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March 18, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

As requested by the Commission Staff, Florida Power & Light Company hereby files the original and ten (10) copies of the GPIF Actual Unit Performance Data Schedules (Original Sheets 6.202.001 to 6.202.021) covering the month of February 2011. These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

COM _____
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Sincerely,

John T. Butler
John T. Butler

Copy to: All parties of record


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CERTIFICATE OF SERVICE
Docket No. 110001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 18th day of March, 2011, to the following:

<p>Erik Sayler, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 esayler@PSC.STATE.FL.US</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
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<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com</p>	<p>Beth Keating, Esq. Gunster Firm Attorneys for FPUC 215 So. Monroe St., Suite 618 Tallahassee, Florida 32301- 1804 bkeating@gunster.com</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power 501 Commendancia Street Pensacola, FL 32502 jas@beggslane.com rab@beggslane.com</p>	<p>James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201 jbrew@bbrslaw.com</p>

<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation and City of Marianna 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com</p>
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By: 
John T. Butler
Fla. Bar No. 283479

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: FORT MYERS 02 PFM 02												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	95.6	86.8	0	0	0	0	0	0	0	0	0	0	91.4
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	438.4	0	0	0	0	0	0	0	0	0	0	1182.4
4.	RSH	0	233.6	0	0	0	0	0	0	0	0	0	0	233.6
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	4.83	263.45	0	0	0	0	0	0	0	0	0	0	268.28
12.	LR PF (MW)	221.84	409.7	0	0	0	0	0	0	0	0	0	0	406.32
13.	PMOH	190.62	38.65	0	0	0	0	0	0	0	0	0	0	229.27
14.	LR PM (MW)	221.84	251.68	0	0	0	0	0	0	0	0	0	0	226.87
15.	NSC	1330	1330	0	0	0	0	0	0	0	0	0	0	1330
16.	OPER BTU (MBTU)	5165040	3142505	0	0	0	0	0	0	0	0	0	0	8307545
17.	NET GEN	700504	421002	0	0	0	0	0	0	0	0	0	0	1121506
18.	ANOHR (BTU/KWH)	7373	7464	0	0	0	0	0	0	0	0	0	0	7407
19.	NOF (%)	70.8	72.2	0	0	0	0	0	0	0	0	0	0	71.3
20.	NPC (MW)	1440	1440	0	0	0	0	0	0	0	0	0	0	1440

21. ANOHR EQUATION ANOHR = A + B (N.O.F.)
A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: SCHERER 04											PSG 04	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	93	97.7	0	0	0	0	0	0	0	0	0	0	95.2
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	729	672	0	0	0	0	0	0	0	0	0	0	1401
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	15	0	0	0	0	0	0	0	0	0	0	0	15
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	15	0	0	0	0	0	0	0	0	0	0	0	15
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	59.67	28.1	0	0	0	0	0	0	0	0	0	0	87.77
12.	LR PF (MW)	551.99	492.83	0	0	0	0	0	0	0	0	0	0	533.05
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	881	881	0	0	0	0	0	0	0	0	0	0	881
16.	OPER BTU (MBTU)	5571539	5201730	0	0	0	0	0	0	0	0	0	0	10773269
17.	NET GEN	549545	523979	0	0	0	0	0	0	0	0	0	0	1073524
18.	ANOHR (BTU/KWH)	10138	9927	0	0	0	0	0	0	0	0	0	0	10035
19.	NOF (%)	85.6	88.5	0	0	0	0	0	0	0	0	0	0	87
20.	NPC (MW)	882	882	0	0	0	0	0	0	0	0	0	0	882

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.)											
		A = 0 B = 0											

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: ST LUCIE 01											PSL 01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	839	839	0	0	0	0	0	0	0	0	0	0	839
16.	OPER BTU (MBTU)	6848471	6186797	0	0	0	0	0	0	0	0	0	0	13035267
17.	NET GEN	641983	579372	0	0	0	0	0	0	0	0	0	0	1221355
18.	ANOHR (BTU/KWH)	10668	10678	0	0	0	0	0	0	0	0	0	0	10673
19.	NOF (%)	102.8	102.8	0	0	0	0	0	0	0	0	0	0	102.8
20.	NPC (MW)	853	853	0	0	0	0	0	0	0	0	0	0	853

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.)											
		A = 0 B = 0											

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: ST LUCIE						PSL 02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	4.1	0	0	0	0	0	0	0	0	0	0	0	2.2
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	41.03	0	0	0	0	0	0	0	0	0	0	0	41.03
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	702.97	672	0	0	0	0	0	0	0	0	0	0	1374.97
6.	POH	702.97	672	0	0	0	0	0	0	0	0	0	0	1374.97
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	41.03	0	0	0	0	0	0	0	0	0	0	0	41.03
10.	LR PP (MW)	207.97	0	0	0	0	0	0	0	0	0	0	0	207.97
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	839	839	0	0	0	0	0	0	0	0	0	0	839
16.	OPER BTU (MBTU)	284680	0	0	0	0	0	0	0	0	0	0	0	284680
17.	NET GEN	25951	-43	0	0	0	0	0	0	0	0	0	0	25908
18.	ANOHR (BTU/KWH)	10970	0	0	0	0	0	0	0	0	0	0	0	10988
19.	NOF (%)	75.4	0	0	0	0	0	0	0	0	0	0	0	75.3
20.	NPC (MW)	726	726	0	0	0	0	0	0	0	0	0	0	726

21. ANOHR EQUATION ANOHR = A + B (N.O.F.)
A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: TURKEY POINT 03										PTN 03		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	18.88	0	0	0	0	0	0	0	0	0	0	0	18.88
12.	LR PF (MW)	2	0	0	0	0	0	0	0	0	0	0	0	2
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	693	0	0	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	5825894	5268087	0	0	0	0	0	0	0	0	0	0	11093981
17.	NET GEN	540295	484394	0	0	0	0	0	0	0	0	0	0	1024689
18.	ANOHR (BTU/KWH)	10783	10876	0	0	0	0	0	0	0	0	0	0	10827
19.	NOF (%)	104.8	104	0	0	0	0	0	0	0	0	0	0	104.4
20.	NPC (MW)	717	717	0	0	0	0	0	0	0	0	0	0	717

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)

A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: TURKEY POINT 04											PTN 04	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	693	0	0	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	5833769	5266892	0	0	0	0	0	0	0	0	0	0	11100462
17.	NET GEN	543311	485792	0	0	0	0	0	0	0	0	0	0	1029103
18.	ANOHR (BTU/KWH)	10737	10841	0	0	0	0	0	0	0	0	0	0	10787
19.	NOF (%)	105.4	104.3	0	0	0	0	0	0	0	0	0	0	104.9
20.	NPC (MW)	717	717	0	0	0	0	0	0	0	0	0	0	717

21. ANOHR EQUATION ANOHR = A + B (N.O.F.)
A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: TURKEY POINT #5 05										TP5 05		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	90.6	85.5	0	0	0	0	0	0	0	0	0	0	88.2
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	480.23	0	0	0	0	0	0	0	0	0	0	1224.23
4.	RSH	0	191.77	0	0	0	0	0	0	0	0	0	0	191.77
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	196.02	0	0	0	0	0	0	0	0	0	0	196.02
10.	LR PP (MW)	0	519.99	0	0	0	0	0	0	0	0	0	0	519.99
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	280.92	0	0	0	0	0	0	0	0	0	0	0	280.92
14.	LR PM (MW)	261.25	0	0	0	0	0	0	0	0	0	0	0	261.25
15.	NSC	1045	1045	0	0	0	0	0	0	0	0	0	0	1045
16.	OPER BTU (MBTU)	3524778	2466162	0	0	0	0	0	0	0	0	0	0	5990940
17.	NET GEN	487069	343650	0	0	0	0	0	0	0	0	0	0	830719
18.	ANOHR (BTU/KWH)	7237	7176	0	0	0	0	0	0	0	0	0	0	7212
19.	NOF (%)	62.6	68.5	0	0	0	0	0	0	0	0	0	0	64.9
20.	NPC (MW)	1118	1118	0	0	0	0	0	0	0	0	0	0	1118

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)

A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: MANATEE UNIT 3 CC 03											PM3 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	98.9	73.4	0	0	0	0	0	0	0	0	0	0	86.5
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	602.88	0	0	0	0	0	0	0	0	0	0	602.88
10.	LR PP (MW)	0	260.25	0	0	0	0	0	0	0	0	0	0	260.25
11.	PFOH	32.03	1.32	0	0	0	0	0	0	0	0	0	0	33.35
12.	LR PF (MW)	260.25	260.25	0	0	0	0	0	0	0	0	0	0	260.25
13.	PMOH	0	111.92	0	0	0	0	0	0	0	0	0	0	127.92
14.	LR PM (MW)	0	260.25	0	0	0	0	0	0	0	0	0	0	260.25
15.	NSC	1041	1041	0	0	0	0	0	0	0	0	0	0	1041
16.	OPER BTU (MBTU)	3680363	2998868	0	0	0	0	0	0	0	0	0	0	6679231
17.	NET GEN	529200	435715	0	0	0	0	0	0	0	0	0	0	964915
18.	ANOHR (BTU/KWH)	6955	6883	0	0	0	0	0	0	0	0	0	0	6922
19.	NOF (%)	68.3	62.3	0	0	0	0	0	0	0	0	0	0	65.5
20.	NPC (MW)	1109	1109	0	0	0	0	0	0	0	0	0	0	1109

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)

A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: MARTIN-UNIT 8 08											PM8 08	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	91.6	97.8	0	0	0	0	0	0	0	0	0	0	94.6
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0.75	7.72	0	0	0	0	0	0	0	0	0	0	8.47
12.	LR PF (MW)	257.75	257.75	0	0	0	0	0	0	0	0	0	0	257.75
13.	PMOH	249.42	50.18	0	0	0	0	0	0	0	0	0	0	299.6
14.	LR PM (MW)	257.75	257.75	0	0	0	0	0	0	0	0	0	0	257.75
15.	NSC	1031	1031	0	0	0	0	0	0	0	0	0	0	1031
16.	OPER BTU (MBTU)	3678928	3455707	0	0	0	0	0	0	0	0	0	0	7134635
17.	NET GEN	520660	488630	0	0	0	0	0	0	0	0	0	0	1009290
18.	ANOHR (BTU/KWH)	7066	7072	0	0	0	0	0	0	0	0	0	0	7069
19.	NOF (%)	67.9	70.5	0	0	0	0	0	0	0	0	0	0	69.1
20.	NPC (MW)	1099	1099	0	0	0	0	0	0	0	0	0	0	1099

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.)											
		A = 0 B = 0											

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: SANFORD 4 & 5 CC 04											PSR 04	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	93.3	98.9	0	0	0	0	0	0	0	0	0	0	95.9
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	720.97	672	0	0	0	0	0	0	0	0	0	0	1392.97
4.	RSH	23.03	0	0	0	0	0	0	0	0	0	0	0	23.03
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	40.52	7.58	0	0	0	0	0	0	0	0	0	0	48.1
12.	LR PF (MW)	253.52	221.25	0	0	0	0	0	0	0	0	0	0	248.43
13.	PMOH	154.2	22.2	0	0	0	0	0	0	0	0	0	0	176.4
14.	LR PM (MW)	221.25	221.25	0	0	0	0	0	0	0	0	0	0	221.25
15.	NSC	885	885	0	0	0	0	0	0	0	0	0	0	885
16.	OPER BTU (MBTU)	3264575	3322366	0	0	0	0	0	0	0	0	0	0	6586941
17.	NET GEN	432445	448087	0	0	0	0	0	0	0	0	0	0	880532
18.	ANOHR (BTU/KWH)	7549	7415	0	0	0	0	0	0	0	0	0	0	7481
19.	NOF (%)	67.8	75.3	0	0	0	0	0	0	0	0	0	0	71.4
20.	NPC (MW)	955	955	0	0	0	0	0	0	0	0	0	0	955

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.)											
		A = 0 B = 0											

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: SANFORD 4 & 5 CC 05											PSR 05	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	97.4	96.8	0	0	0	0	0	0	0	0	0	0	97.1
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	642.52	655.38	0	0	0	0	0	0	0	0	0	0	1297.9
4.	RSH	101.48	16.62	0	0	0	0	0	0	0	0	0	0	118.1
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	7.97	2.37	0	0	0	0	0	0	0	0	0	0	10.33
12.	LR PF (MW)	220.75	220.75	0	0	0	0	0	0	0	0	0	0	220.75
13.	PMOH	68.72	84.85	0	0	0	0	0	0	0	0	0	0	153.57
14.	LR PM (MW)	220.75	220.75	0	0	0	0	0	0	0	0	0	0	220.75
15.	NSC	883	883	0	0	0	0	0	0	0	0	0	0	883
16.	OPER BTU (MBTU)	2743172	3162829	0	0	0	0	0	0	0	0	0	0	5906001
17.	NET GEN	368811	431160	0	0	0	0	0	0	0	0	0	0	799971
18.	ANOHR (BTU/KWH)	7438	7336	0	0	0	0	0	0	0	0	0	0	7383
19.	NOF (%)	65	74.5	0	0	0	0	0	0	0	0	0	0	69.8
20.	NPC (MW)	952	952	0	0	0	0	0	0	0	0	0	0	952
21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0												

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: FORT MYERS

02

PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/02/2011	FMO	19.8	141	2F CT Generator Breaker Repair
01/02/2011	PMO	19.8	71.15	Impact loss due to curtailment on 2F
01/02/2011	PMO	19.8	9.69	Impact loss due to curtailment on 2F
01/03/2011	FMO	87.4	141	2D REPAIR BOILER FEED PUMP
01/03/2011	PMO	87.4	71.15	Impact loss due to curtailment on 2D
01/03/2011	PMO	87.4	9.69	Impact loss due to curtailment on 2D
01/13/2011	FFO	4.8	141	2D CT 41AC-2 failed
01/13/2011	PFO	4.8	71.15	Impact loss due to curtailment on 2D
01/13/2011	PFO	4.8	9.69	Impact loss due to curtailment on 2D
01/20/2011	FMO	32.0	141	2C CT Offline waterwash
01/20/2011	PMO	32.0	71.15	Impact loss due to curtailment on 2C
01/20/2011	PMO	32.0	9.69	Impact loss due to curtailment on 2C
01/23/2011	FMO	50.9	141	2D CT 41AC-2 Outage
01/23/2011	PMO	50.9	9.69	Impact loss due to curtailment on 2D
01/23/2011	PMO	50.9	71.15	Impact loss due to curtailment on 2D
01/31/2011	FMO	33.6	141	2E CT OFF LINE WATER WASH
01/31/2011	PMO	33.6	71.15	Impact loss due to curtailment on 2E
01/31/2011	PMO	33.6	9.69	Impact loss due to curtailment on 2E
02/02/2011	FFO	0.4	58	ST1 EFOR: ST2 GSU failure caused trip
02/02/2011	FFO	242.0	426	ST2 EFOR: GSU failure
02/02/2011	FFO	0.4	141	2D CT EFOR: IP drum level trip
02/13/2011	FMO	5.7	426	ST2 Event MOF: Reset GSU Protection
02/14/2011	FFO	5.2	141	2D CT EFOR: #2 bearing area fan
02/14/2011	PFO	5.2	71.15	Impact loss due to curtailment on 2D

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO.:

ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT:

FORT MYERS

02

PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/14/2011	PFO	5.2	9.69	Impact loss due to curtailment on 2D
02/21/2011	FFO	14.3	141	2F CT/HRSG FSGJ-ACV-10 failure
02/21/2011	PFO	14.3	71.15	Impact loss due to curtailment on 2F
02/21/2011	PFO	14.3	9.69	Impact loss due to curtailment on 2F
02/25/2011	FFO	2.0	141	2E CT EFOR: TUBE AND SHELL HEATER RUNBACK
02/25/2011	PFO	2.0	71.15	Impact loss due to curtailment on 2E
02/25/2011	PFO	2.0	9.69	Impact loss due to curtailment on 2E

- (1) FFO - FULL FORCED OUTAGE
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- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT:

SCHERER

04

PSG 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/10/2011	PFO	18.5	681	Lack of coal due to bad weather
01/11/2011	FFO	15.0	881	Lack of coal due to bad weather
01/12/2011	PFO	21.5	506	Lack of coal due to bad weather
01/13/2011	PFO	19.7	481	Lack of coal due to bad weather
02/05/2011	PFO	5.8	531	Wet Coal
02/06/2011	PFO	0.7	181	Baghouse Differential High
02/06/2011	PFO	20.0	531	Wet Coal
02/12/2011	PFO	1.0	31	4F Feeder Wet Coal
02/12/2011	PFO	0.7	31	4E Feeder Tripped

- (1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO.:

ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT:

ST LUCIE

02

PSL 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2011	PPO	37.8	188.29	U2 PEL MSSV Testing part 2 01012011
01/02/2011	PPO	3.2	440.48	U2 PEL SL2-19 Refueling Outage Downpower 010211
01/02/2011	FPO	703.0	839	U2 PEL SL2-19 Refueling Outage 010211
02/01/2011	FPO	672.0	839	U2 PEL SL2-19 Refueling Outage 020111

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: TURKEY POINT 03

PTN 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/08/2011	PFO	18.9	2	Unit 3 unplanned power reduction to repair 3B SG FRV positio

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: TURKEY POINT #5 05

TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/09/2011	FMO	77.5	142	5A Rainbow Testing SNOW
01/09/2011	PMO	77.5	119.25	Impact loss due to curtailment on 5A
01/17/2011	FMO	99.3	142	5C Rainbow Testing SNOW
01/17/2011	PMO	99.3	119.25	Impact loss due to curtailment on 5C
01/23/2011	FMO	104.2	142	5C HP Desuperheater Repair
01/23/2011	PMO	104.2	119.25	Impact loss due to curtailment on 5C
02/20/2011	FPO	196.0	142	5C Spring Outage
02/20/2011	PPO	196.0	119.25	Impact loss due to curtailment on 5C
02/20/2011	FPO	194.1	142	5B Spring Outage
02/20/2011	PPO	194.1	119.25	Impact loss due to curtailment on 5B

- (1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO.:

ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/11/2011	FFO	32.0	146	Transformer failure
01/11/2011	PFO	32.0	114.25	Impact loss due to curtailment on 3D
01/31/2011	FMO	48.0	146	water wash and boroscope
01/31/2011	PMO	48.0	114.25	Impact loss due to curtailment on 3D
02/02/2011	FPO	602.9	146	3D CT Major Outage
02/02/2011	PPO	602.9	114.25	Impact loss due to curtailment on 3D
02/17/2011	FMO	79.9	146	SNOW, Gas Skid leak repair
02/17/2011	PMO	79.9	114.25	Impact loss due to curtailment on 3A
02/21/2011	FFO	1.3	146	ignitor failure
02/21/2011	PFO	1.3	114.25	Impact loss due to curtailment on 3A
02/27/2011	FMO	0.1	146	STARS testing
02/27/2011	PMO	0.1	114.25	Impact loss due to curtailment on 3D

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011 To: Dec-2011

PLANT / UNIT: MARTIN-UNIT 8 08 PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/07/2011	FMO	57.6	142	8C SNOW OUTAGE BOROSCOPE INSPECTION
01/07/2011	PMO	57.6	115.75	Impact loss due to curtailment on 8C
01/11/2011	FFO	0.8	142	8C CT tripped due to condenser protection trip circuit
01/11/2011	PFO	0.8	115.75	Impact loss due to curtailment on 8C
01/18/2011	FMO	103.0	142	8D CT SNOW
01/18/2011	PMO	103.0	115.75	Impact loss due to curtailment on 8D
01/24/2011	FMO	88.8	142	8A SNOW OUTAGE
01/24/2011	PMO	88.8	115.75	Impact loss due to curtailment on 8A
02/03/2011	FFO	6.9	142	8A CT TRIPPED DURING START-UP
02/03/2011	PFO	6.9	115.75	Impact loss due to curtailment on 8A
02/04/2011	FMO	50.2	142	8A CT Off Line Water Wash
02/04/2011	PMO	50.2	115.75	Impact loss due to curtailment on 8A
02/20/2011	FFO	0.8	142	8A CT missed RFC 02/20.2011
02/20/2011	PFO	0.8	115.75	Impact loss due to curtailment on 8A

- (1) FFO - FULL FORCED OUTAGE
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- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:
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 ORDER NO.:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: SANFORD 4 & 5 CC 04

PSR 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/06/2011	FMO	70.2	142	PSR 4C OFF TO REPAIR EXPANSION JOINT AND BFP COU
01/06/2011	PMO	70.2	79.25	Impact loss due to curtailment on 4C
01/13/2011	PFO	11.5	79.25	4D HP MJV failed to open during S/U on 1/13/11
01/13/2011	PFO	2.9	22	Impact loss due to curtailment on 4D
01/13/2011	PFO	2.9	68	4D HRH bypass spraywater strainer was clogged curtailing uni
01/15/2011	FMO	18.7	142	PSR 4B OFFLINE COMPRESSOR WASH
01/15/2011	PMO	18.7	79.25	Impact loss due to curtailment on 4B
01/19/2011	FMO	42.1	142	RSD
01/19/2011	PMO	42.1	79.25	Impact loss due to curtailment on 4A
01/22/2011	PFO	0.2	52.8	Impact loss due to curtailment on 4A
01/22/2011	PFO	0.2	113	4A runback on LO IP drum (1/22/11)
01/24/2011	FFO	28.1	317	4ST generator lock out relay
01/26/2011	FFO	0.8	142	4D HRSG blocked steam path during drum soak
01/26/2011	PFO	0.8	79.25	Impact loss due to curtailment on 4D
01/28/2011	FMO	23.2	142	PSR 4B OFF TO REPAIR INLET BLEED HEAT VALVE
01/28/2011	PMO	23.2	79.25	Impact loss due to curtailment on 4B
02/07/2011	FFO	0.1	142	4D CT runback to FSNL Comp Bleed Valve failed to close on
02/07/2011	PFO	0.1	79.25	Impact loss due to curtailment on 4D
02/07/2011	FFO	0.2	142	4D CT trip on start-up Compressor Bleed Valve failed to close
02/07/2011	PFO	0.2	79.25	Impact loss due to curtailment on 4D
02/09/2011	FFO	7.3	142	4A CT TRIP, High Exhaust Temperature Spread
02/09/2011	PFO	7.3	79.25	Impact loss due to curtailment on 4A
02/11/2011	FMO	22.2	142	PSR4A OFF FOR COMPRESSOR WASH
02/11/2011	PMO	22.2	79.25	Impact loss due to curtailment on 4A

FILED:

- (1) FFO - FULL FORCED OUTAGE
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 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

SUSPENDED:

EFFECTIVE:

DOCKET NO.:

ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2011

To: Dec-2011

PLANT / UNIT: SANFORD 4 & 5 CC 05

PSR 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/07/2011	FFO	8.0	142	5B CT HP to CRH By-Pass Closed on Shut-Down
01/07/2011	PFO	8.0	78.75	Impact loss due to curtailment on 5B
01/10/2011	FMO	49.3	142	5C Cycle to repair LP Evap Tube Leak
01/10/2011	PMO	49.3	78.75	Impact loss due to curtailment on 5C
01/16/2011	FMO	19.4	142	PSR 5D OFF FOR OFFLINE COMPRESSOR WASH
01/16/2011	PMO	19.4	78.75	Impact loss due to curtailment on 5D
02/02/2011	FMO	44.5	142	PSR 5D OFF FOR BLADE INSPECTION
02/02/2011	PMO	44.5	78.75	Impact loss due to curtailment on 5D
02/15/2011	FFO	2.4	142	5D CT LATE FOR RFC - AUX STOP VALVE FAIL TO OPEN
02/15/2011	PFO	2.4	78.75	Impact loss due to curtailment on 5D
02/18/2011	FMO	40.4	142	PSR 5D OFF TO REPAIR LUBE OIL PUMP
02/18/2011	PMO	40.4	78.75	Impact loss due to curtailment on 5D

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO.:

ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

GPIF Units
Actual Performance Data (ACRONYMS) for 2011

ACRONYMS	DESCRIPTION
"R"	Mark VI "R" Processor
1A2	Unit 1 Pump A2
1B	Unit 1 Pump B
2B1	Unit 2 Pump B1
2A	Unit 2 Combustion Turbine (sub unit A)
2A CT - 2A 230	Combustion Turbine (sub unit A) - 2A Collector Bus
2A HDP	2 Alpha High Differential Pressure
2B	Unit 2 Combustion Turbine (sub unit B)
2B CT - 2A 230	Combustion Turbine (sub unit B) - 2A Collector Bus
2B MSR	2 Bravo Moisture Separator Reheater
2C	Unit 2 Combustion Turbine (sub unit C)
2C CT - 2A 230	Combustion Turbine (sub unit C) - 2A Collector Bus
2D	Unit 2 Combustion Turbine (sub unit D)
2E	Unit 2 Combustion Turbine (sub unit E)
2F	Unit 2 Combustion Turbine (sub unit F)
3 CTB	Unit 3 Combustion Turbine (sub unit B)
3A	Unit 3 Combustion Turbine (sub unit A)
3B	Unit 3 Combustion Turbine (sub unit B)
3C	Unit 3 Combustion Turbine (sub unit C)
3D	Unit 3 Combustion Turbine (sub unit D)
3ST	Unit 3 Steam Turbine
41AC-1	Breaker 1 for Power Supply to Exciter
41AC-2	Breaker 2 for Power Supply to Exciter
4A	Unit 4 Combustion Turbine (sub unit A)
4A SGFP	4A Steam Generator Feedwater Pump
4B	Unit 4 Combustion Turbine (sub unit B)
4C	Unit 4 Combustion Turbine (sub unit C)
4D	Unit 4 Combustion Turbine (sub unit D)
4E	Unit 4 Combustion Turbine (sub unit E)
4F	Unit 4 Combustion Turbine (sub unit F)
4KV	4 Thousand Volts
5A	Unit 5 Combustion Turbine (sub unit A)
5B	Unit 5 Combustion Turbine (sub unit B)
5C	Unit 5 Combustion Turbine (sub unit C)
5D	Unit 5 Combustion Turbine (sub unit D)
5ST	Unit 5 Steam Turbine
89SS	Static Start Switch
8A	Unit 8 Combustion Turbine (sub unit A)
8B	Unit 8 Combustion Turbine (sub unit B)
8C	Unit 8 Combustion Turbine (sub unit C)
8D	Unit 8 Combustion Turbine (sub unit D)
8X	Unit 8 Steam Turbine
ACV-3	Automatic Control Valve # 3
ACV-408	Air Control Valve Tag 408
AUX	Auxiliary
BFP	Boiler Feed Pump
CEA	Control Element Assembly
CEA 38	Control Element Assembly Number 38
CEA 65	Control Element Assembly Number 65

**GPIF Units
Actual Performance Data (ACRONYMS) for 2011**

ACRONYMS	DESCRIPTION
Circ	Circulating (water pump)
com	Communication
comm	Communication
CRH	Cold Reheat
CT	Combustion Turbine
CT C	Combustion Turbine (sub unit C)
CTG SRV	Speed Ratio Valve on Combustion Turbine (gas system)
CV-4-1510	Control Valve Number 4-1510
CW	Circulating Water
CWP	Circulating Water Pump
DFS	Debris Filtration System
diff	Differential
DX	DeXcitation
EFOR	Equivalent Forced Outage Rate
EHC	Hydraulic
EXP	Expansion
Fa	Failed
FGT	Florida Gas Transmission
FME	Foreign Material Exclusion
FSGJ	F is the unit (2F) SGJ is the system designator
FSNL	Full Speed No Load
FRV	Feedwater Regulating Valve
GE	General Electric
GSU	Generator Step Up
Haz	Hazardous
HI	High
HMI	Human Machine Interface
HP	High Pressure
HRH	Hot Reheat
HRSG	Heat Recovery Steam Generator
I/O	Input / Output
IBH	Inlet Bleed Heat Valve
ID	Induced Draft
Instr.	Instrumentation
IP	Intermediate Pressure
LCI	Load Commutating Inverter
LO	Low
LP	Low Pressure
MFIV	Main Feed Isolation Valve
MG	Motor Generator
MOF	Maintenance Outage Factor
mof	maintenance outage factor
MOF/AA	Maintenance Outage Factor / Atomizing Air
MSR	Moisture Separator Reheater
MSSV	Main Steam Safety Valve
MW	Megawatt
MUV	Motor actuated <u>U</u> nidirectional <u>V</u> alve

GPIF Units
Actual Performance Data (ACRONYMS) for 2011

ACRONYMS	DESCRIPTION
NO	No
O/H	Overhaul
POF	Planned Outage Factor
PEL	Planned Energy Loss
PFM	Ft. Myers
PM1	Gas Valve Number 1
PM3	Gas Valve Number 3
PM320102662	Manatee Unit 3 GADS #20102662
PMG	Martin
PMT	Manatee
Pmp	Pump
PSL	St Lucie
PSR	Sanford
PT	Potential transformer
PWR	Power
R	Repair
R0	Row 0 blades on steam turbine
R1	Row 1 blades on steam turbine
RFC	Ready For Control
RFO	Refueling Outage
RPS	Reactor Protection System
RSD	Reserve Shutdown
RSV	Reheat Stop Valve
RSV1	Reheat Stop Valve Number 1
S/U	Startup
SGG	Main Steam - High Pressure
SGJ-ACV-10	System Designator Air Control Valve
SL1-23	St Lucie Unit 1 cycle 23 refueling outage
SL2-19	St Lucie Unit 2 cycle 19 refueling outage
SNO	Short Notice Outage
SNOW	Short Notice Outage
STARS	Strategic Anti Rotation Stall Surge testing
ST	Steam Turbine
ST1	Steam Turbine Number 1
ST2	Steam Turbine Number 2
STG or SG	Steam Generator
STM 1	Steam Turbine Number 1
STM 2	Steam Turbine Number 2
T/Cs	Thermal/Couples
U1	Unit 1
U2	Unit 2
UEL	Unplanned Energy Loss
Vi	Roman Numeral 6
WO	Work
WW	Water wash