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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

COMMISSION
CLERK

February 16, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of January, 2011.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

- COM
- APA
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4+ CW containing schedules also fwd.

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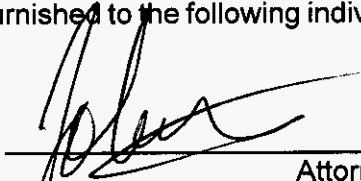
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of January, 2011 have been furnished to the following individuals via regular U.S. Mail on this 16th day of February, 2011.



Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>Ausley & McMullen Law Firm James D. Beasley, Esq./J. Jeffrey Wahlen, Esq. P.O. Box 391 Tallahassee, FL 32302</p> <p>Beggs & Lane Law Firm Jeffrey A. Stone, Esq./Russell A. Badders, Esq. Steven R. Griffin P.O. Box 12950 Pensacola, FL 32591</p> <p>Brickfield Law Firm James W. Brew, Esq. 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007</p> <p>Florida Industrial Power Users Group John McWhirter, Jr. McWhirter Law Firm P.O. Box 3350 Tampa, FL 33601-3350</p> <p>Florida Power & Light Co. John T. Butler, Esq. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Florida Power & Light Co. Natalie F. Smith/R. Wade Litchfield, Esq. 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859</p>	<p>Florida Public Utilities Company Curtis Young P.O. Box 3395 West Palm Beach, FL 33402-3395</p> <p>Gulf Power Company Ms. Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780</p> <p>Beth Keating, Esquire Gunster Law Firm 215 S. Monroe Street #601 Tallahassee FL 32301</p> <p>Keefe Law Firm Vicki Gordon Kaufman/Jon Moyle 118 N. Gadsden Street Tallahassee, FL 32301</p> <p>Young van Assenderp, P.A. Robert Scheffel Wright/John T. LaVia, III 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Federal Executive Agencies Shayla McNeill, Capt. USAF c/o AFLSA/JACL-ULT 139 Barnes Drive, suite 1 Tyndall AFB, FL 32403-5319</p> <p>Florida Retail Federation John Rogers 100 East Jefferson Street Tallahassee, FL 32301</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JANUARY 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	131,118,804	107,013,832	24,104,972	22.5	2,822,277	2,771,211	51,066	1.8	4.6458	3.8616	0.7843	20.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	582,285	(582,285)	(100.0)	0	598,176	(598,176)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	13,838	13,578	260	0.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(21,385,820)	(147,917)	(21,237,903)	14,358.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	109,746,820	107,441,779	2,304,841	2.2	2,822,277	2,771,211	51,066	1.8	3.8886	3.8771	0.0115	0.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,602,561	10,586,945	(2,984,384)	(28.2)	131,249	161,806	(30,557)	(18.9)	5.7828	6.5430	(0.7505)	(11.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,666,045	944,988	921,057	97.5	18,367	17,105	1,262	7.4	10.1588	5.5246	4.6352	83.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH AB)	17,806,501	14,986,323	2,840,178	17.6	327,792	332,083	(4,291)	(1.3)	5.3712	4.5068	0.8644	19.2
12 TOTAL COST OF PURCHASED POWER	27,075,126	26,486,256	578,870	2.2	477,408	510,994	(33,586)	(6.6)	5.6713	5.1856	0.4857	9.4
13 TOTAL AVAILABLE MWH					3,289,885	3,282,205	7,680	0.5				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(244,815)	(744,459)	499,644	(67.1)	(7,034)	(25,265)	18,231	(72.2)	3.4804	2.9466	0.5338	18.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(39,681)	(130,576)	90,895	(69.6)	(7,034)	(25,265)	18,231	(72.2)	0.5841	0.5168	0.0473	9.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(7,897,998)	(8,768,174)	1,070,175	(12.2)	(192,477)	(186,797)	(5,680)	3.0	3.9894	4.6940	(0.6946)	(14.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,982,484)	(9,643,209)	1,660,714	(17.2)	(199,511)	(212,082)	12,551	(5.9)	4.0010	4.5474	(0.5464)	(12.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,956	0	2,956					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	128,839,252	124,296,826	4,542,426	3.7	3,103,129	3,070,143	32,986	1.1	4.1519	4.0486	0.1033	2.6
21 NET UNBILLED	(17,403,826)	(3,274,493)	(14,129,333)	431.5	419,176	80,880	338,296	418.3	(0.5310)	(0.1109)	(0.4201)	378.6
22 COMPANY USE	479,226	486,826	(6,600)	(1.4)	(11,542)	(12,000)	458	(3.8)	0.0146	0.0165	(0.0019)	(11.5)
23 T & D LOSSES	9,672,464	7,553,303	2,119,161	29.1	(232,964)	(186,667)	(46,307)	24.9	0.2951	0.2558	0.0393	15.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	128,839,252	124,296,826	4,542,426	3.7	3,277,799	2,952,456	325,343	11.0	3.9307	4.2099	(0.2792)	(6.6)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,140,686)	(5,257,757)	117,071	(2.2)	(130,710)	(124,915)	(5,795)	4.6	3.9329	4.2091	(0.2762)	(6.6)
26 JURISDICTIONAL KWH SALES	123,698,566	119,039,069	4,659,496	3.9	3,147,089	2,827,541	319,548	11.3	3.9306	4.2100	(0.2794)	(6.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	123,919,986	119,252,149	4,667,837	3.9	3,147,089	2,827,541	319,548	11.3	3.9376	4.2175	(0.2799)	(6.6)
28 PRIOR PERIOD TRUE-UP	5,041,784	5,041,784	(0)	0.0	3,147,089	2,827,541	319,548	11.3	0.1602	0.1783	(0.0181)	(10.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,147,089	2,827,541	319,548	11.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,147,089	2,827,541	319,548	11.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	128,961,750	124,293,913	4,667,836	3.8	3,147,089	2,827,541	319,548	11.3	4.0978	4.3958	(0.2980)	(6.8)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.1008	4.3980	(0.2982)	(6.8)
32 GPF	(56,358)	(56,358)			3,147,089	2,827,541			(0.0016)	(0.0020)	0.0002	(10.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.099	4.397	(0.298)	(6.8)

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	131,118,804	107,013,832	24,104,972	22.5	2,822,277	2,771,211	51,066	1.8	4.6459	3.8616	0.7843	20.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	582,285	(582,285)	(100.0)	0	598,176	(598,176)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	13,636	13,578	58	0.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(21,385,820)	(147,917)	(21,237,903)	14,358.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	109,748,820	107,441,779	2,307,041	2.2	2,822,277	2,771,211	51,066	1.8	3.8866	3.8771	0.0115	0.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,602,581	10,586,945	(2,984,364)	(28.2)	131,249	161,806	(30,557)	(18.9)	5.7825	6.5430	(0.7605)	(11.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,866,045	944,888	921,157	97.5	18,367	17,105	1,262	7.4	10.1598	5.5246	4.6352	83.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	17,808,501	14,866,323	2,942,178	17.6	327,782	332,083	(4,291)	(1.3)	5.3712	4.5068	0.8644	19.2
12 TOTAL COST OF PURCHASED POWER	27,075,128	26,498,256	576,872	2.2	477,406	510,994	(33,588)	(6.6)	5.6713	6.1856	(0.4857)	(9.4)
13 TOTAL AVAILABLE MWH					3,296,685	3,282,205	14,480	0.5				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(244,815)	(744,459)	499,644	(87.1)	(7,034)	(25,265)	18,231	(72.2)	3.4804	2.9466	0.5338	18.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(39,981)	(130,576)	90,595	(69.8)	(7,034)	(25,265)	18,231	(72.2)	0.5641	0.5168	0.0473	9.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(7,897,996)	(6,768,174)	1,070,175	(12.2)	(192,477)	(188,797)	(3,680)	3.0	3.9994	4.6940	(0.6946)	(14.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,982,494)	(9,643,209)	1,660,714	(17.2)	(199,511)	(212,062)	12,551	(6.9)	4.0010	4.5474	(0.5464)	(12.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,955	0	2,955					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	128,839,252	124,296,826	4,542,426	3.7	3,103,129	3,070,143	32,986	1.1	4.1519	4.0485	0.1033	2.6
21 NET UNBILLED	(17,403,828)	(3,274,493)	(14,129,333)	431.5	419,176	80,880	338,296	418.3	(0.5310)	(0.1109)	(0.4201)	378.8
22 COMPANY USE	479,228	485,828	(6,600)	(1.4)	(11,542)	(12,000)	458	(3.8)	0.0146	0.0185	(0.0019)	(11.5)
23 T & D LOSSES	9,672,464	7,563,303	2,119,161	28.1	(232,964)	(188,567)	(44,397)	24.9	0.2951	0.2568	0.0383	15.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	128,839,252	124,296,826	4,542,426	3.7	3,277,799	2,952,456	325,343	11.0	3.9307	4.2099	(0.2792)	(6.6)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,140,886)	(5,257,757)	117,071	(2.2)	(130,710)	(124,915)	(5,795)	4.6	3.9328	4.2081	(0.2752)	(6.6)
26 JURISDICTIONAL KWH SALES	123,698,585	119,039,069	4,659,496	3.9	3,147,089	2,827,541	319,548	11.3	3.9306	4.2100	(0.2794)	(6.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	123,919,986	119,252,149	4,667,837	3.9	3,147,089	2,827,541	319,548	11.3	3.9376	4.2175	(0.2799)	(6.6)
28 PRIOR PERIOD TRUE-UP	5,041,764	5,041,764	(0)	0.0	3,147,089	2,827,541	319,548	11.3	0.1602	0.1763	(0.0161)	(10.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,147,089	2,827,541	319,548	11.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,147,089	2,827,541	319,548	11.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	128,961,750	124,293,913	4,667,836	3.8	3,147,089	2,827,541	319,548	11.3	4.0978	4.3958	(0.2980)	(6.8)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.1008	4.3990	(0.2982)	(6.8)
32 GPIF	(58,358)	(58,358)	0	0.0	3,147,089	2,827,541	319,548	11.3	(0.0018)	(0.0020)	0.0002	111.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.099	4.397	(0.298)	(6.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$131,118,804	107,013,832	\$24,104,972	22.5	\$131,118,804	\$107,013,832	\$24,104,972	22.5
1a. NUCLEAR FUEL DISPOSAL COST	-	562,285	(562,285)	(100.0)	0	562,285	(562,285)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	13,636	13,578	58	0.4	13,636	13,578	58	0.4
2. FUEL COST OF POWER SOLD	(244,815)	(744,459)	499,644	(67.1)	(244,815)	(744,459)	499,644	(67.1)
2a. GAIN ON POWER SALES	(39,681)	(130,576)	90,895	(69.6)	(39,681)	(130,576)	90,895	(69.6)
3. FUEL COST OF PURCHASED POWER	7,602,581	10,586,945	(2,984,364)	(28.2)	7,602,581	10,586,945	(2,984,364)	(28.2)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	17,806,501	14,966,323	2,840,178	17.6	17,806,501	14,966,323	2,840,178	17.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,868,045	944,988	921,057	97.5	1,868,045	944,988	921,057	97.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	157,923,070	133,212,916	24,710,153	18.6	157,923,070	133,212,916	24,710,153	18.6
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,697,996)	(8,768,174)	1,070,175	(12.2)	(7,697,996)	(8,768,174)	1,070,175	(12.2)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(21,385,820)	(147,917)	(21,237,903)	14,358.0	(21,385,820)	(147,917)	(21,237,903)	14,358.0
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$128,839,252	\$124,296,826	\$4,542,426	3.7	\$128,839,252	\$124,296,826	\$4,542,426	3.7

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$824	\$0	\$824	\$824	\$0	\$824
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,990	0	3,990	3,990	0	3,990
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0
NEEL Replacement Power Reimbursement	(19,928,571)	0	(19,928,571)	(19,928,571)	0	(19,928,571)
E-Schedule Adjustment (2011)	0	(147,917)	147,917	0	(147,917)	147,917
OPC REFUND	0	0	0	0	0	0
RAIL CAR (Gwn on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	9,459	0	9,459	9,459	0	9,459
OTHER - Reimbursement (Tiger Bay)	0	0	0	0	0	0
Derivative Collateral Interest	23,257	0	23,257	23,257	0	23,257
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,494,779)	0	(1,494,779)	(1,494,779)	0	(1,494,779)
SUBTOTAL LINE 6b SHOWN ABOVE	(\$21,385,820)	(\$147,917)	(\$21,237,903)	(\$21,385,820)	(\$147,917)	(\$21,237,903)

B. KWH SALES								
1. JURISDICTIONAL SALES	3,147,088,223	2,827,541,000	319,547,223	11.3	3,147,088,223	2,827,541,000	319,547,223	11.3
2. NON JURISDICTIONAL (WHOLESALE) SALES	130,710,406	124,915,000	5,795,406	4.6	130,710,406	124,915,000	5,795,406	4.6
3. TOTAL SALES	3,277,798,629	2,952,456,000	325,342,629	11.0	3,277,798,629	2,952,456,000	325,342,629	11.0
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.01	96.77	0.24	0.3	96.01	96.77	0.24	0.3

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$149,184,170	\$134,766,753	\$14,417,418	10.7	\$149,184,170	\$134,766,753	\$14,417,418	10.7
2. ADJUSTMENTS - PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(5,041,764)	(5,041,764)	0	0.0	(5,041,764)	(5,041,764)	0	0.0
2b. INCENTIVE PROVISION	56,358	56,358	0	0.0	56,358	56,358	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	144,198,764	129,781,347	14,417,418	11.1	144,198,764	129,781,347	14,417,418	11.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	128,839,252	124,296,826	4,542,426	3.7	128,839,252	124,296,826	4,542,426	3.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.01	95.77	0.24	0.3	98.01	95.77	0.24	0.3
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00179 LOSS MULTIPLIER)	123,919,986	119,262,149	4,667,837	3.9	123,919,986	119,262,149	4,667,837	3.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	20,278,778	10,529,197	9,749,581	92.6	20,278,778	10,529,197	9,749,581	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(43,400)	(15,273)	(28,127)	184.2	(43,400)	(15,273)	(28,127)	184.2
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(219,326,896)	(80,801,165)	(158,825,721)	262.5	(219,326,896)	(80,801,165)	(158,825,721)	262.5
10. TRUE UP COLLECTED (REFUNDED)	5,041,764	5,041,764	(0)	0.0	5,041,764	5,041,764	(0)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(194,049,743)	(44,945,476)	(149,104,267)	331.7	(194,049,743)	(44,945,476)	(149,104,267)	331.7
12. OTHER:	3,685				3,685			
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$194,046,058)	(44,945,476)	(149,100,582)	331.7	(\$194,046,058)	(44,945,476)	(149,100,582)	331.7
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(8219,326,896)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(194,002,658)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(413,329,544)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(206,664,772)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.260	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.250	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.500	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.250	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.021	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$43,400)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2011 to 1/1/2011
Run Date: 2/10/2011 8:23:09AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	4,135,261	2,621,061	1,514,200	57.8%
2 - LIGHT OIL	1,979,092	4,893,439	(2,914,347)	(59.6%)
3 - COAL	34,845,113	31,612,084	3,233,029	10.2%
4 - GAS	90,159,338	64,542,996	25,616,342	39.7%
5 - NUCLEAR	0	3,344,252	(3,344,252)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	131,118,804	107,013,832	24,104,972	22.5%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	31,814	21,077	10,737	50.9%
10 - LIGHT OIL	8,644	11,448	(2,804)	(24.5%)
11 - COAL	881,057	865,721	15,336	1.8%
12 - GAS	1,900,763	1,274,789	625,974	49.1%
13 - NUCLEAR	0	598,176	(598,176)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,822,277	2,771,211	51,066	1.8%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	63,676	38,824	24,852	64.0%
18 - LIGHT OIL (BBL)	18,816	46,718	(27,902)	(59.7%)
19 - COAL (TON)	374,499	371,618	2,881	0.8%
20 - GAS (MCF)	14,356,722	9,987,021	4,369,701	43.8%
21 - NUCLEAR (MMBTU)	0	6,080,459	(6,080,459)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	407,750	254,373	153,377	60.3%
25 - LIGHT OIL	109,052	270,801	(161,749)	(59.7%)
26 - COAL	8,706,936	8,929,972	(223,036)	(2.5%)
27 - GAS	14,555,836	9,987,021	4,568,815	45.7%
28 - NUCLEAR	0	6,080,459	(6,080,459)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	23,779,575	25,522,626	(1,743,051)	(6.8%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2011 to 1/1/2011
Run Date: 2/10/2011 10:12:59AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	1.1	0.76	0.4	48.2%
33 - LIGHT OIL	0.3	0.41	(0.1)	(25.9%)
34 - COAL	31.2	31.24	0.0	(0.1%)
35 - GAS	67.3	46.00	21.3	46.4%
36 - NUCLEAR	0.0	21.59	(21.6)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	64.94	67.51	(2.57)	(3.8%)
41 - LIGHT OIL (\$/BBL)	105.18	104.74	0.44	0.4%
42 - COAL (\$/TON)	93.04	85.07	7.98	9.4%
43 - GAS (\$/MCF)	6.28	6.46	(0.18)	(2.8%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.14	10.30	(0.16)	(1.6%)
48 - LIGHT OIL	18.15	18.07	0.08	0.4%
49 - COAL	4.00	3.54	0.46	13.1%
50 - GAS	6.19	6.46	(0.27)	(4.2%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.51	4.19	1.32	31.5%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,817	12,069	748	6.2%
56 - LIGHT OIL	12,617	23,655	(11,038)	(46.7%)
57 - COAL	9,882	10,315	(433)	(4.2%)
58 - GAS	7,658	7,834	(176)	(2.3%)
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,426	9,210	(784)	(8.5%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2011 to 1/1/2011
Run Date: 2/10/2011 10:12:59AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.00	12.44	0.56	4.5%
64 - LIGHT OIL	22.90	42.74	(19.85)	(46.4%)
65 - COAL	3.95	3.65	0.30	8.3%
66 - GAS	4.74	5.06	(0.32)	(6.3%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.65</u>	<u>3.86</u>	<u>0.78</u>	<u>20.3%</u>

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 1/1/2011

Run Date: 2/8/2011 9:33:31AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	36	5.781	208	3,231	0.000	89.761
TOTAL UNIT 3	789	0.00	0			208,102				208	3,231	323.138	
TOTAL Nuclear:	789	0.00				208,102				208	3,231	323.138	
Steam													
Anclote													
		0.00					No 2	203	5.795	1,176	20,854	0.000	102.730
		38,288.17					Gas	496,206	1.017	504,642	2,928,779	7.649	5.902
		12,371.83					No 6	25,550	6.382	163,082	1,704,516	13.777	66.713
TOTAL UNIT 1	517	50,680.00	13			13,203				668,880	4,654,150	9.187	
		0.00					No 2	90	5.795	522	9,246	0.000	102.730
		59,700.25					Gas	733,551	1.017	746,021	4,329,672	7.252	5.902
		11,941.75					No 6	23,382	6.382	149,226	1,559,882	13.062	66.713
TOTAL UNIT 2	535	71,642.00	18			12,503				895,768	5,898,800	8.234	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		5,988.00					Coal	2,489	24.048	59,855	281,089	4.694	112.933
		0.00					No 2	433	5.770	2,498	45,659	0.000	105.449
TOTAL UNIT 1	376	5,988.00	2			10,413				62,354	326,748	5.457	
		105,678.00					Coal	44,142	24.048	1,061,527	4,985,075	4.717	112.933
		0.00					No 2	310	5.770	1,789	32,689	0.000	105.449
TOTAL UNIT 2	498	105,678.00	29			10,062				1,063,316	5,017,764	4.748	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 1/1/2011
Run Date: 2/8/2011 9:33:31AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		402,514.00					Coal	160,875	23.136	3,722,004	14,513,503	3.806	90.216
		0.00					No 2	1,557	5.798	9,027	170,079	0.000	109.235
TOTAL UNIT 4	712	402,514.00	76			9,269				3,731,031	14,683,583	3.648	
		369,466.00					Coal	166,993	23.136	3,863,550	15,085,445	4.078	90.216
		0.00					No 2	2,164	5.798	12,546	236,385	0.000	109.235
TOTAL UNIT 5	712	369,466.00	70			10,491				3,876,096	15,301,830	4.142	
Suwannee Plant													
		0.00					No 2	30	5.773	173	2,747	0.000	91.552
		951.00					No 6	1,816	6.475	11,758	107,263	11.279	59.066
TOTAL UNIT 1	30	951.00	4			12,546				11,931	110,010	11.568	
		0.00					No 2	28	5.773	162	2,563	0.000	91.552
		3,003.73					Gas	41,942	1.017	42,655	270,521	9.006	6.450
		2,258.27					No 6	4,953	6.475	32,069	292,552	12.955	59.066
TOTAL UNIT 2	30	5,262.00	24			14,231				74,886	565,636	10.749	
		14,936.17					Gas	174,781	1.017	177,752	1,127,318	7.548	6.450
		4,338.83					No 6	7,975	6.475	51,638	471,048	10.857	59.066
TOTAL UNIT 3	73	19,275.00	35			11,901				229,388	1,598,366	8.292	
TOTAL Steam:	3,483	1,031,434.00				10,290				10,813,650	48,156,867	4.669	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 1/1/2011

Run Date: 2/8/2011 9:33:31AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
TOTAL APP	34	0.00	0			0	Gas	0	0.000	0	(1,390)	0.000	0.000
Bartow Combined Cycle													
TOTAL BCC	1,260	545,117.00	58			7,204	Gas	3,880,252	1.012	3,928,815	24,544,752	4.503	6.326
Bartow Peaker													
TOTAL BAP	173	532.30	0			12,979	No 2 Gas	1,087 750	8.780 1.017	6,148 783	114,514 3,810	24.183 6.142	107.323 4.813
Bayboro Peaker													
TOTAL BYP	233	488.50	0			11,783	No 2	989	5.820	5,756	112,341	22.997	113.591
Debarry Peaker													
TOTAL DEP	707	2,632.00	1			13,980	No 2 Gas	3,885 14,047	5.787 1.019	22,482 14,314	385,992 64,554	22.759 6.305	94.206 4.596
Higgins Peaker													
TOTAL HGP	121	10.60	0			31,832	No 2 Gas	30 160	5.823 1.017	175 163	2,899 (249)	52.823 (4.874)	96.635 (1.557)
Hines Energy													
TOTAL HEP	2,199	1,138,162.00	70			7,181	Gas	8,071,777	1.014	8,184,782	51,533,615	4.528	6.384
Intercession City Peaker													
TOTAL ICP	1,188	17,906.70	2			12,794	No 2 Gas	3,974 203,577	5.809 1.012	23,085 206,020	375,480 1,235,786	20.810 7.675	94.484 6.070
Rio Pinar Peaker													
TOTAL RPP	15	48.00	0			17,386	No 2	143	5.836	835	15,349	31.976	107.333
Suwannee Peaker													
TOTAL SRP	134	602.00	1			16,180	No 2 Gas	1,388 1,614	5.835 1.017	8,099 1,641	127,074 81,865	25.387 60.981	91.552 38.330

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 1/1/2011
Run Date: 2/8/2011 9:33:31AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	227	51,239.00	30			7.827	Gas	394,361	1.017	401,065	2,409,050	4.702	6.109
Turner Peaker		935.00					No 2	2,489	5.775	14,373	341,990	36.576	137.400
TOTAL TUP	104	935.00	1			15,373				14,373	341,990	36.576	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
TOTAL UFP	47	33,170.00	95			10,528	Gas	343,704	1.016	349,203	1,651,455	4.979	4.805
TOTAL Gas Turbine:	6,442	1,790,843.10				7,352				13,165,717	82,958,685	4.632	
SYSTEM TOTAL:													
	10,714	2,822,277.10				8,426				23,779,575	131,118,804	4.646	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 1/1/2011
Run Date: 2/10/2011 8:24:01AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	138,363	29,573	108,790	367.9%
3 - UNIT COST (\$/BBL)	76.57	67.66	8.90	13.2%
4 - AMOUNT (\$)	10,594,042	2,000,991	8,593,051	429.4%
5 - BURNED				
6 - UNITS (BBL)	63,676	29,573	34,103	115.3%
7 - UNIT COST (\$/BBL)	64.94	67.66	(2.72)	(4.0%)
8 - AMOUNT (\$)	4,135,261	2,000,991	2,134,270	106.7%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(207)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	684,133	1,100,000	(415,867)	(37.8%)
14 - UNIT COST (\$/BBL)	66.11	67.66	(1.56)	(2.3%)
15 - AMOUNT (\$)	45,225,745	74,429,080	(29,203,335)	(39.2%)
16 -				
17 - DAYS SUPPLY	333	1,116	(783)	(70.2%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	64,123	17,106	47,017	274.9%
20 - UNIT COST (\$/BBL)	123.95	102.51	21.44	20.9%
21 - AMOUNT (\$)	7,947,795	1,753,464	6,194,331	353.3%
22 - BURNED				
23 - UNITS (BBL)	18,816	17,106	1,710	10.0%
24 - UNIT COST (\$/BBL)	105.18	102.51	2.68	2.6%
25 - AMOUNT (\$)	1,979,092	1,753,464	225,628	12.9%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(619)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,055,908	883,900	172,008	19.5%
31 - UNIT COST (\$/BBL)	99.08	102.51	(3.43)	(3.3%)
32 - AMOUNT (\$)	104,621,253	90,608,589	14,012,664	15.5%
33 -				
34 - DAYS SUPPLY	1,740	1,550	189	12.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 1/1/2011
Run Date: 2/10/2011 10:13:58AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	290,972	313,350	(22,378)	(7.1%)
37 - UNIT COST (\$/TON)	102.55	85.92	16.63	19.4%
38 - AMOUNT (\$)	29,840,015	26,923,286	2,916,729	10.8%
39 - BURNED				
40 - UNITS (TON)	374,499	313,350	61,149	19.5%
41 - UNIT COST (\$/TON)	93.04	85.92	7.12	8.3%
42 - AMOUNT (\$)	34,845,113	26,923,286	7,921,827	29.4%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(287)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	866,580	768,000	98,580	12.8%
48 - UNIT COST (\$/TON)	104.82	85.92	18.90	22.0%
49 - AMOUNT (\$)	90,832,663	65,987,174	24,845,489	37.7%
50 -				
51 - DAYS SUPPLY	72	74	(2)	(2.4%)
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 1/1/2011
Run Date: 2/10/2011 10:13:58AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	14,358,722	8,991,932	5,364,790	59.7%
68 - UNIT COST (\$/MCF)	6.28	6.64	(0.36)	(5.4%)
69 - AMOUNT (\$)	90,159,338	59,691,516	30,467,822	51.0%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	4,903,595	(4,903,595)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	2,696,977	(2,696,977)	(100.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

ATTACHMENT #1
SCHEDULE A-5

JANUARY 2011

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$207.28)	Non recoverable expense of fuel additives.
0	(\$207.28)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$329.67)	Non recoverable expense of fuel additives.
(3)	(\$289.39)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$619.06)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(287.01)	Non recoverable expense of inspection reports.
0	(\$287.01)	TOTAL

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
January 2011

Last refreshed 2/2/11 4:08 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		25,265		25,265	2.947	3.483	744,459.00	875,035.00	130,576.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,047.99	13,047.99	0.00
City of New Smyrna Beach, FL	Schedule OS	255		255	3.228	4.169	8,232.40	10,631.44	2,399.04
Gainesville Regional Utilities	Schedule A	50		50	3.944	3.944	1,972.00	1,972.00	0.00
Pennsylvania-New Jersey-Maryland Int.	MR1	1,041		1,041	3.892	3.333	40,518.18	34,695.61	(5,822.57)
Reedy Creek Improvement District	Schedule OS	1,962		1,962	2.764	3.777	54,229.45	74,106.15	19,879.70
Seminole Electric Cooperative, Inc	CR-1	636		636	4.529	4.555	28,804.03	28,972.19	168.16
Seminole Electric Cooperative, Inc	Contract	555		555	4.430	4.187	24,586.90	23,239.90	(1,347.00)
Tampa Electric Company	CR-1	1,627		1,627	2.901	4.040	47,194.76	65,724.28	18,529.52
The Energy Authority, Inc.	Contract	70		70	2.649	3.200	1,854.10	2,240.00	385.90
The Energy Authority, Inc.	Schedule OS	838		838	2.909	3.564	24,374.99	29,863.40	5,488.41
Subtotal - Gain on Other Power Sales		7,034		7,034	3.480	4.045	244,814.80	284,495.96	39,681.16
CURRENT MONTH TOTAL		7,034		7,034	3.480	4.045	244,814.80	284,495.96	39,681.16
DIFFERENCE		(18,231)		(18,231)	0.533	0.582	(499,644.20)	(590,539.04)	(90,894.84)
DIFFERENCE %		(72.16)		(72.16)	18.10	16.79	(67.12)	(67.49)	(69.61)
CUMULATIVE ACTUAL		7,034		7,034	3.480	4.045	244,814.80	284,495.96	39,681.16
CUMULATIVE ESTIMATED		25,285		25,285	2.947	3.483	744,459.00	875,035.00	130,576.00
DIFFERENCE		(18,231)		(18,231)	0.533	0.582	(499,644.20)	(590,539.04)	(90,894.84)
DIFFERENCE %		(72.16)		(72.16)	18.09	16.81	(67.12)	(67.49)	(69.61)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JANUARY, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		161,806			161,806	6.543	6.543	10,586,945.00	10,586,945.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	11,125			11,125	7.279	7.279	809,803.61	809,803.61
Shady Hills Power Company, LLC	TOLL	24,899			24,899	7.518	7.518	1,871,861.77	1,871,861.77
Southern Company Services, Inc	Franklin	36,050			36,050	7.450	7.450	2,685,792.18	2,685,792.18
Southern Company Services, Inc	Scherer3	51,727			51,727	2.987	2.987	1,545,014.93	1,545,014.93
Tampa Electric Company	TECO AR1	7,910			7,910	4.676	4.676	369,907.90	369,907.90
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(2.00)	(2.00)
Reliant Energy Services, Inc.	TOLL	-462			-462	-6.317	-6.317	29,184.41	29,184.41
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	68,251.87	68,251.87
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	239,270.59	239,270.59
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	(16,504.26)	(16,504.26)
CURRENT MONTH TOTAL		131,249			131,249	5.792	5.792	7,602,581.00	7,602,581.00
DIFFERENCE		-30,557			-30,557	(0.751)	(0.751)	(2,984,364.00)	(2,984,364.00)
DIFFERENCE %		(18.9)			(18.9)	(11.5)	(11.5)	(28.2)	(28.2)
CUMULATIVE ACTUAL		131,249			131,249	5.792	5.792	7,602,581.00	7,602,581.00
CUMULATIVE ESTIMATED		161,806			161,806	6.543	6.543	10,586,945.00	10,586,945.00
DIFFERENCE		-30,557			-30,557	(0.750)	(0.750)	(2,984,364.00)	(2,984,364.00)
DIFFERENCE %		(18.9)			(18.9)	(11.5)	(11.5)	(28.2)	(28.2)

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		332,083	0	0	332,083	4.507	12.030	14,966,323.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	3,445 0			3,445 0	5.042	5.042	173,712.03 31,746.96
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,905 0			7,905 0	2.941	2.941	232,488.05 (2,351.85)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	53,094 0			53,094 0	5.410	5.410	2,872,389.17 21,908.91
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	5.134	5.134	0.00 456,600.49
Citrus World (CITRUS) ADJ	CO-GEN	58 33			58 33	8.223	8.223	4,762.76 3,895.85
Lake County (LAKCOUNT) ADJ	CO-GEN	8,596 0			8,596 0	2.996	2.996	257,536.16 (1,935.91)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	42,411 0			42,411 0	5.953	5.953	2,524,726.83 43,604.24
Metro-Dade County (METRDADE) ADJ	CO-GEN	26,502 0			26,502 0	5.637	5.637	1,493,917.74 335,794.61
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,758 0			1,758 0	4.529	4.529	79,619.82 15,586.36
Orange Cogen (ORANGEAS) ADJ	CO-GEN	3,871 0			3,871 0	7.384	7.384	285,834.64 204,187.74
Orange Cogen (ORANGECO) ADJ	CO-GEN	15,818 0			15,818 0	4.740	4.740	749,773.20 9,411.11
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	55,798 74			55,798 74	5.411	5.411	3,019,229.78 49,018.84
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	379 0			379 0	6.169	6.169	23,380.51 11,390.76
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,055 0			16,055 0	2.996	2.996	481,007.80 (4,516.17)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	388 -35			388 -35	5.276	5.276	20,452.94 3,770.15
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	271 175			271 175	6.351	6.351	17,187.08 13,399.27
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	34,609 0			34,609 0	2.996	2.996	1,036,885.64 (9,658.43)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	36,878 0			36,878 0	4.491	4.491	1,656,190.96 356,708.26
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	19,710 0			19,710 0	5.587	5.587	1,101,197.70 37,668.59
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		327,792			327,792	5.371	5.371	17,606,500.61
DIFFERENCE		-4,291			-4,291	0.864	(6.659)	2,640,177.61
DIFFERENCE %		(1.3)			(1.3)	19.2	(147.7)	17.6
CUMULATIVE ACTUAL		327,792			327,792	5.371	5.371	17,606,500.61
CUMULATIVE ESTIMATED		332,083			332,083	4.507	4.507	14,966,323.00
CUMULATIVE DIFFERENCE		-4,291			-4,291	0.864	0.864	2,640,177.61
CUMULATIVE DIFFERENCE %		(1.3)			(1.3)	19.2	19.2	17.6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		17,105	5.525	944,988.00	7.608	1,301,421.00	356,433.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	1,204	5.217	62,805.79	5.217	62,805.79	0.00
Calpine Energy Services, LP	EEl	3,067	12.473	382,545.00	10.221	313,464.10	(69,080.90)
Cargill Power Markets, LLC	EEl	2,550	10.109	257,790.00	10.541	268,801.91	11,011.91
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	1,834	9.449	173,296.00	8.085	148,275.63	(25,020.37)
Duke Electric Transmission	Transmission Purchase	0	0.000	6,128.25	0.000	0.00	(6,128.25)
EDF Trading North America, LLC	EEl	7,437	8.835	657,055.00	9.684	720,221.02	63,166.02
Florida Power & Light Company	Schedule OS	200	4.850	9,700.00	4.483	8,965.00	(735.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	859.50	0.000	0.00	(859.50)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	20,817.20	0.000	0.00	(20,817.20)
JP Morgan Ventures Energy Corporation	EEl	800	3.800	22,800.00	2.711	16,266.00	(6,534.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	157,567.63	0.000	0.00	(157,567.63)
New Hope Power Partnership	Schedule OS	180	8.500	15,300.00	11.154	20,076.32	4,776.32
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	165.49	0.000	0.00	(165.49)
Reedy Creek Improvement District	Schedule OS	462	8.300	38,343.73	11.628	53,723.54	15,379.81
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	16,116.00	0.000	0.00	(16,116.00)
Southern Company Services, Inc	EEl	300	5.200	15,600.00	7.599	22,797.00	7,197.00
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEl2	325	6.838	22,225.00	12.887	41,881.75	19,656.75
Tampa Electric Company	Transmission Purchase	0	0.000	202.02	0.000	0.00	(202.02)
The Energy Authority, Inc.	EEl	208	4.887	10,165.00	5.148	10,707.80	542.80
ADJUSTMENTS							
Calpine Energy Services, LP	EEl	0	0.000	12,474.00	0.000	0.00	(12,474.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(534.70)	0.000	0.00	534.70
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(15,035.50)	0.000	0.00	15,035.50
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	(275.64)	0.000	0.00	275.64
Tampa Electric Company	Transmission Purchase	0	0.000	(63.01)	0.000	0.00	63.01
SubTotal - Energy Purchases (Non-Broker)		18,367	10.160	1,866,044.76	9.190	1,687,985.86	(178,058.90)
CURRENT MONTH TOTAL		18,367	10.160	1,866,044.76	9.190	1,687,985.86	(178,058.90)
DIFFERENCE		1,262	4.635	921,056.76	1.582	386,564.86	(534,491.90)
DIFFERENCE %		7.4	83.9	97.5	20.8	29.7	(150.0)
CUMULATIVE ACTUAL		18,367	10.160	1,866,044.76	9.190	1,687,985.86	(178,058.90)
CUMULATIVE ESTIMATED		17,105	5.525	944,988.00	7.608	1,301,421.00	356,433.00
DIFFERENCE		1,262	4.635	921,056.76	1.582	386,564.86	(534,491.90)
DIFFERENCE %		7.4	83.9	97.5	20.8	29.7	(149.98)

