

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FILED
11 APR -1 PM 1:20
COMMISSION
CLERK

In re: Fuel and purchased power cost
recovery clause with generating performance
incentive factor.

Docket No. 110001-EI

Dated: April 1, 2011

claim of confidentiality
 notice of intent
 request for confidentiality
 filed by OPC

**PROGRESS ENERGY FLORIDA INC.'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

For DN 02136-11, which
is in locked storage. You must be
authorized to view this DN.-CLK

Progress Energy Florida, Inc., ("PEF" or "Company"), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification for certain information provided in response to Staff's First Set of Interrogatories (Nos. 1-3) propounded on PEF. In support of this Request, PEF states:

1. In response to Staff's First Set of Interrogatories (Nos. 1-3), PEF has provided responses containing information that is "proprietary business information" under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing unredacted copies of all the documents for which PEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled "CONFIDENTIAL." In the unredacted versions, the information asserted to be confidential is highlighted by yellow marker.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

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DOCUMENT NUMBER-DATE

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(c) Exhibit C is a table which identifies by page and line the information for which PEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

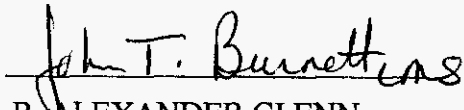
3. As indicated in Exhibit C, the information for which PEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to competitively negotiated data, such as monthly hedging settlement savings/costs, the disclosure of which would impair the efforts of the Company or its affiliates to negotiate fuel supply contracts on favorable terms. *See* § 366.093(3)(d), F.S.; Affidavit of Joseph McCallister at ¶ 5. Furthermore, the information at issue relates to the competitive interests of PEF and its fuel suppliers, the disclosure of which would impair their competitive businesses. *Id.* § 366.093(3)(e); Affidavit of Joseph McCallister at ¶ 6. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of Joseph McCallister at ¶ 7. The information has not been disclosed to the public, and the Company has treated and continues to treat the information and contracts at issue as confidential. *See* Affidavit of Joseph McCallister at ¶ 7.

5. PEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, PEF respectfully requests that this Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 1st day of April, 2011.

A handwritten signature in cursive script that reads "John T. Burnett". The signature is written in dark ink and is positioned above a horizontal line.

R. ALEXANDER GLENN

General Counsel

JOHN T. BURNETT

Associate General Counsel

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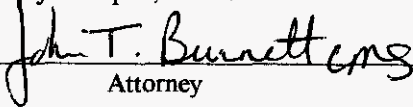
Email: john.burnett@pgnmail.com

Attorneys for

PROGRESS ENERGY FLORIDA, INC.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via US mail (* via hand delivery) to the following this 1st day of April, 2011.


Attorney

<p>Jennifer Crawford, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 jcrawfor@psc.state.fl.us</p> <p>James D. Beasley, Esq. Jeffrey Wahlen, Esq. Ausley & McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com</p> <p>John T. Butler, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408 John.butler@fpl.com</p> <p>Ken Hoffman Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859 Ken.hoffman@fpl.com</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>Ms. Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780 sdriteno@southernco.com</p>	<p>Florida Industrial Power Users Group c/o John McWhirter, Jr. McWhirter Law Firm P.O. Box 3350 Tampa, FL 33601 jmcwhirter@mac-law.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 S. Monroe St., Ste 618 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>J.R. Kelly/Charles Rehwinkel/Charlie Beck Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399 Kelly.jr@leg.state.fl.us Rehwinkel.charles@leg.state.fl.us Beck.charles@leg.state.fl.us</p> <p>Tom Geoffroy Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395 tgeoffroy@fpuc.com</p> <p>James W. Brew, Esq. c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007 jbrew@bbrslaw.com</p> <p>Keefe Law Firm Vicki Gordon Kaufman/Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 vkaufman@kagmlaw.com</p> <p>Ms. Cecilia Bradley Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050 Cecilia.bradley@myfloridalegal.com</p>
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REDACTED

Exhibit B

REDACTED

DOCUMENT NUMBER-DATE

02135 APR-1 =

FPSC-COMMISSION CLERK

REDACTED

Docket No. 110001-EI
STAFF's 1st Set of Interrogatories
Witness: Joe McCallister

REDACTED

	Gas Burn for Owned Generation MMBtu a	Gas Cost for Owned Generation Actual Cost b	Total PEF Hedge Settlement \$ Savings(Cost) c	Gas Cost for Owned Generation without Hedged Settlement d = b + c	Average Gas Price of Owned Generation Actual Cost \$/MMBtu e = b / a	Average Gas Price of Generation without Hedge Savings/(Cost) \$/MMBtu f = d / a
Jan-06	3,866,008	\$ 35,002,206	\$ 21,269,603	\$ 56,271,809	\$ 9.05	\$ 14.56
Feb-06	3,598,071	\$ 26,270,919	\$ 9,166,215	\$ 35,437,134	\$ 7.30	\$ 9.85
Mar-06	6,092,458	\$ 44,478,133	\$ 5,030,510	\$ 49,508,643	\$ 7.30	\$ 8.13
Apr-06	6,095,218	\$ 50,537,604	\$ 2,013,430	\$ 52,551,034	\$ 8.29	\$ 8.62
May-06	7,318,945	\$ 49,483,946	\$ 8,206,286	\$ 57,690,232	\$ 6.76	\$ 7.88
Jun-06	9,083,888	\$ 73,685,567	\$ 961,161	\$ 74,646,728	\$ 8.11	\$ 8.22
Jul-06	10,076,104	\$ 69,061,986	\$ (2,655,705)	\$ 66,406,281	\$ 6.85	\$ 6.59
Aug-06	9,478,588	\$ 67,473,442	\$ 8,093,509	\$ 75,566,951	\$ 7.12	\$ 7.97
Sep-06	8,140,568	\$ 63,457,038	\$ 9,643,062	\$ 73,100,100	\$ 7.80	\$ 8.98
Oct-06	6,845,030	\$ 37,120,129	\$ (6,751,052)	\$ 30,369,077	\$ 5.42	\$ 4.44
Nov-06	4,542,792	\$ 35,947,298	\$ 1,186,779	\$ 37,134,077	\$ 7.91	\$ 8.17
Dec-06	3,131,366	\$ 27,293,038	\$ 5,903,020	\$ 33,196,058	\$ 8.72	\$ 10.60
Jan-07	3,742,225	\$ 30,703,640	\$ (2,002,580)	\$ 28,701,060	\$ 8.20	\$ 7.67
Feb-07	4,983,428	\$ 40,684,493	\$ 1,315,080	\$ 41,999,573	\$ 8.16	\$ 8.43
Mar-07	5,373,670	\$ 43,049,332	\$ 3,461,593	\$ 46,510,925	\$ 8.01	\$ 8.66
Apr-07	6,018,810	\$ 51,460,105	\$ 1,324,692	\$ 52,784,797	\$ 8.55	\$ 8.77
May-07	6,573,011	\$ 54,072,407	\$ 2,884,992	\$ 56,957,399	\$ 8.23	\$ 8.67
Jun-07	8,522,458	\$ 76,899,903	\$ 2,340,638	\$ 79,240,541	\$ 9.02	\$ 9.30
Jul-07	11,217,766	\$ 98,567,890	\$ (4,857,399)	\$ 93,710,491	\$ 8.79	\$ 8.35
Aug-07	11,466,795	\$ 110,619,657	\$ (12,854,881)	\$ 97,764,776	\$ 9.65	\$ 8.53
Sep-07	8,693,862	\$ 73,875,457	\$ (12,511,444)	\$ 61,364,013	\$ 8.50	\$ 7.06
Oct-07	7,936,488	\$ 50,891,278	\$ (6,742,387)	\$ 44,148,891	\$ 6.41	\$ 5.56
Nov-07	6,272,066	\$ 53,240,867	\$ (3,411,550)	\$ 49,829,317	\$ 8.49	\$ 7.94
Dec-07	4,572,565	\$ 42,477,046	\$ (3,346,706)	\$ 39,130,340	\$ 9.29	\$ 8.56
Jan-08	5,561,032	\$ 44,239,890			\$ 7.96	
Feb-08	5,067,929	\$ 43,087,588			\$ 8.50	
Mar-08	8,133,998	\$ 81,059,366			\$ 9.97	
Apr-08	7,992,116	\$ 71,862,456			\$ 8.99	
May-08	11,639,562	\$ 122,303,829			\$ 10.51	
Jun-08	12,358,053	\$ 136,788,985			\$ 11.07	
Jul-08	13,218,128	\$ 141,449,851			\$ 10.70	
Aug-08	14,844,805	\$ 166,161,819			\$ 11.19	
Sep-08	13,403,000	\$ 119,042,034			\$ 8.88	
Oct-08	9,720,179	\$ 90,021,776			\$ 9.26	
Nov-08	7,000,123	\$ 70,332,561			\$ 10.05	
Dec-08	6,376,308	\$ 70,066,169			\$ 10.99	

DOCUMENT NUMBER-DATE

02135 APR-11 =

REDACTED

Docket No. 110001-EI
 STAFF's 1st Set of Interrogatories
 Witness: Joe McCallister

	Gas Burn for Owned Generation MMBtu a	Gas Cost for Owned Generation Actual Cost b	Total PEF Hedge Settlement \$ Savings(Cost) c	Gas Cost for Owned Generation without Hedged Settlement d = b + c	Average Gas Price of Owned Generation Actual Cost \$/MMBtu e = b / a	Average Gas Price of Generation without Hedge Savings/(Cost) \$/MMBtu f = d / a
Jan-09	8,353,147	\$ 82,054,182			\$ 9.82	
Feb-09	7,453,099	\$ 72,991,112			\$ 9.79	
Mar-09	7,602,003	\$ 80,206,630			\$ 10.55	
Apr-09	7,839,984	\$ 70,319,599			\$ 8.97	
May-09	11,371,795	\$ 105,353,224			\$ 9.26	
Jun-09	15,579,025	\$ 125,536,927			\$ 8.06	
Jul-09	15,846,170	\$ 132,873,752			\$ 8.39	
Aug-09	17,078,171	\$ 142,983,136			\$ 8.37	
Sep-09	17,340,384	\$ 128,475,575			\$ 7.41	
Oct-09	16,334,144	\$ 126,657,776			\$ 7.75	
Nov-09	12,697,507	\$ 91,931,667			\$ 7.24	
Dec-09	10,465,256	\$ 83,473,887			\$ 7.98	
Jan-10	12,973,521	\$ 115,394,868			\$ 8.89	
Feb-10	12,987,824	\$ 89,822,669			\$ 6.92	
Mar-10	13,615,421	\$ 93,962,677			\$ 6.90	
Apr-10	13,748,074	\$ 90,555,655			\$ 6.59	
May-10	18,588,239	\$ 125,485,064			\$ 6.75	
Jun-10	18,702,727	\$ 127,649,271			\$ 6.83	
Jul-10	18,531,000	\$ 134,243,352			\$ 7.24	
Aug-10	18,063,350	\$ 135,457,326			\$ 7.50	
Sep-10	17,811,774	\$ 110,755,883			\$ 6.22	
Oct-10	14,121,203	\$ 98,169,511			\$ 6.95	
Nov-10	11,742,533	\$ 67,954,163			\$ 5.79	
Dec-10	15,404,702	\$ 114,233,058			\$ 7.42	
TOTAL	803,953,808	\$ 6,361,305,591	\$ (502,120,748)	\$ 5,859,184,843		

Weighted Average Price

\$	7.91	\$	7.29
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Variance	2.67	7.39
Standard Deviation	1.63	2.72

Attachment B

REDACTED

Docket No. 110001-EI
STAFF's 1st Set of Interrogatories
Witness: Joe McCallister

	Heavy Oil Burn for Owned Generation MMBtu	Heavy Oil Cost for Owned Generation Actual Cost	Total PEF Hedge Settlement \$ Savings:(Cost)	Heavy Oil Cost for Owned Generation without Hedged Settlement	Average Heavy Oil Price of Owned Generation Actual Cost \$/MMBtu	Average Heavy Oil Price of Generation without Hedge Savings/(Cost) \$/MMBtu
	a	b	c	d = b + c	e = b / a	f = d / a
Jan-06	3,587,124	\$ 22,544,665	\$ 3,942,845	\$ 26,487,510	\$ 6.28	\$ 7.38
Feb-06	2,693,493	\$ 17,140,247	\$ 4,144,450	\$ 21,284,697	\$ 6.36	\$ 7.90
Mar-06	2,685,117	\$ 17,045,846	\$ 3,964,635	\$ 21,010,481	\$ 6.35	\$ 7.82
Apr-06	2,973,006	\$ 18,710,260	\$ 6,772,200	\$ 25,482,460	\$ 6.29	\$ 8.57
May-06	4,236,592	\$ 25,539,496	\$ 9,436,716	\$ 34,976,212	\$ 6.03	\$ 8.26
Jun-06	5,702,474	\$ 35,670,742	\$ 8,585,052	\$ 44,255,794	\$ 6.26	\$ 7.76
Jul-06	6,379,332	\$ 41,318,438	\$ 9,229,300	\$ 50,547,738	\$ 6.48	\$ 7.92
Aug-06	6,635,965	\$ 43,721,389	\$ 9,882,400	\$ 53,603,789	\$ 6.59	\$ 8.08
Sep-06	5,147,721	\$ 32,645,037	\$ 4,640,100	\$ 37,285,137	\$ 6.34	\$ 7.24
Oct-06	3,338,608	\$ 20,255,651	\$ 142,500	\$ 20,398,151	\$ 6.07	\$ 6.11
Nov-06	2,346,233	\$ 15,045,664	\$ (741,816)	\$ 14,303,848	\$ 6.41	\$ 6.10
Dec-06	2,696,903	\$ 18,232,361	\$ (1,459,341)	\$ 16,773,021	\$ 6.76	\$ 6.22
Jan-07	2,388,647	\$ 16,757,444	\$ (5,792,610)	\$ 10,964,834	\$ 7.02	\$ 4.59
Feb-07	3,686,010	\$ 28,714,472	\$ (3,983,105)	\$ 24,731,367	\$ 7.79	\$ 6.71
Mar-07	3,124,160	\$ 23,875,997	\$ (3,017,260)	\$ 20,858,737	\$ 7.64	\$ 6.68
Apr-07	3,106,627	\$ 24,352,884	\$ (1,305,930)	\$ 23,046,954	\$ 7.84	\$ 7.42
May-07	4,704,526	\$ 36,552,150	\$ 614,825	\$ 37,166,975	\$ 7.77	\$ 7.90
Jun-07	5,266,329	\$ 42,026,887	\$ 1,671,000	\$ 43,697,887	\$ 7.98	\$ 8.30
Jul-07	5,275,938	\$ 43,690,300	\$ 4,175,743	\$ 47,866,043	\$ 8.28	\$ 9.07
Aug-07	6,360,734	\$ 51,971,254	\$ 2,549,627	\$ 54,520,881	\$ 8.17	\$ 8.57
Sep-07	4,726,048	\$ 39,623,287	\$ 4,204,761	\$ 43,828,048	\$ 8.38	\$ 9.27
Oct-07	4,882,865	\$ 40,812,056	\$ 5,150,182	\$ 45,962,238	\$ 8.36	\$ 9.41
Nov-07	2,601,092	\$ 20,611,936	\$ 7,243,338	\$ 27,855,274	\$ 7.92	\$ 10.71
Dec-07	2,318,898	\$ 17,979,973	\$ 6,871,453	\$ 24,851,426	\$ 7.75	\$ 10.72
Jan-08	2,525,363	\$ 20,840,464			\$ 8.25	
Feb-08	1,623,343	\$ 14,726,179			\$ 9.07	
Mar-08	1,303,063	\$ 9,535,049			\$ 7.32	
Apr-08	2,072,262	\$ 16,080,787			\$ 7.76	
May-08	2,649,044	\$ 23,973,442			\$ 9.05	
Jun-08	3,652,663	\$ 35,795,784			\$ 9.80	
Jul-08	2,400,730	\$ 21,567,264			\$ 8.98	
Aug-08	2,494,848	\$ 17,703,421			\$ 7.10	
Sep-08	2,652,712	\$ 20,251,280			\$ 7.63	
Oct-08	2,376,144	\$ 19,886,443			\$ 8.37	
Nov-08	2,268,917	\$ 22,456,226			\$ 9.90	
Dec-08	2,242,049	\$ 22,910,413			\$ 10.22	

REDACTED

Docket No. 110001-EI
 STAFF's 1st Set of Interrogatories
 Witness: Joe McCallister

	Heavy Oil Burn for Owned Generation MMBtu a	Heavy Oil Cost for Owned Generation Actual Cost b	Total PEF Hedge Settlement \$ Savings(Cost) c	Heavy Oil Cost for Owned Generation without Hedged Settlement d = b + c	Average Heavy Oil Price of Owned Generation Actual Cost \$/MMBtu e = b / a	Average Heavy Oil Price of Generation without Hedge Savings/(Cost) \$/MMBtu f = d / a
Jan-09	2,437,731	\$ 25,976,525			\$ 10.66	
Feb-09	1,948,173	\$ 18,603,832			\$ 9.55	
Mar-09	1,535,633	\$ 13,374,008			\$ 8.71	
Apr-09	841,804	\$ 6,827,028			\$ 8.11	
May-09	1,004,395	\$ 8,254,450			\$ 8.22	
Jun-09	1,121,951	\$ 9,839,150			\$ 8.77	
Jul-09	631,622	\$ 5,713,276			\$ 9.05	
Aug-09	654,057	\$ 6,099,069			\$ 9.32	
Sep-09	189,645	\$ 1,935,223			\$ 10.20	
Oct-09	987,027	\$ 10,607,028			\$ 10.75	
Nov-09	337,061	\$ 3,729,250			\$ 11.06	
Dec-09	70,348	\$ 756,135			\$ 10.75	
Jan-10	2,282,363	\$ 24,734,257			\$ 10.84	
Feb-10	394,549	\$ 4,556,744			\$ 11.55	
Mar-10	200,808	\$ 2,289,073			\$ 11.40	
Apr-10	-	\$ -				
May-10	487,664	\$ 5,275,290			\$ 10.82	No heavy oil burn, null data point
Jun-10	1,620,001	\$ 16,912,963			\$ 10.44	
Jul-10	860,225	\$ 8,905,666			\$ 10.35	
Aug-10	1,100,287	\$ 11,553,209			\$ 10.50	
Sep-10	458,360	\$ 4,837,268			\$ 10.55	
Oct-10	129,421	\$ 1,376,034			\$ 10.63	
Nov-10	6,418	\$ 248,264				
Dec-10	864,041	\$ 9,530,892			\$ 11.03	Very low heavy oil burn, outlier data point
TOTAL	354,353,775	\$ 2,107,423,259	\$ 238,220,823	\$ 2,345,644,082		

Weighted Average Price

\$	5.95	\$	6.62
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Variance	5.53	13.21
Standard Deviation	2.35	3.63

Attachment C

REDACTED

Docket No. 110001-EI
STAFF's 1st Set of Interrogatories
Witness: Joe McCallister

	Light Oil Burn for Owned Generation MMBtu	Light Oil Cost for Owned Generation Actual Cost	Total PEF Hedge Settlement \$ Savings(Cost)	Light Oil Cost for Owned Generation without Hedged Settlement	Average Light Oil Price of Owned Generation Actual Cost \$/MMBtu	Average Light Oil Price of Generation without Hedge Savings/(Cost) \$/MMBtu
	a	b	c	d = b + c	e = b / a	f = d / a
Jan-06	164,969	\$ 2,387,461	\$ -	\$ 2,387,461	\$ 14.47	\$ 14.47
Feb-06	237,389	\$ 3,446,283	\$ -	\$ 3,446,283	\$ 14.52	\$ 14.52
Mar-06	60,247	\$ 867,958	\$ -	\$ 867,958	\$ 14.41	\$ 14.41
Apr-06	484,640	\$ 7,155,675	\$ -	\$ 7,155,675	\$ 14.76	\$ 14.76
May-06	257,102	\$ 3,552,401	\$ -	\$ 3,552,401	\$ 13.82	\$ 13.82
Jun-06	620,985	\$ 8,690,248	\$ (48,909)	\$ 8,641,339	\$ 13.99	\$ 13.92
Jul-06	535,890	\$ 7,585,652	\$ (38,010)	\$ 7,547,642	\$ 14.16	\$ 14.08
Aug-06	960,518	\$ 13,907,744	\$ 51,513	\$ 13,959,257	\$ 14.48	\$ 14.53
Sep-06	292,598	\$ 4,320,106	\$ -	\$ 4,320,106	\$ 14.76	\$ 14.76
Oct-06	342,324	\$ 4,931,892	\$ (519,708)	\$ 4,412,184	\$ 14.41	\$ 12.89
Nov-06	75,528	\$ 1,116,397	\$ (564,480)	\$ 551,917	\$ 14.78	\$ 7.31
Dec-06	74,525	\$ 1,239,495	\$ (487,116)	\$ 752,379	\$ 16.63	\$ 10.10
Jan-07	80,660	\$ 1,419,608	\$ (387,156)	\$ 1,032,452	\$ 17.60	\$ 12.80
Feb-07	149,009	\$ 2,229,883	\$ (267,036)	\$ 1,962,847	\$ 14.96	\$ 13.17
Mar-07	66,807	\$ 1,751,554	\$ (217,056)	\$ 1,534,498	\$ 26.22	\$ 22.97
Apr-07	115,419	\$ 1,912,025	\$ (33,138)	\$ 1,878,887	\$ 16.57	\$ 16.28
May-07	157,639	\$ 2,440,996	\$ 117,579	\$ 2,558,575	\$ 15.48	\$ 16.23
Jun-07	191,336	\$ 2,797,729	\$ 199,710	\$ 2,997,439	\$ 14.62	\$ 15.67
Jul-07	697,610	\$ 10,401,434	\$ 364,413	\$ 10,765,847	\$ 14.91	\$ 15.43
Aug-07	1,235,993	\$ 18,666,931	\$ 353,136	\$ 19,020,067	\$ 15.10	\$ 15.39
Sep-07	146,590	\$ 2,240,190	\$ 269,094	\$ 2,509,284	\$ 15.28	\$ 17.12
Oct-07	831,718	\$ 12,752,283	\$ 370,587	\$ 13,122,870	\$ 15.33	\$ 15.78
Nov-07	542,332	\$ 3,354,231	\$ 91,812	\$ 3,446,043	\$ 6.18	\$ 6.35
Dec-07	70,756	\$ 1,082,541	\$ 81,501	\$ 1,164,042	\$ 15.30	\$ 16.45
Jan-08	101,844	\$ 1,633,439			\$ 16.04	
Feb-08	64,007	\$ 1,055,617			\$ 16.49	
Mar-08	87,154	\$ 1,425,345			\$ 16.35	
Apr-08	276,049	\$ 4,249,825			\$ 15.40	
May-08	242,503	\$ 3,896,990			\$ 16.07	
Jun-08	208,889	\$ 3,250,619			\$ 15.56	
Jul-08	205,450	\$ 3,226,618			\$ 15.71	
Aug-08	457,325	\$ 6,367,461			\$ 13.92	
Sep-08	159,915	\$ 2,686,413			\$ 16.80	
Oct-08	149,360	\$ 2,607,565			\$ 17.46	
Nov-08	100,524	\$ 1,754,488			\$ 17.45	
Dec-08	104,217	\$ 1,996,961			\$ 19.16	

REDACTED

Docket No. 110001-EI
 STAFF's 1st Set of Interrogatories
 Witness: Joe McCallister

	Light Oil Burn for Owned Generation MMBtu a	Light Oil Cost for Owned Generation Actual Cost b	Total PEF Hedge Settlement \$ Savings(Cost) c	Light Oil Cost for Owned Generation without Hedged Settlement d = b + c	Average Light Oil Price of Owned Generation Actual Cost \$/MMBtu e = b / a	Average Light Oil Price of Generation without Hedge Savings/(Cost) \$/MMBtu f = d / a
Jan-09	335,884	\$ 5,878,499			\$ 17.50	
Feb-09	550,376	\$ 9,890,524			\$ 17.97	
Mar-09	419,748	\$ 8,040,194			\$ 19.15	
Apr-09	122,180	\$ 2,066,632			\$ 16.91	
May-09	280,829	\$ 4,935,265			\$ 17.57	
Jun-09	536,695	\$ 8,720,401			\$ 16.25	
Jul-09	341,955	\$ 5,968,690			\$ 17.45	
Aug-09	261,270	\$ 4,303,784			\$ 16.47	
Sep-09	183,211	\$ 2,730,911			\$ 14.91	
Oct-09	190,087	\$ 3,061,864			\$ 16.11	
Nov-09	53,295	\$ 1,014,676			\$ 19.04	
Dec-09	64,662	\$ 1,246,384			\$ 19.28	
Jan-10	2,570,804	\$ 40,128,841			\$ 15.61	
Feb-10	133,870	\$ 2,285,052			\$ 17.07	
Mar-10	48,103	\$ 795,025			\$ 16.53	
Apr-10	54,084	\$ 928,192			\$ 17.16	
May-10	222,174	\$ 3,793,262			\$ 17.07	
Jun-10	296,544	\$ 4,945,811			\$ 16.68	
Jul-10	221,234	\$ 3,592,854			\$ 16.24	
Aug-10	147,900	\$ 2,437,907			\$ 16.48	
Sep-10	103,980	\$ 1,751,892			\$ 16.85	
Oct-10	122,562	\$ 2,029,426			\$ 16.56	
Nov-10	56,873	\$ 1,025,052			\$ 18.02	
Dec-10	1,016,873	\$ 16,454,597			\$ 16.18	
TOTAL	37,285,701	\$ 449,054,862	\$ 3,218,446	\$ 452,273,308		

Weighted Average Price

\$	12.04	\$	12.13
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Variance	19.20	30.22
Standard Deviation	4.38	5.50

Attachment D

REDACTED

Docket No. 110001-EI
 STAFF's 1st Set of Interrogatories
 Witness: Joe McCallister

	Total Burn for Owned Generation MMBtu a	Total Cost for Owned Generation Actual Cost b	Total PEF Hedge Settlement \$ Savings(Cost) c	Total Cost for Owned Generation without Hedged Settlement d = b + c	Average Price of Owned Generation Actual Cost \$/MMBtu e = b / a	Average Price of Generation without Hedge Savings/(Cost) \$/MMBtu f = d / a
Jan-06	7,618,101	\$ 59,934,332	\$ 25,212,448	\$ 85,146,780	\$ 7.87	\$ 11.18
Feb-06	6,528,953	\$ 46,857,449	\$ 13,310,665	\$ 60,168,114	\$ 7.18	\$ 9.22
Mar-06	8,837,822	\$ 62,391,937	\$ 8,995,145	\$ 71,387,082	\$ 7.06	\$ 8.08
Apr-06	9,552,864	\$ 76,403,539	\$ 8,785,630	\$ 85,189,169	\$ 8.00	\$ 8.92
May-06	11,812,639	\$ 78,575,843	\$ 17,643,002	\$ 96,218,845	\$ 6.65	\$ 8.15
Jun-06	15,407,347	\$ 118,046,557	\$ 9,497,304	\$ 127,543,861	\$ 7.66	\$ 8.28
Jul-06	16,991,326	\$ 117,966,076	\$ 6,535,585	\$ 124,501,661	\$ 6.94	\$ 7.33
Aug-06	17,075,071	\$ 125,102,575	\$ 18,027,422	\$ 143,129,997	\$ 7.33	\$ 8.38
Sep-06	13,580,887	\$ 100,422,181	\$ 14,283,162	\$ 114,705,343	\$ 7.39	\$ 8.45
Oct-06	10,525,962	\$ 62,307,672	\$ (7,128,260)	\$ 55,179,412	\$ 5.92	\$ 5.24
Nov-06	6,964,553	\$ 52,109,359	\$ (119,517)	\$ 51,989,842	\$ 7.48	\$ 7.46
Dec-06	5,902,794	\$ 46,764,894	\$ 3,956,563	\$ 50,721,457	\$ 7.92	\$ 8.59
Jan-07	6,211,532	\$ 48,880,692	\$ (8,182,346)	\$ 40,698,346	\$ 7.87	\$ 6.55
Feb-07	8,818,447	\$ 71,628,848	\$ (2,935,061)	\$ 68,693,787	\$ 8.12	\$ 7.79
Mar-07	8,564,637	\$ 68,676,883	\$ 227,277	\$ 68,904,160	\$ 8.02	\$ 8.05
Apr-07	9,240,856	\$ 77,725,014	\$ (14,376)	\$ 77,710,638	\$ 8.41	\$ 8.41
May-07	11,435,176	\$ 93,065,553	\$ 3,617,396	\$ 96,682,949	\$ 8.14	\$ 8.45
Jun-07	13,980,123	\$ 121,724,519	\$ 4,211,348	\$ 125,935,867	\$ 8.71	\$ 9.01
Jul-07	17,191,314	\$ 152,659,624	\$ (317,243)	\$ 152,342,381	\$ 8.88	\$ 8.86
Aug-07	19,063,522	\$ 181,257,842	\$ (9,952,119)	\$ 171,305,723	\$ 9.51	\$ 8.99
Sep-07	13,566,500	\$ 115,738,934	\$ (8,037,589)	\$ 107,701,345	\$ 8.53	\$ 7.94
Oct-07	13,651,071	\$ 104,455,617	\$ (1,221,618)	\$ 103,233,999	\$ 7.65	\$ 7.56
Nov-07	9,415,490	\$ 77,207,034	\$ 3,923,600	\$ 81,130,634	\$ 8.20	\$ 8.62
Dec-07	6,962,219	\$ 61,539,560	\$ 3,606,247	\$ 65,145,807	\$ 8.84	\$ 9.36
Jan-08	8,188,239	\$ 66,713,793			\$ 8.15	
Feb-08	6,755,279	\$ 58,869,384			\$ 8.71	
Mar-08	9,524,215	\$ 92,019,760			\$ 9.66	
Apr-08	10,340,427	\$ 92,193,068			\$ 8.92	
May-08	14,531,109	\$ 150,174,261			\$ 10.33	
Jun-08	16,219,605	\$ 175,835,388			\$ 10.84	
Jul-08	15,824,308	\$ 166,243,733			\$ 10.51	
Aug-08	17,796,978	\$ 190,232,701			\$ 10.69	
Sep-08	16,215,627	\$ 141,979,727			\$ 8.76	
Oct-08	12,245,683	\$ 112,515,784			\$ 9.19	
Nov-08	9,369,564	\$ 94,543,275			\$ 10.09	
Dec-08	8,722,574	\$ 94,973,543			\$ 10.89	

REDACTED

Docket No. 110001-EI
 STAFF's 1st Set of Interrogatories
 Witness: Joe McCallister

	Total Burn for Owned Generation MMBtu a	Total Cost for Owned Generation Actual Cost b	Total PEF Hedge Settlement \$ Savings(Cost) c	Total Cost for Owned Generation without Hedged Settlement d = b + c	Average Price of Owned Generation Actual Cost \$/MMBtu e = b / a	Average Price of Generation without Hedge Savings/(Cost) \$/MMBtu f = d / a
Jan-09	11,126,761	\$ 113,909,206			\$ 10.24	
Feb-09	9,951,647	\$ 101,485,468			\$ 10.20	
Mar-09	9,557,383	\$ 101,620,832			\$ 10.63	
Apr-09	8,803,967	\$ 79,213,259			\$ 9.00	
May-09	12,657,019	\$ 118,542,939			\$ 9.37	
Jun-09	17,237,671	\$ 144,096,478			\$ 8.36	
Jul-09	16,819,747	\$ 144,555,718			\$ 8.59	
Aug-09	17,993,498	\$ 153,385,989			\$ 8.52	
Sep-09	17,713,240	\$ 133,141,709			\$ 7.52	
Oct-09	17,511,258	\$ 140,326,668			\$ 8.01	
Nov-09	13,087,863	\$ 96,675,593			\$ 7.39	
Dec-09	10,600,266	\$ 85,476,406			\$ 8.06	
Jan-10	17,826,688	\$ 180,257,966			\$ 10.11	
Feb-10	13,516,243	\$ 96,664,465			\$ 7.15	
Mar-10	13,864,332	\$ 97,046,775			\$ 7.00	
Apr-10	13,802,158	\$ 91,483,847			\$ 6.63	
May-10	19,298,077	\$ 134,553,616			\$ 6.97	
Jun-10	20,619,272	\$ 149,508,045			\$ 7.25	
Jul-10	19,612,459	\$ 146,741,872			\$ 7.48	
Aug-10	19,311,537	\$ 149,448,442			\$ 7.74	
Sep-10	18,374,114	\$ 117,345,043			\$ 6.39	
Oct-10	14,373,186	\$ 101,574,971			\$ 7.07	
Nov-10	11,805,824	\$ 69,227,479			\$ 5.86	
Dec-10	17,285,616	\$ 140,218,547			\$ 8.11	
TOTAL	1,195,593,285	8,917,783,712	\$ (260,681,479)	\$ 8,657,102,233		

Weighted Average Price

\$	7.46	\$	7.24
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Variance	2.95	5.78
Standard Deviation	1.72	2.40

Exhibit C

PROGRESS ENERGY FLORIDA Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>PEF Responses to Staff's First Set of Interrogatories (Nos. 1-3)</p>	<p>Attachment A – Pages 2 & 3: Columns C, D & F (natural gas hedging savings/costs and settlements) for 2008 through 2010;</p> <p>Attachment B – Pages 2 & 3: Columns C, D & F (heavy oil hedging savings/costs and settlements) for 2008 through 2010;</p> <p>Attachment C – Pages 2 & 3: Columns C, D & F (light oil hedging savings/costs and settlements) for 2008 through 2010;</p> <p>Attachment D – Pages 2 & 3: Columns C, D & F (total hedging savings/costs and settlements) for 2008 through 2010.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT NUMBER-DATE

02135 APR-1 =

FPSC-COMMISSION CLERK

State of Florida



Public Service Commission
CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

John T. Burnett
P.O. Box 14042
St. Petersburg FL 33733

Re: Acknowledgement of Confidential Filing in Docket No. 110001-EI

This will acknowledge receipt by the Florida Public Service Commission, Office of Commission Clerk, of a CONFIDENTIAL DOCUMENT filed on April 1, 2011, in the above-referenced docket.

Document Number 02136-11 has been assigned to this filing, which will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.