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February 18, 2011

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 110001-EI**

Dear Ms. Cole:

As requested by the Commission Staff, Florida Power & Light Company hereby files the original and ten (10) copies of the GPIF Actual Unit Performance Data Schedules (Original Sheets 6.202.001 to 6.202.020) covering the month of January 2011. These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

Sincerely,

John T. Butler

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
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**CERTIFICATE OF SERVICE**

**Docket No. 110001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 18th day of February, 2011, to the following:

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By: *Pamela Rodriguez for*  
John T. Butler  
Fla. Bar No. 283479

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2011 TO: Dec-2011**

		PLANT / UNIT: FORT MYERS 02										PFM 02		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	95.6	0	0	0	0	0	0	0	0	0	0	0	95.6
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	4.83	0	0	0	0	0	0	0	0	0	0	0	4.83
12.	LR PF (MW)	221.84	0	0	0	0	0	0	0	0	0	0	0	221.84
13.	PMOH	190.62	0	0	0	0	0	0	0	0	0	0	0	190.62
14.	LR PM (MW)	221.84	0	0	0	0	0	0	0	0	0	0	0	221.84
15.	NSC	1330	0	0	0	0	0	0	0	0	0	0	0	1330
16.	OPER BTU (MBTU)	5165040	0	0	0	0	0	0	0	0	0	0	0	5165040
17.	NET GEN	700504	0	0	0	0	0	0	0	0	0	0	0	700504
18.	ANOHR (BTU/KWH)	7373	0	0	0	0	0	0	0	0	0	0	0	7373
19.	NOF (%)	70.8	0	0	0	0	0	0	0	0	0	0	0	70.8
20.	NPC (MW)	1440	0	0	0	0	0	0	0	0	0	0	0	1440

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)  
 A = 0                  B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2011 TO: Dec-2011**

		PLANT / UNIT: SCHERER 04											PSG 04	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	93	0	0	0	0	0	0	0	0	0	0	0	93
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	729	0	0	0	0	0	0	0	0	0	0	0	729
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	15	0	0	0	0	0	0	0	0	0	0	0	15
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	15	0	0	0	0	0	0	0	0	0	0	0	15
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	59.67	0	0	0	0	0	0	0	0	0	0	0	59.67
12.	LR PF (MW)	551.99	0	0	0	0	0	0	0	0	0	0	0	551.99
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	881	0	0	0	0	0	0	0	0	0	0	0	881
16.	OPER BTU (MBTU)	5571539	0	0	0	0	0	0	0	0	0	0	0	5571539
17.	NET GEN	549545	0	0	0	0	0	0	0	0	0	0	0	549545
18.	ANOHR (BTU/KWH)	10138	0	0	0	0	0	0	0	0	0	0	0	10138
19.	NOF (%)	85.6	0	0	0	0	0	0	0	0	0	0	0	85.6
20.	NPC (MW)	882	0	0	0	0	0	0	0	0	0	0	0	882

21. ANOHR EQUATION ANOHR = A + B (N.O.F.)  
A = 0      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2011 TO: Dec-2011**

		PLANT / UNIT: ST LUCIE 01						PSL 01						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	839	0	0	0	0	0	0	0	0	0	0	0	839
16.	OPER BTU (MBTU)	6848471	0	0	0	0	0	0	0	0	0	0	0	6848471
17.	NET GEN	641983	0	0	0	0	0	0	0	0	0	0	0	641983
18.	ANOHR (BTU/KWH)	10668	0	0	0	0	0	0	0	0	0	0	0	10668
19.	NOF (%)	102.8	0	0	0	0	0	0	0	0	0	0	0	102.8
20.	NPC (MW)	853	0	0	0	0	0	0	0	0	0	0	0	853

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)

A = 0      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: ST LUCIE 02											PSL 02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	4.1	0	0	0	0	0	0	0	0	0	0	0	4.1
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	41.03	0	0	0	0	0	0	0	0	0	0	0	41.03
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	702.97	0	0	0	0	0	0	0	0	0	0	0	702.97
6.	POH	702.97	0	0	0	0	0	0	0	0	0	0	0	702.97
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	41.03	0	0	0	0	0	0	0	0	0	0	0	41.03
10.	LR PP (MW)	207.97	0	0	0	0	0	0	0	0	0	0	0	207.97
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	839	0	0	0	0	0	0	0	0	0	0	0	839
16.	OPER BTU (MBTU)	284680	0	0	0	0	0	0	0	0	0	0	0	284680
17.	NET GEN	25951	0	0	0	0	0	0	0	0	0	0	0	25951
18.	ANOHR (BTU/KWH)	10970	0	0	0	0	0	0	0	0	0	0	0	10970
19.	NOF (%)	75.4	0	0	0	0	0	0	0	0	0	0	0	75.4
20.	NPC (MW)	726	0	0	0	0	0	0	0	0	0	0	0	726

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)  
 A = 0                      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2011 TO: Dec-2011**

		PLANT / UNIT: TURKEY POINT 03						PTN 03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	18.88	0	0	0	0	0	0	0	0	0	0	0	18.88
12.	LR PF (MW)	2	0	0	0	0	0	0	0	0	0	0	0	2
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	0	0	0	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	5825894	0	0	0	0	0	0	0	0	0	0	0	5825894
17.	NET GEN	540295	0	0	0	0	0	0	0	0	0	0	0	540295
18.	ANOHR (BTU/KWH)	10783	0	0	0	0	0	0	0	0	0	0	0	10783
19.	NOF (%)	104.8	0	0	0	0	0	0	0	0	0	0	0	104.8
20.	NPC (MW)	717	0	0	0	0	0	0	0	0	0	0	0	717

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0      B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:



**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2011 TO: Dec-2011**

		PLANT / UNIT: TURKEY POINT 04										PTN 04		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	0	0	0	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	5833769	0	0	0	0	0	0	0	0	0	0	0	5833769
17.	NET GEN	543311	0	0	0	0	0	0	0	0	0	0	0	543311
18.	ANOHR (BTU/KWH)	10737	0	0	0	0	0	0	0	0	0	0	0	10737
19.	NOF (%)	105.4	0	0	0	0	0	0	0	0	0	0	0	105.4
20.	NPC (MW)	717	0	0	0	0	0	0	0	0	0	0	0	717
21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0                  B = 0												

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2011 TO: Dec-2011**

		PLANT / UNIT: TURKEY POINT #5 05							TP5 05					
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	90.6	0	0	0	0	0	0	0	0	0	0	0	90.6
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	280.92	0	0	0	0	0	0	0	0	0	0	0	280.92
14.	LR PM (MW)	261.25	0	0	0	0	0	0	0	0	0	0	0	261.25
15.	NSC	1045	0	0	0	0	0	0	0	0	0	0	0	1045
16.	OPER BTU (MBTU)	3524778	0	0	0	0	0	0	0	0	0	0	0	3524778
17.	NET GEN	487069	0	0	0	0	0	0	0	0	0	0	0	487069
18.	ANOHR (BTU/KWH)	7237	0	0	0	0	0	0	0	0	0	0	0	7237
19.	NOF (%)	62.6	0	0	0	0	0	0	0	0	0	0	0	62.6
20.	NPC (MW)	1118	0	0	0	0	0	0	0	0	0	0	0	1118

21. ANOHR EQUATION ANOHR = A + B (N.O.F.)  
A = 0          B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: MANATEE UNIT 3 CC 03											PM3 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EMF (%)	98.9	0	0	0	0	0	0	0	0	0	0	0	98.9
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	32.03	0	0	0	0	0	0	0	0	0	0	0	32.03
12.	LR PF (MW)	260.25	0	0	0	0	0	0	0	0	0	0	0	260.25
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	1041	0	0	0	0	0	0	0	0	0	0	0	1041
16.	OPER BTU (MBTU)	3680363	0	0	0	0	0	0	0	0	0	0	0	3680363
17.	NET GEN	529200	0	0	0	0	0	0	0	0	0	0	0	529200
18.	ANOHR (BTU/KWH)	6955	0	0	0	0	0	0	0	0	0	0	0	6955
19.	NOF (%)	68.3	0	0	0	0	0	0	0	0	0	0	0	68.3
20.	NPC (MW)	1109	0	0	0	0	0	0	0	0	0	0	0	1109

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)  
 A = 0                      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2011 TO: Dec-2011**

		PLANT / UNIT: MARTIN-UNIT 8 08												PM8 08
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EMF (%)	91.6	0	0	0	0	0	0	0	0	0	0	0	91.6
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0.75	0	0	0	0	0	0	0	0	0	0	0	0.75
12.	LR PF (MW)	257.75	0	0	0	0	0	0	0	0	0	0	0	257.75
13.	PMOH	249.42	0	0	0	0	0	0	0	0	0	0	0	249.42
14.	LR PM (MW)	257.75	0	0	0	0	0	0	0	0	0	0	0	257.75
15.	NSC	1031	0	0	0	0	0	0	0	0	0	0	0	1031
16.	OPER BTU (MBTU)	3678928	0	0	0	0	0	0	0	0	0	0	0	3678928
17.	NET GEN	520660	0	0	0	0	0	0	0	0	0	0	0	520660
18.	ANOHR (BTU/KWH)	7066	0	0	0	0	0	0	0	0	0	0	0	7066
19.	NOF (%)	67.9	0	0	0	0	0	0	0	0	0	0	0	67.9
20.	NPC (MW)	1099	0	0	0	0	0	0	0	0	0	0	0	1099

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)

A = 0      B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2011 TO: Dec-2011**

		PLANT / UNIT: SANFORD 4 & 5 CC 04										PSR 04		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	93.3	0	0	0	0	0	0	0	0	0	0	0	93.3
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	720.97	0	0	0	0	0	0	0	0	0	0	0	720.97
4.	RSH	23.03	0	0	0	0	0	0	0	0	0	0	0	23.03
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	40.52	0	0	0	0	0	0	0	0	0	0	0	40.52
12.	LR PF (MW)	253.52	0	0	0	0	0	0	0	0	0	0	0	253.52
13.	PMOH	154.2	0	0	0	0	0	0	0	0	0	0	0	154.2
14.	LR PM (MW)	221.25	0	0	0	0	0	0	0	0	0	0	0	221.25
15.	NSC	885	0	0	0	0	0	0	0	0	0	0	0	885
16.	OPER BTU (MBTU)	3264575	0	0	0	0	0	0	0	0	0	0	0	3264575
17.	NET GEN	432445	0	0	0	0	0	0	0	0	0	0	0	432445
18.	ANOHR (BTU/KWH)	7549	0	0	0	0	0	0	0	0	0	0	0	7549
19.	NOF (%)	67.8	0	0	0	0	0	0	0	0	0	0	0	67.8
20.	NPC (MW)	955	0	0	0	0	0	0	0	0	0	0	0	955

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0      B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2011 TO: Dec-2011**

		PLANT / UNIT: SANFORD 4 & 5 CC 05											PSR 05	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	97.4	0	0	0	0	0	0	0	0	0	0	0	97.4
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	642.52	0	0	0	0	0	0	0	0	0	0	0	642.52
4.	RSH	101.48	0	0	0	0	0	0	0	0	0	0	0	101.48
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	7.97	0	0	0	0	0	0	0	0	0	0	0	7.97
12.	LR PF (MW)	220.75	0	0	0	0	0	0	0	0	0	0	0	220.75
13.	PMOH	68.72	0	0	0	0	0	0	0	0	0	0	0	68.72
14.	LR PM (MW)	220.75	0	0	0	0	0	0	0	0	0	0	0	220.75
15.	NSC	883	0	0	0	0	0	0	0	0	0	0	0	883
16.	OPER BTU (MBTU)	2743172	0	0	0	0	0	0	0	0	0	0	0	2743172
17.	NET GEN	368811	0	0	0	0	0	0	0	0	0	0	0	368811
18.	ANOHR (BTU/KWH)	7438	0	0	0	0	0	0	0	0	0	0	0	7438
19.	NOF (%)	65	0	0	0	0	0	0	0	0	0	0	0	65
20.	NPC (MW)	952	0	0	0	0	0	0	0	0	0	0	0	952
21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0      B = 0												

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: FORT MYERS

02

PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/02/2011	FMO	19.8	141	2F CT Generator Breaker Repair
01/02/2011	PMO	19.8	9.69	Impact loss due to curtailment on 2F
01/02/2011	PMO	19.8	71.15	Impact loss due to curtailment on 2F
01/03/2011	FMO	87.4	141	2D REPAIR BOILER FEED PUMP
01/03/2011	PMO	87.4	71.15	Impact loss due to curtailment on 2D
01/03/2011	PMO	87.4	9.69	Impact loss due to curtailment on 2D
01/13/2011	FFO	4.8	141	2D CT 41AC-2 failed
01/13/2011	PFO	4.8	71.15	Impact loss due to curtailment on 2D
01/13/2011	PFO	4.8	9.69	Impact loss due to curtailment on 2D
01/20/2011	FMO	32.0	141	2C CT Offline waterwash
01/20/2011	PMO	32.0	71.15	Impact loss due to curtailment on 2C
01/20/2011	PMO	32.0	9.69	Impact loss due to curtailment on 2C
01/23/2011	FMO	50.9	141	2D CT 41AC-2 Outage
01/23/2011	PMO	50.9	71.15	Impact loss due to curtailment on 2D
01/23/2011	PMO	50.9	9.69	Impact loss due to curtailment on 2D
01/31/2011	FMO	0.6	141	2E CT OFF LINE WATER WASH
01/31/2011	PMO	0.6	71.15	Impact loss due to curtailment on 2E
01/31/2011	PMO	0.6	9.69	Impact loss due to curtailment on 2E

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: SCHERER

04

PSG 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/10/2011	PFO	18.5	681	Lack of coal due to bad weather
01/11/2011	FFO	15.0	881	Lack of coal due to bad weather
01/12/2011	PFO	21.5	506	Lack of coal due to bad weather
01/13/2011	PFO	19.7	481	Lack of coal due to bad weather

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.



## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: ST LUCIE

02

PSL 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2011	PPO	37.8	188.29	U2 PEL MSSV Testing part 2 01012011
01/02/2011	PPO	3.2	440.48	U2 PEL SL2-19 Refueling Outage Downpower 010211
01/02/2011	FPO	703.0	839	U2 PEL SL2-19 Refueling Outage 010211

- (1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: TURKEY POINT 03

PTN 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/08/2011	PFO	18.9	2	Unit 3 unplanned power reduction to repair 3B SG FRV positio

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: TURKEY POINT #5 05

TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/09/2011	FMO	77.5	142	5A Rainbow Testing SNOW
01/09/2011	PMO	77.5	119.25	Impact loss due to curtailment on 5A
01/17/2011	FMO	99.3	142	5C Rainbow Testing SNOW
01/17/2011	PMO	99.3	119.25	Impact loss due to curtailment on 5C
01/23/2011	FMO	104.2	142	5C HP Desuperheater Repair
01/23/2011	PMO	104.2	119.25	Impact loss due to curtailment on 5C

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/11/2011	FFO	32.0	146	Transformer failure
01/11/2011	PFO	32.0	114.25	Impact loss due to curtailment on 3D

- (1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT:

MARTIN-UNIT 8

08

PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/07/2011	FMO	57.6	142	8C SNOW OUTAGE BOROSCOPE INSPECTION
01/07/2011	PMO	57.6	115.75	Impact loss due to curtailment on 8C
01/11/2011	FFO	0.8	142	8C CT tripped due to condenser protection trip circuit
01/11/2011	PFO	0.8	115.75	Impact loss due to curtailment on 8C
01/18/2011	FMO	103.0	142	8D CT SNOW
01/18/2011	PMO	103.0	115.75	Impact loss due to curtailment on 8D
01/24/2011	FMO	88.8	142	8A SNOW OUTAGE
01/24/2011	PMO	88.8	115.75	Impact loss due to curtailment on 8A

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: SANFORD 4 &amp; 5 CC 04

PSR 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/06/2011	FMO	70.2	142	PSR 4C OFF TO REPAIR EXPANSION JOINT AND BFP COL
01/06/2011	PMO	70.2	79.25	Impact loss due to curtailment on 4C
01/13/2011	PFO	11.5	79.25	4D HP MUV failed to open during S/U on 1/13/11
01/13/2011	PFO	2.9	22	Impact loss due to curtailment on 4D
01/13/2011	PFO	2.9	68	4D HRH bypass spraywater strainer was clogged curtailing uni
01/15/2011	FMO	18.7	142	PSR 4B OFFLINE COMPRESSOR WASH
01/15/2011	PMO	18.7	79.25	Impact loss due to curtailment on 4B
01/19/2011	FMO	42.1	142	RSD
01/19/2011	PMO	42.1	79.25	Impact loss due to curtailment on 4A
01/22/2011	PFO	0.2	52.8	Impact loss due to curtailment on 4A
01/22/2011	PFO	0.2	113	4A runback on LO IP drum (1/22/11)
01/24/2011	FFO	28.1	317	4ST generator lock out relay
01/26/2011	FFO	0.8	142	4D HRSG blocked steam path during drum soak
01/26/2011	PFO	0.8	79.25	Impact loss due to curtailment on 4D
01/28/2011	FMO	23.2	142	PSR 4B OFF TO REPAIR INLET BLEED HEAT VALVE
01/28/2011	PMO	23.2	79.25	Impact loss due to curtailment on 4B

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: SANFORD 4 &amp; 5 CC 05

PSR 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/07/2011	FFO	8.0	142	5B CT HP to CRH By-Pass Closed on Shut-Down
01/07/2011	PFO	8.0	78.75	Impact loss due to curtailment on 5B
01/10/2011	FMO	49.3	142	5C Cycle to repair LP Evap Tube Leak
01/10/2011	PMO	49.3	78.75	Impact loss due to curtailment on 5C
01/16/2011	FMO	19.4	142	PSR 5D OFF FOR OFFLINE COMPRESSOR WASH
01/16/2011	PMO	19.4	78.75	Impact loss due to curtailment on 5D

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

**GPIF Units  
Actual Performance Data (ACRONYMS) for 2011**

<b>ACRONYMS</b>	<b>DESCRIPTION</b>
"R"	Mark VI "R" Processor
1A2	Unit 1 Pump A2
1B	Unit 1 Pump B
2B1	Unit 2 Pump B1
2A	Unit 2 Combustion Turbine (sub unit A)
2A CT - 2A 230	Combustion Turbine (sub unit A) - 2A Collector Bus
2A HDP	2 Alpha High Differential Pressure
2B	Unit 2 Combustion Turbine (sub unit B)
2B CT - 2A 230	Combustion Turbine (sub unit B) - 2A Collector Bus
2B MSR	2 Bravo Moisture Separator Reheater
2C	Unit 2 Combustion Turbine (sub unit C)
2C CT - 2A 230	Combustion Turbine (sub unit C) - 2A Collector Bus
2D	Unit 2 Combustion Turbine (sub unit D)
2E	Unit 2 Combustion Turbine (sub unit E)
2F	Unit 2 Combustion Turbine (sub unit F)
3 CTB	Unit 3 Combustion Turbine (sub unit B)
3A	Unit 3 Combustion Turbine (sub unit A)
3B	Unit 3 Combustion Turbine (sub unit B)
3C	Unit 3 Combustion Turbine (sub unit C)
3D	Unit 3 Combustion Turbine (sub unit D)
3ST	Unit 3 Steam Turbine
41AC-1	Breaker 1 for Power Supply to Exciter
41AC-2	Breaker 2 for Power Supply to Exciter
4A	Unit 4 Combustion Turbine (sub unit A)
4A SGFP	4A Steam Generator Feedwater Pump
4B	Unit 4 Combustion Turbine (sub unit B)
4C	Unit 4 Combustion Turbine (sub unit C)
4D	Unit 4 Combustion Turbine (sub unit D)
4KV	4 Thousand Volts
5A	Unit 5 Combustion Turbine (sub unit A)
5B	Unit 5 Combustion Turbine (sub unit B)
5C	Unit 5 Combustion Turbine (sub unit C)
5D	Unit 5 Combustion Turbine (sub unit D)
5ST	Unit 5 Steam Turbine
89SS	Static Start Switch
8A	Unit 8 Combustion Turbine (sub unit A)
8B	Unit 8 Combustion Turbine (sub unit B)
8C	Unit 8 Combustion Turbine (sub unit C)
8D	Unit 8 Combustion Turbine (sub unit D)
8X	Unit 8 Steam Turbine
ACV-3	Automatic Control Valve # 3
ACV-408	Air Control Valve Tag 408
AUX	Auxiliary
BFP	Boiler Feed Pump
CEA	Control Element Assembly
CEA 38	Control Element Assembly Number 38
CEA 65	Control Element Assembly Number 65
Circ	Circulating (water pump)
com	Communication
comm	Communication
CRH	Cold Reheat
CT	Combustion Turbine
CT C	Combustion Turbine (sub unit C)
CTG SRV	Speed Ratio Valve on Combustion Turbine (gas system)



**GPIF Units**  
**Actual Performance Data (ACRONYMS) for 2011**

ACRONYMS	DESCRIPTION
CV-4-1510	Control Valve Number 4-1510
CW	Circulating Water
CWP	Circulating Water Pump
DFS	Debris Filtration System
diff	Differential
DX	DeXcitation
EFOR	Equivalent Forced Outage Rate
EHC	Hydraulic
EXP	Expansion
Fa	Failed
FGT	Florida Gas Transmission
FME	Foreign Material Exclusion
FSNL	Full Speed No Load
FRV	Feedwater Regulating Valve
GE	General Electric
GSU	Generator Step Up
Haz	Hazardous
HI	High
HMI	Human Machine Interface
HP	High Pressure
HRH	Hot Reheat
HRSG	Heat Recovery Steam Generator
I/O	Input / Output
IBH	Inlet Bleed Heat Valve
ID	Induced Draft
Instr.	Instrumentation
IP	Intermediate Pressure
LCI	Load Commutating Inverter
LO	Low
LP	Low Pressure
MFIV	Main Feed Isolation Valve
MG	Motor Generator
MOF	Maintenance Outage Factor
mof	maintenance outage factor
MOF/AA	Maintenance Outage Factor / Atomizing Air
MSR	Moisture Separator Reheater
MSSV	Main Steam Safety Valve
MW	Megawatt
MUV	Motor actuated <u>U</u> nidirectional <u>V</u> alve
NO	No
O/H	Overhaul
POF	Planned Outage Factor
PEL	Planned Energy Loss
PFM	Ft. Myers
PM1	Gas Valve Number 1
PM3	Gas Valve Number 3
PM320102662	Manatee Unit 3 GADS #20102662
PMG	Martin
PMT	Manatee
Pmp	Pump
PSL	St Lucie
PSR	Sanford
PT	Potential transformer
PWR	Power

**GPIF Units  
Actual Performance Data (ACRONYMS) for 2011**

<b>ACRONYMS</b>	<b>DESCRIPTION</b>
R	Repair
R0	Row 0 blades on steam turbine
R1	Row 1 blades on steam turbine
RFC	Ready For Control
RFO	Refueling Outage
RPS	Reactor Protection System
RSD	Reserve Shutdown
RSV	Reheat Stop Valve
RSV1	Reheat Stop Valve Number 1
S/U	Startup
SGG	Main Steam - High Pressure
SGJ-ACV-10	System Designator Air Control Valve
SL1-23	St Lucie Unit 1 cycle 23 refueling outage
SL2-19	St Lucie Unit 2 cycle 19 refueling outage
SNO	Short Notice Outage
SNOW	Short Notice Outage
STARS	Strategic Anti Rotation Stall Surge testing
ST	Steam Turbine
ST1	Steam Turbine Number 1
ST2	Steam Turbine Number 2
STG or SG	Steam Generator
STM 1	Steam Turbine Number 1
STM 2	Steam Turbine Number 2
T/Cs	Thermal/Couples
U1	Unit 1
U2	Unit 2
UEL	Unplanned Energy Loss
Vi	Roman Numeral 6
WO	Work
WW	Water wash