

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963
P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

RECEIVED-FPSC

11 FEB 23 AM 8:44

COMMISSION
CLERK

REGISTRATION CENTER
11 FEB 23 AM 7:15

February 22, 2011

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the vendor invoices for the month of January 2011.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L. Shoaf
President

Enclosures

COM	_____
APA	1
ECR	8
GCL	1
RAD	_____
SSC	_____
ADM	_____
OPC	_____
CLK	_____

DOCUMENT NUMBER-DATE

01198 FEB 23 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2010 Through				DECEMBER 2010			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$390.60	\$390.60	0	0.00	\$390.60	\$390.60	0	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$114,093.49	\$81,179.70	-32,914	-40.54	\$114,093.49	\$81,179.70	-32,914	-40.54
5	DEMAND	\$11,663.75	\$4,665.50	-6,998	-150.00	\$11,663.75	\$4,665.50	-6,998	-150.00
6	OTHER	\$11,659.00	\$8,261.00	-3,398	-41.13	\$11,659.00	\$8,261.00	-3,398	-41.13
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$137,806.84	\$94,496.80	-43,310	-45.83	\$137,806.84	\$94,496.80	-43,310	-45.83
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$50.40	\$0.00	-50	0.00	\$50.40	\$0.00	-50	0.00
14	TOTAL THERM SALES	\$134,511.86	\$94,496.80	-40,015	-42.35	\$134,511.86	\$94,496.80	-40,015	-42.35
THERMS PURCHASED									
15	COMMODITY (Pipeline)	155,000	155,000	0	0.00	155,000	155,000	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	224,740	159,340	-65,400	-41.04	224,740	159,340	-65,400	-41.04
19	DEMAND	155,000	62,000	-93,000	-150.00	155,000	62,000	-93,000	-150.00
20	OTHER	0	1,577	1,577	0.00	0	1,577	1,577	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	155,000	155,000	0	0.00	155,000	155,000	0	0.00
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	92	0	-92	0.00	92	0	-92	0.00
27	TOTAL THERM SALES	245,796	155,000	-90,796	-58.58	245,796	155,000	-90,796	-58.58
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00252	\$0.00252	\$0.00000	0.00	\$0.00252	\$0.00252	0	0.00
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.50767	\$0.50947	\$0.00181	0.35	\$0.50767	\$0.50947	0.00181	0.35
32	DEMAND (5/19)	\$0.07525	\$0.07525	\$0.00000	0.00	\$0.07525	\$0.07525	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$5.23843	#DIV/0!	#DIV/0!	#DIV/0!	\$5.23843	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.88908	\$0.60966	-\$0.27942	-45.83	\$0.56066	\$0.60966	0.04900	8.04
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.56066	0.60966	\$0.04900	8.04	0.56066	0.60966	0.04900	8.04
41	TRUE-UP (E-2)	-\$0.06241	-\$0.06241	\$0.00000	\$0.00000	-\$0.06241	-\$0.06241	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.49825	\$0.54725	\$0.04900	8.95	\$0.49825	\$0.54725	0.04900	8.95
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.50075	\$0.55000	\$0.04925	8.95	\$0.50075	\$0.55000	0.04925	8.95
45	PGA FACTOR ROUNDED TO NEAREST .001	0.501	\$0.550	\$0.049	8.91	\$0.501	\$0.550	\$0.049	8.91

DOCUMENT NUMBER - DATE

01198 FEB 23 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2010		THROUGH:		DECEMBER 2010
CURRENT MONTH:		JANUARY		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	155,000	\$390.60		0.00252
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	155,000	\$390.60		0.00252
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	244,000	\$123,160.76		0.50476
18 Commodity Other - Area Imbalance				
19 Imbalance Cashout - Transporting Customers	10,160	\$4,089.35		0.40250
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Bookout - Other Shippers				
23 Imbalance Cashout - FGT	-29,420	(\$13,156.62)		0.44720
24 TOTAL COMMODITY OTHER	224,740	\$114,093.49		0.50767
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,663.75		0.07525
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	155,000	\$11,663.75		0.07525
OTHER				
33 Revenue Sharing - FGT				
34 Overage Alert Day Charge - FGT		\$7,033.94		
35 Overage Alert Day Charge				
36 Overage Alert Day Charge - GCI		(\$627.23)		
37 Other				
38 Payroll allocation		\$5,252.29		
39 Other				
40 TOTAL OTHER	0	\$11,659.00		0.00000

COMPANY: ST JOE NATURAL GAS CO

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$114,093	\$81,180	-32,914	-0.405444	\$114,093	\$81,180	-32,914	-0.405444
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9)))	\$23,713	\$13,317	-10,396	-0.780669	\$23,713	\$13,317	-10,396	-0.780669
3 TOTAL	\$137,807	\$94,497	-43,310	-0.458323	\$137,807	\$94,497	-43,310	-0.458323
4 FUEL REVENUES (NET OF REVENUE TAX)	\$134,512	\$94,497	-40,015	-0.423454	\$134,512	\$94,497	-40,015	-0.423454
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,806	\$6,806	0	0	\$6,806	\$6,806	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$141,318	\$101,303	-40,015	-0.395004	\$141,318	\$101,303	-40,015	-0.395004
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,511	\$6,806	3,295	0.4841167	\$3,511	\$6,806	3,295	0.4841167
8 INTEREST PROVISION-THIS PERIOD (21)	-\$11	-\$12	-1	0.0807532	-\$11	-\$12	-1	0.0807532
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$52,919	(\$59,360)	-6,441	0.1085074	-\$52,919	(\$59,360)	-6,441	0.1085074
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,806)	(6,806)	0	0	(6,806)	(6,806)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$56,225	-\$59,372	-3,147	0.0530048	-\$56,225	-\$59,372	-3,147	0.0530048
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(52,919)	(59,360)	(6,441)	0.1085074	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(56,214)	(59,360)	(3,146)	0.052999				
14 TOTAL (12+13)	(109,133)	(118,720)	(9,587)	0.0807532				
15 AVERAGE (50% OF 14)	(54,566)	(59,360)	(4,794)	0.0807532				
16 INTEREST RATE - FIRST DAY OF MONTH	0.25	0.25	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0	0				
18 TOTAL (16+17)	0.50	0.50	0	0				
19 AVERAGE (50% OF 18)	0.25	0.25	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.02083	0.02083	0	0				
21 INTEREST PROVISION (15x20)	-11	-12	-1	0.0807532				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2011 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY

DECEMBER 2011

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0		0		\$108.50	\$11,663.75	\$282.10	#DIV/0!
2	"	PRIOR	SJNG	FT	244,000		244,000	\$123,160.76				50.48
3	"	SJNG	FGT	CO	-29,420		-29,420	-\$13,156.62				44.72
4	"	INFINITE	SJNG	CO	10,160		10,160	\$4,089.35				40.25
5							0					#DIV/0!
6												
7												
8												
9												
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23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					224,740	0	224,740	\$114,093.49	\$108.50	\$11,663.75	\$282.10	56.13

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

MONTH: JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11 MV	516	500	5,676	5,500	5.08	5.24
2. PRIOR	ESCAMBIA	516	500	10,320	10,000	5.08	5.24
3. PRIOR	CITY GATE	300	300	1,500	1,500	5.02	5.02
4. PRIOR	CITY GATE	4	4	4	4	5.11	5.11
5. PRIOR	CITY GATE	200	200	1,200	1,200	4.86	4.86
6. PRIOR	CITY GATE	300	300	600	600	5.11	5.11
7. PRIOR	CITY GATE	300	300	1,500	1,500	4.98	4.98
8. PRIOR	CITY GATE	300	300	3,600	3,600	5.02	5.02
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	2,436	2,404	24,400	23,904		
20.				WEIGHTED AVERAGE		5.03	5.07

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/08/2011 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	February 10, 2011	Invoice Total Amount:	\$390.60
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000326276
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/18/2011

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0182	0.0000	0.0252	5,500	138.60	21 - 31		
				Transportation Commodity																
01	60375	16521		ESCAMBIA CREEK	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0182	0.0000	0.0252	10,000	252.00	01 - 20		
				Transportation Commodity																
																Invoice Sub-Total Amount	15,500	390.60		
																Invoice Total Amount:	15,500	390.60		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	01/31/2011 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Bank:	
	PORT ST JOE FL 324560549	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	February 01, 2011	Invoice Total Amount:	\$11,663.75
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000326275
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/11/2011

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	15,500	11,663.75	01 - 31	
				Reservation/Demand D1															

Invoice Sub-Total Amount	15,500	11,663.75
Invoice Total Amount:	15,500	11,663.75

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company
 Tax ID 36-3421804
 To:

Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

Invoice Number 9059772
 Invoice Date 02/14/2011
 Contract # 9000114
 Delivery Month Jan 2011
 Due Date 02/24/2011

Remit:

Fax # (850) 229-8392

Natural Gas delivered during Jan 2011

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 01/21-01/31	5301584 / 9220700	5,676	5.0750	28,805.70
Total For CS #11 MOUNT VERNON (0025309)		5,676		28,805.70
Escambia Creek (0016521)				
Base Commodity 01/01-01/20	5301584 / 9232780	10,320	5.0750	52,374.00
Total For Escambia Creek (0016521)		10,320		52,374.00
St Joe Natural Gas (0056657)				
Base Commodity 01/07-01/11	5668309 / 9233034	1,500 ✓	5.0180	7,527.00 ✓
Base Commodity 01/12-01/14	5676494 / 9233254	604 ✓	5.1094	3,086.06 2784.06
Base Commodity 01/15-01/19	5693629 / 9233946	1,500 ✓	4.9840	7,476.00
Base Commodity 01/20-01/31	5698075 / 9234056	3,600 ✓	5.0167	18,060.00
Base Commodity 01/26-01/31	5713938 / 9234600	1,200	4.8600	5,832.00
Total For St Joe Natural Gas (0056657)		8,404		41,981.06
Total Amount Due		24,400		123,160.76 ✓

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's Invoice number on all remittances. *****

Indexes used in pricing calculations:

01/08-01/08: LA Onsh S- FGT - Z3 GD	4.495000
01/09-01/09: LA Onsh S- FGT - Z3 GD	4.495000

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2233
 Or Email: AnnMarie.Horstman@bp.com
 0

Ann Marie Horstman at (251) 446-1239

For BP use only: 080522 00

TIME ALLOCATION 1/16-31/11

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
\$907.43	22	\$40.60	807
\$1,099.71	31	\$35.47	871
\$0.00	0		899
\$0.00	0		890
\$0.00	0		891
\$0.00	0		892
\$0.00	0		893
\$0.00	0		894
\$0.00	0		895
\$0.00	0		896
\$0.00	0		897
\$0.00	0		898
\$0.00	0		899
\$0.00	0		900
\$0.00	0		901
\$0.00	0		902
\$0.00	0		903
\$0.00	0		904
\$0.00	0		905
\$0.00	0		906
\$0.00	0		907
\$0.00	0		908
\$0.00	0		909
\$0.00	0		910
\$0.00	0		911
\$0.00	0		912
\$0.00	0		913
\$0.00	0		914
\$0.00	0		915
\$0.00	0		916
\$0.00	0		917
\$0.00	0		918
\$0.00	0		919
\$0.00	0		920
\$0.00	0		921
\$0.00	0		922

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.
301 Long Ave - POB 649 - Port St Joe, FL 32457

Jan-11

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Galvesville, Florida 32607

Phone:
Fax:

DATE: 2/1/2011

DELINQUENT: 2/20/2011

REMIT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: **Stuart Shoaf**
Phone: (850) 229-8216, ext. 209
Fax: (850) 229-8392

INVOICE NO.: 40576

CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	MCF	NET	#METERS THERMS	AMOUNT
Customer Charge	Jan-11	\$2,000.00		\$2,000.00	1	\$2,000.00
Transport Charge	9-Jan	\$0.11749		\$0.11749	76,805	\$9,023.80
Energy Conservation Recovery Factor		\$0.02969		\$0.02969	76,805	\$2,280.34
System Fuel Charge	Jan-11			\$0.00000	0	\$0.00
Pre-Paid Gas	Jan-11		SA/FTS, Article VI, Section 6.2(iv)			\$0.00
Net Gas Amount						\$13,304.13
Gross Receipts Tax		2.50%	7,536	\$11.72000		\$2,207.76
						\$15,511.89
Fairpoint Phone Line	Jan-11					\$43.18
OFO Charge	Jan-11	\$1.00036		\$1.00036	627	\$627.23
TOTAL AMOUNT DUE THIS INVOICE						\$16,182.30

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahatchka, Florida

C

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.00% \$67.43

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	02/08/2011 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Bank:	
	PORT ST JOE FL 324560549	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	February 10, 2011	Invoice Total Amount:	\$7,033.94
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000326592
Svc Req K:	5108	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	02/18/2011

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01											OAD	9.0660	0.0000	0.0000	9.0660	722	6,545.65	12 - 12			
				NONCOMPL - Overage Alert Day Charge																	
01											OAC	0.6581	0.0182	0.0000	0.6763	722	488.29	12 - 12			
				Overage Alert Day Commodity																	
																	Invoice Sub-Total Amount	722	7,033.94		
																	Invoice Total Amount:	722	7,033.94		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40556

TO: FGT

DATE: 10-Mar-11
DELINQUENT: 20-Mar-11

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Jan-11	\$4.4720	100.00%	\$4.4720	(2,942)	(\$13,156.62)

TOTAL DECATHERM / INVOICE (\$13,156.62)

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

CASHOUT

ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40613

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 10-Mar-11
DELINQUENT: 20-Mar-11

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Office: 352-331-1654
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Jan-11	\$4.4720	90.00%	\$4.0248	1,016	\$4,089.35

TOTAL DECATHERM / INVOICE

\$4,089.35