

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Nuclear Cost Recovery
Clause**

DOCKET NO. 110009

**Submitted for filing:
March 1, 2011**

REDACTED

**DIRECT TESTIMONY OF WILL GARRETT
IN SUPPORT OF ACTUAL COSTS**

**ON BEHALF OF
PROGRESS ENERGY FLORIDA**

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IN RE: NUCLEAR COST RECOVERY CLAUSE

BY PROGRESS ENERGY FLORIDA

FPSC DOCKET NO. 110009

DIRECT TESTIMONY OF WILL GARRETT

I. INTRODUCTION AND QUALIFICATIONS

1
2 **Q. Please state your name and business address.**

3 **A.** My name is Will Garrett. My business address is 299 First Avenue North, St.
4 Petersburg, FL 33701.

5
6 **Q. By whom are you employed and in what capacity?**

7 **A.** I am employed by Progress Energy Service Company, LLC as Controller of Progress
8 Energy Florida.

9
10 **Q. What are your responsibilities in that position?**

11 **A.** As legal entity Controller for Progress Energy Florida (“PEF” or “the
12 Company”), I am responsible for all accounting matters that impact the reported
13 financial results of this Progress Energy entity. I have direct management and
14 oversight of the employees involved in PEF Regulatory Accounting, Property
15 Plant and Materials Accounting, and PEF Financial Reporting and General
16 Accounting. In this capacity, I am also responsible for the Levy County Nuclear
17 Project (“LNP”) and Crystal River Unit 3 (“CR3”) Uprate Project Cost

1 Recovery True-Up filings, made as part of this docket, in accordance with Rule
2 25-6.0423, Florida Administrative Code (F.A.C.).
3

4 **Q. Please describe your educational background and professional experience.**

5 **A.** I joined the Company as Controller of PEF on November 7, 2005. My direct
6 relevant experience includes the position of Corporate Controller for DPL, Inc. and
7 its major subsidiary, Dayton Power and Light, headquartered in Dayton, Ohio. Prior
8 to this position, I held a number of finance and accounting positions for 8 years at
9 Niagara Mohawk Power Corporation, Inc. (NMPC) in Syracuse, New York,
10 including Executive Director of Financial Operations, Director of Finance and
11 Assistant Controller. As the Director of Finance and Assistant Controller, my
12 responsibilities included regulatory proceedings, rates, and financial planning. I
13 provided testimony on a variety of matters before the New York Public Service
14 Commission. Prior to joining NMPC, I was a Senior Audit Manager at Price
15 Waterhouse (PW) in upstate New York, with 10 years of direct experience with
16 investor owned utilities and publicly traded companies. I am a graduate of the State
17 University of New York in Binghamton, with a Bachelor of Science in Accounting
18 and I am a Certified Public Accountant in the State of New York.
19

20 **Q. Have you previously filed testimony before this Commission in connection with**
21 **Progress Energy Florida's Nuclear Cost Recovery?**

22 **A.** Yes.
23
24

1 **II. PURPOSE AND SUMMARY OF TESTIMONY**

2 **Q. What is the purpose of your testimony?**

3 **A.** The purpose of my testimony is to present for Commission review and approval, the
4 actual costs associated with PEF's LNP and CR3 Uprate activities for the period
5 January 2010 through December 2010. Pursuant to Rule 25-6.0423, F.A.C., PEF is
6 presenting testimony and exhibits for the Commission's determination of prudence
7 for actual expenditures and associated carrying costs. Pursuant to Commission Order
8 No. PSC-11-0095-FOF-EI, deferring consideration of the CR3 Uprate project 2009
9 costs, I will also be presenting for Commission review and approval the actual costs
10 associated with PEF's CR3 Uprate project for the period January 2009 through
11 December 2009.

12
13 **Q. Are you sponsoring any exhibits in support of your testimony on 2009 CR3**
14 **Uprate project costs?**

15 **A.** Yes. I am sponsoring sections of the following exhibits, which were prepared under
16 my supervision:

17 2009 Costs:

- 18 ● Exhibit No. ____ (WG-1), consisting of Schedules T-1 through T-7B of the
19 Nuclear Filing Requirements (NFRs) and Appendices A through C, which
20 reflect PEF's retail revenue requirements for the CR3 Uprate Project from
21 January 2009 through December 2009; however, I will only be sponsoring
22 Schedules T-1 through T-6 and Appendices A through C. Jon Franke will be
23 co-sponsoring Schedules T-4, T-4A, T-6 and Appendix B and
24 sponsoring Schedules T-6A through T-7B.

1 These exhibits are true and accurate.

2
3 **Q. What are Schedules T-1 through T-7B and the Appendices?**

- 4 **A.**
- 5 ● Schedule T-1 reflects the actual true-up of total retail revenue requirements for
6 the period.
 - 7 ● Schedule T-2 reflects the calculation of the site selection, preconstruction, and
8 construction costs for the period.
 - 9 ● Schedule T-3A reflects the calculation of actual deferred tax carrying costs for
10 the period.
 - 11 ● Schedule T-3B reflects the calculation of the actual construction period interest
12 for the period.
 - 13 ● Schedule T-4 reflects Capacity Cost Recovery Clause (“CCRC”) recoverable
14 Operations and Maintenance (“O&M”) expenditures for the period.
 - 15 ● Schedule T-4A reflects CCRC recoverable O&M expenditure variance
16 explanations for the period.
 - 17 ● Schedule T-5 reflects other recoverable O&M expenditures for the period.
 - 18 ● Schedule T-6 reflects actual monthly capital expenditures for site selection,
19 preconstruction, and construction costs for the period.
 - 20 ● Schedule T-6A reflects descriptions of the major tasks.
 - 21 ● Schedule T-6B reflects capital expenditure variance explanations.
 - 22 ● Schedule T-7 reflects contracts executed in excess of \$1.0 million.
 - 23 ● Schedule T-7A reflects details pertaining to the contracts executed in excess of
\$1.0 million.

- 1 • Schedule T-7B reflects contracts executed in excess of \$250,000, yet less than
- 2 \$1.0 million.
- 3 • Appendix A reflects a comparison of 2006 to 2009 revenue requirements.
- 4 • Appendix B reflects a comparison of 2006 to 2009 actual capital expenditures.
- 5 • Appendix C (CR3 Uprate) reflects various Uprate in service project revenue
- 6 requirements.

7

8 **Q. What is the final true-up amount for the CR3 Uprate project for which PEF is**

9 **requesting recovery for the period January 2009 through December 2009?**

10 **A.** PEF is requesting approval of a total over-recovery amount of \$244,764 for the

11 calendar period of January 2009 through December 2009. This amount, which can

12 be seen on Line 9 of Schedule T-1 of Exhibit No. __ (WG-1), represents the carrying

13 costs on construction cost balance, CCRC recoverable O&M, and deferred tax asset

14 carrying cost associated with the CR3 Uprate, as well as the revenue requirements

15 associated with the various in service projects, and was calculated in accordance

16 with Rule 25-6.0423.

17

18 **Q. What is the carrying cost rate used in Schedules T-2.1, T-2.2, and T-2.3?**

19 **A.** The carrying cost rate used on Schedules T-2.1, T-2.2, and T-2.3 is 8.848 percent. It

20 is explained in detail at footnote "A" of these schedules, and it is based on the

21 approved Allowance for Funds Used During Construction ("AFUDC") rate pursuant

22 to Order No. PSC-05-0945-S-EI in Docket No. 050078-EI.

1 **Q. Are you sponsoring any exhibits in support of your testimony on 2010 LNP and**
2 **CR3 Uprate costs?**

3 **A.** Yes. I am sponsoring sections of the following exhibits, which were prepared under
4 my supervision:

5 2010 Costs:

6 ● Exhibit No. ___ (WG-2), consisting of Schedules T-1 through T-7B of the NFRs
7 and Appendices A through D, which reflect PEF's retail revenue requirements
8 for the LNP from January 2010 through December 2010; however, I will only be
9 sponsoring Schedules T-1 through T-6 and Appendices A through D. Sue
10 Hardison will be co-sponsoring portions of Schedules T-4, T-4A, T-6 and
11 Appendix D and sponsoring Schedules T-6A through T-7B.

12 ● Exhibit No. ___ (WG-3), consisting of Schedules T-1 through T-7B of the NFRs
13 and Appendices A through D, which reflect PEF's retail revenue requirements
14 for the CR3 Uprate Project from January 2010 through December 2010;
15 however, I will only be sponsoring Schedules T-1 through T-6 and Appendices
16 A through D. Jon Franke will be co-sponsoring Schedules T-4, T-4A, T-6, and
17 Appendix D and sponsoring Schedules T-6A through T-7B.

18 These exhibits are true and accurate.

19
20 **Q. What are Schedules T-1 through T-7B and the Appendices?**

21 **A.** ● Schedule T-1 reflects the actual true-up of total retail revenue requirements for
22 the period.

23 ● Schedule T-2 reflects the calculation of the site selection, preconstruction, and
24 construction costs for the period.

- 1 ● Schedule T-3A reflects the calculation of actual deferred tax carrying costs for
2 the period.
- 3 ● Schedule T-3B reflects the calculation of the actual construction period interest
4 for the period.
- 5 ● Schedule T-4 reflects Capacity Cost Recovery Clause (“CCRC”) recoverable
6 Operations and Maintenance (“O&M”) expenditures for the period.
- 7 ● Schedule T-4A reflects CCRC recoverable O&M expenditure variance
8 explanations for the period.
- 9 ● Schedule T-5 reflects other recoverable O&M expenditures for the period.
- 10 ● Schedule T-6 reflects actual monthly capital expenditures for site selection,
11 preconstruction, and construction costs for the period.
- 12 ● Schedule T-6A reflects descriptions of the major tasks.
- 13 ● Schedule T-6B reflects capital expenditure variance explanations.
- 14 ● Schedule T-7 reflects contracts executed in excess of \$1.0 million.
- 15 ● Schedule T-7A reflects details pertaining to the contracts executed in excess of
16 \$1.0 million.
- 17 ● Schedule T-7B reflects contracts executed in excess of \$250,000, yet less than
18 \$1.0 million.
- 19 ● Appendix A reflects support for beginning balances.
- 20 ● Appendix B (Levy) reflects individual components of Site Selection,
21 Preconstruction, and the PSC approved deferral.
- 22 ● Appendix B (CR3 Uprate) reflects various Uprate in-service project revenue
23 requirements.
- 24 ● Appendix C reflects a comparison of 2006 to 2010 revenue requirements.

- 1 • Appendix D reflects a comparison of 2006 to 2010 actual capital expenditures.

2
3 **Q. What is the source of the data that you will present in your testimony and**
4 **exhibits in this proceeding?**

5 **A.** The actual data is taken from the books and records of PEF. The books and records
6 are kept in the regular course of our business in accordance with generally accepted
7 accounting principles and practices, provisions of the Uniform System of Accounts
8 as prescribed by the Federal Energy Regulatory Commission ("FERC"), and any
9 accounting rules and orders established by this Commission.

10
11 **Q. What is the final true-up amount for the LNP for which PEF is requesting**
12 **recovery for the period January 2010 through December 2010?**

13 **A.** PEF is requesting approval of a total over-recovery amount of \$60,743,424 for the
14 calendar period ending December 2010. This amount, which can be seen on Line 9
15 of Schedule T-1 of Exhibit No. __ (WG-2), represents the site selection,
16 preconstruction, carrying costs on construction cost balance, CCRC recoverable
17 O&M, and deferred tax asset carrying cost associated with the LNP and was
18 calculated in accordance with Rule 25-6.0423.

19
20 **Q. What is the final true-up amount for the CR3 Uprate Project for which PEF is**
21 **requesting recovery for the period January 2010 through December 2010?**

22 **A.** PEF is requesting approval of a total under-recovery amount of \$108,602 for the
23 calendar period of January 2010 through December 2010. This amount, which can
24 be seen on Line 9 of Schedule T-1 of Exhibit No. __ (WG-3), represents the carrying

1 costs on construction cost balance, CCRC recoverable O&M, and deferred tax asset
2 carrying cost associated with the CR3 Uprate, as well as the revenue requirements
3 associated with the various in service projects, and was calculated in accordance
4 with Rule 25-6.0423.

5
6 **Q. What is the carrying cost rate used in Schedules T-2.1, T-2.2, and T-2.3?**

7 **A.** The carrying cost rate used on Schedules T-2.1, T-2.2, and T-2.3 is 8.848 percent. It
8 is explained in detail at footnote "A" of these schedules, and it is based on the
9 approved AFUDC rate pursuant to Order No. PSC-05-0945-S-EI in Docket No.
10 050078-EI.

11
12 **III. CAPITAL COSTS INCURRED IN 2010 FOR LEVY NUCLEAR PLANT**

13 **Q. What are the total costs PEF incurred for the LNP during the period January**
14 **2010 through December 2010?**

15 **A.** Total preconstruction capital expenditures, excluding carrying costs, were [REDACTED]
16 million, as shown on Schedule T-6.2, Line 8 and 21. Total construction capital
17 expenditures, excluding carrying costs, were [REDACTED] million, as shown on Schedule T-
18 6.3, Line 10 and 25.

19
20 **Q. How did actual Preconstruction Generation capital expenditures for January**
21 **2010 through December 2010 compare with PEF's actual/estimated costs for**
22 **2010?**

23 **A.** Schedule T-6B.2, Line 6 shows that total preconstruction Generation project costs
24 were [REDACTED] million, or [REDACTED] million lower than estimated. By cost category, major

1 cost variances between PEF's projected and actual 2010 preconstruction LNP

2 Generation project costs are as follows:

3
4 **License Application:** Capital expenditures for License Application activities were
5 [REDACTED] million or [REDACTED] million lower than estimated. As explained in the testimony
6 of Sue Hardison, this variance is primarily attributable to lower than estimated NRC
7 fees and related licensing and consulting fees.

8
9 **Engineering & Design:** Capital expenditures for Engineering & Design activities
10 were [REDACTED] million or [REDACTED] million lower than estimated. As explained in the
11 testimony of Sue Hardison and John Elnitsky, this variance is primarily attributable
12 to the deferral of an estimated one-time Long Lead Equipment ("LLE") disposition
13 cost to 2011 based on continuing LLE negotiations with the Consortium.

14
15 **Q. How did actual Preconstruction Transmission capital expenditures for January**
16 **2010 through December 2010 compare with PEF's actual/estimated costs for**
17 **2010?**

18 **A.** Schedule T-6B.2, Line 11 shows that total preconstruction Transmission project
19 costs were [REDACTED] million or [REDACTED] million lower than estimated. By cost category,
20 major cost variances between PEF's actual/estimated and actual 2010
21 preconstruction LNP Transmission costs are as follows:

22
23 **Substation Engineering:** Capital expenditures for Substation Engineering activities
24 were [REDACTED] million or [REDACTED] million lower than estimated. As explained in the

1 testimony of Sue Hardison, this variance is primarily attributable to deferral of the
2 Crystal River Energy Center work due to the Crystal River 3 plant outage schedule
3 adjustments.

4
5 **Q. How did actual Construction Generation capital expenditures for January 2010**
6 **through December 2010 compare with PEF's actual/estimated costs for 2010?**

7 **A.** Schedule T-6B.3, Line 8 shows that total construction Generation project costs were
8 [REDACTED] million, or [REDACTED] million greater than estimated. By cost category, major cost
9 variances between PEF's actual/estimated and actual 2010 construction LNP

10 Generation project costs are as follows:

11
12 **Real Estate Acquisition:** Capital expenditures for Real Estate Acquisition activities
13 were [REDACTED] million or [REDACTED] million greater than estimated. As explained in the
14 testimony of Sue Hardison, this variance is primarily attributable to the transfer of
15 responsibility and payment for the state lands easement related to the Barge Slip
16 from Levy Transmission to Generation.

17
18 **Power Block Engineering:** Capital expenditures for Power Block Engineering
19 activities were [REDACTED] million or [REDACTED] million greater than estimated. As explained
20 in the testimony of Sue Hardison, this variance is attributable to payments to the
21 Consortium for earlier than scheduled completion of partial milestones.

22

1 **Q. How did actual Construction Transmission capital expenditures for January**
 2 **2010 through December 2010 compare with PEF's actual/estimated costs for**
 3 **2010?**

4 **A.** Schedule T-6B.3, Line 15 shows that total construction Transmission project costs
 5 were [REDACTED] million or [REDACTED] million lower than estimated. By cost category, major cost
 6 variances between PEF's actual/estimated and actual 2010 construction LNP
 7 transmission costs are as follows:

8
 9 **Real Estate Acquisition:** Capital expenditures for Real Estate Acquisition were
 10 [REDACTED] million or [REDACTED] million lower than estimated. As explained in the testimony of
 11 Sue Hardison, this variance is primarily attributable to the shift in the LNP schedule
 12 and the transfer of responsibility and payment for the state lands easement related to
 13 the Barge Slip from Levy Transmission to Generation.

14
 15 **Q. What was the source of the separation factors used in Schedule T-6?**

16 **A.** The jurisdictional separation factors are calculated based on the January 2010 sales
 17 forecast, using the Retail Jurisdictional Cost of Service methodology that was
 18 approved in Order No. PSC-10-0131-FOF-EI in PEF's base rate proceeding in
 19 Docket No. 090079-EI.

20
 21 **IV. O&M COSTS INCURRED IN 2010 FOR THE LEVY NUCLEAR PLANT**

22 **Q. How did actual O&M expenditures for January 2010 through December 2010**
 23 **compare with PEF's actual/estimated costs for 2010?**

1 A. Schedule T-4A, Line 15 shows that total O&M costs were \$2.9 million or \$1.3
2 million lower than estimated. By cost category, major cost variances between PEF's
3 actual/estimated and actual 2010 LNP O&M costs are as follows:

4
5 **Corporate Planning:** O&M expenditures for Corporate Planning were \$0.2 million
6 or \$0.1 million lower than estimated. As explained in the testimony of Sue
7 Hardison, this variance was primarily attributable to lower corporate planning
8 internal labor hours than anticipated due to the project schedule shift.

9
10 **Legal:** O&M expenditures for Legal were \$1.2 million or \$0.3 lower than estimated.
11 As explained in the testimony of Sue Hardison, this variance was primarily
12 attributable to lower than expected outside legal counsel services.

13
14 **Project Assurance:** O&M expenditures for Project Assurance were \$0.2 million or
15 \$0.1 million lower than estimated. As explained in the testimony of Sue Hardison,
16 this variance was primarily attributable to lower project assurance internal labor
17 hours than anticipate due to the project schedule shift.

18
19 **Nuclear Generation:** O&M expenditures for Nuclear Generation were \$0.9 million
20 or \$0.6 million lower than estimated. As explained in the testimony of Sue
21 Hardison, this variance was primarily attributable the deferral of Operational
22 Readiness activities due to the LNP schedule shift.

1 **V. CAPITAL COSTS INCURRED IN 2009 FOR CR3 UPRATE PROJECT**

2 **Q. What are the total Construction costs incurred for the CR3 Uprate Project for**
3 **the period January 2009 through December 2009?**

4 **A.** Schedule T-6.3, Line 12 shows that total Construction capital expenditures gross of
5 joint owner billing and excluding carrying costs were \$118.1 million.

6
7 **Q. How did actual capital expenditures for January 2009 through December 2009**
8 **compare to PEF's actual/estimated costs for 2009?**

9 **A.** Schedule T-6B.3, Line 10 shows that total project costs were \$0.6 million higher
10 than estimated. By cost category, major cost variances between PEF's projected and
11 actual 2009 Construction costs are as follows:

12
13 **License Application:** Capital expenditures for License Application activities were
14 \$20.0 million or \$3.7 million greater than estimated. As explained in the testimony
15 of Jon Franke, this variance is primarily attributable to higher than originally
16 anticipated costs for preparation of the License Amendment Request ("LAR")
17 because of the need for additional, more detailed engineering information for the
18 Extended Power Uprate ("EPU") to meet evolving Nuclear Regulatory Commission
19 ("NRC") requirements for EPU LAR submittals.

20
21 **Project Management & Power Block Engineering:** Capital expenditures for
22 Project Management activities were \$21.2 million or \$18.5 million less than
23 estimated while capital expenditures for Power Block Engineering activities were
24 \$71.2 million, or \$18.7 million greater than estimated. As explained in the

1 testimony of Jon Franke, these variances offset one another and are primarily
2 attributable to using a new method to assign costs to these two categories in actuals
3 compared to the general assumptions used for categorizing costs in the
4 Estimated/Actual filing.

5
6 **Permitting:** Capital expenditures for Permitting activities were \$0.9 million or \$0.7
7 million greater than estimated. As explained in the testimony of Jon Franke, this
8 variance is primarily attributable to the need for environmental permits to support
9 the project and temporary facilities that were not originally anticipated in the
10 estimated facilities plan.

11
12 **On-Site Construction Facilities:** Capital expenditures for On-Site Construction
13 Facilities were \$1.2 million or \$3.0 million less than estimated. As explained in the
14 testimony of Jon Franke, this variance is primarily attributable to a revision in the
15 way costs are assigned to this category in actuals compared to the Estimated/Actual
16 filing.

17
18 **Non-Power Block Engineering, Procurement, etc.:** Capital expenditures for Non-
19 Power Block Engineering, Procurement, etc. activities were \$3.6 million or \$1.0
20 million less than estimated. As explained in the testimony of Jon Franke, this
21 variance is primarily attributable to scope and schedule changes associated with the
22 Point of Discharge/Cooling Tower work for the project.

1 **Q. Has PEF billed the CR3 joint owners for their portion of the costs relative to**
2 **the CR3 Uprate and identified them in this filing?**

3 **A.** Yes. Construction expenditures shown on Schedule T-6.3, Line 12 are gross of Joint
4 Owner Billings but construction expenditures have been adjusted as reflected on
5 Schedule T-6.3, Line 15 to reflect billings to Joint Owners related to CR3 Uprate
6 expenditures. Due to this, no carrying cost associated with the Joint Owner portion
7 of the Uprate are included on Schedule T-2.3. Total Joint Owner billings were \$9.2
8 million for 2009.

9
10 **Q. What was the source of the separation factors used in Schedule T-6?**

11 **A.** Order No. PSC-05-0945-S-EI established appropriate jurisdictional separation
12 factors as part of PEF's last base rate case. In Order No. PSC-07-0922-FOF-EI,
13 these jurisdictional separation factors were approved as reasonable for costs to be
14 recovered in 2009.

15
16 **VI. CAPITAL COSTS INCURRED IN 2010 FOR CR3 UPRATE PROJECT**

17 **Q. What are the total Construction costs incurred for the CR3 Uprate Project for**
18 **the period January 2010 through December 2010?**

19 **A.** Schedule T-6.3, Line 12 shows that total Construction capital expenditures gross of
20 joint owner billing and excluding carrying costs were \$45.5 million.

21
22 **Q. How did actual capital expenditures for January 2010 through December 2010**
23 **compare to PEF's actual/estimated costs for 2010?**

1 A. Schedule T-6B.3, Line 10 shows that total project costs were \$20.8 million lower
2 than estimated. By cost category, major cost variances between PEF's
3 actual/estimated and actual 2010 Construction costs are as follows:

4 **License Application:** Capital expenditures for License Application activities were
5 \$3.3 million or \$1.7 million greater than estimated. As explained in the testimony of
6 Jon Franke, this variance is primarily attributable to the additional, more detailed
7 engineering information needed for the EPU to meet evolving NRC requirements for
8 EPU LAR submittals, which is a continuation of the cost variance for the 2009
9 License Application costs.

10
11 **Project Management:** Capital expenditures for Project Management activities were
12 \$5.2 million or \$4.6 million lower than estimated. As explained in the testimony of
13 Jon Franke, this variance is primarily attributable to shifting resources due to
14 changes in the next planned refueling outage for CR3 and, therefore, the schedule for
15 EPU phase work.

16
17 **Power Block Engineering & Procurement:** Capital expenditures for Power Block
18 Engineering & Procurement activities were \$32.7 million or \$10.3 million lower
19 than estimated. As explained in the testimony of Jon Franke, this variance is
20 primarily attributable to the deferral of contract milestone payments.

21
22 **Non-Power Block Engineering, Procurement, etc.:** Capital expenditures for Non-
23 Power Block Engineering, Procurement, etc. activities were \$4.2 million or \$7.0
24 million lower than estimated. As explained in the testimony of Jon Franke, this

1 variance is primarily attributable to scope and schedules changes due to the extended
2 plant outage.

3
4 **Q. Has PEF billed the CR3 joint owners for their portion of the costs relative to**
5 **the CR3 Uprate and identified them in this filing?**

6 **A.** Yes. Construction expenditures shown on Schedule T-6.3, Line 12 are gross of Joint
7 Owner Billings but construction expenditures have been adjusted as reflected on
8 Schedule T-6.3, Line 15 to reflect billings to Joint Owners related to CR3 Uprate
9 expenditures. Due to this, no carrying cost associated with the Joint Owner portion
10 of the Uprate are included on Schedule T-2.3. Total Joint Owner billings were \$3.4
11 million for 2010.

12
13 **Q. What was the source of the separation factors used in Schedule T-6?**

14 **A.** The jurisdictional separation factors are calculated based on the January 2010 sales
15 forecast, using the Retail Jurisdictional Cost of Service methodology that was
16 approved in the Order No. PSC-10-0131-FOF-EI in PEF's base rate proceeding in
17 Docket No. 090079-EI.

18
19 **VI. O&M COSTS INCURRED IN 2010 FOR THE CR3 UPRATE PROJECT**

20 **Q. How did actual O&M expenditures for January 2010 through December 2010**
21 **compare with PEF's actual/estimated costs for 2010?**

22 **A.** Schedule T-4A, Line 15 shows that total O&M costs were \$1.0 million or \$0.3
23 million lower than estimated. By cost category, major cost variances between PEF's
24 actual/estimated and actual 2010 CR3 Uprate O&M costs are as follows:

1
2 **Legal:** O&M expenditures for Legal were \$0.3 million or \$0.1 million lower than
3 estimated. This variance was primarily attributable to lower than anticipated outside
4 legal counsel services.

5
6 **Nuclear Generation:** O&M expenditures for Nuclear Generation were \$0.5 million
7 or \$0.2 million lower than estimated. As explained in the testimony of Jon Franke,
8 this variance was primarily attributable to lower than anticipated obsolete inventory
9 expense.

10
11 **VI. PROJECT MANAGEMENT AND COST CONTROL OVERSIGHT**

12 **Q. Please describe all accounting and costs oversight controls PEF has**
13 **implemented for the LNP and CR3 Uprate Project.**

14 **A.** The project accounting and cost oversight controls that PEF utilizes to ensure the
15 proper accounting treatment for the LNP and CR3 Uprate project have not
16 substantively changed from 2009. These controls were found to be reasonable and
17 prudent in Docket No. 100009-EI.

18 ***PROJECT ACCOUNTING CONTROLS***

19 **Project Set-Up**

20 The first part of project set up is the Major Projects - Integrated Project Plan
21 (“IPP”) Approval and Authorization. Per corporate policy, all projects equal to or
22 exceeding \$50 million require completion of an IPP which must be approved by a
23 Project Review Group, the Senior Management Committee, and the Board of
24 Directors.

1 The next part of PEF's project accounting controls involves project set up,
2 specifically approval and authorization of projects. Projects are determined to be
3 capital based upon the Company's Capitalization Policy and are documented in
4 PowerPlant or in documents prepared in accordance with the Company's Project
5 Governance Policy. The justifications and other supporting documentation are
6 reviewed and approved by the Financial Services Manager, or delegate, based on
7 input received from the Financial Services or Project Management Analyst to ensure
8 that the project is properly classified as Capital, eligibility for AFUDC is correct and
9 that disposals/retirements are identified. Supporting documentation is maintained
10 within Financial Services or with the Project Management Analyst. Financial
11 Services personnel, and selected other personnel (including project management
12 analysts), access this documentation to set-up new projects in Oracle or make
13 changes to existing project estimates in PowerPlant. The Oracle and PowerPlant
14 system administrators review the transfer and termination information provided by
15 Human Resources each pay period and take appropriate action regarding access as
16 outlined in the Critical Application Access Review Process Policy.

17 An analyst in Property Accounting must review and approve each project
18 set up before it can receive charges. All future status changes are made directly in
19 PowerPlant by a Property Accounting analyst based on information received by the
20 Financial Services Analyst or the Project Management Analyst.

21 Finally, to ensure that all new projects have been reviewed each month,
22 Financial Services Management reviews a report of all projects set up during the
23 month prior to month-end close for any project that was not approved by them in the
24 system at set up.

1 Project Monitoring

2 The next part of the Company's project controls is project monitoring.
3 First, there are monthly reviews of project charges by responsible operations
4 managers and Financial Services Management for the organization. Specifically,
5 these managers review various monthly cost and variance analysis reports for the
6 capital budget. Variances from total budget or projections are reviewed,
7 discrepancies are identified and corrections made as needed. Journal entries to
8 projects are prepared by an employee with the assigned security and are approved in
9 accordance with the Journal Entry Policy. Accruals are made in accordance with
10 Progress Energy policy.

11 The Company uses Cost Management Reports produced from accounting
12 systems to complete these monthly reviews. Financial Services may produce
13 various levels of reports driven by various levels of management, but all reporting is
14 tied back to the Cost Management Reports which are tied back to Legal Entity
15 Financial Statements.

16 Finally, the Property Accounting unit performs a monthly review of sample
17 project transactions to ensure charges are properly classified as capital. Financial
18 Services is responsible for answering questions and making necessary corrections as
19 they arise to ensure compliance.

20
21 **Q. Are there any other accounting and costs oversight controls that pertain to the**
22 **LNP and the CR3 Uprate Project?**

23 **A.** Yes, the Company has also implemented disbursement services and regulatory
24 accounting controls.

1
2 **Q. Can you please describe the Disbursement Services Controls?**

3 **A.** Yes. A requisition is created in the Passport Contracts module for the purchase of
4 services. The requisition is reviewed by the appropriate Contract Specialist in
5 Corporate Services, or field personnel in the various Business Units, to ensure
6 sufficient data has been provided to process the contract requisition. The Contract
7 Specialist prepares the appropriate contract document from pre-approved contract
8 templates in accordance with the requirements stated on the contract requisition.

9 The contract requisition then goes through the bidding or finalization
10 process. Once the contract is ready to be executed, it is approved online by the
11 appropriate levels of the approval matrix pursuant to the Approval Level Policy and
12 a contract is created.

13 Contract invoices are received by the Account Payable Department. The
14 invoices are validated by the project manager and Payment Authorizations
15 approving payment of the contract invoices are entered and approved in the
16 Contracts module of the Passport system.

17
18 **Q. Can you please describe the Regulatory Accounting Controls?**

19 **A.** Yes. The journal entries for deferral calculations, along with the summary sheets
20 and the related support, are reviewed in detail and approved by the Manager of
21 Regulatory & Property Accounting, per the Progress Energy Journal Entry policy.
22 The detail review and approval by the Manager of Regulatory & Property
23 Accounting ensure that recoverable expenses are identified, accurate, processed and
24 accounted for in the appropriate accounting period. In addition, transactions are

1 reviewed to ensure that they qualify for recovery through the Nuclear Cost Recovery
2 Rule and are properly categorized as O&M, Site selection, Preconstruction, or
3 Construction expenditures.

4 Analysis is performed monthly to compare actuals to projected (budgeted)
5 expenses and revenues for reasonableness. If any errors are identified, they are
6 corrected in the following month.

7 For balance sheet accounts established with Regulatory & Property
8 Accounting as the responsible party, a Regulatory Accounting member will
9 reconcile the account on a monthly or quarterly basis. This reconciliation will be
10 reviewed by the Lead Business Financial Analyst or Manager of Regulatory &
11 Property Accounting to ensure that the balance in the account is properly stated and
12 supported and that the reconciliations are performed regularly and exceptions are
13 resolved on a timely basis. The review and approval will ensure that regulatory
14 assets or liabilities are recorded in the financial statements at the appropriate
15 amounts and in the appropriate accounting period.

16
17 **Q. Describe the review process that the Company uses to verify that the**
18 **accounting and costs oversight controls you identified are effective.**

19 **A.** Our assessment of the effectiveness of our controls is based on the framework
20 established by the Committee of Sponsoring Organizations of the Treadway
21 Commission (“COSO”). This framework involves both internal and external audits
22 of our accounting and cost oversight controls.

23 With respect to internal audits, all tests of controls were conducted by the
24 Audit Services Department, and conclusions on the results were reviewed and

1 approved by both the Steering Committee and Compliance Team chairpersons.

2 Based on these internal audits, Progress Energy's management has determined that
3 Progress Energy maintained effective internal control over financial reporting and
4 identified no material weaknesses within the required Sarbanes Oxley controls
5 during 2010.

6 With respect to external audits, Deloitte and Touche, Progress Energy's
7 external auditors, determined that the Company maintained effective internal control
8 over financial reporting during 2010. Refer to Item 9A of 2010 Progress Energy
9 Form 10-K Annual Report.

10
11 **Q. Does this conclude your testimony?**

12 **A.** Yes, it does.

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (WG-1)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (T-1 Through T-7B)**

JANUARY 2009 - DECEMBER 2009

True-up

DOCKET NO. 100009-EI

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Crystal River Unit 3 Uprate
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January 2009 - December 2009

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CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Summary of Jurisdictional Recovery Amounts

Schedule T-1

EXPLANATION: Provide summary calculation of the monthly Final True-up Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a., F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended 12/31/2009

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f), F.A.C.]							
a. Additions (Schedule T-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.1, line 12)	0	0	0	0	0	0	0
d. Allocated or Assigned O&M Amounts	0	0	0	0	0	0	0
e. Total Site Selection Amount (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g), F.A.C.]							
a. Additions (Schedule T-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.2, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.2, line 12)	0	0	0	0	0	0	0
d. Allocated or Assigned O&M Amounts	0	0	0	0	0	0	0
e. Total Preconstruction Amount (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Final Construction Costs for the Period [25-6.0423(2)(i), F.A.C.]							
Avg. Net Additions Balance (Schedule T-2.3, line 8)	\$83,344,348	\$92,370,920	\$95,253,924	\$98,751,799	\$101,909,120	\$105,775,495	
a. Carrying Costs on Additions (Schedule T-2.3, line 10)	876,899	971,871	1,002,205	1,039,007	1,072,227	1,112,906	6,075,116
b. Carrying Costs on Deferred Tax Asset (Schedule T-3A.3, line 12)	9,249	11,227	13,259	15,381	17,610	19,944	86,669
c. Allocated or Assigned O&M Amounts	0	0	0	0	0	0	0
d. Total Construction Amount (Lines 3.a through 3.c)	\$886,148	\$983,098	\$1,015,463	\$1,054,388	\$1,089,837	\$1,132,850	\$6,161,785
4. Allocated or Assigned O&M Amounts (Schedule T-4, line 43)	\$5,808	\$23,416	\$26,875	\$20,661	\$55,892	\$35,120	\$167,773
5. Other Adjustments (Note 1)	(\$9,974)	\$0	\$0	\$0	\$2,649	\$6,272	(\$1,053)
6. Total Final Period Amount (Lines 1.e + 2.e + 3.d + 4 + 5)	\$881,983	\$1,006,515	\$1,042,338	\$1,075,050	\$1,148,378	\$1,174,242	\$6,328,506
7. Projected Amount for the Period (Order No. PSC 08-0749-FOF-EI)	\$897,838	\$977,832	\$1,032,301	\$1,077,532	\$1,139,997	\$1,198,698	\$6,323,998
8. Estimated / Actual True-up Amount for the Period (Order No. PSC 09-0783-FOF-EI)	\$867,449	\$983,830	\$1,021,336	\$1,055,992	\$1,130,365	\$1,157,465	\$6,216,437
9. Final True-up Amount for the Period (Line 6 - line 8)	\$14,534	\$22,685	\$21,002	\$19,058	\$18,013	\$16,777	\$112,069

Note 1: The amounts represent the revenue requirements associated with various inservice projects for the Uprate as presented in Appendix C.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Summary of Jurisdictional Recovery Amounts

Schedule T-1

EXPLANATION: Provide summary calculation of the monthly Final True-up Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1 a., F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f), F.A.C.]							
a. Additions (Schedule T-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.1, line 12)	0	0	0	0	0	0	0
d. Allocated or Assigned O&M Amounts	0	0	0	0	0	0	0
e. Total Site Selection Amount (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g), F.A.C.]							
a. Additions (Schedule T-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.2, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.2, line 12)	0	0	0	0	0	0	0
d. Allocated or Assigned O&M Amounts	0	0	0	0	0	0	0
e. Total Preconstruction Amount (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Final Construction Costs for the Period [25-6.0423(2)(i), F.A.C.]							
Avg. Net Additions Balance (Schedule T-2.3, line 8)	\$112,218,384	\$117,719,348	\$124,116,013	\$130,531,753	\$138,400,088	\$138,772,297	
a. Carrying Costs on Additions (Schedule T-2.3, line 10)	1,180,695	1,238,572	1,305,874	1,373,377	1,456,163	1,460,079	14,089,876
b. Carrying Costs on Deferred Tax Asset (Schedule T-3A.3, line 12)	22,384	24,920	27,555	30,353	33,366	36,470	261,719
c. Allocated or Assigned O&M Amounts	0	0	0	0	0	0	0
d. Total Construction Amount (Lines 3.a through 3.c)	\$1,203,078	\$1,263,493	\$1,333,430	\$1,403,730	\$1,489,529	\$1,496,549	\$14,351,595
4. Allocated or Assigned O&M Amounts (Schedule T-4, line 43)	\$42,411	\$23,534	\$35,067	\$82,037	\$19,002	\$392,703	\$762,529
5. Other Adjustments (Note 1)	\$7,470	\$28,519	\$51,776	\$52,416	\$53,094	\$203,795	396,018
6. Total Final Period Amount (Lines 1.e + 2.e + 3.d + 4 + 5)	\$1,252,960	\$1,315,546	\$1,420,272	\$1,538,184	\$1,561,626	\$2,093,047	\$15,510,142
7. Projected Amount for the Period (Order No. PSC 08-0749-FOF-EI)	\$1,264,150	\$1,341,289	\$1,419,516	\$1,519,375	\$1,624,601	\$1,731,765	\$15,224,694
8. Estimated / Actual True-up Amount for the Period (Order No. PSC 09-0783-FOF-EI)	\$1,224,315	\$1,299,307	\$1,370,613	\$1,487,142	\$1,626,680	\$2,530,412	\$15,754,906
9. Final True-up Amount for the Period (Line 6 - line 8)	\$28,645	\$16,239	\$49,659	\$51,042	(\$65,054)	(\$437,365)	(\$244,764)

Note 1: The amounts represent the revenue requirements associated with various inservice projects for the Uprate as presented in Appendix C.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Final True-up Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.1

EXPLANATION: Provide the calculation of the monthly under/over recovery of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(f),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No.	Beginning Balance	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		0	0	0	0	0	0	
3.	\$0	0	0	0	0	0	0	0
4.	0	0	0	0	0	0	0	0
5.		0	0	0	0	0	0	
6.								
a.		0	0	0	0	0	0	0
b.		0	0	0	0	0	0	0
c.		0	0	0	0	0	0	0
7.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.1

EXPLANATION: Provide the calculation of the monthly under/over recovery of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(f),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended 12/31/2009

Line No.	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
Jurisdictional Dollars							
1. Site Selection Plant Additions for the Period (Schedule T 6.1 Line 29)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return	0	0	0	0	0	0	0
4. Amortization of Plant Eligible for Return	0	0	0	0	0	0	0
5. Average Net Unamortized Plant Eligible for Return	0	0	0	0	0	0	0
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	0	0	0	0	0	0	0
b. Equity Comp. grossed up for taxes (c)	0	0	0	0	0	0	0
c. Debt Component	0	0	0	0	0	0	0
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 6b + 6c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Projected Site Selection Plant & Carrying Cost for the Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10. Under/(Over) Recovery (Line 8 - Line 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.2

EXPLANATION: Provide the calculation of the monthly under/over recovery of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No.	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule T 6.2 Line 29)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return	\$0	0	0	0	0	0	0	0
4. Amortization of Plant Eligible for Return	0	0	0	0	0	0	0	0
5. Average Net Unamortized Plant Eligible for Return		0	0	0	0	0	0	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		0	0	0	0	0	0	0
b. Equity Comp. grossed up for taxes (c)		0	0	0	0	0	0	0
c. Debt Component		0	0	0	0	0	0	0
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 08-0749-FOF-EI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10. Under/(Over) Recovery (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = \{(1 + A/100)^{1/12} - 1\} \times 100$; resulting in a monthly accrual rate of 0.005464 (E)
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.2

EXPLANATION: Provide the calculation of the monthly under/over recovery of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule T 6.2 Line 29)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return	0	0	0	0	0	0	
4. Amortization of Plant Eligible for Return	0	0	0	0	0	0	0
5. Average Net Unamortized Plant Eligible for Return	0	0	0	0	0	0	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	0	0	0	0	0	0	0
b. Equity Comp. grossed up for taxes (c)	0	0	0	0	0	0	0
c. Debt Component	0	0	0	0	0	0	0
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 08-0749-FOF-EI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10. Under/(Over) Recovery (Line 8 - Line 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.3

EXPLANATION: Provide the calculation of the monthly over/under recovery of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1 a., F.A..C.]
 [25-6.0423 (2)(i), F.A..C.]
 [25-6.0423 (5)(b), F.A..C.]
 [25-6.0423 (8)(d), F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended 12/31/2009

Line No.	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule T 6.3 Line 35)	\$75,995,591	\$17,052,809	\$2,161,222	\$4,709,806	\$3,428,325	\$4,479,857	\$5,069,923	\$112,897,533
2. Transfers to Plant in Service	7,872,244	29,358	0	16,167	(3,284)	452,860	180,945	8,548,290
3. Other Adjustments		0	0	0	0	0	0	
4. Prior Period Under/(Over) Recovery (Prior Month Line 12)		0	11,903	33,240	12,917	5,685	(13,945)	
5. Prior Period Under/(Over) Carrying Charge Unrecovered Balance (d)	6,998,109	6,420,442	5,842,775	5,265,109	4,687,442	4,109,775	3,532,108	
6. Prior Period Carrying Charge Recovered (d)	6,932,002	577,667	577,667	577,667	577,667	577,667	577,667	3,466,001
7. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 + 4 - 6)	<u>\$75,121,456</u>	<u>\$91,567,240</u>	<u>\$93,162,698</u>	<u>\$97,311,910</u>	<u>\$100,178,770</u>	<u>\$103,633,785</u>	<u>\$107,931,150</u>	
8. Average Net Plant Additions		\$83,344,348	\$92,370,920	\$95,253,924	\$98,751,799	\$101,909,120	\$105,775,495	
9. Return on Average Net Plant Additions (a)								
a. Equity Component (b)		455,394	504,715	520,467	539,580	556,831	577,957	3,154,944
b. Equity Comp. grossed up for taxes (c)		741,381	821,676	847,322	878,437	906,522	940,915	5,136,254
c. Debt Component		135,518	150,195	154,883	160,570	165,704	171,991	938,862
10. Construction Carrying Cost for the Period (Line 9b + 9c)		<u>\$876,899</u>	<u>\$971,871</u>	<u>\$1,002,205</u>	<u>\$1,039,007</u>	<u>\$1,072,227</u>	<u>\$1,112,906</u>	<u>\$6,075,116</u>
11. Projected Construction Carrying Cost Plant Additions for the Period (Order No. PSC 08-0749-FOF-EI)		\$864,996	\$938,632	\$989,287	\$1,033,323	\$1,086,172	\$1,148,577	\$6,060,987
12. Under/(Over) Recovery (Line 10 - Line 11)		<u>\$11,903</u>	<u>\$33,240</u>	<u>\$12,917</u>	<u>\$5,685</u>	<u>(\$13,945)</u>	<u>(\$35,670)</u>	<u>\$14,129</u>

Notes:

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(d) Line 5 and Line 6 Beginning Balances include:	<u>2007 - 2008 Actual/Estimate</u>	<u>2007 - 2008 True Ups</u>
2007 Construction (T-1, Line 2)	\$925,842	\$925,842
2008 Construction (AE-1/T-1, Line 2)	\$6,006,160	\$6,072,267
	<u>\$6,932,002</u>	<u>\$6,998,109</u>

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs**

Schedule T-2.3

EXPLANATION: Provide the calculation of the monthly over/under recovery of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a.,F.A..C.]
[25-6.0423 (2)(i),F.A..C.]
[25-6.0423 (5)(b),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY:
Progress Energy - FL
DOCKET NO.:
100009-EI

For Year Ended 12/31/2009

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Construction Cost: Plant Additions for the Period (Schedule T 6.3 Line 35)	\$9,235,725	\$5,836,424	\$11,468,392	\$3,058,991	\$14,052,878	\$6,904,193	\$163,454,136
2. Transfers to Plant in Service	12,251	2,838,324	421,791	10,158	57,730	18,796,203	30,684,747
3. Other Adjustments	0	0	0	0	0	0	0
4. Prior Period Under/(Over) Recovery (Prior Month Line 12)	(35,670)	(32,156)	(48,020)	(54,309)	(75,989)	(101,693)	
5. Prior Period Under/(Over) Carrying Charge Unrecovered Balance	2,954,441	2,376,774	1,799,108	1,221,441	643,774	66,107	
6. Prior Period Carrying Charge Recovered	577,667	577,667	577,667	577,667	577,667	577,667	6,932,002
7. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 + 4 - 6)	<u>\$116,541,288</u>	<u>\$118,929,565</u>	<u>\$129,350,480</u>	<u>\$131,767,336</u>	<u>\$145,108,829</u>	<u>\$132,537,459</u>	
8. Average Net Plant Additions	\$112,218,384	\$117,719,348	\$124,116,013	\$130,531,753	\$138,400,088	\$138,772,297	
9. Return on Average Net Plant Additions (a)							
a. Equity Component (b)	613,161	643,219	678,170	713,228	756,218	758,252	7,317,189
b. Equity Comp. grossed up for taxes (c)	998,228	1,047,161	1,104,062	1,161,132	1,231,124	1,234,435	11,912,396
c. Debt Component	182,467	191,412	201,813	212,245	225,039	225,644	2,177,480
10. Construction Carrying Cost for the Period (Line 9b + 9c)	<u>\$1,180,695</u>	<u>\$1,238,572</u>	<u>\$1,305,874</u>	<u>\$1,373,377</u>	<u>\$1,456,163</u>	<u>\$1,460,079</u>	<u>\$14,089,876</u>
11. Projected Construction Carrying Cost Plant Additions for the Period (Order No. PSC 08-0749-FOF-EI)	\$1,212,851	\$1,286,592	\$1,360,183	\$1,449,366	\$1,557,856	\$1,659,977	\$14,587,810
12. Under/(Over) Recovery (Line 10 - Line 11)	<u>(\$32,156)</u>	<u>(\$48,020)</u>	<u>(\$54,309)</u>	<u>(\$75,989)</u>	<u>(\$101,693)</u>	<u>(\$199,898)</u>	<u>(\$497,934)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Site Selection Category - Carrying Cost on Deferred Tax Asset**

Schedule T-3A.1

EXPLANATION: Provide the calculation of the monthly under/over recovery of applicable carrying charges on Deferred Tax Asset (DTA) for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a.,F.A.C.]
[25-6.0423 (2)(f),F.A.C.]
[25-6.0423 (5)(a),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended 12/31/2009

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1. Site Selection Cost - Construction Period Interest (Schedule T-3B.1, Line 6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Site Selection Costs Recovered Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments (d)		0	0	0	0	0	0	0
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Prior Period Site Selection Unrecovered Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Prior Period Site Selection Expenses Recovered	0	0	0	0	0	0	0	0
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	0	0	0	0	0	0
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)	0	0	0	0	0	0	0	0
10. Average Balance Eligible for Return		0	0	0	0	0	0	0
11. Site Selection Carrying Cost on DTA (a)								
a. Equity Component (b)		0	0	0	0	0	0	0
b. Equity Comp. grossed up for taxes (c)		0	0	0	0	0	0	0
c. Debt Component		0	0	0	0	0	0	0
12. Site Selection Carrying Cost on DTA for the Period (Line 11b + 11c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. Projected Site Selection Carrying Cost on DTA for the Period (Order No. PSC 08-0749-FOF-EI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Under/(Over) Recovery (Line 12 - Line 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(b) The monthly Equity Component of 8.86% reflects an 11.75% return on equity.

(c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(d) Balance represents the prior period debt component that was recorded as a deferred tax liability until its recovery in rates and is being amortized over twelve months.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Site Selection Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.1

EXPLANATION: Provide the calculation of the monthly under/over recovery of applicable carrying charges on Deferred Tax Asset (DTA) for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1 a., F.A. C.]
 [25-6.0423 (2)(f), F.A. C.]
 [25-6.0423 (5)(a), F.A. C.]
 [25-6.0423 (8)(d), F.A. C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Site Selection Cost - Construction Period Interest (Schedule T-3B.1, Line 6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Site Selection Costs Recovered Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments (d)		0	0	0	0	0	0	0
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Prior Period Site Selection Unrecovered Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Prior Period Site Selection Expenses Recovered		0	0	0	0	0	0	0
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	0	0	0	0	0	0
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		0	0	0	0	0	0	0
10. Average Balance Eligible for Return		0	0	0	0	0	0	0
11. Site Selection Carrying Cost on DTA (a)								
a. Equity Component (b)		0	0	0	0	0	0	0
b. Equity Comp. grossed up for taxes (c)		0	0	0	0	0	0	0
c. Debt Component		0	0	0	0	0	0	0
12. Site Selection Carrying Cost on DTA for the Period (Line 11b + 11c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. Projected Site Selection Carrying Cost on DTA for the Period (Order No. PSC 08-0749-FOF-EI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Under/(Over) Recovery (Line 12 - Line 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Balance represents the prior period debt component that was recorded as a deferred tax liability until its recovery in rates and is being amortized over twelve months.

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset**

Schedule T-3A.2

EXPLANATION: Provide the calculation of the monthly under/over recovery of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1 a., F.A.C.]
[25-6.0423 (2)(g), F.A.C.]
[25-6.0423 (5)(a), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Cost - Construction Period Interest (Schedule T-3B.2, Line 6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Costs Recovered Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments (d)		0	0	0	0	0	0	0
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Prior Period Preconstruction Unrecovered Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Prior Period Preconstruction Expenses Recovered		0	0	0	0	0	0	0
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	0	0	0	0	0	0
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		0	0	0	0	0	0	0
10. Average Balance Eligible for Return		0	0	0	0	0	0	0
11. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)		0	0	0	0	0	0	0
b. Equity Comp. grossed up for taxes (c)		0	0	0	0	0	0	0
c. Debt Component		0	0	0	0	0	0	0
12. Preconstruction Carrying Cost on DTA for the Period (Line 11b + 11c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. Projected Preconstruction Carrying Cost on DTA for the Period (Order No. PSC 08-0749-FOF-EI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Under/(Over) Recovery (Line 12 - Line 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Balance represents the prior period debt component that was recorded as a deferred tax liability until its recovery in rates and is being amortized over twelve months.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.2

EXPLANATION: Provide the calculation of the monthly under/over recovery of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Preconstruction Cost - Construction Period Interest (Schedule T-3B.2, Line 6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Costs Recovered Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments (d)		0	0	0	0	0	0	0
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
6. Prior Period Preconstruction Unrecovered Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Prior Period Preconstruction Expenses Recovered		0	0	0	0	0	0	0
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	0	0	0	0	0	0
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		0	0	0	0	0	0	0
10. Average Balance Eligible for Return		0	0	0	0	0	0	0
11. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)		0	0	0	0	0	0	0
b. Equity Comp. grossed up for taxes (c)		0	0	0	0	0	0	0
c. Debt Component		0	0	0	0	0	0	0
12. Preconstruction Carrying Cost on DTA for the Period (Line 11b + 11c)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
13. Projected Preconstruction Carrying Cost on DTA for the Period (Order No. PSC 08-0749-FOF-EI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Under/(Over) Recovery (Line 12 - Line 13)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Balance represents the prior period debt component that was recorded as a deferred tax liability until its recovery in rates and is being amortized over twelve months.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.3

EXPLANATION: Provide the calculation of the monthly under/over recovery of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Cost - Construction Period Interest (Schedule T-3B.2, Line 7)		\$408,651	\$424,280	\$444,217	\$471,047	\$499,194	\$524,993	\$2,772,382
2. Construction Costs Recovered Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments (d)		89,274	89,274	89,274	89,274	89,274	89,274	
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	\$1,869,285	\$497,925	\$513,554	\$533,491	\$560,321	\$588,468	\$614,267	
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$721,077	\$192,075	\$198,104	\$205,794	\$216,144	\$227,002	\$236,953
6. Prior Period Construction Unrecovered Balance (e)	\$64,708	\$59,177	\$53,646	\$48,115	\$42,584	\$37,053	\$31,523	
7. Prior Period Construction Expenses Recovered (e)	66,371	5,531	5,531	5,531	5,531	5,531	5,531	
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	(3,124)	(3,509)	(3,939)	(4,394)	(4,867)	
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)	785,785	972,328	1,161,777	1,358,531	1,565,205	1,782,282	2,008,837	
10. Average Balance Eligible for Return		879,057	1,067,063	1,260,154	1,461,868	1,673,743	1,895,559	
11. Construction Carrying Cost on DTA (a)								
a. Equity Component (b)		4,803	5,830	6,885	7,988	9,145	10,367	45,009
b. Equity Comp. grossed up for taxes (c)		7,820	9,492	11,210	13,004	14,889	16,862	73,275
c. Debt Component		1,429	1,735	2,049	2,377	2,722	3,082	13,394
12. Construction Carrying Cost on DTA for the Period (Line 11b + 11c)		\$9,249	\$11,227	\$13,259	\$15,381	\$17,610	\$19,944	\$86,669
13. Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 08-0749-FOF-EI)		\$12,373	\$14,736	\$17,198	\$19,774	\$22,477	\$25,317	\$111,875
14. Under/(Over) Recovery (Line 12 - Line 13)		(\$3,124)	(\$3,509)	(\$3,939)	(\$4,394)	(\$4,867)	(\$5,373)	(\$25,206)

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(d) Balance represents the prior period debt component that was recorded as a deferred tax liability until its recovery in rates and is being amortized over twelve months.

(e) Line 6 and Line 7 Beginning Balances include:	<u>2007 - 2008 Actual/Estimate</u>	<u>2007 - 2008 True Ups</u>
2007 DTA Carrying Cost (T-1, Line 4)	\$3,053	\$3,053
2008 DTA Carrying Cost (AE/T-1, Line 4)	\$63,318	\$61,655
	\$66,371	\$64,708

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.3

EXPLANATION: Provide the calculation of the monthly under/over recovery of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a., F.A..C.]
 [25-6.0423 (2)(i), F.A..C.]
 [25-6.0423 (5)(b), F.A..C.]
 [25-6.0423 (6)(d), F.A..C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 100009-EI

For Year Ended 12/31/2009

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Cost - Construction Period Interest (Schedule T-3B.2, Line 7)		\$553,963	\$575,478	\$605,336	\$659,226	\$715,027	\$707,761	\$6,589,173
2. Construction Costs Recovered Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments (d)		89,274	89,274	89,274	89,274	89,274	89,274	
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	\$614,267	\$643,237	\$664,752	\$694,610	\$748,500	\$804,301	\$797,035	
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$236,953	\$248,129	\$256,428	\$267,946	\$288,734	\$310,259	\$307,456
6. Prior Period Construction Unrecovered Balance		\$25,992	\$20,461	\$14,930	\$9,399	\$3,868	(\$1,663)	
7. Prior Period Construction Expenses Recovered		5,531	5,531	5,531	5,531	5,531	5,531	
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		(5,373)	(5,917)	(6,524)	(7,226)	(7,970)	(8,691)	
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		2,246,062	2,491,042	2,746,833	3,022,910	3,319,669	3,612,903	
10. Average Balance Eligible for Return		2,127,450	2,368,552	2,618,988	2,884,922	3,171,289	3,466,286	
11. Construction Carrying Cost on DTA (a)								
a. Equity Component (b)		11,624	12,942	14,310	15,763	17,328	18,940	135,917
b. Equity Comp. grossed up for taxes (c)		18,925	21,069	23,297	25,663	28,210	30,834	221,272
c. Debt Component		3,459	3,851	4,258	4,691	5,157	5,636	40,447
12. Construction Carrying Cost on DTA for the Period (Line 11b + 11c)		\$22,384	\$24,920	\$27,555	\$30,353	\$33,366	\$36,470	\$261,719
13. Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 08-0749-FOF-EI)		\$28,301	\$31,445	\$34,781	\$38,323	\$42,058	\$45,972	\$332,755
14. Under/(Over) Recovery (Line 12 - Line 13)		(\$5,917)	(\$6,524)	(\$7,226)	(\$7,970)	(\$8,691)	(\$9,502)	(\$71,036)

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Balance represents the prior period debt component that was recorded as a deferred tax liability until its recovery in rates and is being amortized over twelve months.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Final True-up Filing: Site Selection Category - Construction Period Interest for Deferred Tax Asset Calculations

Schedule T-3B.1

EXPLANATION: Provide the calculation of the monthly construction period interest on costs included in the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(f),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended 12/31/2009

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
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Jurisdictional Dollars

- | | | | | | | | | |
|----|--|-----|--|--|--|--|--|--|
| 1. | Beginning Balance (Schedule T-X.1 Line xx) | N/A | | | | | | |
| 2. | Additions (Schedule T-X.1 Line xx) | | | | | | | |
| 3. | Other Adjustments | | | | | | | |
| 4. | Average Balance Eligible for CPI | | | | | | | |
| 5. | CPI Rate | | | | | | | |
| 6. | Construction Period Interest for Tax (CPI) | | | | | | | |
| 7. | Ending Balance | | | | | | | |

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Final True-up Filing: Site Selection Category - Construction Period Interest for Deferred Tax Asset Calculations

Schedule T-3B.1

EXPLANATION: Provide the calculation of the monthly construction period interest on costs included in the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(f),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended 12/31/2009

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
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Jurisdictional Dollars

- | | | | | | | | | |
|----|--|-----|--|--|--|--|--|--|
| 1. | Beginning Balance (Schedule T-X.1 Line xx) | N/A | | | | | | |
| 2. | Additions (Schedule T-X.1 Line xx) | | | | | | | |
| 3. | Other Adjustments | | | | | | | |
| 4. | Average Balance Eligible for CPI | | | | | | | |
| 5. | CPI Rate | | | | | | | |
| 6. | Construction Period Interest for Tax (CPI) | | | | | | | |
| 7. | Ending Balance | | | | | | | |

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule T-3B.2

Final True-up Filing: Preconstruction Category - Construction Period Interest for Deferred Tax Asset Calculations

EXPLANATION: Provide the calculation of the monthly construction period interest on costs included in the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended 12/31/2009

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
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Jurisdictional Dollars

1.	Beginning Balance (Schedule T-X.1 Line xx)							N/A
2.	Additions (Schedule T-X.1 Line xx)							
3.	Other Adjustments							
4.	Average Balance Eligible for CPI							
5.	CPI Rate							
6.	Construction Period Interest for Tax (CPI)							
7.	Ending Balance							

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule T-3B.2

Final True-up Filing: Preconstruction Category - Construction Period Interest for Deferred Tax Asset Calculations

EXPLANATION: Provide the calculation of the monthly construction period interest on costs included in the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended 12/31/2009

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	
Jurisdictional Dollars									
1.	Beginning Balance (Schedule T-X.1 Line xx)	N/A							
2.	Additions (Schedule T-X.1 Line xx)								
3.	Other Adjustments								
4.	Average Balance Eligible for CPI								
5.	CPI Rate								
6.	Construction Period Interest for Tax (CPI)								
7.	Ending Balance								

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Final True-up Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations

Schedule T-3B.3

EXPLANATION: Provide the calculation of the monthly construction period interest on costs included in the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended 12/31/2009

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance (Prior Month Line 4)	\$86,653,097	\$87,704,748	\$93,321,491	\$96,211,264	\$104,768,616	\$108,220,859	
2.	Additions (Schedule T-6.3 (Line 12 + 15 + 16) x Line 18)	1,081,009	5,616,743	2,905,940	8,554,068	3,905,102	7,736,028	29,798,890
3.	Other Adjustments	(29,358)	0	(16,167)	3,284	(452,860)	(180,945)	
4.	Ending Balance Excluding Current Year CPI (Line 1 + 2 + 3)	<u>\$86,653,097</u>	<u>\$87,704,748</u>	<u>\$93,321,491</u>	<u>\$96,211,264</u>	<u>\$104,768,616</u>	<u>\$108,220,859</u>	<u>\$115,775,942</u>
5.	Average Balance Eligible for CPI	<u>\$87,178,922</u>	<u>\$90,513,119</u>	<u>\$94,766,377</u>	<u>\$100,489,940</u>	<u>\$106,494,738</u>	<u>\$111,998,400</u>	
6.	Monthly CPI Rate (a)	0.0046875	0.0046875	0.0046875	0.0046875	0.0046875	0.0046875	
7.	Construction Period Interest for Tax (CPI)	<u>\$408,651</u>	<u>\$424,280</u>	<u>\$444,217</u>	<u>\$471,047</u>	<u>\$499,194</u>	<u>\$524,993</u>	<u>\$2,772,382</u>

Notes:

(a) CPI rate is the projected weighted average debt rate for the period.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule T-3B.3

Final True-up Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations

EXPLANATION: Provide the calculation of the monthly construction period interest on costs included in the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended 12/31/2009

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance (Prior Month Line 4)	\$115,775,942	\$120,581,736	\$124,955,600	\$133,321,132	\$147,948,432	\$157,129,591	
2.	Additions (Schedule T-6.3 (Line 12 + 15 + 16) x Line 18)	4,818,044	7,170,187	8,750,451	14,636,674	9,254,656	6,970,717	81,399,620
3.	Other Adjustments	(12,251)	(2,796,323)	(384,918)	(9,374)	(73,498)	(19,251,733)	
4.	Ending Balance Excluding Current Year CPI (Line 1 + 2 + 3)	<u>\$115,775,942</u>	<u>\$120,581,736</u>	<u>\$124,955,600</u>	<u>\$133,321,132</u>	<u>\$147,948,432</u>	<u>\$157,129,591</u>	<u>\$144,848,575</u>
5.	Average Balance Eligible for CPI	<u>\$118,178,839</u>	<u>\$122,768,668</u>	<u>\$129,138,366</u>	<u>\$140,634,782</u>	<u>\$152,539,012</u>	<u>\$150,989,083</u>	
6.	Monthly CPI Rate (a)	0.0046875	0.0046875	0.0046875	0.0046875	0.0046875	0.0046875	
7.	Construction Period Interest for Tax (CPI)	<u>\$553,963</u>	<u>\$575,478</u>	<u>\$605,336</u>	<u>\$659,226</u>	<u>\$715,027</u>	<u>\$707,761</u>	<u>\$6,589,173</u>

Notes:

(a) CPI rate is the projected weighted average debt rate for the period.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: CCRC Recoverable O&M Expenditures

Schedule T-4

EXPLANATION: Provide the calculation of the monthly under/over recovery of CCRC recoverable operation and maintenance (O&M) costs. This schedule is not required if no costs were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY: Progress Energy - FL

DOCKET NO.: 100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$2,607	\$3,616	\$3,935	\$3,800	\$6,109	\$3,844	\$3,436	\$3,793	\$4,073	\$4,607	\$3,844	\$3,665	\$47,328
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Corporate Planning	2,666	7,236	3,803	8,887	15,912	7,063	2,566	11,165	5,627	7,364	7,518	4,657	84,463
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	968	5,943	24,931	6,661	28,040	27,570	41,128	10,583	30,443	80,392	9,566	4,762	270,987
9	Project Assurance	0	11,486	(816)	5,143	16,316	3,204	3,206	2,363	1,474	5,076	1,582	3,558	52,592
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	(2,838)	(2,618)	(2,013)	(5,456)	(3,426)	(4,137)	(2,294)	(3,421)	(8,009)	(1,850)	(1,368)	(37,429)
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Subtotal A&G	\$6,240	\$25,443	\$29,235	\$22,478	\$60,922	\$38,255	\$46,199	\$25,610	\$38,196	\$89,430	\$20,658	\$15,275	\$417,941
14	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$439,997	\$439,997
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	(36,165)	(36,165)
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$403,832	\$403,832
22	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total O&M Costs	\$6,240	\$25,443	\$29,235	\$22,478	\$60,922	\$38,255	\$46,199	\$25,610	\$38,196	\$89,430	\$20,658	\$419,107	\$821,773
27	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
28	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
29	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
30	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$5,721	\$23,324	\$26,799	\$20,606	\$55,847	\$35,068	\$42,350	\$23,477	\$35,014	\$81,981	\$18,938	\$14,002	\$363,127
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)	0	0	0	0	0	0	0	0	0	0	0	378,605	378,605
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Total Jurisdictional CCRC Recoverable O&M Costs	\$5,721	\$23,324	\$26,799	\$20,606	\$55,847	\$35,068	\$42,350	\$23,477	\$35,014	\$81,981	\$18,938	\$392,607	\$761,731
36	Prior Period Unrecovered O&M Balance Eligible for Interest	\$166,588	\$144,785	\$122,983	\$101,180	\$79,377	\$57,575	\$35,772	\$13,969	(\$7,833)	(\$29,636)	(\$51,439)	(\$73,241)	(\$95,044)
37	Prior Period O&M Costs Recovered	\$261,632	\$21,803	\$21,803	\$21,803	\$21,803	\$21,803	\$21,803	\$21,803	\$21,803	\$21,803	\$21,803	\$21,803	\$21,803
38	Prior Month Under/Over Recovery (Prior Month Line 45)	\$0	(\$14,660)	(\$847)	\$1,059	(\$3,774)	\$24,545	\$10,316	\$19,413	\$282	\$10,516	\$50,351	(\$5,685)	
39	Balance Eligible for Interest	\$166,588	\$150,506	\$137,367	\$141,517	\$141,378	\$171,649	\$209,459	\$240,322	\$261,409	\$274,902	\$345,596	\$393,082	\$758,201
40	Average Unamortized Balance	\$158,547	\$143,936	\$139,442	\$141,447	\$156,513	\$190,554	\$224,890	\$250,865	\$268,156	\$310,249	\$369,339	\$575,641	
41	Monthly Commercial Paper Rate	0.06%	0.06%	0.05%	0.04%	0.03%	0.03%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%	
42	Interest Provision	\$88	\$92	\$76	\$56	\$46	\$52	\$61	\$57	\$53	\$57	\$65	\$96	
43	Total O&M Costs and Interest (Line 35 + Line 42)	\$5,808	\$23,416	\$26,875	\$20,661	\$55,892	\$35,120	\$42,411	\$23,534	\$35,067	\$82,037	\$19,002	\$392,703	\$762,529
44	Total Jurisdictional O&M Costs From Most Recent Projection (Order No. PSC 08-0749-FOF-EI)	\$20,469	\$24,264	\$25,816	\$24,435	\$31,348	\$24,804	\$22,999	\$23,252	\$24,551	\$31,687	\$24,688	\$25,816	\$304,128
45	Difference (Line 43 - 44)	(\$14,660)	(\$847)	\$1,059	(\$3,774)	\$24,545	\$10,316	\$19,413	\$282	\$10,516	\$50,351	(\$5,685)	\$366,887	\$458,401

Note - Line 36 and Line 37 Beginning Balances include:
 2007 O&M (T-1, Line 3)
 2008 O&M (AE-1/T-1, Line 3)

2007 - 2008 Actual/Estimate	2007 - 2008 True Ups
\$0	\$0
\$261,632	\$166,588
\$261,632	\$166,588

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Final True-up Filing: Variance in CCRC Recoverable O&M Expenditures

Schedule T-4A

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-4 with the expenditures approved by the Commission on Schedule AE-4. This schedule is not required if Schedules T-4 and AE-4 for the year are not filed.

[25-6.0423 (5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended 12/31/2009

Line No.	Description	(A) System Actual/Estimated	(B) System Final	(C) Variance Amount	(D) Explanation
1	Accounting	\$44,275	\$47,328	\$3,053	
2	Corporate Communications	0	0	0	
3	Corporate Planning	70,974	84,463	13,489	
4	Corporate Services	0	0	0	
5	External Relations	0	0	0	
6	Human Resources	0	0	0	
7	IT & Telecom	0	0	0	
8	Legal	188,311	270,987	82,676	
9	Project Assurance	57,906	52,592	(5,314)	
10	Tax	0	0	0	
11	Energy Delivery Florida	(29,711)	0	29,711	
12	Nuclear Generation	634,948	439,997	(194,951)	Variance due to lower than anticipated obsolete inventory expense associated with Low Pressure Turbine work that was deferred until Phase 3.
13	Transmission	0	0	0	
14	Other	(85,031)	0	85,031	
15	System Site Selection O&M	\$681,673	\$895,367	\$13,695	

Note: O&M amounts above do not include credits for joint owner billings.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule T-5

EXPLANATION: Provide the calculation of the monthly operation and maintenance (O&M) not included for recovery on Schedule T-4. This schedule is not required if no costs were approved for recovery and no costs are being requested on Schedule T-4. By primary function, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(f),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended 12/31/2009

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
Construction O&M Expenditures														
1	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	0	0	355	0	0	0	0	0	0	0	0	0	355
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Subtotal A&G	\$0	\$0	\$355	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$355
14	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total O&M Costs	\$0	\$0	\$355	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$355
27	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
28	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
29	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
30	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$0	\$0	\$325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$325
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 21 X Line 29)	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$325
36	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	Difference (Line 35 - 36)	\$0	\$0	\$325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$325

Note: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Site Selection Category - Monthly Capital Additions/Expenditures

Schedule T-6.1

EXPLANATION: Provide the monthly plant additions by major tasks performed within Site Selection category for the year.
 All Site Selection costs also included in Preconstruction costs or Construction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1 a., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1 Site Selection Additions:									
2 Generation:									
3	License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Engineering, Design & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	Total System Generation Site Selection Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Adjustments:									
10	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Site Selection Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
15	Jurisdictional Generation Site Selection Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Transmission:									
17	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Substation Engineering	0	0	0	0	0	0	0	0
19	Clearing	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0
21	Total System Transmission Site Selection Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Adjustments:									
23	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Site Selection Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
28	Jurisdictional Transmission Site Selection Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Total Jurisdictional Site Selection Cost Additions (Lines 15 + 28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Site Selection Category - Monthly Capital Additions/Expenditures

Schedule T-6.1

EXPLANATION: Provide the monthly plant additions by major tasks performed within Site Selection category for the year.
 All Site Selection costs also included in Preconstruction costs or Construction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1 a., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1 Site Selection Additions:									
2 Generation:									
3	License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Engineering, Design & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	Total System Generation Site Selection Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Adjustments:									
10	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Site Selection Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
15	Jurisdictional Generation Site Selection Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Transmission:									
17	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Substation Engineering	0	0	0	0	0	0	0	0
19	Clearing	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0
21	Total System Transmission Site Selection Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Adjustments:									
23	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Site Selection Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
28	Jurisdictional Transmission Site Selection Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Total Jurisdictional Site Selection Cost Additions (Lines 15 + 28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

EXPLANATION: Provide the monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1 Preconstruction Additions:									
2 Generation:									
3	License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Engineering, Design & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	Total System Generation Preconstruction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Adjustments:									
10	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
15	Jurisdictional Generation Preconstruction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Transmission:									
17	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Substation Engineering	0	0	0	0	0	0	0	0
19	Clearing	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0
21	Total System Transmission Preconstruction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Adjustments:									
23	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
28	Jurisdictional Transmission Preconstruction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

EXPLANATION: Provide the monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1 Preconstruction Additions:									
2 Generation:									
3	License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Engineering, Design & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	Total System Generation Preconstruction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Adjustments:									
10	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
15	Jurisdictional Generation Preconstruction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Transmission:									
17	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Substation Engineering	0	0	0	0	0	0	0	0
19	Clearing	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0
21	Total System Transmission Preconstruction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Adjustments:									
23	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
28	Jurisdictional Transmission Preconstruction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

EXPLANATION: Provide the monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1 a., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1 Construction Additions:									
2 Generation:									
3	License Application	\$0	\$30,819	\$1,722,961	\$14,283,461	\$111,338	(\$20,496)	\$1,082,823	\$17,210,707
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	10,184,914	457,871	622,108	1,319,732	1,143,648	1,327,454	1,467,817	6,338,629
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	0	15,343	24,047	307,374	93,515	61,442	(6,903)	494,818
9	On-Site Construction Facilities	0	3,468	80,504	186,850	39,083	182,682	369,330	861,927
10	Power Block Engineering, Procurement, etc.	95,322,451	800,749	4,757,721	(11,184,416)	8,799,482	3,766,463	7,425,380	14,365,380
11	Non-Power Block Engineering, Procurement, etc.	450,527	41,056	(325)	62,584	431,614	29,961	169,433	734,323
12	Total System Generation Preconstruction Cost Additions [Note 1]	\$105,957,892	\$1,349,107	\$7,207,016	\$4,975,585	\$10,618,680	\$5,347,516	\$10,507,879	\$40,005,783
13 Adjustments:									
14	Non-Cash Accruals	(\$15,881,334)	\$17,036,042	(\$3,685,772)	\$1,924,062	(\$5,467,284)	\$613,052	(\$2,843,754)	\$7,576,346
15	Joint Owner Credit	(8,517,087)	(107,927)	(592,841)	(341,062)	(836,675)	(578,827)	(675,327)	(3,132,660)
16	Other	(500,100)	(88,141)	(623,174)	(1,534,952)	(657,958)	(603,380)	(1,581,053)	(5,088,658)
17	Adjusted System Generation Construction Cost Additions [Note 2]	\$81,059,371	\$18,189,081	\$2,305,229	\$5,023,633	\$3,656,763	\$4,778,361	\$5,407,744	\$39,360,812
18	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Generation Construction Capital Additions	\$75,995,592	\$17,052,809	\$2,161,222	\$4,709,806	\$3,428,325	\$4,479,857	\$5,069,923	\$36,901,942
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Preconstruction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$75,995,592	\$17,052,809	\$2,161,222	\$4,709,806	\$3,428,325	\$4,479,857	\$5,069,923	\$36,901,942

Note 1: Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

EXPLANATION: Provide the monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (6)(d), F.A.C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1 Construction Additions:									
2 Generation:									
3	License Application	\$215,198	\$649,167	\$257,636	\$289,549	\$838,375	\$656,207	\$20,016,839	\$20,016,839
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	1,857,130	1,564,763	2,659,261	3,438,732	3,606,277	1,689,365	21,154,156	31,339,070
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	35,988	(2,534)	163,529	43,031	9,671	137,501	882,003	882,003
9	On-Site Construction Facilities	(227,415)	62,749	99,263	221,394	119,886	86,151	1,203,955	1,203,955
10	Power Block Engineering, Procurement, etc.	1,854,233	7,195,316	10,578,294	19,804,516	9,394,120	8,051,140	71,243,000	166,565,451
11	Non-Power Block Engineering, Procurement, etc.	463,056	309,444	162,324	1,251,708	222,859	496,826	3,640,540	4,091,067
12	Total System Generation Preconstruction Cost Additions [Note 1]	\$4,198,189	\$9,678,905	\$13,920,307	\$25,048,929	\$14,191,189	\$11,097,190	\$118,140,493	\$224,098,385
13 Adjustments:									
14	Non-Cash Accruals	\$4,712,042	(\$1,422,635)	\$2,899,044	(\$12,349,134)	\$5,117,939	(\$70,958)	\$6,462,646	(\$9,418,688)
15	Joint Owner Credit	(302,477)	(763,611)	(1,097,565)	(1,854,621)	(1,242,910)	(846,861)	(9,240,705)	(17,757,792)
16	Other	1,243,371	(1,267,339)	(3,489,227)	(7,582,355)	(3,076,961)	(2,815,135)	(22,076,305)	(22,576,405)
17	Adjusted System Generation Construction Cost Additions [Note 2]	\$9,851,125	\$6,225,320	\$12,232,560	\$3,262,819	\$14,989,257	\$7,364,236	\$93,286,129	\$174,345,500
18	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Generation Construction Capital Additions	\$9,235,725	\$5,836,424	\$11,468,392	\$3,058,991	\$14,052,878	\$6,904,193	\$87,458,545	\$163,454,137
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Preconstruction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$9,235,725	\$5,836,424	\$11,468,392	\$3,058,991	\$14,052,878	\$6,904,193	\$87,458,545	\$163,454,137

Note 1: Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Site Selection Category - Description of Monthly Cost Additions

Schedule T-6A.1

EXPLANATION: Provide a description of the major tasks performed within the Site Selection Cost category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules T- 6.1.
 This schedule is not required if Schedule T-6.1 is not filed.

[25-6.0423 (5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(f),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
DOCKET NO.:
 100009-E1

For Year Ended: 12/31/2009

T-6.1 Line No.	Major Task & Description for amounts on Schedule T-6.1	Description
-------------------	---	-------------

Generation:

- | | | |
|---|----------------------------------|--|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Engineering & Design | Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities. |
| 3 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 4 | Clearing, Grading and Excavation | Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads. |
| 5 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |

Transmission:

- | | | |
|---|------------------------|---|
| 6 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 7 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 8 | Clearing | Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines. |
| 9 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission site selection. |

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Final True-up Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule T-6A.2

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.
List generation expenses separate from transmission in the same order appearing on Schedules T- 6.2.
This schedule is not required if Schedule T-6.2 is not filed.

[25-6.0423 (5)(c)1.a., F.A. C.]
[25-6.0423 (2)(g), F.A. C.]
[25-6.0423 (5)(a), F.A. C.]
[25-6.0423 (8)(d), F.A. C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended: 12/31/2009

T-6.2

Line Major Task & Description
No. for amounts on Schedule T-6.2

Description

Generation:

- | | | |
|---|----------------------------------|--|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Engineering & Design | Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities. |
| 3 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 4 | Clearing, Grading and Excavation | Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads. |
| 5 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |

Transmission:

- | | | |
|---|------------------------|---|
| 6 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 7 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 8 | Clearing | Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines. |
| 9 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission pre-construction. |

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Final True-up Filing: Construction Category - Description of Monthly Cost Additions

Schedule T-6A.3

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
List generation expenses separate from transmission in the same order appearing on Schedules T- 6.3.
This schedule is not required if Schedule T-6.3 is not filed.

[25-6.0423 (5)(c)1 a.,F.A..C.]
[25-6.0423 (2)(i),F.A. C.]
[25-6.0423 (5)(b),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY:
Progress Energy - FL

DOCKET NO.:
100009-E1

For Year Ended: 12/31/2009

T-6.3

Line Major Task & Description
No. for amounts on Schedule T-6.3

Description

Generation:

- | | | |
|---|--|--|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Real Estate Acquisition | Land, Survey, Legal fees and commissions. |
| 3 | Project Management | Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services. |
| 4 | Permanent Staff/Training | Obtain and train qualified staff by Fuel Load date. |
| 5 | Site Preparation | Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata. |
| 6 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 7 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |
| 8 | Power Block Engineering, Procurement, etc. | The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.) |
| 9 | Non-Power Block Engineering, Procurement, | Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items.
(Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.) |

Transmission:

- | | | |
|----|-------------------------|---|
| 10 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 11 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 12 | Real Estate Acquisition | Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs. |
| 13 | Line Construction | Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines. |
| 14 | Substation Construction | Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction. |
| 15 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction. |

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Site Selection Costs: Variance in Plant Additions and Expenditures**

Schedule T-6B.1

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.1 with the expenditures approved by the Commission on Schedule AE-6. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.1. This schedule is not required if Schedule T-6.1 is not filed.

[25-6.0423 (5)(c)1.a.,F.A..C.]
[25-6.0423 (2)(f),F.A..C.]
[25-6.0423 (5)(a),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY:
Progress Energy - FL

DOCKET NO.:
100009-EI

For Year Ended 12/31/2009

Line No.	Site Selection Major Task & Description for amounts on Schedule T-6.1	(A) System Estimated/Actual	(B) System Final	(C) Variance Amount	(D) Explanation
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Generation:

1	License Application	\$0	\$0	\$0	
2	Engineering, Design, & Procurement	0	0	0	
3	Permitting	0	0	0	
4	Clearing, Grading and Excavation	0	0	0	
5	On-Site Construction Facilities	0	0	0	
6	Total Generation Costs	\$0	\$0	\$0	

Transmission:

7	Line Engineering	\$0	\$0	\$0	
8	Substation Engineering	0	0	0	
9	Clearing	0	0	0	
10	Other	0	0	0	
11	Total Transmission Costs	\$0	\$0	\$0	

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category - Variance in Additions and Expenditures**

Schedule T-6B.2

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.2 with the expenditures approved by the Commission on Schedule AE-6. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.2. This schedule is not required if Schedule T-6.2 is not filed.

[25-6.0423 (5)(c)1.a.,F.A..C.]
[25-6.0423 (2)(g),F.A..C.]
[25-6.0423 (5)(a),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended 12/31/2009

Line No.	Preconstruction Major Task & Description for amounts on Schedule T-6.2	(A) System Estimated/Actual	(B) System Final	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application	\$0	\$0	\$0	
2	Engineering, Design, & Procurement	0	0	0	
3	Permitting	0	0	0	
4	Clearing, Grading and Excavation	0	0	0	
5	On-Site Construction Facilities	0	0	0	
6	Total Generation Costs	\$0	\$0	\$0	
<u>Transmission:</u>					
7	Line Engineering	\$0	\$0	\$0	
8	Substation Engineering	0	0	0	
9	Clearing	0	0	0	
10	Other	0	0	0	
11	Total Transmission Costs	\$0	\$0	\$0	

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Variance in Additions and Expenditures**

Schedule T-6B.3

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.3 with the expenditures approved by the Commission on Schedule AE-6. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.3. This schedule is not required if Schedule T-6.3 is not filed.

[25-6.0423 (5)(c)1.a.,F.A.C.]
[25-6.0423 (2)(i),F.A.C.]
[25-6.0423 (5)(b),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For Year Ended 12/31/2009

Line No.	Construction Major Task & Description for amounts on Schedule T-6.3	(A) System Estimated/Actual	(B) System Final	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application	\$16,277,263	\$20,016,839	\$3,739,576	Variance due to additional, more detailed information for the EPU LAR document, the necessary acceleration of engineering work scope to create the information, and the creation and implementation of a revised template for the EPU LAR document.
2	Real Estate Acquisitions	0	0	0	
3	Project Management	39,666,137	21,154,156	(18,511,981)	This variance is primarily driven by implementation of a new, more accurate method for assigning costs into the categories for actuals. A more general method was used for the Estimated/Actual Filing.
4	Permanent Staff/Training	0	0	0	
5	Site Preparation	0	0	0	
6	Permitting	151,463	882,003	730,540	The variance is primarily due to unanticipated environmental permits to support the project and temporary facilities.
7	On-Site Construction Facilities	4,223,713	1,203,955	(3,019,758)	This variance is primarily driven by implementation of a new, more accurate method for assigning costs into the categories for actuals. A more general method was used for the Estimated/Actual Filing.
8	Power Block Engineering, Procurement, etc.	52,560,048	71,243,000	18,682,952	This variance is primarily driven by implementation of a new, more accurate method for assigning costs into the categories for actuals. A more general method was used for the Estimated/Actual Filing.
9	Non-Power Block Engineering, Procurement, etc.	4,658,928	3,640,540	(1,018,388)	This variance is primarily driven by scope and schedule changes associated with Point of Discharge/Cooling Tower work.
10	Total Generation Costs	\$117,537,552	\$118,140,493	\$602,941	
<u>Transmission:</u>					
11	Line Engineering	\$0	\$0	\$0	
12	Substation Engineering	0	0	0	
13	Real Estate Acquisition	0	0	0	
14	Line Construction	0	0	0	
15	Substation Construction	0	0	0	
16	Other	0	0	0	
17	Total Transmission Costs	\$0	\$0	\$0	

Note: Capital expenditure amounts above do not include credits for joint owner billings.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

For the Year Ended:

12/31/2009

DOCKET NO.:

100009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008)	Amount Expended in Current Year (2009)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng. and LAR Support for CR3
2	342253	Executed							Thermal Engineering International (TEI)	RFP	Purchase of 4 moisture separator reheaters (MSRs)
3	101659 WA 93	Executed							Areva NP	RFP KS12007	EPU BOP
4	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
5	355217	Executed							Yuba Heat Transfer Div.	RFP	CR3 Feedwater Heater and SC cooler replacement
6	384426	Executed							Bamhart Crane and Rigging Co.	RFP (RFP# KK01-2008)	Heavy hauling contract
7	47083-08	Executed							MHF Logistical Solutions	RFP (RFP# MT-08-001)	Radiation waste disposal
8	221186-24	Executed							Mesa Associates, Inc	RFP (RFP# SF6-2008)	Civil Engineering POD Cooling Tower
9	101659-93, Amd 7	Closed							Areva NP, Inc	RFP (RFP# SF7-2008)	Turbine Bypass Valves EC
10	3714, Amd 69-74 (72 & 74 apply to PEF)	Executed							Atlantic Group	Negotiated Fleet Contract	CR3 R16 EPU Implementation Labor and support.
11	418171	Executed							Modspace	RFP DH08-009	Lease of 2-story trailer #24 for EPU
12	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
13	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
14	101659 WA 93, Amd 9	Executed							Areva NP	RFP KS12007; continuation of work	R17 EC packages
15	3707, Amd 43	Executed							Barlett Nuclear	Award under a negotiated fleet contract.	EPU portion of HP/Decon for R16
16	450789	Executed							Bettle Plastics	Bid by Mesa Associates	Fiberglass reinforced piping for Helper Cooling Tower South
17	450795	Executed							ITT	Bid by Mesa Associates	4 intake pumps for HCTS
18	433059	Executed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For the Year Ended:

12/31/2009

Contract No.:

101659 WA B4

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (b)(3)]

Schedule T-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

DOCKET NO.: 100009-EI

For the Year Ended: 12/31/2009

Contract No.:

342253

Major Task or Tasks Associated With:

Purchase of 4 MSRs

Vendor Identity:

Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Bid was lower than the competing bidder

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Thermal Engineering International (TEI) is to provide four (4) moisture separator reheaters (MSR's) for Crystal River Unit #3 (CR3) that when combined with other power uprate modifications serve to maximize the uprated turbine steam cycle conditions. The replacement MSR's shall be designed and fabricated with full consideration for maintaining the existing plant piping configuration including the turbine cross under and cross over piping. MSR's are to contribute to the rated generator MVA capability that will have a minimum performance capability of 1080 MWe real power output while concurrently providing 430 MVAR reactive power.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (b)(c)]

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For the Year Ended:

12/31/2009

Contract No.:

101659-93

Major Task or Tasks Associated With:

EPU, BOP

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

**CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

[Section (8)(c)]

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	For the Year Ended:	12/31/2009
COMPANY:	Progress Energy - FL			
DOCKET NO.:	100009-EI			

Contract No.:
145569 WA 50

Major Task or Tasks Associated With:
CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
4

Number of Bids Received:
2

Brief Description of Selection Process:
Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:
Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 16, 2007, Mr Puneet Bahi's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.
This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (b)(c)]

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For the Year Ended:

12/31/2009

Contract No.:

355217

Major Task or Tasks Associated With:

Purchase of Feedwater Heater and SC Cooler Replacement at CR3.

Vendor Identity:

Yuba Heat Transfer Div.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Bid was lower than the competing bidder and Yuba is technically and commercially the best supplier of the equipment.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Began:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Supplier of Feedwater Heater and SC Cooler Replacement at CR3.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (b)(c)]

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For the Year Ended:

12/31/2009

Contract No.:

384426

Major Task or Tasks Associated With:

EPU Heavy Hauling Contract

Vendor Identify:

Barnhart Crane and Rigging Company, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

This vendor was selected as the best evaluated bidder of two major heavy hauling companies (Mammoet and Barnhart). Bid List consisted of 3 bidders: Mammoet, Barnhart, and Bigge Crane & Rigging Co.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Refuel 16 will require the movement of equipment identified in the contract to the temporary lay-down area, the transportation of these items from the lay-down area to the Turbine Building, and final placement/installation in the secondary system. Components include but are not limited to the MSR's, large turbine components and the generator rotor, FW heaters, and other secondary system components.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (b)(3)(c)]

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For the Year Ended:

12/31/2009

Contract No.:

47063-08

Major Task or Tasks Associated With:

Large Component Rad Waste Disposal Contract

Vendor Identity:

MHF Logistical Solutions, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Vendor was selected as the best evaluated bidder of 3 proposals. Bidders list consisted of 5 bidders (MHF, Energy Solutions, GreenField Logistics, Studsvik, and WMG.)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

MHF agrees to perform the following work and to furnish all labor, tools, materials, equipment, transportation, and supervision necessary to package, secure and prepare for shipping large potentially radioactive components including the CDHE 3A FW heater, CDHE 3B FW heater, SCHE 1A, SCHE 1B, MSR 3A, MSR 3B, MSR 3C, MSR 3D, 2 LP Turbines, 2 Inner casing lower halves, 2 inner casing upper halves, 6 Sealands for transportation.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For the Year Ended:

12/31/2009

Contract No.:

221186-24

Major Task or Tasks Associated With:

CR3 Discharge Canal Cooling Tower Civil Engineering

Vendor Identity:

Mesa Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

8

Number of Bids Received:

3

Brief Description of Selection Process:

Mesa was the highest rated bidder both technically and commercially.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

CR 3 Discharge Canal Cooling Tower Civil Engineering.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For the Year Ended:

12/31/2009

Contract No.:

101659-93, Amendment 7

Major Task or Tasks Associated With:

Turbine Bypass Valves EC

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Bids were evaluated from 3 bidders: Enercon, Sargent & Lundy, and Areva. Areva was selected as the best evaluated vendor to perform the work.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Turbine Bypass Valves EC

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (B)(c)]

Schedule T-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For the Year Ended:

12/31/2009

Contract No.:

3714, Amendment 72&74

Major Task or Tasks Associated With:

Implementation labor for the following main EPU components: MSR 3A/B/C/D, CDHE 3 A/B, CDHE 7 A/B, TBHE 7 A/B, SCHE 1 A/B, SCP 1A/B Bypass line and SCV replacement.

Vendor Identity:

Atlantic Group

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Fleet Contract - Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Awarded under a negotiated Fleet contract. This is a target price contract with shared risk. Cost savings and cost over-runs are shared equally between Atlantic and Progress per terms of Amd 49.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

CR3 EPU Implementation labor and outage support. Implementation labor for the following main EPU components: MSR 3A/B/C/D, CDHE 3 A/B, CDHE 7 A/B, TBHE 7 A/B, SCHE 1 A/B, SCP 1A/B Bypass line and SCV replacement, Temp Power, MSV 9/10/11/14, and turbine centerline support.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

{Section (b)(3)}

Schedule T-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO.:

100069-EI

For the Year Ended:

12/31/2009

Contract No.:

418171

Major Task or Tasks Associated With:

EPU 2-story Trailer #24

Vendor Identity:

Modspace

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Modspace provided a quality product at a competitive overall price.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Provide 2-story trailer #24 for EPU inside the protected area to support R16.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL
DOCKET NO: 100009-EI

For the Year Ended: 12/31/2009

Contract No.:

101659-84, Amendment 7

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For the Year Ended:

12/31/2009

Contract No.:

101659-84, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended: 12/31/2009

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

Contract No.:

101659-93, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identify:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (b)(3)]

Schedule T-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For the Year Ended:

12/31/2009

Contract No.:

3707, Amd 43

Major Task or Tasks Associated With:

EPU portion of HP/Decon for R16.

Vendor Identity:

Bartlett Nuclear

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Fleet award

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

EPU portion of HP/Decon for R16.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section 8)(c)]

Schedule T-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO.:

100009-EI

For the Year Ended:

12/31/2009

Contract No.:

450789

Major Task or Tasks Associated With:

Helper Cooling Tower South/POD

Vendor Identity:

Bettie Plastics

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- Indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower South/POD.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (B)(c)]

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 100009-EI

For the Year Ended: 12/31/2009

Contract No.:

450795

Major Task or Tasks Associated With:

Helper Cooling Tower South/POD

Vendor Identity:

ITT

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

Both bidders were technically capable so ITT was selected with the lower priced proposal.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

4 intake pumps for the HCTS/POD project.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (b)(c)]

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

DOCKET NO.:

100089-EI

For the Year Ended:

12/31/2009

Contract No.:

433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balances
Final True-up Filing: All Contracts Executed In Excess of \$250,000 up to and including \$1,000,000

Schedule T-7B

REDACTED

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:

Progress Energy - FL

For the Year Ended 12/31/2009

DOCKET NO.:

10009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Amount Expended as of Prior Year End (2009)	Amount Expended in Current Year (2009)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Areva NP (101659-67)	Executed							Areva NP	Sole Source	BOP for EPU
2	Numerical Applications (297792-04)	Executed							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
3	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
4	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
5	Holtec International (Contract 2590, Amendment 8)	Closed							Holtec International	RFP AS-2-2008	Two MSR Shell Drain Heat Exchangers
6	Powell Delta/Unibus (Contract 381244)	Closed							Powell Delta/Unibus	RFP SF1-2008	ISO Phase Bus Duct Cooling Unit
7	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
8	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS.	Additional NSSS Scope
9	Holtec International (401987)	Closed							Holtec International	RFP SF4-2008	Turbine Generator Lube Oil Cooler Tube Bundles
10	ESI (403904)	Executed							ESI	RFP SF3-2008	Installation of secondary side insulation
11	BWC (407680-03)	Executed							BWC	ROTSG Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwth
12	DZ Atlantic (3714, Amd 61 CWO's 1,2,3)	Executed							DZ Atlantic	Negotiated Fleet Contract	EPU Planning, preparation, and staff aug.
13	Carlton Fields	Note 1	Note 1	Note 1				Note 1	Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Uprate
14	Barnhart Crane (384426 Amd 2)	Executed							Barnhart Crane	RFP KK01-2008	ALD #1 & 2
15	Carolina Energy Solutions (3382-167)	Closed							Carolina Energy Solutions	RFP SF01-2009	EPU Large Bore Welding
16	Townsend (147496-63)	Executed							Townsend	RFP DH08-004	Work to support EPU facilities preparation

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule T-7B

REDACTED

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:

Progress Energy - FL

For the Year Ended 12/31/2009

DOCKET NO.:

100009-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008)	Amount Expended in Current Year (2009)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
17	Anette Bus Lines (434744)	Closed							Anette Bus Lines	RFP SF4-2009	Busing for R16 outage
18	Townsend (147496-104)	Closed							Townsend (147496-104)	RFPJO09-008	Helper Cooling Tower Laydown area
19	Townsend (147496-94)	Closed							Townsend	RFP JO09-007	Cooling Tower Surcharge Work
20	Townsend (147496-82)	Closed							Townsend	RFP DH08-004	EPU Remaining Facilities on a T&M basis
21	Townsend (147496-107)	Closed							Townsend	RFP DH08-004	Removal of scrap steel and piping from turbine bid
22	Townsend (147496-108)	Closed							Townsend	RFP DH08-004	Transport of waste material from outside turbine bid
23	National Inspections & Consultants (58097-31)	Closed							National Inspections & Consultants	RFP DH09-005	Quality Control and NDE services for EPU
24	ABB Inc (31624-14, Amd 2)	Executed							ABB Inc	Mesa RFP	HCTS MCC's
25	Virginia Transformer (453589)	Executed							Virginia Transformer	Meas RFP	HCTS Large Transformers
26	ABB Inc. (31624-14, Amd 1)	Executed							ABB Inc.	Mesa RFP	HCTS Switch gears
27	Central Maintenance (145433-163)	Closed							Central Maintenance	Supplemental Craft Labor RFP dated 2-25-08	Millwright support for R16
28	Murray and Trettel (443257)	Closed							Murray and Trettel	RFP SF5-2009	EPC the Met Tower
29	Holtec (471405-01)	Executed							Holtec	RFP SF08-2009	Spent fuel criticality analysis
30	MoreTrench (153771-81)	Executed							MoreTrench	New Percolation Pond North Berm RFP	North Parc Pond Berm
31	Siemens Water Tech (225693-09)	Executed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
32	NCC (437346)	Closed							NCC	RFP SF3-2009	IPBD Ground Strap Replacement
33	F&M Malco (428861)	Executed							F&M Malco	3-13-09 RFP/Commercial Review and Comparison	EPU Tool Trailer
34	ESI (403904 Amd 2)	Closed							ESI	RFP SF3-2008	OSHA required lead abatement for EPU

PROGRESS ENERGY FLORIDA

Docket No. 100009
APPENDIX A

Year End 2006 through Year End 2009
Crystal River Unit 3 Uprate
Revenue Requirements
(in Dollars)

<u>Line</u>	<u>Description</u>	<u>Actual 2006</u>	<u>Actual 2007</u>	<u>Actual 2008</u>	<u>Actual 2009</u>	<u>End of Period Total</u>
1	Site Selection Revenue Req. (1)	\$0	\$0	\$0	\$0	\$0
2	Preconstruction Revenue Req. (2)	0	0	0	0	0
3	Construction Carrying Cost Rev Req. (3)	0	925,842	6,072,267	14,089,876	21,087,985
4	Recoverable O&M Revenue Req.	0	0	166,588	762,529	929,117
5	DTA (4)	0	3,053	61,655	261,719	326,427
6	Other Adjustments	0	0	1,255,428	396,018	1,651,446
7	Total Period Revenue Req.	\$0	\$928,895	\$7,555,938	\$15,510,142	\$23,994,975
8	Nuclear Cost Recovery Revenue	\$0	\$0	\$0	(\$23,666,522)	(\$23,666,522)
9	Total Unrecovered Revenue Req.	\$0	\$928,895	\$7,555,938	(\$8,156,380)	\$328,453

- (1) Site Selection costs include all preconstruction costs that were incurred up to the date of the Need filing.
- (2) Includes COL costs and payments for long lead time equipment
- (3) This amount represents the carrying costs on construction expenditures.
- (4) This amount represents the return on the deferred tax asset.

PROGRESS ENERGY FLORIDA

Docket No. 100009
APPENDIX B

Year End 2006 through Year End 2009
Crystal River Unit 3 Uprate
Capital Spend (Accrual Basis)
(in Dollars)

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	End of Period Total
1	Site Selection:					
2	Generation:					
3	License Application	\$0	\$0	\$0	\$0	\$0
4	Engineering, Design, & Procurement	0	0	0	0	0
5	Permitting	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0
8	Total Generation Site Selection	\$0	\$0	\$0	\$0	\$0
9	Transmission:					
10	Line Engineering	0	0	0	0	0
11	Substation Engineering	0	0	0	0	0
12	Clearing	0	0	0	0	0
13	Other	0	0	0	0	0
14	Total Transmission Site Selection	\$0	\$0	\$0	\$0	\$0
15	Pre-Construction:					
16	Generation:					
17	License Application	0	0	0	0	0
18	Engineering, Design, & Procurement	0	0	0	0	0
19	Permitting	0	0	0	0	0
20	Clearing, Grading and Excavation	0	0	0	0	0
21	On-Site Construction Facilities	0	0	0	0	0
22	Total Generation Pre-Construction	\$0	\$0	\$0	\$0	\$0
23	Transmission:					
24	Line Engineering	0	0	0	0	0
25	Substation Engineering	0	0	0	0	0
26	Clearing	0	0	0	0	0
27	Other	0	0	0	0	0
28	Total Transmission Pre-Construction	\$0	\$0	\$0	\$0	\$0
29	Construction:					
30	Generation:					
31	License Application	0	0	0	20,016,839	20,016,839
32	Real Estate Acquisitions	0	0	0	0	0
33	Project Management	132,657	2,320,617	7,731,640	21,154,156	31,339,070
34	Permanent Staff/Training	0	0	0	0	0
35	Site Preparation	0	0	0	0	0
36	Permitting	0	0	0	882,003	882,003
37	On-Site Construction Facilities	0	0	0	1,203,955	1,203,955
38	Power Block Engineering, Procurement, etc.	2,167,016	36,200,299	56,955,136	71,243,000	166,565,451
39	Non-Power Block Engineering, Procurement, etc.	0	0	450,527	3,640,540	4,091,067
40	Total Generation Construction	\$2,299,673	\$38,520,916	\$65,137,303	\$118,140,493	\$224,098,385
41	Transmission:					
42	Line Engineering	0	0	0	0	0
43	Substation Engineering	0	0	0	0	0
44	Real Estate Acquisition	0	0	0	0	0
45	Line Construction	0	0	0	0	0
46	Substation Construction	0	0	0	0	0
47	Other	0	0	0	0	0
48	Total Transmission Construction	\$0	\$0	\$0	\$0	\$0
49	Total Capital Spend Generation and Transmission	\$2,299,673	\$38,520,916	\$65,137,303	\$118,140,493	\$224,098,385

Crystal River Unit 3 Uprate
In Service Projects 2009 Revenue Requirements

Docket No. 100009
APPENDIX C

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2009 Inservice Project Revenue Requirements	\$0	\$0	\$0	\$0	\$2,621	\$6,179	\$7,300	\$28,051	\$50,769	\$50,864	\$50,989	\$199,568	\$396,342
2009 Projected Inservice Project Revenue Requirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$2,621	\$6,179	\$7,300	\$28,051	\$50,769	\$50,864	\$50,989	\$199,568	\$396,342
Cumulative Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$2,621	\$8,828	\$16,221	\$44,443	\$95,679	\$147,550	\$200,092	\$401,765	
Return on Average Under/(Over) Recovery (a)													
Equity Component (b)	\$0	\$0	\$0	\$0	\$14	\$48	\$89	\$243	\$523	\$806	\$1,093	\$2,195	\$5,012
Equity Component grossed up for taxes (c)	0	0	0	0	23	79	144	395	851	1,313	1,780	3,574	8,159
Debt Component	0	0	0	0	4	14	26	72	156	240	325	653	1,491
Total Return on Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$28	\$93	\$171	\$468	\$1,007	\$1,552	\$2,105	\$4,227	\$9,650
Total Period Costs To Be Recovered	\$0	\$0	\$0	\$0	\$2,649	\$6,272	\$7,470	\$28,519	\$51,776	\$52,416	\$53,094	\$203,795	\$405,992

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (WG-2)

**PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR 1 and 2
COMMISSION SCHEDULES (T-1 Through T-7B)**

**JANUARY 2010 - DECEMBER 2010
FINAL TRUE-UP
DOCKET NO. 110009-EI**

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Levy County Nuclear 1 and 2
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January 2010 - December 2010

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31 - 42	T-7A	Contracts Executed Detail (in excess of \$1 million)	S. Hardison
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LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Summary of Jurisdictional Recovery Amounts

Schedule T-1

EXPLANATION: Provide summary calculation of the monthly Final True-up Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

COMPANY:
Progress Energy - FL

[25-6.0423(5)(c)1.a.,F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

Witness: Will Garrett

DOCKET NO.:
110009-EI

For Year Ended 12/31/2010

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f),F.A..C.]							
a. Additions (Schedule T-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.1, line 12)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g),F.A..C.]							
a. Additions (Schedule T-2.2, line 1)	\$6,461,202	\$9,387,955	\$7,969,897	\$14,296,165	\$2,225,018	\$1,499,635	\$41,839,873
b. Carrying Costs on Additions (Schedule T-2.2, line 9)	3,114,258	3,054,255	3,006,476	2,981,101	2,926,106	2,804,502	17,886,699
c. Carrying Costs on Deferred Tax (Schedule T-3A.2, line 12)	518,274	579,330	639,914	700,518	760,865	820,762	4,019,663
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$10,093,734	\$13,021,540	\$11,616,287	\$17,977,785	\$5,911,989	\$5,124,899	\$63,746,235
3. Final Construction Costs for the Period [25-6.0423(2)(i),F.A..C.]							
Avg. Net Additions Balance (Schedule T-2.3, line 9)	\$35,190,030	\$39,291,266	\$43,395,938	\$46,119,438	\$48,839,232	\$50,260,684	
a. Carrying Costs on Additions (Schedule T-2.3, line 9)	369,791	413,146	456,586	485,241	513,857	528,813	2,767,435
b. Carrying Costs on Deferred Tax (Schedule T-3A.3, line 12)	(4,978)	(4,545)	(4,112)	(3,679)	(3,246)	(2,813)	(23,373)
c. Total Construction Amount (Lines 3.a through 3.b)	\$364,814	\$408,602	\$452,474	\$481,562	\$510,611	\$525,999	\$2,744,062
4. Allocated or Assigned O&M Amounts (Schedule T-4, line 43)	97,688	353,641	285,917	298,691	312,440	503,720	1,852,097
5. Other Adjustments (Note A)	(5,302)	0	0	0	0	0	(5,302)
6. Total Final Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$10,550,934	\$13,783,783	\$12,354,679	\$18,758,038	\$6,735,039	\$6,154,618	\$68,337,091
7. Projected Amount for the Period (Order No. PSC 09-0783-FOF-EI)	\$13,863,030	\$13,517,722	\$13,765,003	\$13,677,767	\$13,593,645	\$13,647,963	\$82,065,129
8. Estimated True-up Amount for the Period (Order No. PSC 11-0095-FOF-EI)	\$10,568,549	\$13,774,862	\$4,908,484	\$18,563,909	\$9,694,857	\$14,326,984	\$71,837,645
9. Final True-up Amount for the Period (Line 6 - line 8)	(\$17,615)	\$8,921	\$7,446,195	\$194,129	(\$2,959,818)	(\$8,172,366)	(\$3,500,554)

Note A: Adjustment represents (\$5,302) correction from 2009 T-4 Incremental O&M schedule per Discovery Response to Staff Rog #24c from Docket 100009-EI.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Summary of Jurisdictional Recovery Amounts

Schedule T-1

EXPLANATION: Provide summary calculation of the monthly Final True-up Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f),F.A..C.]							
a. Additions (Schedule T-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.1, line 12)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g),F.A..C.]							
a. Additions (Schedule T-2.2, line 1)	\$1,060,963	\$8,364,529	\$3,559,314	\$1,093,230	\$2,204,526	\$1,660,289	\$59,782,726
b. Carrying Costs on Additions (Schedule T-2.2, line 9)	2,677,315	2,584,834	2,503,612	2,388,851	2,265,834	2,144,495	32,451,640
c. Carrying Costs on Deferred Tax (Schedule T-3A.2, line 12)	880,413	940,258	999,153	1,056,878	1,114,515	1,172,039	10,182,919
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$4,618,690	\$11,889,622	\$7,062,079	\$4,538,960	\$5,584,875	\$4,976,823	\$102,417,285
3. Final Construction Costs for the Period [25-6.0423(2)(i),F.A..C.]							
Avg. Net Additions Balance (Schedule T-2.3, line 7)	\$54,678,805	\$59,118,193	\$61,241,335	\$63,354,665	\$64,807,086	\$68,381,683	
a. Carrying Costs on Additions (Schedule T-2.3, line 9)	575,298	622,006	644,345	666,580	681,861	719,471	6,676,995
b. Carrying Costs on Deferred Tax (Schedule T-3A.3, line 12)	(2,381)	(1,948)	(1,515)	(1,082)	(649)	(216)	(31,164)
c. Total Construction Amount (Lines 3.a through 3.b)	\$572,917	\$620,058	\$642,830	\$665,498	\$681,212	\$719,255	\$6,645,832
4. Allocated or Assigned O&M Amounts (Schedule T-4, line 43)	177,664	122,385	54,340	193,449	115,219	(18,429)	2,496,726
5. Other Adjustments	0	0	0	0	0	0	(5,302)
6. Total Final Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$5,369,272	\$12,632,066	\$7,759,250	\$5,397,907	\$6,381,306	\$5,677,649	\$111,554,540
7. Projected Amount for the Period (Order No. PSC 09-0783-FOF-EI)	\$13,621,952	\$13,822,764	\$13,542,718	\$13,571,280	\$13,671,824	\$13,880,820	\$164,176,487
8. Estimated True-up Amount for the Period (Order No. PSC 11-0095-FOF-EI)	\$7,832,065	\$13,266,311	\$13,802,825	\$48,560,068	\$9,153,233	\$7,845,817	\$172,297,964
9. Final True-up Amount for the Period (Line 6 - line 8)	(\$2,462,793)	(\$634,245)	(\$6,043,575)	(\$43,162,161)	(\$2,771,927)	(\$2,168,168)	(\$60,743,424)

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.2

EXPLANATION: Provide the calculation of the monthly Final True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final True-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1 a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule T-6.2 Line 29)		\$6,461,202	\$9,387,955	\$7,969,897	\$14,296,165	\$2,225,018	\$1,499,635	\$41,839,873
2. Cumulative Under/(Over) Recovery (prior month Line 2 + prior month Line 12)		0	(2,759,485)	(2,175,464)	(3,083,910)	2,391,057	(4,137,624)	
3. Unamortized Plant Eligible for Return (d)	\$295,605,101	290,938,715	286,272,328	281,605,942	276,939,556	272,273,169	267,606,783	267,606,783
4. Amortization of Plant Eligible for Return (e)	36,618,113	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	
5. Prior Period Preconstruction Recovered (f)	19,378,523	1,614,877	1,614,877	1,614,877	1,614,877	1,614,877	1,614,877	
6. Subtotal Amortization of Plant and Prior Period Recovered	55,996,636	4,666,386	4,666,386	4,666,386	4,666,386	4,666,386	4,666,386	
7. Average Net Unamortized Plant Eligible for Return		296,502,509	290,540,014	285,748,620	283,336,922	278,109,929	266,552,170	
8. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		1,620,090	1,587,511	1,561,330	1,548,153	1,519,593	1,456,441	9,293,117
b. Equity Comp. grossed up for taxes (c)		2,637,509	2,584,470	2,541,849	2,520,398	2,473,899	2,371,088	15,129,210
c. Debt Component		482,113	472,418	464,627	460,706	452,207	433,414	2,765,485
d. Other Adjustments (g)		(5,364)	(2,633)	0	0	0	0	(7,996)
9. Preconstruction Carrying Cost on Plant Additions for the Period (Line 8b + 8c + 8d)		\$3,114,258	\$3,054,255	\$3,006,476	\$2,981,101	\$2,926,106	\$2,804,502	\$17,886,689
10. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 9)		\$9,575,460	\$12,442,211	\$10,976,373	\$17,277,267	\$5,151,124	\$4,304,137	\$59,726,572
11. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 09-0783-FOF-EI)		\$12,334,945	\$11,858,189	\$11,884,819	\$11,802,300	\$11,679,806	\$11,506,856	\$71,066,915
12. Under/(Over) Recovery (Line 10 - Line 11)		(\$2,759,485)	\$584,022	(\$908,446)	\$5,474,967	(\$6,528,681)	(\$7,202,720)	(\$11,340,343)

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 6.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Represents total over/under at 12/31/09 for site selection & preconstruction. See Appendix A for Beginning Balance Detail. Appendix B details the individual components of Site Selection, Pre-Construction, and the PSC approved deferral from Order PSC-09-0783-FOF-EI.
- (e) Represents amortization of PEF projected 2010 deferral balance of \$273,889,606 per Order PSC-09-0783-FOF-EI. See Appendix A for Beginning Balance Detail.
- (f) Represents collection of non-deferred prior period Site Selection and Pre-Construction under-recoveries. See Appendix A for Beginning Balance Detail.
- (g) This adjustment represents carrying charge on a project that has been moved out of the Levy project.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.2

EXPLANATION: Provide the calculation of the monthly Final True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final True-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule T-6.2 Line 29)	\$1,060,963	\$8,364,529	\$3,559,314	\$1,093,230	\$2,204,526	\$1,660,289	\$59,782,726
2. Cumulative Under/(Over) Recovery (prior month Line 2 + prior month Line 12)	(11,340,343)	(19,115,507)	(19,766,185)	(24,774,160)	(32,355,568)	(38,949,605)	
3. Unamortized Plant Eligible for Return (d)	262,940,397	258,274,010	253,607,624	248,941,238	244,274,851	239,608,465	
4. Amortization of Plant Eligible for Return (e)	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	36,618,113
5. Prior Period Preconstruction Recovered (f)	1,614,877	1,614,877	1,614,877	1,614,877	1,614,877	1,614,877	19,378,523
6. Subtotal Amortization of Plant and Prior Period Recovered	4,666,386	4,666,386	4,666,386	4,666,386	4,666,386	4,666,386	55,996,636
7. Average Net Unamortized Plant Eligible for Return	254,463,728	245,673,961	237,954,289	227,046,866	215,354,739	203,822,198	
8. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	1,390,390	1,342,363	1,300,182	1,240,584	1,176,698	1,113,684	16,857,019
b. Equity Comp. grossed up for taxes (c)	2,263,557	2,185,368	2,118,699	2,019,673	1,915,667	1,813,080	27,443,254
c. Debt Component	413,758	399,466	386,914	369,178	350,167	331,415	5,016,382
d. Other Adjustments	0	0	0	0	0	0	(7,996)
9. Preconstruction Carrying Cost on Plant Additions for the Period (Line 8b + 8c + 8d)	\$2,677,315	\$2,584,834	\$2,503,612	\$2,388,851	\$2,265,834	\$2,144,495	\$32,451,640
10. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 9)	\$3,738,278	\$10,949,364	\$6,062,926	\$3,482,082	\$4,470,360	\$3,804,785	\$92,234,366
11. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 09-0783-FOF-EI)	\$11,513,441	\$11,600,042	\$11,070,901	\$11,063,490	\$11,064,397	\$11,012,206	\$138,391,392
12. Under/(Over) Recovery (Line 10 - Line 11)	(\$7,775,164)	(\$650,679)	(\$5,007,975)	(\$7,581,408)	(\$6,594,037)	(\$7,207,421)	(\$46,157,026)

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Represents total over/under at 12/31/09 for site selection & preconstruction. See Appendix A for Beginning Balance Detail. Appendix B details the individual components of Site Selection, Pre-Construction, and the PSC approved deferral from Order PSC-09-0783-FOF-EI.
- (e) Represents amortization of PEF projected 2010 deferred balance of \$273,889,606 per Order PSC-09-0783-FOF-EI.
- (f) Represents collection of non-deferred prior period Site Selection and Pre-Construction under-recoveries.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	Beginning Balance	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule T-6.3 Line 33) (d)	58,070,049	\$34,110	\$5,573,671	\$34,579	\$2,620,239	\$2,137	\$4,588	\$8,269,324
2. Transfers to Plant in Service (e)	794,777	(10,897)	165,624	18,844	12,506	1,228	0	187,306
3. Prior Period Under/(Over) Recovery (Prior Month Line 12)		0	(429,504)	(411,431)	(392,445)	(388,739)	(385,509)	
4. Prior Period Carrying Charge Unrecovered Balance (prior period - Line 5) (d)	(23,009,851)	(21,205,638)	(19,401,426)	(17,597,213)	(15,793,001)	(13,988,788)	(12,184,576)	
5. Prior Period Carrying Charge Recovered (f)	(21,650,550)	(1,804,213)	(1,804,213)	(1,804,213)	(1,804,213)	(1,804,213)	(1,804,213)	
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 - 5)	<u>\$34,265,421</u>	<u>\$36,114,640</u>	<u>\$42,897,395</u>	<u>\$44,305,911</u>	<u>\$48,325,411</u>	<u>\$49,741,792</u>	<u>\$51,165,084</u>	<u>\$51,165,084</u>
7. Average Net Plant Additions		\$35,190,030	\$39,291,266	\$43,395,938	\$46,119,438	\$48,839,232	\$50,260,684	
8. Return on Average Net Plant Additions (a)								
a. Equity Component (b)		192,278	214,687	237,115	251,997	266,858	274,624	1,437,560
b. Equity Comp. grossed up for taxes (c)		313,029	349,512	386,024	410,251	434,445	447,089	2,340,350
c. Debt Component		57,219	63,888	70,562	74,990	79,413	81,724	427,795
d. Other Adjustments (g)		(457)	(253)	0	0	0	0	(710)
9. Final Construction Carrying Cost for the Period (Line 8b + 8c + 8d)		<u>\$369,791</u>	<u>\$413,146</u>	<u>\$456,586</u>	<u>\$485,241</u>	<u>\$513,857</u>	<u>\$528,813</u>	<u>\$2,767,435</u>
10. Projected Construction Carrying Cost Plant Additions for the Period (Order No. PSC 09-0783-FOF-EI)		<u>\$799,296</u>	<u>\$824,578</u>	<u>\$849,031</u>	<u>\$873,980</u>	<u>\$899,366</u>	<u>\$926,277</u>	<u>\$5,172,528</u>
11. Under/(Over) Recovery (Line 9 - Line 10)		<u>(\$429,504)</u>	<u>(\$411,431)</u>	<u>(\$392,445)</u>	<u>(\$388,739)</u>	<u>(\$385,509)</u>	<u>(\$397,464)</u>	<u>(\$2,405,093)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) The beginning balance reflected on Line 4 represents the actual over-recovery for 2009 reflected on 2009 Schedule T-2.3 lines 5 & 12. Please see Appendix A for details on all beginning balances.
- (e) This amount differs from the amount reflected on the 2009 Schedule T-2.3, Line 2 of \$1,166,851 as this was a system number and it should have been jurisdictionalized. The appropriate juris factor is 68.113%. See Appendix A.
- (f) The beginning balance represents the projected over recovery for 2009 which was included in 2010 Rates. This amount will be amortized over 2010. See Appendix A.
- (g) This adjustment represents carrying charge on a project that has been moved out of the Levy project.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Total To Date
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule T-6.3 Line 33) (d)	\$6,016,930	\$11,201	\$1,352,488	\$19,739	\$68,461	\$4,396,235	\$20,134,377	\$78,204,426
2. Transfers to Plant in Service (e)	(1,228)	0	0	0	0	0	186,078	980,855
3. Prior Period Under/(Over) Recovery (Prior Month Line 12)	(397,464)	(379,504)	(362,915)	(376,996)	(395,891)	(461,963)		
4. Prior Period Carrying Charge Unrecovered Balance (prior period - Line 5) (d)	(10,380,363)	(8,576,151)	(6,771,938)	(4,967,726)	(3,163,513)	(1,359,301)		
5. Prior Period Carrying Charge Recovered (f)	(1,804,213)	(1,804,213)	(1,804,213)	(1,804,213)	(1,804,213)	(1,804,213)	(10,825,275)	
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 - 5)	<u>\$58,589,991</u>	<u>\$60,025,900</u>	<u>\$62,819,685</u>	<u>\$64,266,640</u>	<u>\$65,743,423</u>	<u>\$71,481,907</u>	<u>\$71,481,907</u>	<u>\$105,747,328</u>
7. Average Net Plant Additions	\$54,678,805	\$59,118,193	\$61,241,335	\$63,354,665	\$64,807,086	\$68,381,683		
8. Return on Average Net Plant Additions (a)								
a. Equity Component (b)	298,765	323,022	334,623	346,170	354,106	373,638	3,467,883	
b. Equity Comp. grossed up for taxes (c)	486,390	525,880	544,766	563,565	576,485	608,282	5,645,718	
c. Debt Component	88,908	96,126	99,578	103,015	105,376	111,189	1,031,987	
d. Other Adjustments	0	0	0	0	0	0	(710)	
9. Final Construction Carrying Cost for the Period (Line 8b + 8c + 8d)	<u>\$575,298</u>	<u>\$622,006</u>	<u>\$644,345</u>	<u>\$666,580</u>	<u>\$681,861</u>	<u>\$719,471</u>	<u>\$6,676,995</u>	
10. Projected Construction Carrying Cost Plant Additions for the Period (Order No. PSC 09-0783-FOF-EI)	\$954,802	\$984,921	\$1,021,341	\$1,062,471	\$1,143,825	\$1,223,735	\$11,563,622	
11. Under/(Over) Recovery (Line 9 - Line 10)	<u>(\$379,504)</u>	<u>(\$362,915)</u>	<u>(\$376,996)</u>	<u>(\$395,891)</u>	<u>(\$461,963)</u>	<u>(\$504,264)</u>	<u>(\$4,886,627)</u>	

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) The beginning balance reflected on Line 4 represents the actual over-recovery for 2009 reflected on 2009 Schedule T-2.3 lines 5 & 12. Please see Appendix A for details on all beginning balances.
- (e) This amount differs from the amount reflected on the 2009 Schedule T-2.3, Line 2 of \$1,166,851 as this was a system number and it should have been jurisdictionalized. The appropriate juris factor is 68.113%.
- (f) The beginning balance represents the projected over recovery for 2009 which was included in 2010 Rates. This amount will be amortized over 2010.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.2

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Cost Construction Period Interest (Schedule T-3B.2, Line 6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Cost Recovered Costs Excluding AFUDC (d)	117,793,346	12,520,805	12,076,155	12,134,891	12,084,478	11,994,090	11,853,247	72,663,669
3. Other Adjustments (d)	23,625,696	1,968,808	1,968,808	1,968,808	1,968,808	1,968,808	1,968,808	11,812,848
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	<u>117,793,346</u>	<u>\$14,489,613</u>	<u>\$14,044,963</u>	<u>\$14,103,699</u>	<u>\$14,053,286</u>	<u>\$13,962,898</u>	<u>\$13,822,055</u>	<u>\$84,476,517</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$45,438,783</u>	<u>\$5,589,368</u>	<u>\$5,417,845</u>	<u>\$5,440,502</u>	<u>\$5,421,055</u>	<u>\$5,386,188</u>	<u>\$32,586,816</u>
6. Prior Period Preconstruction Unrecovered Balance (d)	\$891,099	\$1,160,071	\$1,429,043	\$1,698,016	\$1,966,988	\$2,235,960	\$2,504,933	
7. Prior Period Preconstruction Expenses Recovered (d)	(\$3,227,667)	(268,972)	(268,972)	(268,972)	(268,972)	(268,972)	(268,972)	(1,613,834)
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	60,825	59,326	61,272	64,714	65,062	
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)	46,329,882	52,188,223	57,935,865	63,704,665	69,455,965	75,175,839	80,841,731	
10. Average Balance Eligible for Return		49,259,053	55,062,044	60,820,265	66,580,315	72,315,902	78,008,785	
11. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)		269,151	300,859	332,322	363,795	395,134	426,240	2,087,501
b. Equity Comp. grossed up for taxes (c)		438,179	489,799	541,021	592,259	643,279	693,919	3,398,456
c. Debt Component		80,095	89,531	98,894	108,260	117,586	126,842	621,207
12. Preconstruction carrying cost on DTA for the Period (Line 11b + 11c)		<u>\$518,274</u>	<u>\$579,330</u>	<u>\$639,914</u>	<u>\$700,518</u>	<u>\$760,865</u>	<u>\$820,762</u>	<u>\$4,019,663</u>
13. Projected Preconstruction Carrying Cost on DTA for the Period (Order No. PSC 09-0783-FOF-EI)		\$457,449	\$520,004	\$578,642	\$635,804	\$695,803	\$763,443	\$3,651,145
14. Under/(Over) Recovery (Line 12 - Line 13)		<u>\$60,825</u>	<u>\$59,326</u>	<u>\$61,272</u>	<u>\$64,714</u>	<u>\$65,062</u>	<u>\$57,319</u>	<u>\$368,518</u>

Note: (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) See Appendix A for beginning balance detail - This amount combines both the Site Selection and Preconstruction Balances.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.2

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) Total To Date
Jurisdictional Dollars									
1. Preconstruction Cost Construction Period Interest (Schedule T-3B.2, Line 6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Cost Recovered Costs Excluding AFUDC		11,891,938	12,010,645	11,513,610	11,538,305	11,571,318	11,551,233	142,740,720	260,534,066
3. Other Adjustments		1,968,808	1,968,808	1,968,808	1,968,808	1,968,808	1,968,808	23,625,696	23,625,696
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)		<u>\$84,476,517</u>	<u>\$13,860,746</u>	<u>\$13,979,453</u>	<u>\$13,482,418</u>	<u>\$13,507,113</u>	<u>\$13,540,126</u>	<u>\$166,366,416</u>	<u>\$284,159,762</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$32,586,816</u>	<u>\$5,346,783</u>	<u>\$5,392,574</u>	<u>\$5,200,843</u>	<u>\$5,210,369</u>	<u>\$5,223,104</u>	<u>\$5,215,356</u>	<u>\$64,175,845</u>
6. Prior Period Preconstruction Unrecovered Balance (d)		\$2,773,905	\$3,042,877	\$3,311,849	\$3,580,822	\$3,849,794	\$4,118,766		
7. Prior Period Preconstruction Expenses Recovered (d)		(268,972)	(268,972)	(268,972)	(268,972)	(268,972)	(268,972)	(3,227,667)	
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		57,319	41,397	22,427	1,362	(16,632)	(25,189)		
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		86,514,805	92,217,748	97,709,990	103,190,693	108,666,137	114,125,277		
10. Average Balance Eligible for Return		83,678,268	89,366,277	94,963,869	100,450,342	105,928,415	111,395,707		
11. Preconstruction Carrying Cost on DTA (a)									
a. Equity Component (b)		457,218	488,297	518,883	548,861	578,793	608,666	5,288,219	
b. Equity Comp. grossed up for taxes (c)		744,352	794,949	844,742	893,546	942,276	990,909	8,609,229	
c. Debt Component		136,061	145,310	154,411	163,332	172,240	181,129	1,573,690	
12. Preconstruction carrying cost on DTA for the Period (Line 11b + 11c)		<u>\$880,413</u>	<u>\$940,258</u>	<u>\$999,153</u>	<u>\$1,056,878</u>	<u>\$1,114,515</u>	<u>\$1,172,039</u>	<u>\$10,182,919</u>	
13. Projected Preconstruction Carrying Cost on DTA for the Period (Order No. PSC 09-0783-FOF-EI)		\$839,016	\$917,832	\$997,791	\$1,073,510	\$1,139,704	\$1,200,586	\$9,819,584	
14. Under/(Over) Recovery (Line 12 - Line 13)		<u>\$41,397</u>	<u>\$22,427</u>	<u>\$1,362</u>	<u>(\$16,632)</u>	<u>(\$25,189)</u>	<u>(\$28,547)</u>	<u>\$363,335</u>	

Note: (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) See Appendix A for beginning balance detail - This amount combines both the Site Selection and Preconstruction Balances.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a., F.A..C.]
 [25-6.0423 (2)(i), F.A..C.]
 [25-6.0423 (5)(a), F.A..C.]
 [25-6.0423 (8)(d), F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Cost Construction Period Interest (Schedule T-3B.3, Line 6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Construction Cost Recovered Costs Excluding AFUDC	\$0	0	0	0	0	0	0	0
3. Other Adjustments		0	0	0	0	0	0	
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	\$0	\$0	
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	
6. Prior Period Construction Unrecovered Balance (d)	(\$493,658)	(\$452,519)	(\$411,381)	(\$370,243)	(\$329,105)	(\$287,967)	(\$246,829)	
7. Prior Period Construction Expenses Recovered (d)	(\$493,658)	(41,138)	(41,138)	(41,138)	(41,138)	(41,138)	(41,138)	
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	0	0	0	0	0	
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)	(493,658)	(452,519)	(411,381)	(370,243)	(329,105)	(287,967)	(246,829)	
10. Average Balance Eligible for Return		(473,089)	(431,950)	(390,812)	(349,674)	(308,536)	(267,398)	
11. Construction Carrying Cost on DTA (a)								
a. Equity Component (b)		(2,585)	(2,360)	(2,135)	(1,911)	(1,686)	(1,461)	(12,138)
b. Equity Comp. grossed up for taxes (c)		(4,208)	(3,842)	(3,476)	(3,110)	(2,745)	(2,379)	(19,761)
c. Debt Component		(769)	(702)	(635)	(569)	(502)	(435)	(3,612)
12. Construction carrying cost on DTA for the Period (Line 11b + 11c)		(\$4,978)	(\$4,545)	(\$4,112)	(\$3,679)	(\$3,246)	(\$2,813)	(\$23,373)
13. Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 09-0783-FOF-EI)		(\$4,978)	(\$4,545)	(\$4,112)	(\$3,679)	(\$3,246)	(\$2,813)	(\$23,373)
14. Under/(Over) Recovery (Line 12 - Line 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note: (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) See Appendix A for beginning balance detail.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule T-3A.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Cost Construction Period Interest (Schedule T-3B.3, Line 6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments		0	0	0	0	0	0	
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	\$0	\$0	
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	
6. Prior Period Construction Unrecovered Balance (d)		(\$205,691)	(\$164,553)	(\$123,414)	(\$82,276)	(\$41,138)	(\$0)	
7. Prior Period Construction Expenses Recovered (d)		(41,138)	(41,138)	(41,138)	(41,138)	(41,138)	(41,138)	
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	0	0	0	0	0	
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		(205,691)	(164,553)	(123,414)	(82,276)	(41,138)	(0)	
10. Average Balance Eligible for Return		(226,260)	(185,122)	(143,983)	(102,845)	(61,707)	(20,569)	
11. Construction Carrying Cost on DTA (a)								
a. Equity Component (b)		(1,236)	(1,012)	(787)	(562)	(337)	(112)	(16,184)
b. Equity Comp. grossed up for taxes (c)		(2,013)	(1,647)	(1,281)	(915)	(549)	(183)	(26,348)
c. Debt Component		(368)	(301)	(234)	(167)	(100)	(33)	(4,816)
12. Construction carrying cost on DTA for the Period (Line 11b + 11c)		(\$2,381)	(\$1,948)	(\$1,515)	(\$1,082)	(\$649)	(\$216)	(\$31,164)
13. Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 09-0783-FOF-EI)		(\$2,381)	(\$1,948)	(\$1,515)	(\$1,082)	(\$649)	(\$216)	(\$31,164)
14. Under/(Over) Recovery (Line 12 - Line 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note: (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) See Appendix A for beginning balance detail.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Period Interest for Deferred Tax Asset Calculations

Schedule T-3B

EXPLANATION: Provide the calculation of the monthly Final True-up of construction period interest. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
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Jurisdictional Dollars

- | | | | | | | | | |
|----|--|-----|--|--|--|--|--|--|
| 1. | Beginning Balance | N/A | | | | | | |
| 2. | Additions | | | | | | | |
| 3. | Other Adjustments | | | | | | | |
| 4. | Average Balance Eligible for CPI | | | | | | | |
| 5. | CPI Rate | | | | | | | |
| 6. | Construction Period Interest for Tax (CPI) | | | | | | | |
| 7. | Ending Balance | | | | | | | |

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Period Interest for Deferred Tax Asset Calculations

Schedule T-3B

EXPLANATION: Provide the calculation of the monthly Final True-up of construction period interest. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
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Jurisdictional Dollars

- | | | | | | | | | |
|----|--|-----|--|--|--|--|--|--|
| 1. | Beginning Balance | N/A | | | | | | |
| 2. | Additions | | | | | | | |
| 3. | Other Adjustments | | | | | | | |
| 4. | Average Balance Eligible for CPI | | | | | | | |
| 5. | CPI Rate | | | | | | | |
| 6. | Construction Period Interest for Tax (CPI) | | | | | | | |
| 7. | Ending Balance | | | | | | | |

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: CCRC Recoverable O&M Expenditures

Schedule T-4

[25-6.0423(5)(c)1.a., F.A.C.]
 [25-6.0423 (5)(a) F.A.C.]
 [25-6.0423 (8)(d) F.A.C.]

EXPLANATION:

Provide the calculation of the monthly Final True-Up of CCRC recoverable operation and maintenance (O&M) costs. This schedule is not required if no costs were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: W. Garrett/S. Harrison

For Year Ended 12/31/2010

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$4,676	\$7,999	\$7,558	\$9,177	\$6,576	\$5,118	\$4,802	\$3,540	\$3,777	\$5,936	\$1,837	\$802	\$61,798
2	Corporate Communications	715	2,395	3,275	5,406	2,173	495	359	601	309	1,546	830	250	18,354
3	Corporate Planning	18,340	20,575	22,983	25,309	19,711	21,360	20,713	15,567	17,440	21,692	10,051	9,597	223,338
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	138	0	0	0	0	0	0	0	0	0	0	0	138
6	Human Resources	8,074	8,512	2,620	112	0	0	0	0	2	0	0	0	19,320
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	613	114,626	88,392	102,459	90,823	506,994	76,378	78,006	106,075	20,474	7,845	12,110	1,204,795
9	Project Assurance	13,868	19,111	16,094	32,589	13,098	28,644	12,257	7,052	10,044	14,528	6,856	9,656	183,799
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other	0	0	(11,468)	0	0	0	0	0	0	0	0	0	(11,468)
13	Subtotal A&G	\$46,424	\$173,218	\$129,454	\$175,052	\$132,381	\$562,611	\$114,509	\$104,766	\$137,647	\$64,176	\$27,421	\$32,415	\$1,700,074
14	Energy Delivery Florida	\$0	\$32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32
18	Nuclear Generation	\$53,190	\$133,954	\$177,516	\$135,660	\$193,351	\$1,781	\$86,724	\$30,656	(\$83,781)	\$127,520	\$83,367	(\$67,849)	\$872,089
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$53,190	\$133,954	\$177,516	\$135,660	\$193,351	\$1,781	\$86,724	\$30,656	(\$83,781)	\$127,520	\$83,367	(\$67,849)	\$872,089
22	Transmission	\$11,328	\$115,919	\$14,727	\$30,883	\$28,798	\$11,906	(\$3,170)	\$3,494	\$14,554	\$31,056	\$22,787	\$22,604	\$304,884
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$11,328	\$115,919	\$14,727	\$30,883	\$28,798	\$11,906	(\$3,170)	\$3,494	\$14,554	\$31,056	\$22,787	\$22,604	\$304,884
26	Total O&M Costs	\$110,942	\$423,123	\$321,697	\$341,595	\$354,529	\$576,298	\$198,063	\$138,915	\$68,420	\$222,752	\$133,575	(\$12,830)	\$2,877,079
27	Jurisdictional Factor (A&G)	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691
28	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
30	Jurisdictional Factor (Transmission)	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$40,710	\$151,897	\$113,519	\$153,505	\$116,086	\$493,359	\$100,414	\$91,870	\$120,704	\$56,277	\$24,046	\$28,425	\$1,490,812
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	32	0	0	0	0	0	0	0	0	0	0	32
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)	48,450	122,017	161,697	123,571	178,121	1,622	78,996	27,924	(76,316)	118,157	75,938	(61,803)	794,377
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	7,716	78,966	10,031	21,035	19,615	8,110	(2,159)	2,380	9,913	21,153	15,521	15,396	207,666
35	Total Jurisdictional CCRC Recoverable O&M Costs	\$96,876	\$352,902	\$285,248	\$298,111	\$311,822	\$503,091	\$177,251	\$122,174	\$54,302	\$193,586	\$115,505	(\$17,981)	\$2,492,886
36	Prior Period Unrecovered O&M Balance Eligible for Interest (a)	\$5,076,819	\$4,577,373	\$3,578,481	\$3,079,035	\$2,579,589	\$2,080,143	\$1,580,697	\$1,081,251	\$581,805	\$82,359	(\$417,087)	(\$916,533)	
37	Prior Period O&M Costs Recovered (a)	\$5,993,352	\$499,446	\$499,446	\$499,446	\$499,446	\$499,446	\$499,446	\$499,446	\$499,446	\$499,446	\$499,446	\$499,446	
38	Prior Month Under(Over) Recovery (Prior Month Line 45)	\$0	(\$178,629)	\$34,146	(\$170,705)	(\$70,671)	(\$9,477)	\$49,520	(\$139,410)	(\$199,532)	(\$399,860)	(\$179,441)	(\$209,329)	
39	Period Ending Balance (Prior Month Line 39 - Line 37 + Line 38)	\$5,076,819	\$4,577,373	\$3,899,298	\$3,433,997	\$2,763,846	\$2,193,730	\$1,684,806	\$1,234,880	\$596,025	(\$102,953)	(\$1,002,259)	(\$1,681,146)	(\$2,389,921)
40	Balance Eligible for Interest	\$4,875,534	\$4,325,472	\$3,826,344	\$3,162,625	\$2,599,364	\$2,186,075	\$1,573,229	\$906,834	\$173,921	(\$655,743)	(\$1,373,670)	(\$2,149,189)	
41	Monthly Commercial Paper Rate	0.02%	0.02%	0.02%	0.02%	0.02%	0.03%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%	
42	Interest Provision	\$813	\$739	\$670	\$580	\$617	\$628	\$413	\$212	\$38	(\$137)	(\$286)	(\$448)	\$3,839
43	Total O&M Costs and Interest (Line 35 + Line 42)	97,688	353,641	285,917	298,691	312,440	503,720	177,664	122,385	54,340	193,449	115,219	(18,429)	\$2,496,726
44	Total Jurisdictional O&M Costs From Most Recent Projection (Order No. PSC 09-0783-FOF-EI)	\$276,317	\$319,496	\$456,622	\$369,362	\$321,917	\$454,200	\$317,074	\$321,917	\$454,200	\$372,891	\$324,548	\$444,510	\$4,433,053
45	Difference (Line 43 - 44)	(\$178,629)	\$34,146	(\$170,705)	(\$70,671)	(\$9,477)	\$49,520	(\$139,410)	(\$199,532)	(\$399,860)	(\$179,441)	(\$209,329)	(\$462,939)	(\$1,936,327)

Note (a) Please see Appendix A for beginning balance detail

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule T-4A

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedules T4 with the expenditures approved by the Commission on Schedules AE-4. This schedule is not required if Schedules T4 and AE4 for the year are not filed.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: W. Garrett/S. Hardison

For Year Ended: 12/31/2010

Line No.	Description	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
O&M Expenditures					
1	Accounting	\$124,721	\$61,798	(\$62,923)	
2	Corporate Communications	33,110	18,354	(14,756)	
3	Corporate Planning	371,488	223,338	(148,150)	Variance due to fewer corporate planning internal labor hours than anticipated due to project shift.
4	Corporate Services	0	0	0	
5	External Relations	138	138	0	
6	Human Resources	111,293	19,320	(91,973)	
7	IT & Telecom	0	0	0	
8	Legal	1,483,232	1,204,795	(278,437)	Variance due to lower than expected outside legal counsel services.
9	Project Assurance	292,676	183,799	(108,877)	Variance due to fewer project assurance internal labor hours than anticipated due to project shift.
10	Tax	0	0	0	
11	Energy Delivery Florida	32	32	0	
12	Nuclear Generation	1,469,572	872,089	(597,483)	Variance primarily due to deferral of Operational Readiness activities due to the LNP schedule shift.
13	Transmission	325,664	304,884	(20,780)	
14	Other	0	(11,468)	(11,468)	
15	Total	\$4,211,926	\$2,877,079	(\$1,334,847)	

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule T-5

EXPLANATION: Provide the calculation of the monthly operation and maintenance (O&M) not included for recovery on Schedule T-4. This schedule is not required if no costs were approved for recovery and no costs are being requested on Schedule T-4. By primary function, list and describe the components and levels, identify supporting schedule and line.

COMPANY:
Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
110009-EI

For the Year Ended: 12/31/2010

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$883	\$1,375	\$1,717	\$2,355	\$414	\$550	\$784	\$1,732	\$2,840	\$511	\$0	\$0	\$13,161
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	261	0	261
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	66	61	0	0	0	0	0	127
8	Legal	169	0	0	2,778	1,455	2,048	0	0	0	0	0	0	6,452
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Public Affairs	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Tax	2,903	0	0	0	0	0	0	0	0	0	0	0	2,903
12	Compliance	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Subtotal A&G	\$3,955	\$1,375	\$1,717	\$5,133	\$1,870	\$2,665	\$844	\$1,732	\$2,840	\$511	\$261	\$0	\$22,903
16	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Nuclear Generation	\$65,170	\$113,002	\$63,622	\$121,592	\$78,523	\$104,603	\$91,101	\$128,983	\$127,371	\$165,722	\$124,740	\$15,685	\$1,200,114
21	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Subtotal Nuclear Generation	\$65,170	\$113,002	\$63,622	\$121,592	\$78,523	\$104,603	\$91,101	\$128,983	\$127,371	\$165,722	\$124,740	\$15,685	\$1,200,114
24	Transmission	\$25,331	(\$15,366)	\$8,259	\$13,454	(\$2,147)	\$6,193	\$6,157	\$2,551	\$3,329	\$3,252	\$358	(\$1,704)	\$49,667
25	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Subtotal Transmission	\$25,331	(\$15,366)	\$8,259	\$13,454	(\$2,147)	\$6,193	\$6,157	\$2,551	\$3,329	\$3,252	\$358	(\$1,704)	\$49,667
28	Total O&M Costs	\$84,456	\$99,011	\$73,598	\$140,179	\$78,246	\$113,461	\$98,102	\$133,266	\$133,540	\$169,485	\$125,359	\$13,981	\$1,272,684
29	Jurisdictional Factor (A&G)	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691
30	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
31	Jurisdictional Factor (Nuclear - Production - Base)	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
32	Jurisdictional Factor (Transmission)	0.88113	0.88113	0.88113	0.88113	0.88113	0.88113	0.88113	0.88113	0.88113	0.88113	0.88113	0.88113	0.88113
33	Jurisdictional Recoverable Costs (A&G) (Line 15 X Line 29)	\$3,468	\$1,205	\$1,506	\$4,501	\$1,639	\$2,337	\$740	\$1,519	\$2,490	\$448	\$229	\$0	\$20,084
34	Jurisdictional Recoverable Costs (Distribution) (Line 19 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 23 X Line 31)	59,363	102,932	57,953	110,757	71,526	95,282	82,963	117,489	116,021	150,955	113,624	14,287	1,093,172
36	Jurisdictional Recoverable Costs (Transmission) (Line 27 X Line 32)	17,254	(10,466)	5,625	9,164	(1,462)	4,218	4,194	1,738	2,267	2,215	244	(1,161)	33,830
37	Total Jurisdictional Recoverable O&M Costs	\$80,085	\$93,672	\$65,084	\$124,422	\$71,703	\$101,837	\$87,917	\$120,746	\$120,779	\$153,618	\$114,097	\$13,127	\$1,147,085
38	Total Jurisdictional O&M Costs From Most Recent Projection (Order No. PSC 09-0783-FOF-EI)	\$25,605	\$26,357	\$26,357	\$36,593	\$26,432	\$26,282	\$26,282	\$26,432	\$26,282	\$36,743	\$26,432	\$25,981	\$335,776
39	Difference (Line 37 - 38)	\$54,480	\$67,315	\$38,727	\$87,829	\$45,271	\$75,555	\$81,635	\$94,314	\$94,497	\$116,875	\$87,666	(\$12,854)	\$811,310

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Site Selection Category - Monthly Capital Additions/Expenditures

Schedule T-6.1

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Site Selection category for the year.
 All Site Selection costs also included in Preconstruction costs or Construction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423(5)(c)1 a., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: W. Garrett/S. Hardison

DOCKET NO.:

110009-EI

For Year Ended: 12/31/2010

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1 Site Selection Additions:									
2 Generation:									
3	License Application	\$31,803,446	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Engineering, Design & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	Total System Generation Site Selection Cost Additions (a)	\$31,803,446	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Adjustments:									
10	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Site Selection Cost Additions (b)	\$31,803,446	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Jurisdictional Factor	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
15	Jurisdictional Generation Site Selection Capital Additions	\$28,969,441	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Transmission:									
17	Line Engineering	\$2,178,488	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Substation Engineering	193,293	0	0	0	0	0	0	0
19	Clearing	0	0	0	0	0	0	0	0
20	Other	1,348,039	0	0	0	0	0	0	0
21	Total System Transmission Site Selection Cost Additions (a)	\$3,719,820	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Adjustments:									
23	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Site Selection Cost Additions (b)	\$3,719,820	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113
28	Jurisdictional Transmission Site Selection Capital Additions	\$2,533,681	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Total Jurisdictional Site Selection Cost Additions (Lines 15 + 28)	\$31,503,122	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note:

- (a): Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on Schedule T-6.1
 (b): Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Site Selection Category - Monthly Capital Additions/Expenditures

Schedule T-6.1

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Site Selection category for the year.
 All Site Selection costs also included in Preconstruction costs or Construction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423(5)(c)1 a., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: W. Garrett/S. Hardison

For Year Ended: 12/31/2010

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1 Site Selection Additions:									
2 Generation:									
3	License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,803,446
4	Engineering, Design & Procurement	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0
8	Total System Generation Site Selection Cost Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,803,446
9 Adjustments:									
10	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Site Selection Cost Additions (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,803,446
14	Jurisdictional Factor	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
15	Jurisdictional Generation Site Selection Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,969,441
16 Transmission:									
17	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,178,488
18	Substation Engineering	0	0	0	0	0	0	0	193,293
19	Clearing	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	1,348,039
21	Total System Transmission Site Selection Cost Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,719,820
22 Adjustments:									
23	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Site Selection Cost Additions (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,719,820
27	Jurisdictional Factor	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113
28	Jurisdictional Transmission Site Selection Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,533,681
29	Total Jurisdictional Site Selection Cost Additions (Lines 15 + 28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,503,122

Note:

(a): Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

(b): Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423(5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-E1

Witness: W. Garrett/S. Hardison

For Year Ended: 12/31/2010

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1 Preconstruction Additions:									
2 Generation:									
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9 Adjustments:									
10	Non-Cash Accruals								
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
15	Jurisdictional Generation Preconstruction Capital Additions								
16 Transmission:									
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22 Adjustments:									
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$363,409,363	\$6,461,202	\$9,387,955	\$7,969,897	\$14,296,165	\$2,225,018	\$1,499,635	\$41,839,873

Note:

- (a): Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on Schedule T-6.2
 (b): Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: W. Garret/S. Hardison

For Year Ended: 12/31/2010

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1 Preconstruction Additions:									
2 Generation:									
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9 Adjustments:									
10	Non-Cash Accruals								
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
15	Jurisdictional Generation Preconstruction Capital Additions								
16 Transmission:									
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22 Adjustments:									
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,060,963	\$8,364,529	\$3,559,314	\$1,093,230	\$2,204,526	\$1,660,289	\$59,782,726	\$423,192,088

Note:

- (a) Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
- (b) Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423(5)(c)1 a., F.A. C.]
 [25-6.0423 (2)(i), F.A. C.]
 [25-6.0423 (8)(d), F.A. C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: W. Garrett/S. Hardison

For Year Ended: 12/31/2010

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$58,070,049	\$34,110	\$5,573,671	\$34,579	\$2,620,239	\$2,137	\$4,588	\$8,269,324

Note:

- (a) Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on Schedule T-6.3
- (b) Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

REDACTED

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423(5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: W. Garrett/S. Hardison

DOCKET NO.:

110009-EI

For Year Ended: 12/31/2010

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance								
1 Construction Additions:																	
2 Generation:																	
3	Real Estate Acquisitions	[REDACTED]															
4	Project Management																
5	Permanent Staff/Training																
6	Site Preparation																
7	On-Site Construction Facilities																
8	Power Block Engineering, Procurement, etc.																
9	Non-Power Block Engineering, Procurement, etc.																
10	Total System Generation Construction Cost Additions (a)																
11 Adjustments:																	
12	Non-Cash Accruals									[REDACTED]							
13	Joint Owner Credit																
14	Other																
15	Adjusted System Generation Construction Cost Additions (b)																
16	Jurisdictional Factor	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089								
17	Jurisdictional Generation Construction Capital Additions	[REDACTED]															
18 Transmission:																	
19	Line Engineering	[REDACTED]															
20	Substation Engineering																
21	Real Estate Acquisition																
22	Line Construction																
23	Substation Construction																
24	Other																
25	Total System Transmission Construction Cost Additions (a)																
26 Adjustments:																	
27	Non-Cash Accruals	[REDACTED]															
28	Joint Owner Credit																
29	Other																
30	Adjusted System Transmission Construction Cost Additions (b)																
31	Jurisdictional Factor	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113								
32	Jurisdictional Transmission Construction Capital Additions	[REDACTED]															
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$6,016,930	\$11,201	\$1,352,488	\$19,739	\$68,461	\$4,396,235	\$20,134,377	\$78,204,426								

Note:

- (a) Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
- (b) Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Site Selection Category - Description of Monthly Cost Additions

Schedule T-5A.1

EXPLANATION: Provide a description of the major tasks performed within the Site Selection Cost category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules T- 6.1.
 This schedule is not required if Schedule T-6.1 is not filed.

[25-6.0423(5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: S. Hardison

For Year Ended: 12/31/2010

Line No.	Major Task & Description for amounts on Schedule T-6.1	Description
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Generation:

1	License Application	Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
2	Engineering, Design & Procurement	Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities.
3	Permitting	Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
4	Clearing, Grading and Excavation	Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads.
5	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.

Transmission:

6	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
7	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
8	Clearing	Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines.
9	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission Site Selection.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule T-6A.2

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules AE- 6.2.
 This schedule is not required if Schedule T-6.2 is not filed.

[25-6.0423(5)(c)1 a., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended: 12/31/2010

Line No.	Major Task & Description for amounts on Schedule T-6.2	Description
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Generation:

1	License Application	Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
2	Engineering, Design & Procurement	Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities.
3	Permitting	Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
4	Clearing, Grading and Excavation	Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads.
5	On-Site Construction Facilities	includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.

Transmission:

6	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
7	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
8	Clearing	Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines.
9	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission Preconstruction.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Construction Category - Description of Monthly Cost Additions

Schedule T-6A.3

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules AE- 6.3.
 This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(i),F.A. C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(d),F.A. C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For Year Ended: 12/31/2010

Line No.	Major Task & Description for amounts on Schedule T-6.3	Description
<u>Generation:</u>		
1	Real Estate Acquisition	Land, Survey, Legal fees and commissions.
2	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
3	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
4	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
5	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
6	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
7	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)
<u>Transmission:</u>		
8	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
9	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
10	Real Estate Acquisition	Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs.
11	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
12	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
13	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Preconstruction Category - Variance in Additions and Expenditures

Schedule T-6B.2

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.2 with the expenditures approved by the Commission on Schedule AE-6.2. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.2. This schedule is not required if Schedule T-6.2 is not filed.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended: 12/31/2010

Line No.	Preconstruction Major Task & Description for amounts on Schedule T-6.2	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application				Variance mainly driven by shift in NRC review schedule which resulted in lower than estimated related NRC fees, licensing consultant fees, contingency, internal staffing and expenses and outside legal counsel costs.
2	Engineering, Design, & Procurement				Variance primarily due to deferral of estimated one-time long-lead equipment (LLE) PO disposition cost while negotiations are in progress with the EPC Consortium.
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
<u>Transmission:</u>					
7	Line Engineering				
8	Substation Engineering				Variance driven mainly by deferred design engineering and environmental permitting work due to CR plant outage schedule refinements and coordination with planned completion of environmental licensing activities.
9	Clearing				
10	Other				Variance driven primarily by adjustments to transfer responsibility and residual charges for Central Florida South (CFS) substation projects to Transmission Operations. Also, the LNP schedule shift resulted in reduced project management, external community relations, legal, general overhead costs, and decreased project staffing requirements related to the deferral in the transmission work plan.
11	Total Transmission Costs				

LEVY COUNTY NUCLEAR 1 & 2

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Variance in Additions and Expenditures**

Schedule T-6B.3

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.3 with the expenditures approved by the Commission on Schedule AE-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.3. This schedule is not required if Schedule T-6.3 is not filed.

[25-6.0423(5)(c)1.a.,F.A..C.]
[25-6.0423 (2)(i),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY:
Progress Energy - FL
DOCKET NO.:
110009-EI

Witness: S. Hardison
For Year Ended: 12/31/2010

Line No.	Construction Major Task & Description for amounts on Schedule T-6.3	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Real Estate Acquisitions				Variance driven primarily by transfer of responsibility and payment for state lands Barge Slip easement from Levy Transmission to Generation. The transfer was reflected in cost management reports after the April 30th Estimated/Actual filing date.
2	Project Management				
3	Permanent Staff/Training				
4	Site Preparation				
5	On-Site Construction Facilities				
6	Power Block Engineering, Procurement, etc.				Variance primarily due to payments to the Consortium under the EPC contract for the earlier than scheduled completion of partial milestones for certain items of LLE
7	Non-Power Block Engineering, Procurement, etc.				
8	Total Generation Costs				
<u>Transmission:</u>					
9	Line Engineering				
10	Substation Engineering				
11	Real Estate Acquisition				Variance driven primarily by the shift in the Levy Project schedule. The land acquisition plan was re-evaluated in light of the schedule shift changes and resulted in a significant reduction of strategic ROW land acquisition and siting expenditures in 2010. Also, responsibility and payment for the state lands Barge Slip easement was shifted to Generation.
12	Line Construction				
13	Substation Construction				
14	Other				
15	Total Transmission Costs				

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Sue Hardison

For Year Ended 12/31/2010

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2009)	Amount Expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	
2	N/A	Completed							Purchase Agreement for Harold Ross & Josif Kozevski	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP access road.
3	Easement #31959	Completed							Purchase Agreement for Barge Slip Easement	Purchase based on final results from site down select analysis that determined most suitable.	Purchase Easement for Barge Slip -Escrow for benefit of bike trail.
4	293651 Amendment 1-3	Executed							Duncan Company	Approved Nominee Agreement	Provide an array of diverse commercial real estate services for proposed baseload power generation plant.
5	00255934-00002 Amendment 1-7	Completed							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons)	RFP- COLA Application Preparation. Competitive Bid & Evaluation process. Low Cost bidder accepted.	Combined Operating License Application (COLA) preparer
6	00255934-00003 Amendment 1-6	Completed							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons)	Sole Sourced to vendor to provide consistency between the two filings (NRC and FDEP).	Site Certification Application Development Support for Levy Nuclear Plant. Includes activities necessary to support responses to the FDEP regarding SCA submittals.
7	00255934-00005 Amendment 1-6	Executed							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons)	Sole Source. Award for Phase II support of the COLA submittal (Reference contract 255934-02)	Combined Operating License Application (COLA) preparer - support to respond to NRC Requests for Additional Information and other COLA support.
8	255934-06 Amendment 1-5	Executed							Joint Venture Team	Sole Source to SCA vendor to provide consistency between the two filings (NRC for COLA & FDEP for SCA).	Perform LNP Site Certification projected 2009 Follow-on Activities.

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:
Progress Energy - FL
 DOCKET NO.:
110009-EI

Witness: Sue Hardison

For Year Ended 12/31/2010

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2009)	Amount Expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
9	255934-09 Amendment 1-3	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
10	414310	Executed (Schedule Shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
11	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Complete the new one-step Combined Construction and Operating Licensing (COL) process for the reference plant COLA. Complete design engineering for the selected reactor technologies (Westinghouse Advanced Passive AP1000, GE Economic Simplified Boiling Water Reactor ESBWR).
12	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Hopping, Green & Sams	Note 1	Legal Work - Levy Site Certification
13	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Pillsbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Contintions
14	409194-01 - 06 & 08 with Amendments	Completed							Patrick Energy Services Inc.	RFP - LCBT0808	Owner's Engineering Services & Engineering & Design for the North & South Admin Tap Lines, North & South Admin Substations, Kathleen Lake Tarpon Line and Central Florida South Substation
15	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Carton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(c) F.A.C.]

DOCKET NO.:

110009-EI

Witness: Sue Hardison

For Year Ended 12/31/2010

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

[25-6.0423 (b)(c), F.A.C.]

Witness: Sue Harrison

For Year Ended 12/31/2010

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Harold Ross and Josef Kozevski (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Harold Ross & Josef Kozevski. Sold approximately 197 acres to Progress Energy for Levy Nuclear Plant.

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

[25-6 0423 (B)(c), F.A. C.]

Witness: Sue Hardison

For Year Ended 12/31/2010

Contract No.: N/A

Major Task or Tasks Associated With: Purchase Easement for Barge Slip - Escrow for Bike Trail

Vendor Identity: State of Florida (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was State of Florida. Sold barge slip easement to Progress Energy for Levy Nuclear Plant. Escrow on Bike Trail.

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6 0423 (B)(c), F.A.C.]

DOCKET NO.:

110009-EI

Witness: Sue Hardison

For Year Ended 12/31/2010

Contract No.: 293651-01

Major Task or Tasks Associated With: Provide services, supplies, tools, equipment, and transportation necessary to provide an array of diverse commercial real estate services for the sole purpose of acquiring land parcels for proposed baseload generation plants.

Vendor Identity: The Duncan Companies, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Approved Nominee Agreement

Number of Bids Received: N/A

a new power plant.
potential siting of a new power plant.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Original contract included scope for: (1) Perform fatal flaw analysis on properties identified by the owner and also include identification of alternative sites for consideration by owner. (2) Implementation of the acquisition process. (3) Complete due diligence evaluation activities for each proposed site. (4) Amended three times; once for Rail Study, once for Wetlands Mitigation, and once for Main Access road.

LEVY COUNTY UNITS 1 & 2
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	
COMPANY: Progress Energy - FL			[25-6 0423 (b)(c), F.A.C.]
DOCKET NO.: 110009-EI			Witness: Sue Hardison
			For Year Ended 12/31/2010

Contract No.: 00255934-00002

Major Task or Tasks Associated With: providing engineering, environmental, and licensing services to support the Combined Operating License Application (COLA) development for a new greenfield site in Florida.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Six

Number of Bids Received: Six

Brief Description of Selection Process: An RFP was completed for COLA Application preparation and sent to vendors. The next step required New Plant Development to assemble a review team and complete a detailed evaluation of the proposals. Vendors were evaluated and scored on the following criteria: Corporate Experience, Team Experience, Technical Plan, and Financial. This evaluation has been formally documented. Once the vendor was selected, a contract was prepared and approved and a pre-award meeting was held prior to starting work on the project.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

- Provide engineering, environmental, and licensing services in support of COLA development. Major tasks include:
- Task 1 - Prepare License Application and associated General & Admin. Information
 - Task 2 - Perform site investigation, including necessary soil borings and constructing a meteorological tower to gather weather information.
 - Task 3 - Prepare Chapter 2 of FASR in accordance with applicable regulatory requirements including meteorological, geological, geotechnical, and seismological sections.
 - Task 4 - Prepare Environmental Report in accordance with applicable regulatory requirements, including site ecological investigations. Prepare Emergency Plan in accordance with applicable regulatory requirements.
 - Task 5 - Prepare FSAR Chapters 4, 5, 6, 7, and 12 in accordance with applicable regulatory requirements.
 - Task 6 - Prepare FSAR Chapters 13, 14, and 16 in accordance with applicable regulatory requirements.
 - Task 7 - Prepare FSAR Chapters 1, 3, 8, 17, 18, & 19 in accordance with applicable regulatory requirements.
 - Task 8 - Prepare FSAR Chapters 9, 10, 11, & 15 in accordance with applicable regulatory requirements.
 - Task 9 - Prepare fire protection program, inspection programs, other programs, the security plan and quality assurance plan in accordance with applicable regulatory requirements.
 - Task 10 - Prepare conceptual designs for various plant systems.
 - Task 11 - Project Management support for all COLA preparation activities
 - Task 12 - Site Unique Scope not in RFP
 - Task 13 - COLA Fieldwork
 - Task 14 - Foundation Conceptual Design
 - Task 15 - NRC Acceptance Review

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

[25-6.0423 (8)(c), F.A.C.]

Witness: Sue Hardison

For Year Ended 12/31/2010

Contract No.: 00255934-00003

Major Task or Tasks Associated With: developing the Site Certification Application for the Levy Plant. The application will be submitted to the Florida Department of Environmental Protection.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is closely tied to the Levy COLA Environmental Report. Vendor selected to ensure consistency between the two filings to NRC and FDEP. An Impact Evaluation was submitted to document project scope, schedule, cost, and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide engineering, environmental, and licensing services in support of Site Certification Application development. Major tasks include:

- Task 1 - Site Characterization
- Task 2 - Plant & Associated Facilities
- Task 3 - Construction Impacts
- Task 4 - Operational Impacts
- Task 5 - Economic and Social Effects
- Task 6 - Electrical Transmission Lines
- Task 7 - Need for Power
- Task 8 - Site & Design Alternatives

Since the original Impact Evaluation was signed, the work scope has expanded to include post-submittal activities including:

- 1 - SCA Wetland Comprehensive Plan
- 2 - Ecological Survey, Wetland Mitigation, Well Field Monitoring
- 3 - SCA Phase II Support
- 4 - FDEP request for additional water quality analysis
- 5 - SCA Administrative Hearing Support

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

[25-6 0423 (8)(c), F.A.C.]

Witness: Sue Hardison

For Year Ended 12/31/2010

Contract No.: 00255934-00005

Major Task or Tasks Associated With: providing support for the Levy Nuclear Plant COLA Development Phase II, for the period between when the NRC has accepted the application and NRC application approval.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for Phase II support of the Levy COL Application (reference contract 255934-02). An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) COL Application approval by the NRC, including support for Requests for Additional Information (RAI). Major tasks include:

Task 1 - Westinghouse/NuStart document / RAI Response Reviews

Task 2 - Levy Nuclear Plant Simple RAIs

Task 3 - LNP Complex RAIs and Evaluations

Task 4 - LNP COLA Revisions/DCD Departure Report

Task 5 - Project Management

Task 6 - NRC 2010 Audit

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (B)(c), F.A.C.]

DOCKET NO.: 110009-EI

Witness: Sue Hardison

For Year Ended 12/31/2010

Contract No.: 00255934-00006

Major Task or Tasks Associated With: Perform LNP Site Certification projected 2009 Follow-on Activities.

Vendor Identify: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify "direct" or "indirect"): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support for Requests for Additional Information (RAI). Major tasks include:

Task 15 - Environmental Report /SCA Follow On Activities

Task 16 - SCA Rev 3

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(c), F.A.C.]

DOCKET NO.:

110009-EI

Witness: Sue Hardison

For Year Ended 12/31/2010

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification: Levy COLA Revision 2 for submittal to the NRC.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

Task 9 - COLA Rev 2

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

110009-EI

Witness: Sue Hardison

For Year Ended 12/31/2010

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identify: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]

Contract Status: Executed (Partial Suspension)

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6 0423 (8)(c), F.A. C.]

DOCKET NO:

110009-EI

Witness: Sue Hardison

For Year Ended 12/31/2010

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

LEVY COUNTY UNITS 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

110009-EI

Witness: Sue Hardison

For Year Ended 12/31/2010

Contract No.: 409194-00001 to 00006 & 00008

Major Task or Tasks Associated With:

Provide engineering services to support the Levy Transmission Program.

Vendor Identity: Patrick Energy Services Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Six

Number of Bids Received: Three

Brief Description of Selection Process:

A Request For Proposal (RFP) was completed and sent to vendors. After proposals were received, the Levy BaseLoad Transmission team conducted an evaluation of the proposals. This evaluation was formally documented. Once the vendor was selected, a contract was awarded and the first Work Authorization was issued.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

- Work Authorization #1 -

- Provide engineering services to support the review, analysis and revisions as needed to all associated scopes, cost estimates, and schedules for Levy Program's individual projects (e.g. line, substation, protection and control). This work will also include the review, analysis or implementation of technical studies as requested to support the development of design criteria and specifications for the Levy Program.

- Provide assistance for Levy Program engineering quantitative and qualitative efforts to support external and internal Requests for Information (RFI) or Requests for Proposals (RFP) by providing documentation, figures, drawings, reports, etc.

- Attend community open houses, general Levy Program meetings and provide expert staff, as necessary, to support legal testimony within this scope of work.

- Develop design criteria & design standards, develop & update individual project schedule, revising schedules, reporting & monitoring costs and provide core team administrative support and document control.

- Work Authorization #2 - Develop complete engineering design including Bill of Material for the North Admin 69kV tap/transmission line.

- Work Authorization # 3- Develop complete engineering design including Bill of Material for the South Admin 69kV tap/transmission line.

- Work Authorization # 4- Develop complete engineering design (physical layout, civil, structural, P&C) including Bill of Material for the North Admin substation.

- Work Authorization # 5- Develop complete engineering design (physical layout, civil, structural, P&C) including Bill of Material for the South Admin substation.

- Work Authorization # 6- Perform engineering services in support of the Kathleen-Lake Tarpon (PHP) 230kV line rebuild project.

- Work Authorization # 8- Perform preliminary design for the Central Florida South Substation.

LEVY COUNTY UNITS 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule T-7B

REDACTED

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:
 Progress Energy - FL

Witness: Sue Harrison

DOCKET NO.:

110009-EI

For Year Ended 12/31/2010

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2009)	Amount Expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	399960-19 Amendment 1	Completed							Entrix	Work Authorization release under Progress Energy's Corporate Master Services Agreement with Entrix.	Develop a mitigation plan for wetland impacts expected to result from the proposed Progress Energy Florida (PEF) Levy Nuclear Power Plant (LNP) site, associated facilities and associated transmission line facilities.
2	435529	Completed							GMK Architecture	RFP Process	Safely and successfully design, permit, engineer, procure, and construct a training facility that meets the training needs for the LNP operational staff in a timely manner that satisfies the requirement to have a fully licensed and qualified staff prior to nuclear safety-related system turnover and receipt of nuclear fuel at the LNP site. On hold due to partial suspension.
3	255934-07 Amendment 1-3	Completed							Joint Venture Team	Source to COLA vendor for required fieldwork and analysis to respond to specific NRC RAIs of the Levy COLA submittal.	Perform the next phase of the Levy Nuclear Plant (LNP) Offset Boring Program and two additional borings in the extended end of the planned LNP Unit 2 Turbine Building.
4	3382-208	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #085.
5	420400 Amendment 1	Executed							KLD Associates	Sole Source to COLA Emergency Plan & Evacuation Time Estimate vendor for efficient responses to NRC requests for additional information.	COLA RAI responses related to evacuation time estimate study/emergency plan.
6	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification
7	221227-30 & A1, A2	Completed							Elite Construction of Ocala, Inc	RFP - CRECPH1CS042009 for original Work Authorization.	Construction Services for Crystal River Switchyard Phase 1
8	453352-01	Completed							Golder Associates Inc.	RFP - LBTENV040209	Consulting Services to support Wetland Delineation, Environmental Assessments & Survey Services

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Schedule T 2.2, Line No. 3

Unamortized Plant Eligible for Return 295,605,101

Site Selection Prior to 2009 Under/(Over) Recovery	(42,333)	2009 T-2.1, Line 3, Column M
Site Selection 2009 Under/(Over) Recovery	2,538,560	2009 T-2.1, Line 10, Column N
Total Unrecovered Site Selection Balance	2,496,227	Appendix B - T 2.1 SS, Line 3

Preconstruction Prior to 2009 Under/(Over) Recovery	(68,039,647)	2009 T-2.2, Line 3, Column M
Preconstruction 2009 Under/(Over) Recovery	163,148,521	2009 T-2.2, Line 10, Column N
Adjustments	198,000,000	Note 1
Total Unrecovered Preconstruction Balance	293,108,874	

Total Unrecovered Site Selection/Preconstruction Balance 295,605,101

Note 1 - This amount represents the amount PEF agreed to defer collection on that was approved in Issue 2 through vote on March 17, 2009.

Total Unrecovered Preconstruction Balance	293,108,874	See Above
Less: Deferral	(273,889,606)	Appendix B - T 2.2(2), Line 3
Preconstruction Under Recovery Balance Excluding Deferral	\$ 19,219,268	Appendix B - T 2.2(1), Line 3

Schedule T 2.2, Line No. 4

Amortization of Plant Eligible for Return \$ 36,618,113 Appendix B - T 2.2(2), Line 4
Amount of Deferred Asset recovery in 2010 per Order PSC - 09-0783-FOF-EI

Schedule T 2.2, Line No. 5

	\$ 19,378,523	
	293,268,129	Site Selection/Preconstruction Unrecovered Balance per 2009 Est/Act Filing & 2008 True-Up Filing
	(273,889,606)	Less: Deferral
2010 Prior Period Site Selection/Preconstruction Recovered	\$ 19,378,523	
2010 Prior Period Site Selection Recovered	2,496,227	Appendix B - T 2.1 SS, Line 4
2010 Prior Period Preconstruction Recovered	\$ 16,882,296	Appendix B - T 2.2(1), Line 4

Schedule T 2.3, Line No. 1

\$58,070,049

This amount comes directly off of Schedule T-6.3 Row 33 Column (A)

T-6.3

Row 17 Column (A) results from multiplying the 2010 updated Jurisdictional Separation Factor on T-6.3 Line 16 [91.089%]
to T 6.3 Line 17 Column (A). **\$47,852,028**

add: Row 33 Column (A) results from multiplying the 2010 updated Jurisdictional Separation Factor on T-6.3 Line 31 [68.113%]
to T 6.3 Line 32 Column (A). **\$10,218,021**

Schedule T 2.3, Line No. 2

\$794,777

Transfers to Plant

This amount represents the amount of Levy projects that are currently in service at the updated Retail (Jurisdictionalized) rate. The value on the 2009 T-2.3 Line 2, Column (N) "12 Month Total" was **\$1,166,851**. This amount represented amount of the Crystal River substation expansion that were in service in 2009, mistakenly using the 2009 Jurisdictional Sep Factor 100%.

T-2.3

The 2010 Beginning Balance is the value of these assets using the updated 2010 Jurisdictional Sep Factor 68.113%

The System amount of these projects is	\$ 1,166,851		\$ 794,777
Transmission	\$ 1,166,851	68.113%	\$ 794,777

Schedule T 2.3, Line No. 4

Prior Period Carrying Charge Overrecovered Balance

\$ (23,009,851)

This amount comes directly from the 2009 T-2.3 Schedule. There is a 2008 and 2009 component.

2009 T-2.3, Line 5

Prior Period Under/(Over) Carrying Charge Unrecovered Balance (71,364)

This is the remaining amount of the 2008 Uncollected Balance.

2009 T-2.3, Line 12

Under/(Over) Recovery (Line 10 - Line 11) (22,938,487)

This is the remaining amount of the 2009 Activity

(23,009,851)

Schedule T 2.3, Line No. 4

Prior Period Carrying Charge Recovered (\$21,650,550)
 This amount is the result of difference between the 2008 Estimated/Actual and 2008 True Up and the 2009 Projection and 2009 Estimated/Actual.

2008 True Up	2008 Est-Actual	2010 Collection/ (Refund)
\$7,480,395	\$7,551,759	(\$71,364)
2009 Est-Actual	2009 Projection	2010 Collection/ (Refund)
\$8,638,717	\$30,217,903	(\$21,579,186)
		(\$21,650,550)

Schedule T 3A.2, Line No. 2

Preconstruction Costs Recovered \$117,793,346

32,137,735 2009 T-3A.1, Line 2, Column P
 283,655,611 2009 T-3A.2, Line 2, Column P
(198,000,000) Component of 12/31/09 \$273M Deferral
 117,793,346

Schedule T 3A.2, Line No. 3

Other Adjustments \$23,625,696

	2008 True Up	2008 Est-Actual	2010 Collection/ (Refund)
Site Selection/Preconstruction CWIP	136,678,534	202,442,041	(65,763,507)
	2009 Est-Actual	2009 Projection	2010 Collection/ (Refund)
Preconstruction CWIP	262,362,852	97,084,049	165,278,803
		Component of 12/31/09 \$273M Deferral	198,000,000
			297,515,296
		Less: Deferral	273,889,606
Prior Period Site Selection/Preconstruction CWIP Collected in 2010			23,625,690 Note 2

Note 2: This calculation only includes Site Selection/Preconstruction CWIP because that is the only item that is affecting the DTA balance currently for Levy. This collection amount is offset by refunds of the other recoverable items, primarily carrying cost on construction, which were estimated to be overrecovered at the beginning of 2010.

Schedule T 3A.2, Line No. 6

Prior Period Underrecovered Preconstruction DTA Carrying Charge Balance

\$891,099

(1,109) 2009 T-3A.1, Line 6, Column O
783,314 2009 T-3A.1, Line 14, Column P
7,842 2009 T-3A.2, Line 6, Column O
101,052 2009 T-3A.2, Line 14, Column P

891,099

Schedule T 3A.2, Line No. 7

Prior Period Preconstruction DTA Carrying Charge Refunded

(3,227,667)

Note:

We assumed residual unrecovered amount in T-3A.3 is recovered in 2010 for Construction. Balance to remain in PC only. Site Selection DTA was rolled into Preconstruction within DTA schedule.

2008	2008	2010 Collection/
True Up	Est-Actual	(Refund)
(\$91,499)	(\$163,620)	\$72,121
2009	2009	2010 Collection/
Est-Actual	Projection	(Refund)
\$3,372,294	\$7,165,740	(\$3,793,446)
		<hr/> (\$3,721,325)

Less: (493,658) Refund full amount of Construction overrecovery on T-3A.3, Line No. 7
(3,227,667) Remaining Refund to be Applied to Preconstruction on T3A.2

Schedule T 3A.3, Line No. 6

Prior Period Overrecovered Construction DTA Carrying Charge Balance

(493,658)

2009 T-3A.3, Line 6

Prior Period Under/(Over) Carrying Charge Unrecovered Balance 65,388
This is the remaining amount of the 2008 Uncollected Balance.

2009 T-3A.3, Line 14

Under/(Over) Recovery (Line 12 - Line 13) (559,046)
This is the remaining amount of the 2009 Activity

(493,658)

Schedule T 3A.3, Line No. 7

Prior Period Construction DTA Carrying Charge Refunded

(493,658)

The unrecovered amount is assumed to be collected in 2010.

Schedule T-4, Line 36

Prior Period Underrecovered O&M Balance Eligible for interest	5,076,819
2009 T-4, Line 36 Prior Period Unrecovered O&M Balance Eligible for interest This is the remaining amount of the 2008 Uncollected Balance.	2,305,178
2009 T-4, Line 45 Difference (Line 43 - 44) This is the remaining amount of the 2009 Activity	2,776,942
2010 T-1, Line 5, Column A - Correction to 2009 O&M Schedule	(5,301)
	5,076,819

Schedule T-4, Line 37

Prior Period O&M Costs Recovered **5,993,352**
 This amount is the result of difference between the 2008 Estimated/Actual and 2008 True Up and the 2009 Projection and 2009 Estimated/Actual.

2008	2008	2010 Collection/
True Up	Est-Actual	(Refund)
\$3,784,810	\$1,479,632	\$2,305,178
2009	2009	2010 Collection/
Est-Actual	Projection	(Refund)
\$4,931,288	\$1,243,114	\$3,688,174
		\$5,993,352

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix B - T 2.1 SS (WG-2) Final True-Up Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(f),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Will Garrett
 For Year Ended 12/31/2010

Line No.	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Site Selection Plant Additions for the Period (Schedule AE 6.1 Line 29)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return (d)	2,496,227	2,288,208	2,080,189	1,872,170	1,664,151	1,456,132	1,248,114	1,248,114
4. Amortization of Plant Eligible for Return (d)	2,496,227	208,019	208,019	208,019	208,019	208,019	208,019	1,248,114
5. Average Net Unamortized Plant Eligible for Return		2,392,218	2,184,199	1,976,180	1,768,161	1,560,142	1,352,123	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		13,071	11,934	10,798	9,661	8,525	7,388	61,377
b. Equity Comp. grossed up for taxes (c)		21,280	19,429	17,579	15,728	13,878	12,028	99,922
c. Debt Component		3,890	3,552	3,213	2,875	2,537	2,199	18,265
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		<u>\$25,169</u>	<u>\$22,981</u>	<u>\$20,792</u>	<u>\$18,604</u>	<u>\$16,415</u>	<u>\$14,226</u>	<u>\$118,187</u>
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)		<u>\$25,169</u>	<u>\$22,981</u>	<u>\$20,792</u>	<u>\$18,604</u>	<u>\$16,415</u>	<u>\$14,226</u>	<u>\$118,187</u>
9. Projected Site Selection Plant & Carrying Cost for the Period (Order No. PSC 09-0783-FOF-EI)		\$25,169	\$22,981	\$20,792	\$18,604	\$16,415	\$14,226	\$118,187
10. Under/(Over) Recovery (Line 8 - Line 9)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Please see appendix D (1 of 4) for Detail

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix B - T 2.1 SS (WG-2)

Final True-Up Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(f),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Will Garrett

For Year Ended 12/31/2010

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Site Selection Plant Additions for the Period (Schedule AE 6.1 Line 29)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return	1,040,095	832,076	624,057	416,038	208,019	0	
4. Amortization of Plant Eligible for Return	208,019	208,019	208,019	208,019	208,019	208,019	2,496,227
5. Average Net Unamortized Plant Eligible for Return	1,144,104	936,085	728,066	520,047	312,028	104,009	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	6,251	5,115	3,978	2,842	1,705	568	81,836
b. Equity Comp. grossed up for taxes (c)	10,177	8,327	6,476	4,626	2,776	925	133,230
c. Debt Component	1,860	1,522	1,184	846	507	169	24,353
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 6b + 6c)	<u>\$12,038</u>	<u>\$9,849</u>	<u>\$7,660</u>	<u>\$5,472</u>	<u>\$3,283</u>	<u>\$1,094</u>	<u>\$157,583</u>
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)	<u>12,038</u>	<u>9,849</u>	<u>7,660</u>	<u>5,472</u>	<u>3,283</u>	<u>1,094</u>	<u>\$157,583</u>
9. Projected Site Selection Plant & Carrying Cost for the Period (Order No. PSC 09-0783-FOF-EI)	12,038	9,849	7,660	5,472	3,283	1,094	\$157,583
10. Under/(Over) Recovery (Line 8 - Line 9)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Notes:

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix B - T 2.2(1) (WG-2)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

Witness: Will Garrett
 For Year Ended 12/31/2010

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Line No.	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)		\$6,461,202	\$9,387,955	\$7,969,897	\$14,296,165	\$2,225,018	\$1,499,635	\$41,839,873
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	(2,759,485)	(2,175,464)	(3,083,910)	2,391,057	(4,137,624)	
3. Unamortized Plant Eligible for Return (d)	\$19,219,268	17,812,410	16,405,552	14,998,694	13,591,836	12,184,978	10,778,120	10,778,120
4. Amortization of Plant Eligible for Return (d)	16,882,296	1,406,858	1,406,858	1,406,858	1,406,858	1,406,858	1,406,858	8,441,148
5. Average Net Unamortized Plant Eligible for Return		21,746,440	19,043,474	17,511,608	18,359,438	16,391,974	8,093,743	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		118,823	104,054	95,683	100,316	89,566	44,224	552,665
b. Equity Comp. grossed up for taxes (c)		193,443	169,399	155,773	163,315	145,813	71,997	899,740
c. Debt Component		35,360	30,965	28,474	29,852	26,653	13,160	164,464
d. Other Adjustments (e)		(5,364)	(2,633)	0	0	0	0	(7,996)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c + 6d)		\$223,439	\$197,731	\$184,247	\$193,167	\$172,467	\$85,158	\$1,056,208
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		\$6,684,641	\$9,585,687	\$8,154,144	\$14,489,332	\$2,397,485	\$1,584,792	\$42,896,082
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 09-0783-FOF-EI)		\$9,444,127	\$9,001,665	\$9,062,590	\$9,014,365	\$8,926,166	\$8,787,512	\$54,236,425
10. Under/(Over) Recovery (Line 8 - Line 9)		(\$2,759,485)	\$584,022	(\$908,446)	\$5,474,967	(\$6,528,681)	(\$7,202,720)	(\$11,340,343)

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Please see Appendix A for detail
- (e) This adjustment represents carrying charge on a project that has been moved out of the Levy project.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix B - T 2.2(1) (WG-2)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Will Garrett
 For Year Ended 12/31/2010

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)	\$1,060,963	\$8,364,529	\$3,559,314	\$1,093,230	\$2,204,526	\$1,660,289	\$59,782,726
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	(11,340,343)	(19,115,507)	(19,766,185)	(24,774,160)	(32,355,568)	(38,949,605)	
3. Unamortized Plant Eligible for Return (d)	9,371,262	7,964,404	6,557,546	5,150,688	3,743,830	2,336,972	
4. Amortization of Plant Eligible for Return (d)	1,406,858	1,406,858	1,406,858	1,406,858	1,406,858	1,406,858	16,882,296
5. Average Net Unamortized Plant Eligible for Return	(735,171)	(6,265,409)	(10,725,553)	(18,373,428)	(26,806,046)	(35,079,059)	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	(4,017)	(34,234)	(58,604)	(100,392)	(146,468)	(191,672)	17,277
b. Equity Comp. grossed up for taxes (c)	(6,540)	(55,733)	(95,408)	(163,439)	(238,451)	(312,042)	28,127
c. Debt Component	(1,195)	(10,188)	(17,440)	(29,875)	(43,587)	(57,039)	5,141
d. Other Adjustments	0	0	0	0	0	0	(7,996)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c + 6d)	(\$7,735)	(\$65,921)	(\$112,848)	(\$193,314)	(\$282,037)	(\$369,081)	\$25,272
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	\$1,053,228	\$8,298,609	\$3,446,466	\$899,916	\$1,922,489	\$1,291,209	\$59,807,998
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 09-0783-FOF-EI)	\$8,828,391	\$8,949,287	\$8,454,441	\$8,481,324	\$8,516,526	\$8,498,630	\$105,965,024
10. Under/(Over) Recovery (Line 8 - Line 9)	(\$7,775,164)	(\$650,679)	(\$5,007,975)	(\$7,581,408)	(\$6,594,037)	(\$7,207,421)	(\$46,157,026)

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Please see Appendix A for detail

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix B - T 2.2(2) (WG-2)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]
Witness: Will Garrett
 For Year Ended 12/31/2010

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Line No.	Beginning Balance	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return	\$273,889,606	270,838,097	267,786,587	264,735,078	261,683,568	258,632,059	255,580,550	255,580,550
4. Amortization of Plant Eligible for Return	36,618,113	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	18,309,057
5. Average Net Unamortized Plant Eligible for Return		272,363,851	269,312,342	266,260,832	263,209,323	260,157,814	257,106,304	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		1,488,196	1,471,523	1,454,849	1,438,176	1,421,502	1,404,829	8,679,075
b. Equity Comp. grossed up for taxes (c)		2,422,766	2,395,641	2,368,497	2,341,352	2,314,208	2,287,064	14,129,548
c. Debt Component		442,864	437,902	432,940	427,978	423,017	418,055	2,582,755
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		\$2,865,649	\$2,833,543	\$2,801,437	\$2,769,331	\$2,737,225	\$2,705,118	\$16,712,303
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		\$2,865,649	\$2,833,543	\$2,801,437	\$2,769,331	\$2,737,225	\$2,705,118	\$16,712,303
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 09-0783-FOF-EI)		\$2,865,649	\$2,833,543	\$2,801,437	\$2,769,331	\$2,737,225	\$2,705,118	\$16,712,303
10. Under/(Over) Recovery (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix B - T 2.2(2) (WG-2)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

Witness: Will Garrett
 For Year Ended 12/31/2010

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return	252,529,040	249,477,531	246,426,021	243,374,512	240,323,002	237,271,493	
4. Amortization of Plant Eligible for Return	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	36,618,113
5. Average Net Unamortized Plant Eligible for Return	254,054,795	251,003,285	247,951,776	244,900,267	241,848,757	238,797,248	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	1,388,155	1,371,482	1,354,809	1,338,135	1,321,462	1,304,788	16,757,905
b. Equity Comp. grossed up for taxes (c)	2,259,919	2,232,775	2,205,630	2,178,486	2,151,342	2,124,197	27,281,897
c. Debt Component	413,093	408,131	403,170	398,208	393,246	388,284	4,986,888
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c+ 6d)	<u>\$2,673,012</u>	<u>\$2,640,906</u>	<u>\$2,608,800</u>	<u>\$2,576,694</u>	<u>\$2,544,588</u>	<u>\$2,512,482</u>	<u>\$32,268,785</u>
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	<u>\$2,673,012</u>	<u>\$2,640,906</u>	<u>\$2,608,800</u>	<u>\$2,576,694</u>	<u>\$2,544,588</u>	<u>\$2,512,482</u>	<u>\$32,268,785</u>
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 09-0783-FOF-EI)	\$2,673,012	\$2,640,906	\$2,608,800	\$2,576,694	\$2,544,588	\$2,512,482	\$32,268,785
10. Under/(Over) Recovery (Line 8 - Line 9)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

PROGRESS ENERGY FLORIDA

Docket No. 110009
APPENDIX C

Year End 2006 through Year End 2010
Levy County Nuclear 1 and 2
Revenue Requirements
(in Dollars)

<u>Line</u>	<u>Description</u>	<u>Actual 2006</u>	<u>Actual 2007</u>	<u>Actual 2008</u>	<u>Actual 2009</u>	<u>Actual 2010</u>	<u>End of Period Total</u>
1	Site Selection Revenue Req. (1)	\$3,491,739	\$14,036,210	\$19,678,665	\$2,538,561	\$0	\$39,745,175
2	Preconstruction Revenue Req. (2)	0	0	130,328,045	272,429,216	92,234,366	494,991,627
3	Construction Carrying Cost Rev Req. (3)	0	1,713,284	7,480,395	7,279,415	6,676,995	23,150,089
4	Recoverable O&M Revenue Req.	0	547,473	3,784,810	4,020,056	2,496,726	10,849,065
5	DTA (4)	0	(8,011)	(91,499)	7,491,061	10,151,756	17,543,307
6	Other Adjustments	0	0	0	7,619	(5,302)	2,317
7	Total Period Revenue Req.	<u>\$3,491,739</u>	<u>\$16,288,956</u>	<u>\$161,180,416</u>	<u>\$293,765,929</u>	<u>\$111,554,540</u>	<u>\$586,281,580</u>
8	Nuclear Cost Recovery Revenue	\$0	\$0	\$0	(\$196,644,614)	(\$200,794,600)	(\$397,439,214)
9	Total Unrecovered Revenue Req.	<u>\$3,491,739</u>	<u>\$16,288,956</u>	<u>\$161,180,416</u>	<u>\$97,121,315</u>	<u>(\$89,240,060)</u>	<u>\$188,842,366</u>

(1) Site Selection costs include all preconstruction costs that were incurred up to the date of the Need filing.

(2) Includes COL costs and payments for long lead time equipment.

(3) This amount represents the carrying costs on construction expenditures (land costs are included as construction expenditures and this amount includes the carrying costs on the land).

(4) This amount represents the return on the deferred tax asset.

PROGRESS ENERGY FLORIDA

Docket No. 110009
APPENDIX D

Year End 2006 through Year End 2010
Levy Nuclear Unit 1 and 2
Capital Spend (Accrual Basis)
(in Dollars)

REDACTED

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	End of Period Total
1	Site Selection:						
2	Generation:						
3	License Application	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$31,803,446
4	Engineering, Design, & Procurement	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0
8	Total Generation Site Selection	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$31,803,446
9	Transmission:						
10	Line Engineering	\$0	\$1,511,538	\$666,950	\$0	\$0	\$2,178,488
11	Substation Engineering	0	171,433	21,860	0	0	193,293
12	Clearing	0	0	0	0	0	0
13	Other	0	866,016	482,023	0	0	1,348,039
14	Total Transmission Site Selection	\$0	\$2,548,987	\$1,170,833	\$0	\$0	\$3,719,820
15	Pre-Construction:						
16	Generation:						
17	License Application	\$0	\$0	\$24,951,134			
18	Engineering, Design, & Procurement	0	0	110,684,010			
19	Permitting	0	0	0			
20	Clearing, Grading and Excavation	0	0	0			
21	On-Site Construction Facilities	0	0	401,538			
22	Total Generation Pre-Construction	\$0	\$0	\$136,036,682			
23	Transmission:						
24	Line Engineering	\$0	\$0	\$2,935,350			
25	Substation Engineering	0	0	1,157,997			
26	Clearing	0	0	0			
27	Other	0	0	2,703,891			
28	Total Transmission Pre-Construction	\$0	\$0	\$6,797,238			
29	Construction:						
30	Generation:						
31	Real Estate Acquisitions	\$0	\$52,530,259	(\$115,764)			
32	Project Management	0	0	0			
33	Permanent Staff/Training	0	0	0			
34	Site Preparation	0	0	0			
35	On-Site Construction Facilities	0	0	16,981			
36	Power Block Engineering, Procurement, etc.	0	0	0			
37	Non-Power Block Engineering, Procurement, etc.	0	0	0			
38	Total Generation Construction	\$0	\$52,530,259	(\$98,783)			
39	Transmission:						
40	Line Engineering	\$0	\$0	\$0			
41	Substation Engineering	0	0	0			
42	Real Estate Acquisition	0	8,941,425	2,994,450			
43	Line Construction	0	0	0			
44	Substation Construction	0	0	0			
45	Other	0	0	(10,780)			
46	Total Transmission Construction	\$0	\$8,941,425	\$2,983,670			
47	Total Capital Spend Generation and Transmission	\$2,849,210	\$84,557,569	\$155,306,978			

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (WG-3)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (T-1 Through T-7B)**

**JANUARY 2010 - DECEMBER 2010
FINAL TRUE-UP
DOCKET NO. 110009-EI**

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January 2010 - December 2010

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7 - 8	T-3A.3	Deferred Tax Carrying Costs	W. Garrett
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12	T-4A	CCRC Recoverable O&M Variance Explanations	W. Garrett/J. Franke
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CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Summary of Jurisdictional Recovery Amounts

Schedule T-1

EXPLANATION: Provide summary calculation of the monthly Final True-up Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction.

COMPANY:

Progress Energy - FL

In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a., F.A.C.]

[25-6.0423 (8)(d), F.A.C.]

Witness: Will Garrett

DOCKET NO.:

110009-EI

For Year Ended 12/31/2010

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f), F.A.C.]							
a. Additions (Schedule T-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.1, line 12)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g), F.A.C.]							
a. Additions (Schedule T-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.2, line 9)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax (Schedule T-3A.2, line 12)	0	0	0	0	0	0	0
d. Total Preconstruction Amount (Lines 2.a through 2.c)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
3. Final Construction Costs for the Period [25-6.0423(2)(i), F.A.C.]							
Avg. Net Additions Balance (Schedule T-2.3, line 8)	\$52,237,341	\$59,061,550	\$66,815,575	\$71,717,287	\$75,455,909	\$78,573,489	
a. Carrying Costs on Additions (Schedule T-2.3, line 10)	549,610	621,410	702,993	754,566	793,902	826,703	4,249,185
b. Carrying Costs on Deferred Tax (Schedule T-3A.3, line 12)	18,642	17,399	18,087	18,825	19,605	20,422	110,981
c. Total Construction Amount (Lines 3.a through 3.b)	<u>\$566,252</u>	<u>\$638,810</u>	<u>\$721,081</u>	<u>\$773,392</u>	<u>\$813,507</u>	<u>\$847,125</u>	<u>\$4,360,166</u>
4. Allocated or Assigned O&M Amounts (Schedule T-4, line 43)	6,860	30,523	389,320	305,552	81,002	(209,033)	604,224
5. Other Adjustments (Note A)	(158,693)	(246,105)	(246,734)	(247,369)	(248,011)	(248,659)	(1,395,571)
6. Total Final Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	<u>\$414,419</u>	<u>\$423,227</u>	<u>\$863,667</u>	<u>\$831,575</u>	<u>\$646,498</u>	<u>\$389,433</u>	<u>\$3,568,819</u>
7. Projected Amount for the Period (Order No. PSC 09-0783-FOF-EI)	\$122,576	\$263,180	\$362,497	\$404,741	\$432,622	\$463,879	\$2,049,494
8. Estimated True-up Amount for the Period (Order No. PSC 11-0095-FOF-EI)	\$301,545	\$395,002	\$769,052	\$701,562	\$411,704	\$474,912	\$3,053,777
9. Final True-up Amount for the Period (Line 6 - line 8)	<u>\$112,874</u>	<u>\$28,225</u>	<u>\$94,615</u>	<u>\$130,013</u>	<u>\$234,794</u>	<u>(\$85,479)</u>	<u>\$515,042</u>

Note A: January-December adjustment represents a (\$249,095) refund to customers for Depreciation and Property Tax on the Uprate assets that are in base rates, but not yet in-service (See Appendix A) and the amounts from Appendix B, Line 9. January also includes \$87,288 correction from Audit Finding No. 1 from Audit Control No. 10-006-2-2 and (\$498) correction from 2009 T-4 Incremental O&M schedule per Discovery Response to Staff Rog #24c from Docket 100009-EI.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Summary of Jurisdictional Recovery Amounts

Schedule T-1

EXPLANATION: Provide summary calculation of the monthly Final True-up Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection and estimated true-up amounts for the reported year and identify such orders.

COMPANY:
Progress Energy - FL

[25-6.0423(5)(c)1.a.,F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

Witness: Will Garrett

DOCKET NO.:
110009-EI

For Year Ended 12/31/2010

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f),F.A..C.]							
a. Additions (Schedule T-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule T-3A.1, line 12)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g),F.A..C.]							
a. Additions (Schedule T-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule T-2.2, line 9)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax (Schedule T-3A.2, line 12)	0	0	0	0	0	0	0
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Final Construction Costs for the Period [25-6.0423(2)(i),F.A..C.]							
Avg. Net Additions Balance (Schedule T-2.3, line 8)	\$81,968,852	\$84,957,460	\$87,161,588	\$89,915,520	\$93,184,171	\$95,539,281	
a. Carrying Costs on Additions (Schedule T-2.3, line 10)	862,427	893,871	917,062	946,037	980,428	1,005,207	9,854,218
b. Carrying Costs on Deferred Tax (Schedule T-3A.3, line 12)	21,277	22,155	23,036	23,938	24,903	25,941	252,232
c. Total Construction Amount (Lines 3.a through 3.b)	\$883,704	\$916,027	\$940,098	\$969,976	\$1,005,331	\$1,031,148	\$10,106,450
4. Allocated or Assigned O&M Amounts (Schedule T-4, line 43)	40,195	46,121	61,431	20,630	19,424	31,442	823,467
5. Other Adjustments (Note A)	(249,315)	(249,977)	(250,647)	(251,323)	(252,006)	(252,697)	(2,901,536)
6. Total Final Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$674,584	\$712,170	\$750,883	\$739,282	\$772,749	\$809,893	\$8,028,381
7. Projected Amount for the Period (Order No. PSC 09-0783-FOF-EI)	\$500,335	\$533,835	\$559,103	\$592,444	\$633,682	\$671,011	\$5,539,904
8. Estimated True-up Amount for the Period (Order No. PSC 11-0095-FOF-EI)	\$694,755	\$731,341	\$775,439	\$824,855	\$888,152	\$951,460	\$7,919,779
9. Final True-up Amount for the Period (Line 6 - line 8)	(\$20,171)	(\$19,171)	(\$24,556)	(\$85,573)	(\$115,403)	(\$141,567)	\$108,602

Note A: January-December adjustment represents a (\$249,095) refund to customers for Depreciation and Property Tax on the Uprate assets that are in base rates, but not yet in-service (See Appendix A) and the amounts from Appendix B, Line 9. January also includes \$87,288 correction from Audit Finding No. 1 from Audit Control No. 10-006-2-2 and (\$498) correction from 2009 T-4 Incremental O&M schedule per Discovery Response to Staff Rog #24c from Docket 100009-EI.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	Beginning Balance	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total	
Jurisdictional Dollars									
1.	Construction Cost: Plant Additions for the Period (Schedule T-6.3 Line 35) (d)	161,074,399	\$2,579,078	\$10,009,624	\$4,569,570	\$4,339,036	\$2,220,320	\$3,075,107	26,792,736
2.	Transfers to Plant in Service (d)	29,812,837	114,102	104,375	(2,118,001)	13,706	9,109	21,798	(1,854,910)
3.	Amount recovered in Base Rates not yet in Service (d)	79,992,690	(114,102)	(104,375)	2,118,001	(13,706)	(9,109)	(21,798)	1,854,910
4.	Prior Period Under/(Over) Recovery (Prior Month Line 12)		0	482,362	416,931	399,912	411,448	422,370	
5.	Prior Period Carrying Charge Unrecovered Balance (prior period - Line 6) (d)	(344,818)	(297,322)	(249,825)	(202,329)	(154,832)	(107,336)	(59,840)	
6.	Prior Period Carrying Charge Recovered (d)	(569,957)	(47,496)	(47,496)	(47,496)	(47,496)	(47,496)	(47,496)	(284,979)
7.	Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 - 3 + 4 - 6)	<u>50,924,054</u>	<u>53,550,628</u>	<u>\$64,090,111</u>	<u>\$69,124,109</u>	<u>\$73,910,553</u>	<u>\$76,589,818</u>	<u>\$80,134,791</u>	<u>\$80,134,791</u>
8.	Average Net Plant Additions		\$52,237,341	\$59,061,550	\$66,815,575	\$71,717,287	\$75,455,909	\$78,573,489	
9.	Return on Average Net Plant Additions (a)								
a.	Equity Component (b)		285,425	322,712	365,080	391,863	412,291	429,326	2,206,697
b.	Equity Comp. grossed up for taxes (c)		464,672	525,376	594,351	637,954	671,211	698,943	3,592,507
c.	Debt Component		84,938	96,034	108,642	116,612	122,691	127,760	656,678
10.	Final Construction Carrying Cost for the Period (Line 9b + 9c)		<u>\$549,610</u>	<u>\$621,410</u>	<u>\$702,993</u>	<u>\$754,566</u>	<u>\$793,902</u>	<u>\$826,703</u>	<u>\$4,249,185</u>
11.	Projected Construction Carrying Cost Plant Additions for the Period (Order No. PSC 09-0783-FOF-EI)		\$67,248	\$204,479	\$303,082	\$343,118	\$371,532	\$402,041	\$1,691,500
12.	Under/(Over) Recovery (Line 10 - Line 11)		<u>\$482,362</u>	<u>\$416,931</u>	<u>\$399,912</u>	<u>\$411,448</u>	<u>\$422,370</u>	<u>\$424,662</u>	<u>\$2,557,685</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Please see Appendix A for details on all beginning balances.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule T-2.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2010

Line No.	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total	Total To Date
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule T-6.3 Line 35) (d)	\$2,771,301	\$2,261,170	\$1,204,164	\$3,363,107	\$2,236,754	\$1,550,302	\$40,179,535	\$201,253,933
2. Transfers to Plant in Service (d)	13,985	7,019	20,059	21,229	19,377	3,029	(1,770,212)	28,042,625
3. Amount recovered in Base Rates not yet in Service (d)	(13,985)	(7,019)	(20,059)	(21,229)	(19,377)	(3,029)	1,770,212	81,762,902
4. Prior Period Under/(Over) Recovery (Prior Month Line 12)	424,662	424,876	423,964	422,800	421,224	414,086		
5. Prior Period Carrying Charge Unrecovered Balance (prior period - Line 6) (d)	(12,343)	35,153	82,650	130,146	177,643	225,139		
6. Prior Period Carrying Charge Recovered (d)	(47,496)	(47,496)	(47,496)	(47,496)	(47,496)	(47,496)	(569,957)	
7. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 - 3 + 4 - 6)	<u>\$83,378,251</u>	<u>\$86,111,794</u>	<u>\$87,787,418</u>	<u>\$91,620,822</u>	<u>\$94,326,296</u>	<u>\$96,338,180</u>	<u>\$96,338,180</u>	<u>\$147,262,234</u>
8. Average Net Plant Additions	\$31,968,852	\$84,957,460	\$87,161,588	\$89,915,520	\$93,184,171	\$95,539,281		
9. Return on Average Net Plant Additions (a)								
a. Equity Component (b)	447,878	464,208	476,251	491,298	509,158	522,027	5,117,517	
b. Equity Comp. grossed up for taxes (c)	729,146	755,731	775,337	799,835	828,911	849,860	8,331,326	
c. Debt Component	133,281	138,141	141,725	146,203	151,517	155,347	1,522,892	
10. Final Construction Carrying Cost for the Period (Line 9b + 9c)	<u>\$862,427</u>	<u>\$893,871</u>	<u>\$917,062</u>	<u>\$946,037</u>	<u>\$980,428</u>	<u>\$1,005,207</u>	<u>\$9,854,218</u>	
11. Projected Construction Carrying Cost Plant Additions for the Period (Order No. PSC 09-0783-FOF-EI)	\$437,551	\$469,907	\$494,262	\$524,813	\$566,342	\$602,783	\$4,787,159	
12. Under/(Over) Recovery (Line 10 - Line 11)	<u>\$424,876</u>	<u>\$423,964</u>	<u>\$422,800</u>	<u>\$421,224</u>	<u>\$414,086</u>	<u>\$402,424</u>	<u>\$5,067,059</u>	

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Please see Appendix A for details on all beginning balances.

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Carrying Cost on Deferred Tax Asset**

Schedule T-3A.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
[25-6.0423 (2)(i),F.A..C.]
[25-6.0423 (5)(b),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

Witness: Will Garrett

For Year Ended 12/31/2010

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Cost Construction Period Interest (Schedule T-3B.3, Line 7)		\$198,152	\$211,564	\$224,843	\$236,325	\$245,295	\$254,659	\$1,370,639
2. Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments		0	0	0	0	0	0	0
4. Tax Basis Less Book Basis (Line 1 + 2 + 3) (d)	\$4,183,034	\$198,152	\$211,564	\$224,643	\$236,325	\$245,295	\$254,659	\$1,370,639
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$1,613,605	\$76,437	\$81,611	\$86,656	\$91,162	\$94,623	\$98,235
6. Prior Period Construction Unrecovered Balance (d)	(\$72,420)	(\$67,706)	(\$62,991)	(\$58,277)	(\$53,562)	(\$48,848)	(\$44,133)	
7. Prior Period Construction Expenses Recovered (d)	(\$56,574)	(4,715)	(4,715)	(4,715)	(4,715)	(4,715)	(4,715)	
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	(23,551)	(23,445)	(23,472)	(23,504)	(23,555)	
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)	1,541,185	1,622,337	1,685,111	1,753,037	1,825,442	1,901,275	1,980,669	
10. Average Balance Eligible for Return		1,581,761	1,653,724	1,719,074	1,789,239	1,863,358	1,940,972	
11. Construction Carrying Cost on DTA (c)								
a. Equity Component (a)		8,643	9,036	9,393	9,776	10,181	10,605	57,635
b. Equity Comp. grossed up for taxes (b)		14,070	14,711	15,292	15,916	16,575	17,266	93,830
c. Debt Component		2,572	2,689	2,795	2,909	3,030	3,156	17,151
12. Construction Carrying Cost on DTA for the Period (Line 11b + 11c)		\$16,642	\$17,399	\$18,087	\$18,825	\$19,605	\$20,422	\$110,981
13. Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 09-0783-FOF-EI)		\$40,194	\$40,844	\$41,559	\$42,329	\$43,161	\$44,056	\$252,143
14. Under/(Over) Recovery (Line 12 - Line 13)		(\$23,551)	(\$23,445)	(\$23,472)	(\$23,504)	(\$23,555)	(\$23,634)	(\$141,161)

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Beginning Balances calculation: Please see Appendix A

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Carrying Cost on Deferred Tax Asset**

Schedule T-3A.3

EXPLANATION: Provide the calculation of the monthly Final True-up of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]
[25-6.0423 (2)(i),F.A..C.]
[25-6.0423 (5)(b),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

Witness: Will Garrett

For Year Ended 12/31/2010

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) Total To Date
Jurisdictional Dollars									
1. Construction Cost Construction Period Interest (Schedule T-3B.3, Line 7)		\$264,627	\$266,629	\$266,353	\$277,777	\$298,114	\$315,583	\$3,059,722	
2. Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0	
3. Other Adjustments		0	0	0	0	0	0		
4. Tax Basis Less Book Basis (Line 1 + 2 + 3) (d)		<u>\$254,659</u>	<u>\$264,627</u>	<u>\$266,629</u>	<u>\$266,353</u>	<u>\$277,777</u>	<u>\$298,114</u>	<u>\$315,583</u>	<u>\$3,059,722</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$98,235</u>	<u>\$102,080</u>	<u>\$102,852</u>	<u>\$102,746</u>	<u>\$107,153</u>	<u>\$114,997</u>	<u>\$121,736</u>	<u>\$1,180,288</u>
6. Prior Period Construction Unrecovered Balance (d)		(\$39,419)	(\$34,704)	(\$29,990)	(\$25,275)	(\$20,561)	(\$15,846)		
7. Prior Period Construction Expenses Recovered (d)		(4,715)	(4,715)	(4,715)	(4,715)	(4,715)	(4,715)		
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		(23,634)	(23,725)	(23,842)	(24,023)	(24,252)	(24,508)		
9. Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		2,063,829	2,147,671	2,231,289	2,319,133	2,414,593	2,516,536		
10. Average Balance Eligible for Return		2,022,249	2,105,750	2,189,480	2,275,211	2,366,863	2,465,565		
11. Construction Carrying Cost on DTA (c)									
a. Equity Component (a)		11,050	11,506	11,963	12,432	12,933	13,472	130,990	
b. Equity Comp. grossed up for taxes (b)		17,989	18,731	19,476	20,239	21,054	21,932	213,252	
c. Debt Component		3,288	3,424	3,560	3,699	3,849	4,009	38,981	
12. Construction Carrying Cost on DTA for the Period (Line 11b + 11c)		<u>\$21,277</u>	<u>\$22,155</u>	<u>\$23,036</u>	<u>\$23,938</u>	<u>\$24,903</u>	<u>\$25,941</u>	<u>\$252,232</u>	
13. Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 09-0783-FOF-EI)		\$45,002	\$45,998	\$47,059	\$48,190	\$49,410	\$50,741	\$538,543	
14. Under/(Over) Recovery (Line 12 - Line 13)		<u>(\$23,725)</u>	<u>(\$23,842)</u>	<u>(\$24,023)</u>	<u>(\$24,252)</u>	<u>(\$24,508)</u>	<u>(\$24,799)</u>	<u>(\$286,310)</u>	

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Beginning Balances calculation: Please see Appendix A

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations**

Schedule T-3B.3

EXPLANATION: Provide the calculation of the monthly Final True-up of construction period interest.
This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A.C.]
[25-6.0423 (2)(l),F.A.C.]
[25-6.0423 (5)(b),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:
Progress Energy - FL
DOCKET NO. :
110009-EI

Witness: Will Garrett

For Year Ended 12/31/2010

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance (Prior Month Line 4)		\$43,017,533	\$46,867,850	\$49,101,466	\$52,800,490	\$54,400,696	\$56,869,592
2.	Additions (Schedule T-6.3 (Line 12 + 15 + 16) x Line 18) (a)	\$169,653,788	4,199,147	2,608,414	4,394,880	3,197,230	2,631,833	1,961,055
3.	Other Adjustments (a)	(126,636,255)	(348,830)	(374,798)	(695,855)	(1,597,024)	(162,937)	(182,470)
4.	Ending Balance Excluding CPI (Line 1 + 2 + 3)	<u>\$43,017,533</u>	<u>\$46,867,850</u>	<u>\$49,101,466</u>	<u>\$52,800,490</u>	<u>\$54,400,696</u>	<u>\$56,869,592</u>	<u>\$58,648,178</u>
5.	Average Balance Eligible for CPI		<u>\$44,942,692</u>	<u>\$47,984,658</u>	<u>\$50,950,978</u>	<u>\$53,600,593</u>	<u>\$55,635,144</u>	<u>\$57,758,885</u>
6.	Monthly CPI Rate (b)		0.004409	0.004409	0.004409	0.004409	0.004409	0.004409
7.	Construction Period Interest for Tax (CPI)		<u>\$198,152</u>	<u>\$211,564</u>	<u>\$224,643</u>	<u>\$236,325</u>	<u>\$245,295</u>	<u>\$1,370,639</u>

Notes:

- (a) Beginning Balances calculation: Please see Appendix A
(b) CPI rate is the projected weighted average debt rate for the period.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule T-3B.3

Actual Estimated Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations

EXPLANATION: Provide the calculation of the monthly Final True-up of construction period interest.

This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.a.,F.A..C.]

[25-6.0423 (2)(i),F.A..C.]

[25-6.0423 (5)(b),F.A..C.]

[25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

Witness: Will Garrett

For Year Ended 12/31/2010

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance (Prior Month Line 4)	\$58,648,178	\$61,391,069	\$59,556,587	\$61,266,045	\$64,738,663	\$70,491,119	
2.	Additions (Schedule T-6.3 (Line 12 + 15 + 16) x Line 18) (a)		3,204,093	1,001,580	2,077,752	3,801,534	2,840,892	34,223,375
3.	Other Adjustments		(461,202)	(2,836,062)	(368,294)	(328,916)	2,911,564	(133,212)
4.	Ending Balance Excluding CPI (Line 1 + 2 + 3)	<u>\$58,648,178</u>	<u>\$61,391,069</u>	<u>\$59,556,587</u>	<u>\$61,266,045</u>	<u>\$64,738,663</u>	<u>\$70,491,119</u>	<u>\$72,662,870</u>
5.	Average Balance Eligible for CPI		<u>\$60,019,623</u>	<u>\$60,473,828</u>	<u>\$60,411,316</u>	<u>\$63,002,354</u>	<u>\$67,614,891</u>	<u>\$71,576,994</u>
6.	Monthly CPI Rate (b)		0.004409	0.004409	0.004409	0.004409	0.004409	0.004409
7.	Construction Period Interest for Tax (CPI)		<u>\$264,627</u>	<u>\$266,629</u>	<u>\$266,353</u>	<u>\$277,777</u>	<u>\$298,114</u>	<u>\$315,583</u>
								<u>\$3,059,722</u>

Notes:

(a) Beginning Balances calculation: Please see Appendix A

(b) CPI rate is the projected weighted average debt rate for the period.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: CCRC Recoverable O&M Expenditures

Schedule T-4

[25-6.0423(5)(c)1 a., F.A..C.]
 [25-6.0423 (5)(a), F.A..C.]
 [25-6.0423 (8)(d), F.A..C.]

EXPLANATION:

Provide the calculation of the monthly Final True-Up of CCRC recoverable operation and maintenance (O&M) costs. This schedule is not required if no costs were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels, identify supporting schedule and line. Include in the final true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: W. Garrett J. Franke

For Year Ended 12/31/2010

Line No	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$2,823	\$3,546	\$4,094	\$5,649	\$3,706	\$3,889	\$3,706	\$3,540	\$3,777	\$4,306	\$1,837	\$630	\$41,504
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Corporate Planning	2,964	7,666	2,601	23,191	11,184	11,492	11,252	5,644	6,230	4,297	5,333	7,093	99,146
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	36	(24,826)	23,406	23,964	42,633	18,708	33,900	44,198	65,152	15,091	11,189	27,664	281,116
9	Project Assurance	2,627	5,058	2,698	6,454	2,288	3,931	862	3,728	982	1,763	5,610	3,519	39,621
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	(685)	687	(2,696)	(4,871)	(4,916)	(3,125)	(4,087)	(4,694)	(6,258)	(2,092)	(1,970)	(3,198)	(37,915)
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Subtotal A&G	\$7,756	(\$7,670)	\$30,103	\$54,387	\$54,895	\$34,895	\$45,634	\$52,415	\$69,883	\$23,366	\$21,998	\$35,709	\$423,373
14	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$0	\$44,489	\$434,006	\$308,265	\$39,047	(\$286,914)	\$0	\$0	\$0	\$0	\$0	\$0	\$538,893
19	Joint Owner Credit	0	(3,657)	(35,673)	(25,338)	(3,208)	23,583	0	0	0	0	0	0	(44,294)
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$0	\$40,832	\$398,334	\$282,928	\$35,839	(\$263,332)	\$0	\$0	\$0	\$0	\$0	\$0	\$494,600
22	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total O&M Costs	\$7,756	\$33,162	\$428,437	\$337,315	\$90,733	(\$228,436)	\$45,634	\$52,415	\$69,883	\$23,366	\$21,998	\$35,709	\$917,872
27	Jurisdictional Factor (A&G)	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691
28	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
30	Jurisdictional Factor (Transmission)	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$6,801	(\$6,726)	\$26,397	\$47,692	\$48,138	\$30,600	\$40,017	\$45,964	\$61,281	\$20,490	\$19,291	\$31,314	\$371,260
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)	0	37,193	362,838	257,716	32,644	(239,866)	0	0	0	0	0	0	450,526
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Total Jurisdictional CCRC Recoverable O&M Costs	\$6,801	\$30,467	\$389,236	\$305,409	\$80,782	(\$209,266)	\$40,017	\$45,964	\$61,281	\$20,490	\$19,291	\$31,314	\$821,786
36	Prior Period Unrecovered O&M Balance Eligible for interest (a)	\$362,859	\$331,746	\$300,633	\$269,520	\$238,407	\$207,294	\$176,182	\$145,069	\$113,956	\$82,843	\$51,730	\$20,617	(\$10,496)
37	Prior Period O&M Costs Recovered (a)	\$373,355	\$31,113	\$31,113	\$31,113	\$31,113	\$31,113	\$31,113	\$31,113	\$31,113	\$31,113	\$31,113	\$31,113	\$31,113
38	Prior Month Under/(Over) Recovery (Prior Month Line 45)	\$0	(\$8,274)	\$12,667	\$371,464	\$286,258	\$63,073	(\$226,815)	\$22,413	\$28,191	\$43,649	\$1,189	\$1,495	\$1,495
39	Period Ending Balance (Prior Month Line 39 - Line 37 + Line 38)	\$362,859	\$331,746	\$292,359	\$273,913	\$614,264	\$869,410	\$901,369	\$634,442	\$634,741	\$631,820	\$644,356	\$614,432	\$584,613
40	Balance Eligible for Interest	\$350,703	\$323,150	\$484,087	\$782,525	\$925,357	\$812,293	\$679,006	\$673,280	\$678,017	\$670,157	\$639,634	\$616,027	\$616,027
41	Monthly Commercial Paper Rate	0.02%	0.02%	0.02%	0.02%	0.02%	0.03%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%
42	Interest Provision	\$68	\$55	\$85	\$143	\$220	\$234	\$178	\$157	\$150	\$140	\$133	\$126	\$126
43	Total O&M Costs and Interest (Line 35 + Line 42)	6,860	30,523	389,320	305,552	81,002	(209,033)	40,195	46,121	61,431	20,630	19,424	31,442	\$823,467
44	Total Jurisdictional O&M Costs From Most Recent Projection (Order No. PSC 09-0783-FOF-EI)	\$15,133	\$17,856	\$17,856	\$19,294	\$17,929	\$17,782	\$17,782	\$17,929	\$17,782	\$19,441	\$17,929	\$17,488	\$214,203
45	Difference (Line 43 - 44)	(\$8,274)	\$12,667	\$371,464	\$286,258	\$63,073	(\$226,815)	\$22,413	\$28,191	\$43,649	\$1,189	\$1,495	\$13,954	\$609,264

Note: (a) Please see Appendix A for beginning balance detail

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule T-4A

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedules T4 with the expenditures approved by the Commission on Schedules AE-4. This schedule is not required if Schedules T4 and AE4 for the year are not filed.

[25-6.0423(5)(c)1 a., F.A..C.]
 [25-6.0423 (5)(a), F.A..C.]
 [25-6.0423 (8)(d), F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: W. Garrett/J. Franke

For Year Ended: 12/31/2010

Line No.	Description	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
O&M Expenditures					
1	Accounting	\$38,219	\$41,504	\$3,285	
2	Corporate Communications	-	-	\$0	
3	Corporate Planning	64,979	99,146	\$34,167	
4	Corporate Services	-	0	\$0	
5	External Relations	-	-	\$0	
6	Human Resources	-	-	\$0	
7	IT & Telecom	0	0	\$0	
8	Legal	420,987	281,116	(\$139,871)	Variance due to lower than anticipated outside legal counsel services.
9	Project Assurance	46,115	39,521	(\$6,594)	
10	Tax	-	0	\$0	
11	Energy Delivery Florida	0	-	\$0	
12	Nuclear Generation	774,918	538,893	(\$236,025)	Variance due to lower than anticipated obsolete inventory expense.
13	Transmission	0	0	\$0	
14	Other	0	0	\$0	
15	Total	\$1,345,218	\$1,000,181	(\$345,037)	

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule T-5

Final True-Up Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

EXPLANATION:

Provide the calculation of the monthly operation and maintenance (O&M) not included for recovery on Schedule T-4. This schedule is not required if no costs were approved for recovery and no costs are being requested on Schedule T-4. By primary function, list and describe the components and levels, identify supporting schedule and line.

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

Witness: Will Garrett

For the Year Ended: 12/31/2010

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	66	261	254	289	1,023	0	0	1,893
8	Legal	0	0	0	0	1,815	1,932	2,289	549	322	563	396	1,169	9,036
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Public Affairs	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Compliance	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Subtotal A&G	\$0	\$0	\$0	\$0	\$1,815	\$1,998	\$2,550	\$803	\$611	\$1,586	\$396	\$1,169	\$10,928
16	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Subtotal Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Total O&M Costs	\$0	\$0	\$0	\$0	\$1,815	\$1,998	\$2,550	\$803	\$611	\$1,586	\$396	\$1,169	\$10,928
29	Jurisdictional Factor (A&G)	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691
30	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
31	Jurisdictional Factor (Nuclear - Production - Base)	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
32	Jurisdictional Factor (Transmission)	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113
33	Jurisdictional Recoverable Costs (A&G) (Line 15 X Line 29)	\$0	\$0	\$0	\$0	\$1,592	\$1,752	\$2,236	\$704	\$536	\$1,391	\$347	\$1,025	\$9,583
34	Jurisdictional Recoverable Costs (Distribution) (Line 19 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 23 X Line 31)	0	0	0	0	0	0	0	0	0	0	0	0	0
36	Jurisdictional Recoverable Costs (Transmission) (Line 27 X Line 32)	0	0	0	0	0	0	0	0	0	0	0	0	0
37	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$1,592	\$1,752	\$2,236	\$704	\$536	\$1,391	\$347	\$1,025	\$9,583
38	Total Jurisdictional O&M Costs From Most Recent Projection (Order No. PSC 09-0783-FDF-EI)	\$25,805	\$26,357	\$26,357	\$36,593	\$26,432	\$26,282	\$26,282	\$26,432	\$26,282	\$36,743	\$26,432	\$25,981	\$335,776
39	Difference (Line 37 - 38)	(\$25,805)	(\$26,357)	(\$26,357)	(\$36,593)	(\$24,840)	(\$24,530)	(\$24,046)	(\$25,728)	(\$25,745)	(\$35,352)	(\$26,085)	(\$24,955)	(\$326,192)

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423(5)(c)1 a., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: W. Garrett/J. Franke

DOCKET NO.:

110009-EI

For Year Ended: 12/31/2010

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1 Construction Additions:									
2 Generation:									
3	License Application	\$20,016,839	\$258,044	\$400,107	\$699,112	\$1,327,340	\$97,347	\$143,033	\$2,924,982
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	31,339,070	529,758	601,734	496,538	470,588	407,048	320,028	2,825,693
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	882,003	17,487	(116,039)	3,751	11,243	11,355	12,125	(60,077)
9	On-Site Construction Facilities	1,203,955	22,620	24,854	10,240	34,734	13,946	9,132	115,527
10	Power Block Engineering, Procurement, etc.	166,565,451	4,778,376	2,634,165	6,286,163	1,746,814	1,291,950	1,687,334	18,424,802
11	Non-Power Block Engineering, Procurement, etc.	4,091,067	114,199	170,248	174,748	276,136	1,257,089	376,407	2,368,827
12	Total System Generation Construction Cost Additions (a)	\$224,098,385	\$5,720,484	\$3,715,068	\$7,670,553	\$3,866,854	\$3,078,736	\$2,548,059	\$26,599,754
13 Adjustments:									
14	Non-Cash Accruals	(\$9,418,688)	(\$1,778,556)	\$8,125,252	\$191,780	\$1,253,506	(\$451,770)	\$1,223,037	\$8,563,248
15	Joint Owner Credit	(17,757,792)	(487,045)	(273,749)	(613,024)	(294,767)	(140,599)	(159,518)	(1,968,702)
16	Other (c)	(20,090,016)	(623,600)	(577,731)	(2,232,709)	(62,080)	(48,838)	(235,641)	(3,780,500)
17	Adjusted System Generation Construction Cost Additions (b)	\$176,831,889	\$2,831,383	\$10,988,840	\$5,016,600	\$4,763,512	\$2,437,528	\$3,375,937	\$29,413,800
18	Jurisdictional Factor	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
19	Jurisdictional Generation Construction Capital Additions	\$161,074,399	\$2,579,078	\$10,009,624	\$4,569,570	\$4,339,036	\$2,220,320	\$3,075,107	\$26,792,736
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Construction Cost Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Construction Cost Additions (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	\$161,074,399	\$2,579,078	\$10,009,624	\$4,569,570	\$4,339,036	\$2,220,320	\$3,075,107	\$26,792,736

Note:

- (a) Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
- (b) Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.
- (c) Beginning balance ties to Revised 2009 T-6.3 ending balance per Audit Finding No. 1 from Audit Control No. 10-006-2-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule T-6.3

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423(5)(c)1.a., F.A.C.]
 [25-6.0423(2)(i), F.A.C.]
 [25-6.0423(8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: W. Garrett/J. Franke

DOCKET NO.:

110009-EI

For Year Ended: 12/31/2010

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1 Construction Additions:									
2 Generation:									
3	License Application	\$75,487	(\$247,135)	\$386,221	\$280,024	(\$222,461)	\$67,785	\$3,265,805	\$23,282,643
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	373,641	338,837	365,201	440,485	432,081	401,117	5,177,064	36,516,125
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	9,258	7,455	3,111	4,778	3,046	21,823	(10,607)	871,396
9	On-Site Construction Facilities	7,542	(12,080)	335	951	328	52,088	164,692	1,368,647
10	Power Block Engineering, Procurement, etc.	3,271,512	1,117,919	1,789,898	2,516,228	3,333,362	2,269,864	32,723,586	199,289,036
11	Non-Power Block Engineering, Procurement, etc.	11,135	14,362	9,410	1,618,126	27,473	174,632	4,223,963	8,315,030
12	Total System Generation Construction Cost Additions (a)	\$3,748,574	\$1,219,358	\$2,554,175	\$4,861,493	\$3,573,829	\$2,987,309	\$45,544,492	\$269,642,877
13 Adjustments:									
14	Non-Cash Accruals	(\$475,131)	\$1,382,812	(\$959,049)	(\$481,318)	(\$663,238)	(\$828,488)	\$6,538,836	(\$2,879,863)
15	Joint Owner Credit	(347,309)	(98,304)	(208,686)	(317,601)	(244,423)	(231,068)	(3,416,093)	(21,173,885)
16	Other	116,276	(21,492)	(64,476)	(370,463)	(210,598)	(225,789)	(4,557,040)	(24,647,056)
17	Adjusted System Generation Construction Cost Additions (b)	\$3,042,411	\$2,482,374	\$1,321,965	\$3,692,111	\$2,455,570	\$1,701,964	\$44,110,194	\$220,942,083
18	Jurisdictional Factor	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
19	Jurisdictional Generation Construction Capital Additions	\$2,771,301	\$2,261,170	\$1,204,164	\$3,363,107	\$2,236,754	\$1,550,302	\$40,179,535	\$201,253,934
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Construction Cost Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Construction Cost Additions (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	\$2,771,301	\$2,261,170	\$1,204,164	\$3,363,107	\$2,236,754	\$1,550,302	\$40,179,535	\$201,253,934

Note:

(a) Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

(b) Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Description of Monthly Cost Additions**

Schedule T-6A.3

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year. [25-6.0423(5)(c)1.a., F.A.C.]
 List generation expenses separate from transmission in the same order appearing on Schedules T- 6.3. [25-6.0423 (2)(i), F.A.C.]
 This schedule is not required if Schedule T-6.3 is not filed. [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
Progress Energy - FL

Witness: J. Franke

DOCKET NO. :
110009-EI

For Year Ended: 12/31/2010

Line No.	Major Task & Description for amounts on Schedule T-6.3	Description
<u>Generation:</u>		
1	Real Estate Acquisition	Land, Survey, Legal fees and commissions.
2	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
3	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
4	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
5	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
6	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
7	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)
<u>Transmission:</u>		
8	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
9	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
10	Real Estate Acquisition	Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs.
11	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
12	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
13	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Variance in Additions and Expenditures

Schedule T-6B.3

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.3 with the expenditures approved by the Commission on Schedule AE-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.3. This schedule is not required if Schedule T-6.3 is not filed.

[25-6.0423(5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: J. Franke

DOCKET NO.:

110009-EI

For Year Ended: 12/31/2010

Line No.	Construction Major Task & Description for amounts on Schedule T-6.3	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application	1,590,257	3,265,805	1,675,548	Variance primarily due to the additional, more detailed engineering information needed for the EPU License Amendment Request submittal.
2	Real Estate Acquisitions	-	-	-	
3	Project Management	9,727,073	5,177,054	(4,550,019)	Variance is primarily due to shifting resources due to changes in the next planned refueling outage for CR3 and therefore the schedule for the EPU phase work.
4	Permanent Staff/Training	0	0	0	
5	Site Preparation	0	0	0	
6	Permitting	54,864	(10,607)	(65,471)	
7	On-Site Construction Facilities	714,225	164,692	(549,533)	
8	Power Block Engineering, Procurement, etc.	42,986,751	32,723,586	(10,263,165)	Variance is primarily due to the deferral of contract milestone payments.
9	Non-Power Block Engineering, Procurement, etc.	11,261,058	4,223,963	(7,037,095)	Variance is primarily due to scope and schedule changes due to the extended plant outage.
10	Total Generation Costs	66,334,228	45,544,492	(20,789,736)	

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A. C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2010

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Total Amount Expended as of Prior Year End (2009)	Amount Expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng. and LAR Support for CR3
2	342253	Executed							Thermal Engineering International (TEI)	RFP	Purchase of 4 moisture separator reheaters (MSRs)
3	101659 WA 93	Executed							Areva NP	RFP KS12007	EPU BOP
4	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
5	384426	Closed							Bamhart Crane and Rigging Co.	RFP (RFP# KK01-2008)	Heavy hauling contract
6	221186-24	Executed							Mesa Associates, Inc	RFP (RFP# SF6-2008)	Civil Engineering POD Cooling Tower
7	418171	Closed							Modspace	RFP DH08-009	Lease of 2-story trailer #24 for EPU
8	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
9	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
10	101659 WA 93, Amd 9	Executed							Areva NP	RFP KS12007; continuation of work	R17 EC packages
11	3707, Amd 43	Executed							Bartlett Nuclear	Award under a negotiated fleet contract.	EPU portion of HP/Decon for R16
12	450789	Executed							Bettle Plastics	Bid by Mesa Associates	Fiberglass reinforced piping for Helper Cooling Tower South
13	450795	Closed							ITT	Bid by Mesa Associates	4 intake pumps for HCTS
14	433059	Executed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
15	359323 WA14	Executed							Flowsolve	SF12-2009	condensate pumps and motors
16	359323 WA16	Executed							Flowsolve	RFP	small and large bore LPI valves
17	506636	Executed							Sulzer	RFP	FWP 2A/2B
18	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
19	505119	Executed							SPX	RFP SF01-2010	two (2) feedwater heat exchangers FWHE 2A/2B
20	145569 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
21	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
22	101659-93, Amd 11	Executed							Areva NP, Inc	RFP KS12007; continuation of work	R17 EC packages
23	3714, Amd 69-74 (72 & 74 apply to PEF)	Closed							Atlantic Group	Negotiated Fleet Contract	CR3 R16 EPU Implementation Labor and support.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-8.0423 (B)(c), F.A.C.]

COMPANY:

Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2010

Contract No.:

101858 WA 84

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franks

DOCKET NO.: 110009-EI

For the Year Ended: 12/31/2010

Contract No.:
342253

Major Task or Tasks Associated With:
Purchase of 4 MSRs

Vendor Identity:
Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Bid was lower than the competing bidder

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

Thermal Engineering International (TEI) is to provide four (4) moisture separator reheaters (MSR's) for Crystal River Unit #3 (CR3) that when combined with other power uprate modifications serve to maximize the uprated turbine steam cycle conditions. The replacement MSR's shall be designed and fabricated with full consideration for maintaining the existing plant piping configuration including the turbine cross under and cross over piping. MSR's are to contribute to the rated generator MVA capability that will have a minimum performance capability of 1080 MWe real power output while concurrently providing 430 MVAR reactive power.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pra-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.: 110009-EI

For the Year Ended: 12/31/2010

Contract No.:

101659-93

Major Task or Tasks Associated With:

EPU, BOP

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3. Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (B)(c),F.A.C.]

Witness: Jon Franke

For the Year Ended: 12/31/2010

Contract No.:

145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahi's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.

This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2010

Contract No.:

384426

Major Task or Tasks Associated With:

EPU Heavy Hauling Contract

Vendor Identity:

Barnhart Crane and Rigging Company, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

This vendor was selected as the best evaluated bidder of two major heavy hauling companies (Mammoet and Barnhart). Bid List consisted of 3 bidders: Mammoet, Barnhart, and Bigge Crane & Rigging Co.

Dollar Value:

[REDACTED]

Contract Status:

Closed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Refuel 16 will require the movement of equipment identified in the contract to the temporary lay-down area, the transportation of these items from the lay-down area to the Turbine Building, and final placement/installation in the secondary system. Components include but are not limited to the MSR's, large turbine components and the generator rotor, FW heaters, and other secondary system components.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

COMPANY:

Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

DOCKET NO.:

110009-EI

REDACTED

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For the Year Ended: 12/31/2010

Contract No.:

221186-24

Major Task or Tasks Associated With:

CR3 Discharge Canal Cooling Tower Civil Engineering

Vendor Identity:

Mesa Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

8

Number of Bids Received:

3

Brief Description of Selection Process:

Mesa was the highest rated bidder both technically and commercially.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

CR 3 Discharge Canal Cooling Tower Civil Engineering.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

For the Year Ended: 12/31/2010

Contract No.:

418171

Major Task or Tasks Associated With:

EPU 2-story Trailer #24

Vendor Identity:

Modspace

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Modspace provided a quality product at a competitive overall price.

Dollar Value:

[REDACTED]

Contract Status:

Closed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Provide 2-story trailer #24 for EPU inside the protected area to support R16.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2010

Contract No.:

101659-84, Amendment 7

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Almo Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.: 110009-EI

For the Year Ended: 12/31/2010

Contract No.:

101659-84, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2010

Contract No.:

101659-93, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2010

Contract No.:

3707, Amd 43

Major Task or Tasks Associated With:

EPU portion of HP/Decon for R16.

Vendor Identity:

Bartlett Nuclear

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Fleet award

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

EPU portion of HP/Decon for R16.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

COMPANY:

Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

DOCKET NO.:

110009-EI

REDACTED

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For the Year Ended: 12/31/2010

Contract No.:

450789

Major Task or Tasks Associated With:

Helper Cooling Tower SouthVPOD

Vendor Identity:

Bettle Plastics

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower SouthVPOD.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

For the Year Ended: 12/31/2010

Contract No.:

450795

Major Task or Tasks Associated With:

Helper Cooling Tower South/POD

Vendor Identity:

ITT

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

Both bidders were technically capable so ITT was selected with the lower priced proposal.

Dollar Value:

[REDACTED]

Contract Status:

Closed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

4 Intake pumps for the HCTS/POD project.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.: 110008-EI

For the Year Ended: 12/31/2010

Contract No.:

433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

COMPANY: Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.: 110009-EI

For the Year Ended: 12/31/2010

Contract No.:

359323-14

Major Task or Tasks Associated With:

condensate pumps and motors

Vendor Identity:

Flowserv

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

4

Brief Description of Selection Process:

two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (B)(c),F.A..C.]

COMPANY:

Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franks

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2010

Contract No.:

359323-18

Major Task or Tasks Associated With:

small and large bore LPI valves

Vendor Identity:

Flowsolve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2010

Contract No.:

506836

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.: 110009-EI

For the Year Ended: 12/31/2010

Contract No.:

488845

Major Task or Tasks Associated With:

Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

3

Brief Description of Selection Process:

Sulzer was chosen as the most technically feasible solution.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

For the Year Ended: 12/31/2010

Contract No.:

505119

Major Task or Tasks Associated With:

2 feedwater heat exchangers

Vendor Identity:

SPX

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.: 110009-EI

For the Year Ended: 12/31/2010

Contract No.:

145589 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2010

Contract No.:

101659-84, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2010

Contract No.:

101659-93, Amendment 11

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages for BOP.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

REDACTED

[25-6 0423 (8)(c) F.A.C.]

COMPANY:

Progress Energy - FL

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

Witness: Jon Franke

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2010

Contract No.:

3714, Amendment 72&74

Major Task or Tasks Associated With:

Implementation labor for the following main EPU components: MSR 3A/B/C/D, CDHE 3 A/B, CDHE 7 A/B, TBHE 7 A/B, SCHE 1 A/B, SCP 1A/B Bypass line and SCV replacement, Temp

Vendor Identity:

Atlantic Group

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Fleet Contract - Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Awarded under a negotiated Fleet contract. This is a target price contract with shared risk. Cost savings and cost over-runs are shared equally between Atlantic and Progress per terms of Amd 49.

Dollar Value:

Contract Status:

Closed

Term Begin:

Term End:

Nature and Scope of Work:

CR3 EPU Implementation labor and outage support. Implementation labor for the following main EPU components: MSR 3A/B/C/D, CDHE 3 A/B, CDHE 7 A/B, TBHE 7 A/B, SCHE 1 A/B, SCP 1A/B Bypass line and SCV replacement, Temp Power, MSV 8/10/11/14, and turbine centerline support.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule T-7B

REDACTED

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2010

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2009)	Amount Expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Numerical Applications (297792-04)	Executed							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
2	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
3	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
4	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS.	Additional NSSS Scope
6	ESI (403904)	Closed							ESI	RFP SF3-2008	Installation of secondary side insulation
7	BWC (407670-03)	Executed							BWC	ROTSR Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwth
8	ABB Inc (31624-14, Amd 2)	Executed							ABB Inc	Mesa RFP	HCTS MCC's
9	Virginia Transformer (453589)	Executed							Virginia Transformer	Mesa RFP	HCTS Large Transformers
10	ABB Inc (31624-14, Amd 1)	Executed							ABB Inc.	Mesa RFP	HCTS Switch gears
11	MoreTrench (153771-91)	Closed							MoreTrench	New Percolation Pond North Berm RFP	North Perc Pond Berm
12	Siemens Water Tech (225693-09)	Executed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
13	F&M Malco (429861)	Closed							F&M Malco	3-13-09 RFP/Commercial Review and Comparison	EPU Tool Trailer
14	485918	Executed							Curtiss-Wright	RFP SF 13-2009	atmospheric dump valves
15	Mesa (221188-24, Amd 5)	Executed							Mesa	Continuation of work under original WA.	Approved project deviation notices for the cooling tower
16	ITT (450795, Amd 1)	Closed							ITT	Continuation of work under original contract.	Updated specification including modification of pump design. Increase of firm fixed cost to cover 4 additional pumps.
17	Carlton Fields	Note 1	Note 1	Note 1	Note 1			Note 1	Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Uprate

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Schedule T-1, Note A 249,095

Crystal River 3 Uprate Assets moved to Base Rates, but not yet placed into service

Net Revenue Requirements for assets placed into service	\$	16,812,605	Per Order No. PSC-09-0837, Page 5
Depreciation Expense component of Net Revenue Requirements	\$	2,613,160	Per Docket No. 090421, 11/17/09 Staff Rec, Schedule 1, Line 10
Property Tax Expense component of Net Revenue Requirements		1,194,172	Per Docket No. 090421, 11/17/09 Staff Rec, Schedule 1, Line 11
Total	\$	<u>3,807,332</u>	
Total System Value of Assets moved to Base Rates less Joint Owner	\$	111,441,133	Per Docket No. 090421, 11/17/09 Staff Rec, Schedule 1, Line 2
Estimated value of assets that were not placed into service	\$	95,329,997	Per Docket No. 090421, 8/28/09 Petition, Attachment A (Note 1)
Less: Joint Owner portion (8.2194%)		7,835,555	
Total	\$	<u>87,494,442</u>	

Note 1: Assets not placed into service include the Moisture Separator Reheaters, Exciter, Turbine Generator, CDHE 3A/B, Heater Drain Valves, MSR Regen Heat Exchangers, Isophase Bus Duct Cooler, and Turbine Bypass Valve and Muffler per Attachment A.

Percentage of assets that went to Base Rates, but not into service 78.51% = 87,494,442 / 111,441,133

Amount of Depreciation and Property Tax Expense related to assets moved to Base Rates, but not placed into service \$ 2,989,136 = 78.51% X 3,807,332

Monthly amount to refund customers until assets are placed in service \$ 249,095 = 2,989,136 / 12

Schedule T-2.3, Line 1 \$161,074,399

This amount comes directly off of Schedule T-6.3, Row 19, Column (A).

Schedule T-2.3, Line 2

Transfers to Plant **\$ 29,812,837**

2009 T-2.3

This amount represents the amount of EPU projects that are currently in service at the updated Retail (Jurisdictionalized) rate. The value on the 2009 T-2.3 Line 1, Column (N) "12 Month Total" was **\$30,684,747**. This amount represented amount of the MUR and Balance of Plant Assets that were in service in 2009, using the 2009 Jurisdictional Sep Factor 93.753%.

2010 T-2.3

The 2010 Beginning Balance is the value of these assets using the updated 2010 Jurisdictional Sep Factor 91.089%

The System amount of these projects is	<u>\$ 32,729,349</u>		<u>\$ 29,812,837</u>
MUR	\$ 8,396,792	91.089%	\$ 7,648,554
Balance of Plant	\$ 24,332,557	91.089%	\$ 22,164,283

Schedule T-2.3, Line 3

\$ 79,992,690

Amount placed in Base Rates per ORDER PSC-09-0837.

This represents the Balance of Plant System amount transferred to base rates. \$ 111,441,133
(This amount is Net of Joint Owner and does not include AFUDC).

Retail Jurisdictional Factor used in Base Rate filing	91.6690%
The Retail portion of amount transferred to base rates	<u>\$ 102,156,973</u>

Less: Balance of Plant Amount Transferred to Plant In Service	<u>\$ 22,164,283</u>
Amount not yet in service but moved to base rates *	<u>\$ 79,992,690</u>

*A portion of this amount was placed into service throughout 2010, with the remaining amount estimated to go into service in 2011.

Schedule T-2.3, Line 5

Prior Period Carrying Charge Unrecovered Balance **(\$344,818)**
This amount comes directly from the T-2.3 Schedule. There is a 2008 and 2009 piece.

2009 T-2.3, Line 5

Prior Period Under/(Over) Carrying Charge Unrecovered Balance 66,107
This is the remaining amount of the 2008 Uncollected Balance.

2009 T-2.3, Line 12

Under/(Over) Recovery (Line 10 - Line 11) (497,934)
This is the remaining amount of the 2009 Activity

Correction to 2009 T-2.3 per Audit Finding #1, Audit Control No. 10-006-2-2	87,009
	<u>(344,818)</u>

Schedule T-2.3, Line 6

Prior Period Carrying Charge Recovered (\$569,957)

This amount is the result of difference between the 2008 Estimated/Actual and 2008 True Up and the 2009 Projection and 2009 Estimated/Actual.

2008 True Up	2008 Est-Actual	2010 Collection/ (Refund)
\$6,072,267	\$6,006,161	\$66,106
2009 Est-Actual	2009 Projection	2010 Collection/ (Refund)
\$13,951,747	\$14,587,810	(\$636,063)
		(\$569,957)

Schedule T3A.3, Line 4

Tax Basis Less Book Basis 4,183,034

Prior Period CPI, 2010 Beginning Balance

2006	6,517	Docket 080009, Exhibit WG-2, Revised T-3B, Line 7, 12 Month Total
2007	557,791	Docket 080009, Exhibit WG-1, Revised T-3B, Line 7, 12 Month Total
2008	2,893,753	Docket 090009, Exhibit WG-2, Revised T-3B, Line 8, 12 Month Total
2009	6,627,417	Docket 100009, Exhibit WG-2, Revised T-3B.3(Per Audit Finding #1, Audit Control No. 10-006-2-2), Line 7, 12 Month Total
2009	(717,232)	License Project CPI - Not Eligible for CPI Due to Classification as Intangible
	9,368,246	

less:

CPI Related to Assets In-Service or Moved to Base Rates

2006-2009 5,185,212

4,183,034 CPI for Assets Not Inservice and/or Not Moved to Base Rates

PEF CR3 Uprate - Beginning Balance Support Schedule Explanation

Appendix A
 (WG-3)
 Witness: Will Garrett

Schedule T-3A.3, Line 6

Prior Period Unrecovered Construction Balance	(\$72,420)
2009 T-3A, Line 6	
Prior Period Under/(Over) Carrying Charge Unrecovered Balance	(1,663)
This is the remaining amount of the 2008 Uncollected Balance.	
2009 T-3A, Line 14	
Under/(Over) Recovery (Line 12 - Line 13)	(71,036)
This is the remaining amount of the 2009 Activity	
Correction to 2009 T-3A.3 per Audit Finding #1, Audit Control No. 10-006-2-2	279
	<hr/> (72,420)

Schedule T-3A.3, Line 7

Prior Period Construction Expenses Recovered **(\$56,574)**
 This amount is the result of difference between the 2008 Estimated/Actual and 2008 True Up and the 2009 Projection and 2009 Estimated/Actual.

2008	2008	2010 Collection/
True Up	Est-Actual	(Refund)
\$61,655	\$63,318	(\$1,663)
2009	2009	2010 Collection/
Est-Actual	Projection	(Refund)
277,844	332,755	(54,911)
		<hr/> (\$56,574)

Schedule T-3B.3, Line 2

169,653,788

Additions Construction

2006	1,978,801	Docket 080009, Exhibit WG-2, Revised T-3B, Line 3, 12 Month Total
2007	33,176,724	Docket 080009, Exhibit WG-1, Revised T-3B, Line 3, 12 Month Total
2008	55,729,293	Docket 090009, Exhibit WG-2, T-3B, Line 3, 12 Month Total
2009	83,730,685	Docket 100009, Exhibit WG-2, Revised T-3B.3(Per Audit Finding #1, Audit Control No. 10-006-2-2), Line 2, 12 Month Total
	<hr/> 174,615,503	
	/.93753	93.753% 2009 Sep Factor
	<hr/> 186,250,577	System Amount
	X .91089	91.089% 2010 Sep Factor
	<hr/> 169,653,788	

Schedule T-3B.3, Line 3

(126,636,255)

Transfers to Plant In Service

	30,416,152	2006-2009 Transfers to Plant In Service
	30,416,152	
	/ .93753	93.753% 2009 Sep Factor
	32,442,857	System Amount
	X .91089	91.089% 2010 Sep Factor
	29,551,874	

Other Adjustments

Phase 2 Base Rate Increase Amount		102,156,973 (See Schedule T-2.3, Line 3 Support Above)
Phase 2 Transfers to Plant in Service		21,903,292 (Accrual Basis)
Phase 2 Transfers to Base Rates Not Inservice		80,253,681

4,183,034 CPI for Assets Not InService and/or Not Moved to Base Rates (See Schedule T3A.3, Line 4 Support Above)

(29,551,874) Transfers to Plant In Inservice (See above)

(80,253,681) Transfers to Base Rates Not Inservice (See above)

(21,013,734) License Project Cost Not Eligible for CPI Due to Classification as Intangible Asset

(126,636,255)

PEF CR3 Uprate - Beginning Balance Support Schedule Explanation

Appendix A
(WG-3)
Witness: Will Garrett

Schedule T-4, Line 36

Prior Period Unrecovered O&M Balance Eligible for interest (a)	\$362,859
2009 T-4, Line 36	
Prior Period Unrecovered O&M Balance Eligible for interest	(95,044)
This is the remaining amount of the 2008 Uncollected Balance.	
2009 T-4, Line 45	
Difference (Line 43 - 44)	458,401
This is the remaining amount of the 2009 Activity	
Correction to 2009 T-4 per Discovery Response to Staff ROG #24c from Docket 100009-EI.	(498)
	362,859

Schedule T-4, Line 37

\$373,355

Prior Period O&M Costs Recovered
This amount is the result of difference between the 2008 Estimated/Actual and 2008 True Up and the 2009 Projection and 2009 Estimated/Actual.

2008 True Up	2008 Est-Actual	2010 Collection/ (Refund)
\$166,588	\$261,632	(\$95,044)
2009 Est-Actual	2009 Projection	2010 Collection/ (Refund)
772,527	304,128	468,399
		\$373,355

Crystal River 3 Uprate
In Service Project Revenue Requirements 2010 Recovery

Docket No. 110009
APPENDIX B

	Beg Balance	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Inservice Project Revenue Requirements (d)	\$405,992	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Projected Inservice Project Revenue Requirements (e)	752,789	62,732	62,732	62,732	62,732	62,732	62,732	62,732	62,732	62,732	62,732	62,732	62,732	62,732
3 Under/(Over) Recovery		\$343,260	\$280,527	\$217,795	\$155,062	\$92,330	\$29,598	(\$33,135)	(\$95,867)	(\$158,600)	(\$221,332)	(\$284,065)	(\$346,797)	(\$346,797)
4 Cumulative Under/(Over) Recovery	\$0	\$343,260	\$284,139	\$224,396	\$164,024	\$103,018	\$41,369	(\$20,928)	(\$83,881)	(\$147,495)	(\$211,780)	(\$276,740)	(\$342,385)	(\$342,385)
5 Return on Average Under/(Over) Recovery (c)														
6 Equity Component (a)		\$1,876	\$1,553	\$1,226	\$896	\$563	\$226	(\$114)	(\$458)	(\$806)	(\$1,157)	(\$1,512)	(\$1,871)	\$421
7 Equity Component grossed up for taxes (b)		3,053	2,528	1,996	1,459	916	368	(186)	(746)	(1,312)	(1,884)	(2,462)	(3,046)	685
8 Debt Component		558	462	365	267	168	67	(34)	(136)	(240)	(344)	(450)	(557)	125
9 Total Return on Under/(Over) Recovery		\$3,612	\$2,990	\$2,361	\$1,726	\$1,084	\$435	(\$220)	(\$883)	(\$1,552)	(\$2,228)	(\$2,912)	(\$3,602)	\$810
10 Total Period Costs To Be Recovered	\$0	\$3,612	\$2,990	\$2,361	\$1,726	\$1,084	\$435	(\$220)	(\$883)	(\$1,552)	(\$2,228)	(\$2,912)	(\$3,602)	\$810

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Beg Balance ties to ending balance of Total Period Cost To Be Recovered from 2009 True Up Filing, Appendix C.

(e) Beg Balance ties to 2009 Estimated/Actual Filing, Schedule AE-1, Row 5, 12 Month Total.

PROGRESS ENERGY FLORIDA

Docket No. 110009
APPENDIX C

Year End 2006 through Year End 2010
Crystal River Unit 3 Uprate
Revenue Requirements
(in Dollars)

<u>Line</u>	<u>Description</u>	<u>Actual 2006</u>	<u>Actual 2007</u>	<u>Actual 2008</u>	<u>Actual 2009</u>	<u>Actual 2010</u>	<u>End of Period Total</u>
1	Site Selection Revenue Req. (1)	\$0	\$0	\$0	\$0	\$0	\$0
2	Preconstruction Revenue Req. (2)	0	0	0	0	0	0
3	Construction Carrying Cost Rev Req. (3)	0	925,842	6,072,267	14,089,876	9,854,218	30,942,203
4	Recoverable O&M Revenue Req.	0	0	166,588	762,529	823,467	1,752,584
5	DTA (4)	0	3,053	61,655	261,719	252,232	578,659
6	Other Adjustments	0	0	1,255,428	396,018	(2,901,536)	(1,250,090)
7	Total Period Revenue Req.	\$0	\$928,895	\$7,555,938	\$15,510,142	\$8,028,381	\$32,023,356
8	Nuclear Cost Recovery Revenue	\$0	\$0	\$0	(\$23,666,522)	(\$6,113,122)	(\$29,779,644)
9	Total Unrecovered Revenue Req.	\$0	\$928,895	\$7,555,938	(\$8,156,380)	\$1,915,259	\$2,243,712

- (1) Site Selection costs include all preconstruction costs that were incurred up to the date of the Need filing.
- (2) Includes COL costs and payments for long lead time equipment
- (3) This amount represents the carrying costs on construction expenditures.
- (4) This amount represents the return on the deferred tax asset.

Year End 2006 through Year End 2010
Crystal River Unit 3 Uprate
Capital Spend (Accrual Basis)
(in Dollars)

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	End of Period Total
1	Site Selection:						
2	Generation:						
3	License Application	\$0	\$0	\$0	\$0	\$0	\$0
4	Engineering, Design, & Procurement	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0
8	Total Generation Site Selection	\$0	\$0	\$0	\$0	\$0	\$0
9	Transmission:						
10	Line Engineering	0	0	0	0	0	0
11	Substation Engineering	0	0	0	0	0	0
12	Clearing	0	0	0	0	0	0
13	Other	0	0	0	0	0	0
14	Total Transmission Site Selection	\$0	\$0	\$0	\$0	\$0	\$0
15	Pre-Construction:						
16	Generation:						
17	License Application	0	0	0	0	0	0
18	Engineering, Design, & Procurement	0	0	0	0	0	0
19	Permitting	0	0	0	0	0	0
20	Clearing, Grading and Excavation	0	0	0	0	0	0
21	On-Site Construction Facilities	0	0	0	0	0	0
22	Total Generation Pre-Construction	\$0	\$0	\$0	\$0	\$0	\$0
23	Transmission:						
24	Line Engineering	0	0	0	0	0	0
25	Substation Engineering	0	0	0	0	0	0
26	Clearing	0	0	0	0	0	0
27	Other	0	0	0	0	0	0
28	Total Transmission Pre-Construction	\$0	\$0	\$0	\$0	\$0	\$0
29	Construction:						
30	Generation:						
31	License Application	0	0	0	20,016,839	3,265,805	23,282,644
32	Real Estate Acquisitions	0	0	0	0	0	0
33	Project Management	132,657	2,320,617	7,731,640	21,154,156	5,177,054	36,516,124
34	Permanent Staff/Training	0	0	0	0	0	0
35	Site Preparation	0	0	0	0	0	0
36	Permitting	0	0	0	882,003	(10,607)	871,396
37	On-Site Construction Facilities	0	0	0	1,203,955	164,692	1,368,647
38	Power Block Engineering, Procurement, etc.	2,167,016	36,200,299	56,955,136	71,243,000	32,723,586	199,289,037
39	Non-Power Block Engineering, Procurement, etc.	0	0	450,527	3,640,540	4,223,963	8,315,030
40	Total Generation Construction	\$2,299,673	\$38,520,916	\$65,137,303	\$118,140,493	\$45,544,492	\$269,642,877
41	Transmission:						
42	Line Engineering	0	0	0	0	0	0
43	Substation Engineering	0	0	0	0	0	0
44	Real Estate Acquisition	0	0	0	0	0	0
45	Line Construction	0	0	0	0	0	0
46	Substation Construction	0	0	0	0	0	0
47	Other	0	0	0	0	0	0
48	Total Transmission Construction	\$0	\$0	\$0	\$0	\$0	\$0
49	Total Capital Spend Generation and Transmission	\$2,299,673	\$38,520,916	\$65,137,303	\$118,140,493	\$45,544,492	\$269,642,877