
	Temporary Relinquishment Credit - Award # 48122 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(187,395)	-107,827.08	01 - 31	
	Temporary Relinquishment Credit - Award # 48122 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,959)	-5,155.01	01 - 31	
	Temporary Relinquishment Credit - Award # 48209 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(166,284)	-85,679.81	01 - 31	
	Temporary Relinquishment Credit - Award # 48319 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(153,853)	-88,527.02	01 - 31	
	Temporary Relinquishment Credit - Award # 48319 At DRN 9903																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(67,859)	-39,046.07	01 - 31	
	Temporary Relinquishment Credit - Award # 48571 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(52,389)	-30,127.37	01 - 31	
	Temporary Relinquishment Credit - Award # 48571 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,500)	-8,918.70	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2011	Invoice Total Amount: \$1,947,212.58
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325983
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec LDC Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48571 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(50,623)	-29,128.47	01 - 31	
Temporary Relinquishment Credit - Award # 48578 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(56,854)	-32,713.79	01 - 31	
Temporary Relinquishment Credit - Award # 48576 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,303)	-16,285.55	01 - 31	
Temporary Relinquishment Credit - Award # 48578 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(42,625)	-24,526.43	01 - 31	
Temporary Relinquishment Credit - Award # 48578 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(85,250)	-49,052.85	01 - 31	
Temporary Relinquishment Credit - Award # 48581 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,181)	-29,449.55	01 - 31	
Temporary Relinquishment Credit - Award # 48581 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(77,252)	-44,450.80	01 - 31	
Temporary Relinquishment Credit - Award # 48581 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,728)	-1,569.69	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010

Invoice Total Amount:	\$1,947,212.58
Invoice Identifier:	000325983
Account Number:	52002364
Net Due Date:	01/11/2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48584 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,798)	-1,034.57	01 - 31	
				Temporary Relinquishment Credit - Award # 48584 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(170,500)	-88,105.70	01 - 31	
				Temporary Relinquishment Credit - Award # 48586 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(295,244)	-169,863.40	01 - 31	
				Temporary Relinquishment Credit - Award # 48586 At DRN 24229															
01											RC2	0.5754	0.0000	0.0000	0.5754	(159,464)	-91,755.59	01 - 31	
				Temporary Relinquishment Credit - Award # 48590 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(103,478)	-59,541.24	01 - 31	
				Temporary Relinquishment Credit - Award # 48590 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(22,289)	-12,825.09	01 - 31	
				Temporary Relinquishment Credit - Award # 48590 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(116,591)	-67,086.46	01 - 31	
				Temporary Relinquishment Credit - Award # 48590 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(83,018)	-47,768.56	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2011	Invoice Total Amount:	\$1,947,212.58
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000325983
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48590 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,417)	-3,892.34	01 - 31	
	Temporary Relinquishment Credit - Award # 48593 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,247)	-2,443.72	01 - 31	
	Temporary Relinquishment Credit - Award # 48593 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,300)	-5,351.22	01 - 31	
	Temporary Relinquishment Credit - Award # 48596 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(49,879)	-28,700.38	01 - 31	
	Temporary Relinquishment Credit - Award # 48597 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,109)	-16,749.32	01 - 31	
	Temporary Relinquishment Credit - Award # 48597 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(29,512)	-16,981.21	01 - 31	
	Temporary Relinquishment Credit - Award # 48597 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,934)	-9,168.42	01 - 31	
	Temporary Relinquishment Credit - Award # 48600 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,025)	-13,823.99	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$1,947,212.68
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325983
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48600 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(103,850)	-59,755.29	01 - 31	
Temporary Relinquishment Credit - Award # 48603 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(184,450)	-106,132.53	01 - 31	
Temporary Relinquishment Credit - Award # 48603 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(86,118)	-49,552.30	01 - 31	
Temporary Relinquishment Credit - Award # 48603 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(124,527)	-71,652.84	01 - 31	
Temporary Relinquishment Credit - Award # 48603 At DRN 24662																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(217,155)	-124,950.99	01 - 31	
Temporary Relinquishment Credit - Award # 48603 At DRN 25809																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(206,212)	-118,654.39	01 - 31	
Temporary Relinquishment Credit - Award # 48603 At DRN 266472																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(162,688)	-83,610.68	01 - 31	
Temporary Relinquishment Credit - Award # 48603 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,394)	-3,103.71	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$1,847,212.58
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325983
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48604 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,586)	-2,069.14	01 - 31	
	Temporary Relinquishment Credit - Award # 48604 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,922)	-1,105.92	01 - 31	
	Temporary Relinquishment Credit - Award # 48608 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,302)	-749.17	01 - 31	
	Temporary Relinquishment Credit - Award # 48608 At DRN 32806																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,425)	-3,121.55	01 - 31	
	Temporary Relinquishment Credit - Award # 48610 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,586)	-2,069.14	01 - 31	
	Temporary Relinquishment Credit - Award # 48610 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,239)	-3,014.52	01 - 31	
	Temporary Relinquishment Credit - Award # 48619 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,441)	-1,979.95	01 - 31	
	Temporary Relinquishment Credit - Award # 48619 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(19)	-10.83	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: January 01, 2011	Invoice Total Amount: \$1,947,212.58
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325983
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 48623 At DRN 157553																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(28)	-16.11	01 - 01		
Temporary Relinquishment Credit - Award # 48623 At DRN 32606																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(570)	-327.98	02 - 31		
Temporary Relinquishment Credit - Award # 48631 At DRN 157553																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(840)	-483.34	02 - 31		
Temporary Relinquishment Credit - Award # 48631 At DRN 32606																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,736)	-17,110.09	14 - 31		
Temporary Relinquishment Credit - Award # 48642 At DRN 23703																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(83,700)	-48,160.98	14 - 31		
Temporary Relinquishment Credit - Award # 48642 At DRN 314571																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(27,792)	-15,991.52	14 - 31		
Temporary Relinquishment Credit - Award # 48642 At DRN 50026																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(26,172)	-15,059.37	14 - 31		
Temporary Relinquishment Credit - Award # 48642 At DRN 696651																				
																Invoice Sub-Total Amount	4,343,912	1,947,212.58		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2011	Invoice Identifier: 01-90-000-232-02-000 Account Number: 52002384
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	1,918,900	1,443,972.25	01-31	
				Reservation/Demand D1															
01				Reservation/Demand D1 Demand Charge Credit for Dec 7-8, 2010							RD1	0.7525	0.0000	0.0000	0.7525	(3,931)	-2,958.08	01-31	
01				Temporary Relinquishment Credit - Award # 47784 At DRN 32606							RC2	0.7525	0.0000	0.0000	0.7525	(3,193)	-2,402.73	01-31	
01				Temporary Relinquishment Credit - Award # 47988 At DRN 12740							RC2	0.7525	0.0000	0.0000	0.7525	(5,983)	-4,502.21	01-31	
01				Temporary Relinquishment Credit - Award # 48055 At DRN 157553							RC2	0.7525	0.0000	0.0000	0.7525	(31,000)	-23,327.50	01-31	
01				Temporary Relinquishment Credit - Award # 48572 At DRN 157553							RC2	0.7525	0.0000	0.0000	0.7525	(13,702)	-10,310.76	01-31	
01				Temporary Relinquishment Credit - Award # 48572 At DRN 314571							RC2	0.7525	0.0000	0.0000	0.7525	(13,702)	-10,310.76	01-31	
01				Temporary Relinquishment Credit - Award # 48577 At DRN 157553							RC2	0.7525	0.0000	0.0000	0.7525	(13,981)	-10,520.70	01-31	
01											RC2	0.7525	0.0000	0.0000	0.7525	(7,750)	-5,831.88	01-31	

INVOICE APPROVAL
 Initials Date Function
 JW 1/3/10 Verify
 JHC 1/5/11 Review
 WC 1/7/11 Approve
 PAF Number - if Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2011	Invoice Total Amount:	\$853,856.55
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000326009
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48577 At DRN 314571																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(14,322)	-10,777.31	01-31	✓
Temporary Relinquishment Credit - Award # 48579 At DRN 157553																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(43,183)	-32,495.21	01-31	✓
Temporary Relinquishment Credit - Award # 48582 At DRN 157553																			
01											RC2	0.6052	0.0000	0.0000	0.6052	(18,600)	-11,256.72	01-31	✓
Temporary Relinquishment Credit - Award # 48583 At DRN 12740																			
01											RC2	0.6052	0.0000	0.0000	0.6052	(18,600)	-11,256.72	01-31	✓
Temporary Relinquishment Credit - Award # 48583 At DRN 179851																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(899)	-676.50	01-31	✓
Temporary Relinquishment Credit - Award # 48585 At DRN 32606																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(215,078)	-161,846.20	01-31	✓
Temporary Relinquishment Credit - Award # 48588 At DRN 12740																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(63,457)	-47,751.39	01-31	✓
Temporary Relinquishment Credit - Award # 48588 At DRN 157553																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(161,634)	-121,629.59	01-31	✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:	
		Remit Addr:		Payee's Bank ABA Number:		Payee's Bank:	
		Payee:	006924518	Payee's Name:		Contact Name:	
				Contact Phone:			

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2011	Invoice Total Amount:	\$853,659.55
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000326009
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48588 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(47,957)	-36,087.64	01-31	
	Temporary Relinquishment Credit - Award # 48588 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(97,960)	-73,714.90	01-31	
	Temporary Relinquishment Credit - Award # 48591 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,139)	-1,609.60	01-31	
	Temporary Relinquishment Credit - Award # 48594 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(8,091)	-6,088.48	01-31	
	Temporary Relinquishment Credit - Award # 48601 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,798)	-1,353.00	01-31	
	Temporary Relinquishment Credit - Award # 48605 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(651)	-489.88	01-31	
	Temporary Relinquishment Credit - Award # 48609 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,829)	-1,375.32	01-31	
	Temporary Relinquishment Credit - Award # 48611 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,767)	-1,329.67	01-31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2011	Invoice Total Amount:	853,858.55
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000326009
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 48620 At DRN 314571																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(9)	-6.77	01 - 01		
	Temporary Relinquishment Credit - Award # 48624 At DRN 157553																			
01											RC2	0.7525	0.0000	0.0000	0.7525	(270)	-203.18	02 - 31		
	Temporary Relinquishment Credit - Award # 48630 At DRN 157553																			
																Invoice Sub-Total Amount	1,127,414	853,858.55		
																Invoice Total Amount:	1,127,414	853,858.55		

Calculation of the Demand Charge Credit for December 7 and 8, 2010

For both Gas Days at the delivery locations in the Southwest Group where Primary Firm quantities were nominated, the difference between the Timely Cycle scheduled quantities minus the Intraday 2 scheduled quantities was calculated. The resulting quantity was the Primary Firm quantity that was not scheduled for delivery. That quantity was multiplied by the Tariff Reservation Rate for each contract's Rate Schedule.* The result is the Demand Charge Credit and will be applied as a single line item entry to each contract's reservation invoice.

*Any discounts or other rate changes were factored where applicable.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM-A DIVISION OF TAMU ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142	Stmnt DIT: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142 Payee: 006924518	
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2011	Invoice Identifier: 01-90-000-232-02-000 000325890 Account Number: 52002384
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: December 01, 2010 End Transaction Date: December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.5754	0.0000	0.0000	0.5754	124,000 ✓	71,349.60 ✓	01-31	
																	Invoice Sub-Total Amount	124,000	71,349.60
																	Invoice Total Amount:	124,000	71,349.60

INVOICE APPROVAL
 Initials Date Function
 JLV 1/3/10 Varsity
 JPC 1/5/11 R. Law
 KC 1/11/11 Approve
 PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Start D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: January 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	31,000	23,327.50	01 - 31	01 - 31
				Reservation/Demand D1															
01											RC2	0.7525	0.0000	0.0000	0.7525	(31,000)	-23,327.50	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 48587 At DRN 241390															

Invoice Sub-Total Amount

Invoice Total Amount: 0 0.00

INVOICE APPROVAL
 Initials Date Function
 [Signature] 1/3/11 Verify
 [Signature] 1/5/11 Review
 [Signature] 1/11/11 Approve
 BAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
 Houston TX 77216-3142
Contact Name:
Payee: 006924518
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: January 01, 2011
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 110009
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Identifier: 01-10-000-232-02-000
Account Number: 52002384
000325687

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	179,304	103,171.52	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	155,000	89,187.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292							R3A	0.5754	0.0000	0.0000	0.5754	124,000	71,349.60	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	248,000	142,689.20	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	66,696	39,527.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(4,000)	-2,301.60	01 - 01	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(17,352)	-9,984.34	06 - 08	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(116,144)	-66,829.28	11 - 31	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(44,248)	-25,460.30	01 - 09	

INVOICE APPROVAL
 Initials Date Function
 [Signature] 1/2/11 Verify
 [Signature] 1/5/11 Review
 [Signature] 1/4/11 Approve
 PAN Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$44,236.76
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325687
Svc Req K: 110009	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 47788 At DRN 24662																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(105,000)	-60,417.00	11 - 31		
Temporary Relinquishment Credit - Award # 47788 At DRN 24662																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(124,000)	-71,348.60	01 - 31		
Temporary Relinquishment Credit - Award # 47788 At DRN 255292																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(58,912)	-33,897.97	01 - 09		
Temporary Relinquishment Credit - Award # 47788 At DRN 314571																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(168,000)	-96,667.20	11 - 31		
Temporary Relinquishment Credit - Award # 47788 At DRN 314571																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,648)	-3,825.26	01 - 03		
Temporary Relinquishment Credit - Award # 47788 At DRN 32606																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,280)	-4,188.91	06 - 09		
Temporary Relinquishment Credit - Award # 47788 At DRN 32806																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(46,536)	-26,776.81	11 - 31		
Temporary Relinquishment Credit - Award # 47788 At DRN 32606																				
																Invoice Sub-Total Amount	76,880	44,236.76		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI: FLORIDA GAS TRANSMISSION COMPANY, LLC
Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Payee: Houston TX 77216-3142
Contact Phone: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: January 01, 2011
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 110213
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364
000325982

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											R3A	0.5754	0.0000	0.0000	0.5754	54,870	31,572.20	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10034															
01											R3A	0.5754	0.0000	0.0000	0.5754	33,077	19,032.51	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10881															
01											R3A	0.5754	0.0000	0.0000	0.5754	20,491	11,790.52	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	100,440	57,793.18	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 12740															
01											R3A	0.5754	0.0000	0.0000	0.5754	20,846	11,879.71	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	1,953	1,123.76	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23703															
01											R3A	0.5754	0.0000	0.0000	0.5754	94,674	54,475.42	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	19,313	11,112.70	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	57,722	33,213.24	01 - 31	

INVOICE APPROVAL
 Initials Date Function
 [Signature] 1/3/11 Verify
 [Signature] 1/3/11 R 1997
 [Signature] 1/3/11 Approve
 PAR Number - if Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: 3320,545.56
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325982
Svc Req K: 110213	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 314571																		
01											R3A	0.5754	0.0000	0.0000	0.5754	190,278	109,485.96	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	145,700	83,835.78	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 696661																		
01											R3A	0.5754	0.0000	0.0000	0.5754	43,431	24,990.20	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 9906																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,877)	-9,135.63	01 - 09	
	Temporary Relinquishment Credit - Award # 47977 At DRN 10034																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(875)	-503.48	24 - 28	
	Temporary Relinquishment Credit - Award # 47977 At DRN 10034																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,646)	-11,879.71	01 - 31	
	Temporary Relinquishment Credit - Award # 47977 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(819)	-471.25	01 - 13	
	Temporary Relinquishment Credit - Award # 47977 At DRN 23703																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,353)	-8,834.12	10 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$320,545.58
Svc Req: 008922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325982
Svc Req K: 110213	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 47977 At DRN 24652																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,313)	-11,112.70	01 - 31		
Temporary Relinquishment Credit - Award # 47977 At DRN 25809																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(54,361)	-31,279.32	01 - 31		
Temporary Relinquishment Credit - Award # 47977 At DRN 314571																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,918)	-1,102.47	02 - 03		
Temporary Relinquishment Credit - Award # 47977 At DRN 32606																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(32,523)	-18,713.73	07 - 15		
Temporary Relinquishment Credit - Award # 47977 At DRN 32606																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(53,661)	-30,876.54	18 - 29		
Temporary Relinquishment Credit - Award # 47977 At DRN 32606																				
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,168)	-5,850.67	01 - 31		
Temporary Relinquishment Credit - Award # 47977 At DRN 9906																				
																Invoice Sub-Total Amount	557,083	320,545.58		
																Invoice Total Amount:	557,083	320,545.58		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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26



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** January 01, 2011
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**
Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364
Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
01				Reservation/Demand D1 Demand Charge Credit for Dec 7-8, 2010							RD1	0.5754	0.0000	0.0000	0.5754	(304)	-174.92	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 25809							R3A	0.5754	0.0000	0.0000	0.5754	6,662	3,827.56	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 266472							R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	02 - 02	

INVOICE APPROVAL
 Initials Date Function
 JZ 1/4/10 Verify
 JPC 1/5/11 Fr SW
 MK 1/4/11 Approve
 PAR Number - if Applicable

35K ✓

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$651,180.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325868
Svc Req K: 101824	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Tran Date
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 11224																	
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	02-02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 157553																	
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	02-02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 23422																	
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	02-02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 24662																	
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	02-02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 25809																	
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	02-02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 266472																	
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	02-02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 32606																	
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	03-03
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 11224																	
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	03-03

35k

62

28

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt DT:
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Houston TX 77216-3142 Contact Name:
 Payee: 006924518 Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2011	Invoice Total Amount:	\$651,180.19
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000325868
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2011

Begin Transaction Date: December 01, 2010 End Transaction Date: December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48633 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,588.46	03 - 03	
				Temporary Acquisition Reservation Charge - Award # 48633 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	03 - 03	
				Temporary Acquisition Reservation Charge - Award # 48633 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	03 - 03	
				Temporary Acquisition Reservation Charge - Award # 48633 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	03 - 03	
				Temporary Acquisition Reservation Charge - Award # 48633 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	03 - 03	
				Temporary Acquisition Reservation Charge - Award # 48633 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	20,100	11,565.54	04 - 06	
				Temporary Acquisition Reservation Charge - Award # 48635 At DRN 11224 ★															
01											R3A	0.5754	0.0000	0.0000	0.5754	35,700	20,641.78	04 - 06	
				Temporary Acquisition Reservation Charge - Award # 48635 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	16,668	9,590.77	04 - 06	

35K ✓

X

3.350/DAY

5.950/DAY

2.778/DAY

63

89

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$851,160.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325868
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran End Tran Date		
Temporary Acquisition Reservation Charge - Award # 48635 At DRN 23422																				
01												4.017/DAY	R3A	0.5754	0.0000	0.0000	0.5754	24,102	13,888.29	04 - 06
Temporary Acquisition Reservation Charge - Award # 48635 At DRN 24662																				
01												7.005/DAY	R3A	0.5754	0.0000	0.0000	0.5754	42,030	24,184.06	04 - 06
Temporary Acquisition Reservation Charge - Award # 48635 At DRN 24662																				
01												6.652/DAY	R3A	0.5754	0.0000	0.0000	0.5754	39,912	22,965.37	04 - 06
Temporary Acquisition Reservation Charge - Award # 48635 At DRN 266472																				
01												5.248/DAY	R3A	0.5754	0.0000	0.0000	0.5754	31,488	18,118.20	04 - 06
Temporary Acquisition Reservation Charge - Award # 48635 At DRN 32606																				
01													R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	07 - 07
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 11224																				
01													R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	07 - 07
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 157553																				
01													R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	07 - 07
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 23422																				
01													R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	07 - 07

64

30

210K
 X
 35K ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$651,180.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325968
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Dtlc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.88	07 - 07	
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	07 - 07	
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,018.70	07 - 07	
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	08 - 08	
Temporary Acquisition Reservation Charge - Award # 48638 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	08 - 08	
Temporary Acquisition Reservation Charge - Award # 48638 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	08 - 08	
Temporary Acquisition Reservation Charge - Award # 48638 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	08 - 08	
Temporary Acquisition Reservation Charge - Award # 48638 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	2,005	1,153.68	08 - 08	

24,750

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

65

31



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Send DT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$851,180.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325868
Svc Req K: 101824	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48638 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	8,652	3,827.56	08 - 08	
				Temporary Acquisition Reservation Charge - Award # 48638 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.36	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 24862															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: 9651,160.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325868
Svc Req K: 101824	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 24862																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	11 - 13	
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	11 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$851,180.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325888
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011
Begin Transaction Date: December 01, 2010		End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	11 - 13	
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	11 - 13	
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,062.03	11 - 13	
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 25805																		
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	11 - 13	
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 26642																		
01											R3A	0.5754	0.0000	0.0000	0.5754	15,744	9,059.10	11 - 13	
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	14 - 14	
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	14 - 14	
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2011	Invoice Total Amount:	3851,180.19
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000325868
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	14 - 14	
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 24652																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.88	14 - 14	
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	14 - 14	
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	14 - 14	
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48649 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	1,198	689.33	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48649 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48649 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$851,180.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325868
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48649 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7.005	4,030.68	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48649 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6.662	3,827.56	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48649 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3.350	1,927.59	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48650 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5.950	3,423.63	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48650 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2.778	1,598.46	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48650 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	1.517	872.86	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48650 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7.005	4,030.68	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48650 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6.652	3,827.56	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Name:	
	Contact Phone:	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$651,180.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325868
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48650 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,500	1,438.50	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48653 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48653 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,950	3,423.63	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.88	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,852	3,827.56	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$651,180.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325868
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Dets	End Tran Dets
Temporary Acquisition Reservation Charge - Award # 48654 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	17 - 17	
Temporary Acquisition Reservation Charge - Award # 48654 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	13,400	7,710.36	18 - 21	
Temporary Acquisition Reservation Charge - Award # 48683 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	23,800	13,694.52	18 - 21	
Temporary Acquisition Reservation Charge - Award # 48683 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	11,112	6,393.85	18 - 21	
Temporary Acquisition Reservation Charge - Award # 48683 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	18,068	9,245.53	18 - 21	
Temporary Acquisition Reservation Charge - Award # 48683 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	28,020	16,122.71	18 - 21	
Temporary Acquisition Reservation Charge - Award # 48683 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	26,908	15,310.24	18 - 21	
Temporary Acquisition Reservation Charge - Award # 48683 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	20,992	12,078.80	18 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$661,160.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325868
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	22	22
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	22	22
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	22	22
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	22	22
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	22	22
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	22	22
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	22	22
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	23	23

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$661,180.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325868
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.88	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	24 - 24	
				Temporary Acquisition Reservation Charge - Award # 48723 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$851,180.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325858
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002354
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	24	24
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	24	24
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	24	24
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	24	24
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	24	24
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	25	27
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	25	27
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	25	27

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
 Houston TX 77216-3142 **Payee's Bank:**
Payee: 006924518 **Contact Name:**
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$851,180.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325868
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	25 - 27	
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	21,016	12,092.03	25 - 27	
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	25 - 27	
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	15,744	9,059.10	25 - 27	
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	28 - 28	
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	28 - 28	
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	28 - 28	
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$651,180.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325868
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010
 Please reference your invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 24862																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	28	28
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.58	28	28
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,018.70	28	28
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,500	1,438.50	28	29
	Temporary Acquisition Reservation Charge - Award # 48730 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,700	3,855.18	30	31
	Temporary Acquisition Reservation Charge - Award # 48738 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	11,900	6,847.28	30	31
	Temporary Acquisition Reservation Charge - Award # 48738 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,556	3,196.92	30	31
	Temporary Acquisition Reservation Charge - Award # 48738 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	8,034	4,622.76	30	31

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name:	
	Contact Phone:	
Payee: Houston TX 77216-3142 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2011	Invoice Total Amount: \$651,180.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000325868
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 24662																				
01											R3A	0.5754	0.0000	0.0000	0.5754	14,010	8,061.35	30 - 31		
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 25809																				
01											R3A	0.5754	0.0000	0.0000	0.5754	13,304	7,655.12	30 - 31		
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 266472																				
01											R3A	0.5754	0.0000	0.0000	0.5754	10,496	6,038.40	30 - 31		
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 32605																				
																Invoice Sub-Total Amount	1,131,700	651,180.19		
																Invoice Total Amount:	1,131,700	651,180.19		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Stmnt D/T:
 PEOPLES GAS SYSTEM; A DIVISION OF TAMI
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
 Houston TX 77216-3142
Contact Name:
Payee: 006924518
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: January 03, 2011
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 101924
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID: 000325868

Invoice Identifier: 01-10-000-232-02-100
Account Number: 52002364

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1 Demand Charge Credit for Dec 7-8, 2010							RD1	0.5754	0.0000	0.0000	0.5754	(304)	-174.92	01 - 31	
01				Reservation/Demand D1 Demand Charge Credit for Dec 7-8, 2010							RD1	0.5754	0.0000	0.0000	0.5754	304	174.92	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	(5,950)	-3,423.63	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	(2,778)	-1,598.46	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	01 - 01	

INVOICE APPROVAL
 Initials Date Function
 JW 1/4/11 Verify
 CLK 1/5/11 R. Sw
 NE 1/4/11 Approve
 PAR Number - If Applicable

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Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325866
Total Amount: 2,311.38
Invoice Identifier: 000326456
Account Number: 52002364
 01/03/2011

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	(4.017)	-2,311.38	01 - 01	
				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7.005	4,030.68	01 - 01	
				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	(7.005)	-4,030.68	01 - 01	
				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6.652	3,827.56	01 - 01	
				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	(6.652)	-3,827.56	01 - 01	
				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5.248	3,019.70	01 - 01	
				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 32806															
01											R3A	0.5754	0.0000	0.0000	0.5754	(5.248)	-3,019.70	01 - 01	
				Temporary Acquisition Reservation Charge - Award # 48618 At DRN 32806															
01											R3A	0.5754	0.0000	0.0000	0.5754	3.350	1,927.59	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Total Amount: 880,417.01
Invoice Identifier: 000326456
Account Number: 52002364
Invoice Date: 01/03/2011

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	02	02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	02	02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,950)	-3,423.63	02	02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,588.46	02	02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(2,778)	-1,588.46	02	02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	02	02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(4,017)	-2,311.38	02	02
	Temporary Acquisition Reservation Charge - Award # 48629 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.66	02	02

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prv Inv ID: 000325668
Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010

Invoice Total Amount: \$60,417.01
Invoice Identifier: 000326456
Account Number: 52002364
Print Date: 01/13/2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48629 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(7.005)	-4,030.68	02	02
Temporary Acquisition Reservation Charge - Award # 48629 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	02	02
Temporary Acquisition Reservation Charge - Award # 48629 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(6,652)	-3,827.56	02	02
Temporary Acquisition Reservation Charge - Award # 48629 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	02	02
Temporary Acquisition Reservation Charge - Award # 48629 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,248)	-3,019.70	02	02
Temporary Acquisition Reservation Charge - Award # 48629 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	03	03
Temporary Acquisition Reservation Charge - Award # 48633 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	03	03
Temporary Acquisition Reservation Charge - Award # 48633 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	03	03

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Total Amount: -880,417.01
Invoice Identifier: 000326458
Account Number: 52002364
Invoice Date: 01/13/2011

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,950)	-3,423.63	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(2,778)	-1,598.46	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(4,017)	-2,311.38	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(7,005)	-4,030.68	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Strt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU **FLORIDA GAS TRANSMISSION COMPANY, LLC**
Remit Addr: P.O. BOX 203142 **Payee's Bank Account Number:**
 Houston TX 77216-3142 **Payee's Bank ABA Number:**
Payee: 006924518 **Payee's Name:**
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** January 03, 2011
Svc Req: 006922736 **Sup Doc Ind:** IMLB **Invoice Identifier:** 000326456
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:** 000325868 **01/13/2011**

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(6,852)	-3,827.56	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,248)	-3,019.70	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48633 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(20,100)	-11,565.54	04 - 06	
	Temporary Acquisition Reservation Charge - Award # 48635 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	04 - 06	
	Temporary Acquisition Reservation Charge - Award # 48635 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(35,700)	-20,541.78	04 - 06	
	Temporary Acquisition Reservation Charge - Award # 48635 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	04 - 06	
	Temporary Acquisition Reservation Charge - Award # 48635 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(16,668)	-8,580.77	04 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name:
	Contact Name:	Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 03, 2011	Invoice Total Amount: 860,417.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326456
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000325668	Net Due Date: 01/13/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48635 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	04 - 06	
	Temporary Acquisition Reservation Charge - Award # 48635 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(24,102)	-13,868.29	04 - 06	
	Temporary Acquisition Reservation Charge - Award # 48635 At DRN 24682																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(42,030)	-24,184.06	04 - 06	
	Temporary Acquisition Reservation Charge - Award # 48635 At DRN 24682																		
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	04 - 06	
	Temporary Acquisition Reservation Charge - Award # 48635 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,092.03	04 - 06	
	Temporary Acquisition Reservation Charge - Award # 48635 At DRN 25808																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(39,912)	-22,965.37	04 - 06	
	Temporary Acquisition Reservation Charge - Award # 48635 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,462.68	04 - 06	
	Temporary Acquisition Reservation Charge - Award # 48635 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(31,488)	-18,118.20	04 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Start D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
		Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 03, 2011	Invoice Total: -360,417.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326456
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000325868	Net Due: 01/13/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Data	End Tran Data
Temporary Acquisition Reservation Charge - Award # 48635 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	15.744	9,059.10	04 - 06	
Temporary Acquisition Reservation Charge - Award # 48635 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	3.350	1,927.59	07 - 07	
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	07 - 07	
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5.950	3,423.63	07 - 07	
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,950)	-3,423.63	07 - 07	
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	2.778	1,598.46	07 - 07	
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(2,778)	-1,598.46	07 - 07	
Temporary Acquisition Reservation Charge - Award # 48637 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	4.017	2,311.38	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 03, 2011	Invoice Total Amount: -860,417.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326456
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000325868	Net Due Date: 01/13/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48637 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(4.017)	-2,311.38	07 - 07	
	Temporary Acquisition Reservation Charge - Award # 48637 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7.005	4,030.68	07 - 07	
	Temporary Acquisition Reservation Charge - Award # 48637 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(7.005)	-4,030.68	07 - 07	
	Temporary Acquisition Reservation Charge - Award # 48637 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6.652	3,827.56	07 - 07	
	Temporary Acquisition Reservation Charge - Award # 48637 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(6.652)	-3,827.56	07 - 07	
	Temporary Acquisition Reservation Charge - Award # 48637 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5.248	3,019.70	07 - 07	
	Temporary Acquisition Reservation Charge - Award # 48637 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5.248)	-3,019.70	07 - 07	
	Temporary Acquisition Reservation Charge - Award # 48637 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3.350	1,927.59	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Total: \$60,417.01
Invoice Identifier: 000326456
Account Number: 52002364
Net Due Date: 01/13/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Regl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48638 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	08-08	
	Temporary Acquisition Reservation Charge - Award # 48638 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	08-08	
	Temporary Acquisition Reservation Charge - Award # 48638 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,850)	-3,423.63	08-08	
	Temporary Acquisition Reservation Charge - Award # 48638 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,776	1,598.46	08-08	
	Temporary Acquisition Reservation Charge - Award # 48638 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(2,776)	-1,598.46	08-08	
	Temporary Acquisition Reservation Charge - Award # 48638 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	08-08	
	Temporary Acquisition Reservation Charge - Award # 48638 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(4,017)	-2,311.38	08-08	
	Temporary Acquisition Reservation Charge - Award # 48638 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,005	1,153.68	08-08	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Smt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
	Contact Name:	Contact Phone:
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 03, 2011	Invoice Total Amount: 880,417.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326456
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000325868	Net Due Date: 01/13/2011
Begin Transaction Date: December 01, 2010	End Transaction Date: December 31, 2010	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48638 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(2.005)	-1,153.68	08 - 08	
	Temporary Acquisition Reservation Charge - Award # 48638 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	08 - 08	
	Temporary Acquisition Reservation Charge - Award # 48638 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(6,652)	-3,827.56	08 - 08	
	Temporary Acquisition Reservation Charge - Award # 48638 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	09 - 09	
	Temporary Acquisition Reservation Charge - Award # 48639 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	09 - 09	
	Temporary Acquisition Reservation Charge - Award # 48639 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.83	09 - 09	
	Temporary Acquisition Reservation Charge - Award # 48639 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,950)	-3,423.83	09 - 09	
	Temporary Acquisition Reservation Charge - Award # 48639 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325666
Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010

Invoice Total Amount: 850,417.01
Invoice Identifier: 000326456
Account Number: 52002364
Net Due Date: 01/13/2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	(2.778)	-1,598.46	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	(4,017)	-2,311.38	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	(7,005)	-4,030.68	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	(6,652)	-3,827.56	09 - 09	
				Temporary Acquisition Reservation Charge - Award # 48639 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Total Amount: 366,417.01
Invoice Identifier: 000326456
Account Number: 52002364
Due Date: 01/13/2011

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48640 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 48640 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 48640 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,950)	-3,423.63	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 48640 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 48640 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	(2,778)	-1,598.46	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 48640 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 48640 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	(4,017)	-2,311.38	10 - 10	
				Temporary Acquisition Reservation Charge - Award # 48640 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868
Invoice Identifier: 000326456
Account Number: 52002364

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Data End Tran Date	
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(7,005)	-4,030.68	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(6,652)	-3,827.56	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,248)	-3,019.70	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48640 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	10,950	5,782.77	11 - 13	
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(10,050)	-5,782.77	11 - 13	
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	11 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Start D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
		Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 03, 2011	Invoice Total Amount: 960,417.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326456
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000325968	Invoice Date: 01/03/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48641 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	(17,850)	-10,270.89	11 - 13	
				Temporary Acquisition Reservation Charge - Award # 48641 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	11 - 13	
				Temporary Acquisition Reservation Charge - Award # 48641 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	(8,334)	-4,795.38	11 - 13	
				Temporary Acquisition Reservation Charge - Award # 48641 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	11 - 13	
				Temporary Acquisition Reservation Charge - Award # 48641 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	(12,051)	-6,934.15	11 - 13	
				Temporary Acquisition Reservation Charge - Award # 48641 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,082.03	11 - 13	
				Temporary Acquisition Reservation Charge - Award # 48641 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	(21,015)	-12,082.03	11 - 13	
				Temporary Acquisition Reservation Charge - Award # 48641 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	11 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Total Amount: \$80,417.01
Invoice Identifier: 000326456
Account Number: 52002364

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg End	Tran Date
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(19,956)	-11,482.68	11	13
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	15,744	9,059.10	11	13
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(15,744)	-9,059.10	11	13
	Temporary Acquisition Reservation Charge - Award # 48641 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	14	14
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	14	14
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	14	14
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,950)	-3,423.63	14	14
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	14	14

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Total Amount: \$60,417.01
Invoice Identifier: 000326456
Account Number: 52002364
 01/13/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48643 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(2.778)	-1,598.46	14 - 14	
Temporary Acquisition Reservation Charge - Award # 48643 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	4.017	2,311.38	14 - 14	
Temporary Acquisition Reservation Charge - Award # 48643 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(4.017)	-2,311.38	14 - 14	
Temporary Acquisition Reservation Charge - Award # 48643 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	7.005	4,030.68	14 - 14	
Temporary Acquisition Reservation Charge - Award # 48643 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(7.005)	-4,030.68	14 - 14	
Temporary Acquisition Reservation Charge - Award # 48643 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	6.652	3,827.56	14 - 14	
Temporary Acquisition Reservation Charge - Award # 48643 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(6.652)	-3,827.56	14 - 14	
Temporary Acquisition Reservation Charge - Award # 48643 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5.248	3,019.70	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868
Invoice Identifier: 000326456
Account Number: 52002364
01/13/2011
Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5.248)	-3,019.70	14 - 14	
	Temporary Acquisition Reservation Charge - Award # 48643 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48649 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48649 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	1,198	689.33	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48649 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(1,198)	-689.33	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48649 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48649 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(2,778)	-1,598.46	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48649 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Amount: \$80,417.01
Invoice Identifier: 000326456
Account Number: 52002364
 01/03/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48649 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(4,017)	-2,311.38	15 - 15	
Temporary Acquisition Reservation Charge - Award # 48649 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	15 - 15	
Temporary Acquisition Reservation Charge - Award # 48649 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(7,005)	-4,030.68	15 - 15	
Temporary Acquisition Reservation Charge - Award # 48649 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	15 - 15	
Temporary Acquisition Reservation Charge - Award # 48649 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(6,652)	-3,827.56	15 - 15	
Temporary Acquisition Reservation Charge - Award # 48649 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	16 - 16	
Temporary Acquisition Reservation Charge - Award # 48650 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	16 - 16	
Temporary Acquisition Reservation Charge - Award # 48650 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 03, 2011	Invoice Total: -860,417.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326456
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000325868	End Date: 01/13/2011
Begin Transaction Date: December 01, 2010	End Transaction Date: December 31, 2010	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Nat	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48650 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,950)	-3,423.63	16 - 16	
Temporary Acquisition Reservation Charge - Award # 48650 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,588.46	16 - 16	
Temporary Acquisition Reservation Charge - Award # 48650 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(2,778)	-1,588.46	16 - 16	
Temporary Acquisition Reservation Charge - Award # 48650 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	1,517	872.88	16 - 16	
Temporary Acquisition Reservation Charge - Award # 48650 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(1,517)	-872.88	16 - 16	
Temporary Acquisition Reservation Charge - Award # 48650 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	16 - 16	
Temporary Acquisition Reservation Charge - Award # 48650 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(7,005)	-4,030.68	16 - 16	
Temporary Acquisition Reservation Charge - Award # 48650 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Total Amount: 380,417.01
Invoice Identifier: 000326456
Account Number: 52002364
Net Date: 01/13/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48650 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(6,652)	-3,927.56	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48650 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,500	1,438.50	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48653 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(2,500)	-1,438.50	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48653 At DRN 24862																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48653 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,248)	-3,019.70	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48653 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Total Amount: \$50,417.01
Invoice Identifier: 000326456
Account Number: 52002364
Net Due Date: 01/13/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5.950)	-3,423.63	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2.778	1,598.46	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(2.778)	-1,598.46	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4.017	2,311.38	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(4,017)	-2,311.38	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7.005	4,030.68	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(7,005)	-4,030.68	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6.652	3,827.56	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Total Amount: 480,417.04
Invoice Identifier: 000326456
Account Number: 52002364
Due Date: 01/13/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(6,652)	-3,827.56	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,248)	-3,019.70	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48654 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	13,400	7,710.36	18 - 21	
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(13,400)	-7,710.36	18 - 21	
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	23,800	13,694.52	18 - 21	
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(23,800)	-13,694.52	18 - 21	
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	11,112	6,393.85	18 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922735
Svc Req K: 101824
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Total Amount: 880,417.01
Invoice Identifier: 000326456
Account Number: 52002364
 01/03/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(11,112)	-6,393.85	18 - 21	
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	16,068	9,245.53	18 - 21	
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(16,068)	-9,245.53	18 - 21	
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	28,020	16,122.71	18 - 21	
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(28,020)	-16,122.71	18 - 21	
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	26,608	15,310.24	18 - 21	
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(26,608)	-15,310.24	18 - 21	
	Temporary Acquisition Reservation Charge - Award # 48683 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	20,992	12,078.80	18 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 Houston TX 77216-3142 **Contact Name:**
Payee: 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** January 03, 2011
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:** 000325868

Invoice Total Amount: 990,437.01
Invoice Identifier: 000326456
Account Number: 52002364

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48683 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(20,992)	-12,078.80	18	21
Temporary Acquisition Reservation Charge - Award # 48683 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	22	22
Temporary Acquisition Reservation Charge - Award # 48693 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	22	22
Temporary Acquisition Reservation Charge - Award # 48693 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	22	22
Temporary Acquisition Reservation Charge - Award # 48693 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,950)	-3,423.63	22	22
Temporary Acquisition Reservation Charge - Award # 48693 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	22	22
Temporary Acquisition Reservation Charge - Award # 48693 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(2,778)	-1,598.46	22	22
Temporary Acquisition Reservation Charge - Award # 48693 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	22	22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Total Amount: 980,417.01
Invoice Identifier: 000326456
Account Number: 52002364
 01/03/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(4,017)	-2,311.38	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(7,005)	-4,030.68	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(6,652)	-3,827.56	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,248)	-3,019.70	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48693 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 03, 2011	Invoice Total Amount: -989,417.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326456
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000325868	01/13/2011
Begin Transaction Date: December 01, 2010	End Transaction Date: December 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,950)	-3,423.63	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	(2,778)	-1,598.46	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	(4,017)	-2,311.38	23 - 23	
				Temporary Acquisition Reservation Charge - Award # 48717 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Strmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prv Inv ID: 000325868

Invoice Total Amount: 380,417.01
Invoice Identifier: 000326456
Account Number: 52002364
 01/03/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48717 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(7.005)	-4,030.68	23	23
Temporary Acquisition Reservation Charge - Award # 48717 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	6.652	3,827.56	23	23
Temporary Acquisition Reservation Charge - Award # 48717 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(6.652)	-3,827.56	23	23
Temporary Acquisition Reservation Charge - Award # 48717 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5.248	3,019.70	23	23
Temporary Acquisition Reservation Charge - Award # 48717 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(5.248)	-3,019.70	23	23
Temporary Acquisition Reservation Charge - Award # 48717 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	3.350	1,927.59	24	24
Temporary Acquisition Reservation Charge - Award # 48723 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(3.350)	-1,927.59	24	24
Temporary Acquisition Reservation Charge - Award # 48723 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5.950	3,423.63	24	24

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77218-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868

Invoice Total Amount: \$80,417.01
Invoice Identifier: 000326456
Account Number: 52002364
 01/13/2011

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5.950)	-3,423.63	24 - 24	
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2.778	1,598.46	24 - 24	
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(2.778)	-1,598.46	24 - 24	
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4.017	2,311.38	24 - 24	
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 24682																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(4.017)	-2,311.38	24 - 24	
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 24682																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7.005	4,030.68	24 - 24	
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(7.005)	-4,030.68	24 - 24	
	Temporary Acquisition Reservation Charge - Award # 48723 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6.652	3,827.56	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 03, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: 000325868
Invoice Identifier: 000326456
Account Number: 52002384
Net Due Date: 01/13/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48723 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(6,652)	-3,827.56	24	24
Temporary Acquisition Reservation Charge - Award # 48723 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	24	24
Temporary Acquisition Reservation Charge - Award # 48723 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,248)	-3,019.70	24	24
Temporary Acquisition Reservation Charge - Award # 48723 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	25	27
Temporary Acquisition Reservation Charge - Award # 48726 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(10,050)	-5,782.77	25	27
Temporary Acquisition Reservation Charge - Award # 48726 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	25	27
Temporary Acquisition Reservation Charge - Award # 48726 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(17,850)	-10,270.89	25	27
Temporary Acquisition Reservation Charge - Award # 48726 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	25	27

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 03, 2011	Invoice Total Amount: \$80,417.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000328456
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000325868	Net Due Date: 01/13/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(8,334)	-4,795.38	25 - 27	
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	25 - 27	
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(12,051)	-6,934.15	25 - 27	
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,092.03	25 - 27	
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(21,015)	-12,092.03	25 - 27	
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	25 - 27	
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(19,956)	-11,482.68	25 - 27	
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	15,744	9,059.10	25 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt DT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 03, 2011	Invoice Total Amount: \$60,417.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326456
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000325868	Net Due Date: 01/19/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(15,744)	-9,059.10	25	27
	Temporary Acquisition Reservation Charge - Award # 48726 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	28	28
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(3,350)	-1,927.59	28	28
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	28	28
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,950)	-3,423.63	28	28
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	28	28
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	(2,778)	-1,598.46	28	28
	Temporary Acquisition Reservation Charge - Award # 48727 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	28	28

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 03, 2011	Invoice Total Amount: \$60,417.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326456
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000325868	Due Date: 01/13/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48727 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(4,017)	-2,311.38	28 - 28	
Temporary Acquisition Reservation Charge - Award # 48727 At DRN 24662																			
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	28 - 28	
Temporary Acquisition Reservation Charge - Award # 48727 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(7,005)	-4,030.68	28 - 28	
Temporary Acquisition Reservation Charge - Award # 48727 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	28 - 28	
Temporary Acquisition Reservation Charge - Award # 48727 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(6,652)	-3,827.56	28 - 28	
Temporary Acquisition Reservation Charge - Award # 48727 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	28 - 28	
Temporary Acquisition Reservation Charge - Award # 48727 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,248)	-3,019.70	28 - 28	
Temporary Acquisition Reservation Charge - Award # 48727 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	2,500	1,438.50	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 03, 2011	Invoice Total Amount: 960,417.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326456
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000325868	Net Due Date: 01/13/2011

Begin Transaction Date: December 01, 2010 **End Transaction Date:** December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 48730 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(2,500)	-1,438.50	29	29
Temporary Acquisition Reservation Charge - Award # 48730 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	6,700	3,855.18	30	31
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(6,700)	-3,855.18	30	31
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 11224																			
01											R3A	0.5754	0.0000	0.0000	0.5754	11,900	6,847.26	30	31
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(11,900)	-6,847.26	30	31
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 157553																			
01											R3A	0.5754	0.0000	0.0000	0.5754	5,556	3,196.92	30	31
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	(5,556)	-3,196.92	30	31
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 23422																			
01											R3A	0.5754	0.0000	0.0000	0.5754	8,034	4,622.76	30	31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment data, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt DT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 03, 2011	Invoice Total Amount: 60,417.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326456
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID: 000325868	Inv Date: 01/03/2011

Begin Transaction Date: December 01, 2010

End Transaction Date: December 31, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 24662																				
01											R3A	0.5754	0.0000	0.0000	0.5754	(8,034)	-4,622.76	30 - 31		
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 24662																				
01											R3A	0.5754	0.0000	0.0000	0.5754	14,010	8,061.35	30 - 31		
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 25809																				
01											R3A	0.5754	0.0000	0.0000	0.5754	(14,010)	-8,061.35	30 - 31		
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 25809																				
01											R3A	0.5754	0.0000	0.0000	0.5754	13,304	7,655.12	30 - 31		
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 266472																				
01											R3A	0.5754	0.0000	0.0000	0.5754	(13,304)	-7,655.12	30 - 31		
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 266472																				
01											R3A	0.5754	0.0000	0.0000	0.5754	10,496	6,039.40	30 - 31		
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 32606																				
01											R3A	0.5754	0.0000	0.0000	0.5754	(10,496)	-6,039.40	30 - 31		
Temporary Acquisition Reservation Charge - Award # 48738 At DRN 32606																				
																Invoice Sub-Total Amount	(105,000)	-60,417.01		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

PEOPLES GAS SYSTEM
ACCUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF December 2010

13-Jan-11

H:\GAS_ACCT\PGA\FGT Cashouts\[FGT Cashouts-FGT-for Calendar Year 2010..xlsx]D:

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Nov'10	Accrual-Comm.	304,122	3.8570	1,172,998.55
2	Dec'10	Accrual-Comm.	(50,384)	4.2430	(213,779.31)
3	GRAND TOTAL		253,738		959,219.24

PEOPLES GAS SYSTEM
ACCUAL OF SONAT CHARGES
IN DEKATHERMS
FOR December 2010

06-Jan-11

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2010.xlsx\Dec10Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(43,081)	\$3.98646	(\$171,740.74)
2	COMMODITY-PIPELINE	ACCRUED	541,560	\$0.06746	\$36,534.88
3	DEMAND	ACCRUED	811,943	\$0.41192	\$334,459.07
4	TOTAL	ACCRUED	1,310,422		\$199,253.21

PEOPLES GAS SYSTEM
ACCRAAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR December 2010

18-Jan-11

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\[Accrued Gulfstream Charges,2010.xlsx]De

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(59,414)	8.07293	(\$479,645.12)
2	COMM.-P/L-FT	ACCRUED	553,629	\$0.02190	\$12,124.41
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	81,277	\$0.02400	\$68,939.15
6	TOTAL COMM.-P/L	ACCRUED	634,906	\$0.12768	\$81,063.56
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,660,492		\$205,980.44

PEOPLES GAS SYSTEM
ACCRUED
FOR December 2010
IN THERM'S

COSTS PAYABLE

05-Jan-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Dec'10	4,917	0.62618	\$3,078.95
2	GRAND TOTAL	ACCRUAL		4,917		\$3,078.95

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 29 2010

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS			Nov 16 2010	Dec 21 2010	\$4,477.88			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$3,378.54	-\$3,378.54	\$0.00	\$0.00	\$0.00	\$4,477.88			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	10/14/10-11/16/10	33	22703	15462	7241	GAS	4477.88
TOTAL GAS USED							7241	
CO 1 VENDOR 1007582								
INVOICE								
POST 51189-12 DUE 12-9								
ATT ENT								
UTILITY CONSUMPTION								
GAS This Month	Last Year	No of Days	This Year	No of Days				
	4737	27	7241	33				
Your Timely Payment is Appreciated.								
<p>RECEIVED DEC 02 2010 ACCOUNTS PAYABLE</p>								
MESSAGES								

1/1

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Nov 16 2010	Dec 21 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$4,477.88	\$4,477.88

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

10061 1 MB 0.382

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN51580
SU 10/18/10-128
000157



000093305 000111588 000447788 7

84

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 8 2010

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER	SERVICE THROUGH Nov 29 2010	CURRENT CHARGES PAST DUE AFTER Dec 30 2010	TOTAL AMOUNT NOW DUE \$2,700.15			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$2,234.11	-\$2,234.11	\$0.00	\$0.00	\$0.00	\$2,700.15			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8322486	10/27/10-11/29/10	33	258004	253668	4336*	GAS	2700.15
TOTAL GAS USED								4336
* estimated usage								
UTILITY CONSUMPTION								
		Last Year	No of Days	This Year	No of Days			
GAS This Month		4127	33	4336	33			
Your Timely Payment is Appreciated.								
RECEIVED								
DEC 13 2010								
MESSAGES								

CURRENT CHARGES PAST DUE AFTER Dec 30 2010
CO VENDOR 1007582
INVOICE POS51189-12 DUE 12-16
ATT ENT JP

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Nov 29 2010	Dec 30 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,700.15	\$2,700.15

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

4798 1 MB 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN5418AD
SU1GRP-AB07-7:15
004798

000010001 000074500 000270015 7

85

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 10 2010

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH DATE		CURRENT CHARGES PAST DUE AFTER		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Dec 3 2010		Jan 3 2011		\$3,182.86	
PREVIOUS STATEMENT BALANCE		PAYMENTS		ADJUSTMENTS		OTHER		TOTAL PAST DUE AMOUNT	
\$2,901.15		-\$2,901.15		\$0.00		\$0.00		\$0.00	
METER READING INFORMATION					CURRENT PERIOD ACCOUNT ACTIVITY				
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	6045179	11/03/10-12/03/10	30	95536	90439	5097 6097	GAS		3182.86
TOTAL GAS USED									
							TOTAL CURRENT CHARGES		3182.86
							UNPAID BALANCE		0.00
							TOTAL AMOUNT DUE		3182.86
							CURRENT CHARGES PAST DUE AFTER Jan 3 2011		
UTILITY CONSUMPTION									
		Last Year	No of Days	This Year	No of Days				
GAS This Month		5719	34	5097	30				
Your Timely Payment is Appreciated.									
RECEIVED									
DEC 13 2010									

CUSTOMER UTILITY PAYMENT COUPON


PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Dec 3 2010	Jan 3 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,182.86	\$3,182.86

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2086 1 MB 0.382

 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

SUN&I 021
 SJ11GRA-2007-T-7
 00206L

000132663 000128434 000318286 3

86

People's Gas System
Attention: Edward Elliot
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 1/4/2011
Account No: 327549-2

BILLING PERIOD: 12/1/2010 THROUGH 12/31/2010
Rate Schedule

Current Month Imbalance	Scheduled	Measured	Imbalance		
	317,470	304,066	✓ (13,404) th x	\$ 0.40364	\$ ✓ (5,410.38) - line - 2
Misc Adjustments (See Below)					\$ -
Alert Day Charges <i>for Dec'10</i>	<i>8,674</i>		8,673.81 th x	\$ 0.27428	\$ 2,379.09 <i>Line - 1</i>
Prior Period Adjustments	<i>7,814</i>		7,814.46 th x	\$ 0.29942	\$ 2,339.82 <i>4,718.91</i>
OBA Disposition					\$ -
CURRENT MONTH'S TOTAL:					\$ ✓ (691.47) ✓

Explanation of Misc Adjustments:

PRIOR BALANCE: \$ 2,355.72

TOTAL AMOUNT DUE: \$ 1,664.25

TERMS: PAYMENT DUE IN FULL BY: 1/29/2011

PLEASE MAKE CHECKS PAYABLE TO:

FOR WIRE PAYMENTS:

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PEOPLES GAS SYSTEM
ACCRUED
FOR December 2010
IN DTH'S

DISTRICT COSTS PAYABLE

06-Jan-11

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	Dec'10	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL	23,250		\$32,550.00

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PEOPLES GAS SYSTEM
ACCRUED
FOR December 2010
IN DTH'S

COSTS PAYABLE

06-Jan-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Dec-10	0		\$16,842.00
2	GRAND TOTAL	ACCRUAL		0		\$16,842.00

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INVOICE

Invoice Number: 27206
Invoice Date: 12/20/10
Page: 1

BILL To: Peoples Gas System Engineering P-7 PO Box 2562 Tampa, FL 33601
--

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep. ID	Due Date
	Net 10 Days		12/30/10

Description	Amount
(3) Jumbo Tube Trailers	23,100.00
(1) Jumbo Tube Trailer (Wildwood)	7,700.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Unit Set \$725 per month + Remote Monitoring \$120 per month (Wildwood)	845.00
1 mmcf/day Compression & Drying	6,930.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Safety Checks: Wildwood (139 miles) X (2 Safety Checks) at \$1.75 per mile	486.50
<i>PG 07507-11</i> <i>01-90-000-809-03-00-0</i> <i>Ruz</i> <i>OK</i>	
Subtotal	46,919.50
Sales Tax	
Total Invoice Amount	46,919.50
Payment/Credit Applied	
TOTAL	46,919.50

Check/Credit Memo No:

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PEOPLES GAS SYSTEM
ACCRUED ODORIZATION COSTS PAYABLE
FOR December 2010
IN DTH'S

18-Jan-11

H:\GAS_ACCT\PGAMarlin Transport Gas Costs Payable\Marlin Transport Gas Costs Payable-for Calendar Year 2010.x

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ODORIZATION SOLUTIONS	ACCRUAL	Dec-10	0		\$22,871.17
2	GRAND TOTAL	ACCRUAL		0		\$22,871.17

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Position Summary Detail Report

RMS Process Date:01/05/2011-Run Date:01/05/2011 07:56:23 AM

201012 - 201012

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company/Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
HH															
HENRY/HUB															
201012															
SWPS															
CSELLC 13934	01-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.29000	\$0.00000	\$4.26700	\$0.00000	(\$4.02300)	✓ (\$402,300)	\$0
CSELLC 13964	04-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps			130,000.00	0.0	\$8.09900	\$0.00000	\$4.26700	\$0.00000	(\$3.82800)	✓ (\$497,640)	\$0
Barclays 14169	21-DEC-09	P	NG	TEC-PGS-DV-OTC Swaps			40,000.00	0.0	\$6.65000	\$0.00000	\$4.26700	\$0.00000	(\$2.38300)	✓ (\$95,320)	\$0
Citigroup 14178	23-DEC-09	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.71000	\$0.00000	\$4.26700	\$0.00000	(\$2.44300)	✓ (\$122,150)	\$0
Barclays 14233	11-MAR-10	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$5.56900	\$0.00000	\$4.26700	\$0.00000	(\$1.29800)	✓ (\$129,800)	\$0
SG 14251	25-MAR-10	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$5.19500	\$0.00000	\$4.26700	\$0.00000	(\$0.92800)	✓ (\$46,400)	\$0
Citigroup 14322	22-JUN-10	P	NG	TEC-PGS-DV-OTC Swaps			110,000.00	0.0	\$5.38000	\$0.00000	\$4.26700	\$0.00000	(\$1.11300)	✓ (\$122,430)	\$0
BOM 14382	24-SEP-10	P	NG	TEC-PGS-DV-OTC Swaps			130,000.00	0.0	\$4.27500	\$0.00000	\$4.26700	\$0.00000	(\$0.00800)	✓ (\$1,040)	\$0
CSELLC 14383	24-SEP-10	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$4.27400	\$0.00000	\$4.26700	\$0.00000	(\$0.00700)	✓ (\$1,050)	\$0
SENA 14444	12-NOV-10	P	NG	TEC-PGS-DV-OTC Swaps			200,000.00	0.0	\$3.87500	\$0.00000	\$4.26700	\$0.00000	\$0.39200	✓ \$78,400	\$0
							0.0							(\$1,339,730)	
							0.0							(\$1,339,730)	
							0.0							(\$1,339,730)	
							0.0							(\$1,339,730)	
							0.0							(\$1,339,730)	

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PEOPLES GAS SYSTEM
ACCUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR December 2010

05-Jan-11

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1 FTS-1-USAGE	ACCRUED	2,152,043	0.04395	\$94,588.14	
2 FTS-1-NO NOTICE	ACCRUED	(31,020)	0.04430	(\$1,374.19)	
3 TOTAL FTS-1	ACCRUED	2,121,023		\$93,213.95	
4 ITS-1	ACCRUED	0	#DIV/0!	\$0.00	
5 FTS-2-USAGE	ACCRUED	778,752	0.02326	\$18,114.10	
6 GRAND TOTAL	ACCRUED	2,899,775		\$111,328.05	

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
Dec-10

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1		0.0	0.00000	\$47,500.00
2		0.0	0.00000	\$9,300.00
3		0.0	0.00100	\$0.00
4		0.0	0.00200	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	0.0		\$56,800.00

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2011- Rupdate: 01/06/2011 03:14:48 PM
12/01/2010 - 12/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company:											
Pipeline: FGT											
Month: 2010-12											
09-DEC-10	09-DEC-10	G 61408	12740	MS INTERR	3,500	MMBTU	FICDC	\$4.65000	F	3,500	\$16,275.00
11-DEC-10	13-DEC-10	G 61431	12740	MS INTERR	3,500	MMBTU	FICDC	\$4.47000	F	10,500	\$46,935.00
29-DEC-10	29-DEC-10	G 61597	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.10000	F	5,118	\$20,983.80

2010-12Total: 19,118 \$84,193.80
FGTTotal: 19,118 \$84,193.80
Total: 19,118 \$84,193.80

Company:
Pipeline: FGT
Month: 2010-12

01-DEC-10	31-DEC-10	G 61238	157739	AL FIRM	0	MMBTU	MKJPC	\$4.28000	I	0	\$0.00
01-DEC-10	31-DEC-10	G 61238	321465	AL FIRM	1,962	MMBTU	MKJPC	\$4.28000	I	60,807	\$260,253.96
01-DEC-10	01-DEC-10	G 61271	25809	TX INTERR	4,800	MMBTU	FICDC	\$4.18000	F	4,800	\$20,064.00
01-DEC-10	01-DEC-10	G 61272	23422	LA INTERR	4,000	MMBTU	FICDC	\$4.18000	F	4,000	\$16,720.00
02-DEC-10	02-DEC-10	G 61280	25809	TX INTERR	4,399	MMBTU	FICDC	\$4.20000	I	4,399	\$18,475.80
02-DEC-10	02-DEC-10	G 61281	23422	LA INTERR	3,731	MMBTU	FICDC	\$4.20000	I	3,731	\$15,670.20
02-DEC-10	02-DEC-10	G 61283	321465	AL INTERR	7,800	MMBTU	FICDC	\$4.27000	F	7,800	\$33,306.00
03-DEC-10	03-DEC-10	G 61293	25809	TX INTERR	4,130	MMBTU	FICDC	\$4.27000	I	4,130	\$17,635.10
04-DEC-10	06-DEC-10	G 61305	25809	TX INTERR	4,085	MMBTU	FICDC	\$4.21000	I	12,254	\$51,589.34
07-DEC-10	07-DEC-10	G 61335	25809	TX INTERR	5,630	MMBTU	FICDC	\$4.51000	I	5,630	\$25,391.30
07-DEC-10	07-DEC-10	G 61337	321465	AL INTERR	5,000	MMBTU	FICDC	\$4.54000	F	5,000	\$22,700.00
08-DEC-10	08-DEC-10	G 61364	25809	TX INTERR	3,224	MMBTU	FICDC	\$4.50000	I	3,224	\$14,508.00
08-DEC-10	08-DEC-10	G 61371	321465	AL INTERR	2,800	MMBTU	FICDC	\$4.59000	F	2,800	\$12,852.00
09-DEC-10	09-DEC-10	G 61399	25809	TX INTERR	1,528	MMBTU	FICDC	\$4.48500	I	1,528	\$6,853.08
11-DEC-10	13-DEC-10	G 61427	25809	TX INTERR	2,920	MMBTU	FICDC	\$4.38000	F	8,759	\$38,364.42
11-DEC-10	13-DEC-10	G 61430	23422	LA INTERR	1,884	MMBTU	FICDC	\$4.39500	I	5,651	\$24,836.15
14-DEC-10	14-DEC-10	G 61446	25809	TX INTERR	3,100	MMBTU	FICDC	\$4.56500	I	3,100	\$14,151.50
15-DEC-10	15-DEC-10	G 61484	25809	TX INTERR	1,000	MMBTU	FICDC	\$4.38500	I	1,000	\$4,385.00
16-DEC-10	16-DEC-10	G 61500	25809	TX INTERR	2,000	MMBTU	FICDC	\$4.22500	I	2,000	\$8,450.00
29-DEC-10	29-DEC-10	G 61601	25809	TX INTERR	1,530	MMBTU	FICDC	\$4.13000	I	1,530	\$6,318.90

2010-12Total: 142,143 \$612,524.75
FGTTotal: 142,143 \$612,524.75

Pipeline: Gulfstream
Month: 2010-12

01-DEC-10	31-DEC-10	G 61238	8205164	AL FIRM	4,961	MMBTU	MKJPC	\$4.28000	I	153,794	\$658,238.32
04-DEC-10	06-DEC-10	G 61309	8205171	FL INTERR	5,000	MMBTU	FICDC	\$4.23000	F	14,999	\$63,445.77
09-DEC-10	09-DEC-10	G 61402	8205171	FL INTERR	5,000	MMBTU	FICDC	\$4.62500	I	5,000	\$23,125.00

2010-12Total: 173,793 \$744,809.09
GulfstreamTotal: 173,793 \$744,809.09
Total: 315,936 \$1,357,333.84

Company:
Pipeline: FGT
Month: 2010-12

06-DEC-10	06-DEC-10	G 61333	487860	FL FIRM	20,000	MMBTU	MKJPC	\$7.00000	F	20,000	\$140,000.00
07-DEC-10	07-DEC-10	G 61334	487860	FL FIRM	20,000	MMBTU	MKJPC	\$7.00000	F	20,000	\$140,000.00
27-DEC-10	28-DEC-10	G 61623	487860	FL FIRM	8,906	MMBTU	MKJPC	\$11.00000	F	17,811	\$195,921.00

2010-12Total: 57,811 \$475,921.00

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company:												
Pipeline: FGT												
										FGTTotal:	57,811	\$475,921.00
										Total:	57,811	\$475,921.00
Company:												
Pipeline: FGT												
Month: 2010-12												
13-DEC-10	13-DEC-10	G 61412	624615	AL INTERR	12,833	MMBTU	CIEXD	\$4.70000	F	12,833	\$60,315.10	
13-DEC-10	13-DEC-10	G 61462	163884	AL INTERR	6,091	MMBTU	FICDC	\$4.80000	F	6,091	\$29,236.80	
23-DEC-10	23-DEC-10	G 61554	255292	TX INTERR	5,163	MMBTU	CIEXD	\$3.98000	F	5,163	\$20,548.74	
24-DEC-10	27-DEC-10	G 61568	241390	MS INTERR	10,066	MMBTU	CIEXD	\$4.22000	F	40,263	\$169,909.86	
28-DEC-10	28-DEC-10	G 61581	255292	TX INTERR	5,162	MMBTU	CIEXD	\$4.12000	F	5,162	\$21,267.44	
29-DEC-10	29-DEC-10	G 61585	255292	TX INTERR	5,162	MMBTU	CIEXD	\$4.12000	F	5,162	\$21,267.44	
										2010-12Total:	74,674	\$322,545.38
										FGTTotal:	74,674	\$322,545.38
Pipeline: Gulfstream												
Month: 2010-12												
06-DEC-10	06-DEC-10	G 61325	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$4.80000	F	5,000	\$24,000.00	
14-DEC-10	14-DEC-10	G 61442	8205175	MS INTERR	4,000	MMBTU	CIEXD	\$4.72000	F	4,000	\$18,880.00	
15-DEC-10	15-DEC-10	G 61473	8205175	MS INTERR	0	MMBTU	CIEXD	\$4.49000	F	0	\$0.00	
29-DEC-10	29-DEC-10	G 61586	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$4.27500	I	10,000	\$42,750.00	
										2010-12Total:	19,000	\$85,630.00
										GulfstreamTotal:	19,000	\$85,630.00
Pipeline: SNG												
Month: 2010-12												
01-DEC-10	31-DEC-10	G 53763	050075	LA FIRM	10,391	MMBTU	MKJPC	\$3.97000	I	322,117	\$1,278,804.49	
01-DEC-10	31-DEC-10	G 53764	050070	LA FIRM	2,671	MMBTU	MKJPC	\$3.97000	I	82,801	\$328,719.97	
										2010-12Total:	404,918	\$1,607,524.46
										SNGTotal:	404,918	\$1,607,524.46
										Total:	498,592	\$2,015,899.84
Company:												
Pipeline: FGT												
Month: 2010-12												
08-DEC-10	08-DEC-10	G 61378	321465	AL INTERR	2,684	MMBTU	FICDC	\$4.62000	F	2,684	\$12,400.08	
08-DEC-10	08-DEC-10	G 61381	716	AL INTERR	12	MMBTU	FICDC	\$4.56000	F	12	\$54.72	
08-DEC-10	08-DEC-10	G 61381	859749	LA INTERR	2,777	MMBTU	FICDC	\$4.56000	F	2,777	\$12,663.12	
08-DEC-10	08-DEC-10	G 61381	624615	AL INTERR	485	MMBTU	FICDC	\$4.56000	F	485	\$2,211.60	
14-DEC-10	14-DEC-10	G 61455	321465	AL INTERR	8,029	MMBTU	FICDC	\$4.72000	F	8,029	\$37,896.88	
14-DEC-10	14-DEC-10	G 61455	298451	AL INTERR	1,971	MMBTU	FICDC	\$4.72000	F	1,971	\$9,303.12	
15-DEC-10	15-DEC-10	G 61489	321465	AL INTERR	5,000	MMBTU	FICDC	\$4.50000	F	5,000	\$22,500.00	
16-DEC-10	16-DEC-10	G 61504	321465	AL INTERR	6,000	MMBTU	FICDC	\$4.30000	F	6,000	\$25,800.00	
26-DEC-10	28-DEC-10	G 61565	624615	AL INTERR	6,378	MMBTU	CIEXD	\$4.35000	F	19,133	\$83,228.55	
26-DEC-10	28-DEC-10	G 61570	298450	AL INTERR	185	MMBTU	CIEXD	\$4.35000	F	185	\$804.75	
26-DEC-10	28-DEC-10	G 61570	321465	AL INTERR	185	MMBTU	CIEXD	\$4.35000	F	185	\$804.75	
26-DEC-10	28-DEC-10	G 61570	624615	AL INTERR	2,380	MMBTU	CIEXD	\$4.35000	F	7,139	\$31,054.65	
29-DEC-10	29-DEC-10	G 61606	321465	AL INTERR	6,483	MMBTU	FICDC	\$4.23000	F	6,483	\$27,423.09	
29-DEC-10	29-DEC-10	G 61606	298451	AL INTERR	5,270	MMBTU	FICDC	\$4.23000	F	5,270	\$22,292.10	
										2010-12Total:	65,353	\$288,437.41
										FGTTotal:	65,353	\$288,437.41

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Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: Gulfstream											
Month: 2010-12											
06-DEC-10	06-DEC-10	G 61328	8205175	MS INTERR	16,700	MMBTU	CIEXD	\$4.75000	F	16,700	\$79,325.00
08-DEC-10	08-DEC-10	G 61372	8205171	FL INTERR	7,000	MMBTU	FICDC	\$4.61000	F	7,000	\$32,270.00
09-DEC-10	09-DEC-10	G 61405	8205171	FL INTERR	15,600	MMBTU	FICDC	\$4.61000	F	15,600	\$71,916.00
11-DEC-10	13-DEC-10	G 61423	8205175	MS INTERR	4,400	MMBTU	CIEXD	\$4.56000	F	13,200	\$60,192.00
15-DEC-10	15-DEC-10	G 61511	8205175	MS INTERR	10,235	MMBTU	CIEXD	\$4.50000	F	10,235	\$46,057.50
26-DEC-10	28-DEC-10	G 61571	8205175	MS INTERR	20,000	MMBTU	CIEXD	\$4.30000	F	59,999	\$257,995.70
2010-12Total:										122,734	\$547,756.20
GulfstreamTotal:										122,734	\$547,756.20
Pipeline: SNG											
Month: 2010-12											
07-DEC-10	07-DEC-10	G 61362	ANY	FL INTERR	13,130	MMBTU	CIEXD	\$4.75000	F	13,130	\$62,367.50
09-DEC-10	09-DEC-10	G 61394	ANY	FL INTERR	10,227	MMBTU	CIEXD	\$4.80000	F	10,227	\$47,044.20
11-DEC-10	13-DEC-10	G 61421	ANY	FL INTERR	12,400	MMBTU	CIEXD	\$4.46000	F	37,200	\$165,912.00
2010-12Total:										60,557	\$275,323.70
SNGTotal:										60,557	\$275,323.70
Total:										248,644	\$1,111,517.31
Company:											
Pipeline: SNG											
Month: 2010-12											
01-DEC-10	31-DEC-10	G 57936	050075	LA FIRM	4,084	MMBTU	MKJPC	\$3.93000	I	126,604	\$497,553.72
2010-12Total:										126,604	\$497,553.72
SNGTotal:										126,604	\$497,553.72
Total:										126,604	\$497,553.72
Company:											
Pipeline: FGT											
Month: 2010-12											
01-DEC-10	31-DEC-10	G 61249	769257	TX INTERR	278	MMBTU	MKJPC	\$4.22674	I	8,633	\$36,489.46
06-DEC-10	06-DEC-10	G 61322	624615	AL INTERR	22,593	MMBTU	CIEXD	\$4.58000	F	22,593	\$103,475.94
07-DEC-10	07-DEC-10	G 61347	314571	LA INTERR	6,751	MMBTU	FICDC	\$4.58000	F	6,751	\$30,919.58
07-DEC-10	07-DEC-10	G 61354	12740	MS INTERR	2,638	MMBTU	FICDC	\$4.60000	F	2,638	\$12,134.80
11-DEC-10	13-DEC-10	G 61433	624615	AL INTERR	4,000	MMBTU	FICDC	\$4.51000	F	12,000	\$54,120.00
26-DEC-10	28-DEC-10	G 61575	624615	AL INTERR	7,205	MMBTU	CIEXD	\$4.33000	F	21,615	\$93,592.95
2010-12Total:										74,230	\$330,732.73
FGTTotal:										74,230	\$330,732.73
Total:										74,230	\$330,732.73
Company:											
Pipeline: FGT											
Month: 2010-12											
01-DEC-10	01-DEC-10	G 61270	105035	TX INTERR	10,688	MMBTU	FICDC	\$4.19000	F	10,688	\$44,782.72
02-DEC-10	02-DEC-10	G 61287	105035	TX INTERR	10,000	MMBTU	FICDC	\$4.22000	F	10,000	\$42,200.00
03-DEC-10	03-DEC-10	G 61295	105035	TX INTERR	7,000	MMBTU	FICDC	\$4.28000	F	7,000	\$29,960.00
07-DEC-10	07-DEC-10	G 61338	105035	TX INTERR	0	MMBTU	FICDC	\$4.49000	F	0	\$0.00
2010-12Total:										27,688	\$116,942.72
FGTTotal:										27,688	\$116,942.72

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED

Trader: ALL

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Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company:											Total:	27,688	✓\$116,942.72
Company:													
Pipeline: SNG													
Month: 2010-12													
15-DEC-10	15-DEC-10	G 61476	ANY	FL INTERR	2,900	MMBTU	CIEXD	\$4.44000	F	2,900	\$12,876.00		
24-DEC-10	27-DEC-10	G 61567	ANY	FL INTERR	3,350	MMBTU	CIEXD	\$4.16000	I	13,400	\$55,744.00		
2010-12Total:										16,300	\$68,620.00		
SNGTotal:										16,300	\$68,620.00		
Company:											Total:	16,300	✓\$68,620.00
Pipeline: Gulfstream													
Month: 2010-12													
15-DEC-10	15-DEC-10	G 61475	8205175	MS INTERR	6,050	MMBTU	CIEXD	\$4.49000	F	6,050	\$27,164.50		
29-DEC-10	29-DEC-10	G 61588	8205175	MS INTERR	20,699	MMBTU	CIEXD	\$4.25000	F	20,699	\$87,970.75		
2010-12Total:										26,749	\$115,135.25		
GulfstreamTotal:										26,749	\$115,135.25		
Company:											Total:	26,749	✓\$115,135.25
Pipeline: FGT													
Month: 2010-12													
07-DEC-10	07-DEC-10	G 61349	24662	TX INTERR	3,993	MMBTU	FICDC	\$4.49000	F	3,993	\$17,928.57		
28-DEC-10	28-DEC-10	G 61582	24662	TX INTERR	1,184	MMBTU	CIEXD	\$4.09000	F	1,184	\$4,842.56		
2010-12Total:										5,177	\$22,771.13		
FGTTotal:										5,177	\$22,771.13		
Company:											Total:	5,177	✓\$22,771.13
Pipeline: FGT													
Month: 2010-12													
02-DEC-10	02-DEC-10	G 61289	742101	TX INTERR	8,000	MMBTU	FICDC	\$4.19000	F	8,000	\$33,520.00		
04-DEC-10	06-DEC-10	G 61307	742101	TX INTERR	8,000	MMBTU	FICDC	\$4.20000	F	24,000	\$100,800.00		
07-DEC-10	07-DEC-10	G 61341	742101	TX INTERR	8,021	MMBTU	FICDC	\$4.49000	F	8,021	\$36,014.29		
08-DEC-10	08-DEC-10	G 61367	742101	TX INTERR	7,950	MMBTU	FICDC	\$4.52000	F	7,950	\$35,934.00		
09-DEC-10	09-DEC-10	G 61406	742101	TX INTERR	7,982	MMBTU	FICDC	\$4.49000	F	7,982	\$35,839.18		
30-DEC-10	31-DEC-10	G 61621	742101	TX INTERR	5,163	MMBTU	FICDC	\$4.18000	F	10,326	\$43,162.68		
2010-12Total:										66,279	\$285,270.15		
FGTTotal:										66,279	\$285,270.15		
Company:											Total:	66,279	✓\$285,270.15
Pipeline: FGT													
Month: 2010-12													
02-DEC-10	02-DEC-10	G 61189	956597	TX FIRM	25,000	MMBTU	MKJPC	\$4.15000	I	25,000	\$103,750.00		
03-DEC-10	03-DEC-10	G 61189	746934	TX FIRM	10,000	MMBTU	MKJPC	\$4.22000	I	10,000	\$42,200.00		
03-DEC-10	03-DEC-10	G 61189	956597	TX FIRM	15,000	MMBTU	MKJPC	\$4.22000	I	15,000	\$63,300.00		
09-DEC-10	09-DEC-10	G 61189	746934	TX FIRM	18,775	MMBTU	MKJPC	\$4.43500	I	18,775	\$83,267.13		

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Profit Center: COMBINED
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company:													
Pipeline: FGT													
Month: 2010-12													
										2010-12Total:	68,775	\$292,517.13	
										FGTTotal:	68,775	\$292,517.13	
Pipeline: Gulfstream													
Month: 2010-12													
06-DEC-10	06-DEC-10	G	61327	8205175	MS	INTERR	4,000	MMBTU	CIEXD	\$4.80000	F	4,000	\$19,200.00
										2010-12Total:	4,000	\$19,200.00	
										GulfstreamTotal:	4,000	\$19,200.00	
										Total:	72,775	\$311,717.13	

Company:													
Pipeline: FGT													
Month: 2010-12													
01-DEC-10	01-DEC-10	G	81277	693755	LA	INTERR	10,000	MMBTU	CIEXD	\$4.30000	F	10,000	\$43,000.00
06-DEC-10	06-DEC-10	G	61326	163884	AL	INTERR	1,429	MMBTU	CIEXD	\$4.60000	F	1,429	\$6,573.40
08-DEC-10	08-DEC-10	G	61365	696661	TX	INTERR	10,253	MMBTU	FICDC	\$4.47000	F	10,253	\$45,830.91
09-DEC-10	09-DEC-10	G	61397	696661	TX	INTERR	10,261	MMBTU	FICDC	\$4.45000	F	10,261	\$45,661.45
09-DEC-10	09-DEC-10	G	61400	314571	LA	INTERR	6,751	MMBTU	FICDC	\$4.54000	F	6,751	\$30,649.54
11-DEC-10	13-DEC-10	G	61428	696661	TX	INTERR	10,265	MMBTU	FICDC	\$4.37000	F	30,795	\$134,574.15
14-DEC-10	14-DEC-10	G	61450	696661	TX	INTERR	10,257	MMBTU	FICDC	\$4.58000	F	10,257	\$46,977.06
15-DEC-10	15-DEC-10	G	61483	696661	TX	INTERR	10,249	MMBTU	FICDC	\$4.39000	F	10,249	\$44,993.11
16-DEC-10	16-DEC-10	G	61505	696661	TX	INTERR	10,260	MMBTU	FICDC	\$4.20000	F	10,260	\$43,092.00
21-DEC-10	21-DEC-10	G	61520	696661	TX	INTERR	10,265	MMBTU	FICDC	\$4.08000	F	10,265	\$41,881.20
22-DEC-10	22-DEC-10	G	61535	696661	TX	INTERR	10,265	MMBTU	FICDC	\$4.10000	F	10,265	\$42,086.50
23-DEC-10	23-DEC-10	G	61549	696661	TX	INTERR	10,249	MMBTU	CIEXD	\$3.97500	F	10,249	\$40,739.78
26-DEC-10	28-DEC-10	G	61572	696661	TX	INTERR	10,137	MMBTU	CIEXD	\$4.22000	F	30,410	\$128,330.20
29-DEC-10	29-DEC-10	G	61600	696661	TX	INTERR	10,249	MMBTU	FICDC	\$4.08500	F	10,249	\$41,867.17
										2010-12Total:	171,693	\$736,256.47	
										FGTTotal:	171,693	\$736,256.47	
										Total:	171,693	\$736,256.47	

Company:													
Pipeline: Gulfstream													
Month: 2010-12													
14-DEC-10	14-DEC-10	S	10337	9004682	FL		2,912	MMBTU	CIEXD	\$0.00000		2,912	\$0.00
27-DEC-10	27-DEC-10	S	10337	9004682	FL		11,072	MMBTU	CIEXD	\$0.00000		11,072	\$0.00
28-DEC-10	28-DEC-10	S	10337	9004682	FL		10,267	MMBTU	CIEXD	\$0.00000		10,267	\$0.00
										2010-12Total:	24,251	\$0.00	
										GulfstreamTotal:	24,251	\$0.00	
										Total:	24,251	\$0.00	

Company:													
Pipeline: FGT													
Month: 2010-12													
01-DEC-10	01-DEC-10	G	61274	716	AL	INTERR	5,700	MMBTU	FICDC	\$4.19000	F	5,700	\$23,883.00
02-DEC-10	02-DEC-10	G	61285	12740	MS	INTERR	10,000	MMBTU	FICDC	\$4.26000	F	10,000	\$42,600.00
08-DEC-10	08-DEC-10	G	61373	314571	LA	INTERR	6,722	MMBTU	FICDC	\$4.55000	F	6,722	\$30,585.10
15-DEC-10	15-DEC-10	G	61486	12740	MS	INTERR	10,638	MMBTU	FICDC	\$4.50000	F	10,638	\$47,871.00
28-DEC-10	28-DEC-10	G	61583	12740	MS	INTERR	3,573	MMBTU	CIEXD	\$4.18000	F	3,573	\$14,935.14

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2011- Rundate: 01/06/2011 03:14:48 PM
12/01/2010 - 12/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company:
Pipeline: FGT
Month: 2010-12

2010-12Total:	36,633	\$159,874.24
FGTTotal:	36,633	\$159,874.24
Total:	36,633	\$159,874.24

Company:
Pipeline: FGT
Month: 2010-12

01-DEC-10	31-DEC-10	G	61257	179851	LA FIRM	9,576	MMBTU	MKJPC	\$4.12000	F	296,868	\$1,223,096.16
01-DEC-10	31-DEC-10	G	61262	314571	LA FIRM	4,898	MMBTU	MKJPC	\$4.26700	I	151,850	\$647,943.95
01-DEC-10	31-DEC-10	G	61265	716	AL INTERR	4,849	MMBTU	CIEXD	\$4.13000	F	150,328	\$620,854.64
01-DEC-10	01-DEC-10	G	61279	163884	AL INTERR	12,000	MMBTU	CIEXD	\$4.35000	F	12,000	\$52,200.00
04-DEC-10	06-DEC-10	G	61312	302232	AL INTERR	10,000	MMBTU	FICDC	\$4.30000	F	30,000	\$129,000.00
06-DEC-10	06-DEC-10	G	61314	163884	AL INTERR	25,813	MMBTU	FICDC	\$4.35000	F	25,813	\$112,286.55
07-DEC-10	07-DEC-10	G	61342	716	AL INTERR	22,740	MMBTU	FICDC	\$4.56000	F	22,740	\$103,694.40
08-DEC-10	08-DEC-10	G	61380	12740	MS INTERR	7,442	MMBTU	FICDC	\$4.59000	F	7,442	\$34,158.78
15-DEC-10	15-DEC-10	G	61492	163884	AL INTERR	12,000	MMBTU	FICDC	\$4.50000	F	12,000	\$54,000.00
16-DEC-10	16-DEC-10	G	61507	12740	MS INTERR	10,000	MMBTU	FICDC	\$4.33000	F	10,000	\$43,300.00

2010-12Total:	719,041	\$3,020,534.48
FGTTotal:	719,041	\$3,020,534.48

Pipeline: Gulfstream
Month: 2010-12

14-DEC-10	14-DEC-10	G	61444	8205175	MS INTERR	13,647	MMBTU	CIEXD	\$4.70000	F	13,647	\$64,140.90
15-DEC-10	15-DEC-10	G	61474	8205175	MS INTERR	179	MMBTU	CIEXD	\$4.50000	F	179	\$805.50

2010-12Total:	13,826	\$64,946.40
GulfstreamTotal:	13,826	\$64,946.40

Pipeline: SNG
Month: 2010-12

08-DEC-10	08-DEC-10	G	61368	ANY	FL INTERR	13,130	MMBTU	FICDC	\$4.61000	F	13,130	\$60,529.30
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2010-12Total:	13,130	\$60,529.30
SNGTotal:	13,130	\$60,529.30

Total:	745,997	\$3,146,010.18
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Company:
Pipeline: FGT
Month: 2010-12

07-DEC-10	07-DEC-10	G	61353	241390	MS INTERR	3,107	MMBTU	FICDC	\$4.60000	F	3,107	\$14,292.20
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2010-12Total:	3,107	\$14,292.20
FGTTotal:	3,107	\$14,292.20

Pipeline: Gulfstream
Month: 2010-12

07-DEC-10	07-DEC-10	G	61345	8205179	AL INTERR	20,000	MMBTU	FICDC	\$4.62000	F	20,000	\$92,400.00
07-DEC-10	07-DEC-10	G	61350	8205179	AL INTERR	400	MMBTU	FICDC	\$4.61000	F	400	\$1,844.00
07-DEC-10	07-DEC-10	G	61350	8205171	FL INTERR	4,600	MMBTU	FICDC	\$4.61000	F	4,600	\$21,206.00
07-DEC-10	07-DEC-10	G	61353	8205175	MS INTERR	5,000	MMBTU	FICDC	\$4.60000	F	5,000	\$23,000.00
08-DEC-10	08-DEC-10	G	61375	8205175	MS INTERR	8,500	MMBTU	FICDC	\$4.62000	F	8,500	\$39,270.00
08-DEC-10	08-DEC-10	G	61379	8205175	MS INTERR	15,000	MMBTU	FICDC	\$4.64000	F	15,000	\$69,600.00

vpgpssum Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2011- Rupdate: 01/06/2011 03:14:48 PM
12/01/2010 - 12/31/2010

Profit Center: COMBINED
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company:											
Pipeline: Gulfstream											
Month: 2010-12											
15-DEC-10	15-DEC-10	G 61477	8205171	FL INTERR	1,300	MMBTU	CIEXD	\$4.50000	F	1,300	\$5,850.00
15-DEC-10	15-DEC-10	G 61477	8205179	AL INTERR	5,100	MMBTU	CIEXD	\$4.50000	F	5,100	\$22,950.00
2010-12Total:										59,900	\$276,120.00
GulfstreamTotal:										59,900	\$276,120.00
Total:										63,007	\$290,412.20

Company:											
Pipeline: FGT											
Month: 2010-12											
01-MAY-10	30-APR-11	G 58632	716	AL FIRM	0	MMBTU	MKJPC	\$0.00000	F	0	\$0.00
										ADDER: OPT_PREM	\$47,500.00
03-DEC-10	03-DEC-10	G 61296	179851	LA INTERR	6,000	MMBTU	FICDC	\$4.29000	F	6,000	\$25,740.00
06-DEC-10	06-DEC-10	G 61330	163884	AL INTERR	852	MMBTU	CIEXD	\$4.60000	F	852	\$3,919.20
07-DEC-10	07-DEC-10	G 61351	241390	MS INTERR	7,295	MMBTU	FICDC	\$4.80000	F	7,295	\$33,557.00
08-DEC-10	08-DEC-10	G 61377	179851	LA INTERR	8,339	MMBTU	FICDC	\$4.54000	F	8,339	\$37,859.06
08-DEC-10	08-DEC-10	G 61382	163884	AL INTERR	24,283	MMBTU	FICDC	\$4.60000	F	24,283	\$111,701.80
08-DEC-10	08-DEC-10	G 61383	693755	LA INTERR	1,827	MMBTU	FICDC	\$4.62000	F	1,827	\$8,258.04
09-DEC-10	09-DEC-10	G 61407	9906	LA INTERR	2,845	MMBTU	FICDC	\$4.65000	F	2,845	\$13,229.25
13-DEC-10	13-DEC-10	G 58280	163884	AL FIRM	20,000	MMBTU	MKJPC	\$4.49000	I	20,000	\$89,800.00
13-DEC-10	13-DEC-10	G 61414	163884	AL INTERR	8,040	MMBTU	CIEXD	\$4.75000	F	8,040	\$38,190.00
14-DEC-10	14-DEC-10	G 61457	163884	AL INTERR	16,257	MMBTU	FICDC	\$4.76000	F	16,257	\$77,383.32
14-DEC-10	14-DEC-10	G 61459	9906	LA INTERR	2,407	MMBTU	FICDC	\$4.66000	F	2,407	\$11,216.62
15-DEC-10	15-DEC-10	G 61481	163884	AL INTERR	8,959	MMBTU	FICDC	\$4.55000	F	8,959	\$40,763.45
15-DEC-10	15-DEC-10	G 61512	163884	AL INTERR	0	MMBTU	CIEXD	\$4.50000	F	0	\$0.00
16-DEC-10	16-DEC-10	G 61506	9906	LA INTERR	2,845	MMBTU	FICDC	\$4.30000	F	2,845	\$12,233.50
16-DEC-10	16-DEC-10	G 61508	241390	MS INTERR	1,000	MMBTU	FICDC	\$4.33000	F	1,000	\$4,330.00
27-DEC-10	27-DEC-10	G 58280	163884	AL FIRM	20,000	MMBTU	MKJPC	\$4.18500	I	20,000	\$83,700.00
27-DEC-10	27-DEC-10	G 61584	163884	AL INTERR	3,184	MMBTU	CIEXD	\$4.40000	F	3,184	\$14,009.60
28-DEC-10	28-DEC-10	G 58280	163884	AL FIRM	20,000	MMBTU	MKJPC	\$4.22500	I	20,000	\$84,500.00
29-DEC-10	29-DEC-10	G 61605	163884	AL INTERR	24,040	MMBTU	FICDC	\$4.30000	F	24,040	\$103,372.00
2010-12Total:										178,173	\$841,262.84
FGTTotal:										178,173	\$841,262.84

Pipeline: Gulfstream											
Month: 2010-12											
11-DEC-10	13-DEC-10	G 61422	8205175	MS INTERR	8,267	MMBTU	CIEXD	\$4.52000	F	24,801	\$112,100.52
2010-12Total:										24,801	\$112,100.52
GulfstreamTotal:										24,801	\$112,100.52

Pipeline: SNG											
Month: 2010-12											
04-DEC-10	06-DEC-10	G 61304	ANY	FL INTERR	5,300	MMBTU	CIEXD	\$4.36000	F	15,900	\$69,324.00
24-DEC-10	28-DEC-10	G 61589	ANY	FL INTERR	7,752	MMBTU	CIEXD	\$4.16000	F	38,760	\$161,241.60
2010-12Total:										54,660	\$230,565.60
SNGTotal:										54,660	\$230,565.60
Total:										257,634	\$1,183,928.96

Company:											
Pipeline: FGT											
Month: 2010-12											
06-DEC-10	06-DEC-10	G 61329	693755	LA INTERR	10,000	MMBTU	CIEXD	\$4.53000	F	10,000	\$45,300.00

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2011- Rundate: 01/06/2011 03:14:48 PM
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Profit Center: COMBINED
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2010-12											
09-DEC-10	09-DEC-10	G 61396	337605	TX INTERR	3,355	MMBTU	FICDC	\$4.48500	I	3,355	\$15,047.18
11-DEC-10	13-DEC-10	G 61425	337605	TX INTERR	3,355	MMBTU	FICDC	\$4.39500	I	10,065	\$44,235.69
13-DEC-10	13-DEC-10	G 61463	487938	LA INTERR	10,000	MMBTU	FICDC	\$4.55000	F	10,000	\$45,500.00
13-DEC-10	13-DEC-10	G 61463	693755	LA INTERR	10,000	MMBTU	FICDC	\$4.55000	F	10,000	\$45,500.00
14-DEC-10	14-DEC-10	G 61447	337605	TX INTERR	3,355	MMBTU	FICDC	\$4.56500	I	3,355	\$15,315.58
14-DEC-10	14-DEC-10	G 61454	737741	AL INTERR	6,948	MMBTU	FICDC	\$4.76000	F	6,948	\$33,072.48
15-DEC-10	16-DEC-10	G 61479	337605	TX INTERR	3,355	MMBTU	FICDC	\$4.30500	I	6,710	\$28,886.56
15-DEC-10	15-DEC-10	G 61487	9903	LA INTERR	2,000	MMBTU	FICDC	\$4.49000	F	2,000	\$8,980.00
15-DEC-10	15-DEC-10	G 61490	9906	LA INTERR	1,589	MMBTU	FICDC	\$4.49000	F	1,589	\$7,134.61
22-DEC-10	22-DEC-10	G 61533	337605	TX INTERR	3,355	MMBTU	FICDC	\$4.14500	I	3,355	\$13,906.48
24-DEC-10	28-DEC-10	G 61566	337605	TX INTERR	3,355	MMBTU	CIEXD	\$4.08400	I	16,775	\$68,509.12
29-DEC-10	29-DEC-10	G 61594	337605	TX INTERR	3,355	MMBTU	FICDC	\$4.13000	I	3,355	\$13,856.15
29-DEC-10	29-DEC-10	G 61596	9903	LA INTERR	1,956	MMBTU	FICDC	\$4.24500	I	1,956	\$8,303.22
29-DEC-10	29-DEC-10	G 61603	737741	AL INTERR	3,487	MMBTU	FICDC	\$4.29000	F	3,487	\$14,959.23
29-DEC-10	29-DEC-10	G 61609	314571	LA INTERR	4,866	MMBTU	FICDC	\$4.22000	F	4,866	\$20,534.52
2010-12Total:										97,816	\$429,040.82
FGTTTotal:										97,816	\$429,040.82
Pipeline: Gulfstream											
Month: 2010-12											
14-DEC-10	14-DEC-10	G 61443	9004282	AL INTERR	13,052	MMBTU	CIEXD	\$4.72000	F	13,052	\$61,605.44
2010-12Total:										13,052	\$61,605.44
GulfstreamTotal:										13,052	\$61,605.44
Total:										110,868	\$490,646.26
Company:											
Pipeline: FGT											
Month: 2010-12											
01-DEC-10	31-DEC-10	G 61222	32606	LA FIRM	1,459	MMBTU	MKJPC	\$4.23500	I	45,238	\$191,582.94
01-DEC-10	01-DEC-10	G 61273	32606	LA INTERR	6,800	MMBTU	FICDC	\$4.18000	F	6,800	\$28,424.00
02-DEC-10	02-DEC-10	G 61284	32606	LA INTERR	7,000	MMBTU	FICDC	\$4.25000	F	7,000	\$29,750.00
07-DEC-10	07-DEC-10	G 61348	32606	LA INTERR	5,000	MMBTU	FICDC	\$4.51000	F	5,000	\$22,550.00
08-DEC-10	08-DEC-10	G 61370	32606	LA INTERR	2,598	MMBTU	FICDC	\$4.52000	F	2,598	\$11,742.96
14-DEC-10	14-DEC-10	G 61451	32606	LA INTERR	9,230	MMBTU	FICDC	\$4.67000	F	9,230	\$43,104.10
15-DEC-10	15-DEC-10	G 61491	32606	LA INTERR	5,630	MMBTU	FICDC	\$4.41000	F	5,630	\$24,828.30
28-DEC-10	28-DEC-10	G 61576	624615	AL INTERR	23,934	MMBTU	CIEXD	\$4.32000	F	71,803	\$310,188.96
29-DEC-10	29-DEC-10	G 61599	32606	LA INTERR	23,567	MMBTU	FICDC	\$4.14000	F	23,567	\$97,567.38
2010-12Total:										176,866	\$759,738.64
FGTTTotal:										176,866	\$759,738.64
Total:										176,866	\$759,738.64
Company:											
Pipeline: FGT											
Month: 2010-12											
01-DEC-10	31-DEC-10	G 61240	ANY/ALL	FL FIRM	10,000	MMBTU	MKJPC	\$4.63306	I	310,000	\$1,436,250.00
14-DEC-10	14-DEC-10	G 61460	693755	LA INTERR	0	MMBTU	FICDC	\$4.62000	F	0	\$0.00
16-DEC-10	16-DEC-10	G 61509	241390	MS INTERR	7,000	MMBTU	FICDC	\$4.37000	F	7,000	\$30,590.00
21-DEC-10	21-DEC-10	G 61525	241390	MS INTERR	5,000	MMBTU	FICDC	\$4.16000	F	5,000	\$20,800.00
2010-12Total:										322,000	\$1,487,640.00
FGTTTotal:										322,000	\$1,487,640.00
Pipeline: SNG											

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2011- Rundate: 01/06/2011 03:14:48 PM
12/01/2010 - 12/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company:												
Pipeline: SNG												
Month: 2010-12												
14-DEC-10	14-DEC-10	G 61445	ANY	FL INTERR	13,130	MMBTU	CIEXD	\$4.65000	F	13,130	\$61,054.50	
										2010-12Total:	13,130	\$61,054.50
										SNGTotal:	13,130	\$61,054.50
										Total:	335,130	\$1,548,694.50
Company:												
Pipeline: FGT												
Month: 2010-12												
01-DEC-10	31-DEC-10	G 61266	157738	AL FIRM	0	MMBTU	MKJPC	\$4.30000	I	0	\$0.00	
01-DEC-10	31-DEC-10	G 61266	321465	AL FIRM	4,754	MMBTU	MKJPC	\$4.30000	I	147,365	\$633,669.50	
01-DEC-10	01-DEC-10	G 61278	624615	AL INTERR	16,000	MMBTU	CIEXD	\$4.34000	F	16,000	\$69,440.00	
06-DEC-10	06-DEC-10	G 61331	624615	AL INTERR	0	MMBTU	CIEXD	\$4.62000	F	0	\$0.00	
08-DEC-10	08-DEC-10	G 61366	241390	MS INTERR	10,000	MMBTU	FICDC	\$4.62000	F	10,000	\$46,200.00	
09-DEC-10	09-DEC-10	G 61409	241390	MS INTERR	10,000	MMBTU	FICDC	\$4.64000	F	10,000	\$46,400.00	
15-DEC-10	15-DEC-10	G 61488	241390	MS INTERR	0	MMBTU	FICDC	\$4.52000	F	0	\$0.00	
23-DEC-10	23-DEC-10	G 61555	241390	MS INTERR	10,000	MMBTU	CIEXD	\$4.05000	F	10,000	\$40,500.00	
26-DEC-10	28-DEC-10	G 61573	624615	AL INTERR	9,961	MMBTU	CIEXD	\$4.33000	F	29,883	\$129,393.39	
29-DEC-10	29-DEC-10	G 61598	241390	MS INTERR	11,201	MMBTU	FICDC	\$4.25000	F	11,201	\$47,604.25	
										2010-12Total:	234,449	\$1,013,207.14
										FGTTotal:	234,449	\$1,013,207.14
Pipeline: Gulfstream												
Month: 2010-12												
01-DEC-10	31-DEC-10	G 61266	8205178	AL FIRM	0	MMBTU	MKJPC	\$4.30000	I	0	\$0.00	
										2010-12Total:	0	\$0.00
										GulfstreamTotal:	0	\$0.00
										Total:	234,449	\$1,013,207.14
Company:												
Pipeline: FGT												
Month: 2010-12												
14-DEC-10	14-DEC-10	G 61529	163884	AL INTERR	1,779	MMBTU	CIEXD	\$4.73500	F	1,779	\$8,423.57	
15-DEC-10	15-DEC-10	G 61530	163884	AL INTERR	11,018	MMBTU	CIEXD	\$4.51000	F	11,018	\$49,691.18	
										2010-12Total:	12,797	\$58,114.75
										FGTTotal:	12,797	\$58,114.75
										Total:	12,797	\$58,114.75
Company:												
Pipeline: FGT												
Month: 2010-12												
02-DEC-10	02-DEC-10	G 61288	23422	LA INTERR	1,200	MMBTU	FICDC	\$4.20000	F	1,200	\$5,040.00	
03-DEC-10	03-DEC-10	G 61294	23422	LA INTERR	5,180	MMBTU	FICDC	\$4.27000	I	5,180	\$22,118.60	
04-DEC-10	06-DEC-10	G 61306	23422	LA INTERR	5,180	MMBTU	FICDC	\$4.21000	I	15,540	\$65,423.40	
07-DEC-10	07-DEC-10	G 61339	23422	LA INTERR	0	MMBTU	FICDC	\$4.51000	I	0	\$0.00	
08-DEC-10	08-DEC-10	G 61369	23422	LA INTERR	2,868	MMBTU	FICDC	\$4.50000	I	2,868	\$12,906.00	
14-DEC-10	14-DEC-10	G 61453	23422	LA INTERR	3,748	MMBTU	FICDC	\$4.56500	I	3,748	\$17,109.62	
16-DEC-10	16-DEC-10	G 61501	23422	LA INTERR	8,043	MMBTU	FICDC	\$4.22500	I	8,043	\$33,981.68	
21-DEC-10	21-DEC-10	G 61521	23422	LA INTERR	8,031	MMBTU	FICDC	\$4.10000	I	8,031	\$32,927.10	
22-DEC-10	22-DEC-10	G 61534	23422	LA INTERR	8,031	MMBTU	FICDC	\$4.14500	I	8,031	\$33,288.50	
23-DEC-10	23-DEC-10	G 61552	23422	LA INTERR	8,031	MMBTU	CIEXD	\$3.97000	I	8,031	\$31,883.07	

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2011- Rupdate: 01/06/2011 03:14:48 PM

Profit Center: COMBINED

Trader: ALL

12/01/2010 - 12/31/2010



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2010-12											
29-DEC-10	29-DEC-10	G 61604	23422	LA	INTERR	5,163	MMBTU FICDC	\$4.13000	I	5,163	\$21,323.19
2010-12Total:										65,835	\$276,001.16
FGTTTotal:										65,835	\$276,001.16
Total:										65,835	\$276,001.16
Company:											
Pipeline: FGT											
Month: 2010-12											
01-DEC-10	01-DEC-10	G 61275	742101	TX	INTERR	5,000	MMBTU FICDC	\$4.18000	F	5,000	\$20,900.00
02-DEC-10	02-DEC-10	G 61286	179851	LA	INTERR	10,500	MMBTU FICDC	\$4.23000	F	10,500	\$44,415.00
03-DEC-10	03-DEC-10	G 61297	742101	TX	INTERR	4,000	MMBTU FICDC	\$4.27000	F	4,000	\$17,080.00
04-DEC-10	06-DEC-10	G 61308	179851	LA	INTERR	10,449	MMBTU FICDC	\$4.21000	F	31,347	\$131,970.87
07-DEC-10	07-DEC-10	G 61340	179851	LA	INTERR	5,570	MMBTU FICDC	\$4.49000	F	5,570	\$25,009.30
07-DEC-10	07-DEC-10	G 61346	12740	MS	INTERR	8,000	MMBTU FICDC	\$4.59000	F	8,000	\$36,720.00
14-DEC-10	14-DEC-10	G 61452	12740	MS	INTERR	9,851	MMBTU FICDC	\$4.78000	F	9,851	\$47,087.78
15-DEC-10	15-DEC-10	G 61482	742101	TX	INTERR	8,000	MMBTU FICDC	\$4.42000	F	8,000	\$35,360.00
16-DEC-10	16-DEC-10	G 61503	742101	TX	INTERR	8,000	MMBTU FICDC	\$4.23000	F	8,000	\$33,840.00
21-DEC-10	21-DEC-10	G 61524	742101	TX	INTERR	8,000	MMBTU FICDC	\$4.10000	F	8,000	\$32,800.00
21-DEC-10	21-DEC-10	G 61526	12740	MS	INTERR	7,000	MMBTU FICDC	\$4.14000	F	7,000	\$28,980.00
22-DEC-10	22-DEC-10	G 61537	742101	TX	INTERR	8,000	MMBTU FICDC	\$4.16000	F	8,000	\$33,280.00
23-DEC-10	23-DEC-10	G 61550	742101	TX	INTERR	8,000	MMBTU CIEXD	\$3.97500	F	8,000	\$31,800.00
27-DEC-10	28-DEC-10	G 61577	742101	TX	INTERR	8,000	MMBTU CIEXD	\$4.19000	F	16,000	\$67,040.00
29-DEC-10	29-DEC-10	G 61595	742101	TX	INTERR	8,000	MMBTU FICDC	\$4.11000	F	8,000	\$32,880.00
29-DEC-10	29-DEC-10	G 61602	12740	MS	INTERR	10,627	MMBTU FICDC	\$4.22000	F	10,627	\$44,845.94
2010-12Total:										155,895	\$664,008.89
FGTTTotal:										155,895	\$664,008.89
Total:										155,895	\$664,008.89
Company:											
Pipeline: FGT											
Month: 2010-12											
08-DEC-10	08-DEC-10	G 61374	9903	LA	INTERR	1,684	MMBTU FICDC	\$4.56000	F	1,684	\$7,679.04
09-DEC-10	09-DEC-10	G 61401	179851	LA	INTERR	1,091	MMBTU FICDC	\$4.54000	F	1,091	\$4,953.14
09-DEC-10	09-DEC-10	G 61403	9903	LA	INTERR	2,000	MMBTU FICDC	\$4.55000	F	2,000	\$9,100.00
11-DEC-10	13-DEC-10	G 61429	241390	MS	INTERR	10,000	MMBTU FICDC	\$4.52000	F	30,000	\$135,600.00
14-DEC-10	14-DEC-10	G 61449	624615	AL	INTERR	19,106	MMBTU FICDC	\$4.73000	F	19,106	\$90,371.38
14-DEC-10	14-DEC-10	G 61456	314571	LA	INTERR	0	MMBTU FICDC	\$4.68000	F	0	\$0.00
14-DEC-10	14-DEC-10	G 61458	241390	MS	INTERR	7,295	MMBTU FICDC	\$4.72000	F	7,295	\$34,432.40
2010-12Total:										61,176	\$282,135.96
FGTTTotal:										61,176	\$282,135.96
Pipeline: Gulfstream											
Month: 2010-12											
11-DEC-10	13-DEC-10	G 61424	8205175	MS	INTERR	17,333	MMBTU CIEXD	\$4.60000	F	51,999	\$239,195.40
11-DEC-10	13-DEC-10	G 61429	8205175	MS	INTERR	325	MMBTU FICDC	\$4.52000	F	975	\$4,407.00
2010-12Total:										52,974	\$243,602.40
GulfstreamTotal:										52,974	\$243,602.40
Pipeline: SNG											
Month: 2010-12											
15-DEC-10	15-DEC-10	G 61478	ANY	FL	INTERR	10,230	MMBTU CIEXD	\$4.45000	F	10,230	\$45,523.50

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2011- Rundate: 01/06/2011 03:14:48 PM

Profit Center: COMBINED

Trader: ALL

12/01/2010 - 12/31/2010



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company:												
Pipeline: SNG												
Month: 2010-12												
										2010-12Total:	10,230	\$45,523.50
										SNGTotal:	10,230	\$45,523.50
										Total:	124,380	\$571,261.86
Company:												
Pipeline: SNG												
Month: 2010-12												
28-DEC-10	G	61611	ANY	FL	11,681	MMBTU	CIEXD	\$4.33000	F	11,681	\$50,578.73	
29-DEC-10	G	61587	ANY	FL	13,130	MMBTU	CIEXD	\$4.16000	F	13,130	\$54,620.80	
										2010-12Total:	24,811	\$105,199.53
										SNGTotal:	24,811	\$105,199.53
										Total:	24,811	\$105,199.53
Company:												
Pipeline: FGT												
Month: 2010-12												
29-DEC-10	G	61608	9906	LA	2,688	MMBTU	FICDC	\$4.23000	F	2,688	\$11,370.24	
										2010-12Total:	2,688	\$11,370.24
										FGTTotal:	2,688	\$11,370.24
										Total:	2,688	\$11,370.24
Company:												
Pipeline: FGT												
Month: 2010-12												
01-DEC-10	G	61239	3018	FL	1,900	MMBTU	MKJPC	\$4.56855	I	58,900	\$269,087.50	
22-DEC-10	G	61545	3018	FL	850	MMBTU	CIEXD	\$4.39150	I	8,500	\$37,327.75	
										2010-12Total:	67,400	\$306,415.25
										FGTTotal:	67,400	\$306,415.25
										Total:	67,400	\$306,415.25
Company:												
Pipeline: FGT												
Month: 2010-12												
01-DEC-10	G	58594	32606	LA	2,998	MMBTU	MKJPC	\$4.27200	I	92,951	\$397,086.67	
01-DEC-10	G	58596	23703	TX	5,761	MMBTU	MKJPC	\$4.23200	I	178,595	\$755,814.04	
01-DEC-10	G	58596	454599	LA	4,194	MMBTU	MKJPC	\$4.23200	I	130,000	\$550,160.00	
01-DEC-10	G	60555	32606	LA	10,000	MMBTU	MKJPC	\$4.27200	I	309,991	\$1,324,281.55	
01-DEC-10	G	61223	32606	LA	1,500	MMBTU	MKJPC	\$4.27200	I	46,500	\$198,648.00	
01-DEC-10	G	61276	23703	TX	10,500	MMBTU	FICDC	\$4.14000	F	10,500	\$43,470.00	
02-DEC-10	G	61291	23703	TX	3,098	MMBTU	FICDC	\$4.21000	F	3,098	\$13,042.58	
04-DEC-10	G	61310	32606	LA	7,000	MMBTU	FICDC	\$4.23000	F	21,000	\$88,830.00	
04-DEC-10	G	61311	23703	TX	5,000	MMBTU	FICDC	\$4.23000	F	15,000	\$63,450.00	
07-DEC-10	G	61336	32606	LA	10,052	MMBTU	FICDC	\$4.51000	F	10,052	\$45,334.52	
07-DEC-10	G	61343	23703	TX	6,877	MMBTU	FICDC	\$4.51000	F	6,877	\$31,015.27	
07-DEC-10	G	61344	696661	TX	8,611	MMBTU	FICDC	\$4.58000	F	8,611	\$39,438.38	
08-DEC-10	G	61376	23703	TX	526	MMBTU	FICDC	\$4.52000	F	526	\$2,377.52	
09-DEC-10	G	61398	32606	LA	7,397	MMBTU	FICDC	\$4.52000	F	7,397	\$33,434.44	
11-DEC-10	G	61426	32606	LA	11,430	MMBTU	FICDC	\$4.40000	F	34,290	\$150,876.00	

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2011- Rupdate: 01/06/2011 03:14:48 PM
12/01/2010 - 12/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company:													
Pipeline: FGT													
Month: 2010-12													
11-DEC-10	13-DEC-10	G	61432	32606	LA	INTERR	2,000	MMBTU	FICDC	\$4.44000	F	6,000	\$26,640.00
14-DEC-10	14-DEC-10	G	61448	32606	LA	INTERR	12,277	MMBTU	FICDC	\$4.66000	F	12,277	\$57,210.82
14-DEC-10	14-DEC-10	G	61461	23703	TX	INTERR	10,000	MMBTU	FICDC	\$4.55000	F	10,000	\$45,500.00
15-DEC-10	15-DEC-10	G	61480	23703	TX	INTERR	10,557	MMBTU	FICDC	\$4.42000	F	10,557	\$46,661.94
15-DEC-10	15-DEC-10	G	61485	32606	LA	INTERR	9,619	MMBTU	FICDC	\$4.42000	F	9,619	\$42,515.98
16-DEC-10	18-DEC-10	G	61502	32606	LA	INTERR	24,000	MMBTU	FICDC	\$4.25000	F	24,000	\$102,000.00
21-DEC-10	21-DEC-10	G	61522	32606	LA	INTERR	15,000	MMBTU	FICDC	\$4.12000	F	15,000	\$61,800.00
21-DEC-10	21-DEC-10	G	61523	23703	TX	INTERR	10,591	MMBTU	FICDC	\$4.09000	F	10,591	\$43,317.19
22-DEC-10	22-DEC-10	G	61536	23703	TX	INTERR	10,591	MMBTU	FICDC	\$4.16000	F	10,591	\$44,058.56
22-DEC-10	22-DEC-10	G	61538	32606	LA	INTERR	11,000	MMBTU	FICDC	\$4.17000	F	11,000	\$45,870.00
23-DEC-10	23-DEC-10	G	61551	23703	TX	INTERR	10,591	MMBTU	CIEXD	\$3.98000	F	10,591	\$42,152.18
23-DEC-10	23-DEC-10	G	61553	32606	LA	INTERR	15,000	MMBTU	CIEXD	\$4.00000	F	15,000	\$60,000.00
26-DEC-10	28-DEC-10	G	61624	487938	LA	FIRM	13,831	MMBTU	CIEXD	\$4.30000	F	41,492	\$178,415.60
28-DEC-10	28-DEC-10	G	61580	23703	TX	INTERR	6,157	MMBTU	CIEXD	\$4.08000	F	6,157	\$25,120.56
29-DEC-10	29-DEC-10	G	61607	23703	TX	INTERR	5,000	MMBTU	FICDC	\$4.14000	F	5,000	\$20,700.00

2010-12Total: 1,073,263 \$4,579,221.80

FGTTotal: 1,073,263 \$4,579,221.80

Total: 1,073,263 \$4,579,221.80

Company:

Pipeline: Gulfstream

Month: 2010-12

26-DEC-10	28-DEC-10	G	61574	8205171	FL	INTERR	10,700	MMBTU	CIEXD	\$4.18000	F	32,100	\$134,178.00
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2010-12Total: 32,100 \$134,178.00

GulfstreamTotal: 32,100 \$134,178.00

Total: 32,100 \$134,178.00

Tampa Electric Company Total: 5,271,600 \$22,827,948.69

ALL-COMBINED Total: 5,271,600 \$22,827,948.69

PURCHASE Total: 5,271,600 \$22,827,948.69

Grand Total: 5,271,600 \$22,827,948.69

Grand Net: 5,271,600 \$22,827,948.69

Leas: Premium \$47,500.00
\$22,780,448.69
Line #1
Leas: 24,251
x 10 = 52,473,490 therms

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H:\GAS_ACCT\PGA\Buygas\Buygas10.xlsx\Nov'10

03-Jan-11

GAS PURCHASED IN THE MONTH OF :November 2010

SUPPLIER	ACCUAL	ACTUAL	DIFFERENCE	
	COST	\$189,882.00	\$189,882.00	0.00
	THERMS	426,000.0	426,000.0	0.0
	COST	\$157,500.00	0.00	(\$157,500.00)
	THERMS	360,000.0	0.0	(360,000.0)
	COST	\$1,179,667.40	\$1,179,667.40	0.00
	THERMS	3,918,600.0	3,918,600.0	0.0
	COST	\$1,546,353.60	\$1,546,353.60	0.00
	THERMS	4,674,260.0	4,674,260.0	0.0
	COST	\$1,225,434.00	\$1,225,434.00	0.00
	THERMS	1,225,200.0	1,225,200.0	0.0
	COST	\$47,500.00	\$47,500.00	0.00
	THERMS	0.0	0.0	0.0
	COST	\$37,927.90	\$37,927.90	0.00
	THERMS	103,750.0	103,750.0	0.0
	COST	\$145,117.03	\$145,117.03	0.00
	THERMS	146,880.0	146,880.0	0.0
	COST	\$141,540.00	\$141,540.00	0.00
	THERMS	141,540.0	141,540.0	0.0
	COST	\$683,260.00	\$678,000.00	(\$5,260.00)
	THERMS	1,600,000.0	1,600,000.0	0.0
	COST	\$9,300.00	\$9,300.00	0.00
	THERMS	25,000.0	25,000.0	0.0
	COST	\$173,080.00	\$173,080.00	0.00
	THERMS	460,000.0	460,000.0	0.0
	COST	\$78,607.64	\$78,607.64	0.00
	THERMS	216,600.0	216,600.0	0.0
	COST	\$38,700.00	\$38,700.00	0.00
	THERMS	100,000.0	100,000.0	0.0
	COST	\$128,282.00	\$128,282.00	0.00
	THERMS	360,800.0	360,800.0	0.0
	COST	\$506,200.00	\$506,200.00	0.00
	THERMS	1,500,000.0	1,500,000.0	0.0
	COST	\$112,910.00	\$112,910.00	0.00
	THERMS	295,000.0	295,000.0	0.0
	COST	\$1,317,692.36	\$1,317,691.40	(\$0.96)
	THERMS	3,636,360.0	3,636,360.0	(30.0)
	COST	0.00	\$118,631.66	\$118,631.66
	THERMS	0.0	118,660.0	118,660.0
	COST	\$98,041.70	\$98,041.70	0.00
	THERMS	264,000.0	264,000.0	0.0
	COST	\$224,661.16	\$224,661.13	(\$0.03)
	THERMS	626,790.0	626,790.0	0.0
	COST	\$139,632.75	\$139,632.75	0.00
	THERMS	406,750.0	406,750.0	0.0
	COST	\$224,340.00	\$224,340.00	0.00
	THERMS	592,000.0	592,000.0	0.0
	COST	\$9,646.90	\$9,646.90	0.00
	THERMS	26,070.0	26,070.0	0.0
	COST	\$3,866,647.62	\$3,866,647.62	0.00
	THERMS	11,381,470.0	11,381,470.0	0.0
TOTAL	COST	\$11,078,673.69	\$10,999,344.28	(\$79,329.41)
	THERMS	32,276,960.0	32,034,510.0	(242,450.0)

Line #

1

2

3

4

5

6

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	Terms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00300	\$47,500.00	1
Swing Demand-Accrued	0.0	0.00300	(\$47,500.00)	2
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	0.0	#DIV/0!	Average 0.00	5
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	27
	0.0		\$0.00	28
VIRGINIA POWER				
Swing Demand-Actual	0.0	0.00200	\$9,000.00	29
Swing Demand-Accrued	0.0	0.00200	(\$9,000.00)	30
Swing Commodity-Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	11,381,470.0	0.33805	Average \$3,847,547.52	33
Commodity-Accrued	(11,381,470.0)	0.33805	Average (\$3,847,547.52)	34
	0.0		\$0.00	35

Nov 2010

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Contact:
Email:

com
Phone:
Fax:

BUYER:
[REDACTED]
0002607401

Contact: Jason Weber
Email: jmw@tecoenergy.com
Phone: (813) 228-4941
Fax: (813) 228-4194

[REDACTED]

Natural Gas Sales Invoice

Delivery Period: Nov-10
Invoice Date: 12/13/2010

Currency: USD
Contract: 21569

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)	
245881	COMM-PHYS - Comm Charge	11/19/10	Sell	PAnderson	Destin	Gulfstream Sales	20 22	3.82000	7,800 MM	\$29,796.00	
									Destin Total:	7,800	\$29,796.00
222293	COMM-PHYS - Comm Charge	11/15/10	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	16 16	3.59000	4,800 MM	\$17,232.00	
226452	COMM-PHYS - Comm Charge	11/16/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	17 17	3.74000	4,800 MM	\$17,952.00	
226540	COMM-PHYS - Comm Charge	11/17/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	18 18	3.87000	4,800 MM	\$18,576.00	
									Mobile Bay Plant Total:	14,400	\$53,760.00
212294	COMM-PHYS - Comm Charge	11/15/10	Sell	PAnderson	MOPS	FGT Z1 Sales	16 16	3.53000	2,500 MM	\$8,825.00	
226448	COMM-PHYS - Comm Charge	11/16/10	Sell	PAnderson	MOPS	FGT Z1 Sales	17 17	3.67000	2,800 MM	\$10,276.00	
226541	COMM-PHYS - Comm Charge	11/17/10	Sell	PAnderson	MOPS	FGT Z1 Sales	18 18	3.81500	3,000 MM	\$11,445.00	
237778	COMM-PHYS - Comm Charge	11/18/10	Sell	PAnderson	MOPS	FGT Z1 Sales	19 19	3.92500	3,000 MM	\$11,775.00	
245880	COMM-PHYS - Comm Charge	11/19/10	Sell	PAnderson	MOPS	FGT Z1 Sales	20 22	3.77500	9,000 MM	\$33,975.00	
									MOPS Total:	20,300	\$76,296.00

INVOICE APPROVAL

Initials	Date	Function
<i>JW</i>	12/13/10	Verify
<i>JR</i>	12/13/10	R 'aw
<i>ME</i>	12/14/10	Approve

PAR Number - If Applicable

PEOPLES GAS SYSTEM will remit the following amount: [REDACTED]

Total 42,500 dts

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Daily Financial Details

Invoice #: 47031

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
245881	COMM-PHYS - Comm Charge	11/19/10	Sell	PAnderson	Destin	Gulfstream Sales	20 20	3.8200	2,600 MM	\$9,932.00
			Sell				21 21	3.8200	2,600 MM	\$9,932.00
			Sell				22 22	3.8200	2,600 MM	\$9,932.00
			Daily Total for Deal #245881 - COMM-PHYS - Comm Charge:							
								Destin Total:	<u>7,800</u>	<u>\$29,796.00</u>
222293	COMM-PHYS - Comm Charge	11/15/10	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	16 16	3.5900	4,800 MM	\$17,232.00
							Daily Total for Deal #222293 - COMM-PHYS - Comm Charge:			
226452	COMM-PHYS - Comm Charge	11/16/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	17 17	3.7400	4,800 MM	\$17,952.00
							Daily Total for Deal #226452 - COMM-PHYS - Comm Charge:			
226540	COMM-PHYS - Comm Charge	11/17/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	18 18	3.8700	4,800 MM	\$18,576.00
							Daily Total for Deal #226540 - COMM-PHYS - Comm Charge:			
								Mobile Bay Plant Total:	<u>14,400</u>	<u>\$53,760.00</u>
222294	COMM-PHYS - Comm Charge	11/15/10	Sell	PAnderson	MOPS	FGT Z1 Sales	16 16	3.5300	2,500 MM	\$8,825.00
							Daily Total for Deal #222294 - COMM-PHYS - Comm Charge:			
226448	COMM-PHYS - Comm Charge	11/16/10	Sell	PAnderson	MOPS	FGT Z1 Sales	17 17	3.6700	2,800 MM	\$10,276.00
							Daily Total for Deal #226448 - COMM-PHYS - Comm Charge:			
226541	COMM-PHYS - Comm Charge	11/17/10	Sell	PAnderson	MOPS	FGT Z1 Sales	18 18	3.6150	3,000 MM	\$11,445.00
							Daily Total for Deal #226541 - COMM-PHYS - Comm Charge:			
237778	COMM-PHYS - Comm Charge	11/18/10	Sell	PAnderson	MOPS	FGT Z1 Sales	19 19	3.9250	3,000 MM	\$11,775.00
							Daily Total for Deal #237778 - COMM-PHYS - Comm Charge:			
245880	COMM-PHYS - Comm Charge	11/19/10	Sell	PAnderson	MOPS	FGT Z1 Sales	20 20	3.7750	3,000 MM	\$11,325.00
			Sell				21 21	3.7750	3,000 MM	\$11,325.00
			Sell				22 22	3.7750	3,000 MM	\$11,325.00
			Daily Total for Deal #245880 - COMM-PHYS - Comm Charge:							9,000 MM
								MOPS Total:	<u>20,300</u>	<u>\$76,296.00</u>

144

109

Gas Sales Invoice

Invoice Date 12/10/2010
Contract # 1182796
Delivery Month Nov 2010
12/27/2010

To:
Jason Weber
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

Natural Gas delivered during Nov 2010

Calculations are based on actual quantities

Meter Station	Energy ID	MMBTU	Unit Price	Amount Due
Southern Natural Gas Company				
logansport (logansport)				
Base Commodity 11/01-11/30	3928898 / 9171492	311,730	2.9900	932,072.70
Total For logansport (logansport)		311,730		932,072.70
SPIDER PA Meter (SPIDR2)				
Base Commodity 11/01-11/01	3928898 / 9171493	80,130	2.9900	239,588.70
Total For SPIDER PA Meter (SPIDR2)		80,130		239,588.70
Total Amount Due		391,860		1,171,661.40

Indexes used in pricing calculations:

11/01-11/30: SNG Louisiana IF

INVOICE APPROVAL 3.310000
Initials Date Function
JW 12/14/10 Verify
JW 12/15/10 Review
JW 12/17/10 Approve
PAR Number - If Applicable

110

TO:

Tampa Electric Company
702 N. Franklin
Plaza B
Tampa, FL 33602
United States

Contact: Jason Weber
Email: jgssettlements@tecoenergy.com
Phone: 813-228-4941
Fax: 813-228-1545

Sales Invoice

Delivery Period: Nov-10
Invoice Date: 12/03/2010
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start / End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1114893	Fixed Price	11/16/10	Sell	YBrysch	DIGS	DIGS Plant/FGT(Transco)	17 17	3.750000	1,302	4,882.50 ✓
									DIGS Total :	1,302 \$4,882.50
1100541	NYMEX NYMEX +0.0100	10/27/10	Sell	YBrysch	Mobile Bay	Mobile Bay / FGT (Transco)	1 30	3.302000	450,000	1,485,900.00 ✓
1104648	Fixed Price	11/02/10	Sell	YBrysch	Mobile Bay	Gulfstream	3 3	3.260000	7,825	25,509.50 ✓
1114893	Fixed Price	11/16/10	Sell	YBrysch	Mobile Bay	Mobile Bay / FGT (Transco)	17 17	3.750000	1,698	6,367.50 ✓
									Mobile Bay Total :	459,523 \$1,517,777.00
1113936	Fixed Price	11/15/10	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	16 16	3.590000	6,600	23,694.00 ✓
									WFS-MB Total :	6,600 \$23,694.00
									Sell Total :	467,425 \$1,546,393.50

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount :

INVOICE APPROVAL
 Initials Date Function
 [Signature] 12/14/10 Verify
 [Signature] 12/15/10 Review
 [Signature] 12/17/10 Approve
 PAR Number - If Applicable

146

Invoice #525847

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

Deal / Pipeline Summary

Deal #	Pipeline	Volume	Commodity Amount
1100541	Mobile Bay	450,000	1,485,900.00
1104648	Mobile Bay	7,825	25,909.50
1113936	WFS-MB	6,600	23,694.00
1114893	DIGS	1,302	4,882.50
1114893	Mobile Bay	1,698	6,367.50
		467,425	1,546,353.50

Pipeline Summary

Pipeline	Volume	Commodity Amount
DIGS	1,302	4,882.50
Mobile Bay	459,523	1,517,777.00
WFS-MB	6,600	23,694.00
	467,425	1,546,353.50

147

117

702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

December 14, 2010
Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport Nov., 2010	122,520	2.9500000000	361,434.00
Total:	122,520		361,434.00

INVOICE APPROVAL

Initials	Date	Function
<i>JW</i>	12/17/10	Verif.
<i>EW</i>	12/17/10	gr
<i>AW</i>	12/17/10	Approve

PAR Number - If Applicable

Invoice Total:

122,520

Bill To:
 Attn: Gas Accounting
 702 N. Franklin Street
 jmweber@tecoenergy.com
 Tampa, FL 33602

Contact: Jason Weber
Telephone: (813) 228-4941
Fax: (813) 228-4194

Billing Period: Nov -2010
Statement Date: December 10, 2010
Payment Method: Wire
Terms: NETOUT - 25TH OF MONTH
Payment Currency: US\$

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
1	1-Nov-10	1-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	390	\$3.2650	\$1,273.35
2	2-Nov-10	2-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	390	\$3.3950	\$1,324.05
3	3-Nov-10	3-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	390	\$3.2000	\$1,248.00
4	4-Nov-10	4-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	390	\$3.3600	\$1,310.40
5	5-Nov-10	5-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	390	\$3.6350	\$1,378.65
6	6-Nov-10	8-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	1,170	\$3.4700	\$4,059.90
7	9-Nov-10	9-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	390	\$3.5100	\$1,368.90
8	10-Nov-10	10-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	390	\$3.8350	\$1,495.65
9	11-Nov-10	11-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	310	\$3.9850	\$1,235.35
10	12-Nov-10	12-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	310	\$3.7150	\$1,151.65
11	13-Nov-10	15-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	930	\$3.4850	\$3,241.05
12	16-Nov-10	16-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	310	\$3.5450	\$1,098.95
13	17-Nov-10	17-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	310	\$3.6700	\$1,137.70
14	18-Nov-10	18-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	310	\$3.8150	\$1,182.65
15	19-Nov-10	19-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	310	\$3.9250	\$1,216.75
16	20-Nov-10	22-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	1,005	\$3.7750	\$3,793.88
17	23-Nov-10	23-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	335	\$4.0000	\$1,340.00
18	24-Nov-10	24-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	335	\$3.8750	\$1,298.13
19	25-Nov-10	29-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	1,675	\$3.7950	\$6,356.63
20	30-Nov-10	30-Nov-10	19475-409	Florida	Zone 1 Pool	Commodity	335	\$4.2100	\$1,410.35
Zone 1 Pool Sub-total:							10,375		\$37,921.99
Florida Total:							10,375		\$37,921.99

INVOICE APPROVAL
 Initials Date Function
 [Signature] 12/10/10 Verify
 [Signature] 12/15/10 R aw
 [Signature] 12/15/10 Approve
 PAR Number - If Applicable

Statement Total: \$37,921.99

\$37,921.99 +
 (990.86) = NET PAST DUE \$35,934

COPY

149

114

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

<p>Area: Manager, Contract Administration P.O. Box 111 Plaza 7 Tampa, FL 33601 Fax: (813) 228-4442</p>	<p>Customer ID: PEOPL GAS SY Customer Number: 200516 GMS Contract Number: S-PEOPL GAS SY-S-0001 Invoice Date: 13-Dec-2010 Invoice Date 25-Dec-2010 Production Month: 11/2010</p>
--	--

Meter	Description	Stat	Quantity	Avg. Price	Amount Due
(Prod Month: 11 Prod Year: 2010)					
77444	PGT-DEL	Act	14,688 Dth	\$3.68403	\$54,111.03
Current Totals			14,688 Dth		\$54,111.03
Recap:					
Commodity Total:					\$54,111.03
Net Amount Due:					54,111.03

INVOICE APPROVAL
Initials Date Function
JW *12/10* Verify
APC *12/10* Review
He *12/10* Approve
PAF Number - if Applicable

COPY

~~11-11-2010~~

115

Prod. Month: 11/2010

Invoice No: GA0004308

Delivery Point: 77444			Prod. Month: 11/2010			Prod. Month: 11/2010			Prod. Month: 11/2010		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	5,000	\$3.68000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	4,525	\$3.83000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	5,163	\$3.56000	24	0	\$0.00000			
									14,688		\$3.68403
											\$54,111.03

116

BUYER:

Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Sales Invoice

Delivery Period: Nov-10
Invoice Date: 12/14/2010
~~12/27/2010~~
Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
782703	Commodity	FLORIDA	742101	Enbridge Orange County	16 16	5,077	\$3.55000	\$18,023.35
					Deal #782703 :	5,077		\$18,023.35
783210	Commodity	FLORIDA	742101	Enbridge Orange County	17 17	5,077	\$3.64000	\$18,480.28
					Deal #783210 :	5,077		\$18,480.28
784476	Commodity	FLORIDA	742101	Enbridge Orange County	19 19	4,000	\$3.91900	\$15,660.00
					Deal #784476 :	4,000		\$15,660.00
						14,154		

INVOICE APPROVAL

Initials Date Function
JW *12/14/10* Verify

JRC *12/15/10* R 'sw

ME *12/14/10* Approve

PAR Number - If Applicable

152

117

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Invoice Date 15-Dec-2010
Customer # 6773
Contract # 1010251

~~27-Dec-2010~~

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
156622	F G T	GLDN-TRI \ FGT IC	ACTUAL	24-Nov-10	1-Dec-10	20,000	MBtu	3.7750	75,500.00	USD
156622	F G T	GLDN-TRI \ FGT IC	ACTUAL	24-Nov-10	1-Dec-10	125,000	MBtu	3.8440	480,500.00	USD
157066	F G T	GLDN-TRI \ FGT IC	ACTUAL	23-Nov-10	24-Nov-10	5,000	MBtu	3.8000	19,000.00	USD
Total Value for Point						150,000			575,000.00	
Subtotal						150,000			575,000.00	
Tax										
Total										

INVOICE APPROVAL
 Initials Date Function
JL *12/16/10* Verify
EW *12/21/10* R: '9W
[Signature] *12/21/10* Approve
 PAR Number - If Applicable

Registration Number: 590475140

Please direct inquiries to:

153

118

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

INVOICE

Bill Date: December 21, 2010
~~December 27, 2010~~ 12/23/10

Revised

~~Peoples Gas Systems - Division of Peoples Energy Company~~
 Ed Elliott
 P.O. Box 111
 Tampa, FL 33601

Phone: 813-228-4149
 Fax: 813-228-4194

Counterparty ID: 8514
 Customer: PEOPGAS
~~XXXXXXXXXX~~
 Delivery Month: November 2010

Description	Amount
GAS PHYSICAL SELL 46,000 MMBTU	\$173,080.00

Terms: Due on the ¹³ of the month by wire to:

~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~

Total amount due to ~~XXXXXXXXXX~~ /

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact

INVOICE APPROVAL

Initials	Date	Function
<i>TE</i>	<i>12/21/10</i>	Verify
<i>EM</i>	<i>12/21/10</i>	Review
<i>ME</i>	<i>12/21/10</i>	Approve

PAR Number - If Applicable

120

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Ora Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>	
14421337	SELL	PHYSICAL	ANR	2703	11/09/2010	11/09/2010	(10,000)	\$3.5200	35,200.00	
							<u>ANR</u>	<u>SUBTOTAL</u>	<u>(10,000) MMBTU USD</u>	<u>35,200.00</u>
14501965	SELL	PHYSICAL	TENNES	2705	11/18/2010	11/18/2010	(12,000)	\$3.8700	46,440.00	
14516540	SELL	PHYSICAL	TENNES	2705	11/19/2010	11/19/2010	(12,000)	\$3.9000	46,800.00	
14492397	SELL	PHYSICAL	TENNES	2705	11/17/2010	11/17/2010	(12,000)	\$3.7200	44,640.00	
							<u>TENNES</u>	<u>SUBTOTAL</u>	<u>(36,000) MMBTU USD</u>	<u>137,880.00</u>
							<u>RECEIVE</u>	<u>SUBTOTAL</u>	<u>(46,000) MMBTU USD</u>	<u>173,080.00</u>
<u>Grand Total:</u>							<u>(46,000)</u>	<u>MMBTU USD</u>	<u>173,080.00</u>	

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Invoice Ref: [REDACTED]

[REDACTED]

Counterparty:
702 N Franklin
Tampa, United States

For a/c:

Attn: Jason Weber
Phone: 1-813-228-4941
Fax: 1-813-228-4194
Email: jmweber@teccoenergy.com

Delivery Period: Nov 2010
Payment Due: 27-Dec-2010
Tax Point Date: 08-Dec-2010
Invoice Sent Date: 08-Dec-2010

Ref: NYKEBM

Pipeline: DESTIN
Location: Destin

37145196	Sell	Gulf Coast	05	05	3.560000	8,000.00 MMBTU	28,480.00	
37300475	Sell	Gulf Coast	16	16	3.620000	6,500.00 MMBTU	23,530.00	
							Subtotal for Location: Destin - Buys (USD):	0.00
							Subtotal for Location: Destin - Sells (USD):	52,010.00
							Subtotal for Location: Destin - Totals (USD):	52,010.00
							Subtotal for Pipeline: DESTIN - Buys (USD):	0.00
							Subtotal for Pipeline: DESTIN - Sells (USD):	52,010.00
							Subtotal for Pipeline: DESTIN - Totals (USD):	52,010.00

Pipeline: FLORIDA GAS TRAN
Location: FGT/Col Gulf LAF

37321776	Sell	Gulf Coast	17	17	3.730000	1,033.00 MMBTU	3,853.09	
							Subtotal for Location: FGT/Col Gulf LAF - Buys (USD):	0.00
							Subtotal for Location: FGT/Col Gulf LAF - Sells (USD):	3,853.09
							Subtotal for Location: FGT/Col Gulf LAF - Totals (USD):	3,853.09

Location: Zone 3 - Alabama-FGT

37321560	Sell	Gulf Coast	17	17	3.750000	6,117.00 MMBTU	22,938.75	
							Subtotal for Location: Zone 3 - Alabama-FGT - Buys (USD):	0.00
							Subtotal for Location: Zone 3 - Alabama-FGT - Sells (USD):	22,938.75
							Subtotal for Location: Zone 3 - Alabama-FGT - Totals (USD):	22,938.75

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00
Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 26,791.84

VOL Σ = 21,650 ✓
Page 1 of 2 - 8-Dec-2010

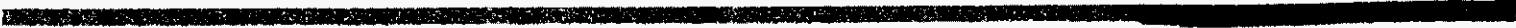
157

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011

Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD):

26,791.84



INVOICE APPROVAL
Initials Date Function
JP 12/11/10 Verify
dlp 12/15/10 Review
Me 12/14/10 Approve
PAR Number - If Applicable

158

123

TO: PEOPLES GAS SYSTEM INC
ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

SLBO: NG INV NCV10 T6 S 000974 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Month: 11/2010
Invoice Date: 12/14/2010
Invoice Due Date: 12/27/2010
Customer Number: 9534

INVOICE APPROVAL
Initials Date Function
JE 12/15/10 Verify
JRC 12/15/10 Review
WE 12/15/10 Approve
PAR Number - If Applicable

702 N. FRANKLIN ST. P-7
TAMPA, FL 33602
Customer: PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST. P-7
TAMPA, FL 33602

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
	11/17/10	02522386	FGT	DESTJN	11/18/10	11/18/10		10.000	MMBTU	3.870000	201011	38.700 00	USD

Please Remit:

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

159

124

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011

[REDACTED]
CO
702 N. FRANKLIN STREET
TAMPA FL 33602

[REDACTED]
Invoice Date: 08 Dec 2010
[REDACTED] 22 Dec 2010 [REDACTED]
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
Additional Charges	Charge	1	USD	47,500.00
Total Purchases		1		47,500.00
Total for Pipeline Additional Charges		1		47,500.00
Purchases excluding tax				47,500.00
Purchase Total				1
Sales excluding tax				0.00
Sales Total				0.00
Commodity Totals				1 47,500.00

125

INVOICE

Invoice Date: Dec/09/2010
 Delivery Month: November/2010
~~Dec/27/2010~~

Bill To:

Peoples Gas System, a division of Tampa Electric Company
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601
 Attn: Ed Elliott
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
129859 FGT	JB-FGT	FIXED PRICE	11/9	11/9	5,180	\$3.4850	\$18,052.30
130231 FGT	JB-FGT	FGTZ1_GD - DAILY	11/13	11/13	5,180	\$3.4850	\$18,052.30
130231 FGT	JB-FGT	FGTZ1_GD - DAILY	11/14	11/14	5,180	\$3.4850	\$18,052.30
130231 FGT	JB-FGT	FGTZ1_GD - DAILY	11/15	11/15	5,180	\$3.4850	\$18,052.30
130312 FGT	JB-FGT	FGTZ1_GD - DAILY	11/16	11/16	5,180	\$3.5450	\$18,363.10
130397 FGT	JB-FGT	FGTZ1_GD - DAILY	11/17	11/17	5,180	\$3.6700	\$19,010.60
130512 FGT	JB-FGT	FGTZ1_GD - DAILY	11/19	11/19	4,000	\$3.9250	\$15,700.00
Sub-Total					35,080		\$125,282.90
Invoice Total					35,080		\$ 125,282.90

Pay this amount, USD: XXXXXXXXXX

INVOICE APPROVAL
 Initials Date Function
 [Signature] 12/14/10 Verify
 [Signature] 12/15/10 R'gw
 [Signature] 12/14/10 Approve
 PAR Number - If Applicable

126

-- NETTED INVOICE --

Invoice Date:
Contract #

12/07/2010
~~12/27/2010~~
101180

Page 1 of 2

TO: [REDACTED]
EVETTE MORENO
702 N FRANKLIN STREET
PO BOX 2582 PLAZA 7
TAMPA, FL 33601-2582

NETTED INVOICE SUMMARY

Production Month: Nov-10

SALES

DESTIN		
Florida Gas Transmission	107,567	\$382,500.79
Gulf Stream	27,500	\$92,375.00
DESTIN Total:	<u>135,067</u>	<u>\$454,875.79</u>
FLORIDA		
Southermpines Citronelle	8,933	\$30,104.21
FLORIDA Total:	<u>8,933</u>	<u>\$30,104.21</u>
MOBILE BAY		
OUTLET-FGT	6,000	\$20,220.00
MOBILE BAY Total:	<u>6,000</u>	<u>\$20,220.00</u>
TOTAL SALES:	<u>150,000</u>	<u>\$505,200.00</u>

Net Amount Due (Owed): [REDACTED]

INVOICE APPROVAL
Initials Date Function
[Signature] 12/11/10 Verify
[Signature] 12/15/10 Review
[Signature] 12/15/10 Approve
PAR Number - if Applicable

127

Invoice Detail

Prod. Month: 11/2010

Invoice No: S-2010-11-01166-OES

Pipeline: **NOPL**

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	10,000	\$3.92000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	6,500	\$3.78000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	6,500	\$3.78000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	6,500	\$3.78000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										29,500	\$3.82746	Amount
												\$112,910.00

Charges in American Dollars (USD)

123

BUYER:
 702 N. Franklin Street, Plaza B
 Tampa, FL 33601-2562 United States
 Peoples Gas System a div of Tampa Electric Co
 Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.1545

Sales Invoice
 Delivery Period: Nov-2010
 Invoice Date: 12/15/2010
 12/27/2010

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1605464	COMM-PHYS - Commodity		11/19/10	mmickels	Destin	Destin Pool	20	22	3.7900 MMBTU	7,500 MMBTU	28,425.00 ✓
Subtotal for Destin:										7,500	28,425.00
1659112	COMM-PHYS - Commodity		10/27/10	mmickels	Florida Gas Transmission Company	Southern Pines Ciron 1	30		3.6520 MMBTU	30,000 MMBTU	109,560.00 ✓
1659112	COMM-PHYS - Commodity		10/27/10	mmickels	Florida Gas Transmission Company	PGS - Jacksonville 1	30		3.6520 MMBTU	269,997 MMBTU	986,029.04 ✓
1684439	COMM-PHYS - Commodity		11/18/10	mmickels	Florida Gas Transmission Company	Gulf South St. Helena 19	19		3.9000 MMBTU	10,000 MMBTU	39,000.00 ✓
1694545	COMM-PHYS - Commodity		11/29/10	Jurnbo	Florida Gas Transmission Company	Egan Hub (REC) - FG 29	29		4.2200 MMBTU	15,488 MMBTU	65,359.36 ✓
Subtotal for Florida Gas Transmission Company:										325,485	1,199,948.40
1696419	COMM-PHYS - Commodity		11/30/10	mmickels	Southern Pines Storage Facility	FGT (Delivery) - FGT 30	30		4.3280 MMBTU	20,650 MMBTU	89,208.00 ✓
Subtotal for Southern Pines Storage Facility:										20,650	89,208.00
Grand Total:										353,635	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: _____

INVOICE APPROVAL
 Initials Date Function
[Signature] 12/21/10 Verify
[Signature] 12/21/10 R '9W
[Signature] 12/21/10 Approve
 PAR Number - If Applicable

165

150



1

~~Invoice Number: 35988~~
 Invoice Month: 11/2010
 Invoice Date: December 22, 2010
~~Invoice Due Date: December 23, 2010~~
 Contract Number TEC-998-2004

INVOICE APPROVAL
 Initials Date Function
 JW 12/22/10 Verify
 R 'sw
 12/22/10 Approve
 PAR Number - If Applicable

INVOICE

Mall To:
~~Peoples Gas System~~
 Attn: Ed Elliott
 702 N. Franklin St.
 Plaza 7
 Tampa FL 33602 US

Remit To:
 Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O. Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7

813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
11/17/2010	61560	GAS INTERRUPT Natural Gas Fixed Sales # 61560 From 18-NOV-10 Through 18-NOV-10	(10,764)	MMBTU	\$4.2100	201011	\$45,316.44	USD
(SALES) SUB TOTAL:			(10,764)	MMBTU			\$45,316.44	
(GAS) SUB TOTAL:			(10,764)	MMBTU			\$45,316.44	
SALES								
11/16/2010	61559	GASIDX FIRM Natural Gas Index Sales # 61559 From 18-NOV-10 Through 18-NOV-10	(1,092)	MMBTU	\$3.8600	201011	\$4,215.12	USD
(SALES) SUB TOTAL:			(1,092)	MMBTU			\$4,215.12	
(GASIDX) SUB TOTAL:			(1,092)	MMBTU			\$4,215.12	

TOTAL: \$49,531.56

Total 11,856 dts

SALES INVOICE

Bill to:
Targa Gas Systems, Inc.
 Electric C
 702 North Franklin Street, Suite P-7
 Tampa, FL 33602

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194
Email: PGSSettlements@tecoenergy.com

Counterparty ID: 38658
Production Month: Nov-2010
Statement Date: December 08, 2010
Contract Number: 021321
Contract Date: September 02, 2009
~~December 27, 2010~~
Payment Method: Wire
Terms: Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

Statement Purchase Total: \$ 0.00
Statement Sales Total: \$ 98,041.70
Total sales on Tax:
Total Net Out Due \$ ~~98,041.70~~
 Targa Gas Marketing LLC

APPROVAL
 Site Function
 JAL 12/14/10 Verify
 JPC 12/15/10 Review
 ME 12/14/10 Approve
 PAR Number - If Applicable

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
38204	11/02/2010	N/A \ FGT \ Johnson Bayou	4,500	\$ 3.330	0.00%	\$ 14,985.00
38660	11/18/2010	N/A \ FGT \ Johnson Bayou	5,180	\$ 3.815	0.00%	\$ 19,761.70
38720	11/19/2010	N/A \ FGT \ Johnson Bayou	1,180	\$ 3.925	0.00%	\$ 4,631.50
38761	11/20/2010	N/A \ FGT \ Johnson Bayou	5,180	\$ 3.775	0.00%	\$ 19,554.50
38761	11/21/2010	N/A \ FGT \ Johnson Bayou	5,180	\$ 3.775	0.00%	\$ 19,554.50
38761	11/22/2010	N/A \ FGT \ Johnson Bayou	5,180	\$ 3.775	0.00%	\$ 19,554.50

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Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
Tax Jurisdiction (State \ County \ City):			Sub Total	26,400		\$98,041.70
	LA \ Cameron		Tax		0.00%	\$0.00
			Misc Fee			\$0.00
			Total for Point	26,400		\$98,041.70
			Total Sale	26,400 ✓	Sale Total	\$ 98,041.70

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SALES INVOICE

Page 1 of 1

A DIV OF TAMPA ELECTRIC COMPANY
702 N. FRANKLIN ST., P-7
TAMPA, FL 33602
Attn: MARY CONTI
Fax: (813) 228-4742

Invoice Date: 12/7/2010
Purchase Month: NOVEMBER 2010
Contract #: 91580117
Contract Date: 9/21/2010

[Handwritten signature]

Pipeline - (Meter#) Delivery Point	Component/Product	BEGIN DAY	END DAY	Volume	Units	Price	US DOLLAR
COLLIERIA GULF TRANSM - (5080) LAFAYETTE							
Deal-Order-Rev Nbr: 11082010000012-0001-00	GAS						
	BASE COMMODITY	09	09	2,743	MMBTU	\$3.5100	\$9,627.93 ✓
Deal-Order-Rev Nbr: 11122010000016-0001-00	GAS						
	BASE COMMODITY	13	15	28,971	MMBTU	\$3.4500	\$99,949.95 ✓
Deal-Order-Rev Nbr: 11172010000005-0001-00	GAS						
	BASE COMMODITY	18	18	9,657	MMBTU	\$3.8400	\$37,082.88 ✓
Meter Sub Total:		Volume		41,371	Net Amount	\$146,660.76	
Pipeline Sub Total:		Volume		41,371	Net Amount	\$146,660.76	
Invoice	Terms	Total Base Commodity			Invoice Total		
1101150007	TERMS: Pay by Wire Transfer on or before December 25, 2010	41,371			You Owe	\$146,660.76 ✓	

INVOICE APPROVAL
Initials Date Function
[Signature] 12/14/10 Verify
[Signature] 11/15/10 Review
[Signature] 2/11/10 Approve
PAR Number - If Applicable

110110007
\$146,660.76 +
110110055
78,190.37 +
~~XXXXXXXXXXXXXXXXXXXX~~

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SALES INVOICE

Page 1 of 1

Bill To: PEOPLES GAS SYSTEM
A DIV OF TAMPA ELECTRIC COMPANY
702 N. FRANKLIN ST., P-7
TAMPA, FL 33602
Attn: MARY CONTI
Fax: (813) 228-4742

Invoice Number: 11011S0055
Invoice Date: 12/8/2010
Purchase Month: NOVEMBER 2010
Contract #: SLS80117
Contract Date: 9/21/2010

Pipeline - (Meter#) Delivery Point	Component/Product	BEGIN DAY	END DAY	Volume	Units	Price	US DOLLAR
FLORIDA GAS TRANSMISS - (742101) ENBRIDGE ORANGE COUNTY							
Deal-Order-Rev Nbr: 11022010000021-0001-00	GAS						
	BASE COMMODITY	02	02	1,000	MMBTU	\$3.3300	\$3,330.00 ✓
Deal-Order-Rev Nbr: 11082010000006-0001-00	GAS						
	BASE COMMODITY	09	09	5,077	MMBTU	\$3.4500	\$17,515.65 ✓
Deal-Order-Rev Nbr: 11192010000003-0001-00	GAS						
	BASE COMMODITY	20	22	15,231	MMBTU	\$3.7650	\$57,344.72 ✓
Meter Sub Total:				Volume	21,308	Net Amount	\$78,190.37
Pipeline Sub Total:				Volume	21,308	Net Amount	\$78,190.37
Invoice	Terms	Total Base Commodity			Invoice Total		
11011S0055	TERMS: Pay by Wire Transfer on or before December 25, 2010	21,308			You Owe	\$78,190.37 ✓	

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INVOICE

To: ~~PEOPLES GAS SYSTEM, DIVISION OF FLORIDA POWER & LIGHT~~
702 N. FRANKLIN ST., PLAZA 7
P.O. Box 111
TAMPA, FL 33602

INVOICE DATE: 12/09/2010
~~INVOICE DUE DATE: 12/27/2010~~
~~INVOICE NUMBER: 201044-2452~~

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH	CURRENCY	DTH	AMOUNT DUE
CURRENT SALE TRANSACTIONS								
Contract No: CT-003572								
2010/11	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.480000	\$US	20,400	\$70,992.00
2010/11	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.470000	\$US	10,200	\$35,394.00
2010/11	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.280000	\$US	10,075	\$33,146.75
METER SUBTOTAL:							40,675	\$139,532.75
TOTAL CURRENT SALE TRANSACTIONS:							40,675	\$139,532.75
TOTAL CURRENT TRANSACTIONS:							40,675	\$139,532.75

INVOICE SUMMARY

Total Current Transactions: \$139,532.75
Total Prior Period Transactions: \$0.00
TOTAL AMOUNT DUE: ~~139,532.75~~

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!

PAYMENT INFORMATION PER CONTRACT TERMS

~~XXXXXXXXXXXXXXXXXXXX~~
~~XXXXXXXXXXXXXXXXXXXX~~
~~XXXXXXXXXXXXXXXXXXXX~~

INVOICE APPROVAL
Initials Date Function
JW 12/14/10 Verify
dlc 12/15/10 Review
we 12/14/10 Approve
PAR Number - If Applicable

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

136

Invoice Date: 12/08/2010
Invoice Period: 2010-11
12/27/2010

Payer: Jason Weber
P.O. Box 111
Tampa, FL 33601-2562

Summary:	Quantity UoM	(Purchases) / Sales
Total Purchases:	0.00 MMBtu	\$0.00
Total Sales:	59,200.00 MMBtu	\$224,340.00
Prepayment:		
Net Due to/(from) TEA:	59,200.00 MMBtu	\$224,340.00
Payment Due Date:		12/27/2010

For questions concerning this invoice please contact:

Power: Checkout Finance & Accounting
Gas: Gas Finance & Accounting
Transmission: Transmission Finance & Accounting

Trade Detail:

Trade #	Trade Date	Trade Term From Date	To Date	Cost Type	Volume	UoM	Price	Amt Due / (Pay)
Gas								
Physical Fixed (G)								
Sales:								
108994	11/12/2010	11/13/2010	11/15/2010	Primary Settlement	17,400	MMBtu	\$3.5800	62,292.00
111422	11/18/2010	11/19/2010	11/19/2010	Primary Settlement	10,000	MMBtu	\$3.9300	39,300.00
111861	11/19/2010	11/20/2010	11/22/2010	Primary Settlement	31,800	MMBtu	\$3.8600	122,748.00
Sales Subtotal:					59,200	MMBtu		\$224,340.00
Physical Fixed (G) Total:					59,200	MMBtu		\$224,340.00

INVOICE APPROVAL
Initials Date Function
JW 12/14/10 Verify
AK 12/15/10 Review
AK 12/15/10 Approve
PAR Number - If Applicable

132

Invoice date : 12/09/2010
 Invoice from : 11/17/2010
 Invoice to : 11/17/2010

Customer: [REDACTED]
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 18132284194
 Customer A/C no :
 Customer reference PEOPLES01

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Buy/Sell	Quantity	Qt total	Price	Formula	Net amount (\$)
Florida Gas Transmission Co.										
11/16/2010	TBL00028227	11/17/2010	11/17/2010	Gulf South - St Helena - State of Louisiana	Sell	2,607 MMBtu	2,607 MMBtu	3.7000 \$/MMBtu		9,645.90
				Gulf South - St Helena - State of Louisiana			2,607 MMBtu			9,645.90
				Florida Gas Transmission Co.			2,607 MMBtu			9,645.90
							2,607 MMBtu			9,645.90

To be received by : 12/27/2010 Total amount due : [REDACTED]

Any queries about the Invoice should be made to :

INVOICE APPROVAL
 Initials Date Function
 [Signature] 12/15/10 Varsity
 [Signature] 12/15/10 R SW
 [Signature] 12/15/10 Approve
 PAR Number - If Applicable

173

MS 6

Customer : Peoples Gas Systems, div of Tampa Electric
Invoice no : F0027206

Delivery statement from : 11/17/2010 to : 11/17/2010

#	TBL00028227
Trading point	Gulf South - St Helena - State of Louisiana
Price	3.7000 \$/MMBtu
11/17/2010	-2,607
Total	-2,607

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AR INVOICE

12/10/2010 12:32:17PM

~~Invoice Number: 1063001~~

Bill To

~~Peoples Gas System Distribution of Tampa~~

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 11/2010
~~Invoice Date: 12/27/2010~~
Invoice Date: 12/10/2010
Customer Number: 600008372

Net Invoice Total: Volume: 1,438,147
Amount: \$3,856,547.52

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
10523	09/10/2010	DICKEYT	Jude Campbell	PREMIUM	300,000	MMBTU	0.030000	9,000.00
					300,000			9,000.00
717422	05/25/2010	DICKEYT	Jude Campbell	DTISOUTH	300,000	MMBTU	3.257000	977,100.00
745508	11/18/2010	DICKEYT	Evette Moreno	DTISOUTH	1,200	MMBTU	3.880000	4,656.00
745940	11/19/2010	DICKEYT	Evette Moreno	DTISOUTH	3,600	MMBTU	3.770000	13,572.00
				Pipeline: DTISOUTH	304,800			993,328.00
717419	05/25/2010	DICKEYT	Jude Campbell	FGT	90,000	MMBTU	3.297000	296,730.00
734893	09/10/2010	DICKEYT	Jude Campbell	FGT	300,000	MMBTU	3.297000	989,100.00
742373	10/29/2010	DICKEYT	Evette Moreno	FGT	299,784	MMBTU	3.480000	1,043,248.32
742588	11/01/2010	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	3.350000	33,500.00
742855	11/02/2010	DICKEYT	Evette Moreno	FGT	7,228	MMBTU	3.220000	23,274.16
743585	11/05/2010	DICKEYT	Evette Moreno	FGT	15,489	MMBTU	3.515001	54,443.85
743763	11/08/2010	DICKEYT	Evette Moreno	FGT	12,000	MMBTU	3.490000	41,880.00
744624	11/12/2010	DICKEYT	Evette Moreno	FGT	30,450	MMBTU	3.490000	106,270.50
744882	11/15/2010	DICKEYT	Evette Moreno	FGT	12,243	MMBTU	3.550000	43,462.65
745063	11/16/2010	DICKEYT	Evette Moreno	FGT	15,370	MMBTU	3.700000	56,869.00
745295	11/17/2010	DICKEYT	Evette Moreno	FGT	15,370	MMBTU	3.840000	59,020.80
745503	11/18/2010	DICKEYT	Evette Moreno	FGT	9,925	MMBTU	3.920000	38,906.00
				Pipeline: FGT	817,859			2,786,705.28
747319	11/29/2010	DICKEYT	Evette Moreno	TRESPALACI	15,488	MMBTU	4.230000	65,514.24
				Pipeline:	15,488			65,514.24

INVOICE APPROVAL
 Initials Date Function
 [Signature] 12/10/10 Verify
 [Signature] 12/10/10 R 'gw
 [Signature] 12/14/10 Approve
 PAR Number - If Applicable

~~01/20/2011 00:00:00~~

140

AR INVOICE

12/10/2010 12:32:17PM

Invoice Number: 106399-1

Net Invoice Total:	<u>1,438,147</u>	<u>\$3,856,547.52</u>
Outstanding Amount :		<u>\$3,856,547.52</u>

NOTES:

IV

PEOPLES GAS SYSTEM 10-Dec-10
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR November 2010
H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE		DOLLARS
1 FTS-1-USAGE	ACCRUED	1,137,580	0.04258		\$48,441.08
2	ACTUAL	1,137,580	0.04258		\$48,441.09
3 FTS-1-NO NOTICE	ACCRUED	295,986	0.04430		\$13,112.18
4	ACTUAL	290,073	0.04430		\$12,850.23
5 FTS-1-PAYBACK	ACCRUED	0	0.00000		\$0.00
6	ACTUAL	0	0.00000		\$0.00
7 TOTAL FTS-1	ACCRUED	1,433,566			\$61,553.26
8	ACTUAL	1,427,653			\$61,291.32
9	DIFFERENCE	(5,913)			(\$261.94)
10 FTS-2-USAGE	ACCRUED	314,385	0.02520		7,922.50
11	ACTUAL	314,385	0.02520		\$7,922.51
12	DIFFERENCE	0			\$0.01
13 ITS-1-USAGE	ACCRUED	0	0.00000		\$0.00
14	ACTUAL	0	#DIV/0!		\$0.00
15	DIFFERENCE	0			\$0.00
16 GRAND TOTAL	ACCRUED	1,747,951			\$69,475.76
17	ACTUAL	1,742,038			\$69,213.83
18	DIFFERENCE	(5,913)			(\$261.93)

142



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wrote 1/24/10

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmt D/T:	Payee's Bank Account Number:
Remit Addr: 702 NORTH FRANKLIN STREET TAMPA FL 33602	Payee: 006924518 Houston TX 77216-3142	Payee's Bank ABA Number:	Payee's Bank:
Payee: 006924518	Payee's Name:	Contact Name:	Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: December 10, 2010	Invoice Identifier: 000325551 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: November 01, 2010	End Transaction Date: November 30, 2010	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date End Tran Date	
Transportation Commodity																			
D1	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 10	
Transportation Commodity																			
D1	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	11 - 19	
Transportation Commodity																			
D1	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	20 - 30	
Transportation Commodity																			
D1	956597	78523		GOLDEN TRIANGLE S			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	23 - 23	
Transportation Commodity																			
D1	956597	78523		GOLDEN TRIANGLE S			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	24 - 24	
Transportation Commodity																			
D1	956597	78523		GOLDEN TRIANGLE S			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	25 - 29	
Transportation Commodity																			
D1	956597	78523		GOLDEN TRIANGLE S			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	30 - 30	
Transportation Commodity																			
																Invoice Sub-Total Amount	1,107,428	47,105.40	

Date Received 12/9/10
INVOICE APPROVAL
 Initials Date Function
 12/9/10 Verify
 12/15/10 Review
 12/15/10 Approve
 Par Number - If Applicable

01
~~90880~~ 23202000

178

1/12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142

Stmnt D/T:
 Payee's Bank Account Number:
 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone:

702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Houston TX 77216-3142
 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: December 10, 2010
Svc Req: 006922735
Sup Doc Ind: IMBL
Svc Req K: 5047
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Identifier: 000325551
Account Number: 52002364

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0261	0.0019	0.0000	0.0280	1.445	40.46	05 - 05	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0261	0.0019	0.0000	0.0280	2.555	71.54	05 - 05	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0261	0.0019	0.0000	0.0280	43,365	1,214.22	27 - 29	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0261	0.0182	0.0000	0.0443	4,800	212.64	06 - 09	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0261	0.0182	0.0000	0.0443	3,752	166.21	12 - 12	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	3,984	176.49	09 - 09	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	9,574	424.13	17 - 17	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	1,323	58.61	18 - 18	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	12,544	555.70	19 - 19	
				Transportation Commodity															

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922738
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325551
Account Number: 52002364
Invoice Date: 12/20/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 Please reference your invoice identifier and your account number at your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	20,538	909.83	20 - 22	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	12,544	555.70	24 - 24	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	12,268	543.47	30 - 30	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0261	0.0182	0.0000	0.0443	10,000	443.00	19 - 22	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0261	0.0182	0.0000	0.0443	40,000	1,772.00	01 - 05	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0261	0.0182	0.0000	0.0443	23,400	1,036.62	06 - 08	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0261	0.0182	0.0000	0.0443	24,000	1,063.20	09 - 11	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0261	0.0182	0.0000	0.0443	147,250	6,523.18	12 - 30	

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325551
Account Number: 52002364

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

LT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	1,500	66.45	19 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	2,700	119.61	20 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	2,000	88.60	24 - 24	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	6,000	265.80	13 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	10,000	443.00	19 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	31,800	1,408.74	20 - 22	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	10,000	443.00	01 - 01	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	12,948	573.60	02 - 02	

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142
Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 008325551
Account Number: 52002364

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	26,000	1,151.80	03 - 04	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	5,900	221.50	15 - 15	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	478	21.18	01 - 01	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	490	21.71	02 - 02	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	1,434	63.53	03 - 05	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	884	43.59	06 - 08	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	9,152	405.43	09 - 09	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	78	3.46	10 - 10	

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PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: December 10, 2010
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: S047
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Identifier: 000325551
Account Number: 52002364

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	18.162	804.58	13 - 14	
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	8.896	388.52	15 - 15	
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	75.733	3,354.97	16 - 22	
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	5.317	235.54	23 - 23	
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	10.819	479.28	24 - 24	
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	1.766	78.23	25 - 26	
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	2.622	116.16	27 - 29	
	Transportation Commodity																		
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	10.819	479.28	30 - 30	

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325551
Account Number: 52002364

Begin Transaction Date: November 01, 2010
End Transaction Date: November 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0182	0.0000	0.0443	15,000	664.50	01 - 30	
				Transportation Commodity															
01		0			3061	16200		PGS-BRANDON			COT	0.0261	0.0182	0.0000	0.0443	7,502	332.34	09 - 09	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	9,191	407.16	16 - 16	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0261	0.0182	0.0000	0.0443	15,000	664.50	06 - 08	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	4,156	184.11	24 - 24	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	7,000	310.10	16 - 22	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	55,200	2,445.36	06 - 09	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	15,000	664.50	10 - 10	

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt DT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325551
Account Number: 52002364

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	10,248	453.99	12 - 12	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	8,000	354.40	17 - 17	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	13,000	575.90	18 - 18	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	15,000	664.50	23 - 23	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	15,000	664.50	30 - 30	
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	12,000	531.60	13 - 15	
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	16 - 16	
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	6,000	265.80	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325551
Account Number: 52002364
 12/10/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	7,500	332.25	18 - 18	
				Transportation Commodity															
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	2,250	99.68	01 - 05	
				Transportation Commodity															
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,800	79.74	06 - 08	
				Transportation Commodity															
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	6,800	301.24	09 - 16	
				Transportation Commodity															
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	3,600	159.48	17 - 22	
				Transportation Commodity															
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	2,800	124.04	23 - 29	
				Transportation Commodity															
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	2,000	88.60	30 - 30	
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	7,000	310.10	01 - 05	

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131

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000325551
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:**

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	4,800	212.64	06 - 08	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	4,200	186.06	09 - 11	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	31,350	1,388.81	12 - 30	
				Transportation Commodity															
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0261	0.0182	0.0000	0.0443	15,000	664.50	11 - 11	
				Transportation Commodity															
01	313370	78299		EGAN HUB RECP/FGT	222204	63052		FPC DEBARY			COT	0.0261	0.0182	0.0000	0.0443	15,000	664.50	29 - 29	
				Transportation Commodity															
01	696661	78475		TRES PALACIOS STOI	222204	63052		FPC DEBARY			COT	0.0261	0.0182	0.0000	0.0443	15,000	664.50	29 - 29	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	01 - 01	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	2,052	90.90	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325551
Account Number: 52002364

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01			0		288358		78117	PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	4,000	177.20	03 - 04	
				Transportation Commodity															
01			0		288358		78117	PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	11,000	487.30	05 - 05	
				Transportation Commodity															
01			0		288358		78117	PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	1,000	44.30	12 - 12	
				Transportation Commodity															
01			0		288358		78117	PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	8,000	354.40	15 - 15	
				Transportation Commodity															
01			0		288358		78117	PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	14,000	620.20	16 - 16	
				Transportation Commodity															
01			0		288358		78117	PGS BRANDY BRANCI			COT	0.0261	0.0182	0.0000	0.0443	6,000	265.80	17 - 17	
				Transportation Commodity															
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0261	0.0182	0.0000	0.0443	15,000	664.50	02 - 02	
				Transportation Commodity															
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0261	0.0182	0.0000	0.0443	7,000	310.10	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Strt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000325551
Account Number: 52002364

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0261	0.0182	0.0000	0.0443	1,000	44.30	18 - 18	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	624616	78461		SOUTHERN PINES C11			COT	0.0261	0.0019	0.0000	0.0280	19,260	539.28	13 - 14	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	624616	78461		SOUTHERN PINES C11			COT	0.0261	0.0019	0.0000	0.0280	10,630	297.64	25 - 26	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	624616	78461		SOUTHERN PINES C11			COT	0.0261	0.0019	0.0000	0.0280	5,315	148.82	24 - 24	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	624616	78461		SOUTHERN PINES C11			COT	0.0261	0.0019	0.0000	0.0280	6,600	184.80	13 - 14	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	624616	78461		SOUTHERN PINES C11			COT	0.0261	0.0019	0.0000	0.0280	30,690	859.32	24 - 29	
Transportation Commodity																			
01		0			693357	78485		PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	1,345	59.58	19 - 19	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

12/20/10

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 JEANETTE KNIGHT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET **Houston TX 77216-3142**
 TAMPA FL 33602 **Payee:** 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5064 **Charge Indicator:** BILL ON DELIVERY
Svc CD: DPOA **Prev Inv ID:**

Invoice Identifier: 000325583
Account Number: 52002364

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date			
01				Transportation Commodity							COT	0.0261	0.0182	0.0000	0.0443	290,073	12,850.23	01-01				
																	Invoice Sub-Total Amount		290,073	12,850.23		
																	Invoice Total Amount:		290,073	12,850.23		

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Date Received *12/20/10*
INVOICE APPROVAL
 Initials Date Function
[Signature] *12/20/10* Verify
[Signature] *12/20/10* Review
[Signature] *12/20/10* Approve
 Par Number - If Applicable

01 9000023202000

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

UIC 12/24/10

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 105988 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000325631
Account Number: 52002364

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	2,421	107.25	16 - 16	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	2,712	120.14	17 - 17	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	14,530	643.68	18 - 22	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	16 - 16	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	17 - 17	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	18 - 22	
				Transportation Commodity															

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Date Received *12/24/10*
INVOICE APPROVAL
 Initials Date Function
[Signature] *12/24/10* Verify
[Signature] *12/24/10* Review
[Signature] *12/24/10* Approve
 Par Number - If Applicable

Invoice Sub-Total Amount 19,663 871.07
Invoice Total Amount: 19,663 871.07

UIC 9088023202002

156

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 12/20/10

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 Houston TX 77216-3142 **Contact Name:**
Payee: 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 110213 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000325632
Account Number: 52002364

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Wthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date End Tran Date	
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	4,264	188.90	17 - 17	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	6,224	275.72	18 - 19	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	17 - 17	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	17 - 19	
				Transportation Commodity															
																Invoice Sub-Total Amount	10,488	464.62	
																Invoice Total Amount:	10,488	464.62	

Date Received 12/9/10
INVOICE APPROVAL
 Initials Date Function
[Signature] 12/9/10 Verify
[Signature] 12/15/10 Review
[Signature] 12/13/10 Approve
 Par Number - If Applicable

019000023202000

192

157

77

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 12/20/10

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Identifier: 000325574
Account Number: 52002364

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01	624615	78460		SOUTHERN PINES CII			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	12 - 12		
Transportation Commodity																				
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	09 - 09		
Transportation Commodity																				
																Invoice Sub-Total Amount	314,385	7,922.51		
																Invoice Total Amount:	314,385	7,922.51		

Date Received *12/2/10*
INVOICE APPROVAL
 Initials Date Function
JSC *12/2/10* Verify
JR *12/2/10* Review
 Par Number - If Applicable

0190110 23202000

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Strnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: December 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325574
Account Number: 52002364

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	2,902	73.13	18 - 18	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	41,250	1,039.50	01 - 30	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	93,750	2,362.50	01 - 30	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	17,856	449.97	17 - 18	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	8,929	225.01	19 - 19	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	0.0182	0.0000	0.0252	3,350	84.42	18 - 18	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0182	0.0000	0.0252	2,458	61.94	18 - 18	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0182	0.0000	0.0252	4,795	120.83	17 - 17	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	0.0182	0.0000	0.0252	5,293	133.38	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Strnt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Identifier: 000325574
Account Number: 52002364

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01	624615	78460		SOUTHERN PINES CIP	222204	63052		FPC DEBARY			COT	0.0070	0.0182	0.0000	0.0252	19,999	503.98	30 - 30	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	840	21.17	01 - 01	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	2,523	63.58	02 - 04	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	840	21.17	05 - 05	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	2,523	63.58	06 - 08	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	14,179	357.31	09 - 09	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	1,682	42.39	10 - 11	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	840	21.17	12 - 12	

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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: December 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000325574
Account Number: 52002364

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	11,975	301.77	13 - 13	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	9,553	240.74	14 - 14	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	11,975	301.77	15 - 15	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	2,622	66.07	16 - 16	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	45,000	1,134.00	17 - 18	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	9,251	233.13	20 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN#			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	17 - 17	
				Transportation Commodity															
01	9806	10109		GULF SOUTH-ST. HEL			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	18 - 18	

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TS

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2011

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S**

FOR November 2010

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2010.xlsx\Nov10Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	3,180	\$3.67000	\$11,670.60
2		ACTUAL	3,180	\$3.75000	\$11,925.00
3		DIFFERENCE	0		\$254.40
4	COMMODITY-PIPELINE	ACCRUED	386,440	\$0.08382	\$32,392.06
5		ACTUAL	386,440	\$0.08382	\$32,392.06
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	491,765	\$0.52746	\$259,384.24
8		ACTUAL	491,765	\$0.52746	\$259,384.24
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	881,385		\$303,446.90
14		ACTUAL	881,385		\$303,701.30
15		DIFFERENCE	0		\$254.40

Billing Summary - Shipper Level

INV4002

BILLING AGENT:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET

TAMPA, FL 33602-0000

SHIPPER:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
CUSTOMER ID: 006922736
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: NOV
Year: 2010
Invoice : 201011-002-006922736
Invoice Date: 12/10/2010

Schedule	Service Description	Amount
INV4004	Master Firm Transportation	\$ 291,776.30
INV4032	Cash Out	\$ 11,925.00
Total Current Month		\$ 303,701.30
Past Due		\$ 0.00

Remittance Addresses:

any

Please pay this amount by 12/20/2010 \$ 303,701.30

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Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: NOV
Year: 2010

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
TRANSPORTATION C/R CREDIT	(19,600)	\$12.77000	\$ (200,233.60)
Total Debits or Credits	(19,600)		\$ (200,233.60)
Net FT Reservation Charges			\$ 259,384.24
Net Reservation Charges			\$ 259,384.24

199

163(A)

Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: NOV
Year: 2010

Contract: FSNG87

Service Type:
AUTHORIZED OVERRUN

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	6,189	\$ 0.48600	\$ 3,007.85
	1	3	18,087	\$ 0.34200	\$ 6,185.75
Total Commodity			24,276		\$ 9,193.60

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	24,276	\$ 0.00000	\$ 0.00
ACA	24,276	\$ 0.00190	\$ 46.13
Total Surcharges			\$ 46.13
Total Commodity & Surcharges			\$ 9,239.73

$262,164$
 $386,440$
 $+ 23,152.33 = 32,392.05$

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: NOV
Year: 2010

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	272,710	\$ 0.06600	\$ 17,998.86
	1	3	83,760	\$ 0.05100	\$ 4,271.76
	3	3	5,694	\$ 0.03400	\$ 193.60
Total Commodity			362,164		\$ 22,464.22

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	362,164	\$ 0.00000	\$ 0.00
ACA	362,164	\$ 0.00190	\$ 688.11
Total Surcharges			\$ 688.11

Total Commodity & Surcharges \$ 23,152.33

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Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: NOV
Year: 2010

A. Rates:

Index Price	High Price	Low Price
\$ 3.75	\$ 4.29	\$ 3.31

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	383,260	386,440	0	0	0	(3,180)	0.82972	0
Estimated Imbalance	370,488	373,689	0	0	0	(3,201)	0.86400	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A	B	C	D
			Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	3,180	4.290	100.000	3.75	11,925.00
Total	1.00000	3,180				11,925.00

Line-1

D. Contract Imbalance:

Shipper	Contract ID	Net		Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
		Receipts	Deliveries		Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	383,260	386,440	(3,180)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		383,260	386,440		Total	0
Less Pool Transaction		0	0			
Net		383,260	386,440	(3,180)		

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR November 2010**

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx\N

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(1,678)	3.88480	(\$6,518.69)
2		ACTUAL	(1,678)	3.88480	(\$6,518.69)
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	261,962	0.02190	\$5,736.93
5		ACTUAL	261,962	0.02190	\$5,736.93
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	261,962		\$5,736.93
14		ACTUAL	261,962		\$5,736.93
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,310,284		\$584,278.24
23		ACTUAL	1,310,284		\$584,278.24
24		DIFFERENCE	0		\$0.00

Invoice Detail Statement - Final

Due 12/20/10

Invoice Identifier: 104523
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 miconi@tecoenergy.com
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Nov, 2010
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2010
 Net Due Date: 12/20/2010
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	824 Cashout Buy (BCB 3.88480) (Price Tier: 1)			GZN1/1			11/01/2010 11/30/2010	(1,678)	3.88480	(6,518.69)
Contract Total Amount:								(1,678)Dth		<u>(\$6,518.69)</u>

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Date Received *12/9/10*

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	<i>12/9/10</i>	Verify
<i>[Signature]</i>	<i>12/10/10</i>	Review
<i>[Signature]</i>	<i>12/10/10</i>	Approve

Par Number - If Applicable

0190070 23202000

168

Invoice Detail Statement - Final

Invoice Identifier: 104523 Accounting Period: Nov, 2010
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Wire 12/24/10

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQ			11/20/2010 11/22/2010	7,353	0.02190	161.04
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	NOBLE BASE			11/25/2010 11/29/2010	24,510	0.02190	536.75
1.00019	129 Reservation Volume (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				11/01/2010 11/30/2010	1,050,000	0.55720	585,060.00
Contract Total Amount:								1,311,962Dth		<u>\$590,796.93</u>

Line-1

Date Received 12/14/10

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	<u>12/9/10</u>	Verify
<i>[Signature]</i>	<u>12/13/10</u>	Review
<i>[Signature]</i>	<u>12/13/10</u>	Approve

Par Number - If Applicable

01 91000 23202000

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Invoice Detail Statement - Final

Invoice Identifier: 104523
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 miconi@tecoenergy.com
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Nov, 2010
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2010
 Net Due Date: 12/20/2010
 Contact Name/Phone:
 Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	CHEVRON BASE			11/01/2010 11/01/2010	1,092	0.02190	23.91
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000020 Peoples - Reunion	CHEVRON BASE			11/01/2010 11/08/2010	14,592	0.02190	319.56
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205219 CFG - Baseball City	CHEVRON BASE			11/01/2010 11/30/2010	11,770	0.02190	257.81
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000041 Peoples - Combee Road	CHEVRON BASE			11/01/2010 11/30/2010	54,000	0.02190	1,182.60
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay	9001744 FP&L Martin Plant	CHEVRON BASE/FPL			11/02/2010 11/02/2010	2,500	0.02190	54.75

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Invoice Detail Statement - Final

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	TMV/FPL			11/02/2010 11/03/2010	39,878	0.02190	873.33
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	NOBLE/FPL			11/03/2010 11/03/2010	2,451	0.02190	53.68
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CHEVRON SPOT/ FPL			11/03/2010 11/03/2010	7,671	0.02190	168.00
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEVRON BASE			11/03/2010 11/30/2010	33,106	0.02190	724.96
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	JP/SYSTEM			11/05/2010 11/05/2010	7,843	0.02190	171.76
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	APACHE/SYST EM			11/16/2010	4,578	0.02190	100.26

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Run Date/Time: 12/9/2010 02:34:06
Report Number: I-1516

Page 2 of 4

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: JANUARY 20, 2011

Invoice Detail Statement - Final

Accounting Period: Nov, 2010

Invoice Identifier: 104523

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				11/16/2010			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	CHEVRON/SYS TEM			11/16/2010	6,471	0.02190	141.71
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				11/16/2010			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9002020	APACHE/TEC			11/16/2010	127	0.02190	2.78
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - Bayside				11/16/2010			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	JP/TEC			11/16/2010	6,373	0.02190	139.57
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Bayside				11/16/2010			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000020	CHEVRON BASE			11/16/2010	30,000	0.02190	657.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - Reunion				11/30/2010			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	APACHE			11/20/2010	7,647	0.02190	167.46
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				11/22/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

208

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Run Date/Time: 12/8/2010 02:34:06
Report Number: 1-1516

PEOPLES GAS SYSTEM
COSTS PAYABLE-RECONCILIATION
FOR November 2010
IN DTH'S

07-Dec-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Nov-10			\$64,307.50
2		ACTUAL	Nov-10			\$64,307.50
3	GRAND TOTAL	ACCRUAL	Nov-10			\$64,307.50
4	GRAND TOTAL	ACTUAL	Nov-10			\$64,307.50
5	GRAND TOTAL	DIFFERENCE	Nov-10			\$0.00

invoice

INVOICE NUMBER 27200

PAGE 1

SENT TO:

Peoples Gas System
 Engineering P-7
 PO Box 2582
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/22/10	12/2/10

DESCRIPTION	AMOUNT
SR-60 & 1-75	
(2) CNG Jumbo Tube Trailers	14,080.00
(1) Portable Safety Regulation Unit with Remote Monitoring	820.00
(1) Trailer Change Out (11/4/10)	514.00
Equipment Safety Checks	400.00

*PG 07507-11
 01-90-000-804-03-00-0
 RWJ*

Subtotal	15,814.00
Sales Tax	
Total Invoice Amount	\$15,814.00
Payment/Credit Applied	
TOTAL DUE	\$15,814.00

Check/Credit Memo No:

invoice

INVOICE NUMBER 27201

PAGE 1

SUBJECT TO

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/20/10	11/30/10
DESCRIPTION		AMOUNT
(3) Jumbo Tube Trailers		23,100.00
(1) Jumbo Tube Trailer (Wildwood)		7,700.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month		1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Wildwood)		845.00
1 mmcf/day Compression & Drying		6,930.00
Compressor Filled (1) Load X 1.25 hours X \$110		137.50
(1) CNG Operator & Vehicle		6,538.00
Administrative Costs		220.00
Safety Checks:		
Wildwood (139 miles) X (2 Safety Checks) at \$1.75 per mile		485.50
Additional ~ See Attached		1,436.50

PG 07507-11
01-90-000-809-03-00-0
RWJ

Subtotal	48,493.50
Sales Tax	
Total Invoice Amount	\$48,493.50
Payment/Credit Applied	
TOTAL DUE	\$48,493.50

Check/Credit Memo No:

PEOPLES GAS SYSTEM

18-Jan-11

COSTS PAYABLE-RECONCILIATION

FOR November 2010
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Nov'10	22,500	1.40000	\$31,500.00
2		ACTUAL	Nov'10	23,119	1.51915	\$35,121.15
3	GRAND TOTAL	ACCRUAL	Nov'10	22,500		\$31,500.00
4	GRAND TOTAL	ACTUAL	Nov'10	23,119		\$35,121.15
5	GRAND TOTAL	DIFFERENCE	Nov'10	619		\$3,621.15

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 12/13/10

Invoice #: 215 *A*

Service Period: THROUGH NOVEMBER 30, 2010

Due Date: 12/28/10

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

750 * 30 Days = 22,500
Rate \$ 1.40
Total \$ 31,500.00

RECEIVED

DEC 17 2010

ACCOUNTS PAYABLE

Date Received _____
INVOICE APPROVAL
Initials Date Function
GC *12/13/10* *Review*
GC *12/13/10* *Approve*
Par Number - if Applicable

01-90-000 - 804-02-00-0

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Customer: PEOPLES GAS SYSTEM ATTN: J. BRENT CALDWELL PO BOX 2562 TAMPA, FL 33601-2562 Contract #: 1701-0001-027Z	Billing Date: 12/13/10 Invoice #: 215 Service Period: THROUGH NOVEMBER 30, 2010 Due Date: 12/28/10
--	---

CH Description	Quantity	Unit Price	Amount	Total
OFF SYSTEM UTILITY	619	\$ 5.85		<u>\$ 3,621.15</u>

RECEIVED

DEC 17 2010

ACCOUNTS PAYABLE

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	<i>12/16/10</i>	Verify
<i>[Signature]</i>	<i>12/16/10</i>	Review
<i>[Signature]</i>	<i>12/16/10</i>	Approve

Par Number - if Applicable

01-90-000-801-02-00-0

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12-17
Need
Money

Invoice

Date 12/08/2010
Invoice # 08738

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

P.O. #SP-77352-12

has delivered 5,266.3 pounds (770 gallons) of
odorant to your odorant storage tank.

McCoy	547.0 lbs @ \$3.21	\$1,755.87
Northwest	410.0 lbs @ \$3.21	\$1,316.10
County Line	752.0 lbs @ \$3.21	\$2,413.92
North Gate	342.0 lbs @ \$3.21	\$1,097.82
East Gate	752.0 lbs @ \$3.21	\$2,413.92
Fish Hawk	856.3 lbs @ \$3.21	\$2,748.72
Manatee	1,607.0 lbs @ \$3.21	\$5,158.47
	Total this Invoice	\$16,904.82

RECEIVED
DEC 15 2010
ACCOUNTS PAYABLE

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2008 Guide #130
In case of emergency call ChemTrek 800-424-9300

RECEIVED

DEC 13 2010

ACCOUNTS PAYABLE

Terms: Net Due 30 days

Remit to:

01-90-000-804-03-00-0

OK

180

Invoice

Date 12/08/2010
Invoice # 08737

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

P.O. #SP-77352-12

has delivered 1,229.0 pounds (180 gallons) of
odorant to your odorant storage tank.

Hudson	204.0 lbs @ \$3.21	\$654.84
St Pete 1	615.0 lbs @ \$3.21	\$1,974.15
St Pete 2	410.0 lbs @ \$3.21	<u>\$1,316.10</u>
	Total this Invoice	\$3,945.09

RECEIVED
DEC 15 2010
ACCOUNTS PAYABLE

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2008 Guide #130
In case of emergency call ChemTrek 800-424-9300

RECEIVED
DEC 13 2010

Terms: Net Due 30 days

ACCOUNTS PAYABLE

Remit to:

01-90-000:204-03-00-0

OK
MK

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR November 2010

13-Dec-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx\Nov10

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'10	ACCRUED-Comm.	(262,340)	3.36400	(\$882,511.76)
2	Oct'10	ACTUAL-Comm.	(262,340)	3.36400	(\$882,511.76)
3	Nov'10	ACCRUED-Comm.	258,411	3.85700	\$996,691.23
4	Nov'10	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(3,929)		114,179.47
6	GRAND TOTAL	ACTUAL-Comm.	(262,340)		(\$882,511.76)
7	GRAND TOTAL	DIFF.-Comm.	(258,411)		(\$996,691.23)

PEOPLES GAS SYSTEM
ATTN JASON WEBER, PLZA 7
702 N FRANKLIN ST
TAMPA, FL 33602

VENDOR NO.	CHECK NO.	DATE
		12/10/2010

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	12/10/2010		\$882,511.76	\$0.00	\$882,511.76
		TOTAL:	\$882,511.76	\$0.00	\$882,511.76

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK

U.S. DOLLARS

EIGHT HUNDRED EIGHTY TWO THOUSAND FIVE HUNDRED ELEVEN AND 16/100 DOLLARS

TO THE ORDER OF

PEOPLES GAS SYSTEM
ATTN JASON WEBER, PLZA 7
702 N FRANKLIN ST
TAMPA, FL 33602

CHECK DATE
12/10/2010

CHECK NUMBER

CHECK AMOUNT

\$882,511.76

AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS





FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name:	Stmnt D/T: 12/07/2010 07:20:27 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone:	
Acct Month: 112010	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(59,334)	0	59,334	0	0	4,419,812	3,394,800	7,819,554	0	0	1.00	
RECEIPT POINT IMBALAN	15	0	0	15	0	601,737	1,038,394	1,773,801	15	0	1.00	
NO NOTICE	(262,355)	0	0	(262,355)	0	0	0	0	(262,355)	0	1.00	

220

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NETTING No Notice	(15)	0.00	0.0000	0.0000	0.0000	0.00
NETTING Receipt	15	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT No Notice	(262,340)	1.00	3.3640	0.0000	0.0000	(882,511.76)
Total Amount:						(882,511.76)

184

(+) Due Transporter
(-) Due Shipper

Volumes not recalled

Date	Offer #	Award #	Recall #	Dths	s/h/b	VAR	Rate	Amount	
12/01/10	49642	47242	n/a	0	3,100	3,100	\$ 0.5754	\$ 1,783.74	
12/02/10	49642	47242	n/a	0	3,100	3,100	\$ 0.5754	\$ 1,783.74	
							3,100 11	Total due TGS	<u>\$ 3,567.48</u>

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Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2011- Rupdate: 01/06/2011 05:24:40 PM
12/01/2010 - 12/31/2010

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU

MONTHLY PGA
Profit Center: COMBINED
FILED: JANUARY 20, 2011
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Direction: SALE													
Portfolio: TEC-PGS-SP-NG													
Legal Entity: Tampa Electric Company													
Company:													
Pipeline: FGT													
Month: 2010-12													
31-DEC-10	31-DEC-10	G	61689	769257	TX	INTERR	357	MMBTU	CIEXD	\$4.24300	F	357	\$1,514.75
										2010-12Total:	357	\$1,514.75	
										FGTTotal:	357	\$1,514.75	
										ConocoPhillips Company Total:	357	\$1,514.75	
<i>Reimb. of FGT Int. Charged Plus</i>													
Company:													
Pipeline: FGT													
Month: 2010-12													
11-DEC-10	11-DEC-10	G	58281	716	AL	FIRM	10,000	MMBTU	MKJPC	\$4.49000	I	10,000	\$44,900.00
12-DEC-10	12-DEC-10	G	58281	716	AL	FIRM	10,000	MMBTU	MKJPC	\$4.49000	I	10,000	\$44,900.00
23-DEC-10	23-DEC-10	G	58281	716	AL	FIRM	10,000	MMBTU	MKJPC	\$4.04500	I	10,000	\$40,450.00
24-DEC-10	24-DEC-10	G	58281	716	AL	FIRM	10,000	MMBTU	MKJPC	\$4.18500	I	10,000	\$41,850.00
25-DEC-10	25-DEC-10	G	58281	716	AL	FIRM	10,000	MMBTU	MKJPC	\$4.18500	I	10,000	\$41,850.00
26-DEC-10	26-DEC-10	G	58281	716	AL	FIRM	10,000	MMBTU	MKJPC	\$4.18500	I	10,000	\$41,850.00
										2010-12Total:	60,000	\$255,800.00	
										FGTTotal:	60,000	\$255,800.00	
										Total:	60,000	\$255,800.00	
										Tampa Electric Company Total:	60,357	\$257,314.75	
										TEC-PGS-SP-NG Total:	60,357	\$257,314.75	
										SALE Total:	60,357	\$257,314.75	
										Grand Total:	60,357	\$257,314.75	
										Grand Net:	-60,357	-\$257,314.75	

PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
FOR ACCOUNTING MONTH NOVEMBER 2010
IN DTH'S

18-Jan-11

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2010.xlsx\Nov10act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Tampa Electric	ACCRUAL	Oct'10	(59,334)	3.78000	(\$224,282.52)
2	Tampa Electric	ACTUAL	Oct'10	(59,334)	3.78000	(\$224,282.52)
3	GRAND TOTAL	ACCRUAL	Oct'10	(59,334)		(\$224,282.52)
4	GRAND TOTAL	ACTUAL	Oct'10	(59,334)		(\$224,282.52)
5	GRAND TOTAL	DIFFERENCE	Oct'10	0		\$0.00



INVOICE

Invoice Number: 35881
Invoice Month: 10/ 2010
Invoice Date: November 29, 2010
Invoice Due Date: December 20, 2010
Contract Number: PGS-999-2004

Mall To:

Tampa Electric Company
 Attn: Mary Conti
 P. O.Box 111
 Tampa FL 33601-0111 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Mary Conti

Fax: 813-228-4742

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
11/23/2010	61235	GAS FIRM Natural Gas Fixed Sales # 61235 From 31-OCT-10 Through 31-OCT-10	(59,334)	MMBTU	\$3.7800	201010	\$224,282.52	USD
(SALES) SUB TOTAL:			(59,334)	MMBTU			\$224,282.52	
(GAS) SUB TOTAL:			(59,334)	MMBTU			\$224,282.52	

TOTAL: \$224,282.52

Wiring Information:

Comments:
 Bank Number:

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2010
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN December 2010

03-Jan-11

H:\GAS_ACCT\PGA\Cashouts,NCTS\Cashouts,NCTS for Calendar Year 2010.xlsx.xls]Dec_Nov10Ac

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	4,221.2	0.36000	\$1,519.63
2	141,657.4	0.36000	\$50,996.66
3	3,075.2	0.36000	\$1,107.07
4	0.1	0.36000	\$0.04
5	0.0	0.36000	(\$0.91)
6	TOTAL	148,953.9	\$53,622.49

PEOPLES GAS SYSTEM

30-Dec-10

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2010
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS

DETERMINED IN December 2010

H:\GAS_ACCT\PGA\Cashouts,ITS\[Cashouts,ITS for Calendar Year 2010.xlsx]Dec10_Nov10Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	246,277.2	0.37851	\$93,217.63

PEOPLES GAS SYSTEM
RECONCILIATION OF GREENLAND PURGE AND PACK ALLOCATION
IN TH'S
FOR DECEMBER 2010

14-Jan-11

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2011..xlsx\Jan10Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Dec'10	ACCRUED	0	#DIV/0!	(\$59,532.13)
2	Dec'10	ACTUAL	0	#DIV/0!	(\$59,531.56)
3					
4	GRAND TOTAL	ACCRUED	0		(\$59,532.13)
5	GRAND TOTAL	ACTUAL	0		(\$59,531.56)
7	GRAND TOTAL	DIFF.	0		\$0.57