



BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110001-EI  
FUEL & PURCHASED POWER COST RECOVERY  
AND  
CAPACITY COST RECOVERY

2010 FINAL TRUE-UP  
TESTIMONY AND EXHIBITS

CARLOS ALDAZABAL

FILED MARCH 1, 2011

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK



1 Accounting. In January 2004, I became Manager  
2 Regulatory Affairs where my duties included managing  
3 cost recovery for fuel and purchased power, interchange  
4 sales, and capacity payments. In August 2009, I was  
5 promoted to Director Regulatory Affairs with primary  
6 responsibility for overseeing all of the cost recovery  
7 clauses.

8  
9 **Q.** What is the purpose of your testimony?

10  
11 **A.** The purpose of my testimony is to present, for the  
12 Commission's review and approval, the final true-up  
13 amounts for the period January 2010 through December  
14 2010 for the Fuel and Purchased Power Cost Recovery  
15 Clause ("Fuel Clause"), the Capacity Cost Recovery  
16 Clause ("Capacity Clause") as well as the wholesale  
17 incentive benchmark for January 2011 through December  
18 2011.

19  
20 **Q.** What is the source of the data which you will present by  
21 way of testimony or exhibit in this process?

22  
23 **A.** Unless otherwise indicated, the actual data is taken  
24 from the books and records of Tampa Electric. The books  
25 and records are kept in the regular course of business

1 in accordance with generally accepted accounting  
2 principles and practices and provisions of the Uniform  
3 System of Accounts as prescribed by the Florida Public  
4 Service Commission ("Commission").

5  
6 **Q.** Have you prepared an exhibit in this proceeding?

7  
8 **A.** Yes. Exhibit No. \_\_\_ (CA-1), consisting of four  
9 documents which are described later in my testimony, was  
10 prepared under my direction and supervision.

11  
12 **Capacity Cost Recovery Clause**

13 **Q.** What is the final true-up amount for the Capacity Clause  
14 for the period January 2010 through December 2010?

15  
16 **A.** The final true-up amount for the Capacity Clause for the  
17 period January 2010 through December 2010 is an under-  
18 recovery of \$461,060.

19  
20 **Q.** Please describe Document No. 1 of your exhibit.

21  
22 **A.** Document No. 1, page 1 of 4, entitled "Tampa Electric  
23 Company Capacity Cost Recovery Clause Calculation of  
24 Final True-up Variances for the Period January 2010  
25 Through December 2010", provides the calculation for the

1 final under-recovery of \$461,060. The actual capacity  
2 cost under-recovery, including interest, was \$514,151  
3 for the period January 2010 through December 2010 as  
4 identified in Document No. 1, pages 1 and 2 of 4. This  
5 amount, less the \$53,091 actual/estimated under-recovery  
6 approved in Order No. PSC-10-0734-FOF-EI issued December  
7 20, 2010 in Docket No. 100001-EI, results in a final  
8 under-recovery for the period of \$461,060 as identified  
9 in Document No. 1, page 4 of 4. This under-recovery  
10 amount will be applied in the calculation of the  
11 capacity cost recovery factors for the period January  
12 2012 through December 2012.

13  
14 **Q.** What is the estimated effect of this \$461,060 under-  
15 recovery for the January 2010 through December 2010  
16 period on residential bills during January 2012 through  
17 December 2012?

18  
19 **A.** The \$461,060 under-recovery will increase a 1,000 kWh  
20 residential bill by approximately \$0.03.

21  
22 **Incremental Security Alert and NERC Cyber Expenses**

23 **Q.** What were Tampa Electric's actual 2010 incremental O&M  
24 security alert and NERC cyber security expenses as a  
25 result of the events of September 11, 2001?

1 **A.** Tampa Electric included all of its existing incremental  
2 O&M security and NERC cyber security expenses for  
3 protecting its generating facilities into its rate case  
4 test year in Docket No. 080317-EI. Therefore, the base  
5 rates approved by the Commission, effective May 2009,  
6 included existing incremental O&M security and NERC  
7 Cyber security expenses. There were no new incremental  
8 O&M security or NERC cyber security expenses included  
9 for cost recovery in 2010.

10

11 **Fuel and Purchased Power Cost Recovery Clause**

12 **Q.** What is the final true-up amount for the Fuel Clause for  
13 the period January 2010 through December 2010?

14

15 **A.** The final Fuel Clause true-up for the period January  
16 2010 through December 2010 is an over-recovery of  
17 \$5,086,991. The actual fuel cost over-recovery,  
18 including interest, was \$72,174,864 for the period  
19 January 2010 through December 2010. This \$72,174,864  
20 amount, less the \$67,087,873 actual/estimated over-  
21 recovery amount approved in Order No. PSC-10-0734-FOF-  
22 EI, issued December 20, 2010 in Docket No. 100001-EI  
23 results in a net over-recovery amount for the period of  
24 \$5,086,991.

25

1 Q. What is the estimated effect of the \$5,086,991 over-  
2 recovery for the January 2010 through December 2010  
3 period on residential bills during January 2012 through  
4 December 2012?

5  
6 A. The \$5,086,991 over-recovery would decrease a 1,000 kWh  
7 residential bill by approximately \$0.27.

8  
9 Q. Please describe Document No. 2 of your exhibit.

10

11 A. Document No. 2 is entitled "Tampa Electric Company Final  
12 Fuel and Purchased Power Over/(Under) Recovery for the  
13 Period January 2010 Through December 2010". It shows  
14 the calculation of the final fuel over-recovery of  
15 \$5,086,991.

16

17 Line 1 shows the total company fuel costs of  
18 \$866,926,117 for the period January 2010 through  
19 December 2010. The jurisdictional amount of total fuel  
20 costs is \$854,351,178, as shown on line 2. This amount  
21 is compared to the jurisdictional fuel revenues  
22 applicable to the period on line 3 to obtain the actual  
23 over-recovered fuel costs for the period, shown on line  
24 4. The resulting \$54,940,547 over-recovered fuel costs  
25 for the period, combined with a true-up of the revenue

1 refund as part of Tampa Electric's retail rate case  
2 stipulation and settlement agreement in Order No. PSC-  
3 10-0572-FOF-EI, issued on September 16, 2010 in Docket  
4 No. 090368-EI, interest, true-up collected and the prior  
5 period true-up shown on lines 5, 6, 7 and 8,  
6 respectively, constitute the actual over-recovery of  
7 \$72,174,864 shown on line 9. The \$72,174,864 actual  
8 over-recovery amount less the \$67,087,873  
9 actual/estimated over-recovery amount shown on line 10,  
10 results in a final \$5,086,991 over-recovery amount for  
11 the period January 2010 through December 2010 as shown  
12 on line 11.

13  
14 **Q.** Please describe Document No. 3 of your exhibit.

15  
16 **A.** Document No. 3 entitled "Tampa Electric Company  
17 Calculation of True-up Amount Actual vs. Original  
18 Estimates for the Period January 2010 Through December  
19 2010", shows the calculation of the actual over-recovery  
20 as compared to the estimate for the same period.

21  
22 **Q.** What was the total fuel and net power transaction cost  
23 variance for the period January 2010 through December  
24 2010?

25



1    **A.**    As shown on line A7 of Document No. 3, the fuel and net  
2           power transaction cost variance is \$67,950,177 less than  
3           what was originally estimated.

4  
5    **Q.**    What was the variance in jurisdictional fuel revenues  
6           for the period January 2010 through December 2010?

7  
8    **A.**    As shown on line C3 of Document No. 3, the company  
9           collected \$1,904,239 or 0.2 percent more jurisdictional  
10          fuel revenues than originally estimated.

11  
12   **Q.**    Please describe Document No. 4 of your exhibit.

13  
14   **A.**    Document No. 4 contains Commission Schedules A1 and A2  
15          for the month of December and the year-end period-to-  
16          date summary of the transactions for each of Commission  
17          Schedules A6, A7, A8, A9 as well as capacity information  
18          on schedule A12.

19  
20   **Wholesale Incentive Benchmark**

21   **Q.**    What is Tampa Electric's wholesale incentive benchmark  
22          for 2011, as derived in accordance with Order No. PSC-  
23          01-2371-FOF-EI, Docket No. 010283-EI?

24  
25   **A.**    The company's 2011 benchmark is \$2,719,531, which is the

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three-year average of \$1,676,141, \$3,533,488 and \$2,948,964 actual gains on non-separated wholesale sales, excluding emergency sales, for 2008, 2009 and 2010, respectively.

**Q.** Does this conclude your testimony?

**A.** Yes.

**TAMPA ELECTRIC COMPANY**

**FUEL AND PURCHASED POWER COST RECOVERY**

**AND**

**CAPACITY COST RECOVERY**

**FUEL AND PURCHASED POWER COST RECOVERY  
AND  
CAPACITY COST RECOVERY  
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**EXHIBIT TO THE TESTIMONY OF  
CARLOS ALDAZABAL**

**DOCUMENT NO. 1**

**FINAL CAPACITY OVER/ (UNDER) RECOVERY FOR  
JANUARY 2010 - DECEMBER 2010**

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010

1. Actual End-of-Period True-up: Over/(Under) Recovery	(\$514,151)
2. Less: Actual/Estimated Over/(Under) Recovery Per Order No. PSC-10-0734-FOF-EI For the January 2010 Through December 2010 Period	<u>(53,091)</u>
3. Final True-up: Over/(Under) Recovery to Be Carried Forward to the January 2012 Through December 2012 Period	<u><b>(\$461,060)</b></u>

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010

	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	Total
1 UNIT POWER CAPACITY CHARGES	1,706,335	1,706,335	1,706,335	1,706,335	1,706,335	1,706,335	1,706,335	1,706,335	1,706,335	1,706,335	1,706,335	1,705,698	20,475,383
2 CAPACITY PAYMENTS TO COGENERATORS	2,260,320	2,260,320	1,215,430	1,224,950	1,215,430	1,215,430	1,215,430	1,215,430	1,215,430	1,230,000	1,222,715	1,222,715	16,713,600
3 SCHEDULE J & D CAPACITY CHARGES	2,439,444	2,302,776	2,314,386	2,314,785	2,680,376	2,505,822	2,337,916	2,423,221	2,317,951	2,296,656	2,297,636	2,345,489	28,576,458
4 INCREMENTAL SECURITY O&M COSTS	0	0	0	0	0	0	0	0	0	0	0	0	0
5 (CAPACITY REVENUES)	(42,892)	(35,949)	(54,561)	(92,937)	(109,574)	(63,845)	(155,220)	(56,605)	(107,876)	(99,024)	(148,723)	(212,534)	(1,179,740)
6 TOTAL CAPACITY DOLLARS	6,363,207	6,233,482	5,181,590	5,153,133	5,492,567	5,363,742	5,104,461	5,288,381	5,131,840	5,133,967	5,077,963	5,061,368	64,585,701
7 JURISDICTIONAL PERCENTAGE	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	
8 JURISDICTIONAL CAPACITY DOLLARS	6,133,963	6,008,911	4,994,916	4,967,484	5,294,689	5,170,505	4,920,565	5,097,859	4,946,957	4,949,007	4,895,022	4,879,024	62,258,902
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	7,900,821	7,119,550	6,857,146	6,120,592	7,029,021	8,514,091	8,603,121	8,945,850	8,538,989	7,480,210	6,481,717	6,790,052	90,381,160
10 PRIOR PERIOD TRUE-UP PROVISION	(2,384,842)	(2,384,842)	(2,384,842)	(2,384,842)	(2,384,842)	(2,384,842)	(2,384,842)	(2,384,842)	(2,384,842)	(2,384,842)	(2,384,842)	(2,384,838)	(28,618,100)
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	5,515,979	4,734,708	4,472,304	3,735,750	4,644,179	6,129,249	6,218,279	6,561,008	6,154,147	5,095,368	4,096,875	4,405,214	61,763,060
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(617,984)	(1,274,203)	(522,612)	(1,231,734)	(650,510)	958,744	1,297,714	1,463,149	1,207,190	146,361	(798,147)	(473,810)	(495,842)
13 INTEREST PROVISION FOR PERIOD	(4,711)	(4,468)	(4,464)	(4,193)	(5,245)	(5,603)	(4,112)	(2,772)	(1,834)	(1,108)	(676)	(309)	(39,495)
14 OTHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
15 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(28,596,914)	(26,834,767)	(25,728,596)	(23,870,830)	(22,721,915)	(20,992,828)	(17,654,845)	(13,976,401)	(10,131,182)	(6,540,984)	(4,010,889)	(2,424,870)	(28,596,914)
16 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	2,384,842	2,384,842	2,384,842	2,384,842	2,384,842	2,384,842	2,384,842	2,384,842	2,384,842	2,384,842	2,384,842	2,384,838	28,618,100
17 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 16)	(26,834,767)	(25,728,596)	(23,870,830)	(22,721,915)	(20,992,828)	(17,654,845)	(13,976,401)	(10,131,182)	(6,540,984)	(4,010,889)	(2,424,870)	(514,151)	(514,151)

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010

	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	Total
1 BEGINNING TRUE-UP AMOUNT	(28,596,914)	(26,834,767)	(25,728,596)	(23,870,830)	(22,721,915)	(20,992,828)	(17,654,845)	(13,976,401)	(10,131,182)	(6,540,984)	(4,010,889)	(2,424,870)	(28,596,914)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(26,830,056)	(25,724,128)	(23,866,366)	(22,717,722)	(20,987,583)	(17,649,242)	(13,972,289)	(10,128,410)	(6,539,150)	(4,009,781)	(2,424,194)	(513,842)	(474,656)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. ( LINE 1 + LINE 2 )	(55,426,970)	(52,558,895)	(49,594,962)	(46,588,552)	(43,709,498)	(38,642,070)	(31,627,134)	(24,104,811)	(16,670,332)	(10,550,765)	(6,435,083)	(2,938,712)	(29,071,570)
4 AVERAGE TRUE-UP AMOUNT ( 50% OF LINE 3 )	(27,713,485)	(26,279,448)	(24,797,481)	(23,294,276)	(21,854,749)	(19,321,035)	(15,813,567)	(12,052,406)	(8,335,166)	(5,275,383)	(3,217,542)	(1,469,356)	(14,535,785)
5 INTEREST RATE % - 1ST DAY OF MONTH	0.200	0.200	0.210	0.210	0.230	0.340	0.350	0.280	0.280	0.250	0.250	0.250	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	0.200	0.210	0.210	0.230	0.340	0.350	0.280	0.280	0.250	0.250	0.250	0.250	NA
7 TOTAL ( LINE 5 + LINE 6 )	0.400	0.410	0.420	0.440	0.570	0.690	0.630	0.560	0.530	0.500	0.500	0.500	NA
8 AVERAGE INTEREST RATE % ( 50% OF LINE 7 )	0.200	0.205	0.210	0.220	0.285	0.345	0.315	0.280	0.265	0.250	0.250	0.250	NA
9 MONTHLY AVERAGE INTEREST RATE % ( LINE 8/12 )	0.017	0.017	0.018	0.018	0.024	0.029	0.026	0.023	0.022	0.021	0.021	0.021	NA
10 INTEREST PROVISION ( LINE 4 X LINE 9 )	(4,711)	(4,468)	(4,464)	(4,193)	(5,245)	(5,603)	(4,112)	(2,772)	(1,834)	(1,108)	(676)	(309)	(39,495)



TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010

	(1)	(2)	(3)	(4)
	ACTUAL	ACTUAL/ ESTIMATED	VARIANCE (1) - (2)	% CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	\$20,475,383	\$48,671,389	(\$28,196,006)	-57.93%
2 CAPACITY PAYMENTS TO COGENERATORS	16,713,600	16,786,940	(73,340)	-0.44%
3 SCHEDULE J & D CAPACITY CHARGES	28,576,458	0	28,576,458	0.00%
4 INCREMENTAL SECURITY O&M COSTS	0	0	0	0.00%
5 (CAPACITY REVENUES)	<u>(1,179,740)</u>	<u>(799,518)</u>	<u>(380,222)</u>	<u>47.56%</u>
6 TOTAL CAPACITY DOLLARS	\$64,585,701	\$64,658,811	(\$73,110)	-0.11%
7 JURISDICTIONAL PERCENTAGE	96.39735%	96.39735%	0.00000%	0.00%
8 JURISDICTIONAL CAPACITY DOLLARS	<u>\$62,258,902</u>	<u>\$62,329,382</u>	<u>(\$70,480)</u>	<u>-0.11%</u>
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	90,381,160	90,916,302	(535,142)	-0.59%
10 PRIOR PERIOD TRUE-UP PROVISION	<u>(28,618,100)</u>	<u>(28,618,100)</u>	0	0.00%
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	<u>\$61,763,060</u>	<u>\$62,298,202</u>	<u>(\$535,142)</u>	<u>-0.86%</u>
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(\$495,842)	(\$31,180)	(\$464,662)	1490.26%
13 INTEREST PROVISION FOR PERIOD	(39,495)	(43,097)	3,602	-8.36%
14 OTHER ADJUSTMENT	0	0	0	0.00%
15 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(28,596,914)	(28,596,914)	0	0.00%
16 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	<u>28,618,100</u>	<u>28,618,100</u>	0	0.00%
17 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY ( SUM OF LINES 12 - 16)	<u>(\$514,151)</u>	<u>(\$53,091)</u>	<u>(\$461,060)</u>	<u>868.43%</u>

**EXHIBIT TO THE TESTIMONY OF  
CARLOS ALDAZABAL**

**DOCUMENT NO. 2**

**FINAL FUEL AND PURCHASED POWER OVER/ (UNDER) RECOVERY  
FOR  
JANUARY 2010 - DECEMBER 2010**

TAMPA ELECTRIC COMPANY  
 FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY  
 FOR THE PERIOD  
 JANUARY 2010 THROUGH DECEMBER 2010

1 TOTAL FUEL COSTS FOR THE PERIOD	\$866,926,117
2 JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS)	854,351,178
3 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	<u>909,291,725</u>
4 ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	54,940,547
5 REVENUE REFUND TRUE-UP ADJUSTMENT	3,008,004
6 INTEREST	118,022
7 TRUE-UP COLLECTED	(45,016,697)
8 PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/09)	<u>59,124,988</u>
9 ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7 + LINE 8)	72,174,864
10 PROJECTED OVER-RECOVERY PER PROJECTION FILED 9/1/10 (SCHEDULE E1-A LINE 3)	<u>67,087,873</u>
<b>11 FINAL FUEL OVER/(UNDER) RECOVERY (LINE 9 - LINE 10)</b>	<b><u>\$5,086,991</u></b>

**EXHIBIT TO THE TESTIMONY OF  
CARLOS ALDAZABAL**

**DOCUMENT NO. 3**

**ACTUAL FUEL AND PURCHASED POWER TRUE-UP**

**VS.**

**ORIGINAL ESTIMATES**

**JANUARY 2010 - DECEMBER 2010**

TAMPA ELECTRIC COMPANY  
CALCULATION OF TRUE-UP AMOUNT  
ACTUAL vs. ORIGINAL ESTIMATES  
FOR THE PERIOD  
JANUARY 2010 THROUGH DECEMBER 2010

	ACTUAL	ESTIMATED	VARIANCE AMOUNT	%
A 1. FUEL COST OF SYSTEM NET GENERATION	\$765,646,825	\$866,477,634	(\$100,830,809)	(11.6)
2. FUEL COST OF POWER SOLD	9,519,506	8,452,400	1,067,106	12.6
2a. GAINS FROM MARKET BASED SALES	2,759,750	2,101,140	658,610	31.3
3. FUEL COST OF PURCHASED POWER	61,473,357	37,824,900	23,648,457	62.5
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
3b. PAYMENT TO QUALIFIED FACILITIES	18,268,127	24,111,400	(5,843,273)	(24.2)
4. ENERGY COST OF ECONOMY PURCHASES	33,880,884	17,087,900	16,792,984	98.3
6a. ADJ. TO FUEL COST (WAUCHULA)	(63,820)	(72,000)	8,180	(11.4)
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. SUM OF LINES A1 THRU 6a	\$866,926,117	\$934,876,294	(\$67,950,177)	(7.3)
C 1. JURISDICTIONAL FUEL REVENUE	\$865,514,037	\$863,609,798	\$1,904,239	0.2
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
2a. TRUE-UP PROVISION	45,016,697	45,016,697	0	0.0
2b. INCENTIVE PROVISION	(1,239,009)	(1,239,009)	0	0.0
2c. ADJUSTMENT	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2c)	909,291,725	907,387,486	1,904,239	0.2
6d. JURISD. TOTAL FUEL & NET PWR. TRANS.	854,351,178	907,801,607	(53,450,429)	(5.9)
7. TRUE-UP PROV.- THIS PER. (LINE C3-C6d)	54,940,547	(414,121)	55,354,668	(13,366.8)
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	3,008,004	0	3,008,004	0.0
8. INTEREST PROVISION - THIS PERIOD	118,022	161,351	(43,329)	(26.9)
8a. TOTAL TRUE-UP AMOUNT FOR PERIOD (LINE 7 through 8)	\$58,066,573	(\$252,770)	\$58,319,343	(23,072.1)
9. TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2010)	59,124,988	45,016,697	14,108,291	31.3
10. TRUE-UP COLLECTED (REFUNDED)	(45,016,697)	(45,016,697)	0	0.0
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C8a through C10)	\$72,174,864	(\$252,770)	\$72,427,634	(28,653.6)

Line numbers reference Schedule A-2 included in Document No. 4

**EXHIBIT TO THE TESTIMONY OF  
CARLOS ALDABAL**

**DOCUMENT NO. 4**

**FUEL AND PURCHASED POWER COST RECOVERY  
YTD DECEMBER 2010**

**SCHEDULES A1 AND A2  
AND  
SCHEDULES A6 THROUGH A9  
AND  
SCHEDULE A12**

**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 AND A2**

**DECEMBER 2010**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2010

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	63,146,284	66,180,312	(3,034,028)	-4.6%	1,701,310	1,498,133	203,177	13.6%	3.71163	4.41752	(0.70589)	-16.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(5,524)	(6,000)	476	-7.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>63,140,760</b>	<b>66,174,312</b>	<b>(3,033,552)</b>	<b>-4.6%</b>	<b>1,701,310</b>	<b>1,498,133</b>	<b>203,177</b>	<b>13.6%</b>	<b>3.71130</b>	<b>4.41712</b>	<b>(0.70582)</b>	<b>-16.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	2,200,068	296,800	1,903,268	641.3%	28,664	2,197	26,467	1204.7%	7.67537	13.50933	(5.83396)	-43.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	1,321,821	1,397,900	(76,079)	-5.4%	20,395	41,086	(20,691)	-50.4%	6.48110	3.40238	3.07873	90.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,534,360	1,948,000	(413,640)	-21.2%	43,182	44,728	(1,546)	-3.5%	3.55324	4.35521	(0.80197)	-18.4%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>5,056,249</b>	<b>3,642,700</b>	<b>1,413,549</b>	<b>38.8%</b>	<b>92,241</b>	<b>88,011</b>	<b>4,230</b>	<b>4.8%</b>	<b>5.48156</b>	<b>4.13891</b>	<b>1.34265</b>	<b>32.4%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,793,551</b>	<b>1,586,144</b>	<b>207,407</b>	<b>13.1%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	44,724	41,400	3,324	8.0%	1,400	847	553	66.3%	3.19457	4.88764	(1.69327)	-34.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	407,299	0	407,299	0.0%	9,222	0	9,222	0.0%	4.41660	0.00000	4.41660	0.0%
16. Fuel Cost of OATT Sales (A6)	32,477	0	32,477	0.0%	924	0	924	0.0%	3.51483	0.00000	3.51483	0.0%
17. Fuel Cost of Market Base Sales (A6)	299,377	897,700	(598,323)	-66.7%	9,633	16,138	(6,505)	-40.3%	3.10783	5.56265	(2.45482)	-44.1%
18. Gains on Market Based Sales	97,320	241,840	(144,520)	-59.8%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>881,197</b>	<b>1,180,940</b>	<b>(299,743)</b>	<b>-25.4%</b>	<b>21,179</b>	<b>16,985</b>	<b>4,194</b>	<b>24.7%</b>	<b>4.16071</b>	<b>6.95284</b>	<b>(2.79213)</b>	<b>-40.2%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					378	0	378	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,525	0	3,525	0.0%				
22. Interchange and Wheeling Losses					3,824	300	3,524	1174.7%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>67,315,812</b>	<b>68,636,072</b>	<b>(1,320,260)</b>	<b>-1.9%</b>	<b>1,772,451</b>	<b>1,568,859</b>	<b>203,592</b>	<b>13.0%</b>	<b>3.79789</b>	<b>4.37490</b>	<b>(0.57701)</b>	<b>-13.2%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	8,218,795 (a)	925,380 (a)	7,293,415	788.2%	216,404	21,152	195,252	923.1%	3.79789	4.37491	(0.57701)	-13.2%
25. Company Use	102,087 (a)	131,247 (a)	(29,160)	-22.2%	2,688	3,000	(312)	-10.4%	3.79788	4.37490	(0.57702)	-13.2%
26. T & D Losses	3,649,207 (a)	2,557,044 (a)	1,092,163	42.7%	96,086	58,448	37,637	64.4%	3.79789	4.37490	(0.57701)	-13.2%
27. System KWH Sales	67,315,812	68,636,072	(1,320,260)	-1.9%	1,457,274	1,486,259	(28,985)	-2.0%	4.61930	4.61804	0.00125	0.0%
28. Wholesale KWH Sales	(1,331,788)	(1,582,926)	251,138	-15.9%	(28,831)	(34,277)	5,446	-15.9%	4.61929	4.61804	0.00125	0.0%
29. Jurisdictional KWH Sales	65,984,024	67,053,146	(1,069,122)	-1.6%	1,428,443	1,451,982	(23,539)	-1.6%	4.61930	4.61804	0.00125	0.0%
30. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	86,073,762	67,144,325	(1,070,563)	-1.6%	1,428,443	1,451,982	(23,539)	-1.6%	4.62558	4.62432	0.00126	0.0%
32. Other	0	0	0	0.0%	1,428,443	1,451,982	(23,539)	-1.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(3,751,396)	(3,751,396)	0	0.0%	1,428,443	1,451,982	(23,539)	-1.6%	(0.26262)	(0.25836)	(0.00426)	1.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	62,322,366	63,392,929	(1,070,563)	-1.7%	1,428,443	1,451,982	(23,539)	-1.6%	4.36296	4.36596	(0.00300)	-0.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	62,367,238	63,438,572	(1,071,334)	-1.7%	1,428,443	1,451,982	(23,539)	-1.6%	4.36610	4.36910	(0.00300)	-0.1%
37. GPIF * (Already Adjusted for Taxes)	103,248	103,248	0	0.0%	1,428,443	1,451,982	(23,539)	-1.6%	0.00723	0.00711	0.00012	1.6%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>62,470,486</b>	<b>63,541,820</b>	<b>(1,071,334)</b>	<b>-1.7%</b>	<b>1,428,443</b>	<b>1,451,982</b>	<b>(23,539)</b>	<b>-1.6%</b>	<b>4.37333</b>	<b>4.37621</b>	<b>(0.00288)</b>	<b>-0.1%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.373</b>	<b>4.376</b>	<b>(0.003)</b>	<b>-0.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: DECEMBER 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	765,646,825	866,477,634	(100,830,809)	-11.6%	19,037,156	19,449,775	(412,619)	-2.1%	4.02186	4.45495	(0.43309)	-9.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(63,820)	(72,000)	8,180	-11.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>765,583,005</b>	<b>866,405,634</b>	<b>(100,822,629)</b>	<b>-11.6%</b>	<b>19,037,156</b>	<b>19,449,775</b>	<b>(412,619)</b>	<b>-2.1%</b>	<b>4.02152</b>	<b>4.45458</b>	<b>(0.43306)</b>	<b>-9.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	61,473,357	37,824,900	23,648,457	62.5%	878,561	487,651	390,910	80.2%	6.99705	7.75655	(0.75950)	-9.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	33,880,884	17,067,900	16,792,984	98.3%	553,206	465,462	87,744	18.9%	6.12446	3.67117	2.45329	66.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	18,268,127	24,111,400	(5,843,273)	-24.2%	530,017	540,215	(10,198)	-1.9%	3.44671	4.46330	(1.01659)	-22.8%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>113,622,368</b>	<b>79,024,200</b>	<b>34,598,168</b>	<b>43.8%</b>	<b>1,961,784</b>	<b>1,493,328</b>	<b>468,456</b>	<b>31.4%</b>	<b>5.79179</b>	<b>5.29182</b>	<b>0.49997</b>	<b>9.4%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>20,998,940</b>	<b>20,943,103</b>	<b>55,837</b>	<b>0.3%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	487,568	715,100	(227,532)	-31.8%	17,114	14,725	2,389	16.2%	2.84894	4.85637	(2.00742)	-41.3%
15. Fuel Cost of Sch. C/ CB Sales (A6)	1,034,451	0	1,034,451	0.0%	25,674	0	25,674	0.0%	4.02918	0.00000	4.02918	0.0%
16. Fuel Cost of OATT Sales (A6)	302,068	0	302,068	0.0%	8,918	0	8,918	0.0%	3.38717	0.00000	3.38717	0.0%
17. Fuel Cost of Market Base Sales (A6)	7,695,419	7,737,300	(41,881)	-0.5%	164,872	149,460	15,412	10.3%	4.66751	5.17684	(0.50933)	-9.8%
18. Gains on Market Based Sales	2,759,750	2,101,140	658,610	31.3%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>12,279,256</b>	<b>10,553,540</b>	<b>1,725,716</b>	<b>16.4%</b>	<b>216,578</b>	<b>164,185</b>	<b>52,393</b>	<b>31.9%</b>	<b>5.66967</b>	<b>6.42783</b>	<b>(0.75817)</b>	<b>-11.8%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					221	0	221	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					33,907	0	33,907	0.0%				
22. Interchange and Wheeling Losses					36,875	2,500	34,375	1375.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>866,926,117</b>	<b>934,876,294</b>	<b>(67,950,177)</b>	<b>-7.3%</b>	<b>20,779,615</b>	<b>20,776,418</b>	<b>3,197</b>	<b>0.0%</b>	<b>4.17200</b>	<b>4.49970</b>	<b>(0.32770)</b>	<b>-7.3%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	9,757,480 (a)	2,991,942 (a)	6,765,538	226.1%	215,877	63,672	152,205	239.0%	4.51993	4.69899	(0.17907)	-3.8%
25. Company Use	1,442,049 (a)	1,614,456 (a)	(172,407)	-10.7%	34,697	36,000	(1,303)	-3.6%	4.15612	4.48460	(0.32848)	-7.3%
26. T & D Losses	41,771,988 (a)	40,876,046 (a)	895,942	2.2%	1,017,432	907,120	110,312	12.2%	4.10563	4.50613	(0.40050)	-8.9%
27. System KWH Sales	866,926,117	934,876,294	(67,950,177)	-7.3%	19,511,609	19,769,626	(258,017)	-1.3%	4.44313	4.72885	(0.28572)	-6.0%
28. Wholesale KWH Sales	(13,735,279)	(28,307,443)	14,572,164	-51.5%	(298,938)	(595,553)	296,615	-49.8%	4.59469	4.75314	(0.15844)	-3.3%
29. Jurisdictional KWH Sales	853,190,838	906,568,851	(53,378,013)	-5.9%	19,212,671	19,174,073	38,598	0.2%	4.44077	4.72810	(0.28733)	-6.1%
30. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	854,351,178	907,801,607	(53,450,429)	-5.9%	19,212,671	19,174,073	38,598	0.2%	4.44681	4.73453	(0.28772)	-6.1%
32. Other	0	0	0	0.0%	19,212,671	19,174,073	38,598	0.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(45,016,697)	(45,016,697)	0	0.0%	19,212,671	19,174,073	38,598	0.2%	(0.23431)	(0.23478)	0.00047	-0.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	809,334,481	862,784,910	(53,450,429)	-6.2%	19,212,671	19,174,073	38,598	0.2%	4.21250	4.49975	(0.28724)	-6.4%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	809,917,202	863,406,116	(53,488,914)	-6.2%	19,212,671	19,174,073	38,598	0.2%	4.21554	4.50299	(0.28745)	-6.4%
37. GPIF * (Already Adjusted for Taxes)	1,239,009	1,239,009	0	0.0%	19,212,671	19,174,073	38,598	0.2%	0.00645	0.00646	(0.00001)	-0.2%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>811,156,211</b>	<b>864,645,125</b>	<b>(53,488,914)</b>	<b>-6.2%</b>	<b>19,212,671</b>	<b>19,174,073</b>	<b>38,598</b>	<b>0.2%</b>	<b>4.22199</b>	<b>4.50945</b>	<b>(0.28746)</b>	<b>-6.4%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.222</b>	<b>4.509</b>	<b>(0.287)</b>	<b>-6.4%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	63,146,284	66,180,312	(3,034,028)	-4.6%	765,646,825	866,477,634	(100,830,809)	-11.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	783,877	939,100	(155,223)	-16.5%	9,519,506	8,452,400	1,067,106	12.6%
2a. GAINS FROM MARKET BASED SALES	97,320	241,840	(144,520)	-59.8%	2,759,750	2,101,140	658,610	31.3%
3. FUEL COST OF PURCHASED POWER	2,200,068	296,800	1,903,268	641.3%	61,473,357	37,824,900	23,648,457	62.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,534,360	1,948,000	(413,640)	-21.2%	18,268,127	24,111,400	(5,843,273)	-24.2%
4. ENERGY COST OF ECONOMY PURCHASES	1,321,821	1,397,900	(76,079)	-5.4%	33,880,884	17,087,900	16,792,984	98.3%
5. TOTAL FUEL & NET POWER TRANSACTION	67,321,336	68,642,072	(1,320,736)	-1.9%	866,989,937	934,948,294	(67,958,357)	-7.3%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	(5,524)	(6,000)	476	-7.9%	(63,820)	(72,000)	8,180	-11.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	67,315,812	68,636,072	(1,320,260)	-1.9%	866,926,117	934,876,294	(67,950,177)	-7.3%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,428,443	1,451,982	(23,539)	-1.6%	19,212,671	19,174,073	38,598	0.2%
2. NONJURISDICTIONAL SALES	28,831	34,277	(5,446)	-15.9%	298,938	595,553	(296,615)	-49.8%
3. TOTAL SALES	1,457,274	1,486,259	(28,985)	-2.0%	19,511,609	19,769,626	(258,017)	-1.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9802158	0.9769374	0.0032784	0.3%	0.9846790	0.9698754	0.0148036	1.5%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE	63,804,149	64,717,896	(913,747)	-1.4%	865,514,037	863,609,798	1,904,239	0.2%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	3,751,396	3,751,396	0	0.0%	45,016,697	45,016,697	0	0.0%	
2b. INCENTIVE PROVISION	(103,248)	(103,248)	0	0.0%	(1,239,009)	(1,239,009)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	67,452,297	68,366,044	(913,747)	-1.3%	909,291,725	907,387,486	1,904,239	0.2%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	67,315,812	68,636,072	(1,320,260)	-1.9%	866,926,117	934,876,294	(67,950,177)	-7.3%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9802158	0.9769374	0.0032784	0.3%	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	65,984,024	67,053,146	(1,069,122)	-1.6%	853,190,838	906,568,851	(53,378,013)	-5.9%	
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	66,073,762	67,144,325	(1,070,563)	-1.6%	854,351,178	907,801,607	(53,450,429)	-5.9%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	66,073,762	67,144,325	(1,070,563)	-1.6%	854,351,178	907,801,607	(53,450,429)	-5.9%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	1,378,535	1,221,719	156,816	12.8%	54,940,547	(414,121)	55,354,668	-13366.8%	
7a. REVENUE REFUND TRUE-UP ADJUSTMENT (EXCL INTEREST)	3,008,004	0	3,008,004	0.0%	3,008,004	0	3,008,004	0.0%	
8. INTEREST PROVISION FOR THE MONTH	15,403	637	14,766	2318.1%	118,022	161,351	(43,329)	-26.9%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	71,524,318	2,276,270	69,248,048	3042.2%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(3,751,396)	(3,751,396)	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	72,174,864	(252,770)	72,427,634	-28653.6%	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	74,532,322	2,276,270	72,256,052	3174.3%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	72,159,461	(253,407)	72,412,868	-28575.7%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	146,691,783	2,022,863	144,668,920	7151.7%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	73,345,892	1,011,432	72,334,460	7151.7%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.250	0.750	(0.500)	-66.7%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.250	0.750	(0.500)	-66.7%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.500	1.500	(1.000)	-66.7%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.250	0.750	(0.500)	-66.7%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.021	0.063	(0.042)	-66.7%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	15,403	637	14,766	2318.1%				NOT APPLICABLE

**FUEL AND PURCHASED POWER COST RECOVERY**  
**SCHEDULE A6**

**JANUARY 2010 - DECEMBER 2010**

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON SALES
					(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	14,725.0	0.0	14,725.0	4.856	5.338	715,100.00	785,980.00	70,880.00
VARIOUS	JURISDIC. MKT.BASE	149,460.0	0.0	149,460.0	5.177	6.929	7,737,300.00	10,356,700.00	2,030,260.00
<b>TOTAL</b>		<b>164,185.0</b>	<b>0.0</b>	<b>164,185.0</b>	<b>5.148</b>	<b>6.787</b>	<b>8,452,400.00</b>	<b>11,142,680.00</b>	<b>2,101,140.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	5,201.4	2.9	5,198.5	3.077	3.385	159,979.26	175,977.18	(5,583.99)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	11,915.1	0.0	11,915.1	2.749	3.024	327,589.66	360,348.64	(21,701.25)
CITY OF HOMESTEAD	SCH. - C	138.0	0.0	138.0	3.017	4.059	4,163.51	5,601.69	898.22
CITY OF LAKELAND	SCH. - C	4.0	0.0	4.0	3.232	3.968	129.28	158.72	16.28
FLORIDA MUNICIPAL POWER ASSOCIATION	SCH. - C	387.0	0.0	387.0	3.363	4.427	13,013.36	17,131.28	2,761.32
FLORIDA POWER & LIGHT	SCH. - C	7,802.0	0.0	7,802.0	4.151	6.443	323,874.02	502,658.91	154,687.17
ORLANDO UTILITIES COMMISSION	SCH. - C	73.0	0.0	73.0	3.488	4.569	2,546.37	3,335.44	509.30
PROGRESS ENERGY FLORIDA	SCH. - C	3,187.0	0.0	3,187.0	3.396	4.925	108,241.93	156,946.44	37,529.86
REEDY CREEK	SCH. - C	846.0	0.0	846.0	3.104	4.087	26,263.70	34,575.21	5,049.25
SEMINOLE ELECTRIC	SCH. - C	135.0	0.0	135.0	3.496	4.278	4,719.47	5,775.20	601.29
THE ENERGY AUTHORITY	SCH. - C	159.0	0.0	159.0	3.016	3.863	4,795.54	6,141.92	697.66
FLORIDA POWER & LIGHT	SCH. - CB	50.0	0.0	50.0	4.309	5.159	2,154.50	2,579.50	234.50
ORLANDO UTILITIES COMMISSION	SCH. - CB	875.0	0.0	875.0	3.765	4.465	32,939.50	39,064.76	3,519.51
PROGRESS ENERGY FLORIDA	SCH. - CB	7,425.0	0.0	7,425.0	5.141	5.949	381,719.91	441,682.19	40,032.18
REEDY CREEK	SCH. - CB	2,680.0	0.0	2,680.0	2.809	3.517	75,278.14	94,253.03	8,569.49
SEMINOLE ELECTRIC	SCH. - CB	1,893.0	0.0	1,893.0	2.852	3.510	53,988.88	66,453.47	6,037.29
THE ENERGY AUTHORITY	SCH. - CB	20.0	0.0	20.0	3.116	3.617	623.20	723.36	65.76
CARGILL ALLIANT	SCH. - MA	353.0	0.0	353.0	3.318	4.580	11,712.60	16,167.87	3,280.35
CITY OF HOMESTEAD	SCH. - MA	303.0	0.0	303.0	3.067	4.520	9,294.05	13,694.95	3,808.70
CITY OF LAKELAND	SCH. - MA	3,752.0	0.0	3,752.0	4.595	6.184	172,422.74	232,042.01	51,123.53
CITY OF TALLAHASSEE	SCH. - MA	410.0	0.0	410.0	3.600	4.351	14,761.79	17,837.05	1,832.76
COBB ELECTRIC	SCH. - MA	1,170.0	0.0	1,170.0	2.702	3.293	31,616.10	38,522.43	2,250.43
CONSTELLATION COMMODITIES	SCH. - MA	2,449.0	0.0	2,449.0	2.529	3.642	61,937.57	89,187.37	19,627.54
EDF TRADING	SCH. - MA	1,969.0	0.0	1,969.0	3.482	4.797	68,568.15	94,451.69	18,821.68
FLORIDA POWER & LIGHT	SCH. - MA	74,548.0	0.0	74,548.0	6.108	8.492	4,553,249.98	6,330,430.30	1,640,426.06
JP MORGAN VENTURES	SCH. - MA	849.0	0.0	849.0	3.400	4.783	28,869.17	40,605.85	8,639.86
NEW SMYRNA BEACH	SCH. - MA	2,938.0	0.0	2,938.0	3.257	4.470	95,689.38	131,328.45	28,580.14
PROGRESS ENERGY FLORIDA	SCH. - MA	4,870.0	0.0	4,870.0	9.778	15.706	476,170.30	764,859.93	287,979.53
REEDY CREEK	SCH. - MA	57,450.0	0.0	57,450.0	2.771	3.873	1,591,886.31	2,225,081.69	437,933.73
SEMINOLE ELECTRIC	SCH. - MA	5,511.0	0.0	5,511.0	6.146	8.997	338,717.66	495,641.73	146,855.82
SOUTHERN COMPANY	SCH. - MA	387.0	0.0	387.0	2.783	4.551	10,772.02	17,614.04	5,108.61
THE ENERGY AUTHORITY	SCH. - MA	7,913.0	0.0	7,913.0	2.903	4.003	229,749.50	316,744.49	58,771.25
CALPINE APP1	OATT	2.0	0.0	2.0	5.041	5.041	100.82	100.82	0.00
SEMINOLE ELECTRIC	OATT	8,916.0	0.0	8,916.0	3.387	3.387	301,968.14	301,968.14	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								3,311.65
LESS 20% - THRESHOLD EXCESS	SCH. - C								(9,911.69)
LESS 20% - THRESHOLD EXCESS	SCH. - CB								(11,691.76)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(170,922.98)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		17,116.5	2.9	17,113.6	2.849	3.134	487,568.92	536,325.82	(23,973.59)
SUB-TOTAL SCHEDULE C POWER SALES		12,731.0	0.0	12,731.0	3.831	5.752	487,747.20	732,324.81	192,838.66
SUB-TOTAL SCHEDULE CB POWER SALES		12,943.0	0.0	12,943.0	4.224	4.982	546,704.13	844,766.31	46,766.97
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		164,872.0	0.0	164,872.0	4.668	6.565	7,695,417.32	10,824,409.85	2,544,117.01
SUB-TOTAL OATT POWER SALES		8,918.0	0.0	8,918.0	3.387	3.387	302,068.96	302,068.96	0.00
<b>TOTAL</b>		<b>216,580.5</b>	<b>2.9</b>	<b>216,577.6</b>	<b>4.395</b>	<b>6.021</b>	<b>9,519,506.53</b>	<b>13,038,895.75</b>	<b>2,759,749.05</b>
DIFFERENCE		52,395.5	2.9	52,392.6	(0.753)	(0.786)	1,067,106.53	1,897,215.75	658,609.05
DIFFERENCE %		31.9%	0.0%	31.9%	-14.6%	-11.3%	12.6%	17.0%	31.3%

NOTE: NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN 2010.

**FUEL AND PURCHASED POWER COST RECOVERY**  
**SCHEDULE A7**

**JANUARY 2010 - DECEMBER 2010**

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
HARDEE POWER PARTNERS	IPP	218,030.0	0.0	0.0	218,030.0	7.957	7.957	17,349,600.00
CALPINE	SCH. - D	16,020.0	0.0	0.0	16,020.0	9.514	9.514	1,524,100.00
RELIANT	SCH. - D	70,474.0	0.0	0.0	70,474.0	9.473	9.473	6,676,300.00
PASCO COGEN	SCH. - D	183,127.0	0.0	0.0	183,127.0	6.703	6.703	12,274,900.00
<b>TOTAL</b>		<b>487,651.0</b>	<b>0.0</b>	<b>0.0</b>	<b>487,651.0</b>	<b>7.757</b>	<b>7.757</b>	<b>37,824,900.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	497,529.0	0.0	0.0	497,529.0	6.507	6.507	32,372,021.63
CALPINE	SCH. - D	23,778.0	0.0	0.0	23,778.0	13.098	13.098	3,114,503.28
PASCO COGEN	SCH. - D	269,164.0	0.0	0.0	269,164.0	6.480	6.480	17,442,234.81
RELIANT	SCH. - D	73,850.0	0.0	0.0	73,850.0	10.924	10.924	8,067,126.37
CALPINE	OATT	14,240.0	0.0	0.0	14,240.0	3.353	3.353	477,470.34
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		497,529.0	0.0	0.0	497,529.0	6.507	6.507	32,372,021.63
SUB-TOTAL SCHEDULE D PURCHASED POWER		366,792.0	0.0	0.0	366,792.0	7.804	7.804	28,623,864.46
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		14,240.0	0.0	0.0	14,240.0	3.353	3.353	477,470.34
<b>TOTAL</b>		<b>878,561.0</b>	<b>0.0</b>	<b>0.0</b>	<b>878,561.0</b>	<b>6.997</b>	<b>6.997</b>	<b>61,473,356.43</b>
DIFFERENCE		390,910.0	0.0	0.0	390,910.0	(0.760)	(0.760)	23,648,456.43
DIFFERENCE %		80.2%	0.0%	0.0%	80.2%	-9.8%	-9.8%	62.5%



**FUEL AND PURCHASED POWER COST RECOVERY**  
**SCHEDULE A8**

**JANUARY 2010 - DECEMBER 2010**

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	540,215.0	0.0	0.0	540,215.0	4.463	4.463	24,111,400.00
<b>TOTAL</b>		<b>540,215.0</b>	<b>0.0</b>	<b>0.0</b>	<b>540,215.0</b>	<b>4.463</b>	<b>4.463</b>	<b>24,111,400.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	32,143.0	0.0	0.0	32,143.0	3.140	3.140	1,009,277.96
McKAY BAY REFUSE	COGEN.	146,779.0	0.0	0.0	146,779.0	3.070	3.070	4,506,652.22
ORANGE COGENERATION L.P.	COGEN.	76,909.0	0.0	0.0	76,909.0	2.929	2.929	2,252,874.20
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	41,938.0	0.0	0.0	41,938.0	3.899	3.899	1,635,150.45
CARGILL MILLPOINT	COGEN.	52,814.0	0.0	0.0	52,814.0	3.769	3.769	1,990,379.35
CF INDUSTRIES INC.	COGEN.	2,021.0	0.0	0.0	2,021.0	3.628	3.628	73,327.06
IMC-AGRICO-NEW WALES	COGEN.	83,286.0	0.0	0.0	83,286.0	3.719	3.719	3,097,523.22
IMC-AGRICO-S. PIERCE	COGEN.	66,355.0	0.0	0.0	66,355.0	3.947	3.947	2,619,283.44
AUBURNDALE POWER PARTNERS	COGEN.	11,576.0	0.0	0.0	11,576.0	3.510	3.510	406,339.54
HILLSBOROUGH COUNTY	COGEN.	16,196.0	0.0	0.0	16,196.0	4.182	4.182	677,318.15
<b>TOTAL</b>		<b>530,017.0</b>	<b>0.0</b>	<b>0.0</b>	<b>530,017.0</b>	<b>3.447</b>	<b>3.447</b>	<b>18,268,125.59</b>
DIFFERENCE		(10,198.0)	0.0	0.0	(10,198.0)	(1.017)	(1.017)	(5,843,274.41)
DIFFERENCE %		-1.9%	0.0%	0.0%	-1.9%	-22.8%	-22.8%	-24.2%

**FUEL AND PURCHASED POWER COST RECOVERY**  
**SCHEDULE A9**

**JANUARY 2010 - DECEMBER 2010**

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (8) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	466,051.0	589.0	465,462.0	3.671	17,087,900.00	3.671	17,087,900.00	0.00
<b>TOTAL</b>		<b>466,051.0</b>	<b>589.0</b>	<b>465,462.0</b>	<b>3.671</b>	<b>17,087,900.00</b>	<b>3.671</b>	<b>17,087,900.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
OKEELANTA	SCH. - REB	3,540.0	0.0	3,540.0	4.293	151,956.00	6.417	227,151.66	75,195.66
CITY OF LAKELAND	SCH. - C	54.0	0.0	54.0	8.997	4,858.11	10.303	5,563.53	705.42
REEDY CREEK	SCH. - C	208.0	0.0	208.0	6.961	14,478.10	9.237	19,213.08	4,734.98
FLA. POWER & LIGHT	SCH. - C	2,396.0	0.0	2,396.0	4.068	97,463.54	5.151	123,422.45	25,958.91
ORLANDO UTIL. COMM.	SCH. - C	197.0	0.0	197.0	5.028	9,905.13	5.854	11,531.91	1,626.78
PROGRESS ENERGY FLORIDA	SCH. - C	956.0	0.0	956.0	5.066	48,429.13	6.779	64,811.55	16,382.42
CITY OF HOMESTEAD	SCH. - C	15.0	0.0	15.0	10.212	1,531.80	16.102	2,415.25	883.45
THE ENERGY AUTHORITY	SCH. - C	682.0	0.0	682.0	7.106	48,464.95	8.882	60,572.82	12,107.87
PROGRESS ENERGY FLORIDA	SCH. - J	19,622.0	(76.0)	19,698.0	4.248	836,763.00	6.276	1,236,199.43	399,436.43
EAGLE ENERGY	SCH. - J	6,813.0	0.0	6,813.0	4.642	316,248.00	6.367	433,800.35	117,562.35
FLA. POWER & LIGHT	SCH. - J	15,619.0	0.0	15,619.0	4.767	744,602.00	5.970	932,475.35	187,873.35
ORLANDO UTIL. COMM.	SCH. - J	2,815.0	0.0	2,815.0	5.511	155,140.00	8.981	252,802.95	97,662.95
THE ENERGY AUTHORITY	SCH. - J	21,199.0	24.0	21,175.0	6.695	1,417,740.00	8.385	1,775,469.71	357,729.71
OKEELANTA	SCH. - J	3,985.0	0.0	3,985.0	7.758	309,167.00	9.890	394,125.03	84,958.03
CITY OF TALLAHASSEE	SCH. - J	4,739.0	0.0	4,739.0	3.377	160,029.00	3.862	183,041.32	23,012.32
CALPINE	SCH. - J	215,540.0	192.6	215,347.4	5.220	11,242,193.90	6.324	13,619,164.35	2,376,970.45
CARGILL ALLIANT	SCH. - J	3,990.0	0.0	3,990.0	4.007	159,863.00	5.784	230,784.12	70,921.12
RELIANT	SCH. - J	6,177.0	0.0	6,177.0	21.113	1,304,122.00	21.203	1,309,695.38	5,573.38
REEDY CREEK	SCH. - J	2,688.0	0.0	2,688.0	11.811	317,492.00	13.460	361,810.70	44,318.70
SEMINOLE ELEC. CO-OP	SCH. - J	2,504.0	(56.8)	2,560.8	6.322	161,883.00	8.085	207,035.86	45,152.86
J P MORGAN VENTURES	SCH. - J	137,924.0	38.0	137,886.0	7.040	9,707,629.50	8.456	11,659,331.35	1,951,701.85
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	34,716.0	0.0	34,716.0	5.326	1,848,815.00	8.298	2,880,840.84	1,032,025.84
CONSTELLATION COMMODITIES	SCH. - J	47,447.0	0.0	47,447.0	5.099	2,419,250.00	7.107	3,372,225.87	952,975.87
RAINBOW ENERGY MARKETERS	SCH. - J	8,774.0	672.3	8,101.7	22.095	1,790,068.22	23.076	1,869,542.29	79,474.07
SOUTHERN COMPANY	SCH. - J	11,400.0	0.0	11,400.0	5.375	612,792.50	7.719	879,994.25	267,201.75
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		3,540.0	0.0	3,540.0	4.293	151,956.00	6.417	227,151.66	75,195.66
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		4,508.0	0.0	4,508.0	4.994	225,130.76	6.378	287,530.59	62,399.83
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		545,952.0	794.1	545,157.9	6.146	33,503,798.12	7.631	41,596,339.15	8,094,541.03
<b>TOTAL</b>		<b>554,000.0</b>	<b>794.1</b>	<b>553,205.9</b>	<b>6.124</b>	<b>33,880,884.88</b>	<b>7.613</b>	<b>42,113,021.40</b>	<b>8,232,136.52</b>
DIFFERENCE		87,949.0	205.1	87,743.9	2.453	16,792,984.88	3.941	25,025,121.40	8,232,136.52
DIFFERENCE %		18.9%	34.8%	18.9%	66.8%	98.3%	107.4%	146.4%	0.0%

**FUEL AND PURCHASED POWER COST RECOVERY**

**SCHEDULE A12**

**JANUARY 2010 - DECEMBER 2010**

**REDACTED**

**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010**

SCHEDULE A12  
PAGE 1 OF 2

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	5.6	5.2	5.1	5.4	4.9	4.5	4.5	4.7	6.0	5.8	5.7	4.9

CAPACITY YEAR 2010	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	288,300	288,300	288,300	297,820	288,300	288,300	288,300	288,300	288,300	302,870	295,585	295,585	3,498,260
HILLSBOROUGH COUNTY	1,044,890	1,044,890	-	-	-	-	-	-	-	-	-	-	2,089,780
ORANGE COGEN LP	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	927,130	11,125,560
<b>TOTAL COGENERATION</b>	<b>\$ 2,260,320</b>	<b>\$ 2,260,320</b>	<b>\$ 1,215,430</b>	<b>\$ 1,224,950</b>	<b>\$ 1,215,430</b>	<b>\$ 1,215,430</b>	<b>\$ 1,215,430</b>	<b>\$ 1,215,430</b>	<b>\$ 1,215,430</b>	<b>\$ 1,230,000</b>	<b>\$ 1,222,715</b>	<b>\$ 1,222,715</b>	<b>\$ 16,713,600</b>

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**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010**

CAPACITY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
YEAR 2010	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
HARDEE POWER PARTNERS													
CALPINE - D													
RELIANT ENERGY SERVICES - D													
PASCO COGEN LTD - D													
CITY OF LAKELAND - C													
REEDY CREEK - C													
RELIANT - J													
CONSTELLATION - J													
CITY OF TALLAHASSEE - J													
ORLANDO UTILITIES - J													
OKEELANTA - J													
SEMINOLE ELECTRIC - J													
FLORIDA POWER & LIGHT - J													
PROGRESS ENERGY FLORIDA - J													
SOUTHERN COMPANY - J													
J P MORGAN VENTURES - J													
THE ENERGY AUTHORITY - J													
RAINBOW ENERGY - J													
COBB - J													
<b>SUBTOTAL CAPACITY PURCHASES</b>													
SEMINOLE ELECTRIC - D													
PROGRESS ENERGY FLORIDA - CB													
FLORIDA POWER & LIGHT - CB													
ORLANDO UTILITIES - CB													
REEDY CREEK - CB													
SEMINOLE ELECTRIC - CB													
THE ENERGY AUTHORITY - CB													
COBB ELECTRIC MEMBERSHIP - MA													
CARGILL ALLIANT - MA													
CITY OF TALLAHASSEE - MA													
PROGRESS ENERGY FLORIDA - MA													
FLORIDA POWER & LIGHT - MA													
CITY OF LAKELAND - MA													
CONSTELLATION COMMODITIES - MA													
REEDY CREEK - MA													
SEMINOLE ELECTRIC - MA													
THE ENERGY AUTHORITY - MA													
J P MORGAN VENTURES - MA													
SOUTHERN CO - MA													
NEW SMYRNA BEACH - MA													
EDF TRADING - MA													
CITY OF HOMESTEAD - MA													
CITY OF LAKELAND - MA3													
<b>SUBTOTAL CAPACITY SALES</b>													
<b>TOTAL PURCHASES AND (SALES)</b>	\$ 4,102,887	\$ 3,973,162	\$ 3,966,160	\$ 3,928,183	\$ 4,277,137	\$ 4,148,311	\$ 3,889,031	\$ 4,072,951	\$ 3,916,409	\$ 3,903,966	\$ 3,855,248	\$ 3,838,653	\$ 47,872,098
<b>TOTAL CAPACITY</b>	\$ 6,383,207	\$ 6,233,482	\$ 5,181,590	\$ 5,153,133	\$ 5,492,567	\$ 5,363,741	\$ 5,104,461	\$ 5,288,361	\$ 5,131,639	\$ 5,133,966	\$ 5,077,963	\$ 5,061,368	\$ 64,585,698