

Diamond Williams

110003-GU

From: Bernal, Victoria [vxbernal@tecoenergy.com]
Sent: Friday, January 28, 2011 2:18 PM
To: Filings@psc.state.fl.us
Cc: Daniel Lee; Brown, Paula K.; Floyd, Kandi M.; Aldazabal, Carlos; Ashburn, Bill R.; Elliott, Ed
Subject: PGA February Flex Filing for PGS
Attachments: February Flex Filing FINAL.pdf

Ms. Cole,

Attached is the February PGA Flex Filing for People Gas. These PGA factors will be effective January 31, 2011.

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1/28/2011

DOCUMENT NUMBER DATE
00693 JAN 28 =
FPSC-COMMISSION CLERK



January 28, 2011

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective January 31, 2011, for the month of February 2011, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER (DATE)

00693 JAN 28 = WWW.PEOPLESGBAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 110003-GU


Submitted for Filing: 1-28-11

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective January 31, 2011, for its first billing cycle, it will continue its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-10-0704-FOF-GU at \$.99606 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.97333 per therm for commercial (non-residential) rate class for the month of February, 2011. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for February 2011 has been submitted.

Dated this 28th day of January, 2011.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER DATE

00693 JAN 28 =

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 CURRENT MONTH: FEBRUARY 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$85,564	\$91,091	\$5,527
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$40,897	\$40,897	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$10,749,986	\$13,105,704	\$2,355,718
5	DEMAND	\$5,313,281	\$3,735,795	(\$1,577,486)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$250,000	\$167,170	(\$82,830)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$10,484	\$0	(\$10,484)
8	DEMAND	\$221,774	\$0	(\$221,774)
9	OTHER	\$324,182	\$281,231	(\$42,951)
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$15,883,288	\$16,859,426	\$976,138
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$15,883,288	\$16,859,426	\$976,138
THERMS PURCHASED				
15	COMMODITY Pipeline	22,167,506	21,082,422	(1,085,084)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	9,380,000	9,380,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	17,302,402	17,302,402	0
19	DEMAND	81,949,280	63,393,852	(18,555,428)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,854,254	0	(3,854,254)
22	DEMAND	3,854,254	0	(3,854,254)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	17,302,402	17,302,402	0
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	17,302,402	17,302,402	0
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00386	0.00432	0.00046
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.62130	0.75745	0.13615
32	DEMAND (5/19)	0.06484	0.05893	(0.00591)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.91798	0.97440	0.05642
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.91798	0.97440	0.05642
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	0.92569	0.98211	0.05642
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93034	0.98705	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	93.034	98.705	0.000

DOCUMENT NUMBER 00693 JAN 28 =
FPSC-COMMISSION OF ENERGY

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: FEBRUARY 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$43,184	\$54,946	\$11,762
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$25,765	\$25,765	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,425,518	\$7,905,361	\$2,479,843
5	DEMAND	\$3,347,367	\$2,353,551	(\$993,816)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$126,175	\$100,837	(\$25,338)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$5,291	\$0	(\$5,291)
8	DEMAND	\$139,717	\$0	(\$139,717)
9	OTHER	\$204,235	\$177,176	(\$27,059)
10		\$0	\$0	\$0
11	TOTAL C: (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,618,766	\$10,263,284	\$1,644,518
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$8,618,766	\$10,263,284	\$1,644,518
THERMS PURCHASED				
15	COMMODITY Pipeline	11,187,940	12,716,917	1,528,977
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	5,909,400	5,909,400	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	10,437,538	10,436,809	(729)
19	DEMAND	51,628,046	39,938,127	(11,689,919)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,945,242	0	(1,945,242)
22	DEMAND	2,428,180	0	(2,428,180)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	10,437,538	10,436,809	(729)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	10,437,538	10,436,809	(729)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00386	0.00432	0.00046
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.51981	0.75745	0.23764
32	DEMAND (5/19)	0.06484	0.05893	(0.00591)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.82575	0.98336	0.15761
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.82575	0.98336	0.15761
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	0.83345	0.99107	0.15761
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83764	0.99606	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	83.764	99.606	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 CURRENT MONTH: FEBRUARY 2011				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$42,380	\$36,145	(\$6,235)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$15,132	\$15,132	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,324,468	\$5,200,343	(\$124,125)
5	DEMAND	\$1,965,914	\$1,382,244	(\$583,670)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$123,825	\$66,333	(\$57,492)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$5,193	\$0	(\$5,193)
8	DEMAND	\$82,056	\$0	(\$82,056)
9	OTHER	\$119,947	\$104,055	(\$15,892)
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,264,522	\$6,596,142	(\$668,380)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,264,522	\$6,596,142	(\$668,380)
THERMS PURCHASED				
15	COMMODITY Pipeline	10,979,566	8,365,505	(2,614,061)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,470,600	3,470,600	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	6,864,864	6,865,593	729
19	DEMAND	30,321,234	23,455,725	(6,865,509)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,909,012	0	(1,909,012)
22	DEMAND	1,426,074	0	(1,426,074)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	6,864,864	6,865,593	729
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	6,864,864	6,865,593	729
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00386	0.00432	0.00046
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.77561	0.75745	(0.01816)
32	DEMAND (5/19)	0.06484	0.05893	(0.00591)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.05822	0.96075	(0.09747)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.05822	0.96075	(0.09747)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.06592	0.96846	(0.09747)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.07129	0.97333	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	107.129	97.333	0.000