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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

COMMISSION
CLERK

DOCKET NO. 110009-EI
FLORIDA POWER & LIGHT COMPANY

MARCH 1, 2011

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEAR ENDING
DECEMBER 2010

2010 T-Schedules

TOJ-13 Uprate
SDS-3 Pre-Construction
SDS-6 Site Selection

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TOJ-13 (2010) Uprate

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**TOJ-13 - Uprate
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2010 - December 2010**

UPRATE

**TOJ-13 - Uprate
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
T-Schedules (True Up)
January 2010 - December 2010**

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**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010
Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$2,725,284	\$2,857,194	\$2,996,957	\$3,139,175	\$3,291,143	\$3,452,391	\$18,462,144
3.	\$26,947	\$45,394	\$14,957	\$12,507	\$59,792	\$1,786,198	\$1,945,794
4.	(\$156,022)	(\$160,308)	(\$164,631)	(\$168,985)	(\$173,381)	(\$177,826)	(\$1,001,153)
5.	\$0	\$0	\$0	(\$76)	\$227	\$2,162	\$2,313
6.	<u>\$2,596,209</u>	<u>\$2,742,280</u>	<u>\$2,847,283</u>	<u>\$2,982,620</u>	<u>\$3,177,782</u>	<u>\$5,062,925</u>	<u>\$19,409,099</u>
7.	\$2,992,018	\$3,239,797	\$3,516,886	\$3,826,442	\$5,155,519	\$4,740,795	\$23,471,458
8.	<u>(\$395,809)</u>	<u>(\$497,517)</u>	<u>(\$669,603)</u>	<u>(\$843,822)</u>	<u>(\$1,977,737)</u>	<u>\$322,130</u>	<u>(\$4,062,359)</u>
9.	\$2,596,999	\$2,745,194	\$2,997,067	\$3,571,933	\$3,747,282	\$3,583,207	\$19,241,682
10.	<u>(\$790)</u>	<u>(\$2,914)</u>	<u>(\$149,784)</u>	<u>(\$589,312)</u>	<u>(\$569,500)</u>	<u>\$1,479,718</u>	<u>\$167,417</u>

(a) Other Adjustments Line 5 represents the true-up of the Base Rate Revenue Requirements for 2010 and carrying costs on (over)/under recoveries. Refer to Appendix C Line 8. Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$3,614,225	\$3,804,978	\$4,116,738	\$4,416,770	\$4,641,375	\$5,055,061	\$44,111,293
3.	\$117,096	\$309,041	\$3,741,297	\$716,226	\$532,780	(\$294,832)	\$7,067,402
4.	(\$182,308)	(\$186,820)	(\$245,015)	(\$303,737)	(\$309,342)	(\$314,848)	(\$2,543,223)
5.	(\$3,069)	(\$15,253)	(\$27,434)	(\$12,376)	\$9,836	(\$4,124)	(\$50,106)
6.	<u>\$3,545,945</u>	<u>\$3,911,947</u>	<u>\$7,585,587</u>	<u>\$4,816,883</u>	<u>\$4,874,650</u>	<u>\$4,441,257</u>	<u>\$48,585,366</u>
7.	\$4,935,578	\$5,126,313	\$5,393,038	\$5,750,281	\$7,196,589	\$7,746,990	\$59,620,247
8.	<u>(\$1,389,633)</u>	<u>(\$1,214,367)</u>	<u>\$2,192,548</u>	<u>(\$933,398)</u>	<u>(\$2,321,939)</u>	<u>(\$3,305,733)</u>	<u>(\$11,034,881)</u>
9.	\$3,778,216	\$3,951,581	\$4,161,664	\$5,036,238	\$5,426,921	\$5,457,548	\$47,053,850
10.	<u>(\$232,271)</u>	<u>(\$39,634)</u>	<u>\$3,423,923</u>	<u>(\$219,356)</u>	<u>(\$552,271)</u>	<u>(\$1,016,291)</u>	<u>\$1,531,516</u>

(a) Other Adjustments Line 5 represents the true-up of the Base Rate Revenue Requirements for 2010 and carrying costs on (over)/under recoveries. Refer to Appendix C Line 8. Totals may not add due to rounding

Schedule T-3 (True-up)

St. Lucie and Turkey Point Uprate Project
 Construction Costs and Carrying Costs on Construction Cost Balance
 True-up Filing: Carrying Costs on Construction Cost Balance

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period (d)	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May (h)	(G) Actual June (h)	(H) 6 Month Total	
				Jurisdictional Dollars					
1.	\$307,038,517	\$15,711,985	\$15,016,818	\$17,840,261	\$15,792,096	\$21,052,802	\$20,206,229	\$105,619,992	
2.	\$2,404,693	\$0	\$0	\$0	\$0	\$1,251,617	\$1,795,196	\$3,046,812	
3.	(\$1,455,341)	(\$1,859,743)	(\$1,864,145)	(\$2,068,547)	(\$2,272,949)	(\$2,477,351)	(\$2,681,753)	(\$2,681,753)	
4.	\$2,452,823	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$1,226,411	
5.	<u>\$303,178,483</u>	<u>\$318,866,066</u>	<u>\$333,278,079</u>	<u>\$350,577,866</u>	<u>\$365,729,817</u>	<u>\$384,815,510</u>	<u>\$402,939,744</u>	<u>\$403,288,985</u>	
6.		\$310,932,274	\$325,982,072	\$341,927,672	\$358,153,741	\$375,272,664	\$393,877,627	n/a	
7.									
a.		\$1,420,782	\$1,489,551	\$1,562,414	\$1,636,557	\$1,715,783	\$1,799,847	\$9,624,935	
b.		\$2,313,036	\$2,424,992	\$2,543,613	\$2,664,318	\$2,793,298	\$2,930,154	\$15,669,410	
c.		\$412,249	\$432,202	\$453,344	\$474,857	\$497,845	\$522,237	\$2,782,734	
8.		<u>\$2,725,284</u>	<u>\$2,857,194</u>	<u>\$2,996,957</u>	<u>\$3,139,175</u>	<u>\$3,291,143</u>	<u>\$3,452,381</u>	<u>\$18,462,144</u>	
9.		\$2,945,688	\$3,193,466	\$3,432,500	\$3,650,065	\$3,373,541	\$3,103,149	\$19,698,409	
10.		<u>(\$220,403)</u>	<u>(\$336,272)</u>	<u>(\$435,543)</u>	<u>(\$510,880)</u>	<u>(\$82,398)</u>	<u>\$349,241</u>	<u>(\$1,236,265)</u>	
11.		\$2,725,289	\$2,857,196	\$3,008,848	\$3,202,468	\$3,463,411	\$3,712,901	\$18,960,116	
12.		<u>(\$4)</u>	<u>(\$4)</u>	<u>(\$11,891)</u>	<u>(\$63,293)</u>	<u>(\$162,268)</u>	<u>(\$260,511)</u>	<u>(\$497,972)</u>	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 6.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. Totals may not add due to rounding.

See Additional Notes on Pg. 3

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Construction Cost Balance**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September (f)	(M) Actual October (j)	(N) Actual November	(O) Actual December (g)(k)	(P) 12 Month Total	(Q) PTD Total
Jurisdictional Dollars									
1.	Nuclear CWIP Additions (T-6 Line 50)	\$18,332,520	\$25,589,746	\$45,759,500	\$27,776,102	\$30,289,772	\$35,769,883	\$289,147,514	\$586,186,031
2.	Transfers to Plant in Service (Appendix A Line 46)	\$0	\$313,075	\$24,088	\$5,416,253	\$1,728,898	\$0	\$10,528,928	\$12,933,619
3.	Unamortized Carrying charge Eligible for return (g)	(\$2,886,155)	(\$3,090,557)	(\$3,294,959)	(\$3,499,361)	(\$3,703,762)	(\$3,908,164)		(\$3,908,164)
4.	Amortization of Carrying charge (f)	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$204,402	\$2,452,823	
5.	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)	<u>\$403,288,985</u>	<u>\$421,417,103</u>	<u>\$446,815,866</u>	<u>\$492,662,996</u>	<u>\$515,179,780</u>	<u>\$543,904,835</u>	<u>\$580,306,675</u>	<u>\$581,860,954</u>
6.	Average Net CWIP Additions	\$412,353,044	\$434,116,385	\$469,739,326	\$503,921,383	\$529,542,308	\$582,105,755	n/a	
7.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 7b * .61426) (a)	\$1,884,217	\$1,983,683	\$2,146,194	\$2,302,610	\$2,419,705	\$2,636,373	\$22,996,697	
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	\$3,067,508	\$3,229,407	\$3,494,007	\$3,748,853	\$3,939,283	\$4,290,392	\$37,438,660	
c.	Debt Component (Line 6 x 0.001325847) (c)	\$546,717	\$575,572	\$622,731	\$688,117	\$702,082	\$764,689	\$6,672,832	
8.	Total Return Requirements (Line 7b + 7c)	<u>\$3,614,225</u>	<u>\$3,804,978</u>	<u>\$4,116,738</u>	<u>\$4,416,770</u>	<u>\$4,641,375</u>	<u>\$5,055,061</u>	<u>\$44,111,293</u>	
9.	Projected Carrying Costs for the period (Order No. PSC 09-0783-FOF-EI)	\$3,297,932	\$3,488,667	\$3,755,392	\$4,048,387	\$3,805,016	\$3,500,782	\$41,594,586	
10.	Difference (Line 8 - Line 9)	<u>\$316,293</u>	<u>\$316,311</u>	<u>\$361,346</u>	<u>\$368,383</u>	<u>\$836,359</u>	<u>\$1,554,279</u>	<u>\$2,516,706</u>	
11.	Actual / Estimated Carrying Costs for the period	\$3,919,371	\$4,108,554	\$4,333,819	\$4,602,291	\$4,361,754	\$4,062,938	\$44,348,843	
12.	Final True-up of Uprate Construction Carrying Costs (Line 8 - Line 11)	<u>(\$305,146)</u>	<u>(\$303,575)</u>	<u>(\$217,081)</u>	<u>(\$185,521)</u>	<u>\$279,821</u>	<u>\$992,123</u>	<u>(\$237,550)</u>	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. Totals may not add due to rounding.

See Additional Notes on Pg. 3

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Construction Cost Balance

Schedule T-3 (True-up)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Witness: Winnie Powers

(d) Line 2 - Transfer to Plant in Service beginning balance represents the Nuclear CWIP additions for the St. Lucie Unit 2 Turbine Gentry Crane placed into service on December 22, 2009. Refer to Appendix A for Transfer to Plant in Service during 2010.

(e) Line 3 (Column A) - This amount represents the final true-up to actual over recovery through 2009.

	2009 Projection	2009 True-ups	2008 - 2009 (Over)/Under Recovery
Line 2 Beginning Balances include:			
2007/2008 Over Recovery (2009 T-3 Line 3 Ending Balance)	\$0	(\$1,375,008)	(\$1,375,008)
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	-	(315,325)	(315,325)
2009 EPU Carrying Costs (P-3 Line 8/T -3 Line 8)	16,564,497	18,343,745	1,779,248
2009 DTA(DTL) Carrying Cost (P/T-3A Line 8)	(11,478)	(1,568,537)	(1,567,059)
2009 Base Rate Revenue Requirements (P/T-1 Line 5)	-	12,802	12,802
	<u>\$16,553,019</u>	<u>\$15,097,677</u>	<u>(\$1,455,341)</u>

(f) Line 4 (Column A) - Amortization of carrying charge is the amount collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI, Revised Exhibit WP-1 column 9 (May 1, 2009 Filing).

Line 4 Beginning Balance includes:

2008 Over Recovery of Carrying Costs (Revised May 1, 2009 Exhibit WP-1, Col 3)	(\$1,377,381)
2008 Under Recovery of Carrying Costs on DTA(DTL) (Revised May 1, 2009 Exhibit WP-1, Col 3)	2,383
2008 Under Recovery of Carrying Cost (Revised May 1, 2009 Exhibit WP-1, Col 6)	3,740,412
2009 Under Recovery of Carrying Costs on DTA(DTL) (Revised May 1, 2009 Exhibit WP-1, Col 6)	3,959
2009 Under Recovery of Base Rate Revenue Requirements (Revised May 1, 2009 Exhibit WP-1, Col 6)	83,480 Monthly Amortization
	<u>\$2,452,823</u> <u>\$204,402</u>

(g) Line 3 (Column O) - Ending Balance consists of the 2009 final true-up amount which is being amortized over 12 months in 2011. This amount reduces the CCRC charge in 2011. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the commercial paper rate on the T-4.

	2009 Actual/Estimated	2009 True-ups	2009 Final True-up
2008 Over/Under Recovery (2009 AE/T-3 Line 3 Ending Balance)	(\$1,375,008)	(\$1,375,008)	\$0
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	-	(315,325)	(315,325)
2009 EPU Carrying Costs (AE-3 Line 8/T -3 Line 8)	20,304,910	18,343,745	(1,961,165)
2009 DTA(DTL) Carrying Cost (AE/T-3A Line 8)	(7,519)	(1,568,537)	(1,561,017)
2009 Base Rate Revenue Requirements (AE/T-1 Line 5)	83,480	12,802	(70,858)
	<u>\$19,005,843</u>	<u>\$15,097,677</u>	<u>(\$3,908,165)</u>

(h) May/June 2010 - May carrying charge adjustment due to reclass of Incremental payroll to project as of January 1, 2010. June adjustment due to correction of non-Incremental participant credits from May 2010 and reclass of incremental payroll incurred in support of EPU project.

	May	June
Carrying Charge for May/June excluding Adjustment	\$3,289,220	\$3,452,291
Carrying Charge Adjustment	1,823	100
Adjusted Carrying Charge	<u>\$3,291,143</u>	<u>\$3,452,391</u>

(i) September 2010 carrying charge adjustment for removing engineering overhead costs applied in June 2010.

	September
Carrying Charge for September excluding Adjustment	\$4,117,209
Carrying Charge Adjustment	(471)
Adjusted Carrying Charge	<u>\$4,116,738</u>

(j) October 2010 carrying charge adjustment for removing engineering overhead costs applied in August 2010.

	October
Carrying Charge for October excluding Adjustment	\$4,418,811
Carrying Charge Adjustment	(41)
Adjusted Carrying Charge	<u>\$4,418,770</u>

(k) December 2010 carrying charge adjustments

Carrying Charge for December excluding Adjustment	\$4,926,790
Carrying Charge Adjustment for computer hardware not meeting capitalization requirements	(2,453)
Carrying Charge Adjustment for feedwater heater inspections not meeting capitalization requirements	(43,723)
Carrying Charge Adjustment for a contractor scaffolding reimbursement	(5,029)
Carrying Charge Adjustment for spent fuel cask and modules related to Uprate Project	177,806
Carrying Charge Adjustment for the PSL1 steam bypass control system replacement related to the Uprate Project	1,871
Adjusted Carrying Charge	<u>\$5,055,061</u>

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Deferred Tax Asset/Liability**

[Section 5(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period (f)	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$882	\$3,335	\$3,445	\$1	\$7,663
2.	(\$42,386)	\$0	\$0	\$0	\$0	(\$4,385)	(\$3,275)	(\$7,660)
3.		(\$863,227)	(\$863,227)	(\$863,227)	(\$863,227)	(\$863,227)	(\$863,227)	(\$5,179,359)
4.	<u>(45,714,441)</u>	<u>(46,577,667)</u>	<u>(47,440,894)</u>	<u>(48,303,238)</u>	<u>(49,163,130)</u>	<u>(50,027,297)</u>	<u>(50,893,797)</u>	<u>(50,893,797)</u>
5.	38.575%	<u>(\$17,634,346)</u>	<u>(\$18,300,325)</u>	<u>(\$18,632,974)</u>	<u>(\$18,964,677)</u>	<u>(\$19,298,030)</u>	<u>(\$19,632,282)</u>	<u>(\$19,632,282)</u>
6.								
a.		(\$17,800,840)	(\$18,133,830)	(\$18,466,649)	(\$18,798,826)	(\$19,131,354)	(\$19,465,156)	
b.		\$0	(\$156,022)	(\$316,331)	(\$480,961)	(\$649,946)	(\$823,327)	(\$1,001,153)
c.		(\$17,800,840)	(\$18,289,852)	(\$18,782,980)	(\$19,279,787)	(\$19,781,300)	(\$20,288,483)	
7.								
a.		(\$81,340)	(\$83,574)	(\$85,827)	(\$88,098)	(\$90,389)	(\$92,707)	(\$521,935)
b.		(\$132,421)	(\$136,059)	(\$139,727)	(\$143,423)	(\$147,154)	(\$150,927)	(\$849,711)
c.		(\$23,801)	(\$24,250)	(\$24,903)	(\$25,562)	(\$26,227)	(\$26,899)	(\$151,443)
8.		<u>(\$156,022)</u>	<u>(\$160,308)</u>	<u>(\$164,631)</u>	<u>(\$168,985)</u>	<u>(\$173,381)</u>	<u>(\$177,826)</u>	<u>(\$1,001,153)</u>
9.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.		<u>(\$156,022)</u>	<u>(\$160,308)</u>	<u>(\$164,631)</u>	<u>(\$168,985)</u>	<u>(\$173,381)</u>	<u>(\$177,826)</u>	<u>(\$1,001,153)</u>
11.		(\$154,904)	(\$157,231)	(\$159,574)	(\$161,926)	(\$164,264)	(\$166,575)	(\$864,475)
12.		<u>(\$1,118)</u>	<u>(\$3,077)</u>	<u>(\$5,056)</u>	<u>(\$7,059)</u>	<u>(\$9,116)</u>	<u>(\$11,251)</u>	<u>(\$36,678)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Totals may not add due to rounding

See Additional Notes on Page 3

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Deferred Tax Asset/Liability**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual
deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September (g)	(M) Actual October	(N) Actual November	(O) Actual December (j)	(P) 12 Month Total (h)
Jurisdictional Dollars								
1.		\$463	\$2,210	\$15,550	\$6,261	\$3,738	\$120,777	\$156,662
2.		\$0	\$0	\$0	(\$14,540)	(\$9,428)	\$0	(\$31,628)
3.		(\$863,227)	(\$863,227)	(\$32,609,858)	(\$863,227)	(\$863,227)	(\$863,227)	(\$42,105,349)
4.		<u>(\$50,893,797)</u>	<u>(\$51,756,560)</u>	<u>(\$52,617,577)</u>	<u>(\$85,211,885)</u>	<u>(\$86,083,391)</u>	<u>(\$86,952,307)</u>	<u>(\$87,694,757)</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis In Excess of Book (Line 4 * Tax Rate)	38.375%	<u>(\$19,632,282)</u>	<u>(\$20,297,230)</u>	<u>(\$32,870,485)</u>	<u>(\$33,206,668)</u>	<u>(\$33,541,852)</u>	<u>(\$33,828,252)</u>
6.	a. Average Accumulated DTA(DTL)		(\$19,798,688)	(\$20,131,162)	(\$26,583,858)	(\$33,038,576)	(\$33,374,260)	(\$33,685,052)
	b. Prior months cumulative Return on DTA(DTL) (e)		(\$1,001,153)	(\$1,183,461)	(\$1,370,281)	(\$1,615,296)	(\$1,919,033)	(\$2,228,375)
	c. Average DTA(DTL) including prior period return subtotal		(\$20,799,841)	(\$21,314,623)	(\$27,954,139)	(\$34,653,872)	(\$35,293,293)	(\$35,913,427)
7.	Carrying Cost on DTA(DTL)							
	a. Equity Component (Line 7b * .61425) (a)		(\$95,043)	(\$97,396)	(\$127,734)	(\$158,348)	(\$161,270)	(\$1,325,867)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$154,731)	(\$158,560)	(\$207,952)	(\$257,791)	(\$262,548)	(\$2,158,514)
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$27,577)	(\$28,260)	(\$37,063)	(\$45,946)	(\$46,794)	(\$384,709)
8.	Total Return Requirements (Line 7b + 7c)		<u>(\$182,308)</u>	<u>(\$186,820)</u>	<u>(\$245,015)</u>	<u>(\$303,737)</u>	<u>(\$309,342)</u>	<u>(\$314,848)</u>
9.	Projected Carrying Costs on DTA(DTL) for the period (Order No. PSC 09-0783-FOF-EI)		\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		<u>(\$182,308)</u>	<u>(\$186,820)</u>	<u>(\$245,015)</u>	<u>(\$303,737)</u>	<u>(\$309,342)</u>	<u>(\$314,848)</u>
11.	Actual / Estimated Carrying Costs on DTA(DTL) for the period		(\$188,880)	(\$170,829)	(\$172,023)	(\$172,763)	(\$173,401)	(\$1,996,520)
12.	Final True-up of Carrying Costs on DTA(DTL) (Line 8 - Line 11)		<u>(\$13,428)</u>	<u>(\$15,991)</u>	<u>(\$72,992)</u>	<u>(\$130,974)</u>	<u>(\$135,940)</u>	<u>(\$546,702)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Totals may not add due to rounding

See Additional Notes on Page 3

Page 2 of 3

Schedule T-3A (True-up)

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Deferred Tax Asset/Liability

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Witness: Winnie Powers

(d) Line 3 - Other Adjustments represents Estimated 2010 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2010. Since FPL has not filed its 2010 tax return at the time of this filing, deductions taken on the 2010 tax return will be true'd up in the 2011 T-3a schedule filed on March 1, 2012.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
2010 R&D	(\$10,482,603)	(\$10,482,603)	0.98818187	(\$10,358,718)	(\$863,227)

(e) Line 6B - Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule T-3, Line 3 as shown in footnote (e) Pg. 2 and the carrying charges are calculated on that schedule.

(f) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P). See footnote (l)

(g) Estimated 2009 income tax deductions have been applied ratably over the 12 months in 2009 as the estimated tax payments for 2009 were being made and are included in the 2009 T-3a schedule Other Adjustments Line 3. Since FPL had not filed its 2009 tax return at the time of the 2010 Actual/Estimated filing, deductions taken on the 2009 tax return filed in 2010 are being true'd up in the 2010 T-3a schedules in September. The 2010 carrying charges on the true-up of deferred tax liabilities related to the actual deductions taken for 2009 are included in total carrying charges on the T-3a schedule in September 2010.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization	September 2010
Estimated 2009 Deductions						
R & D	\$19,434,684	\$19,434,684	0.98818187	\$19,205,002		
True-up of the 2009 Deductions in 2010						
R&D	\$51,560,988	\$51,560,988	0.98818187	\$50,951,634		
True-up of 2009	(\$32,126,304)	(\$32,126,304)	0.98818187	(\$31,746,631)	(\$863,227)	(\$32,609,858)

(h) Line 3 Column P Ending Balance includes 12 month amortization of 2010 estimated income tax deductions and True-up of the 2009 income tax deductions taken in 2010.

12 month amortization of 2010 estimated income tax deductions	(\$10,358,718)
True-up of the 2009 income tax deductions	(31,746,631)
Adjusted Carrying Charge	(\$42,105,349)

(i) Line 2 Beginning Balance was adjusted to reflect the 2009 CPI related to the St. Lucie Unit 2 Turbine Gantry Crane (TGC) placed into service. The carrying charges due to the beginning balance adjustment were recorded and are reflected in December 2010. See footnote (j) below.

2009 T-3A line 4	(\$45,672,055)
CPI on St. Lucie Unit 2 TGC	(42,388)
Adjusted Carrying Charge	(\$45,714,443)

(j) December 2010 carrying charge adjustment to reflect the beginning balance adjustment to CPI for the St. Lucie Unit 2 Turbine Gantry Crane placed into Plant in service in December 2009.

Carrying Charge for December excluding Adjustment	(\$314,776)
Carrying Charge Adjustment due to CPI on St. Lucie Unit 2 TGC	(72)
Adjusted Carrying Charge	(\$314,848)

(k) Line 2 represents that the CPI associated with the plant placed into service.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the Actual Construction Period Interest.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Beginning Balance	\$2,467,821	\$0	\$30	\$81	\$427,158	\$1,253,609	\$1,679,503	
2.	Transfer to Plant (c)	(\$2,467,821)	\$0	\$0	\$0	\$0	(\$1,253,421)	(\$1,679,372)	(\$2,932,792)
3.	Additions Construction		\$30	\$51	\$426,195	\$823,116	\$1,675,445	\$1	\$2,924,838
4.	Other Adjustments (b)		\$0	\$0	\$0	\$0	425	(425)	\$0
5.	Average Balance Eligible for CPI (Beg bal + Line 2 + [Line 3-4]/2)		\$15	\$56	\$213,179	\$838,716	\$837,698	\$345	
6.	CPI Rate (a)		0.417830%	0.407190%	0.413750%	0.397590%	0.411240%	0.407360%	
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$882	\$3,335	\$3,445	\$1	\$7,663
8.	Ending Balance	\$0	\$30	\$81	\$427,158	\$1,253,609	\$1,679,503	(\$291)	(\$291)

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a Jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	January	February	March	April	May	June	6 Month Total
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
P&W benefit credit for tax (for engineering)	-	-	-	-	410	(410)	-
Business Meals	-	-	-	-	20	(20)	-
Total Adjustments	\$0	\$0	\$0	\$0	\$430	(\$430)	\$0
Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Adjustments Net of Participants	\$0	\$0	\$0	\$0	\$430	(\$430)	\$0
Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
Jurisdictional Net of Participants	\$0	\$0	\$0	\$0	\$425	(\$425)	\$0

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI.
Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the Actual Construction Period Interest.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance		(\$291)	\$223,803	\$809,132	\$6,285,343	\$1,863,524	\$1,289,814
2.	Transfer to Plant (c)		\$429	\$0	\$0	(\$5,278,918)	(\$1,436,810)	(\$762,838) (\$10,410,929)
3.	Additions Construction		\$223,202	\$583,119	\$5,461,360	\$850,140	\$859,362	\$53,807,392 \$64,709,413
4.	Other Adjustments (b)		\$0	-	(699)	699	-	(54,804) (\$54,804)
5.	Average Balance Eligible for CPI (Beg bal + Line 2 + [Line 3-4]/2)		\$111,740	\$515,363	\$3,540,161	\$1,431,146	\$856,395	\$27,458,075
6.	CPI Rate (a)		0.414220%	0.428770%	0.439240%	0.437460%	0.436520%	0.439860%
7.	Construction Period Interest for Tax (CPI) (a)		\$463	\$2,210	\$15,550	\$6,261	\$3,738	\$120,777 \$156,662
8.	Ending Balance		(\$291)	\$223,803	\$809,132	\$6,285,343	\$1,863,524	\$1,289,814 \$54,400,341 \$54,400,341

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

(participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit	-	-	(\$27)	\$27	-	\$0	\$0
P&W benefit credit for tax (for engineering)	-	-	(862)	862	-	(66,145)	(66,145)
Business Meals	-	-	182	(182)	-	978	978
Total Adjustments	\$0	\$0	(\$707)	\$707	\$0	(\$65,167)	(\$65,167)
Participants	\$0	\$0	\$0	\$0	\$0	\$9,707	\$9,707
Total Adjustments Net of Participants	\$0	\$0	(\$707)	\$707	\$0	(\$55,460)	(\$55,460)
Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
Jurisdictional Net of Participants	\$0	\$0	(\$699)	\$699	\$0	(\$54,804)	(\$54,804)

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI.
Totals may not add due to rounding

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
True-up Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Recoverable O&M actual monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 110008-EI

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual (d) December	(M) 12 Month Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida													
13														
14	Jurisdictional Factor (A&G)													
15	Jurisdictional Factor (Distribution)													
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18														
19	Nuclear Generation													
20	Participants Credits PSL unit 2 (a)	\$27,770	\$46,255	\$14,718	\$13,453	\$65,033	\$1,807,550	\$118,303	\$315,455	\$3,785,668	\$724,830	\$542,150	(\$283,265)	\$7,167,919
21	OUC	(\$391)	(\$244)	(\$278)	(\$406)	(\$1,851)	\$0	\$0	(\$1,819)	(\$389)	(\$454)	(\$2,483)	(\$4,649)	(\$12,944)
22	FMPA	(\$565)	(\$352)	(\$403)	(\$588)	(\$2,677)	\$0	\$0	(\$1,258)	(\$269)	(\$314)	(\$1,703)	(\$3,215)	(\$11,343)
23	Total Participants Credits PSL Unit 2	(\$956)	(\$596)	(\$681)	(\$994)	(\$4,528)	\$0	\$0	(\$3,077)	(\$658)	(\$767)	(\$4,185)	(\$7,863)	(\$24,287)
24	Total Nuclear O&M Costs Net of Participants	\$26,814	\$45,659	\$14,037	\$12,458	\$60,505	\$1,807,550	\$118,303	\$312,378	\$3,786,009	\$724,063	\$537,964	(\$301,128)	\$7,143,633
25	Jurisdictional Factor (Nuclear - Production - Base) (e)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
26	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25)	\$26,487	\$45,120	\$13,872	\$12,311	\$59,790	\$1,786,188	\$116,905	\$308,688	\$3,740,277	\$715,506	\$531,626	(\$297,570)	\$7,059,206
27														
28	Transmission													
29	Jurisdictional Factor (Transmission)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)	\$332	\$167	\$989	\$113	(\$63)	\$0	\$2	\$0	\$670	\$0	\$1	\$0	\$2,211
31														
32	Actual Jurisdictional Recoverable O&M Costs for the Period	\$26,829	\$45,287	\$14,860	\$12,424	\$59,727	\$1,786,188	\$116,907	\$308,688	\$3,740,947	\$715,506	\$531,627	(\$297,570)	\$7,061,419
33														
34	Total Interest Provision (Page 2 Line 17)	\$117	\$107	\$96	\$82	\$65	\$10	\$189	\$355	\$350	\$720	\$1,153	\$2,738	\$5,983
35														
36	Actual Jurisdictional Recoverable O&M Costs for the Period Including Interest (e)	\$26,947	\$45,394	\$14,957	\$12,507	\$59,792	\$1,786,198	\$117,096	\$308,041	\$3,741,297	\$716,226	\$532,780	(\$294,832)	\$7,067,402
37														
38	Projected O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)	\$48,330	\$48,330	\$84,386	\$158,970	\$267,318	\$84,386	\$84,386	\$84,386	\$84,386	\$84,386	\$158,970	\$973,749	\$2,147,963
39														
40	(Over)/Under Recovery of O&M Costs Including Interest (Line 36 - Line 38)	(\$19,384)	(\$836)	(\$69,429)	(\$146,464)	(\$197,526)	\$1,701,812	\$32,710	\$224,666	\$3,656,911	\$831,840	\$373,810	(\$1,268,561)	\$4,919,420
41														
42	Actual / Estimated O&M Costs for the period	\$26,815	\$45,227	\$147,793	\$531,467	\$464,970	\$57,235	\$61,812	\$61,796	\$61,781	\$654,540	\$654,576	\$373,158	\$3,140,969
43														
44	Final True-up of O&M Costs (Line 36 - Line 42)	\$332	\$167	(\$132,837)	(\$518,960)	(\$405,178)	\$1,728,963	\$55,284	\$247,245	\$3,679,516	\$61,686	(\$121,796)	(\$667,990)	\$3,926,433

Note: Line 36 includes interest at the commercial paper rate. See page 2.
Totals may not add due to rounding

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
True-up Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provide the Recoverable O&M actual monthly expenditures by function for the current year.												
COMPANY: FLORIDA POWER & LIGHT COMPANY		For the Year Ended 12/31/2010												
DOCKET NO.: 110009-EI		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual (d) December	(M) 12 Month Total
1	Total Recoverable O&M Costs (Page 1, Line 19 + Line 28)	\$28,144	\$46,444	\$15,833	\$13,580	\$64,962	\$1,807,550	\$118,305	\$315,455	\$3,786,423	\$724,830	\$542,150	(\$293,265)	\$7,170,412
2														
3	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 32) (a)	\$26,829	\$45,287	\$14,860	\$12,424	\$59,727	\$1,786,188	\$116,907	\$308,686	\$3,740,947	715,506	\$531,627	(\$297,570)	\$7,061,419
4														
5	Prior Period Unrecovered O&M Balance Eligible for Interest (b)	\$737,025	\$670,312	\$803,599	\$536,885	\$470,172	\$403,459	\$336,746	\$270,033	\$203,320	\$136,606	\$69,893	\$3,180	(\$63,533)
6														
7	Prior Period O&M Costs Recovered (c)	\$800,558	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713	\$66,713
8														
9	Prior Month (over)/Under Recovery (Prior Month Line 23)	\$0	(\$19,384)	(\$936)	(\$69,429)	(\$146,464)	(\$197,526)	\$1,701,812	\$32,710	\$224,655	\$3,856,911	\$631,840	\$373,810	
10														
11	Balance Eligible for Interest	\$737,025	\$870,312	\$564,215	\$516,565	\$380,423	\$167,246	(\$96,993)	\$1,538,106	\$1,504,104	\$1,862,046	\$5,252,243	\$5,817,371	\$6,124,467
12														
13	Average Unamortized Balance	\$703,668	\$627,263	\$550,390	\$448,494	\$273,834	\$35,126	\$720,557	\$1,621,105	\$1,583,075	\$3,457,145	\$5,534,807	\$5,970,919	
14														
15	Monthly Commercial Paper Rate (f)	0.01867%	0.01708%	0.01750%	0.01833%	0.02375%	0.02875%	0.02825%	0.02333%	0.02208%	0.02083%	0.02083%	0.02083%	
16														
17	Interest Provision (Line 13 * Line 15)	\$117	\$107	\$96	\$82	\$65	\$10	\$189	\$355	\$350	\$720	\$1,153	\$2,738	\$5,983
18														
19	Total O&M Costs and Interest (Line 3 + Line 17)	\$28,947	\$45,394	\$14,957	\$12,507	\$59,792	\$1,786,198	\$117,096	\$309,041	\$3,741,297	\$716,226	\$532,760	(\$294,832)	\$7,067,402
20														
21	Projected O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)	\$46,330	\$46,330	\$84,386	\$158,970	\$257,318	\$84,386	\$84,386	\$84,386	\$84,386	\$84,386	\$158,970	\$973,749	\$2,147,963
22														
23	Difference (Line 19 - Line 21)	(\$19,384)	(\$936)	(\$69,429)	(\$146,464)	(\$197,526)	\$1,701,812	\$32,710	\$224,655	\$3,856,911	\$631,840	\$373,810	(\$1,266,581)	\$4,919,420

Totals may not add due to rounding

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

(b) Line 5 - Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrecovered balance beginning in 2010. This amount is reduced by 2010 collections (Line 5) and interest at the commercial paper rate is calculated on the unrecovered balance.

2008 Recoverable O&M (2008 T-4 Schedule Line 24) \$256,091
2009 Recoverable O&M (2009 T-4 Schedule Line 28) 480,934
\$737,025

(c) Line 7 - Prior Period O&M Costs Recovered is the amount collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Witness Powers Exhibit WP-1 column 8 (May 1, 2009 Filing).

2008 Recoverable O&M (2008 T-4 Schedule Line 24) \$256,091
2009 Recoverable O&M (2009 AE-4 Schedule Line 32) 544,467
\$800,558

(d) December adjustments to the recoverable O&M interest provision.

Interest provision for December without adjustment	\$1,244
Interest Adjustment for computer hardware not meeting capitalization requirements	34
Interest Adjustment for feedwater heater inspections not meeting capitalization requirements	1,523
Interest Adjustment for St. Lucie Unit 1 Feedwater Heater Nozzle Encapsulation placed into service in June 2010	(63)
	<u>\$2,738</u>

(e) Jurisdictional Separation Factor represents FPL's nuclear and transmission jurisdictional separation factor for 2010 reflected in the FPSC Earnings Surveillance Report.

(f) Consistent with the CCRC, interest is calculated at the average of the 30 day commercial paper rate per Wall Street Journal on the last day of the prior month and the 30 day commercial paper rate per Wall Street Journal on the last day of the current month. Reference Docket No. 74680-CI; Order No. 9273.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section 5(c)(1) b.]
[Section 5(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Terry O. Jones

DOCKET NO.: 110009-El

Line No.	Description	(A) PTD (d)	(B) Actual January	(C) Actual (e) February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual (f) September	(K) Actual October	(L) Actual November	(M) Actual (g) December	(N) 12 Month Total	(O) PTD Total
1	Construction:															
2	Generation:															
3	License Application	\$96,434,467	\$3,080,746	\$2,927,860	\$2,505,769	\$3,755,638	\$1,672,949	\$1,585,148	\$714,453	\$1,169,428	\$958,807	\$1,939,562	\$2,777,368	\$3,243,578	\$26,332,425	\$122,786,892
4	Engineering & Design	\$17,686,091	\$1,179,068	\$1,538,500	\$1,901,276	\$1,541,161	\$1,454,653	\$1,487,185	\$1,583,378	\$1,967,112	\$1,707,725	\$2,208,135	\$1,071,037	\$1,596,269	\$19,832,530	\$37,486,121
5	Permitting	\$1,606,246	\$9,010	\$17,052	\$20,078	\$817	\$83,977	\$33,848	\$0	\$50,247	\$10,796	\$2,069	\$2,069	\$61,663	\$274,860	\$1,881,124
6	Project Management	\$27,752,908	\$1,044,224	\$1,636,926	\$2,136,099	\$2,275,795	\$1,804,912	\$1,993,095	\$1,791,806	\$2,136,818	\$1,862,096	\$2,488,824	\$1,806,413	\$2,104,245	\$22,574,151	\$50,328,686
7	Cleaning, Grading and Excavation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Block Engineering, Procurement, etc.	\$193,065,237	\$5,963,282	\$10,808,408	\$11,063,543	\$12,375,270	\$13,483,946	\$12,268,666	\$14,936,234	\$36,808,825	\$28,530,814	\$30,347,169	\$22,051,686	\$22,625,789	\$220,984,301	\$414,038,538
10	Non-Power Block Engineering, Procurement, etc.	\$653,565	\$0	\$0	\$0	\$0	\$0	\$1,656,010	\$0	\$3,750	(\$345,854)	(\$165,315)	(\$45,318)	\$0	\$6,413,544	\$5,987,209
11	Total Generation costs	\$337,066,800	\$11,296,331	\$16,828,967	\$17,626,362	\$19,948,480	\$18,480,437	\$16,824,152	\$19,025,871	\$41,836,980	\$32,715,983	\$36,816,435	\$28,266,886	\$33,940,945	\$295,471,930	\$632,470,540
12	Participants Credits PSL unit 2(a)															
13	OUC	(\$5,525,751)	(\$196,306)	(\$491,452)	(\$90,820)	(\$228,520)	(\$280,818)	(\$171,394)	(\$134,171)	\$256,903	(\$581,248)	(\$300,850)	(\$373,152)	(\$1,028,612)	(\$3,584,240)	(\$9,109,992)
14	FMFA	(\$7,990,753)	(\$275,200)	(\$710,685)	(\$87,862)	(\$330,481)	(\$405,800)	(\$247,852)	(\$184,024)	\$371,605	(\$840,538)	(\$435,067)	(\$639,813)	(\$1,487,488)	(\$6,183,148)	(\$13,173,899)
15	Total participants credits PSL Unit 2	(\$13,516,504)	(\$471,506)	(\$1,202,137)	(\$178,682)	(\$558,999)	(\$686,618)	(\$419,248)	(\$318,195)	\$728,508	(\$1,421,786)	(\$735,917)	(\$1,123,965)	(\$2,515,100)	(\$9,767,388)	(\$22,283,891)
16	Total FPL Generation Costs	\$323,549,296	\$10,824,825	\$15,626,730	\$17,447,680	\$19,389,581	\$17,994,019	\$16,404,905	\$18,707,676	\$42,498,388	\$31,294,997	\$36,080,526	\$27,354,123	\$31,424,804	\$286,944,544	\$610,196,649
17	Jurisdictional Factor	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187
18	Total FPL Jurisdictional Generation Costs	\$318,718,443	\$10,702,826	\$15,442,051	\$17,271,037	\$19,160,352	\$17,583,727	\$16,404,905	\$18,418,506	\$41,068,461	\$30,623,786	\$35,658,190	\$27,090,849	\$31,063,481	\$283,256,941	\$602,975,364
19	Adjustments:															
20	Non-Cash Accruals (c)	\$13,889,546	(\$4,866,165)	\$1,047,489	(\$101,500)	\$3,801,851	(\$2,863,328)	(\$2,151,378)	\$828,094	\$16,790,462	(\$13,547,131)	\$8,800,791	(\$2,185,751)	(\$4,124,831)	\$1,328,714	\$14,918,291
21	Other Adjustments (b) (c)	(\$424,095)	(\$15,363)	(\$12,806)	(\$46,002)	(\$17,130)	(\$17,531)	(\$15,492)	(\$14,499)	(\$12,628)	(\$15,008)	(\$18,230)	(\$19,898)	(\$13,244)	(\$21,725)	(\$641,928)
22	Total Adjustments	\$13,465,451	(\$4,881,528)	\$1,034,683	(\$147,502)	\$3,784,820	(\$2,880,859)	(\$2,166,870)	\$813,595	\$16,747,836	(\$13,562,139)	\$8,782,561	(\$2,205,649)	(\$4,138,075)	\$1,110,883	\$14,276,363
23	Jurisdictional Factor(h)	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187	0.96818187
24	Total Jurisdictional Adjustments	\$13,066,860	(\$4,813,947)	\$1,022,454	(\$145,759)	\$3,740,091	(\$2,839,293)	(\$2,141,262)	\$802,003	\$16,548,908	(\$13,401,860)	\$8,678,798	(\$2,179,583)	(\$4,273,787)	\$1,097,786	\$14,107,815
25	Total Jurisdictional Generation Costs Net of Adjustments	\$305,708,583	\$15,516,772	\$14,419,597	\$17,416,796	\$15,420,262	\$20,223,020	\$20,131,019	\$17,874,502	\$25,418,563	\$44,325,625	\$26,977,332	\$29,210,431	\$35,427,247	\$282,159,187	\$588,987,769
26	Transmission:															
27	Plant Engineering	\$4,765	\$0	\$0	\$101,505	\$0	\$637,832	\$0	\$2,204,910	(\$744,150)	\$318,618	\$0	\$6,871,590	(\$108,470)	\$9,081,833	\$9,086,598
28	Line Engineering	\$13,004	\$1,245	\$13,225	\$4,148	\$4,500	\$1,943	\$28	\$103	\$24	\$6,907	\$587	(\$260)	\$154	\$34,813	\$47,816
29	Substation Engineering	\$120,482	\$23,324	\$34,317	\$49,581	\$65,277	\$47,535	\$22,544	\$628,052	\$16,000	\$54,651	\$193,894	\$87,873	\$67,995	\$1,280,243	\$1,400,725
30	Line Construction	\$228,156	\$193,376	\$96,861	\$28,789	\$823,301	\$81,291	\$3	\$994	\$233	\$22,291	\$1,838	\$1,221	\$3,152	\$1,962,960	\$1,591,104
31	Substation Construction	\$6,919	\$1,409	\$520,144	\$291,447	\$254,437	\$91,110	\$81,860	\$17,638	\$54,989	\$251,034	\$496,738	\$414,147	\$346,596	\$2,811,431	\$2,811,349
32	Total Transmission Costs	\$373,324	\$219,355	\$864,348	\$475,468	\$1,247,515	\$869,311	\$84,435	\$2,801,898	(\$663,024)	\$655,998	\$682,667	\$7,774,371	\$298,029	\$14,571,069	\$14,944,393
33	Jurisdictional Factor	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801
34	Total Jurisdictional Transmission Costs	\$331,127	\$194,561	\$858,254	\$421,725	\$1,106,506	\$771,229	\$74,891	\$2,529,383	(\$585,061)	\$581,553	\$614,373	\$6,953,437	\$265,230	\$12,924,072	\$13,256,196
35	Adjustments:															
36	Non-Cash Accruals (c)	\$8,050	\$0	(\$4,050)	\$0	\$832,328	(\$83,502)	\$0	\$2,109,989	(\$988,728)	(\$900,166)	(\$206,322)	\$5,954,289	(\$86,815)	\$6,708,223	\$6,716,273
37	Other Adjustments (b) (c)	(\$6,709)	(\$735)	(\$893)	(\$1,982)	(\$4,033)	(\$2,287)	(\$359)	(\$185)	(\$901)	(\$738)	(\$2,574)	(\$808)	(\$655)	(\$16,049)	(\$22,755)
38	Total Adjustments	\$1,341	(\$735)	(\$893)	(\$1,982)	\$828,295	(\$85,789)	(\$359)	\$2,109,824	(\$989,528)	(\$900,904)	(\$207,996)	\$5,957,483	(\$87,270)	\$6,692,174	\$6,693,518
39	Jurisdictional Factor(h)	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801	0.88998801
40	Total Jurisdictional Adjustments	\$1,192	(\$862)	(\$798)	(\$1,741)	\$734,871	(\$85,353)	(\$319)	\$1,871,346	(\$977,244)	(\$802,281)	(\$184,397)	\$5,284,087	(\$77,406)	\$5,935,744	\$5,936,936
41	Total Jurisdictional Transmission Costs Net of Adjustments	\$329,935	\$195,219	\$857,221	\$423,465	\$371,635	\$828,682	\$74,572	\$2,527,637	(\$986,813)	\$579,272	\$798,770	\$1,079,341	\$342,833	\$6,988,328	\$7,318,262
42	Total Company Construction Costs (Line 11 + Line 34)	\$337,431,933	\$11,516,695	\$17,493,212	\$18,101,830	\$21,195,996	\$19,349,948	\$18,708,567	\$21,877,387	\$41,178,656	\$33,371,962	\$37,611,101	\$36,441,289	\$34,239,974	\$306,962,899	\$647,414,932
43	Total Jurisdictional Costs, Net of Participants (Line 16 + Line 36)	\$320,049,669	\$10,897,396	\$16,031,304	\$17,692,762	\$20,298,859	\$18,364,955	\$18,084,849	\$21,006,896	\$41,378,410	\$31,506,349	\$36,270,473	\$33,394,286	\$31,318,710	\$296,181,013	\$618,230,562
44	Total Jurisdictional Construction Costs Net of Adjustments (Line 26 + Line 44) (d)	\$307,038,517	\$15,711,986	\$15,018,818	\$17,840,261	\$15,792,096	\$21,062,802	\$20,206,229	\$18,332,620	\$25,996,746	\$45,759,500	\$27,776,102	\$30,289,772	\$35,769,883	\$286,147,614	\$596,186,031

(a) Participants share in Orlando Utilities Commission (OUC) of 6.0685% and Florida Municipal Power Agency (FMFA) of 8.806% on St. Lucie Unit No. 2.
(b) Other adjustments represent Pension & Welfare Benefit credit.
(c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.0685% for OUC & 8.806% for FMFA).
(d) Period to date beginning balance for 2010 was adjusted to reflect the 2010 jurisdictional separation factor and transmission jurisdictional treatment for the generator step up (GSU) transformers.

	Original PTD	Revised PTD	Difference
Total Jurisdictional Generation Costs Net of Adjustments	\$309,291,833	\$306,706,583	\$2,585,250
Total Jurisdictional Transmission Costs Net of Adjustments	386,056	329,635	56,421
Total Jurisdictional Construction Costs Net of Adjustments	\$309,677,889	\$307,036,218	\$2,641,671

(e) In February 2010, a journal entry was made to reflect March - May 2009 costs and related participants adjusted to remove contractor payments that should not have been charged to the project.
(f) In September 2010, costs were reduced to exclude expenditures incurred subsequent to the St. Lucie Simulator going into plant in-service in August 2010.
(g) In December 2010, costs were reduced to exclude expenditures incurred subsequent to the St. Lucie Unit 1 Feedwater Heater Nozzle Encapsulation going into plant in-service in June 2010.
(h) Jurisdictional Separation Factor represents FPL's nuclear and transmission separation factor for 2010 reflected in the FPSC Earnings Surveillance Report.
Totals may not add due to rounding

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures**

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide a description of the major tasks performed within Construction categories.

For the Year Ended 12/31/2010
Witness: Terry O. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	Construction period:	
2	Generation:	
3	License Application	NRG requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4	Engineering & Design	Utility and contracted engineering support staff
5	Permitting	Site certification and construction permits
6	Project Management	FPL and Contractor staff required to oversee/manage project
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2009 below.
a	Turkey Point (PTN) Bechtel - EPC	Engineering, procurement and project management activities focused on modifications authorized via Form 14 process.
b	St. Lucie (PSL) Bechtel - EPC	Engineering, procurement and project management activities focused on modifications authorized via Form 14 process.
c	PTN 3&4 Generator Rotor Replacement	Procure new rotors for Generators - continuing milestone payments. Installation later.
d	PSL 1&2 Generator Components	Procure components for upgrade of Generators - continuing milestone payments. Installation later.
e	PSL 1&2 Low Pressure Turbine Internals	Procure new rotors and related equipment for PSL Low Pressure Turbines - continuing milestone payments. Installation later.
f	PTN 3&4 Condenser Component Procurement	Procure major PTN Condenser components - continuing milestone payments. Installation later.
g	PSL & PTN Feedwater Heater Procurement	Procure PSL & PTN Feedwater Heaters - continuing milestone payments. Installation later.
h	PSL 1&2 Moisture Separator Reheater (MSR) Procurement	Procure PSL MSR - continuing milestone payments. Installation later.
i	PSL & PTN Feedwater Flow Measurement (LEFM) Procurement	Procure PSL & PTN Feedwater flow measurement components - continuing milestone payments. Installation later.
j	PSL 1&2 Turbine Plant Cooling Water Heat Exchanger Procurement	Procure replacement (higher capacity) heat exchangers. Installation later.
k	PSL 1&2 Feedwater Pump Procurement	Procure replacement (higher flow) pumps. Installation later.
l	PSL 1&2 Turbine Gantry Crane Upgrades	PSL2 upgrade completed December 2009. Continuing milestone payments for PSL1 upgrade.
m	PSL2 Control Element Drive Mechanism Control System	Phase 1 of project to upgrade control system. Phase 2 scheduled for 2011.
n	PTN 3&4 Normal Containment Cooler Procurement	Procurement of components for Normal Containment Cooler replacement. Installation later.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	Transmission :	
13	Plant Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Line Engineering	Transmission line engineering, permitting, procurement, planning & scheduling of work.
15	Substation Engineering	Substation Engineering, permitting, procurement, planning & scheduling of work.
16	Line Construction	Transmission line installation including construction oversight
17	Substation Construction	Substation installation including construction oversight

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Transfers to Plant in Service**

Appendix A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Actual Transfers to Plant In-Service 2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 110009 - EI

Witness: Winnie Powers & Terry O. Jones

Line No.	In-Service Date	2010 Actual January	2010 Actual February	2010 Actual March	2010 Actual April	2010 Actual May	2010 Actual June	2010 Actual July	2010 Actual August	2010 Actual September	2010 Actual October	2010 Actual November	2010 Actual December	Actual 12M - Total		
1	May 2010 - Transmission - St. Lucie					\$1,251,617								\$1,251,617		
2																
3	June 2010 - Warehouse - Turkey Point Common						\$1,592,862							\$1,592,862		
4																
5	June 2010 - FWH Nozzle Encapsulation - St. Lucie Unit 1						\$202,333							\$202,333		
6																
7	August 2010 - Simulator - St. Lucie Common								\$313,075					\$313,075		
8																
9	September 2010 - Tooling - Turkey Point Common									\$24,089				\$24,089		
10																
11	October 2010 - St. Lucie Unit 1 - Turbine Gantry Crane										\$5,136,200			\$5,136,200		
12																
13	October 2010 - Transmission - Turkey Point										\$280,053			\$280,053		
14																
15	November 2010 - GSU Upgrade - Turkey Point Unit 3											\$143,725		\$143,725		
16																
17	November 2010 - Valves - Turkey Point Unit 3											\$1,530,967		\$1,530,967		
18																
19	November 2010 - Fabric Building Roof - St. Lucie Common											\$54,006		\$54,006		
20																
21	Transfers To Plant In-Service	\$0	\$0	\$0	\$0	\$1,251,617	\$1,795,196	\$0	\$313,075	\$24,089	\$5,416,253	\$1,728,698	\$0	\$10,528,926		
22																
23																
24		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual		
25		FTD (e)	January	February	March	April	May	June	July	August	September	October	November	December	Total	PTD
26	Transfer to Plant in Service															
27	Nuclear Generation															
28	Total Company Plant in Service	\$2,856,822	\$0	\$0	\$0	\$0	\$0	\$1,816,665	\$0	\$346,613	\$24,377	\$5,734,539	\$1,576,494	\$0	\$9,496,678	\$12,365,500
29	Participant Credit (b)	(\$423,378)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$29,794)	\$0	\$0	\$0	\$0	(\$29,794)	(\$453,173)
30	Transfer to Plant in Service Net of Participants	\$2,433,443	\$0	\$0	\$0	\$0	\$0	\$1,816,665	\$0	\$316,819	\$24,377	\$5,734,539	\$1,576,494	\$0	\$9,466,884	\$11,902,327
31	Jurisdictional Factor (d)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
32	Total Jurisdictional Nuclear transfer to Plant in Service	\$2,404,684	\$0	\$0	\$0	\$0	\$0	\$1,795,196	\$0	\$313,075	\$24,089	\$5,665,757	\$1,557,853	\$0	\$9,358,979	\$11,761,064
33	Adjustments (c)	(\$9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$536,913	(\$27,444)	\$0	\$509,469	\$509,469
34	Jurisdictional Factor (d)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
35	Total Jurisdictional Adjustments	(\$9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$530,588	(\$27,120)	\$0	\$503,468	\$503,439
36	Total Jurisdictional Transfer to Plant Net of Adjustments	\$2,404,693	\$0	\$0	\$0	\$0	\$0	\$1,795,196	\$0	\$313,075	\$24,069	\$5,136,200	\$1,584,973	\$0	\$9,653,531	\$11,268,226
37	Transmission															
38	Transfer to Plant in Service	\$0	\$0	\$0	\$0	\$0	\$1,501,571	\$0	\$0	\$0	\$358,064	\$1,598,713	\$0	\$3,456,338	\$3,456,338	
39	Jurisdictional Factor (d)	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801
40	Total Jurisdictional Nuclear transfer to Plant in Service	\$0	\$0	\$0	\$0	\$0	\$1,331,845	\$0	\$0	\$0	\$317,583	\$1,416,233	\$0	\$3,065,662	\$3,065,662	
41	Adjustments (c)	\$0	\$0	\$0	\$0	\$0	\$90,453	\$0	\$0	\$0	\$42,312	\$1,434,672	\$0	\$1,567,437	\$1,567,437	
42	Jurisdictional Factor (d)	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801	0.88996801
43	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$90,228	\$0	\$0	\$0	\$0	\$37,530	\$1,372,506	\$0	\$1,390,267	\$1,390,267
44	Total Jurisdictional Transfer to Plant Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$1,251,617	\$0	\$0	\$0	\$280,053	\$1,443,725	\$0	\$1,675,395	\$1,675,395	
45	Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments-(Schedule T-3, Line 2)	\$2,404,693	\$0	\$0	\$0	\$0	\$1,251,617	\$1,795,196	\$0	\$313,075	\$24,069	\$5,416,253	\$1,728,698	\$0	\$10,528,926	\$12,933,819

(a) Refer to Witness Powers Exhibit WP-7 for further detail.
 (b) Participants share is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPPA) of 8.806% on St. Lucie Unit No. 2.
 (c) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 6.0895% for OUC & 8.806% for FMPPA) for St. Lucie Unit 2.
 (d) Jurisdictional Separation Factor is FPL's nuclear and transmission separation factor for 2010 reflected in the FPSC Earnings Surveillance Report.
 (e) Refer to Witness Jones Exhibit TOJ-1, Appendix - A (2009 T-Schedule).
 Totals may not add due to rounding

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Base Rate Revenue Requirement (NCRC) 2010

Appendix B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

Explanation: Actual Base Rate Revenue Requirements 2010 (a)

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	2010 Detail	In-Service Date	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	
			January	February	March	April	May	June	July	August	September	October	November	December	Total	
1	May 2010 - Transmission - St. Lucie	May-10					\$7,031	\$14,048	\$14,019	\$13,990	\$13,961	\$13,932	\$13,903	\$13,874	\$104,758	
2																
3	June 2010 - Warehouse - Turkey Point Common	Jun-10						\$7,357	\$14,705	\$14,887	\$14,968	\$14,650	\$14,831	\$14,813	\$95,311	
4																
5	June 2010 - FWH Nozzle Encapsulation - St. Lucie Unit 1	Jun-10						\$951	\$1,901	\$1,899	\$1,896	\$1,894	\$1,891	\$1,888	\$12,321	
6																
7	August 2010 - Simulator - St. Lucie Common	Aug-10								\$1,442	\$2,882	\$2,878	\$2,875	\$2,871	\$12,947	
8																
9	September 2010 - Tooling - Turkey Point Common	Sep-10									\$111	\$221	\$221	\$221	\$774	
10																
11	October 2010 - St. Lucie Unit 1 - Turbine Gantry Crane	Oct-10										\$27,388	\$54,733	\$54,846	\$136,768	
12																
13	October 2010 - Transmission - Turkey Point	Oct-10										\$1,561	\$3,120	\$3,115	\$7,796	
14																
15	November 2010 - GSU Upgrade - Turkey Point Unit 3	Nov-10											\$7,172	\$14,331	\$21,504	
16																
17	November 2010 - Valves - Turkey Point Unit 3	Nov-10											\$7,054	\$14,098	\$21,153	
18																
19	November 2010 - Fabric Building Roof - St. Lucie Common	Nov-10											\$249	\$497	\$746	
20																
21																
22																
23																
24	Base Rate Revenue Requirement 2010		\$0	\$0	\$0	\$0	\$0	\$7,031	\$22,356	\$30,626	\$32,017	\$33,518	\$62,525	\$105,850	\$120,156	\$414,079

(a) Refer to Witness Powers Exhibit WP-7 for further detail.
Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs on Over/Under Base Rate Revenue Requirements for 2010

[Section (5)(c)1.b.]

Appendix C (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
	Jurisdictional Dollars												
1	\$0	\$0	\$0	\$0	\$7,031	\$22,356	\$30,626	\$32,017	\$33,516	\$62,525	\$105,850	\$120,156	\$414,079
2	\$0	\$0	\$0	\$17,407	\$1,524,661	\$1,553,260	\$1,553,260	\$1,553,260	\$1,553,260	\$1,617,506	\$3,232,802	\$3,272,459	\$15,877,677
3	\$0	\$0	\$0	(\$17,407)	(\$1,517,630)	(\$1,530,904)	(\$1,522,634)	(\$1,521,243)	(\$1,519,742)	(\$1,554,983)	(\$3,126,752)	(\$3,152,303)	(\$15,463,599)
4	\$0	\$0	\$0	(\$17,407)	(\$1,535,113)	(\$3,072,821)	(\$4,615,849)	(\$6,170,586)	(\$7,737,998)	(\$9,363,533)	(\$12,955,186)	(\$15,603,503)	(\$15,927,784)
5	\$0	\$0	\$0	(\$8,704)	(\$776,260)	(\$2,303,967)	(\$3,844,235)	(\$5,393,116)	(\$6,954,092)	(\$8,545,565)	(\$10,854,360)	(\$14,179,345)	n/a
6	Return on Average Net Base Rate Revenue Requirements												
a.	\$0	\$0	\$0	(\$40)	(\$3,547)	(\$10,526)	(\$17,566)	(\$24,843)	(\$31,776)	(\$39,048)	(\$50,055)	(\$64,791)	(\$241,996)
b.	\$0	\$0	\$0	(\$65)	(\$5,775)	(\$17,138)	(\$26,597)	(\$40,120)	(\$51,732)	(\$63,571)	(\$81,490)	(\$105,481)	(\$393,969)
c.	\$0	\$0	\$0	(\$12)	(\$1,029)	(\$3,055)	(\$5,097)	(\$7,150)	(\$9,220)	(\$11,330)	(\$14,524)	(\$18,800)	(\$70,216)
7	\$0	\$0	\$0	(\$78)	(\$6,804)	(\$20,194)	(\$33,664)	(\$47,270)	(\$60,952)	(\$74,901)	(\$96,014)	(\$124,280)	(\$464,185)
8	\$0	\$0	\$0	(\$78)	\$227	\$2,162	(\$3,069)	(\$15,253)	(\$27,434)	(\$12,376)	\$9,836	(\$4,124)	(\$50,106)
9	\$0	\$0	\$0	\$17,407	\$1,524,661	\$1,553,260	\$1,553,260	\$1,553,260	\$1,553,260	\$1,617,506	\$3,232,802	\$3,272,459	\$15,877,677
10	\$0	\$0	\$0	(\$17,484)	(\$1,524,433)	(\$1,551,098)	(\$1,556,329)	(\$1,568,513)	(\$1,560,694)	(\$1,629,884)	(\$3,222,798)	(\$3,276,584)	(\$15,927,784)
11	\$0	\$0	\$0	(\$76)	(\$6,835)	(\$20,354)	(\$34,067)	(\$47,940)	(\$61,913)	(\$47,830)	\$583,962	\$1,195,601	\$1,560,559
12	\$0	\$0	\$0	\$0	\$7,062	\$22,516	\$31,018	\$32,667	\$34,480	\$35,454	(\$574,156)	(\$1,199,725)	(\$1,610,685)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) The actual base rate revenue requirements on Line 1 and the total return requirement (carrying charges) Line 7 on the (Over)/Under Recovery of costs on Line 3 are reflected on Schedule T-1 "Other Adjustments" Line 5 to calculate the total over/under recovery for 2010.
 Totals may not add due to rounding

**Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2010
Witness: T. O. Jones

DOCKET NO 110009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2009)	Amount Expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - 03/2013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	125098	Complete	8/17/09 - 6/21/10	8/17/09 - 6/21/10					BRV Construction	Competitive	EPU Warehouse (PTN)
3	120769	Open	3/26/09 - open	3/26/09 - 06/2012					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
4	124436	Open	7/17/09 - open	7/17/09 - 06/2012					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
5	121985	Open	4/24/09 - open	4/24/09 - 06/2012					Flowsolve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
6	123137	Open	5/28/09 - open	5/28/09-02/2011					Flowsolve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
7	125454	Open	8/28/09 - open	8/28/09 - 06/2012					Flowsolve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
8	122154	Open	4/27/09 - open	4/27/09 - 06/2011					Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)
9	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
10	119653	Open	11/24/08 - open	11/24/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
11	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
12	119670	Open	2/18/09 - open	2/18/09 - open					Proto-Power	Single Source	Project Engineering Support (PSL)
13	115297	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
14	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RCS Design Review (PTN)
15	115351	Completed	8/29/08 - 08/03/10	8/29/08 - 08/03/10					SPX Corporation	OEM	Valve Rework (PTN)
16	105353	Open	10/02/07 - open	10/02/07 - open					Shaw - Stone & Webster	Sole Source	Engineering Support (PSL & PTN)
17	117809	Open	12/02/08 - open	12/02/08 - 04/2013					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
18	116088	Open	09/29/08 - open	09/29/08 - 03/2013					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
19	117820	Open	12/02/08 - open	12/02/08 - 12/2012					Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
20	116090	Open	9/29/08 - open	9/29/08 - 03/2013					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
21	118328	Open	12/19/08 - open	12/19/08 - 03/2013					TEI	Competitive Bid	Condenser Tubes (PTN)
22	118206	Open	12/17/08 - open	12/17/08 - 03/2013					TEI	Competitive Bid	Moisture Separator Reheaters (PTN)
23	118205	Open	12/17/08 - open	12/17/08 - 07/2012					TEI	Competitive Bid	Moisture Separator Reheaters (PSL)
24	118241	Open	12/19/08 - open	12/19/08 - 03/2013					TEI	Competitive Bid	Feed Water Heaters (PTN)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2010

DOCKET NO 110009-EI

Witness: T. O. Jones

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2009)	Amount Expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
25	112221	Open	4/22/08 - open	4/22/08 - 12/2012					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
26	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
27	117272	Open	11/13/08 - open	11/13/08 - 01/2011					American Crane	Single Source	Gantry Crane Upgrade (PSL)
28	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Feed Water Heaters (PSL)
29	115465	Open	9/03/08 - open	9/03/08 - open					Probs-Power	Single Source	Engineering Services (PTN)
30	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	TCW Heat Exchangers (PSL)
31	105720	Open	9/12/07 - open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis (PSL)
32	116796	Open	10/29/08 - open	10/29/08 - 03/2013					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PTN)
33	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
34	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipos	Single Source	Staff Augmentation (PSL)
35	115036	Open	8/14/08 - open	8/14/08 - open					Babcock & Wilcox	Single Source	Steam Generator Component Design Review (PSL)
36	112228	Open	4/23/08 - open	04/23/08 - open					Westinghouse	Single Source	Steam Generator Services for Moisture Carryover (PTN)
37	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates (PSL & PTN)
38	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
39	112987	Open	5/19/08 - open	5/19/08 - open					NAI	Single Source	Radiological Consequence Analysis (PTN)
40	4500521317	Open	9/08/09 - open	9/08/09 - open					Areva	Competitive	Inductors (PTN)
41	126248	Open	10/08/09 - open	10/08/09 - open					ABB	Competitive	Replacement Transformer Coolers (PSL)
42	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
43	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
44	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
45	123762	Open	6/25/09 - open	6/25/09 - open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
46	118988	Open	01/22/09 - open	01/22/09 - open					Holtec	Single Source	Fuel Storage Criticality and related analysis (PSL 2)
47	118563	Open	1/14/09 - open	1/14/09 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
48	118627	Open	7/28/09 - open	7/28/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)

**Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliation if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2010

DOCKET NO 110009-EI

Witness: T. O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2009)	Amount Expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
49	118844	Open	01/15/09 - open	01/15/09 - open	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
50	4500467077	Open	11/10/08-open	11/10/08-open					Siemens	Competitive	Generator Step -up Transformers (PSL)
51	130579	Open	5/01/10 - open	5/01/10 - open					Fisher Controls	Competitive	Modified Feedwater Regulating Valves/Actuators (PSL)
52	130160	Open	3/29/10 -open	3/29/10 -open					Flowserve Corp.	Competitive	Replacement Condensate Pumps (PSL)
53	130612	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Condensate Pumps (PTN)
54	130649	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Main Feedwater Pumps (PTN)
55	126227	Open	10/13/09 - open	10/13/09 - open					Invensys	OEM	Control System FWH, Moisture Separator (PTN)
56	129689	Open	3/17/10 - open	3/17/10 - open					Invensys	Competitive	Turbine Digital Upgrade (PTN)
57	130272	Open	4/08/2010 - open	4/08/2010 - open					Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
58	129442	Complete	3/08/10 - 11/12/10	3/08/10 - 11/12/10					Westinghouse	Single Source	Rod Control Systems upgrades (PSL)
59	131356	Open	5/21/10 - open	5/21/10 - open					Brand Energy Solutions	Competitive	Supply Scaffolding Material (PTN)
60	131391	Open	5/25/10 -open	5/25/10 -open					BRV Construction	Competitive	Design/Construct fabrication area inside the CSF (PTN)
61	131599	Open	5/27/10 - open	5/27/10 - open					All Star Toilets	Competitive	Supply Cleaning Services (PTN)
62	4500567994	Complete	4/10/10 - 4/30/10	4/10/10 - 4/30/10					Southeast Power Corp.	Competitive	Contract labor for work on PSL Transmission lines
63	4500586420	Open	6/16/10 - open	6/16/10 - open					Energy Erectors	Competitive	Electrical contract labor work @ Turkey Point 230 kV substation
64	131928	Open	6/14/10 - open	6/14/10 - open					Siemens Energy Inc.	Single Source	PSL2-19 Pre-planning TG Installation Work
65	131533	Open	6/10/10-open	6/10/10-open					Areva	OEM	Non-Fuels NSSS Interim LAR (PSL 1 & 2)
66	131907	Open	6/11/10-open	6/11/10-open					Areva	OEM	Fuels Related Interim LAR/MOD for EPU at PSL
67	131585	Open	6/15/10 - open	6/15/10 - open					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU at PSL
68	131393	Open	6/10/10 - open	6/10/10 - open					Fisher Controls	Competitive	Heater Drain BOP Replacement Valves at PSL
69	131742	Open	6/16/10 - open	6/16/10 - open					Westinghouse	PDS	LAR/RAI for Non-Fuels NSS related scope (PSL)
70	132077	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager PTN
71	132078	Open	6/17/10 - open	6/17/10 - open	Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager PSL				
72	132235	Open	6/24/10 - open	6/24/10 - open	Enercon	Single Source	NFPA 805/Appendix R Support for PTN				

**Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2010
Witness: T. O. Jones

DOCKET NO 110009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2009)	Amount Expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
73	131987	Open	6/25/10 - open	6/25/10 - open					Sargent & Lundy Inc	Single Source	Engineering for PSL 1 Steam Bypass Control
74	131940	Open	6/30/10 - open	6/30/10 - open					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
75	132283	Open	6/28/10 - open	6/28/10 - open					Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
76	2259675	Open	7/23/10 - open	7/23/10 - open					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
77	2259669	Open	8/02/10 - open	8/02/10 - open					TAW	Competitive	Rewind/Refurbish/Upgrade Consensate Pumps (PTN)
78	2259997	Open	8/4/10 - open	8/4/10 - open					SPX Corporation	Replaces 115351	Valve Rework (PTN)
79	2260011	Complete	8/5/10 - 9/10/10	8/5/10 - 9/10/10					Siemens Energy Inc.	OEM	Initial Payment for LOI Stator Core Donut (PSL)
80	2259768	Open	8/06/10 - open	8/06/10 - open					Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
81	2260155	Open	8/16/10 - open	8/16/10 - open					Siemens Energy Inc.	Single Source	PSL 1-24 Pre-planning TG Installation Work
82	2260113	Open	9/23/10 - open	9/23/10 - open					Westinghouse	OEM	PSL Rod Control System Upgrades
83	2261536	Open	9/16/10 - open	9/16/10 - open					Washington Group	Competitive	PTN Feedwater Heater Ultrasonic Testing
84	2261750	Open	9/21/10 - open	9/21/10 - open					Modular Space	Competitive	PTN Lease of 15-Wide Trailers for EPU
85	2261747	Open	9/23/10 - open	9/23/10 - open					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
86	2262094	Open	9/28/10 - open	9/28/10 - open					Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
87	2262201	Open	9/30/10 - open	9/30/10 - open					Fisher Controls	Replaces 131393	Heater Drain BOP Replacement Valves at PSL
88	2262367	Open	10/04/10 - open	10/04/10 - open					Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
89	2262515	Open	10/06/10 - open	10/06/10 - open					Fisher Controls	Replaces 130573	Modified Feedwater Regulating Valves/Actuators (PSL)
90	2263036	Open	10/19/10 - open	10/19/10 - open					Flowserve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
91	2264196	Open	11/16/10 - open	11/16/10 - open					Siemens Energy Inc.	OEM	Replacement Blade Rings (PSL)
92	2264240	Open	11/17/10 - open	11/17/10 - open					Siemens Energy Inc.	Single Source	T/G Installation SL2-19 Outage (PSL)
93	2263052	Open	11/11/10 - open	11/11/10 - open					Invensys	Single Source	Steam Bypass Control System (PSL)
94	2263549	Open	11/10/10 - open	11/10/10 - open					Areva NP Inc	Competitive	Services of a Project Manager (PTN)
95	2264548	Open	11/19/10 - open	11/19/10 - open					Graybar Electric	Competitive	Wire Cable (PTN)
96	2263930	Open	11/11/10 - open	11/11/10 - open					Brand Energy Solutions	Replaces 131356	Supply Scaffolding Material (PTN)

**Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2010
Witness: T. O. Jones

DOCKET NO 110009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2009)	Amount Expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
97	2264842	Open	11/30/10 - open	11/30/10 - open					Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
98	2264841	Open	11/30/10 - open	11/30/10 - open					Batsch Industries	Single Source	On Site SL2-19 Tech Support (PSL)
99	2264377	Open	11/30/10 - open	11/30/10 - open					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
100	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL2)
101	2263861	Open	11/4/10 - open	11/4/2010 - open					Graybar Electric	Competitive	Temporary Power Unit Substations for EPU (PTN)
102	2285418	Open	12/16/10 - open	12/16/2010 - open					Siemens Energy Inc.	OEM	Implementation Spares for Turbine Gen. Work During SL2-19 For EPU
103	4500589986	Open	7/6/10 - open	7/6/10 - open					Kennedy Construction	Competitive	Site preparation contract labor work @ Turkey Point 230 kV substation
104	4600004520	Complete	1/1/10 - 3/30/10	1/1/10 - 3/30/10					Pascor Pacific Switch Co.	Competitive	Switch Contract for the PSL Switchyard

Legend:

OEM = Original Equipment Manufacturer

PSL = St. Lucie

PTN = Turkey Point

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

Dollar Value:

Total Contract Value through Revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

March 2013

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO 125098

Major Task or Tasks Associated With:

EPU Project Storage

Vendor Identity:

BRV Construction

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to BRV Construction.

Dollar Value:

Total Contract Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

August 17, 2009

Term End:

June 21, 2010

Nature and Scope of Work:

Design, Build, and Erect the PTN Warehouse

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

4

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

March 26, 2009

Term End:

June 2012

Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

Page 1 of 1

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO 124436

Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

July 17, 2009

Term End:

June 2012

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PSL PO 121985

Major Task or Tasks Associated With:
Replacement Main Feedwater Pumps

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
5

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:
Total Dollar Value through Revision 1 is [REDACTED]

Contract Status:
Active

Term Begin:
April 24, 2009

Term End:
June 2012

Nature and Scope of Work:
Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO 123137

Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

May 28, 2009

Term End:

February 2011

Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PSL PO 125454

Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

August 28, 2009

Term End:

June 2012

Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO 122154

Major Task or Tasks Associated With:

Step-Up Transformers

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Siemens Energy Inc.

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

April 27, 2009

Term End:

June 2011

Nature and Scope of Work:

Uprate Step-Up Transformers from 850 MVA to 970 MVA

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO 119078

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 5 is [REDACTED]

Contract Status:

Active

Term Begin:

Letter of Authorization issued 12/9/08; PO Issued 1/26/09

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 &
4

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

For the Year Ended 12/31/2010

DOCKET NO: 110009-E1

Witness: T. O. Jones

Contract No.:

PSL PO 119653

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor Identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

Letter of Authorization issued 11/24/08; PO issued 2/17/09

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 &

2

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PO 115297 (PSL)

Major Task or Tasks Associated With:
Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:
AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Revision 8 [REDACTED]

Contract Status:
Active

Term Begin:
August 27, 2008

Term End:
open

Nature and Scope of Work:
Design Review for LAR (Steam Generator and Reactor Head)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010

Witness: T. O. Jones

Contract No.:

PTN PO 115338

Major Task or Tasks Associated With:

Engineering Analysis

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 9 [REDACTED]

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PO # 105353

Major Task or Tasks Associated With:

Initial BOP Scoping Support for EPU

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source

Dollar Value:

Total Dollar Value through Revision 5, [REDACTED]

Contract Status:

Active

Term Begin:

October 2, 2007

Term End:

Open

Nature and Scope of Work:

BOP Scoping Support (engineering) for the EPU Project

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 2/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

April 2013

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010

Witness: T. O. Jones

Contract No.:

PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single source

Dollar Value:

Total Dollar Value through Revision 2/Release 0 [REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

March 2013

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PSL PO 117820

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 4/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

December 2012

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010

Witness: T. O. Jones

Contract No.:

PO # 116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Rev. 1/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

March 2013

Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010

Witness: T. O. Jones

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value Through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

March 2013

Nature and Scope of Work:

Supply PTN Condenser Tube Bundles

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

March 2013

Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 3 is [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

July 2012

Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Contract Value through Revision 1 [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

March 2013

Nature and Scope of Work:

Supply PTN Feedwater Heaters

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PO # 112221

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 11 to
Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

December 2012

Nature and Scope of Work:

PSL BOP Engineering

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010

Witness: T. O. Jones

Contract No.:

PO # 112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 8 to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

open

Nature and Scope of Work:

Engineering for the PSL Uprate Project

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source/OEM

Dollar Value:

Total Dollar Value after execution of revisions 1 through 6 is

██████████

Contract Status:

Active

Term Begin:

November 13, 2008

Term End:

January 2011

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PO # 118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value thru Revision 3 [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

open

Nature and Scope of Work:

Supply PSL Feedwater Heaters

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PO # 115465

Major Task or Tasks Associated With:
Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:
Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value after execution of revisions 1 through 3 is
██████████

Contract Status:
Active

Term Begin:
September 3, 2008

Term End:
Open

Nature and Scope of Work:
PTN Eng. Services for NSSS, BOP and Licensing Activities.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value after execution of revisions 1 -3 is [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Heat Exchangers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY:

For the Year Ended 12/31/2010
Witness: T. O. Jones

DOCKET NO: 110009-EI

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Original Order was issued at [REDACTED]. A series of purchase order revisions (revs 1 -16) have resulted in a revised dollar value of [REDACTED].

Contract Status:

Active

Term Begin:

September 12, 2007

Term End:

open

Nature and Scope of Work:

Fuels Performance Study and Analysis

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PO # 116796

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Value through Revision 1 to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

October 29, 2008

Term End:

March 2013

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PO 118107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 1 is [REDACTED]

Contract Status:

Awarded

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PSL PO 114114

Major Task or Tasks Associated With:

Staff Augmentation

Vendor Identity:

Richard Sipos

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source Justification

Dollar Value:

Total Blanket Purchase Order Value through Revision 6 is [REDACTED]

Contract Status:

Active

Term Begin:

July 3, 2008

Term End:

open

Nature and Scope of Work:

Project Management Services

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PO # 4500521317

Major Task or Tasks Associated With:
Inductors

Vendor Identity:
Areva

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive Selection

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
September 8, 2009

Term End:
Open

Nature and Scope of Work:
Supply of Inductors

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-BA

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PO # 126248

Major Task or Tasks Associated With:
Replacement Transformer Coolers

Vendor Identity:
ABB

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
1

Brief Description of Selection Process:
Competitive Selection, Commercial and Technical Evaluation

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
October 8, 2009

Term End:
Open

Nature and Scope of Work:
Replacement Transformer Coolers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PO # 126453

Major Task or Tasks Associated With:
Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:
Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive Selection, Commercial and Technical Evaluation

Dollar Value:
Total Contract Value through revision 1 is [REDACTED]

Contract Status:
Active

Term Begin:
November 5, 2009

Term End:
Open

Nature and Scope of Work:
Supply Turbine Plant Cooling Water Heat Exchangers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO #127777

Major Task or Tasks Associated With:

Estimating Services

Vendor Identity:

High Bridge

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

December 8, 2009

Term End:

Open

Nature and Scope of Work:

Estimating Services

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010

Witness: T. O. Jones

Contract No.:

PTN PO # 127881

Major Task or Tasks Associated With:

Procedure Writers

Vendor Identity:

Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 22, 2009

Term End:

Open

Nature and Scope of Work:

Procedure Writers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010

Witness: T. O. Jones

Contract No.:

PSL PO #118988

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 2)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

January 22, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 2)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PSL PO #118563

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 1)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Purchase Order Value through Revision 5 is [REDACTED]

Contract Status:

Active

Term Begin:

January 14, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 1)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PSL PO # 4500467077

Major Task or Tasks Associated With:

PSL Generator Step-up Transformers

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

7

Number of Bids Received:

7

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

November 10, 2008

Term End:

Open

Nature and Scope of Work:

PSL Generator Step-up Transformers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PTN PO # 130612

Major Task or Tasks Associated With:
Condensate Pumps

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
April 22, 2010

Term End:
Open

Nature and Scope of Work:
Condensate Pumps

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010

Witness: T. O. Jones

Contract No.:

PTN PO #130649

Major Task or Tasks Associated With:

Main Feedwater Pumps

Vendor Identity:

Flowsolve Corp

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Main Feedwater Pumps

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PTN PO # 126227

Major Task or Tasks Associated With:
Control System FWH, Moisture Separator

Vendor Identity:
Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Dollar Value after four (4) revisions ██████████

Contract Status:
Active

Term Begin:
October 13, 2009

Term End:
Open

Nature and Scope of Work:
Control System FWH, Moisture Separator

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO # 129689

Major Task or Tasks Associated With:

Turbine Digital Upgrade

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

March 17, 2010

Term End:

Open

Nature and Scope of Work:

Turbine Digital Upgrade

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.
For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO # 130272

Major Task or Tasks Associated With:

Electro-Hydraulic Fluid Systems

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Rev 1 is [REDACTED]

Contract Status:

Active

Term Begin:

April 8, 2010

Term End:

Open

Nature and Scope of Work:

Electro-Hydraulic Fluid Systems

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PO # 4500567994

Major Task or Tasks Associated With:
PSL Transmission Lines.

Vendor Identity:
Southeast Power Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
8

Number of Bids Received:
6

Brief Description of Selection Process:
Competitive

Dollar Value:
[REDACTED]

Contract Status:
Closed

Term Begin:
April 10, 2010

Term End:
April 30, 2010

Nature and Scope of Work:
Contract labor for work on PSL transmission lines.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PSL PO # 131928

Major Task or Tasks Associated With:
Pre-planning SL2-19

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
June 14, 2010

Term End:
Open

Nature and Scope of Work:
SL2-19 Pre-planning work to support station milestones for the Turbine Generator Installation

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010

Witness: T. O. Jones

Contract No.:
PSL PO # 131533

Major Task or Tasks Associated With:
Non-Fuels NSSF Interim LAR (PSL 1 & 2)

Vendor Identity:
Areva

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This Indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract Value through revision 3 is [REDACTED]

Contract Status:
Active

Term Begin:
June 10, 2010

Term End:
Open

Nature and Scope of Work:
Non-Fuels NSSF Interim LAR (PSL 1 & 2)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PSL PO # 131907

Major Task or Tasks Associated With:

Fuels Related Interim LAR/MOD for EPU at PSL

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

June 11, 2010

Term End:

Open

Nature and Scope of Work:

Fuels Related Interim LAR/MOD for EPU at PSL

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PSL PO #131742

Major Task or Tasks Associated With:
LAR/Request for Additional Information

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
June 16, 2010

Term End:
Open

Nature and Scope of Work:
LAR/Request for Additional Information for Non-Fuels related scope

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010

Witness: T. O. Jones

Contract No.:

PSL PO #131940

Major Task or Tasks Associated With:

Main Steam Turbine Control Replacement

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

4

Number of Bids Received:

4

Brief Description of Selection Process:

Competitive

Dollar Value:

████████████████████

Contract Status:

Active

Term Begin:

June 30, 2010

Term End:

Open

Nature and Scope of Work:

Main Steam Turbine Control Replacement

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO #2259675

Major Task or Tasks Associated With:

Furnish New Spent Fuel Pool Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

July 23, 2010

Term End:

Open

Nature and Scope of Work:

Furnish New Spent Fuel Pool Heat Exchangers

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO # 2259669

Major Task or Tasks Associated With:

Rewind/Refurbish Upgrade Condensate Pumps

Vendor Identity:

Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

August 2, 2010

Term End:

Open

Nature and Scope of Work:

Rewind/Refurbish Upgrade Condensate Pumps

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PSL PO #2260011

Major Task or Tasks Associated With:
Initial Payment for Stator Core Donut

Vendor Identity:
Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:
OEM

Dollar Value:
[REDACTED]

Contract Status:
Complete

Term Begin:
August 5, 2010

Term End:
Open

Nature and Scope of Work:
Initial Payment for Stator Core Donut - Letter of Intent

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010

Witness: T. O. Jones

Contract No.:

PSL PO #2260113

Major Task or Tasks Associated With:

PSL Rod Control System Upgrades

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

PSL Rod Control System Upgrades

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PTN PO #2281747

Major Task or Tasks Associated With:

EPU NSSS Engineering and Modification Support

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

EPU NSSS Engineering and Modification Support

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PSL PO #2264240

Major Task or Tasks Associated With:
PSL 2-19 Turbine Generator Installation Contract

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
November 17, 2010

Term End:
Open

Nature and Scope of Work:
PSL 2-19 Turbine Generator Installation Contract

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:
PSL PO #2264914

Major Task or Tasks Associated With:
CEDMS Power Switch Refurbishment to Support EPU

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
December 7, 2010

Term End:
Open

Nature and Scope of Work:
CEDMS Power Switch Refurbishment to Support EPU

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2010
Witness: T. O. Jones

Contract No.:

PSL PO #2285418

Major Task or Tasks Associated With:

Implementation Spares for Turbine Generator Work

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

████████████████████

Contract Status:

Active

Term Begin:

December 16, 2010

Term End:

Open

Nature and Scope of Work:

Siemens

SDS-3(2010)
Pre-Construction

**SDS-3 - Pre-Construction
Nuclear Cost Recovery
Turkey Point 6 & 7 Pre-Construction Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2010 - December 2010**

PRE-CONSTRUCTION

**SDS-3 - Pre-Construction
Nuclear Cost Recovery
Turkey Point 6&7 Pre-Construction Costs
Nuclear Filing Requirements (NFR's)
T-Schedules (True Up)
January 2010 - December 2010**

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	(\$7,593,320)	(\$7,116,784)	(\$5,239,280)	(\$7,252,149)	(\$6,896,709)	(\$6,444,297)	(\$40,542,538)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$266,163	\$268,295	\$274,124	\$279,520	\$282,554	\$285,440	\$1,656,097
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$7,327,157)</u>	<u>(\$6,848,489)</u>	<u>(\$4,965,156)</u>	<u>(\$6,972,629)</u>	<u>(\$6,614,154)</u>	<u>(\$6,158,857)</u>	<u>(\$38,886,441)</u>
7.	Projected Revenue Requirements for the period (Order No. PSC 09-0783-FOF-EI)	\$2,127,361	(\$687,146)	(\$77,014)	\$386,085	(\$393,742)	(\$853,493)	\$502,050
8.	Difference (Line 6 - Line 7)	<u>(\$9,454,517)</u>	<u>(\$6,161,343)</u>	<u>(\$4,888,142)</u>	<u>(\$7,358,714)</u>	<u>(\$6,220,412)</u>	<u>(\$5,305,363)</u>	<u>(\$39,388,492)</u>
9.	Actual / Estimated Revenue Requirements for the period	(\$7,326,623)	(\$6,846,881)	(\$1,649,618)	(\$5,224,061)	(\$5,150,775)	(\$2,462,560)	(\$28,660,519)
10.	Final True-up Amount for the Period (Line 6 - Line 9)	<u>(\$534)</u>	<u>(\$1,607)</u>	<u>(\$3,315,538)</u>	<u>(\$1,748,568)</u>	<u>(\$1,463,379)</u>	<u>(\$3,696,297)</u>	<u>(\$10,225,923)</u>

Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	(\$5,734,580)	(\$5,306,857)	(\$5,842,303)	(\$6,196,473)	(\$6,438,507)	(\$5,652,453)	(\$75,713,712)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule T-3A, line 8)	\$290,541	\$297,427	\$303,402	\$307,647	\$311,114	\$315,261	\$3,481,488
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$5,444,038)</u>	<u>(\$5,009,431)</u>	<u>(\$5,538,901)</u>	<u>(\$5,888,826)</u>	<u>(\$6,127,393)</u>	<u>(\$5,337,193)</u>	<u>(\$72,232,224)</u>
7.	Projected Revenue Requirements for the period (Order No. PSC 09-0783-FOF-EI)	\$1,545,175	(\$514,758)	(\$868,819)	\$1,738,998	(\$1,287,523)	(\$1,160,698)	(\$45,574)
8.	Difference (Line 6 - Line 7)	<u>(\$6,989,213)</u>	<u>(\$4,494,672)</u>	<u>(\$4,670,083)</u>	<u>(\$7,627,825)</u>	<u>(\$4,839,870)</u>	<u>(\$4,176,495)</u>	<u>(\$72,186,650)</u>
9.	Actual / Estimated Revenue Requirements for the period	(\$4,781,382)	(\$5,023,318)	(\$3,295,783)	(\$5,169,648)	(\$4,395,826)	(\$2,955,890)	(\$54,282,366)
10.	Final True-up Amount for the Period (Line 6 - Line 9)	<u>(\$662,656)</u>	<u>\$13,887</u>	<u>(\$2,243,118)</u>	<u>(\$719,179)</u>	<u>(\$1,731,567)</u>	<u>(\$2,381,302)</u>	<u>(\$17,949,858)</u>

Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May (g)	(F) Actual June (g)	(G) 6 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)	\$908,617	\$1,359,310	\$3,237,536	\$1,205,172	\$1,545,224	\$1,989,659	\$10,245,518
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	\$0	(\$9,382,182)	(\$15,443,762)	(\$20,212,457)	(\$27,430,105)	(\$33,486,325)	(\$38,606,628)
2.	Unamortized CWIP Base Eligible for Return (d) (\$102,221,935)	(\$94,582,482)	(\$86,943,030)	(\$79,303,577)	(\$71,664,124)	(\$64,024,672)	(\$56,385,219)	(\$90,666,047)
3.	Amortization of CWIP Base Eligible for Return (e) (\$91,673,433)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$45,839,716)
4.	Average Net Unamortized CWIP Base Eligible for Return	(\$98,402,209)	(\$95,453,847)	(\$85,536,278)	(\$83,311,960)	(\$91,965,679)	(\$90,663,160)	
5.	Return on Average Net Unamortized CWIP Eligible for Return					(g)	(g)	
	a. Equity Component (Line 5b * .61425) (a)	(\$449,642)	(\$436,169)	(\$436,546)	(\$426,382)	(\$418,360)	(\$414,201)	(\$2,581,300)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$732,017)	(\$710,084)	(\$710,698)	(\$694,151)	(\$681,090)	(\$674,320)	(\$4,202,360)
	c. Debt Component (Line 4 x 0.001325847) (c)	(\$130,466)	(\$126,557)	(\$126,866)	(\$123,717)	(\$121,390)	(\$120,183)	(\$748,980)
6.	Total Return Requirements (Line 5b + 5c)	<u>(\$862,484)</u>	<u>(\$836,642)</u>	<u>(\$837,364)</u>	<u>(\$817,866)</u>	<u>(\$802,480)</u>	<u>(\$794,503)</u>	<u>(\$4,951,340)</u>
7.	Total Costs to be Recovered	<u>(\$7,593,320)</u>	<u>(\$7,116,784)</u>	<u>(\$5,239,280)</u>	<u>(\$7,252,149)</u>	<u>(\$6,896,709)</u>	<u>(\$6,444,297)</u>	<u>(\$40,542,538)</u>
8.	Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-FOF-EI)	\$1,788,863	(\$1,055,204)	(\$470,566)	(\$34,500)	(\$840,489)	(\$1,323,995)	(\$1,935,911)
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	<u>(\$9,382,182)</u>	<u>(\$6,061,580)</u>	<u>(\$4,768,694)</u>	<u>(\$7,217,649)</u>	<u>(\$6,056,220)</u>	<u>(\$5,120,302)</u>	<u>(\$38,606,628)</u>
10.	Actual / Estimated CWIP Additions, Amortization, & Carrying Costs for the Period	(\$7,593,320)	(\$7,116,783)	(\$1,932,021)	(\$5,521,493)	(\$5,467,052)	(\$2,782,061)	(\$30,402,729)
11.	Final True-up for the Period (Line 7 - Line 10)	<u>\$0</u>	<u>(\$1)</u>	<u>(\$3,307,259)</u>	<u>(\$1,730,656)</u>	<u>(\$1,439,657)</u>	<u>(\$3,662,236)</u>	<u>(\$10,139,809)</u>

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes, a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Pg. 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December (f)	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)	\$2,681,547	\$3,094,473	\$2,540,497	\$2,157,471	\$1,900,144	\$2,671,459	\$25,291,108
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$38,806,628)	(\$45,389,159)	(\$48,857,059)	(\$54,083,759)	(\$81,448,380)	(\$65,999,406)	(\$69,873,363)
2. Unamortized CWIP Base Eligible for Return	(\$48,745,766)	(\$41,106,313)	(\$33,486,861)	(\$25,827,408)	(\$18,187,955)	(\$10,548,503)	
3. Amortization of CWIP Base Eligible for Return	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$91,873,433)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$88,811,969)	(\$86,923,933)	(\$84,809,696)	(\$81,517,544)	(\$79,772,741)	(\$78,091,112)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .81425) (a)	(\$404,906)	(\$397,193)	(\$387,532)	(\$372,488)	(\$364,516)	(\$356,832)	(\$4,884,766)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$659,187)	(\$646,630)	(\$630,902)	(\$606,412)	(\$593,432)	(\$580,922)	(\$7,919,847)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$117,486)	(\$115,248)	(\$112,445)	(\$108,080)	(\$105,766)	(\$103,537)	(\$1,411,542)
6. Total Return Requirements (Line 5b + 5c)	<u>(\$776,673)</u>	<u>(\$761,878)</u>	<u>(\$743,347)</u>	<u>(\$714,492)</u>	<u>(\$689,199)</u>	<u>(\$684,459)</u>	<u>(\$9,331,388)</u>
7. Total Costs to be Recovered	<u>(\$5,734,580)</u>	<u>(\$5,306,857)</u>	<u>(\$5,842,303)</u>	<u>(\$6,196,473)</u>	<u>(\$6,438,507)</u>	<u>(\$5,952,453)</u>	<u>(\$75,713,712)</u>
8. Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-FOF-EI)	\$1,047,952	(\$1,038,957)	(\$1,415,903)	\$1,166,127	(\$1,885,460)	(\$1,778,497)	(\$5,840,349)
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	<u>(\$8,782,532)</u>	<u>(\$4,267,900)</u>	<u>(\$4,428,700)</u>	<u>(\$7,362,600)</u>	<u>(\$4,663,047)</u>	<u>(\$3,873,956)</u>	<u>(\$69,873,363)</u>
10. Actual / Estimated CWIP Additions, Amortization, & Carrying Costs for the Period	(\$5,114,487)	(\$5,365,421)	(\$3,649,111)	(\$5,533,716)	(\$4,768,496)	(\$3,340,637)	(\$58,174,597)
11. Final True-up for the Period (Line 7 - Line 10)	<u>(\$620,092)</u>	<u>\$58,564</u>	<u>(\$2,193,192)</u>	<u>(\$682,757)</u>	<u>(\$1,670,011)</u>	<u>(\$2,311,817)</u>	<u>(\$17,539,114)</u>

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Pg. 3

Turkey Point Units 8&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

(d) Line 2 (Column A) - This amount represents the final true-up to actual over recovery through 2009.

Line 2 Beginning Balances include:	2009 Projections	2009 True ups	2009 Total
2008 Over/Under Recovery (2009 T-2 Line 2 Ending Balance)	\$0	(\$23,792,946)	(\$23,792,946)
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	-	(42,148)	(42,148)
Subtotal for 2008	\$0	(\$23,835,094)	(\$23,835,094)
2009 Pre-construction Costs + Carrying Costs P-2 (Line 7) / T -2 (Line 1 + 6)	\$113,515,917	\$36,907,523	(\$76,608,394)
2009 DTA/DTL Carrying Cost (T-3A Line 8/Line 10)	3,369,810	1,591,363	(1,778,447)
Subtotal for 2009	<u>\$116,885,727</u>	<u>\$38,498,887</u>	<u>(\$78,386,841)</u>
	<u>\$116,885,727</u>	<u>\$14,663,792</u>	<u>(\$102,221,935)</u>

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Revised Exhibit WP-1 column 9 (May 1, 2009 Filing).

Line 3 Beginning Balance includes:	2009 Projections	2009 True ups	2009 Total
2008 Over Recovery of Carrying Costs (Schedule T-2 Line 9)	(\$23,794,568)	-	(\$23,794,568)
2008 Over Recovery of Carrying Costs on DTA/DTL (Schedule T-3A Line 10)	1,623	-	1,623
Subtotal for 2008	(\$23,792,945)	-	(\$23,792,945)
2009 Over Recovery of Carrying Cost (Schedule AE-2 Line 9)	(\$66,546,819)	-	(\$66,546,819)
2009 Over Recovery of Carrying Costs on DTA/DTL (Schedule AE-3A Line 10)	(1,333,669)	-	(1,333,669)
Subtotal for 2009	<u>(\$67,880,488)</u>	<u>Monthly Amortization</u>	<u>(\$7,638,453)</u>
	<u>(\$91,673,433)</u>	<u>(\$7,638,453)</u>	<u>(\$99,311,886)</u>

(f) Line 2 (Column N) - Ending Balance consists of the 2009 final true-up to actual amount which is being amortized over 12 months in 2011. This amount reduces the CCRC charge in 2011.

Line 2 Ending Balance:	2009 Actual/Estimate	2009 True ups	2009 Final True-up
2007/2008 Over/Under Recovery (2009 AE/T-2 Line 2 Ending Balance)	(\$23,792,946)	(\$23,792,946)	\$0
2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	-	(42,148)	(42,148)
Subtotal for 2007/2008	(\$23,792,946)	(\$23,835,094)	(\$47,628,040)
2009 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1 + Line 6)	\$46,969,098	\$36,907,523	(\$10,061,575)
2009 DTA/DTL Carrying Cost (AE/T-3A Line 8)	2,036,141	1,591,363	(444,778)
Subtotal for 2009	<u>\$49,005,239</u>	<u>\$38,498,887</u>	<u>(\$10,506,353)</u>
	<u>\$25,212,294</u>	<u>\$14,663,792</u>	<u>(\$10,548,501)</u> 2011 Collection (Line 2 Column N Ending Balance)

(g) May/June 2010 - Carrying charge adjustment due to reclass of incremental payroll to project as of January 1, 2010.

	May	June
Carrying Charge for May/June excluding Adjustment	(\$803,439)	(\$794,652)
Carrying Charge Adjustment	959	149
Adjusted Carrying Charge	<u>(\$802,480)</u>	<u>(\$794,503)</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110008-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May (f)	(G) Actual June (f)	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$908,617	\$1,359,310	\$3,237,536	\$1,205,172	\$1,545,224	\$1,969,659	\$10,245,518
3.		(\$315,804)	(\$315,804)	(\$315,804)	(\$315,804)	(\$315,804)	(\$315,804)	(\$1,894,824)
4.		<u>\$78,425,514</u>	<u>\$79,018,327</u>	<u>\$80,061,833</u>	<u>\$82,983,566</u>	<u>\$83,872,934</u>	<u>\$85,102,354</u>	<u>\$86,776,208</u>
5.	38.575%	<u>\$30,252,642</u>	<u>\$30,481,320</u>	<u>\$30,883,852</u>	<u>\$32,010,910</u>	<u>\$32,353,984</u>	<u>\$32,828,233</u>	<u>\$33,473,922</u>
6. a.		\$30,366,981	\$30,682,586	\$31,447,381	\$32,182,447	\$32,591,109	\$33,151,078	
b.		\$0	(\$72,335)	(\$172,098)	(\$291,546)	(\$432,611)	(\$596,803)	(\$781,864)
c.		\$30,366,981	\$30,610,251	\$31,275,283	\$31,890,901	\$32,158,498	\$32,554,275	
7.								
a.		\$138,760	\$138,871	\$142,910	\$145,723	\$147,305	\$148,810	\$863,379
b.		\$225,901	\$227,711	\$232,858	\$237,238	\$239,813	\$242,262	\$1,405,583
c.		\$40,262	\$40,585	\$41,466	\$42,282	\$42,741	\$43,178	\$250,514
8.		<u>\$268,163</u>	<u>\$268,295</u>	<u>\$274,124</u>	<u>\$279,520</u>	<u>\$282,554</u>	<u>\$285,440</u>	<u>\$1,656,097</u>
9.		\$338,498	\$368,058	\$393,572	\$420,585	\$446,746	\$470,501	\$2,437,981
10.		<u>(\$72,335)</u>	<u>(\$99,763)</u>	<u>(\$119,448)</u>	<u>(\$141,065)</u>	<u>(\$164,192)</u>	<u>(\$185,061)</u>	<u>(\$781,864)</u>
11.		\$268,697	\$269,902	\$282,403	\$297,432	\$306,277	\$319,501	\$1,742,211
12.		<u>(\$534)</u>	<u>(\$1,606)</u>	<u>(\$8,279)</u>	<u>(\$17,912)</u>	<u>(\$23,722)</u>	<u>(\$34,061)</u>	<u>(\$88,114)</u>

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September (h)	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$2,681,547	\$3,094,473	\$2,540,497	\$2,157,471	\$1,900,144	\$2,671,458	\$25,291,108
3.		(\$315,804)	(\$315,804)	(\$808,039)	(\$315,804)	(\$315,804)	(\$315,804)	(\$4,082,883)
4.		<u>\$88,778,208</u>	<u>\$89,141,951</u>	<u>\$91,920,620</u>	<u>\$93,852,078</u>	<u>\$95,693,745</u>	<u>\$97,278,086</u>	<u>\$99,633,740</u>
5.	38.678%	<u>\$33,473,922</u>	<u>\$34,388,508</u>	<u>\$35,458,379</u>	<u>\$36,203,439</u>	<u>\$36,913,862</u>	<u>\$37,525,022</u>	<u>\$38,433,715</u>
6.								
a.		\$33,930,215	\$34,822,443	\$35,830,909	\$36,558,651	\$37,219,442	\$37,979,368	
b.		(\$781,864)	(\$968,545)	(\$1,215,318)	(\$1,458,701)	(\$1,723,925)	(\$2,010,749)	(\$2,313,287)
c.		\$33,148,351	\$33,933,898	\$34,615,592	\$35,099,950	\$35,495,517	\$35,968,620	
7.								
a.		\$151,469	\$155,058	\$158,173	\$160,387	\$162,194	\$164,356	\$1,815,017
b.		\$246,592	\$252,435	\$257,507	\$261,110	\$264,052	\$267,572	\$2,954,850
c.		\$43,950	\$44,991	\$45,895	\$46,537	\$47,062	\$47,689	\$526,838
8.		<u>\$290,541</u>	<u>\$297,427</u>	<u>\$303,402</u>	<u>\$307,647</u>	<u>\$311,114</u>	<u>\$315,261</u>	<u>\$3,481,488</u>
9.		\$497,223	\$524,198	\$546,785	\$572,871	\$597,937	\$617,799	\$5,794,775
10.		<u>(\$206,681)</u>	<u>(\$226,772)</u>	<u>(\$243,383)</u>	<u>(\$265,224)</u>	<u>(\$286,823)</u>	<u>(\$302,539)</u>	<u>(\$2,313,287)</u>
11.		\$333,105	\$342,103	\$353,328	\$364,068	\$372,670	\$384,747	\$3,892,232
12.		<u>(\$42,584)</u>	<u>(\$44,678)</u>	<u>(\$49,928)</u>	<u>(\$56,421)</u>	<u>(\$61,556)</u>	<u>(\$69,486)</u>	<u>(\$410,744)</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See additional notes on Pg. 3.

Turkey Point Units 8&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section 5(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

(d) Line 4 - Beginning Balance comes from 2009 T-3A, Line 4 (Column P).

(e) Line 8B - Beginning Balance on Prior months cumulative Return on DTA(DTL) is zero as the beginning balance is included on schedule T-2, Line 2 as shown in footnote (d) Pg. 3 and the carrying charges are calculated on that schedule.

(f) May/June 2010 - Carrying charge adjustment due to reclass of incremental payroll to project as of January 1, 2010.

	May	June
Carrying Charge for May excluding Adjustment	\$281,865	\$285,334
Carrying Charge Adjustment	889	108
	<u>\$282,554</u>	<u>\$285,440</u>

(g) Line 3 - Other Adjustments represents Estimated 2010 deductions under IRS Regulations Section, Internal Payroll (Reg. Sec. 1.263(a)-4). These deductions have been applied ratably over the 12 months in 2010. Since FPL has not filed its 2010 tax return at the time of this filing, deductions taken on the 2010 tax return will be true'd up in the 2011 T-3a schedule filed on March 1, 2012.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
2010 Internal Payroll	\$ (3,834,870)	\$ (3,834,870)	0.98818187	(\$3,789,648)	(\$315,804)

(h) Estimated 2009 income tax deductions have been applied ratably over the 12 months in 2009 as the estimated tax payments for 2009 were being made and are included in the 2009 T-3a schedule Other Adjustments Line 3. Since FPL had not filed its 2009 tax return at the time of the 2010 Actual/Estimated filing, deductions taken on the 2009 tax return filed in 2010 are being true'd up in the 2010 T-3a schedules in September. The 2010 carrying charges on the true-up of deferred tax liabilities related to the actual deductions taken for 2009 are included in total carrying charges on the T-3a schedule in September 2010.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization	September 2010
Estimated 2009 Deductions						
Internal Payroll	\$ 4,894,118	\$ 4,894,118	0.99648888	\$4,876,934		
R & D	348,463	348,463	0.99648888	347,240		
Total 2009	\$ 5,242,581	\$ 5,242,581		\$5,224,174		
True-up of the 2009 Deductions in 2010						
Internal Payroll	\$ 5,259,119	\$ 5,259,119	0.99648888	\$5,240,854		
R&D	277,730	277,730	0.99648888	276,755		
Total 2009	\$ 5,536,849	\$ 5,536,849		\$5,517,408		
True-up of 2009	\$ (294,268)	\$ (294,268)	0.99648888	(\$293,235)	(\$315,804)	(\$609,039)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories.
 All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$509,479	\$1,217,480	\$2,547,580	\$1,310,171	\$1,401,833	\$1,617,169	\$2,651,087	\$3,039,783	\$2,484,364	\$2,130,723	\$1,882,858	\$2,392,450	\$23,184,978
4	Permitting	\$97,806	\$55,928	\$399,592	\$73,714	\$156,853	\$108,390	\$71,714	\$91,699	\$38,884	\$48,186	\$36,818	\$43,839	\$1,223,203
5	Engineering and Design	\$312,198	\$102,159	\$326,083	(\$164,299)	\$5,018	\$287,695	(\$9,185)	\$0	\$47,651	\$4,364	\$3,193	\$267,319	\$1,185,396
6	Long lead procurement advanced payments													\$0
7	Power Block Engineering and Procurement													\$0
8	Total Generation Costs	\$919,483	\$1,375,567	\$3,276,256	\$1,219,585	\$1,563,704	\$2,013,454	\$2,713,616	\$3,131,482	\$2,570,880	\$2,183,273	\$1,922,869	\$2,703,408	\$25,593,577
9	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
10	Total Jurisdictional Generation Costs	\$908,617	\$1,359,310	\$3,237,536	\$1,205,172	\$1,545,224	\$1,989,659	\$2,681,547	\$3,094,473	\$2,540,497	\$2,157,471	\$1,900,144	\$2,671,459	\$25,291,109
11	Adjustments													
12	Non-Cash Accruals	(\$949,827)	(\$74,389)	\$1,380,660	(\$178,051)	(\$608,161)	\$626,033	\$652,152	(\$610,689)	\$886,000	\$638,722	(\$1,170,330)	\$539,226	\$931,345
13	Other Adjustments	(\$9,736)	(\$6,359)	(\$22,154)	(\$7,615)	(\$10,248)	(\$7,822)	(\$7,496)	(\$11,025)	(\$7,262)	(\$6,708)	(\$5,988)	(\$7,196)	(\$110,607)
14	Total Adjustments	(\$959,563)	(\$80,748)	\$1,358,506	(\$185,666)	(\$618,409)	\$618,211	\$644,656	(\$621,714)	\$678,738	\$632,014	(\$1,177,318)	\$532,030	\$820,738
15	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16	Total Jurisdictional Adjustments	(\$948,222)	(\$79,793)	\$1,342,461	(\$183,471)	(\$611,101)	\$610,905	\$637,037	(\$614,366)	\$670,716	\$624,545	(\$1,163,404)	\$525,742	\$811,038
17	Total Jurisdictional Generation Costs Net of Adjustments	\$1,856,839	\$1,439,104	\$1,895,085	\$1,388,643	\$2,156,325	\$1,378,754	\$2,044,509	\$3,708,840	\$1,869,780	\$1,532,926	\$3,063,549	\$2,145,716	\$24,480,071
18														
19														
20	Transmission:													
21	Line Engineering													\$0
22	Substation Engineering													\$0
23	Clearing													\$0
24	Other													\$0
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor (b)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Adjustments													
29	Non-Cash Accruals													\$0
30	Other Adjustments													\$0
31	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Factor (b)													
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Pre-Construction Costs	\$1,856,839	\$1,439,104	\$1,895,085	\$1,388,643	\$2,156,325	\$1,378,754	\$2,044,509	\$3,708,840	\$1,869,780	\$1,532,926	\$3,063,549	\$2,145,716	\$24,480,071
36														
37														
38														
39	Construction:													

N/A- At this stage, construction has not commenced in the project.

Totals may not add due to rounding

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) Jurisdictional Separation Factor is FPL's nuclear separation factor for 2010 as reflected in the FPSC Earnings Surveillance Report.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Pre-Construction.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Witness: Steven D. Scroggs

Line

No. Major Task Description - Includes, but is not limited to:

1 **Pre-Construction period:**

2 **Generation:**

3 1 License Application

- 4 a. Preparation of NRC Combined License submittal
- 5 b. Preparation of FDEP Site Certification Application
- 6 c. Transmission facilities studies, stability analysis, FRCC studies
- 7 d. Studies required as Conditions of Approval for local zoning

8 2 Engineering and Design

- 9 a. Site specific civil, mechanical and structural requirements to support design
- 10 b. Water supply design
- 11 c. Construction logistical and support planning
- 12 d. Long lead procurement advanced payments
- 13 e. Power Block Engineering and Procurement

14 3 Permitting

- 15 a. Communications outreach
- 16 b. Legal and application fees

17 4 Clearing, Grading and Excavation

- 18 a. Site access roads
- 19 b. Site clearing
- 20 c. Site fill to grade for construction

21 5 On-Site Construction Facilities

- 22 a. Warehousing, laydown areas and parking
- 23 b. Administrative facilities
- 24 c. Underground infrastructure

25

26

27

28 **Transmission:**

29 1 Line / Substation Engineering

- 30 a. Transmission interconnection design
- 31 b. Transmission integration design

32

33 **Construction period:**

34 **Generation:**

- 35 1 Real Estate Acquisitions - self explanatory
- 36 2 Project Management - FPL and Contractor staff required to oversee / manage project
- 37 3 Permanent Staff / Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations
- 38 4 Site Preparation - preparation costs not expenses within Pre-Construction period
- 39 5 On-Site Construction Facilities - construction of non-power block facilities
- 40 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments
- 41 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.)

42

43 **Transmission :**

- 44 1 Line Engineering - self explanatory
- 45 2 Substation Engineering - self explanatory
- 46 3 Real Estate Acquisitions - self explanatory
- 47 4 Line Construction - self explanatory
- 48 5 Substation Construction - self explanatory
- 49 6 Other - permitting and condition of approval compliance

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section 8(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2010
 Witness: Steven D. Scroggs

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1				
2				
3				
4				Pre-Construction:
5				Generation:
				Licensing
	23,184,978	34,333,186	(11,148,208)	FPL spent \$11,148,208 less than planned on 2010. This variance is the result of lower than planned NRC fees, Bechtel COLA contract support, New Nuclear Project staffing, SCA support, Environmental Services support, external legal services and unused contingency. The NRC fees were \$1,114,755 less than expected due to a lag in receiving the NRC review schedule and associated RAIs; the Bechtel COLA contract support was \$1,168,818 less than expected primarily attributable to fewer than anticipated RAIs in 2010; the New Nuclear Project staffing was \$1,214,038 less than expected composed in part by cost deferrals resulting from reduced construction team staffing relative to plan. SCA support was \$886,787 higher than anticipated due to additional analysis and groundwater modeling required to respond to agency requests; Environmental Services support was \$2,495,714 less than anticipated primarily due to lower than anticipated costs associated with the UIC exploratory well hearing not required and anticipated expenses for Preparation phase activities being shifted into future years. External legal services were \$1,671,453 less than anticipated primarily due to delays in the SCA process. The contingency amount of \$3,758,929 was not required.
6	1,223,203	3,228,180	(2,004,977)	The project spent \$2,004,977 below plan in the Permitting subcategory. This variance is the result of lower than planned communications expenses and unused contingency. The communications expenses were \$214,500 less than anticipated due the delay in hearings and associated stakeholder communications required. The contingency amount of \$1,680,741 was not required.
7	1,185,396	5,068,289	(3,882,893)	Overall, the project incurred costs were \$3,882,893 below plan in 2010 in the Engineering and Design subcategory. The external engineering support was \$4,161,408 lower than planned primarily due to the delay in starting the UIC exploratory well. The Federal Emergency Management Fee was \$133,970 higher than anticipated due to an accounting correcting entry and APOG was \$150,000 higher than anticipated due to the 2011 participation fee being processed in December 2010.
8	-	-	-	Long lead procurement advanced payments
9	-	-	-	Power Block Engineering and Procurement
10	<u>25,593,577</u>	<u>42,629,656</u>	<u>(17,036,078)</u>	Total Generation Costs
11				
12				
13				
14				Transmission:
15	\$0	\$0	\$0	Line Engineering
16	\$0	\$0	\$0	Substation Engineering
17	\$0	\$0	\$0	Clearing
18	\$0	\$0	\$0	Other
19	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	Total Transmission Costs
20				
21				
22				
23				Construction:

N/A- At this stage, construction has not commenced in the project.

**Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed**

[Section (b)(3)]

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

For the Year Ended: 12/31/2010

COMPANY: Florida Power & Light Company

Witness: Steven D. Scroggs

DOCKET NO.: 110009-EI

CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2009)	Actual amount expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	4500395492	Open- CO#29	11/6/2007- open	12/22/2010- open					Bechtel Power Corp	Comp Bid/ Single Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and SCA and Response to post-submittal RAI's.
2	4500404639	Open- CO#4	1/31/2008- open	9/21/2010- open					Westinghouse Electric Co	Sole Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's.
3	4500421409	Open- CO#4	5/1/2008- open	11/24/2009- open					Ecological Associates	Single Source	Aquatic biological characterization and assessment - Sea grass Survey & Report
4	4500430034	Open	6/16/2008- open	6/16/2008- open					Electric Power Research Institute	Single Source	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
5	4500443122	Open-CO#2	8/6/2008- open	12/17/2010- open					Eco Metrics, Inc.	Single Source	Environmental Consulting Services
6	4500447075	Closed	8/25/2008- open	8/25/2008- open					Optimal Geometrics	Single Source	Right-of-way LIDAR Survey Turkey Point-Levee line
7	4500452285	Open- CO#2	10/6/2008- open	9/11/2009- open					BVZ Power Partners-Nuclear	Single Source/ Predetermined Source	Preliminary Engineering and Construction Planning for Turkey Point 6&7
8	4500477244	Open-CO#1	1/2/2009- open	6/19/2009- open					HDR Engineering, Inc.	Single Source	Aquifer Performance Testing Support
9	4500517152	Open-CO#3	7/10/2009- open	12/17/2010- open					McNabb Hydrogeologic Consulting Inc	Single Source	Turkey Point 6&7 Post SCA Submittal and UIC Licensing Support
10	4500518160	Open-CO#3	7/23/2009- open	12/17/2010- open					Golder Associates Inc	Single Source	Turkey Point 6&7 Post SCA Submittal Support
11	4500518167	Open- CO#3	7/23/2009- open	9/10/2010- open					Environmental Consulting and Technology Inc	Single Source/ Predetermined Source	Turkey Point 6&7 SCA Support
12	4500536449	Open-CO#1	10/12/2009- open	4/26/2010- open					McNabb Hydrogeologic Consulting Inc	Comp Bid	Turkey Point 6&7 UIC Subject Matter Expert Support
13	4500425707	Open-CO#4	5/23/2008- open	7/26/2010- open					HDR Engineering, Inc.	Comp Bid/ Single Source	Conceptual Engineering of Cooling Water Supply and Discharge
14	4500492222	Open-CO#2	3/17/2009- open	3/29/2010- open					Jefferson Wells International	Comp Bid/ Single Source	New Nuclear audit
15	4500587305	Open-CO#1	6/29/2010- open	8/1/2010- open					Dickerson Florida Inc	Comp Bid	Turkey Point 6&7 Exploratory/UIC Well Site Development

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	For the Year Ended 12/31/2010
COMPANY: Florida Power & Light Company		Witness: Steven D. Scroggs
DOCKET NO.: 110009-EI		

Contract No.:
4500395492

Major Task or Tasks Associated With:
COLA and SCA preparation and support

Vendor Identity:
Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Two

Number of Bids Received:
Two

Brief Description of Selection Process:
Initial contract competitively bid; change orders #01-#11 issued single source; all subsequent change orders issued Predetermined Source

Dollar Value:



Contract Status:
Active- CO#29

Term Begin:
11/6/2007

Term End:
12/31/2011

Nature and Scope of Work:
Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses.

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2010

DOCKET NO.: 110009-EI

Witness: Steven D. Scroggs

Contract No.:

4500404639

Major Task or Tasks Associated With:

COLA support

Vendor Identity:

Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Sole source justification; designated as Predetermined Source March 2009

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#4

Term Begin:

1/31/2008

Term End:

12/31/2013

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA, including post-submittal support for RAI responses.

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	For the Year Ended 12/31/2010
COMPANY: Florida Power & Light Company		Witness: Staven D. Scroggs
DOCKET NO.: 110009-EI		

Contract No.:
4500452285

Major Task or Tasks Associated With:
Preliminary Engineering and Construction Planning

Vendor Identity:
BVZ Power Partners- Nuclear

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single Source; Designated as Predetermined Source January 2009

Dollar Value:

██████████

Contract Status:
Active- CO#2

Term Begin:
10/6/2008

Term End:
12/31/2012

Nature and Scope of Work:
Preliminary Engineering and Construction Planning

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Steven D. Scroggs

Contract No.:

4500518160

Major Task or Tasks Associated With:

Post SCA Submittal support

Vendor Identity:

Golder Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct or indirect relationship with the vendor

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single source; Designated as Predetermined Source February 2010

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#3

Term Begin:

7/23/2009

Term End:

12/31/2011

Nature and Scope of Work:

Post SCA Submittal support

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, For the Year Ended 12/31/2010 brief description of vendor selection process, and current status of the contract. Witness: Steven D. Scroggs

Contract No.:

4500518167

Major Task or Tasks Associated With:

SCA Support

Vendor Identity:

Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single source; Designated as Predetermined Source December 2009

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#3

Term Begin:

7/23/2009

Term End:

12/31/2011

Nature and Scope of Work:

SCA Support

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed Details

[Section (8)(c)]

Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract. For the Year Ended 12/31/2010
Witness: Steven D. Scroggs

Contract No.:
4500587305

Major Task or Tasks Associated With:
Turkey Point Units 6&7 Exploratory/UIC Well Site Development

Vendor Identity:
Dickerson Florida, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Eight

Number of Bids Received:
Five

Brief Description of Selection Process:
Competitive Bid

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#1

Term Begin:
6/29/2010

Term End:
6/30/2011

Nature and Scope of Work:
Turkey Point Units 6&7 Exploratory/UIC Well Site Development

SDS-6 (2010) Site Selection

**SDS-6 - Site Selection
Nuclear Cost Recovery
Turkey Point 6 & 7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
T-Schedules
January 2010 - December 2010**

SITE SELECTION

**SDS-6 - Site Selection
Nuclear Cost Recovery
Turkey Point 6&7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
T-Schedules (True Up)
January 2010 - December 2010**

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers

DOCKET NO.: 110009-EI

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule T-2, line 7)	(\$36,175)	(\$35,898)	(\$35,625)	(\$35,351)	(\$35,078)	(\$34,805)	(\$212,933)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule T-3A, line 8)	\$15,074	\$15,017	\$14,960	\$14,903	\$14,847	\$14,791	\$89,590
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$21,102)</u>	<u>(\$20,882)</u>	<u>(\$20,665)</u>	<u>(\$20,448)</u>	<u>(\$20,231)</u>	<u>(\$20,014)</u>	<u>(\$123,343)</u>
7.	Projected Revenue Requirements for the period (Order No. PSC 09-0783-FOF-EI)	(\$13,714)	(\$13,519)	(\$13,324)	(\$13,129)	(\$12,933)	(\$12,738)	(\$79,357)
8.	Difference (True-up to Projections) (Line 6 - Line 7)	<u>(\$7,388)</u>	<u>(\$7,363)</u>	<u>(\$7,341)</u>	<u>(\$7,320)</u>	<u>(\$7,298)</u>	<u>(\$7,276)</u>	<u>(\$43,986)</u>
9.	Actual / Estimated Revenue Requirements for the period	(\$21,102)	(\$20,882)	(\$20,665)	(\$20,448)	(\$20,231)	(\$20,014)	(\$123,343)
10.	Final True-up Amount for the Period (Line 6 - Line 9)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
		Jurisdictional Dollars						
1.	Site Selection Revenue Requirements (Schedule T-2, line 7)	(\$34,532)	(\$34,259)	(\$33,986)	(\$33,713)	(\$33,440)	(\$33,167)	(\$416,029)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$14,735	\$14,679	\$14,624	\$14,569	\$14,514	\$14,460	\$177,172
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$19,797)</u>	<u>(\$19,579)</u>	<u>(\$19,362)</u>	<u>(\$19,144)</u>	<u>(\$18,926)</u>	<u>(\$18,707)</u>	<u>(\$238,857)</u>
7.	Projected Return Requirements for the period (Order No. PSC 09-0783-FOF-EI)	(\$12,543)	(\$12,348)	(\$12,152)	(\$11,957)	(\$11,762)	(\$11,567)	(\$151,686)
8.	Difference (True-up to Projections) (Line 6 - Line 7)	<u>(\$7,254)</u>	<u>(\$7,232)</u>	<u>(\$7,209)</u>	<u>(\$7,186)</u>	<u>(\$7,164)</u>	<u>(\$7,140)</u>	<u>(\$87,171)</u>
9.	Actual / Estimated Revenue Requirements for the period	(\$19,797)	(\$19,579)	(\$19,362)	(\$19,144)	(\$18,926)	(\$18,707)	(\$238,857)
10.	Final True-up Amount for the Period (Line 6 - Line 9)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	\$0	(\$875)	(\$1,753)	(\$2,639)	(\$3,533)	(\$4,434)	(\$5,344)
2. Unamortized CWIP Base Eligible for Return (d)	(\$484,598)	(\$452,529)	(\$420,461)	(\$388,392)	(\$356,323)	(\$292,186)	(\$292,186)
3. Amortization of CWIP Base Eligible for Return (e)	(\$384,822)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$192,411)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$468,563)	(\$436,932)	(\$405,740)	(\$374,554)	(\$343,375)	(\$312,204)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .81425) (a)	(\$2,141)	(\$1,997)	(\$1,854)	(\$1,711)	(\$1,569)	(\$1,427)	(\$10,699)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$3,486)	(\$3,250)	(\$3,018)	(\$2,786)	(\$2,554)	(\$2,323)	(\$17,418)
c. Debt Component (Line 4 * 0.001325847) (c)	(\$621)	(\$579)	(\$538)	(\$497)	(\$455)	(\$414)	(\$3,104)
6. Total Return Requirements (Line 5b + 5c)	<u>(\$4,107)</u>	<u>(\$3,830)</u>	<u>(\$3,556)</u>	<u>(\$3,283)</u>	<u>(\$3,010)</u>	<u>(\$2,736)</u>	<u>(\$20,522)</u>
7. Total Costs to be Recovered	<u>(\$36,175)</u>	<u>(\$35,898)</u>	<u>(\$35,625)</u>	<u>(\$35,351)</u>	<u>(\$35,078)</u>	<u>(\$34,805)</u>	<u>(\$212,933)</u>
8. Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-FOF-EI)	(\$35,301)	(\$35,020)	(\$34,739)	(\$34,458)	(\$34,177)	(\$33,896)	(\$207,589)
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	<u>(\$875)</u>	<u>(\$878)</u>	<u>(\$886)</u>	<u>(\$894)</u>	<u>(\$902)</u>	<u>(\$908)</u>	<u>(\$5,344)</u>
10. Actual / Estimated CWIP Additions, Amortization, & Carrying Costs for the Period	(\$36,175)	(\$35,898)	(\$35,625)	(\$35,351)	(\$35,078)	(\$34,805)	(\$212,933)
11. Final True-up for the Period (Line 7 - Line 10)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%, for an effective interest rate of 38.575%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-8 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$5,344)	(\$6,261)	(\$7,186)	(\$8,120)	(\$9,061)	(\$10,011)	(\$10,969)
2. Unamortized CWIP Base Eligible for Return	(\$260,118)	(\$228,049)	(\$195,981)	(\$163,912)	(\$131,844)	(\$99,775)	
3. Amortization of CWIP Base Eligible for Return	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$384,822)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$281,041)	(\$249,886)	(\$218,739)	(\$187,600)	(\$156,468)	(\$125,348)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	(\$1,284)	(\$1,142)	(\$1,000)	(\$857)	(\$715)	(\$573)	(\$16,269)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$2,091)	(\$1,859)	(\$1,627)	(\$1,396)	(\$1,164)	(\$932)	(\$26,486)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$373)	(\$331)	(\$290)	(\$249)	(\$207)	(\$166)	(\$4,721)
6. Total Return Requirements (Line 5b + 5c)	(\$2,463)	(\$2,190)	(\$1,917)	(\$1,644)	(\$1,371)	(\$1,069)	(\$31,207)
7. Total Costs to be Recovered	(\$34,532)	(\$34,259)	(\$33,986)	(\$33,713)	(\$33,440)	(\$33,167)	(\$416,029)
8. Projected CWIP Additions, Amortization, & Carrying Costs for the Period (Order No. PSC 09-0783-FOF-EI)	(\$33,614)	(\$33,333)	(\$33,052)	(\$32,771)	(\$32,490)	(\$32,209)	(\$405,060)
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$917)	(\$925)	(\$933)	(\$942)	(\$950)	(\$958)	(\$10,969)
10. Actual / Estimated CWIP Additions, Amortization, & Carrying Costs for the Period	(\$34,532)	(\$34,259)	(\$33,986)	(\$33,713)	(\$33,440)	(\$33,167)	(\$416,029)
11. Final True-up for the Period (Line 7 - Line 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Totals may not add due to rounding

- (a) The monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective interest rate of 38.575%
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%
- (d) This amount represents the final true-up to actual over recovery through 2009.

Line 2 Beginning Balances include:	2009 Projections	2009 True ups	2009 Total
2007/2008 Over Recovery (2009 T-2 Line 2 Ending Balance)	\$0	(\$348,711)	(\$348,711)
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	0	(19,559)	(19,559)
2009 Site Selection Costs + Carrying Costs (P-2 Line 7/T -2 Line 6)	381,938	343,600	(38,338)
2009 DTA/DTL Carrying Cost (P-3A Line 8/T-3A Line 8)	127,111	49,121	(77,990)
	<u>\$509,049</u>	<u>\$24,451</u>	<u>(\$484,598)</u>

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount collected over 12 months in 2010 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Revised Exhibit WP-1 column 9 (May 1, 2009 Filing).

Line 2 Beginning Balance Includes:	Over/Under Recovery
2007/2008 Site Selection Costs + Carrying Costs (T-2, Line 9)	(\$348,876)
2007/2008 DTA/DTL Carrying Cost (T-3A, Line 10)	166
2009 Site Selection Costs + Carrying Costs (AE-2 Line 9)	(35,914)
2009 DTA/DTL Carrying Cost (AE-3A Line 10)	(198) Monthly Amortization
2009 Site Selection Costs + Carrying Costs (AE-2 Line 9)	<u>(\$384,822)</u> <u>(\$32,069)</u>

(f) Line 2 (Column N) - Ending Balance consists of the 2009 final true-up to actual amount which is being amortized over 12 months in 2011. This amount reduces the CCRC change in 2011.

Line 2 Ending Balance:	2009 Actual/Estimate	2009 True ups	2009 Final True-up
2007/2008 Over/Under Recovery (2009 AE/T-2 Line 2 Ending Balance)	(\$348,711)	(\$348,711)	\$0
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	-	(19,559)	(19,559)
Subtotal for 2007/2008	<u>(348,711)</u>	<u>(368,270)</u>	<u>(19,559)</u>
2009 Site Selection Costs + Carrying Costs (AE/T -2 Line 8)	346,025	343,600	(2,425)
2009 DTA/DTL Carrying Cost (AE/T-3A Line 8)	126,913	49,121	(77,792)
Subtotal for 2009	<u>472,938</u>	<u>392,721</u>	<u>(80,217)</u>
	<u>124,227</u>	<u>24,451</u>	<u>(99,776)</u> 2011 Collection (Line 2 Column N Ending Balance)

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2010
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6. a.		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
b.		\$0	(\$6,513)	(\$12,997)	(\$19,453)	(\$25,879)	(\$32,275)	(\$38,642)
c.		\$1,719,772	\$1,713,259	\$1,706,774	\$1,700,319	\$1,693,893	\$1,687,496	
7.								
a.		\$7,858	\$7,829	\$7,799	\$7,769	\$7,740	\$7,711	\$46,706
b.		\$12,793	\$12,745	\$12,697	\$12,649	\$12,601	\$12,553	\$76,038
c.		\$2,280	\$2,272	\$2,263	\$2,254	\$2,246	\$2,237	\$13,552
8.		<u>\$15,074</u>	<u>\$15,017</u>	<u>\$14,960</u>	<u>\$14,903</u>	<u>\$14,847</u>	<u>\$14,791</u>	<u>\$89,590</u>
9.		\$21,587	\$21,501	\$21,415	\$21,329	\$21,243	\$21,157	\$128,232
10.		<u>(\$6,513)</u>	<u>(\$6,484)</u>	<u>(\$6,455)</u>	<u>(\$6,426)</u>	<u>(\$6,397)</u>	<u>(\$6,367)</u>	<u>(\$38,642)</u>
11.		\$15,074	\$15,017	\$14,960	\$14,903	\$14,847	\$14,791	\$89,590
12.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6. a.	Average Accumulated DTA	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
b.	Prior months cumulative Return on DTA	(\$38,842)	(\$44,979)	(\$51,285)	(\$57,561)	(\$63,806)	(\$70,019)	(\$70,019)
c.	Average DTA including prior period return subtotal	\$1,681,130	\$1,674,793	\$1,668,487	\$1,662,211	\$1,655,966	\$1,649,752	
7.	Carrying Cost on DTA							
a.	Equity Component (Line 7b * .61425) (a)	\$7,682	\$7,653	\$7,624	\$7,595	\$7,567	\$7,538	\$92,366
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	\$12,506	\$12,459	\$12,412	\$12,365	\$12,319	\$12,273	\$150,372
c.	Debt Component (Line 6c x 0.001325847) (c)	\$2,229	\$2,221	\$2,212	\$2,204	\$2,196	\$2,187	\$26,800
8.	Total Return Requirements (Line 7b + 7c)	<u>\$14,735</u>	<u>\$14,679</u>	<u>\$14,624</u>	<u>\$14,569</u>	<u>\$14,514</u>	<u>\$14,460</u>	<u>\$177,172</u>
9.	Projected Carrying Costs on DTA(DTL) for the Period (Order No. PSC 09-0783-FOF-EI)	\$21,072	\$20,986	\$20,900	\$20,814	\$20,728	\$20,642	\$253,374
10.	Difference True-up to Projection (Line 8 - Line 9)	<u>(\$6,337)</u>	<u>(\$6,306)</u>	<u>(\$6,276)</u>	<u>(\$6,245)</u>	<u>(\$6,214)</u>	<u>(\$6,182)</u>	<u>(\$76,202)</u>
11.	Actual / Estimated Carrying Costs on DTA(DTL) for the Period	\$14,735	\$14,679	\$14,624	\$14,569	\$14,514	\$14,460	\$177,172
12.	Final True-up for the Period (Line 8 - Line 11)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

Schedule T-6 (True-up)

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Site Selection categories. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Site Selection Costs													
2	Project Staffing													-
3	Engineering													-
4	Environmental Services													-
5	Legal Services													-
6	Total Site Selection Costs:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
8	Total Jurisdictional Site Selection Costs:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Adjustments													
10	Other Adjustments (b)													-
11	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
12	Total Jurisdictionalized Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13														
14	Total Jurisdictional Site Selection Costs net of Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Totals may not add due to rounding

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress Account 107 and site selection costs ceased.

(b) Other Adjustments include Pension & Welfare Benefit credit.
 P&W Jurisdictional Computation:

	January	February	March	April	May	June	July	August	September	October	November	December	12 Month Total
Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -