

Matilda Sanders

From: Bernal, Victoria [vxbernal@tecoenergy.com]
Sent: Monday, February 28, 2011 4:06 PM
To: Filings@psc.state.fl.us
Cc: Daniel Lee; Floyd, Kandi M.; Aldazabal, Carlos; Ashburn, Bill R.; Elliott, Ed
Subject: PGA March Flex Filing for PGS
Attachments: March Flex Filing FINAL.pdf

Ms. Cole,

Attached is the March PGA Flex Filing for People Gas. These PGA factors will be effective March 1, 2011.

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2/28/2011

DOCUMENT NUMBER-DATE
01319 FEB 28 =
FPSC-COMMISSION CLERK



February 28, 2011

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective March 1, 2011, for the month of March 2011, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Kandi M. Floyd".

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER: 110003-GU-01319
WWW.PEOPLES.GAS.COM

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

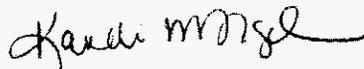
Docket No. 110003-GU
Submitted for Filing: 2-28-11

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective March 1, 2011, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-10-0704-FOF-GU at \$.89606 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.82314 per therm for commercial (non-residential) rate class for the month of March, 2011. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for March 2011 has been submitted.

Dated this 28th day of February, 2011.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER-DATE
01319 FEB 28 =
FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: MARCH 2011				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$77,885	\$96,023	\$18,138
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$31,763	\$31,763	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$9,225,425	\$8,378,683	(\$846,742)
5	DEMAND	\$5,868,777	\$4,195,334	(\$1,673,443)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$250,000	\$187,608	(\$62,392)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$11,607	\$0	(\$11,607)
8	DEMAND	\$245,535	\$0	(\$245,535)
9	OTHER	\$332,718	\$382,576	\$49,858
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$14,863,990	\$12,506,835	(\$2,357,155)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$14,863,990	\$12,506,835	(\$2,357,155)
THERMS PURCHASED				
15	COMMODITY Pipeline	18,066,371	22,353,903	4,287,532
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	7,285,000	7,285,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	14,678,071	14,678,071	0
19	DEMAND	91,345,840	72,315,960	(19,029,880)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,267,210	0	(4,267,210)
22	DEMAND	4,267,210	0	(4,267,210)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	14,678,071	14,678,071	0
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	14,678,071	14,678,071	0
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00431	0.00430	(0.00002)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.62852	0.57083	(0.05769)
32	DEMAND (5/19)	0.06425	0.05801	(0.00623)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.01267	0.85208	(0.16059)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.01267	0.85208	(0.16059)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.02037	0.85979	(0.16059)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.02550	0.86411	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	102.550	86.411	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: MARCH 2011				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$31,053	\$53,946	\$22,893
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$20,010	\$20,011	\$1
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$3,678,177	\$4,707,144	\$1,028,967
5	DEMAND	\$3,697,330	\$2,643,060	(\$1,054,270)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$99,675	\$105,398	\$5,723
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$4,628	\$0	(\$4,628)
8	DEMAND	\$154,687	\$0	(\$154,687)
9	OTHER	\$209,612	\$241,023	\$31,411
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,157,318	\$7,288,536	\$131,218
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,157,318	\$7,288,536	\$131,218
THERMS PURCHASED				
15	COMMODITY Pipeline	7,203,062	12,558,423	5,355,361
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	4,589,550	4,589,550	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	8,246,047	8,246,140	93
19	DEMAND	57,547,879	45,559,055	(11,988,824)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,701,337	0	(1,701,337)
22	DEMAND	2,688,342	0	(2,688,342)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,246,047	8,246,140	93
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,246,047	8,246,140	93
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00431	0.00430	(0.00002)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.44605	0.57083	0.12478
32	DEMAND (5/19)	0.06425	0.05801	(0.00623)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.86797	0.88386	0.01589
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.86797	0.88386	0.01589
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	0.87568	0.89157	0.01589
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.88008	0.89606	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	88.008	89.606	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 CURRENT MONTH: MARCH 2011				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$46,832	\$42,077	(\$4,755)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$11,752	\$11,752	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,547,248	\$3,671,539	(\$1,875,709)
5	DEMAND	\$2,171,448	\$1,552,274	(\$619,174)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$150,325	\$82,210	(\$68,115)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$6,979	\$0	(\$6,979)
8	DEMAND	\$90,848	\$0	(\$90,848)
9	OTHER	\$123,106	\$141,553	\$18,447
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,706,673	\$5,218,299	(\$2,488,374)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,706,673	\$5,218,299	(\$2,488,374)
THERMS PURCHASED				
15	COMMODITY Pipeline	10,863,309	9,795,480	(1,067,829)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,695,450	2,695,450	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	6,432,024	6,431,931	(93)
19	DEMAND	33,797,961	26,756,905	(7,041,056)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	2,565,873	0	(2,565,873)
22	DEMAND	1,578,868	0	(1,578,868)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	6,432,024	6,431,931	(93)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	6,432,024	6,431,931	(93)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00431	0.00430	(0.00002)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.86244	0.57083	(0.29161)
32	DEMAND (5/19)	0.06425	0.05801	(0.00623)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.19817	0.81131	(0.38686)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.19817	0.81131	(0.38686)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.20588	0.81902	(0.38686)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.21194	0.82314	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	121.194	82.314	0.000