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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

COMMISSION
CLERK

DOCKET NO. 110009-EI
FLORIDA POWER & LIGHT COMPANY

MARCH 1, 2011

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEAR ENDING
DECEMBER 2009

2009 T-Schedules

TOJ -1 - Uprate

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TOJ-1 (2009) Uprate

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**TOJ-1 - Uprate
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2009 - December 2009**

UPRATE

**TOJ-1 - Uprate
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
T-Schedules (True Up)
January 2009 - December 2009**

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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$723,685	\$853,646	\$965,429	\$1,078,098	\$1,192,795	\$1,345,768	\$6,159,423
3.	\$0	\$0	\$62	\$96,481	\$67,108	\$136,899	\$300,549
4.	(\$95,734)	(\$101,913)	(\$108,148)	(\$114,438)	(\$120,785)	(\$127,189)	(\$668,207)
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$627,951</u>	<u>\$751,733</u>	<u>\$857,344</u>	<u>\$1,060,141</u>	<u>\$1,139,118</u>	<u>\$1,355,478</u>	<u>\$5,791,764</u>
7.	\$693,693	\$713,255	\$749,325	\$810,482	\$887,743	\$986,557	\$4,841,055
8.	<u>(\$65,742)</u>	<u>\$38,478</u>	<u>\$108,019</u>	<u>\$249,659</u>	<u>\$251,375</u>	<u>\$368,920</u>	<u>\$950,709</u>
9.	722,780	853,550	965,077	1,319,927	1,387,345	1,631,791	\$6,880,470
10.	<u>(\$94,829)</u>	<u>(\$101,817)</u>	<u>(\$107,733)</u>	<u>(\$259,786)</u>	<u>(\$248,227)</u>	<u>(\$276,313)</u>	<u>(\$1,088,705)</u>

See Notes on Page 2

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**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) (c) Adjustments	(P) Total
Jurisdictional Dollars									
1.									
Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.									
Construction Carrying Cost Revenue Requirements (Schedule T-3, line 8)	\$1,554,985	\$1,760,987	\$1,943,923	\$2,100,165	\$2,302,492	\$2,521,771	\$18,343,745	\$0	\$18,343,745
3.									
Recoverable O&M Revenue Requirements (Schedule T-4, line 29)	\$7,816	\$3,176	\$2,162	\$125,876	(\$28,915)	\$70,269	\$480,934	\$0	\$480,934
4.									
DTA(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$133,643)	(\$140,108)	(\$146,702)	(\$153,315)	(\$159,984)	(\$166,580)	(\$1,568,537)	(\$315,325)	(\$1,883,861)
5.									
Other Adjustments (b) Pg. 2	\$0	\$0	\$0	\$0	\$0	\$12,802	\$12,802	\$0	\$12,802
6.									
Total Period Revenue Requirements (Lines 1 through 5)	<u>\$1,429,158</u>	<u>\$1,624,057</u>	<u>\$1,799,383</u>	<u>\$2,072,726</u>	<u>\$2,113,593</u>	<u>\$2,438,262</u>	<u>\$17,268,943</u>	<u>(\$315,325)</u>	<u>\$16,953,619</u>
7.									
Projected Carrying Costs (Order No. PSC 08-0749-FOF-EI)	\$1,168,918	\$1,467,030	\$1,820,844	\$2,160,350	\$2,452,488	\$2,642,332	\$16,553,019	\$0	\$16,553,019
8.									
Difference (Line 6 - Line 7)	<u>\$260,240</u>	<u>\$157,026</u>	<u>(\$21,461)</u>	<u>(\$87,624)</u>	<u>(\$338,895)</u>	<u>(\$204,070)</u>	<u>\$715,925</u>	<u>(\$315,325)</u>	<u>\$400,600</u>
9.									
Actual / Estimated Return Requirements for the period (Order No. PSC 09-0783-FOF-EI)	1,860,999	2,047,838	2,232,238	2,432,826	2,631,733	2,839,214	\$20,925,318	\$0	20,925,318
10.									
Final True-Up Amount for the Period (Line 6 - Line 9)	<u>(\$431,841)</u>	<u>(\$423,781)</u>	<u>(\$432,855)</u>	<u>(\$360,100)</u>	<u>(\$518,140)</u>	<u>(\$400,952)</u>	<u>(\$3,656,374)</u>	<u>(\$315,325)</u>	<u>(\$3,971,699)</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2009 for the Turbine Gantry Crane placed into service on December 22, 2009 per Rule No. 25-6.0423 Section (7)(b). Refer to WP-3.

(c) Represents carrying charges through December 31, 2008 for 2007 & 2008 tax deductions under IRS Code Section 174. (See NFR 2008 Deferred Tax Carrying Charge Schedule T-3A)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
	Jurisdictional Dollars							
1.	\$73,050,739	\$14,626,557	\$15,622,420	\$10,339,852	\$15,638,113	\$10,675,231	\$24,282,763	\$91,184,937
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$2,357,995	\$2,046,912	\$1,735,828	\$1,424,745	\$1,113,661	\$802,577	\$491,494	\$491,494
4.	\$3,733,003	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$1,866,502
5.	<u>\$75,408,735</u>	<u>\$89,724,208</u>	<u>\$105,063,703</u>	<u>\$115,231,189</u>	<u>\$130,772,808</u>	<u>\$141,403,217</u>	<u>\$165,678,753</u>	<u>\$165,678,753</u>
6.		\$82,566,471	\$97,393,955	\$110,147,446	\$123,001,998	\$136,088,013	\$153,540,985	n/a
7.								
a.		\$377,281	\$445,035	\$503,311	\$562,049	\$621,844	\$701,594	\$3,211,114
b.		\$614,215	\$724,517	\$819,391	\$915,016	\$1,012,363	\$1,142,197	\$5,227,698
c.		\$109,471	\$129,129	\$146,039	\$163,082	\$180,432	\$203,572	\$931,724
8.		<u>\$723,685</u>	<u>\$853,646</u>	<u>\$965,429</u>	<u>\$1,078,098</u>	<u>\$1,192,795</u>	<u>\$1,345,768</u>	<u>\$6,159,423</u>
9.		\$695,526	\$714,929	\$750,840	\$811,837	\$888,938	\$987,594	\$4,849,664
10.		<u>\$28,159</u>	<u>\$138,717</u>	<u>\$214,590</u>	<u>\$266,261</u>	<u>\$303,857</u>	<u>\$358,175</u>	<u>\$1,309,759</u>
11.		723,982	854,646	966,067	1,121,449	1,344,987	1,589,329	\$6,600,460
12.		<u>(\$297)</u>	<u>(\$1,000)</u>	<u>(\$638)</u>	<u>(\$43,351)</u>	<u>(\$152,192)</u>	<u>(\$243,561)</u>	<u>(\$441,037)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

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**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions	\$23,417,080	\$24,758,475	\$15,637,776	\$20,220,281	\$27,246,801	\$34,140,600	\$236,605,950
2.	Transfers to Plant in Service (g) Pg 2	\$0	\$0	\$0	\$0	\$0	\$2,424,908	\$2,424,908
3.	Unamortized Carrying charge Eligible for return (d) Pg.2	\$180,410	(\$130,674)	(\$441,757)	(\$752,841)	(\$1,063,924)	(\$1,375,008)	
4.	Amortization of Carrying charge (d) Pg. 2	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$3,733,003
5.	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)	<u>\$165,678,753</u>	<u>\$189,142,925</u>	<u>\$213,975,506</u>	<u>\$229,595,437</u>	<u>\$249,627,156</u>	<u>\$276,502,289</u>	<u>\$307,636,021</u>
6.	Average Net CWIP Additions	\$177,410,839	\$201,559,215	\$221,785,472	\$239,611,297	\$263,064,723	\$292,129,476	n/a
7.	Return on Average Net CWIP Additions		(e) Pg. 2			(e) Pg. 2	(e) Pg. 2	
a.	Equity Component (Line 6b* .61425) (a)	\$810,666	\$918,061	\$1,013,432	\$1,094,886	\$1,200,366	\$1,314,684	\$9,563,209
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$1,319,765	\$1,494,605	\$1,649,870	\$1,782,477	\$1,954,198	\$2,140,307	\$15,568,920
c.	Debt Component (Line 5 x 0.001325847) (c)	\$235,220	\$266,382	\$294,054	\$317,688	\$348,294	\$381,464	\$2,774,825
8.	Total Return Requirements (Line 6b + 6c)	<u>\$1,554,985</u>	<u>\$1,780,987</u>	<u>\$1,943,923</u>	<u>\$2,100,165</u>	<u>\$2,302,492</u>	<u>\$2,521,771</u>	<u>\$18,343,745</u>
9.	Projected Carrying Costs (Order No. PSC 08-0749-FOF-EI)	\$1,169,795	\$1,467,748	\$1,821,402	\$2,160,748	\$2,452,727	\$2,642,412	\$16,564,497
10.	Difference (Line 8 - Line 9)	<u>\$385,190</u>	<u>\$293,239</u>	<u>\$122,521</u>	<u>(\$60,584)</u>	<u>(\$150,235)</u>	<u>(\$120,641)</u>	<u>\$1,779,248</u>
11.	Actual / Estimated True-up of Carrying Cost (Order No. PSC 09-0783-FOF-EI)	1,818,433	2,005,168	2,189,466	2,362,131	2,560,936	2,768,316	20,304,910
12.	Final True-Up of Uprate Construction Carrying Costs (Line 8 - Line 11)	<u>(\$263,448)</u>	<u>(\$244,181)</u>	<u>(\$245,543)</u>	<u>(\$261,967)</u>	<u>(\$258,444)</u>	<u>(\$246,545)</u>	<u>(\$1,961,165)</u>

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) To include a return on the actual 2008 balances (line 3) and reflect the recovery of prior actual estimated balances (line 4).

Difference of \$1,375,008 pertains to the 2008 over recovery collected from January 1, 2009 to December 31, 2009.

Lines 3&4 Beginning Balances include:	2008 AE-3	2008 T-3	Difference
2008 Construction Carrying Costs (Schedule AE/T-3 Line 3)	\$3,740,411	\$2,363,019	(\$1,377,391)
2008 DTA/(DTL) Carrying Costs (Schedule AE/T-3A Line 8)	(\$7,407)	(\$5,024)	\$2,383
	<u>\$3,733,003</u>	<u>\$2,357,995</u>	<u>(\$1,375,008)</u>

(e) Line 5, Column K, N, & O - Return on Average Net Unamortized CWIP Eligible for Return -In August 2009, a retroactive carrying charge adjustment was made as a result of the removal of costs of computer equipment and furniture not meeting the capitalization requirements.
 In November 2009, a retroactive carrying charge adjustment was made as a result of EPU Turbine Gantry Costs reclassified from the project that were already included in base rates and removal costs.
 Included in December 2009 carrying charges is a retro-active carrying charge adjustment due to the removal of contractor payments.

	August	November	December
Carrying Charge Retro-Active Adjustment	(\$5,656)	(\$3,239)	(\$38,709)
Carrying Charge	\$1,766,643	\$2,305,731	\$2,560,480
Total Return Requirements	<u>\$1,760,987</u>	<u>\$2,302,492</u>	<u>\$2,521,771</u>

- (f) The months of January, February & March have been adjusted to reflect the jurisdictional separation factor from .99570135 (May 2009 A/E Filing) to .99648888. Additionally, January and February have been adjusted to reflect actual participant amounts. (See Schedule T-6 Line 15)
 (g) Transfer to Plant in Service (Line 2, Column O) represents the Nuclear CWIP additions for the Turbine Gantry Crane placed into service on December 22, 2009 (See Appendix A).

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule T-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d) Pg. 3		(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$9,504,499)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (e) Pg. 3	<u>(26,705,444)</u>	<u>(28,289,527)</u>	<u>(29,873,610)</u>	<u>(\$31,457,693)</u>	<u>(\$33,041,776)</u>	<u>(\$34,625,859)</u>	<u>(\$36,209,942)</u>	<u>(\$36,209,942)</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>(\$10,301,625)</u>	<u>(\$10,912,685)</u>	<u>(\$11,523,745)</u>	<u>(\$12,134,805)</u>	<u>(\$12,745,865)</u>	<u>(\$13,356,925)</u>	<u>(\$13,967,985)</u>
6.	a. Average Accumulated DTA/(DTL)		(\$10,607,155)	(\$11,218,215)	(\$11,829,275)	(\$12,440,335)	(\$13,051,395)	(\$13,662,455)	
	b. Prior months cumulative Return on DTA/(DTL) (f) (j) Pg. 3		(\$315,325)	(\$409,226)	(\$509,465)	(\$616,098)	(\$729,181)	(\$848,771)	(\$974,924)
	c. Average DTA/(DTL) including prior period return subtotal		(\$10,922,480)	(\$11,627,441)	(\$12,338,740)	(\$13,056,433)	(\$13,780,576)	(\$14,511,226)	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b * .61425) (a)		(\$49,909)	(\$53,131)	(\$56,381)	(\$59,660)	(\$62,959)	(\$66,308)	(\$348,359)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$81,253)	(\$86,497)	(\$91,786)	(\$97,127)	(\$102,514)	(\$107,950)	(\$567,129)
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$14,482)	(\$15,416)	(\$16,359)	(\$17,311)	(\$18,271)	(\$19,240)	(\$101,078)
8.	Final Total Return Requirements (Line 7b + 7c)		<u>(\$95,734)</u>	<u>(\$101,913)</u>	<u>(\$108,148)</u>	<u>(\$114,438)</u>	<u>(\$120,785)</u>	<u>(\$127,189)</u>	<u>(\$663,207)</u>
9.	Projected Carrying Costs on DTA/(DTL) (Order No. PSC 08-0749-FOF-EI)		(\$1,833)	(\$1,674)	(\$1,514)	(\$1,355)	(\$1,196)	(\$1,036)	(\$8,609)
10.	Difference True-Up to Projection (Line 8 - Line 9)		<u>(\$93,901)</u>	<u>(\$100,239)</u>	<u>(\$106,633)</u>	<u>(\$113,083)</u>	<u>(\$119,589)</u>	<u>(\$126,153)</u>	<u>(\$659,599)</u>
11.	Actual / Estimated True-up Amount for Carrying Cost on DTA/(DTL) (Order No. PSC 09-0783-FOF-EI)		(1,202)	(1,096)	(990)	(885)	(780)	(676)	(\$5,629)
12.	Final True-Up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)		<u>(\$94,532)</u>	<u>(\$100,817)</u>	<u>(\$107,157)</u>	<u>(\$113,553)</u>	<u>(\$120,005)</u>	<u>(\$126,513)</u>	<u>(\$662,578)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 3

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section 5(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) Adjustments	(R) Total
Jurisdictional Dollars										
1.	Construction Period Interest (Schedule T-3B, Line 7)	\$4,790	\$5,390	\$6,685	\$7,657	\$8,244	\$9,620	\$42,386		
2.	Recovered Costs Excluding AFUDC	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
3.	Other Adjustments (d) Pg. 3	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$19,008,997)		
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (e) Pg. 3	<u>(\$36,209,942)</u>	<u>(\$37,789,235)</u>	<u>(\$39,367,928)</u>	<u>(\$40,945,326)</u>	<u>(\$42,521,753)</u>	<u>(\$44,097,592)</u>	<u>(\$45,672,055)</u>	<u>(\$45,672,055)</u>	
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	36.575%	<u>(\$13,967,955)</u>	<u>(\$14,577,198)</u>	<u>(\$15,186,178)</u>	<u>(\$15,794,660)</u>	<u>(\$16,402,766)</u>	<u>(\$17,010,646)</u>	<u>(\$17,617,995)</u>	<u>(\$17,617,995)</u>
6.	a. Average Accumulated DTA(DTL)		(\$14,272,591)	(\$14,881,688)	(\$15,490,419)	(\$16,098,713)	(\$16,706,706)	(\$17,314,321)		
	b. Prior months cumulative Return on DTA(DTL) (f) (j) Pg. 3		(\$974,924)	(\$1,107,690)	(\$1,247,078)	(\$1,393,222)	(\$1,546,139)	(\$1,705,883)	(\$1,872,384)	
	c. Average DTA(DTL) including prior period return subtotal		(\$15,247,515)	(\$15,989,377)	(\$16,737,497)	(\$17,491,935)	(\$18,252,845)	(\$19,020,204)		
7.	Carrying Cost on DTA(DTL)			(g) Pg.3			(g) Pg.3		(h) Pg. 3	
a.	Equity Component (Line 7b * .61425) (a)		(\$69,672)	(\$73,043)	(\$76,481)	(\$79,928)	(\$83,405)	(\$86,844)	(\$817,732)	(\$164,389) (\$982,121)
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$113,427)	(\$118,914)	(\$124,511)	(\$130,123)	(\$135,784)	(\$141,382)	(\$1,331,269)	(\$267,626) (\$1,598,895)
c.	Debt Component (Line 6c x 0.001325847) (c)		(\$20,216)	(\$21,192)	(\$22,191)	(\$23,192)	(\$24,200)	(\$25,198)	(\$237,268)	(\$47,699) (\$284,967)
8.	Final Total Return Requirements (Line 7b + 7c)		<u>(\$133,643)</u>	<u>(\$140,106)</u>	<u>(\$146,702)</u>	<u>(\$153,315)</u>	<u>(\$159,984)</u>	<u>(\$166,580)</u>	<u>(\$1,568,537)</u>	<u>(\$315,325)</u> (\$1,883,861)
9.	Projected Carrying Costs on DTA(DTL) (Order No. PSC 08-0749-FOF-EI)		(\$877)	(\$717)	(\$558)	(\$399)	(\$239)	(\$80)	(\$11,478)	\$0 (\$11,478)
10.	Difference True-Up to Projection (Line 8 - Line 9)		<u>(\$132,766)</u>	<u>(\$139,389)</u>	<u>(\$146,144)</u>	<u>(\$152,916)</u>	<u>(\$159,745)</u>	<u>(\$166,500)</u>	<u>(\$1,557,059)</u>	<u>(\$315,325)</u> (\$1,872,383)
11.	Actual / Estimated True-up Amount for Carrying Cost on DTA(DTL) (Order No. PSC 09-0783-FOF-EI)		(572)	(488)	(386)	(263)	(161)	(60)	(\$7,519)	\$0 (\$7,519)
12.	Final True-Up of Carrying Costs on DTA(DTL) (Line 8 - Line 11)		<u>(\$133,071)</u>	<u>(\$139,638)</u>	<u>(\$146,337)</u>	<u>(\$153,052)</u>	<u>(\$159,823)</u>	<u>(\$166,520)</u>	<u>(\$1,561,017)</u>	<u>(\$315,325)</u> (\$1,876,342)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 3

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

(Section 5)(c)1.b.)

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2009
 Witness: Winnie Powers

Line No.

Notes:

(d) Line 3 - Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on T-3, Line 6c, 2008. This amount also includes 2009 income tax deductions. Amount is amortized over a 12 month period.

2008 Other Adjustments T-3, Line 6c	\$357,449
2009 Income Tax Deductions *	(\$19,366,446)
	<u>(\$19,008,997)</u> (\$1,584,083) Monthly Amortization

* See Note (i)

(e) Line 4 - Tax Basis Less Book Basis (Beginning of Period) includes the following:

2008 T-3A Line 4 (12 month) Balance	(\$357,449)
2008 Income Tax Deductions **	(\$26,347,994)
	<u>(\$26,705,444)</u>

** See Attached 2008 Schedule T-3A

(f) Line 6b - Prior Months Cumulative Return on DTA/(DTL) (January Balance) includes 2008 carrying charges related to the income tax deductions in order to calculate a return in 2009.

The 2008 carrying charges to be refunded to customers are shown in Column Q.	
2008 Carrying Charge Adjustment related to Income Tax Deductions**	(\$315,325)

** See Attached 2008 Schedule T-3A

(g) Line 7 (Column K & O) - Carrying Costs on DTA/(DTL) August Balance includes a retroactive carrying charge adjustment that was made as a result of the removal of computer equipment and furniture from costs not meeting the capitalization requirements. December 2009 carrying charges include a retro-active carrying charge adjustment related to the previous removal of contractor payments.

	<u>August</u>	<u>December</u>
DTA/(DTL) Carrying Charge Retro-Active Adjustment	\$39	\$130
DTA/(DTL) 2009 Carrying Charges	(\$140,192)	(\$166,758)
	<u>(\$140,153)</u>	<u>(\$166,628)</u>

(h) Adjustments (Column Q) reflect the carrying charge impact through 2008 related to 2008 income tax deductions, to be refunded to customers in 2011. The 2008 deferred income tax liability related to deductions prior to 2009 is included in Column A line 4, on page 1 as explained in footnote (a).

(i) Estimated 2009 deductions under the following IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation) have been applied ratably over the 12 months in 2009 and are included in the 2009 T-3a schedule Other Adjustments Line 3 (see note d). Since FPL has not filed its 2009 tax return at the time of this filing, deductions taken on the 2009 tax return will be true up in the 2010 T-3a schedules filed on March 1, 2011. The 2009 carrying charges on the deferred tax liabilities related to 2006 through 2009 deductions are included in total carrying charges on the T-3a schedule. The jurisdictional tax deduction is determined by the jurisdictional separation factor in the year when FPL filed its tax return.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions
2009 R&D	\$ 19,434,684	\$ 19,434,684	0.99648888	19,366,447

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: 2008 Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

2008 Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule T-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)(e) Pg. 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	a. Average Accumulated DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	
	b. Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA/(DTL) including prior period return subtotal		\$0	\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b * .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Debt Component (Line 6c x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Total Return Requirements from most recent Projections								\$0
10.	Difference (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: 2008 Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

2008 Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule T-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)(e) Pg. 2		\$0	\$0	(\$26,347,994)	\$0	\$0	\$0	(\$26,347,994)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	(\$26,347,994)	(\$26,347,994)	(\$26,347,994)	(\$26,347,994)	(\$26,347,994)
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	(\$10,163,739)	(\$10,163,739)	(\$10,163,739)	(\$10,163,739)	(\$10,163,739)
6.	a. Average Accumulated DTA/(DTL)		\$0	\$0	(\$5,081,869)	(\$10,163,739)	(\$10,163,739)	(\$10,163,739)	
	b. Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	(\$44,542)	(\$134,016)	(\$224,275)	(\$315,325)
	c. Average DTA/(DTL) including prior period return subtotal		\$0	\$0	(\$5,081,869)	(\$10,208,281)	(\$10,297,755)	(\$10,388,014)	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b * .61425) (a)		\$0	\$0	(\$23,221)	(\$46,646)	(\$47,055)	(\$47,467)	(\$164,389)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$0	\$0	(\$37,804)	(\$75,940)	(\$76,605)	(\$77,277)	(\$267,626)
	c. Debt Component (Line 6c x 0.001325847) (c)		\$0	\$0	(\$6,738)	(\$13,535)	(\$13,653)	(\$13,773)	(\$47,699)
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$0	(\$44,542)	(\$89,474)	(\$90,259)	(\$91,050)	(\$315,325)
9.	Total Return Requirements from most recent Projections								
10.	Difference (Line 8- Line 9)		\$0	\$0	(\$44,542)	(\$89,474)	(\$90,259)	(\$91,050)	(\$315,325)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) FPL deducted costs on the income tax returns from 2007 -2008 under the following IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation)

(e) The deferred tax liability created by deductions related to expenditures incurred in 2007 and 2008 is reflected in the NFR Schedules as of September 2008 which is when FPL filed its 2007 tax return.

The carrying charges on these deferred tax liabilities through 2008 are reflected in the 2009 T-3a Schedules Column Q.

The beginning balance in the 2009 T-3a has been adjusted to reflect the deferred tax liability related to these deductions.

	Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions
2007	R&D	\$ 4,900,000	\$ 4,900,000	0.99648888	4,882,796
2008	R&D	\$21,540,831	\$ 21,540,831	0.99648888	21,465,199
	Total Deductions Taken in 2008	\$26,440,831	\$ 26,440,831	0.99648888	26,347,994

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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest for St Lucie Unit 2 Turbine Gantry Crane

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Beginning Balance	\$0	\$1,199,278	\$1,116,234	\$1,116,221	\$1,121,741	\$1,147,126		
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Additions Construction (Appendix A Line 9)	\$1,198,669	(\$83,044)	(\$14)	\$5,520	\$25,385	\$13,343	\$1,159,859	
4.	Other Adjustments (a) (c)	610	-	-	-	-	-	\$610	
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		<u>\$599,639</u>	<u>\$1,157,756</u>	<u>\$1,116,228</u>	<u>\$1,118,981</u>	<u>\$1,134,433</u>	<u>\$1,153,797</u>	
6.	CPI Rate		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%		
7.	Construction Period Interest for Tax (CPI) (b)		\$0	\$0	\$0	\$0	\$0	\$0	
8.	Ending Balance		<u>\$0</u>	<u>\$1,199,278</u>	<u>\$1,116,234</u>	<u>\$1,116,221</u>	<u>\$1,121,741</u>	<u>\$1,147,126</u>	<u>\$1,160,469</u>

(a) Construction charges relate to the modifications to the St Lucie Unit 2 Turbine Gantry Crane placed into service December 22, 2009.

(b) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction began July 2009.

(c) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

(participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2) (Appendix B Note b)

	January	February	March	April	May	June	6 Month Total
Pension & Welfare Benefit Credit	(43)						\$ (43)
P&W Engineering Benefit Credit for Tax	674						\$ 674
Business Meals	(21)						\$ (21)
	<u>610</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>\$ 610</u>

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest for St Lucie Unit 2 Turbine Gantry Crane

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the Actual
 Construction Period Interest.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance		\$1,160,469	\$1,214,307	\$1,383,837	\$1,807,076	\$1,890,956	\$2,000,863
2.	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Appendix A Line 9)		\$49,048	\$164,141	\$416,554	\$76,223	\$101,737	\$457,338
4.	Other Adjustments (a) (c)		-	-	-	-	(74)	\$536
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		<u>\$1,184,993</u>	<u>\$1,296,377</u>	<u>\$1,592,114</u>	<u>\$1,845,188</u>	<u>\$1,941,788</u>	<u>\$2,229,532</u>
6.	CPI Rate		0.404210%	0.415780%	0.419900%	0.414950%	0.424550%	0.431490%
7.	Construction Period Interest for Tax (CPI) (b)		\$4,790	\$5,390	\$6,685	\$7,657	\$8,244	\$9,620
8.	Ending Balance		<u>\$1,160,469</u>	<u>\$1,214,307</u>	<u>\$1,383,837</u>	<u>\$1,807,076</u>	<u>\$1,890,956</u>	<u>\$2,000,863</u>

(a) Construction charges relate to the modifications to the St Lucie Unit 2 Turbine Gantry Crane placed into service December 22, 2009.

(b) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction began July 2009.

(c) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

(participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2)

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit					(34)		\$ (77)
P&W Engineering Benefit Credit for Tax					(40)		\$ 634
Business Meals					-		\$ (21)
					(74)		\$ 536

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly expenditures by function.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 110009-EI

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Energy Delivery Florida													
13	Nuclear Generation (a)			65	104,595	70,485	137,632	8,474	3,444	2,344	126,900	(31,419)	75,556	498,077
14	Transmission													
15	Total O&M Costs	-	-	65	104,595	70,485	137,632	8,474	3,444	2,344	126,900	(31,419)	75,556	498,077
16	Participants Credits PSL unit 2 (b)													
17	OUC	\$0	\$0	(\$1)	(\$3,178)	(\$1,284)	(\$103)	(\$258)	(\$105)	(\$71)	(\$237)	\$982	(\$2,060)	(\$6,316)
18	FMFA	0	0	(1)	(4,596)	(1,857)	(149)	(373)	(152)	(103)	(343)	1,420	(2,979)	(9,133)
19	Total Participants Credits PSL unit 2 (c)	\$0	\$0	(\$2)	(\$7,774)	(\$3,141)	(\$251)	(\$631)	(\$257)	(\$175)	(\$580)	\$2,402	(\$5,039)	(\$15,448)
20	Total FPL O&M Costs	-	-	62	96,821	67,344	137,381	7,843	3,187	2,170	126,320	(29,017)	70,517	482,628
21	Jurisdictional Factor (A&G)													
22	Jurisdictional Factor (Distribution)													
23	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
24	Jurisdictional Factor (Transmission)													
25	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	-	-	62	96,481	67,108	136,899	7,816	3,176	2,162	125,876	(28,915)	70,269	480,934
28	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Total Jurisdictional Recoverable O&M Costs	-	-	62	96,481	67,108	136,899	7,816	3,176	2,162	125,876	(28,915)	70,269	480,934
30	Projected O&M Costs for the period (Order No. PSC 08-0749-FOF-EI)	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Difference True-up to Projections (Line 29 - Line 30)	-	-	62	96,481	67,108	136,899	7,816	3,176	2,162	125,876	(28,915)	70,269	480,934
32	Actual/Estimated O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)	-	-	-	199,363	43,138	43,138	43,138	43,138	43,138	43,138	43,138	43,138	544,467
33	Final True-Up of O&M Costs (Line 29 - Line 32)	-	-	62	(102,882)	23,970	93,761	(35,322)	(39,962)	(40,976)	82,738	(72,053)	27,131	(63,533)

(a) Consists of items that do not meet FPL's capitalization policy such as non-capitalizable computer hardware and software and office furniture & fixtures needed for new project-bound hires, incremental staff and augmented contract staff. Additionally it includes the write-off of inventory rendered obsolete of \$18,864 related to St. Lucie Unit 2 Gantry Crane Modifications. (See Witness Jones Testimony)
(b) Adjusted for participant ownership rates of 8.08951% for OUC & 8.806% for FMFA for St. Lucie Unit 2.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2009

Witness: Winnie Powers and Terry C. Jones

Line No.	Description	(A) Actual YTD 2008	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) PTD Total
1	Construction:															
2	Generation:															
3	License Application	29,509,091	4,370,538	4,896,320	7,946,041	4,647,030	9,944,496	7,233,813	6,807,523	2,989,539	5,451,996	8,831,828	2,777,299.58	3,348,153.30	66,925,376	96,434,467
4	Engineering & Design	5,067,690	790,511	746,183	1,811,573	857,226	930,140	1,420,223	745,223	1,423,045	998,783	1,090,624	602,469.37	1,352,968.79	12,568,941	17,656,591
5	Permitting	1,043,519	1,996	11,961	88,492	10,548	67,059	164,732	13,023	12,996	16,460	18,009	101,026.54	8,433.36	512,725	1,606,245
6	Project Management	12,207,968	1,293,049	1,469,881	1,415,877	1,715,023	1,828,530	1,097,638	1,180,233	1,437,991	1,280,353	1,267,912	884,423.11	873,627.99	15,544,536	27,752,506
7	Clearing, Grading and Excavation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	On-Site Construction Facilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Power Block Engineering, Procurement, etc.	51,837,783	5,854,501	2,700,061	4,650,888	5,143,076	28,155,404	9,068,442	15,368,788	4,602,040	13,627,481	17,697,235	6,034,794.23	28,319,759.66	141,222,238	193,080,002
10	Non-Power Block Engineering, Procurement, etc.	18,314	-	-	90,150	-	67,626	86,137	105,597	-	5,150	-	4,307.32	176,294.95	635,251	653,565
11	Total Generation costs	99,754,304	12,310,555	9,844,427	15,802,819	12,372,903	40,793,264	19,071,005	24,110,367	10,468,612	21,380,203	26,703,406	10,384,290	34,077,219	227,309,070	337,083,374
12	Participants Credits PSL unit 2(b)															
13	OUC	(1,786,973)	(184,471)	(166,287)	(241,229)	(184,081)	(748,460)	(238,852)	(222,837)	(163,256)	(202,531)	(257,771)	(143,792)	(1,005,112)	(3,756,778)	(5,525,751)
14	FMPA	(2,556,208)	(266,762)	(240,486)	(348,940)	(296,199)	(1,042,342)	(345,403)	(322,327)	(238,083)	(292,879)	(372,760)	(207,937)	(1,453,485)	(5,435,545)	(7,990,753)
15	Total participants credits PSL unit 2	(4,343,181)	(451,233)	(406,773)	(590,069)	(480,280)	(1,830,802)	(584,255)	(545,164)	(399,339)	(495,410)	(630,531)	(351,729)	(2,458,697)	(9,192,323)	(13,516,504)
16	Total FPL Generation Costs	95,432,123	11,859,322	9,437,674	15,212,751	11,922,622	38,962,462	18,486,750	23,565,043	10,069,273	20,884,793	26,072,875	10,032,560	31,618,621	228,114,747	323,546,870
17	Jurisdictional Factor (d)	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
18	Total FPL Jurisdictional Generation Costs	95,007,049	11,817,683	9,404,537	15,159,337	11,880,761	38,255,661	18,421,841	23,482,304	10,023,953	20,811,464	25,981,330	9,997,335	31,507,904	227,313,809	322,410,856
19	Adjustments:															
20	Non-Cash Accruals (c)	22,283,090	(2,803,016)	(6,225,331)	4,879,970	(3,670,737)	28,384,298	(5,846,658)	80,858	(14,728,943)	5,227,216	5,830,808	(17,284,856)	(2,549,253)	(8,683,544)	13,589,546
21	Other Adjustments (e)	(159,100)	(15,755)	(14,481)	(43,504)	(20,231)	(23,189)	(30,051)	(12,985)	(33,878)	(21,128)	(19,280)	(15,549)	(264,995)	(424,065)	
22	Total Adjustments	22,123,990	(2,818,771)	(6,239,792)	4,836,466	(3,690,968)	28,361,129	(5,876,693)	87,873	(14,762,819)	5,206,088	5,815,259	(17,299,116)	(2,564,801)	(8,958,539)	13,165,481
23	Jurisdictional Factor (d)	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
24	Total Jurisdictional Adjustments	22,048,310	(2,806,874)	(6,217,883)	4,819,485	(3,696,977)	28,261,548	(5,854,979)	87,835	(14,710,965)	5,187,908	5,795,362	(17,223,430)	(2,556,796)	(8,927,064)	13,119,225
25	Total Jurisdictional Generation Costs Net of Adjustments	73,050,739	14,626,857	15,622,420	10,339,852	15,667,738	10,564,111	24,276,820	23,414,668	24,734,939	15,623,856	20,185,968	27,220,764	34,083,400	236,240,894	309,291,633
26																
27	Transmission:															
28	Line Engineering				9,547	9,298	337	(13,954)	2,182	1,444	323	1,163	2,664	13,004	13,004	
29	Substation Engineering				7,800	7,142	6,096	14,256	19,557	11,997	11,196	19,663	22,773	120,482	120,482	
30	Line Construction				49,074	91,858	4,437	1,351	67	160	21,647	2,897	58,784	228,155	228,155	
31	Substation Construction				3,536	3,132	(4,962)	344	1,048	63	968	1,508	1,292	6,919	6,919	
32	Total Transmission Costs	0	0	0	69,957	111,430	6,907	2,000	22,953	13,665	34,033	25,231	83,483	368,559	368,559	
33	Jurisdictional Factor (d)	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116
34	Total Jurisdictional Transmission Costs	0	0	0	69,546	110,775	6,872	1,969	22,719	13,584	33,833	25,082	82,992	366,392	366,392	
35	Adjustments:															
36	Non-Cash Accruals													8,050	8,050	
37	Other Adjustments				(834)	(347)	(72)	(428)	(822)	(539)	(483)	(960)	(2,223)	(6,706)	(6,706)	
38	Total Adjustments	0	0	0	(834)	(347)	(72)	(428)	(822)	(539)	(483)	(960)	(2,223)	(6,706)	(6,706)	
39	Jurisdictional Factor (d)	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116
40	Total Jurisdictional Adjustments	0	0	0	(834)	(347)	(72)	(428)	(822)	(539)	(483)	(960)	(2,223)	(6,706)	(6,706)	
41	Total Jurisdictional Transmission Costs Net of Adjustments	0	0	0	69,392	110,428	6,800	1,541	21,897	13,045	33,350	22,862	80,769	359,686	359,686	
42																
43	Total Jurisdictional Construction Costs Net of Adjustments	73,050,739	14,626,857	15,622,420	10,339,852	15,636,113	10,675,231	24,262,763	23,417,080	24,758,475	15,637,776	20,220,281	27,246,801	34,140,600	236,605,950	309,656,689
44																
45	Total Jurisdictional Construction Costs Net of Adjustments	73,050,739	14,626,857	15,622,420	10,339,852	15,636,113	10,675,231	24,262,763	23,417,080	24,758,475	15,637,776	20,220,281	27,246,801	34,140,600	236,605,950	309,656,689

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (update project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the updates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the update project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress Account 107 and carrying charges began accruing.

(b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

(c) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA) for St. Lucie Unit 2.

(d) Jurisdictional Separation Factor is FPL's nuclear separation factor for 2008 reflected in the FPSC Earnings Surveillance Report.

(e) The months of January, February & March have been adjusted to reflect the jurisdictional separation factor from .99670135 (May 2009 A/E Filing) to .99648888 as reflected in the 2009 FPSC Earnings Surveillance Report. Additionally, January participants have been adjusted to reflect Turbine Gantry Crane and February participants have been adjusted to correct transposition error, Line 15.

(f) March - May 2009 costs and related participants were adjusted to remove contractor payments that should not have been charged to the project.

**St. Lucie and Turkey Point Update Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures**

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009

EXPLANATION: Provide a description of the major tasks performed within Construction categories.

For the Year Ended 12/31/2009

Witness: Terry O. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	Construction period:	
2	Generation:	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4	Engineering & Design	Utility and contracted engineering support staff
5	Permitting	Site certification and construction permits
6	Project Management	FPL and Contractor staff required to oversee/manage project
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2009 below.
a	Turkey Point (PTN) Bechtel - EPC	Engineering, procurement and project management activities focused on modifications authorized via Form 14.
b	St. Lucie (PSL) Bechtel - EPC	Engineering, procurement and project management activities focused on modifications authorized via Form 14.
c	PTN 3&4 Generator Rotor Replacement	Procure new rotors for Generators - continuing milestone payments. Installation later.
d	PSL 1&2 Generator Components	Procure components for upgrade of Generators - continuing milestone payments. Installation later.
e	PSL 1&2 Low Pressure Turbine Internals	Procure new rotors and related equipment for PSL Low Pressure Turbines - continuing milestone payments. Installation later.
f	PTN 3&4 Condenser Component Procurement	Procure major PTN Condenser components - continuing milestone payments. Installation later.
g	PSL & PTN Feedwater Heater Procurement	Procure PSL & PTN Feedwater Heaters - continuing milestone payments. Installation later.
h	PSL 1&2 Moisture Separator Reheater (MSR) Procurement	Procure PSL MSR - continuing milestone payments. Installation later.
i	PSL & PTN Feedwater Flow Measurement (LEFM) Procurement	Procure PSL & PTN Feedwater flow measurement components - continuing milestone payments. Installation later.
j	PSL 1&2 Turbine Plant Cooling Water Heat Exchanger Procurement	Procure replacement (higher capacity) heat exchangers. Installation later.
k	PSL 1&2 Feedwater Pump Procurement	Procure replacement (higher flow) pumps. Installation later.
l	PSL 1&2 Turbine Gantry Crane Upgrades	PSL2 upgrade completed December 2009. Continuing milestone payments for PSL1 upgrade.
m	PSL2 Control Element Drive Mechanism Control System	Phase 1 of project to upgrade control system. Phase 2 scheduled for 2011.
n	PTN 3&4 Normal Containment Cooler Procurement	Procurement of components for Normal Containment Cooler replacement. Installation later.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	Transmission :	
13	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Substation Engineering	Engineering, permitting, procurement, planning and scheduling of work.
15	Line Construction	Installation including construction oversight
16	Substation Construction	Installation including construction oversight
17		
18		

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction
True-up Filing: Variance Explanations**

[Section 8)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2009
Witness: Terry O. Jones

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1				
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**St. Lucie and Turkey Point Upgrade Project
Appendix A
Monthly Expenditures For the St. Lucie Unit 2 (PS2) Turbine Gantry Crane**

Docket No. 110009
Monthly Expenditures - PS2 Turbine Gantry Crane
Appendix A
Witness: Winnie Powers & Terry O. Jones

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(O) 12 Month Total
1	Construction:													
2	Total Generation costs	1,398,396	(84,321)	-	6,498	22,966	19,217	60,917	193,549	491,588	89,880	119,964	538,167	2,856,822
3	Participants Credits PSL unit 2 (a)													
4	OUC	(79,925)	402	(6)	(382)	1,026	(2,382)	(4,782)	(11,786)	(30,075)	(5,473)	(7,305)	(32,385)	(173,064)
5	FMPA	(115,579)	582	(8)	(567)	1,483	(3,445)	(6,915)	(17,044)	(43,492)	(7,915)	(10,564)	(46,832)	(250,295)
6	Total participants credits PSL unit 2	(195,504)	984	(14)	(959)	2,509	(5,827)	(11,696)	(28,830)	(73,567)	(13,388)	(17,869)	(79,218)	(423,379)
7	Total FPL Generation Costs	1,202,892	(83,337)	(14)	5,539	25,474	13,390	49,221	164,719	418,021	76,492	102,095	458,949	2,433,443
8	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
9	Total FPL Jurisdictional Generation Costs	1,198,669	(83,044)	(14)	5,520	25,385	13,343	49,048	164,141	416,554	76,223	101,737	457,338	2,424,899
10	Adjustments:													
11	Non-Cash Accruals (c)	-	-	-	-	-	-	8,262	(8,262)	-	-	-	-	-
12	Other Adjustment (b) (c)	(43)	-	-	-	-	-	-	-	-	-	34	-	(9)
13	Total Adjustments	(43)	-	-	-	-	-	8,262	(8,262)	-	-	34	-	(9)
14	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
15	Total Jurisdictional Adjustments	(43)	-	-	-	-	-	8,233	(8,233)	-	-	34	-	(9)
16														
17	Total Jurisdictional Construction Costs Net of Adjustments	1,198,711	(83,044)	(14)	5,520	25,385	13,343	40,815	172,374	416,554	76,223	101,703	457,338	2,424,908

(a) Participant ownership rates of 6.08951% for OUC & 8.806% for FMPA.

(b) Other adjustments represent Pension & Welfare Benefit credit.

P&W Jurisdictional Computation:

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Other Adjustments	(43)	0	0	0	0	0	0	0	0	0	34	0	0
Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
	\$ (43)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34	\$ -	\$ -

(c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2009
Witness: T. O. Jones

DOCKET NO 110009

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008)	Amount Expended in Current Year (2009)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	125096	Open	8/17/09 - open	8/17/09 - open					BRV Construction	Competitive	EPU Warehouse (PTN)
3	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
4	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
5	121985	Open	4/24/09 - open	4/24/09 - open					Flowsolve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
6	123137	Open	5/28/09 - open	5/28/09 - open					Flowsolve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
7	125454	Open	8/28/09 - open	8/28/09 - open					Flowsolve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
8	122154	Open	4/27/09 - open	4/27/09 - open					Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)
9	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
10	119653	Open	11/24/08 - open	11/24/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
11	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
12	119670	Open	2/18/09 - open	2/18/09 - open					Proto-Power	Single Source	Project Engineering Support (PSL)
13	115297	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
14	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RCS Design Review (PTN)
15	115351	Open	8/29/08 - open	8/29/08 - open					SPX Corporation	OEM	Valve Rework (PTN)
16	105353	Open	10/02/07 - open	10/02/07 - open					Shaw - Stone & Webster	Sole Source	Engineering Support (PSL & PTN)
17	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
18	116086	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
19	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
20	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
21	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	Condenser Tubes (PTN)
22	104980	Complete	8/16/07 - 12/3/09	8/16/07 - 12/03/09					Westinghouse	Single Source	NSSS Component and Fuel Analysis (PSL)
23	118206	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Moisture Separator Reheaters (PTN)
24	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Moisture Separator Reheaters (PSL)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2009

DOCKET NO 110009

Witness: T. O. Jones

	(A)	(B)	(C)	(D)	Confidential	Confidential	Confidential	Confidential	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008)	Amount Expended in Current Year (2009)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
25	118241	Open	12/19/08 - open	12/19/08 - open	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	TEi	Competitive Bid	Feed Water Heaters (PTN)
26	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
27	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
28	118271	Complete	12/19/08 - 9/9/09	12/19/08 - 9/09/09					Westinghouse	Single Source	Rod Control System Upgrade (PSL)
29	117272	Open	11/13/08 - open	11/13/08 - open					American Crane	Single Source	Gantry Crane Upgrade (PSL)
30	118224	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Feed Water Heaters (PSL)
31	115465	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering Services (PTN)
32	118278	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	TCW Heat Exchangers (PSL)
33	105720	Open	9/12/07 - open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis (PSL)
34	116796	Open	10/29/08 - open	10/29/08 - open					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PTN)
35	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
36	108976	Complete	12/13/07 - 2009	12/13/07 - 2009					TSSD	Single Source	Staff Augmentation (PSL & PTN)
37	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipos	Single Source	Staff Augmentation (PSL)
38	115036	Open	8/14/08 - open	8/14/08 - open					Babcock & Wilcox	Single Source	Steam Generator Component Design Review (PSL)
39	112228	Open	4/23/08 - open	04/23/08 - open					Westinghouse	Single Source	Steam Generator Services for Moisture Carryover (PTN)
40	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates (PSL & PTN)
41	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
42	112987	Open	5/19/08 - open	5/19/08 - open					NAI	Single Source	Radiological Consequence Analysis (PTN)
43	4500521317	Open	9/08/09 - open	9/08/09 - open					Areva	Competitive	Inductors (PTN)
44	126248	Open	10/08/09 - open	10/08/09 - open					ABB	Competitive	Replacement Transformer Coolers (PSL)
45	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
46	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
47	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
48	123762	Open	6/25/09 - open	6/25/09 - open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2009
Witness: T. O. Jones

DOCKET NO 110009

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008)	Amount Expended in Current Year (2009)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
49	118988	Open	01/22/09 - open	01/22/09 - open	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 2)
50	118563	Open	1/14/2009 - open	1/14/2009 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
51	118627	Open	7/28/09 - open	7/28/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
52	118844	Open	01/15/09 - open	01/15/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
53	121143	Complete	4/7/2009 - 2009	4/7/2009 - 2009					Westinghouse	OEM	Refurbishment Evaluation for Misc Power Switch Assemblies (PSL)
54	4500467077	Open	11/10/2008-open	11/10/2008-open					Siemens	Competitive	Generator Step -up Transformers (PSL)

Legend:

OEM = Original Equipment Manufacturer

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to AAF McQuay.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

July 2, 2011, plus warranty period

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PTN PO 125098

Major Task or Tasks Associated With:

EPU Project Storage

Vendor Identity:

BRV Construction

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to BRV Construction.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

August 17, 2009

Term End:

May 4, 2010, plus warranty period

Nature and Scope of Work:

Design, Build, and Erect the PTN Warehouse

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009

Witness: T. O. Jones

Contract No.:

PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

4

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

March 26, 2009

Term End:

December 1, 2011, plus warranty period

Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PTN PO 124436

Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

July 17, 2009

Term End:

January 15, 2011, plus warranty period

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

5

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

April 24, 2009

Term End:

January 2012, plus warranty period

Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PTN PO 123137

Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

May 28, 2009

Term End:

2011, plus warranty

Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009

Witness: T. O. Jones

Contract No.:

PSL PO 125454

Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

August 28, 2009

Term End:

December 2011, plus warranty

Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PTN PO 122154

Major Task or Tasks Associated With:

Step-Up Transformers

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Siemens Energy Inc.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

April 27, 2009

Term End:

August 2011, plus warranty

Nature and Scope of Work:

Uprate Step-Up Transformers from 850 MVA to 970 MVA

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PTN PO 119078

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Orig. [REDACTED] Rev 1 reduces to [REDACTED]

Contract Status:

Active

Term Begin:

January 26, 2009

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 &

4

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PSL PO 119653

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor Identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Original [REDACTED] Rev. 1 reduces to [REDACTED]

Contract Status:

Active

Term Begin:

February 17, 2009

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO 115297 (PSL)

Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value after execution of each revision is as follows:

Rev. 0 [REDACTED] Rev. 2 [REDACTED] Rev. 3 [REDACTED]
Rev. 4 [REDACTED] Rev. 6 [REDACTED] Rev. 7 [REDACTED]

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

open

Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

For the Year Ended 12/31/2009

DOCKET NO.: 110009

Witness: T. O. Jones

Contract No.:

PO 115338

Major Task or Tasks Associated With:

Engineering Analysis

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value after execution of each revision is as follows:

Rev. 0, [REDACTED] Rev 2 [REDACTED] Rev. 3 [REDACTED]
Rev 6 [REDACTED] Rev 7 [REDACTED] Rev 8 [REDACTED]

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY:

For the Year Ended 12/31/2009
Witness: T. O. Jones

DOCKET NO.: 110009

Contract No.:

PO # 105353

Major Task or Tasks Associated With:

Initial BOP Scoping Support for EPU

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source

Dollar Value:

Total Dollar Value after execution of each revision is as follows:

R0 [REDACTED] R1 [REDACTED] R2 [REDACTED]

Contract Status:

Active

Term Begin:

October 2, 2007

Term End:

Open

Nature and Scope of Work:

BOP Scoping Support (engineering) for the EPU Project

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PSL PO 117820
PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL and PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PSL [REDACTED]
PTN [REDACTED]

Contract Status:

Active

Term Begin:

PSL PO-117820 December 2, 2008
PTN PO 117809 December 2, 2008

Term End:

PSL & PTN December 31, 2012

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface and other services as designated in the contract.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009

Witness: T. O. Jones

Contract No.:

PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

BPO [REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

March 31, 2013

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009

Witness: T. O. Jones

Contract No.:

PO # 116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

March 31, 2013

Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

Original Contract, [REDACTED], R1 Changed Dollar Value to [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

March 1, 2011 plus warranty period

Nature and Scope of Work:

PTN Condenser Tube Bundles with Unit 3 delivery 6-1-10 and Unit 4 delivery 12-1-10

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY:

For the Year Ended 12/31/2009

DOCKET NO.: 110009

Witness: T. O. Jones

Contract No.:

PO # 104980

Major Task or Tasks Associated With:

Phase I NSSS Critical Path Activities

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Sole Source Justification

Number of Bids Received:

Sole Source Justification

Brief Description of Selection Process:

Westinghouse possess all of the required design information and has performed all of the current licensing.

Dollar Value:

Total Dollar Value after execution of each revision is as follows:

Rev 0 [REDACTED] Rev 1 [REDACTED] Rev 2 [REDACTED]

Rev 4 [REDACTED]

Contract Status:

Closed

Term Begin:

August 16, 2007

Term End:

Completed December 3, 2009

Nature and Scope of Work:

Reactor Core Design and Analysis

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

September 1, 2012 plus warranty period

Nature and Scope of Work:

PTN MSR's with 12-1-11 delivery for Units 3 & 6-1-12 delivery for Unit

4

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

Total Dollar Value after execution of each revision is as follows:

Rev 0 [REDACTED] Rev 3 [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

October 1, 2011 plus warranty period

Nature and Scope of Work:

PSL MSR's with 7-1-11 delivery for Units 1 & 8-1-10 delivery for Unit 2

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

March 1, 2011 plus warranty period

Nature and Scope of Work:

PTN Feedwater Heaters with 6-1-10 delivery for Unit 3 and 12-1-10 delivery for Unit 4

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

For the Year Ended 12/31/2009

DOCKET NO.: 110009

Witness: T. O. Jones

Contract No.:

PO # 112221

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Total Dollar Value after execution of each revision is as follows: BPO

Rev 0 Max Value [REDACTED] Rev. 4 Max Value [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

December 31, 2012

Nature and Scope of Work:

PSL BOP Engineering

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO # 112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Total Dollar Value after execution of each revision is as follows: BPO
112177 established in the amount of [REDACTED] Rev 2
[REDACTED] Rev 5 [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

open

Nature and Scope of Work:

Engineering for the PSL Uprate Project

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

For the Year Ended 12/31/2009

DOCKET NO.: 110009

Witness: T. O. Jones

Contract No.:

PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source/OEM

Dollar Value:

Total Dollar Value after execution of each revision is as follows:

Rev 0 [REDACTED], Rev 1 [REDACTED], Rev 2 [REDACTED], Rev 5 [REDACTED]

Contract Status:

Active

Term Begin:

November 13, 2008

Term End:

December 31, 2010

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO # 118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value after execution of each revision is as follows: Rev

0 [REDACTED] Rev 1 [REDACTED] Rev 3 [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

open

Nature and Scope of Work:

PSL Feedwater Heaters with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Contract Status:

Active

Term Begin:

September 3, 2008

Term End:

Open

Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

Total Dollar Value after execution of each revision is as follows:

Rev 0 [REDACTED] Rev 2 [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

PSL Heat Exchangers with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Original Order was issued at [REDACTED] A series of purchase order revisions (revisions 1 -13) have resulted in a revised dollar value of [REDACTED]

Contract Status:

Active

Term Begin:

September 12, 2007

Term End:

open

Nature and Scope of Work:

Fuels Performance Study and Analysis

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO # 116796

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

BPO [REDACTED]

Contract Status:

Active

Term Begin:

October 29, 2008

Term End:

July 31, 2012

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

BPO [REDACTED]

Contract Status:

Awarded

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO # 4500521317

Major Task or Tasks Associated With:

Inductors

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive Selection

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

September 8, 2009

Term End:

Open

Nature and Scope of Work:

Supply of Inductors

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009

Witness: T. O. Jones

Contract No.:

PO # 126248

Major Task or Tasks Associated With:

Replacement Transformer Coolers

Vendor Identity:

ABB

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

October 8, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Transformer Coolers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PO # 126453

Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

November 5, 2009

Term End:

Open

Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:
PTN PO # 127881

Major Task or Tasks Associated With:
Procedure Writers

Vendor Identity:
Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
SSJ

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
December 22, 2009

Term End:
Open

Nature and Scope of Work:
Procedure Writers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 110009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2009
Witness: T. O. Jones

Contract No.:

PSL PO # 4500467077

Major Task or Tasks Associated With:

PSL Generator Step-up Transformers

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

7

Number of Bids Received:

7

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

November 10, 2008

Term End:

Open

Nature and Scope of Work:

PSL Generator Step-up Transformers

END

END