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Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

March 18, 2011

BY HAND DELIVERY

Ms. Ann Cole, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

claim of confidentiality
 notice of intent
 request for confidentiality
 filed by OPC

For DN 01850-11, which
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Re: Docket No. 110001-EI - **Fuel and purchased power cost recovery clause with generating performance incentive factor.**

Dear Ms. Cole:

Enclosed for filing, please find the original and 15 copies of Florida Public Utilities Company's Request Confidential Classification of certain information contained in composite Exhibit CDY-1 to the testimony of Mr. Curtis Young, which has been submitted under separate cover in this same Docket today. Included with this Request is a highlighted copy of Schedule M1, which is the confidential component of Exhibit CDY-1.

Thank you for your assistance with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 618
Tallahassee, FL 32301
(850) 521-1706

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)
Cost Recovery Clause with Generating)
Performance Incentive Factor.)

Docket No. 110001-EI
Filed: March 18, 2011

FLORIDA PUBLIC UTILITIES COMPANY'S
REQUEST FOR CONFIDENTIAL
CLASSIFICATION

Florida Public Utilities Company (FPUC or Company) by and through its undersigned counsel, pursuant to Section 366.093, Florida Statutes, and consistent with Rule 25-22.006(4), Florida Administrative Code, hereby submits its Request for Confidential Classification for information contained in Exhibit CDY-1, which is included in the 2010 Final True-Up Testimony and Exhibits of Mr. Curtis Young, filed previously under a Notice of Intent on March 1, 2011. In support of this Request, the Company states as follows:

1. FPUC requests confidential classification of information contained in Schedule M1, which is contained in Exhibit CDY-1 (see, cross-referenced Document No. 1380-11). Information included in this Schedule includes certain contractual information and terms contained in FPUC's Generation Services Agreement with Gulf Power Company, as well as information that would allow confidential contractual information to be easily derived. Both FPUC and Gulf Power Company treat this information as proprietary confidential business information consistent with the definition of that term in Section 366.093, Florida Statutes. Moreover, FPUC has requested, and been granted, confidential classification of this information in prior dockets.

2. Release of the information in Schedule M1 as a public record would harm both FPUC's and Gulf Power's business operations and ratepayers by impairing the Companies' respective abilities to effectively negotiate for goods and services. As such,

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FPUC requests that the Commission grant this information confidential classification.

Exhibit A to this Request is a highlighted copy of Schedule M1 in native format on CD.

3. More specifically, the Company seeks confidentiality for the information contained in the following lines/columns on Schedule M-1 based upon the same rationale – that being that the information is proprietary, confidential information, which is either contained in the Generation Services Agreement between FPUC and Gulf Power Company, or information that could be used to easily derive the contractual information:

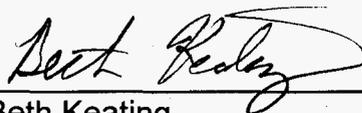
LINE	COLUMN(S)
Line 3, System Billing Demand - KWH	All Columns
Line 8, Capacity Charge - \$/KWH	All Columns
Line 15, Capacity Charge	All Columns
Line 19, Subtotal Demand & Non-Fuel Costs	All Columns
Line 20, Total System Purchased Power Costs	All Columns
Line 22, Total Costs and Charges	All Columns
Line 48, Total Purchased Power Costs	All Columns
Line 49, True-Up Provision for the Period	All Columns
Line 52, Beginning of Period	All Columns
Line 54, End of Period, Net True-Up	All Columns
Line 56, Beginning True-up Amount	All Columns
Line 57, Ending True-up Amount before Interest	All Columns

Line 58, Total Beginning and Ending True-Up	All Columns
Line 59, Average True-Up Amount	All Columns

To the best of FPUC's knowledge, this information has been protected and is not otherwise disclosed publicly. If this information were, however, publicly disclosed, both FPUC's and Gulf Power Company's business operations would be harmed, in that their ability to contract for goods and services would be impaired; thus, both Companies' ratepayers would also be harmed.

4. For the foregoing reasons, FPUC respectfully requests that the Commission grant confidential classification to the identified information in Schedule M-1 contained in Exhibit CDY-1 to the March 1, 2011 Testimony of Mr. Curtis Young. The Company asks that, in accordance with Rule 25-22.006(9), Florida Administrative Code, the Commission grant confidential classification for a period of 18 months.

RESPECTFULLY SUBMITTED this 18th day of March, 2011.



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 618
Tallahassee, FL 32301
(850) 521-1706

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing, without the confidential version of Exhibit A, has been furnished by Electronic Mail to the following parties of record this 18th day of March, 2011:

Florida Public Utilities Company
Thomas A. Geoffroy
P.O. Box 3395
West Palm Beach, FL 33402-3395

Erik Sayler
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

James D. Beasley
J. Jeffrey Wahlen
Ausley Law Firm
Post Office Box 391
Tallahassee, FL 32302

Jeffrey A. Stone
Russell A. Badders
Steven R. Griffin
P.O. Box 12950
Pensacola, FL 32591-2950

James W. Brew
F. Alvin Taylor
Brickfield Law Firm
Eighth Floor, West Tower
1025 Thomas Jefferson St., NW
Washington, DC 20007

Allan Jungels, Capt, ULFSC
Federal Executive Agencies
c/o AFLSA/JACL-ULFSC
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319

Wade Litchfield
John T. Butler
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Paul Lewis
Progress Energy Florida, Inc.
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740

Kenneth Hoffman
Florida Power & Light Company
215 S. Monroe St., Suite 810
Tallahassee, FL 32301-1859

John T. Burnett
Dianne Triplett
Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, FL 33733-4042

Curtis Young
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395

Robert Scheffel Wright
John T. LaVia
c/o Young Law Firm
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Susan D. Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Vicki Gordon Kaufman
Jon C. Moyle, Jr.
Keefe Law Firm
118 North Gadsden Street
Tallahassee, FL 32301

Paula K. Brown
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-4111

Patrick K. Wiggins
Post Office Drawer 1657
Tallahassee, FL 32302

Dan Moore
316 Maxwell Road, Suite 400
Alpharetta, Georgia 30009

Randy B. Miller
White Springs Agricultural Chemicals, Inc.
Post Office Box 300
White Springs, FL 32096

Cecilia Bradley
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-0-1050

A handwritten signature in cursive script, appearing to read "Beth Keating", is written above a solid horizontal line.

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 618
Tallahassee, FL 32301
(850) 521-1706

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

Beth Keating
215 S. Monroe Street
Suite 618
Tallahassee FL 32301

Re: Acknowledgement of Confidential Filing in Docket No. 110001-EI

This will acknowledge receipt by the Florida Public Service Commission, Office of Commission Clerk, of a **CONFIDENTIAL DOCUMENT** filed on March 18, 2011, in the above-referenced docket.

Document Number 01850-11 has been assigned to this filing, which will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION
ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010
BASED ON TWELVE MONTHS ACTUAL

REDACTED Schedule M1

MARIANNA DIVISION

	ACTUAL	ACTUAL	Total											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010		
Total System Sales - KWH	31,339,186	27,648,549	26,597,414	20,826,499	21,865,912	26,411,545	34,331,708	33,631,171	31,468,776	28,360,263	23,020,345	26,999,675		332,501,043
Total System Purchases - KWH	33,851,597	28,384,679	24,102,788	21,713,023	28,360,497	32,769,007	34,579,737	34,257,673	31,064,821	23,985,155	23,014,599	33,366,376		349,449,952
System Billing Demand - KW														
Peak Billing Demand-KW	63,595	63,378	64,289	63,050	62,976	62,578	62,886	62,322	62,772	61,794	62,203	61,524		753,367
Purchased Power Rates:														
Energy/Environmental - \$/KWH	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037	0.07037		0.07037
Demand and Non-Fuel:														
Capacity Charge - \$/KWH														
Transmission and Interconnection - \$/KWH	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323	2.38323		2.38323
Distribution Charge	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736	39,736		476,832
Purchased Power Costs:														
Base Fuel Costs	2,382,124	1,997,419	1,696,104	1,527,937	1,995,717	2,305,942	2,433,363	2,410,699	2,186,019	1,687,826	1,619,528	2,347,979		24,590,657
Subtotal Fuel Costs	2,382,124	1,997,419	1,696,104	1,527,937	1,995,717	2,305,942	2,433,363	2,410,699	2,186,019	1,687,826	1,619,528	2,347,979		24,590,657
Demand and Non-Fuel Costs:														
Capacity Charge														
Transmission and Interconnection	151,562	151,044	153,215	150,263	150,086	149,138	149,872	148,528	149,600	147,269	148,244	146,626		1,795,447
Distribution Facilities Charge (incl. FERC Wt chrg)	41,760	42,062	41,686	41,391	42,047	11,015	41,987	42,111	42,090	42,285	41,760	41,678		471,872
Meter Reading and Processing Charge	775	775	775	775	775	775	775	775	775	775	775	775		9,300
Subtotal Demand & Non-Fuel Costs														
Total System Purchased Power Costs														
Special Costs	3,947	10,366	4,440	28,453	(872)	20,416	10,243	7,449	25,302	8,147	33,688	56,319		207,898
Total Costs and Charges														
Sales Revenues - Fuel Adjustment Revenues:														
Residential< .11918	988,348	945,295	941,104	818,141	783,605	897,672	991,016	997,184	978,289	895,596	807,814	924,434		10,968,498
Residential> .12918	1,063,236	703,662	646,615	210,235	193,274	422,636	854,093	842,944	738,486	434,740	192,780	591,375		6,894,076
Commercial, Small .12149	295,338	271,271	267,351	213,761	225,718	275,836	370,967	364,262	354,756	330,702	248,480	266,384		3,484,826
Commercial, Large .11700	885,101	913,595	849,005	745,792	819,459	891,958	1,106,974	1,076,477	1,070,251	988,722	757,454	779,989		10,884,777
Industrial .11277	495,713	428,715	429,906	425,705	508,220	596,555	729,042	900,047	570,559	664,262	655,404	607,388		6,801,516
Outside Lighting Private .09930	32,627	32,918	32,745	32,756	32,820	32,569	32,678	32,251	31,903	31,890	31,803	32,167		389,127
Street Lighting-Public .10011	9,504	9,509	9,582	9,565	9,570	9,570	9,578	9,582	9,598	9,590	9,590	9,586		114,824
Total Fuel Revenues	3,769,867	3,304,965	3,176,308	2,455,955	2,572,666	3,126,796	4,094,348	4,012,747	3,753,842	3,355,502	2,703,325	3,211,323		39,537,644
Non-Fuel Revenues	1,168,920	1,071,529	1,035,214	855,215	859,474	989,887	1,189,900	1,185,176	1,126,728	1,024,991	897,733	1,028,136		12,432,903
Total Sales Revenue	4,938,787	4,376,494	4,211,522	3,311,170	3,432,140	4,116,683	5,284,248	5,197,923	4,880,570	4,380,493	3,601,058	4,239,459		51,970,547
KWH Sales:														
Residential< RS	8,292,954	7,931,382	7,896,204	6,864,503	6,574,733	7,531,799	8,314,995	8,366,748	8,208,213	7,514,379	6,777,858	7,756,346		92,030,114
Residential> RS	8,230,668	5,447,269	5,005,644	1,627,497	1,496,196	3,271,762	6,611,797	6,525,497	5,716,855	3,365,459	1,492,372	4,578,026		53,369,042
Commercial, Small GS	2,430,922	2,232,817	2,200,555	1,759,453	1,857,879	2,270,390	3,053,416	2,998,223	2,919,983	2,722,000	2,045,229	2,192,593		28,683,460
Commercial, Large GSD	7,565,250	7,808,785	7,256,718	6,374,524	7,004,176	7,623,846	9,461,655	9,200,990	9,147,779	8,450,919	6,474,197	6,666,810		93,035,649
Industrial GSLD	4,395,832	3,801,728	3,812,284	3,775,020	4,506,736	5,290,076	6,464,928	6,119,136	5,059,544	5,890,480	5,811,928	5,386,128		60,313,820
Outside Lighting-Private OL-OL-2	328,617	331,584	330,295	329,962	330,601	328,081	329,244	324,864	320,532	321,231	322,966	324,014		3,921,991
Street Lighting-Public SL-1, 2, 3	94,943	94,984	95,714	95,540	95,591	95,591	95,673	95,713	95,870	95,795	95,795	95,758		1,146,967
Total KWH Sales	31,339,186	27,648,549	26,597,414	20,826,499	21,865,912	26,411,545	34,331,708	33,631,171	31,468,776	28,360,263	23,020,345	26,999,675		332,501,043
True-up Calculation:														
Fuel Revenues	3,769,867	3,304,965	3,176,308	2,455,955	2,572,666	3,126,796	4,094,348	4,012,747	3,753,842	3,355,502	2,703,325	3,211,323		39,537,644
True-up Provision for the Period - collect/(refund)	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,773		1,725,320
Gross Receipts Tax Refund	0	0	0	0	0	0	0	0	0	0	0	0		0
Fuel Revenue	3,626,090	3,161,188	3,032,531	2,312,178	2,428,889	2,983,019	3,950,571	3,868,970	3,610,065	3,211,725	2,559,548	3,067,550		37,812,324
Total Purchased Power Costs														
True-up Provision for the Period														
Interest Provision for the Period	(488)	(445)	(392)	(380)	(561)	(770)	(645)	(431)	(288)	(150)	(80)	(98)		(4,728)
True-up and Interest Provision														
Beginning of Period														
True-up Collected or (Refunded)	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,777	143,773		1,725,320
End of Period, Net True-up														
10% Rule - Interest Provision:														
Beginning True-up Amount														
Ending True-up Amount Before Interest														
Total Beginning and Ending True-up														
Average True-up Amount														
Average Annual Interest Rate	0.2000%	0.2050%	0.2100%	0.2200%	0.2850%	0.3450%	0.3150%	0.2800%	0.2650%	0.2500%	0.2500%	0.2500%		0.2500%
Monthly Average Interest Rate	0.0167%	0.0171%	0.0175%	0.0183%	0.0238%	0.0288%	0.0263%	0.0233%	0.0221%	0.0208%	0.0208%	0.0208%		0.0208%
Interest Provision	(488)	(445)	(392)	(380)	(561)	(770)	(645)	(431)	(288)	(150)	(80)	(98)		(4,728)

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