

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 110007-EI
FLORIDA POWER & LIGHT COMPANY**

APRIL 1, 2011

ENVIRONMENTAL COST RECOVERY

**FINAL TRUE-UP
JANUARY 2010 THROUGH DECEMBER 2010**

TESTIMONY & EXHIBITS OF:

T.J. KEITH

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
TESTIMONY OF TERRY J. KEITH
DOCKET NO. 110007-EI
APRIL 1, 2011

Q. Please state your name and address.

A. My name is Terry J. Keith, and my business address is 9250 West Flagler Street, Miami, Florida, 33174.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as Director, Cost Recovery Clauses in the Regulatory Affairs Department.

Q. Have you previously testified in this or predecessor dockets?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the Environmental Cost Recovery (ECR) Clause true-up costs associated with FPL Environmental Compliance activities for the period January 2010 through December 2010.

Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding?

A. Yes, I have. My Exhibit TJK-1, contained in Appendix I, consists of nine forms.

- 1 • Form 42-1A reflects the final true-up for the period January 2010
2 through December 2010.
- 3 • Form 42-2A consists of the final true-up calculation for the period.
- 4 • Form 42-3A consists of the calculation of the interest provision for the
5 period.
- 6 • Form 42-4A reflects the calculation of variances between actual and
7 actual/estimated costs for O&M Activities.
- 8 • Form 42-5A presents a summary of actual monthly costs for the
9 period for O&M Activities.
- 10 • Form 42-6A reflects the calculation of variances between actual and
11 actual/estimated costs for Capital Investment Projects.
- 12 • Form 42-7A presents a summary of actual monthly costs for the
13 period for Capital Investment Projects.
- 14 • Form 42-8A consists of the calculation of depreciation expense and
15 return on capital investment. Pages 49 through 53 of Form 42-8A
16 provide the *beginning of period and end of period depreciable base by*
17 *production plant name, unit or plant account and applicable*
18 *depreciation rate or amortization period for each Capital Investment*
19 *Project.*
- 20 • Form 42-9A presents the capital structure, components and cost rates
21 relied upon to calculate the revenue requirement rate of return applied
22 to capital investments and working capital amounts included for
23 recovery through the ECRC for the period.

1 **Q. What is the source of the data that you present by way of testimony**
2 **or exhibits in this proceeding?**

3 A. Unless otherwise indicated, the data are taken from the books and
4 records of FPL. The books and records are kept in the regular course of
5 FPL's business in accordance with generally accepted accounting
6 principles and practices, and with the provisions of the Uniform System of
7 Accounts as prescribed by this Commission.

8 **Q. Please explain the calculation of the Net True-up Amount.**

9 A. Form 42-1A, entitled "Calculation of the Final True-up" shows the
10 calculation of the Net True-Up for the period January 2010 through
11 December 2010, an over-recovery of \$5,036,426, which FPL is requesting
12 to be included in the calculation of the ECR factors for the January 2012
13 through December 2012 period.

14
15 The actual End-of-Period over-recovery for the period January 2010
16 through December 2010 of \$40,757,317 (shown on Form 42-1A, Line 3)
17 minus the actual/estimated End-of-Period over-recovery for the same
18 period of \$35,720,891 (shown on Form 42-1A, Line 6) results in the Net
19 True-Up over-recovery for the period January 2010 through December
20 2010 (shown on Form 42-1A, Line 7) of \$5,036,426.

21 **Q. Have you provided a schedule showing the calculation of the End-of-**
22 **Period true-up?**

23 A. Yes. Form 42-2A, entitled "Calculation of Final True-up Amount," shows
24 the calculation of the Environmental End -of -Period true-up for the period

1 January 2010 through December 2010. The End- of- Period true-up
2 shown on Form 42-2A, Page 2 of 2, Lines 5 plus 6 is an over-recovery of
3 \$40,757,317. Additionally, Form 42-3A shows the calculation of the
4 Interest Provision of \$78,595, which is applicable to the End-of-Period
5 true-up over-recovery of \$40,678,722.

6 **Q. Is the true-up calculation consistent with the true-up methodology**
7 **used for the other cost recovery clauses?**

8 A. Yes, it is. The calculation of the true-up amount follows the procedures
9 established by the Commission as set forth on Commission Schedule A-2
10 "Calculation of the True-Up and Interest Provisions" for the Fuel Cost
11 Recovery Clause.

12 **Q. Are all costs listed in Forms 42-4A through 42-8A attributable to**
13 **Environmental Compliance Projects approved by the Commission?**

14 A. Yes, they are.

15 **Q. How did actual expenditures for January 2010 through December**
16 **2010 compare with FPL's actual/estimated projections as presented**
17 **in previous testimony and exhibits?**

18 A. Form 42-4A shows that total O&M project costs were \$1,794,814, or 7.7%
19 lower than projected and Form 42-6A shows that total capital investment
20 project costs were \$1,006,181 or 0.8% lower than projected. Individual
21 project variances are provided on Forms 42-4A and 42-6A. Return on
22 Capital Investment, Depreciation and Taxes for each project for the actual
23 period January 2010 through December 2010 are provided on Form 42-
24 8A Pages 1 through 53.

1 **Q. Please explain the reasons for the significant variances in O&M**
2 **Projects and Capital Investment Projects.**

3 **A.** The variances in FPL's 2010 O&M expenses and capital expenditures
4 primarily relate to the following projects:

5

6 O&M Variance Explanations

7 **Project 3a. Continuous Emission Monitoring Systems (CEMS)**

8 Project expenditures were \$79,925 or 6.6% lower than previously
9 projected. This variance is primarily due to the following reasons:

- 10 • Lower than projected testing gas usage and replacement parts
11 due to better than anticipated monitoring system performance.
- 12 • Costs related to the replacement of the Umbilical Cord at
13 Putnam Plant were lower than originally projected due to the
14 availability of spare parts on site.
- 15 • Project costs at Sanford Unit 3 were lower than projected due
16 to less than anticipated replacement of CEMS parts because
17 of the time that the unit was in inactive reserve status.
- 18 • Estimates for preventative maintenance and contract support
19 expenses for the CEMS Unit 4 calibration swings at the Pt.
20 Everglades plant were inadvertently omitted from the 2010
21 Actual/Estimated True-up filing.

1 **Project 5a. Maintenance of Stationary Above Ground Fuel Storage**
2 **Tanks**

3 Project expenditures were \$394,958 or 18.0% lower than previously
4 projected due to lower than projected bid results for maintenance,
5 external coating, and tank roof replacement. Costs associated with
6 the sandblasting of tank exteriors at Sanford Unit 3, Manatee Units 1
7 and 2, Ft Myers Gas Turbines, Port Everglades Units 3 and 4 and
8 Port Everglades Terminal were lower than projected. Costs
9 associated with the tank roof replacement project at Port Everglades
10 Unit 3 were also lower than projected.

11 **Project 17a. Disposal of Noncontainerized Liquid Waste**

12 Project expenditures were \$55,177, or 23.0% lower than previously
13 projected. The variance is primarily due to the deferral of ash
14 collection basin cleanout activities at the Martin Plant due to
15 scheduling conflicts. This resulted in less processing of ash and lower
16 than anticipated basin cleanout costs in 2010.

17 **Project 19a. Substation Pollutant Discharge Prevention and**
18 **Removal – Distribution**

19 Project expenditures were \$245,065 or 14.3% lower than previously
20 projected. The variance is primarily due to a temporary six-month
21 suspension of the regasketing program to revise FPL's regasketing
22 specifications and provide training to all repair vendors. The revision
23 to the regasketing specifications and vendor training was prompted by

1 a transformer failure that occurred at the Turnpike Substation
2 potentially caused by poor regasketing techniques by the vendor.

3 **Project 19b. Substation Pollutant Discharge Prevention and**
4 **Removal – Transmission**

5 Project expenditures were \$136,041 or 20.9% higher than previously
6 projected. The variance is primarily due to unanticipated major
7 regasketing work performed on two main output transformers at the
8 Martin Power Plant. This work involved additional oil processing due
9 to high moisture content from leaks. In addition, unexpected costs
10 were encountered for one repaired transformer at the Broward
11 Substation that also required additional oil processing due to high
12 moisture content from leaks.

13 **Project 22. Pipeline Integrity Management**

14 Project expenditures were \$67,276 or 15.6% lower than previously
15 projected. The variance is primarily due to a delay in the pipeline in-
16 line inspection at Martin Terminal because no oil cargo vessels were
17 scheduled in the latter quarter of the year. Oil cargo delivery
18 schedules vary due to weather, charter vessel availability and other
19 cargo traffic at the port. This inspection will be conducted in 2011.
20 The inspection of Manatee Terminal-16 line was completed as
21 planned with the final cost being less than originally anticipated due to
22 lower than projected confirmatory dig costs.

1 **Project 23. Spill Prevention, Control & Countermeasures – SPCC**

2 Project expenditures were \$85,299 or 3.3% higher than previously
3 projected. The variance is primarily due to the following reasons:

- 4 ● More oil diversionary structure repairs were required at Delmar,
5 Sanford, Laurel, Fort Pierce, Greenacres, Fruit Industries, and
6 Ringling Substations than previously projected.
- 7 ● Vendor bids for gunite repairs on the containment curbs at the
8 Fort Lauderdale and Port Everglades plants and the
9 containment wall at the Port Everglades Terminal were higher
10 than anticipated. In addition, taxes and waste disposal costs
11 for the gunite repair at the Port Everglades Terminal
12 containment wall were higher than anticipated.

13 **Project 24. Manatee Reburn**

14 Project expenditures were \$22,904 or 4.6% higher than previously
15 projected. The variance is primarily due to higher than expected
16 contractor and material costs and the completion of additional work
17 due to a shift in the planned outage schedule from 2011 to 2010.

18 **Project 25. Port Everglades Electrostatic Precipitators - ESP**

19 Project expenditures were \$80,960 or 8.4% lower than previously
20 projected. The variance is primarily due to less than anticipated
21 maintenance costs resulting from the installation of ESP Hopper
22 Vibrators in Units 3 and 4, which reduced the maintenance of ESP
23 hopper plugging issues by about \$50,000 annually. In addition, these

1 units were run less than projected, which reduced the amount of
2 maintenance required.

3 **Project 28. CWA 316(b) Phase II Rule**

4 Project expenditures were \$11,129 or 25.2% lower than previously
5 projected. Costs associated with a final biological report for 316b
6 requirements were inadvertently charged to a non-ECRC account and
7 therefore not reflected in actual costs. This will be corrected in March
8 2011. Additionally, a technical specialist position was filled three
9 months later than anticipated.

10 **Project 29. Selective Catalytic Reduction Consumables (SCR)**

11 Project expenditures were \$30,961 or 8.3% lower than previously
12 projected. The variance is primarily due to lower than projected use
13 of ammonia at the Manatee and Martin plants due to a shift in the
14 planned outage schedule from 2011 to 2010, which resulted in less
15 plant operation.

16 **Project 31. CAIR Compliance**

17 Project expenditures were \$153,311 or 6.0% lower than previously
18 projected. The variance is primarily due to lower than anticipated
19 consumption of ammonia for SCR operation at SJRPP as a result of
20 the unit being run less than projected and lower unit price of the
21 commodity.

22 **Project 33. CAMR Compliance**

23 Project expenditures were \$879,906 or 35.6% lower than previously

1 projected. Less Powdered Activated Carbon (PAC) was required for
2 mercury removal in the operation of the SJRPP bag-house than originally
3 projected.

4 **Project 34. St. Lucie Cooling Water System Inspection and**
5 **Maintenance**

6 Project expenditures were \$134,446 or 13.5% higher than previously
7 projected. The variance is primarily due to higher than anticipated
8 costs to remove and dispose of debris from the velocity cap and pipe.
9 The velocity cap and pipe contained substantially more debris than
10 originally estimated.

11 **Project 35. Martin Plant Drinking Water System Compliance**

12 Project expenditures were \$5,250 or 21.0% higher than previously
13 projected. More water treatment was performed than projected due to
14 higher than anticipated levels of disinfection byproducts in the water.

15 **Project 37. DeSoto Next Generation Solar Energy Center**

16 Project expenditures were \$33,445 or 3.3% lower than previously
17 projected. The variance is primarily due to lower than projected costs
18 associated with ground soil erosion control and soil repair work. Several
19 ground soil erosion events resulting from heavy rainfall during the months
20 of August through October 2010 were effectively mitigated due to site
21 drainage system improvements.

22 **Project 38. Space Coast Next Generation Solar Energy Center**

23 Project expenditures were \$130,362 or 29.3% lower than previously

1 projected. The variance is primarily due to lower than projected costs
2 associated with grounds maintenance, materials and supplies, and
3 employee costs. Grounds maintenance was significantly lower than
4 estimated due to maintenance process improvements, lack of need for
5 erosion repair work, and installation of rock under the PV modules at the
6 Kennedy Space Center 1 MW facility. Additionally, equipment performed
7 better than projected during initial plant startup, resulting in lower than
8 expected plant support. Payroll expenses were lower than projected due
9 to less support required as a result of the favorable equipment
10 performance.

11 **Project 39. Martin Next Generation Solar Energy Center**

12 There were no O&M expenditures projected for this project at the time the
13 actual/estimated filing was made. The Martin Solar Plant went in-service
14 three weeks earlier than its target in-service date of December 31, 2010,
15 thereby resulting in the variance of \$8,941 for O&M expenses that were
16 incurred in December 2010.

17 **Project 40. Greenhouse Gas Reduction Program**

18 Project expenditures were \$59,000 or 100% lower than previously
19 projected. The variance is primarily due to the ongoing evaluation of
20 the purchase of a software product. It was anticipated that the software
21 would be purchased in 2010. A vendor was selected in 2010 but the
22 quote was not received until early 2011.

23 **Project 41. Manatee Temporary Heating System**

24 Project expenditures were \$459,361 or 191.7 % higher than previously

1 projected. The variance is primarily due to the installation of booms at
2 the intake canal and the supplemental heating system at the Cape
3 Canaveral site. As discussed in FPL's Notice of Additional Activities for
4 this project that was filed on January 4, 2011, these installations were
5 required after initial system testing indicated that, as configured, the
6 electric heating system did not have enough thermal capacity to maintain
7 the manatee embayment area at the necessary temperature.

8 **Project 42. Turkey Point Cooling Canal Monitoring Plan**

9 Project expenditures were \$438,544 or 20.0% lower than previously
10 projected. The variance is primarily due to a delay in engaging the
11 ecological contractor, which resulted in a delayed decision on the
12 areas where the ecological transect would be placed.

13

14 The Monitoring Plan was designed to be an adaptive plan resulting in the
15 agencies increasing and/or decreasing the monitoring requirements. As a
16 result, the incurrence of costs associated with the project vary based on
17 the time it takes for the agencies to agree on specific details required by
18 the Monitoring Plan.

19

20 Capital Variance Explanations

21 **Project 31. CAIR Compliance**

22 Project depreciation and return on investment were \$113,056 or 0.3%
23 lower than previously projected. The variance is primarily due to lower

1 than projected construction costs for common SCR facilities. Additionally,
2 other project costs were less than anticipated due to process
3 improvements related to seal insulation, welding and stress relieving
4 activities.

5 **Project 33. CAMR Compliance**

6 Project depreciation and return on investment were \$86,109 or 0.7%
7 lower than previously projected. The variance is primarily due to lower
8 than projected costs associated with the baghouse PAC ash disposal
9 facility and baghouse common facilities. Additionally, a minor delay in the
10 construction of the baghouse at Plant Scherer was due to unfavorable
11 weather conditions.

12 **Project 36. Low-Level Radioactive Waste Storage**

13 Project depreciation and return on investment were \$19,671 or 100%
14 lower than previously projected. The variance is due to a change in the
15 projected in-service date for the LLW facilities at St. Lucie Plant from
16 December 2010 to April 2011. The delay was due to longer than
17 anticipated lead time on security clearances for construction personnel
18 and issues with construction equipment *not meeting company standards*
19 for use inside the protected area.

20 **Project 38. Space Coast Next Generation Solar Energy Center**

21 Project depreciation and return on investment were \$24,367 or 0.3%
22 lower than previously projected. The variance is primarily due to lower
23 than projected final project costs.

24 **Project 39. Martin Next Generation Solar Energy Center**

1 Project depreciation and return on investment were \$736,912 or 2.4%
2 lower than previously projected. The Actual/Estimated True-up filing used
3 an early estimated project completion date of November 2010. The
4 project was placed in-service on December 10, 2010 ahead of the
5 December 31, 2010 target.

6 **Project 41. Manatee Temporary Heating System**

7 Project depreciation and return on investment were \$105,045 or 30.9%
8 higher than previously projected. The variance is primarily due to a shift
9 in the in-service date of the Cape Canaveral heaters from December
10 2010 to September 2010, which resulted in three additional months of
11 depreciation.

12 **Project 42. Turkey Point Cooling Canal Monitoring Plan**

13 Project depreciation and return on investment were \$112,245 or 86.8%
14 lower than previously projected. The variance is primarily due to lower
15 than anticipated capital costs as a result of lower contractor costs.

16 **Q. Does this conclude your testimony?**

17 **A. Yes, it does.**

APPENDIX I

ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1A THROUGH 42-9A

JANUARY 2010 - DECEMBER 2010
FINAL TRUE-UP

TJK-1
DOCKET NO. 110007-EI
EXHIBIT _____
PAGES 1-67

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up
For the Period January 2010 through December 2010

Line No.			
1	Over/(Under) Recovery for the Current Period (Form 42-2A Page 2 of 2, Line 5)	\$40,678,722	
2	Interest Provision (Form 42-2A Page 2 of 2, Line 6)	\$78,595	
3	Total	<hr/>	\$40,757,317
4	Actual/Estimated Over/(Under) Recovery for the Same Period *	\$35,632,441	
5	Interest Provision	88,450	
6	Total	<hr/>	\$35,720,891
7	Net True-Up for the period	<hr/>	<u><u>\$5,036,426</u></u>

*Approved in FPSC Order No. PSC-11-0083-FOF-EI dated January 31, 2011.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2010 through December 2010

Form 42-2A
Page 1 of 2

Line No.	January	February	March	April	May	June
1 ECRC Revenues (net of Revenue Taxes)	\$15,293,229	\$12,507,180	\$12,023,726	\$11,407,926	\$13,835,797	\$16,740,007
2 True-up Provision (Order No. PSC-09-0759-FOF-EI)	524,748	524,748	524,748	524,748	524,748	524,748
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	15,817,977	13,031,928	12,548,474	11,932,674	14,360,545	17,264,755
4 Jurisdictional ECRC Costs						
a - O&M Activities (Form 42-5A, Line 9)	958,469	1,634,497	1,981,959	1,722,650	2,131,555	1,461,603
b - Capital Investment Projects (Form 42-7A, Line 9)	8,933,817	9,301,070	8,601,781	9,141,769	9,602,004	9,901,278
c - Total Jurisdictional ECRC Costs	9,892,286	10,935,567	10,583,740	10,864,419	11,733,559	11,362,881
5 Over/(Under) Recovery (Line 3 - Line 4c)	5,925,690	2,096,360	1,964,734	1,068,255	2,626,986	5,901,874
6 Interest Provision (Form 42-3A, Line 10)	2,250	2,901	3,237	3,573	4,944	7,061
7 Prior Periods True-Up to be (Collected)/Refunded in 2009	6,296,975	11,700,168	13,274,681	14,717,905	15,264,984	17,372,166
a - Deferred True-Up from 2009 (Form 42-1A, Line 7)	4,500,433	4,500,433	4,500,433	4,500,433	4,500,433	4,500,433
8 True-Up Collected /(Refunded) (See Line 2)	(524,748)	(524,748)	(524,748)	(524,748)	(524,748)	(524,748)
9 End of Period True-Up (Lines 5+6+7+7a+8)	16,200,601	17,775,115	19,218,338	19,765,418	21,872,600	27,256,787
10 Adjustments to Period Total True-Up Including Interest						
11 End of Period Total Net True-Up (Lines 9+10)	\$16,200,601	\$17,775,115	\$19,218,338	\$19,765,418	\$21,872,600	\$27,256,787

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2010 through December 2010

Form 42-2A
Page 2 of 2

Line No.	July	August	September	October	November	December	End of Period Amount
1 ECRC Revenues (net of Revenue Taxes)	\$17,618,338	\$17,402,894	\$17,087,087	\$14,789,950	\$13,009,338	\$13,220,401	\$174,935,873
2 True-up Provision (Order No. PSC-09-0759-FOF-EI)	524,748	524,748	524,748	524,748	524,748	524,748	6,296,975
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	18,143,086	17,927,642	17,611,835	15,314,697	13,534,086	13,745,149	181,232,848
4 Jurisdictional ECRC Costs							
a - O&M Activities (Form 42-5A, Line 9)	1,715,483	980,141	1,559,461	1,174,335	2,176,588	3,582,734	21,079,475
b - Capital Investment Projects (Form 42-7A, Line 9)	10,127,904	10,300,370	10,418,972	10,524,957	10,805,341	11,815,388	119,474,651
c - Total Jurisdictional ECRC Costs	11,843,387	11,280,511	11,978,433	11,699,292	12,981,929	15,398,122	140,554,126
5 Over/(Under) Recovery (Line 3 - Line 4c)	6,299,699	6,647,131	5,633,402	3,615,405	552,157	(1,652,973)	40,678,722
6 Interest Provision (Form 42-3A, Line 10)	7,913	8,424	9,214	9,549	9,875	9,654	78,595
7 Prior Periods True-Up to be (Collected)/Refunded in 2009	22,756,354	28,539,218	34,670,025	39,787,893	42,888,100	42,925,384	6,296,975
a - Deferred True-Up from 2009 (Form 42-1A, Line 7)	4,500,433	4,500,433	4,500,433	4,500,433	4,500,433	4,500,433	
8 True-Up Collected /(Refunded) (See Line 2)	(524,748)	(524,748)	(524,748)	(524,748)	(524,748)	(524,748)	(6,296,975)
9 End of Period True-Up (Lines 5+6+7+7a+8)	33,039,651	39,170,458	44,288,326	47,388,533	47,425,817	45,257,751	40,757,317
10 Adjustments to Period Total True-Up Including Interest							
11 End of Period Total Net True-Up (Lines 9+10)	\$33,039,651	\$39,170,458	\$44,288,326	\$47,388,533	\$47,425,817	\$45,257,751	\$40,757,317

Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of the Final True-up Amount for the Period
 January 2010 through December 2010

Form 42-3A
 Page 1 of 2

Interest Provision (in Dollars)

Line No.	January	February	March	April	May	June
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$10,797,408	\$16,200,601	\$17,775,115	\$19,218,338	\$19,765,418	\$21,872,600
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	16,198,351	17,772,214	19,215,101	19,761,845	21,867,656	27,249,726
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$26,995,759	\$33,972,815	\$36,990,216	\$38,980,183	\$41,633,074	\$49,122,326
4 Average True-Up Amount (Line 3 x 1/2)	\$13,497,880	\$16,986,407	\$18,495,108	\$19,490,091	\$20,816,537	\$24,561,163
5 Interest Rate (First Day of Reporting Month)	0.20000%	0.20000%	0.21000%	0.21000%	0.23000%	0.34000%
6 Interest Rate (First Day of Subsequent Month)	0.20000%	0.21000%	0.21000%	0.23000%	0.34000%	0.35000%
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.40000%	0.41000%	0.42000%	0.44000%	0.57000%	0.69000%
8 Average Interest Rate (Line 7 x 1/2)	0.20000%	0.20500%	0.21000%	0.22000%	0.28500%	0.34500%
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.01667%	0.01708%	0.01750%	0.01833%	0.02375%	0.02875%
10 Interest Provision for the Month (Line 4 x Line 9)	\$2,250	\$2,901	\$3,237	\$3,573	\$4,944	\$7,061

Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of the Final True-up Amount for the Period
 January 2010 through December 2010

Form 42-3A
 Page 2 of 2

Interest Provision (In Dollars)

Line No.	July	August	September	October	November	December	End of Period Amount
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$27,256,787	\$33,039,651	\$39,170,458	\$44,288,326	\$47,388,533	\$47,425,817	N/A
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	33,031,738	39,162,034	44,279,112	47,378,984	47,415,942	45,248,097	N/A
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$60,288,526	\$72,201,686	\$83,449,571	\$91,667,311	\$94,804,475	\$92,673,914	N/A
4 Average True-Up Amount (Line 3 x 1/2)	\$30,144,263	\$36,100,843	\$41,724,785	\$45,833,655	\$47,402,238	\$46,336,957	N/A
5 Interest Rate (First Day of Reporting Month)	0.35000%	0.28000%	0.28000%	0.25000%	0.25000%	0.25000%	N/A
6 Interest Rate (First Day of Subsequent Month)	0.28000%	0.28000%	0.25000%	0.25000%	0.25000%	0.25000%	N/A
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.63000%	0.56000%	0.53000%	0.50000%	0.50000%	0.50000%	N/A
8 Average Interest Rate (Line 7 x 1/2)	0.31500%	0.28000%	0.26500%	0.25000%	0.25000%	0.25000%	N/A
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.02625%	0.02333%	0.02208%	0.02083%	0.02083%	0.02083%	N/A
10 Interest Provision for the Month (Line 4 x Line 9)	\$7,913	\$8,424	\$9,214	\$9,549	\$9,875	\$9,654	\$78,595

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-Up Amount for the Period
January 2010 - December 2010

Variance Report of O&M Activities
(in Dollars)

Line	(1)	(2)	(3)	(4)
	Actual	Estimated Actual	Variance Amount	Percent
1 Description of O&M Activities				
1 Air Operating Permit Fees-O&M	\$1,335,682	\$1,338,433	(\$2,751)	-0.2%
3a Continuous Emission Monitoring Systems-O&M	\$1,137,280	\$1,217,205	(\$79,925)	-6.8%
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	\$1,799,407	\$2,194,365	(\$394,958)	-18.0%
8a Oil Spill Cleanup/Response Equipment-O&M	\$200,045	\$197,600	\$2,445	1.2%
13 RCRA Corrective Action-O&M	\$1,851	\$1,702	\$149	8.8%
14 NPDES Permit Fees-O&M	\$124,400	\$124,400	\$0	0.0%
17a Disposal of Noncontainerized Liquid Waste-O&M	\$184,823	\$240,000	(\$55,177)	-23.0%
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	\$1,472,406	\$1,717,471	(\$245,065)	-14.3%
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	\$787,230	\$651,189	\$136,041	20.9%
19c Substation Pollutant Discharge Prevention & Removal - Costs Included In Base Rates	(\$560,232)	(\$560,232)	\$0	0.0%
20 Wastewater Discharge Elimination & Reuse	\$0	\$0	\$0	0.0%
NA Amortization of Gains on Sales of Emissions Allowances	(\$249,269)	(\$249,269)	(\$0)	0.0%
21 St. Lucie Turtle Net	\$0	\$0	\$0	0.0%
22 Pipeline Integrity Management	\$362,642	\$429,918	(\$67,276)	-15.6%
23 SPCC-Spill Prevention, Control & Countermeasures	\$2,646,422	\$2,561,123	\$85,299	3.3%
24 Manatee Reburn	\$522,903	\$499,999	\$22,904	4.6%
25 Port Everglades ESP	\$877,373	\$958,333	(\$80,960)	-8.4%
26 UST Replacement/Removal	\$0	\$0	\$0	0.0%
27 Lowest Quality Water Source	\$316,936	\$311,192	\$5,744	1.8%
28 CWA 316(b) Phase II Rule	\$33,088	\$44,217	(\$11,129)	-25.2%
29 SCR Consumables	\$342,888	\$373,849	(\$30,961)	-8.3%
30 HBMP	\$19,797	\$19,578	\$219	1.1%
31 CAIR Compliance	\$2,417,817	\$2,571,128	(\$153,311)	-6.0%
32 BART	\$0	\$0	\$0	0.0%
33 CAMR Compliance	\$1,590,467	\$2,470,373	(\$879,906)	-35.6%
34 St. Lucie Cooling Water System Inspection & Maintenance	\$1,129,351	\$994,905	\$134,446	13.5%
35 Martin Plant Drinking Water System Compliance	\$30,250	\$25,000	\$5,250	21.0%
36 Low-Level Radioactive Waste Storage	\$0	\$0	\$0	0.0%
37 DeSoto Next Generation Solar Energy Center	\$979,233	\$1,012,678	(\$33,445)	-3.3%
38 Space Coast Next Generation Solar Energy Center	\$314,174	\$444,536	(\$130,362)	-29.3%
39 Martin Next Generation Solar Energy Center	\$8,941	\$0	\$8,941	N/A
40 Greenhouse Gas Reduction Program	\$0	\$59,000	(\$59,000)	-100.0%
41 Manatee Temporary Heating System Project	\$699,024	\$239,663	\$459,361	191.7%
42 Turkey Point Cooling Canal Monitoring Plan	\$1,756,536	\$2,195,080	(\$438,544)	-20.0%
43 NESHAP Information Collection Request Project	\$1,197,928	\$1,190,773	\$7,155	0.6%
2 Total O&M Activities	\$21,479,395	\$23,274,209	(\$1,794,814)	-7.7%
3 Recoverable Costs Allocated to Energy	\$ 12,052,506	\$ 13,330,711	(\$1,278,205)	-9.6%
4a Recoverable Costs Allocated to CP Demand	\$ 8,234,598	\$ 8,506,143	(\$271,545)	-3.2%
4b Recoverable Costs Allocated to GCP Demand	\$ 1,192,290	\$ 1,437,355	(\$245,065)	-17.0%

Notes:

Column(1) is the 12-Month Totals on Form 42-5A
Column(2) is the approved actual/estimated amount in accordance with
FPSC Order No. PSC-11-0083-FOF-EI
Column(3) = Column(1) - Column(2)
Column(4) = Column(3) / Column(2)

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2010 - December 2010

Line #	Project #	O&M Activities (In Dollars)						6-Month Sub-Total
		Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	
1 Description of O&M Activities								
1	Air Operating Permit Fees-O&M	\$ 106,712	\$ 198,115	\$ 107,295	\$ 107,295	\$ 102,377	\$ 102,377	\$724,171
3a	Continuous Emission Monitoring Systems-O&M	191,345	30,785	46,153	80,010	143,429	34,515	526,237
5a	Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	29,891	199,153	402,723	357,589	217,546	134,232	1,341,134
8a	Oil Spill Cleanup/Response Equipment-O&M	29,827	13,135	12,026	13,836	7,612	15,910	92,146
13	RCRA Corrective Action-O&M	0	2,000	0	0	0	(298)	1,702
14	NPDES Permit Fees-O&M	112,900	0	0	11,500	0	0	124,400
17a	Disposal of Noncontaminated Liquid Waste-O&M	0	2,411	30,544	66,410	30,878	(75)	130,269
19a	Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	127,548	150,318	132,029	138,019	88,360	87,196	701,471
19b	Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	49,888	82,589	38,033	26,852	30,614	63,012	271,169
19c	Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,886)	(46,886)	(46,886)	(46,886)	(46,886)	(46,886)	(280,116)
20	Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0
NA	Amortization of Gains on Sales of Emissions Allowances	(14,481)	(14,481)	(14,481)	(36,755)	(20,034)	(24,706)	(124,878)
21	St. Lucie Turtle Nest	0	0	0	0	0	0	0
22	Pipeline Integrity Management	78	6,200	94,216	775	1,427	11,703	114,389
23	SPCC - Spill Prevention, Control & Countermeasures	51,661	39,389	123,503	59,281	97,333	77,285	448,432
24	Manatee Rebur	3,733	143,428	8,026	146,776	42,013	9,636	353,609
25	PL Everglades ESP Technology	58,742	99,528	21,855	40,195	48,178	111,296	377,793
26	UST Replacement/Removal	0	0	0	0	0	0	0
27	Lowest Quality Water Source	27,731	25,140	25,114	26,857	26,822	25,331	156,895
28	CWA 316(b) Phase II Rule	4,150	2,548	(55)	(353,199)	353,586	(1,713)	5,315
29	SCR Consumables	21,394	21,180	31,958	74,749	20,867	21,838	191,785
30	HBMP	1,631	1,837	1,631	1,631	1,631	1,637	8,798
31	CAIR Compliance	182,208	463,795	200,781	132,204	76,977	73,144	1,139,087
32	BART Compliance	0	0	0	0	0	0	0
33	CAMR Compliance	0	0	0	0	194,398	338,510	532,908
34	St. Lucie Cooling Water System Inspection & Maintenance	8,359	14,522	131,594	350,354	428,584	40,771	972,185
35	Martin Plant Drinking Water System Compliance	0	3,641	0	0	10,533	0	14,174
38	Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0
37	DeSoto Next Generation Solar Energy Center	8,495	67,037	81,695	93,771	72,809	83,108	416,815
38	Space Coast Next Generation Solar Energy Center	5,143	1,515	2,113	8,188	16,943	31,673	87,584
39	Martin Next Generation Solar Energy Center	0	0	0	0	0	0	0
40	Greenhouse Gas Reduction Program	0	0	0	0	0	0	0
41	Manatee Temporary Healing System Project	0	9,852	0	5,549	1,312	524	17,237
42	Turkey Point Cooling Canal Monitoring Program	7,463	169,056	108,833	130,117	7,340	213,270	635,080
43	NESHAP Information Collection Request Project	0	0	470,725	319,782	220,088	108,850	1,117,424
2 Total of O&M Activities		\$ 975,651	\$ 1,864,822	\$ 2,019,825	\$ 1,754,989	\$ 2,173,137	\$ 1,490,118	\$ 10,078,342
3 Recoverable Costs Allocated to Energy								
4a	Recoverable Costs Allocated to CP Demand	\$ 596,812	\$ 1,138,839	\$ 1,024,846	\$ 1,060,426	\$ 878,093	\$ 1,005,938	\$ 5,722,954
4b	Recoverable Costs Allocated to GCP Demand	\$ 274,834	\$ 399,008	\$ 886,088	\$ 559,888	\$ 1,234,026	\$ 440,328	\$ 3,793,876
4c	Recoverable Costs Allocated to GCP Demand	\$ 104,205	\$ 126,975	\$ 108,888	\$ 114,676	\$ 83,017	\$ 43,853	\$ 561,413
5 Retail Energy Jurisdictional Factor								
6a	Retail CP Demand Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	
6b	Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
7 Jurisdictional Energy Recoverable Costs (A)								
8a	Jurisdictional CP Demand Recoverable Costs (B)	\$ 585,037	\$ 1,118,371	\$ 1,004,627	\$ 1,058,110	\$ 858,809	\$ 886,092	\$ 5,610,046
8b	Jurisdictional GCP Demand Recoverable Costs (C)	\$ 269,227	\$ 391,151	\$ 888,648	\$ 546,864	\$ 1,209,729	\$ 431,858	\$ 3,719,275
9 Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)		\$ 854,264	\$ 1,509,522	\$ 1,893,275	\$ 1,604,974	\$ 2,068,538	\$ 1,317,950	\$ 9,329,321

Notes:
(A) Line 3 x Line 5
(B) Line 4a x Line 6a
(C) Line 4b x Line 6b

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2010 - December 2010

Line #	Project #	O&M Activities (in Dollars)							6-Month Sub-Total	12-Month Total	Method of Classification		
		Actual JUL	Actual AUG	Actual SEP	Actual OCT	Actual NOV	Actual DEC	CP Demand			GCP Demand	Energy	
1 Description of O&M Activities													
1	Air Operating Permit Fees-O&M	\$ 102,377	\$ 102,377	\$ 102,377	\$ 101,480	\$ 101,460	\$ 101,460	\$611,511	\$1,335,682			\$1,335,682	
3e	Continuous Emission Monitoring Systems-O&M	156,387	64,161	80,751	139,351	69,592	100,802	611,043	1,137,280			1,137,280	
5a	Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	91,710	14,134	43,450	15,525	91,289	202,164	458,274	1,789,407	1,789,407			
8a	Oil Spill Cleanup/Response Equipment-O&M	16,275	12,747	13,762	4,324	21,332	39,459	107,899	200,045			200,045	
13	RCRA Corrective Action-O&M	149	0	0	0	0	0	149	1,851	1,851			
14	NPDES Permit Fees-O&M	0	0	0	0	0	0	0	124,400	124,400			
17a	Disposal of Noncontainerized Liquid Waste-O&M	24,754	29,599	0	0	0	201	54,554	184,823			184,823	
19a	Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	92,598	58,409	162,439	98,503	64,324	294,662	770,936	1,472,406		1,472,406		
19b	Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	38,702	73,881	17,446	12,996	72,934	300,082	516,042	787,230	728,674		60,556	
19c	Substation Pollutant Discharge Prevention & Removal - Costs Included In Base Rates	(46,886)	(46,886)	(46,886)	(46,886)	(46,886)	(46,886)	(280,116)	(560,232)	(258,569)	(280,116)	(21,547)	
20	Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0	0	0			
NA	Amortization of Gains on Sales of Emissions Allowances	(20,529)	(20,772)	(20,772)	(20,772)	(20,772)	(20,772)	(124,391)	(249,269)			(249,269)	
21	St. Lucie Turtle Net	0	0	0	0	0	0	0	0	0			
22	Pipeline Integrity Management	0	11,280	28,067	62,518	88,022	58,354	248,243	362,642	362,642			
23	SPCC - Spill Prevention, Control & Countermeasures	138,033	110,398	214,895	81,064	802,053	853,545	2,197,969	2,646,422	2,646,422			
24	Manatee Reburn	4,561	2,241	12,178	10,923	87,507	51,885	169,284	522,903			522,903	
25	Pt. Everglades ESP Technology	54,956	37,933	36,282	34,364	26,268	309,776	499,580	877,373			877,373	
26	UST Replacement/Removal	0	0	0	0	0	0	0	0	0			
27	Lowest Quality Water Source	28,967	26,289	26,729	27,102	26,652	26,102	160,041	316,936	316,936			
28	DWA 316(b) Phase II Rule	860	0	6,988	1,812	6,774	11,344	27,774	33,088	33,088			
29	SCR Consumables	13,851	22,511	21,162	13,375	52,458	27,957	151,104	342,888			342,888	
30	HBMP	1,631	1,637	1,631	1,659	1,720	1,720	9,999	19,797	19,797			
31	CAR Compliance	451,265	86,864	201,786	197,067	164,591	177,137	1,278,730	2,417,817			2,417,817	
32	BART Compliance	0	0	0	0	0	0	0	0	0			
33	CAMR Compliance	178,718	84,445	293,300	156,374	195,070	169,653	1,057,559	1,590,467			1,590,467	
34	St. Lucie Cooling Water System Inspection & Maintenance	151,724	1,000	365	0	221	3,655	157,167	1,129,351	1,129,351			
35	Marlin Plant Drinking Water System Compliance	0	1,848	1,840	0	1,848	10,533	16,076	30,250	30,250			
36	Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0	0	0			
37	DeSoto Next Generation Solar Energy Center	124,242	90,496	115,555	70,832	82,265	78,928	562,319	979,233	979,233			
38	Space Coast Next Generation Solar Energy Center	35,521	39,369	48,641	40,998	34,115	47,946	246,590	314,174	314,174			
39	Marlin Next Generation Solar Energy Center	0	0	0	0	0	8,941	8,941	8,941	8,941			
40	Greenhouse Gas Reduction Program	0	0	0	0	0	0	0	0	0			
41	Manatee Temporary Heating System Project	100	0	18,280	39,432	42,470	581,505	681,787	699,024			699,024	
42	Turkey Point Cooling Canal Monitoring Plan	102,025	174,063	192,779	153,269	244,876	254,325	1,121,457	1,756,536			1,756,536	
43	NESHAP Information Collection Request Project	10,580	40,903	14,786	955	8,840	4,440	80,504	1,197,928			1,197,928	
2	Total of O&M Activities	\$ 1,748,591	\$ 999,148	\$ 1,588,029	\$ 1,196,446	\$ 2,219,521	\$ 3,849,317	\$ 11,401,052	\$ 21,479,395	\$ 8,234,598	\$ 1,192,290	\$ 12,052,506	
3	Recoverable Costs Allocated to Energy	\$ 1,096,324	\$ 620,978	\$ 966,206	\$ 820,324	\$ 997,805	\$ 1,819,114	\$ 6,329,552	\$ 12,052,506				
4a	Recoverable Costs Allocated to CP Demand	\$ 583,012	\$ 343,103	\$ 482,727	\$ 291,962	\$ 1,180,935	\$ 1,658,884	\$ 4,440,823	\$ 8,234,598				
4b	Recoverable Costs Allocated to GCP Demand	\$ 69,255	\$ 35,066	\$ 139,096	\$ 75,160	\$ 40,961	\$ 271,319	\$ 630,878	\$ 1,192,290				
5	Retail Energy Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%				
6a	Retail CP Demand Jurisdictional Factor	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%				
6b	Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%				
7	Jurisdictional Energy Recoverable Costs (A)	\$ 1,074,695	\$ 808,727	\$ 947,143	\$ 812,962	\$ 977,924	\$ 1,783,225	\$ 6,204,678	\$ 11,814,722				
8a	Jurisdictional CP Demand Recoverable Costs (B)	\$ 571,533	\$ 336,348	\$ 473,222	\$ 286,213	\$ 1,157,683	\$ 1,526,190	\$ 4,353,189	\$ 8,072,464				
8b	Jurisdictional GCP Demand Recoverable Costs (C)	\$ 69,255	\$ 35,066	\$ 139,096	\$ 75,160	\$ 40,961	\$ 271,319	\$ 630,877	\$ 1,192,289				
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 1,715,483	\$ 980,141	\$ 1,559,461	\$ 1,174,335	\$ 2,176,568	\$ 3,580,734	\$ 11,188,742	\$ 21,079,475				

Notes:

- (A) Line 3 x Line 5
- (B) Line 4a x Line 6a
- (C) Line 4b x Line 6b

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-Up Amount for the Period
January 2010 - December 2010

Variance Report of Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	(1)	(2)	(3)	(4)
	Actual	Estimated Actual	Variance Amount	Percent
1 Description of Investment Projects				
2 Low NOx Burner Technology-Capital	\$379,686	\$379,686	\$0	0.0%
3b Continuous Emission Monitoring Systems-Capital	\$728,468	\$729,186	(\$718)	-0.1%
4b Clean Closure Equivalency-Capital	\$2,399	\$2,399	\$0	0.0%
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	\$1,137,182	\$1,140,960	(\$3,778)	-0.3%
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	\$1,707	\$1,707	(\$0)	0.0%
8b Oil Spill Cleanup/Response Equipment-Capital	\$101,549	\$109,061	(\$7,512)	-6.9%
10 Relocate Storm Water Runoff-Capital	\$8,797	\$8,797	(\$0)	0.0%
NA SO2 Allowances-Negative Return on Investment	(\$212,715)	(\$212,715)	\$0	0.0%
12 Scherer Discharge Pipeline-Capital	\$60,238	\$60,238	\$0	0.0%
20 Wastewater Discharge Elimination & Reuse	\$140,732	\$145,645	(\$4,913)	-3.4%
21 St. Lucie Turtle Net	\$109,226	\$109,226	(\$0)	0.0%
23 SPCC-Spill Prevention, Control & Countermeasures	\$2,078,731	\$2,076,350	\$2,381	0.1%
24 Manatee Return	\$3,535,476	\$3,536,101	(\$625)	0.0%
25 Pt. Everglades ESP Technology	\$8,578,072	\$8,578,072	(\$0)	0.0%
26 UST Replacement/Removal	\$55,516	\$55,516	\$0	0.0%
31 CAIR Compliance	\$37,332,055	\$37,445,111	(\$113,056)	-0.3%
33 CAMR Compliance	\$11,531,103	\$11,617,212	(\$86,109)	-0.7%
35 Martin Plant Drinking Water System Compliance	\$27,523	\$27,523	\$0	0.0%
36 Low-Level Radioactive Waste Storage	\$0	\$19,671	(\$19,671)	-100.0%
37 DeSoto Next Generation Solar Energy Center	\$18,484,719	\$18,488,420	(\$3,701)	0.0%
38 Space Coast Next Generation Solar Energy Center	\$7,781,526	\$7,805,893	(\$24,367)	-0.3%
39 Martin Next Generation Solar Energy Center	\$29,550,752	\$30,287,664	(\$736,912)	-2.4%
41 Manatee Temporary Heating System Project	\$445,352	\$340,307	\$105,045	30.9%
42 Turkey Point Cooling Canal Monitoring Plan	\$17,062	\$129,307	(\$112,245)	-86.8%
2 Total Investment Projects-Recoverable Costs	\$ 121,875,156	\$ 122,881,337	\$ (1,006,181)	-0.8%
3 Recoverable Costs Allocated to Energy	\$ 21,383,308	\$ 21,461,945	\$ (78,637)	-0.4%
4 Recoverable Costs Allocated to Demand	\$ 100,491,849	\$ 101,419,392	\$ (927,543)	-0.9%

Notes:

Column(1) is the 12-Month Totals on Form 42-7A

Column(2) is the approved actual/estimated amount in accordance with
FPSC Order No. PSC-11-0083-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2010 - December 2010

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line #	Project #	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	6-Month Sub-Total
1	Description of Investment Projects (A)							
2	Low NOx Bumer Technology-Capital	\$39,086	\$38,903	\$36,167	\$32,900	\$29,632	\$ 29,474	\$ 206,183
3b	Continuous Emission Monitoring Systems-Capital	69,152	68,256	63,023	61,025	59,026	58,830	380,313
4b	Clean Closure Equivalency-Capital	260	259	233	208	182	181	1,323
5b	Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	114,360	114,145	101,720	95,008	88,882	89,691	603,805
7	Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	155	155	142	141	141	140	875
8b	Oil Spill Cleanup/Response Equipment-Capital	8,947	8,588	8,432	8,381	8,446	8,286	51,080
10	Relocate Storm Water Runoff-Capital	812	811	724	722	721	720	4,509
NA	SO2 Allowances-Negative Return on Investment	(20,499)	(20,366)	(17,505)	(17,583)	(17,638)	(17,486)	(111,087)
12	Scherer Discharge Pipeline-Capital	5,530	5,514	4,978	4,965	4,952	4,939	30,879
20	Wastewater Discharge Elimination & Reuse	18,012	17,992	15,846	12,610	9,375	9,357	83,193
21	St. Lucie Turtle Net	9,990	10,231	8,919	8,915	8,911	8,907	55,874
23	SPCC - Spill Prevention, Control & Countermeasures	187,473	200,030	180,709	174,368	164,964	166,046	1,073,591
24	Manatee Rebum	326,684	328,034	291,000	290,438	289,785	289,133	1,813,074
25	Pt. Everglades ESP Technology	793,711	792,267	704,692	703,459	702,245	701,030	4,397,404
26	UST Removal / Replacement	5,145	5,137	4,554	4,547	4,541	4,534	28,459
31	CAIR Compliance	2,801,397	2,881,786	2,658,825	2,830,883	2,988,546	3,121,664	17,283,101
33	CAMR Compliance	811,905	829,166	742,133	874,354	1,002,195	1,011,360	5,271,113
35	Martin Plant Drinking Water System Compliance	2,552	2,548	2,257	2,254	2,251	2,247	14,109
36	Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0
37	DeSoto Next Generation Solar Energy Center	1,641,086	1,630,694	1,539,381	1,530,484	1,526,926	1,524,849	9,393,419
38	Space Coast Next Generation Solar Energy Center	418,210	515,352	504,192	634,237	686,807	721,154	3,479,952
39	Martin Next Generation Solar Energy Center	1,850,731	2,030,888	1,895,356	2,046,736	2,207,529	2,338,543	12,369,783
41	Manatee Temporary Heating System Project	28,625	28,665	28,837	26,397	26,511	26,626	165,561
42	Turkey Point Cooling Canal Monitoring Plan	0	0	0	0	0	0	0
2	Total Investment Projects - Recoverable Costs	\$ 9,113,326	\$ 9,487,955	\$ 8,774,616	\$ 9,325,450	\$ 9,794,929	\$ 10,100,215	\$ 56,596,491
3	Recoverable Costs Allocated to Energy	\$ 1,816,228	\$ 1,843,161	\$ 1,669,472	\$ 1,705,255	\$ 1,734,733	\$ 1,756,298	\$ 10,525,146
4	Recoverable Costs Allocated to Demand	\$ 7,297,101	\$ 7,644,794	\$ 7,105,143	\$ 7,620,195	\$ 8,060,196	\$ 8,343,917	\$ 46,071,345
5	Retail Energy Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	
6	Retail Demand Jurisdictional Factor	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	
7	Jurisdictional Energy Recoverable Costs (B)	\$ 1,780,393	\$ 1,808,798	\$ 1,636,535	\$ 1,671,612	\$ 1,700,509	\$ 1,721,648	\$ 10,317,495
8	Jurisdictional Demand Recoverable Costs (C)	\$ 7,153,424	\$ 7,494,272	\$ 6,965,246	\$ 7,470,157	\$ 7,901,495	\$ 8,179,630	\$ 45,164,224
9	Total Jurisdictional Recoverable Costs to Investment Projects (Lines 7 + 8)	\$ 8,933,817	\$ 9,301,070	\$ 8,601,781	\$ 9,141,769	\$ 9,602,004	\$ 9,901,278	\$ 55,481,719

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Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9
(B) Line 3 x Line 5
(C) Line 4 x Line 6

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Final True-up Amount for the Period
January 2010 - December 2010

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line # Project #	Actual	Actual	Actual	Actual	Actual	Actual	6-Month	12-Month	Method of Classification	
	JUL	AUG	SEP	OCT	NOV	DEC	Sub-Total	Total	Demand	Energy
1 Description of Investment Projects (A)										
2 Low NOx Burner Technology-Capital	\$ 29,316	\$ 29,158	\$ 29,000	\$ 28,841	\$ 28,883	\$ 28,525	\$ 173,523	\$ 379,686		\$ 379,686
3b Continuous Emission Monitoring Systems-Capital	58,633	58,453	57,815	58,013	57,818	57,523	348,155	728,468		728,468
4b Clean Closure Equivalency-Capital	181	180	180	179	179	178	1,076	2,399	2,215	184
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	89,934	89,706	89,457	88,676	87,896	87,708	533,377	1,137,182	1,049,707	87,475
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	140	139	139	138	138	137	832	1,707	1,576	131
8b Oil Spill Cleanup/Response Equipment-Capital	8,210	8,153	8,077	8,637	8,526	8,866	50,469	101,549	93,738	7,811
10 Relocate Storm Water Runoff-Capital	718	717	715	714	712	711	4,287	8,797	8,120	677
NA SO2 Allowances-Negative Return on Investment	(17,353)	(17,187)	(17,021)	(16,855)	(16,689)	(16,523)	(101,628)	(212,715)		(212,715)
12 Scherer Discharge Pipeline-Capital	4,828	4,913	4,900	4,887	4,874	4,861	29,380	60,238	55,605	4,633
20 Wastewater Discharge Elimination & Reuse	8,340	9,322	9,305	9,287	9,269	11,017	57,539	140,732	129,906	10,826
21 St. Lucie Turtle Nel	8,903	8,898	8,894	8,890	8,885	8,881	53,352	109,228	100,824	8,402
23 SPCC - Spill Prevention, Control & Countermeasures	166,872	167,055	167,134	167,419	167,703	168,858	1,005,140	2,078,731	1,918,829	159,902
24 Manatee Reburn	288,572	288,012	287,451	286,891	286,330	285,145	1,722,403	3,535,476		3,535,476
25 Ft. Everglades ESP Technology	699,815	698,600	697,385	696,171	694,956	693,741	4,180,668	8,578,072		8,578,072
26 UST Removal / Replacement	4,527	4,520	4,513	4,506	4,499	4,492	27,057	55,516	51,246	4,270
31 CAIR Compliance	3,202,015	3,259,809	3,311,840	3,357,947	3,414,189	3,503,353	20,048,954	37,332,055	34,460,358	2,871,697
33 CAMR Compliance	1,020,298	1,032,167	1,037,501	1,049,386	1,059,901	1,080,739	6,259,991	11,531,103	10,644,095	887,008
35 Martin Plant Drinking Water System Compliance	2,244	2,241	2,237	2,234	2,231	2,227	13,414	27,523	25,406	2,117
36 Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0	0	0	0
37 DeSoto Next Generation Solar Energy Center	1,523,267	1,520,398	1,516,790	1,513,180	1,511,298	1,506,369	9,091,300	18,484,719	17,062,817	1,421,902
38 Space Coast Next Generation Solar Energy Center	719,990	718,708	717,147	715,864	714,600	715,268	4,301,574	7,781,528	7,182,947	598,579
39 Martin Next Generation Solar Energy Center	2,484,131	2,596,965	2,653,744	2,693,848	2,814,176	3,838,105	17,180,968	29,550,752	27,277,617	2,273,135
41 Manatee Temporary Heating System Project	26,517	26,601	41,308	57,568	62,263	65,433	279,790	445,352	411,094	34,258
42 Turkey Point Cooling Canal Monitoring Plan	0	0	0	0	0	17,062	17,062	17,062	15,749	1,313
2 Total Investment Projects - Recoverable Costs	\$ 10,331,395	\$ 10,507,324	\$ 10,628,309	\$ 10,736,422	\$ 11,022,440	\$ 12,052,776	\$ 65,278,665	\$ 121,875,166	\$ 100,491,849	\$ 21,383,307
3 Recoverable Costs Allocated to Energy	\$ 1,772,246	\$ 1,783,981	\$ 1,790,882	\$ 1,797,935	\$ 1,818,125	\$ 1,894,993	\$ 10,858,162	\$ 21,383,308		
4 Recoverable Costs Allocated to Demand	\$ 8,559,149	\$ 8,723,343	\$ 8,837,427	\$ 8,938,487	\$ 9,204,315	\$ 10,157,783	\$ 54,420,503	\$ 100,491,849		
5 Retail Energy Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%				
6 Retail Demand Jurisdictional Factor	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%				
7 Jurisdictional Energy Recoverable Costs (B)	\$ 1,737,281	\$ 1,748,785	\$ 1,755,550	\$ 1,762,464	\$ 1,782,255	\$ 1,857,607	\$ 10,643,942	\$ 20,981,437		
8 Jurisdictional Demand Recoverable Costs (C)	\$ 8,380,623	\$ 8,551,585	\$ 8,663,422	\$ 8,762,493	\$ 9,023,088	\$ 9,957,781	\$ 53,348,990	\$ 98,513,214		
9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 10,127,904	\$ 10,300,370	\$ 10,418,972	\$ 10,524,957	\$ 10,805,341	\$ 11,815,388	\$ 63,992,932	\$ 119,474,651		

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9
(B) Line 3 x Line 5
(C) Line 4 x Line 6

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Low NOx Burner Technology (Project No. 2)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$7,062,729)	\$0	\$0	(\$7,062,729)
c. Retirements		\$0	\$0	\$0	(\$6,285,607)	\$0	\$0	(\$6,285,607)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$18,959,531	16,959,531	16,959,531	16,959,531	9,896,803	9,896,803	9,896,803	n/a
3. Less: Accumulated Depreciation	\$14,861,547	14,881,323	14,901,098	14,920,873	8,855,041	8,674,816	8,694,592	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$2,097,984	\$2,078,208	\$2,058,433	\$2,038,658	\$1,241,762	\$1,221,986	\$1,202,211	n/a
6. Average Net Investment		2,088,098	2,068,321	2,048,546	1,640,210	1,231,874	1,212,099	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		16,045	15,863	13,068	10,463	7,858	7,732	\$71,059
b. Debt Component (Line 6 x debt rate x 1/12) (C)		3,266	3,235	3,324	2,662	1,899	1,967	\$18,452
8. Investment Expenses								
a. Depreciation (E)		19,775	19,775	19,775	19,775	19,775	19,775	\$118,652
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$39,086	\$38,903	\$36,167	\$32,900	\$29,632	\$29,474	\$206,163

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (36) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Low NOx Burner Technology (Project No. 2)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	(\$7,062,729)
c. Retirements		\$0	\$0	\$0	(\$0)	\$0	\$0	(\$6,285,607)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$5,896,803	9,896,803	9,896,803	9,896,803	9,896,803	9,896,803	9,896,803	n/a
3. Less: Accumulated Depreciation	\$8,894,592	8,714,367	8,734,142	8,753,918	8,773,893	8,793,468	8,813,243	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$1,202,211	\$1,182,436	\$1,162,661	\$1,142,885	\$1,123,110	\$1,103,335	\$1,083,559	n/a
6. Average Net Investment		1,192,324	1,172,548	1,152,773	1,132,998	1,113,222	1,093,447	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		7,606	7,480	7,354	7,227	7,101	6,975	114,802
b. Debt Component (Line 6 x debt rate x 1/12) (C)		1,935	1,903	1,871	1,839	1,807	1,774	27,580
8. Investment Expenses								
a. Depreciation (E)		19,775	19,775	19,775	19,775	19,775	19,775	237,303
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$29,316	\$29,158	\$29,000	\$28,841	\$28,683	\$28,525	\$379,666

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-BA, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-BA, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-BA, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Continuous Emissions Monitoring (Project No. 3b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$102,977	\$0	\$0	(\$1,737,945)	\$0	\$0	(\$1,634,967)
c. Retirements		\$31,642	\$0	\$0	(\$1,287,348)	\$0	\$0	(\$1,255,708)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$11,866,572	11,969,550	11,969,550	11,969,550	10,231,605	10,231,605	10,231,605	n/a
3. Less: Accumulated Depreciation	\$7,057,138	7,113,238	7,137,695	7,162,153	5,899,261	5,923,719	5,948,176	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$4,809,434	\$4,856,312	\$4,831,855	\$4,807,397	\$4,332,344	\$4,307,887	\$4,283,429	n/a
6. Average Net Investment		4,832,873	4,844,083	4,819,626	4,569,870	4,320,115	4,295,658	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		37,137	37,223	30,744	29,151	27,558	27,402	\$189,215
b. Debt Component (Line 6 x debt rate x 1/12) (C)		7,558	7,576	7,821	7,416	7,011	6,971	\$44,353
8. Investment Expenses								
a. Depreciation (E)		24,458	24,458	24,458	24,458	24,457	24,457	\$146,745
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$69,152	\$69,256	\$63,023	\$61,025	\$59,026	\$58,830	\$380,313

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Continuous Emissions Monitoring (Project No. 3b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$1,313)	\$2,283	(\$100)	\$0	\$0	\$0	(\$1,634,097)
c. Retirements		(\$1,313)	\$182	\$0	\$0	\$0	\$0	(\$1,258,858)
d. Other		-	182.47	-	0.02	-	-	-
2. Plant-In-Service/Depreciation Base (A)	\$10,231,605	10,230,292	10,232,575	10,232,475	10,232,475	10,232,475	10,232,475	n/a
3. Less: Accumulated Depreciation	\$5,948,178	5,971,318	5,995,944	6,019,754	6,044,155	6,068,557	6,092,959	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$4,283,429	\$4,258,974	\$4,236,631	\$4,212,721	\$4,188,320	\$4,163,918	\$4,139,517	n/a
6. Average Net Investment		4,271,201	4,247,802	4,224,878	4,200,521	4,176,119	4,151,717	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		27,248	27,097	28,849	28,795	28,839	28,484	350,425
b. Debt Component (Line 6 x debt rate x 1/12) (C)		6,931	6,893	6,858	6,817	6,777	6,737	85,364
8. Investment Expenses								
a. Depreciation (E)		24,455	24,463	23,810	24,402	24,402	24,402	292,878
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$58,633	\$58,453	\$57,615	\$58,013	\$57,618	\$57,623	\$728,488

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project Clean Closure Equivalency (Project No. 4b)
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$17,254)	\$0	\$0	(\$17,254)
c. Retirements		\$0	\$0	\$0	(\$10,983)	\$0	\$0	(\$10,983)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$58,886	58,886	58,866	58,866	41,612	41,612	41,612	n/a
3. Less: Accumulated Depreciation	\$38,240	38,310	38,379	38,448	27,535	27,605	27,674	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$20,626	\$20,556	\$20,487	\$20,417	\$14,077	\$14,007	\$13,938	n/a
6. Average Net Investment		20,591	20,521	20,452	17,247	14,042	13,972	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		158	158	130	110	90	89	\$735
b. Debt Component (Line 6 x debt rate x 1/12) (C)		32	32	33	28	23	23	\$171
8. Investment Expenses								
a. Depreciation (E)		70	70	70	70	70	70	\$417
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$260	\$259	\$233	\$208	\$182	\$181	\$1,323

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Clean Closure Equivalency (Project No. 4b)
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	(\$17,254)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	(\$10,983)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$41,612	41,612	41,612	41,612	41,612	41,612	41,612	n/a
3. Less: Accumulated Depreciation	\$27,674	27,744	27,813	27,883	27,952	28,022	28,091	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$13,938	\$13,868	\$13,799	\$13,729	\$13,659	\$13,590	\$13,520	n/a
6. Average Net Investment		13,803	13,833	13,764	13,694	13,625	13,555	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		89	88	88	87	87	86	1,261
b. Debt Component (Line 6 x debt rate x 1/12) (C)		23	22	22	22	22	22	305
8. Investment Expenses								
a. Depreciation (E)		70	70	70	70	70	70	834
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$181	\$180	\$180	\$179	\$179	\$178	\$2,399

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7018% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$1,982,982)	\$115,155	\$60,431	(\$1,787,406)
c. Retirements		\$0	\$0	\$0	(\$352,190)	\$0	\$0	(\$352,190)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$13,644,547	13,644,547	13,644,547	13,644,547	11,661,555	11,776,710	11,857,141	n/a
3. Less: Accumulated Depreciation	\$3,789,558	3,812,987	3,836,215	3,859,544	3,530,683	3,654,136	3,577,804	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$9,854,989	\$9,831,660	\$9,808,331	\$9,785,003	\$8,130,872	\$8,222,574	\$8,279,337	n/a
6. Average Net Investment		9,843,324	9,819,996	9,796,667	8,957,938	8,176,723	8,250,955	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		75,838	75,458	62,493	57,143	52,159	52,833	\$375,524
b. Debt Component (Line 6 x debt rate x 1/12) (C)		15,394	15,357	15,898	14,537	13,289	13,390	\$87,845
8. Investment Expenses								
a. Depreciation (E)		23,329	23,329	23,328	23,329	23,453	23,668	\$140,436
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$114,360	\$114,145	\$101,720	\$95,008	\$88,882	\$89,891	\$603,805

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-BA, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-BA, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-BA, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (38) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$4,187	(\$11,593)	\$22	(\$116,447)	(\$4)	\$10	(\$1,911,230)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	(\$352,190)
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$11,857,141	11,861,328	11,849,735	11,849,757	11,733,310	11,733,307	11,733,318	n/a
3. Less: Accumulated Depreciation	\$3,577,804	3,801,567	3,825,322	3,849,064	3,872,680	3,896,170	3,719,660	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$8,279,337	\$8,259,761	\$8,224,413	\$8,200,693	\$8,060,630	\$8,037,136	\$8,013,658	n/a
6. Average Net Investment		8,269,549	8,242,087	8,212,553	8,130,682	8,048,883	8,025,398	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		52,751	52,576	52,388	51,885	51,344	51,194	687,643
b. Debt Component (Line 5 x debt rate x 1/12) (C)		13,420	13,375	13,327	13,194	13,062	13,024	167,247
8. Investment Expenses								
a. Depreciation (E)		23,763	23,755	23,742	23,616	23,490	23,490	282,292
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$89,934	\$89,706	\$89,457	\$88,676	\$87,896	\$87,708	\$1,137,182

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation	\$20,899	20,961	21,023	21,085	21,147	21,209	21,271	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$10,131	\$10,069	\$10,007	\$9,945	\$9,883	\$9,821	\$9,759	n/a
6. Average Net Investment		10,100	10,038	9,976	9,914	9,852	9,790	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		78	77	64	63	63	62	\$407
b. Debt Component (Line 6 x debt rate x 1/12) (C)		16	16	16	16	16	16	\$96
8. Investment Expenses								
a. Depreciation (E)		62	62	62	62	62	62	\$372
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$155	\$155	\$142	\$141	\$141	\$140	\$875

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (38) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation	\$21,271	21,333	21,395	21,457	21,519	21,581	21,643	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$9,759	\$9,697	\$9,635	\$9,573	\$9,511	\$9,449	\$9,387	n/a
6. Average Net Investment		9,728	9,666	9,604	9,542	9,480	9,418	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		62	62	61	61	60	60	773
b. Debt Component (Line 6 x debt rate x 1/12) (C)		16	16	16	15	15	15	189
8. Investment Expenses								
a. Depreciation (E)		62	62	62	62	62	62	745
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$140	\$139	\$138	\$138	\$138	\$137	\$1,707

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$24,380	(\$3,200)	(\$3,583)	\$0	(\$1,887)	\$0	\$15,950
c. Retirements		\$8,852	\$0	(\$4,383)	\$0	(\$2,467)	\$0	\$2,023
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$485,893	510,273	507,073	503,511	503,511	501,844	501,844	n/a
3. Less: Accumulated Depreciation	\$205,284	220,425	226,375	228,219	234,422	238,270	244,472	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$280,609	\$289,848	\$280,698	\$275,291	\$269,089	\$263,573	\$257,371	n/a
6. Average Net Investment		285,239	285,274	277,995	272,190	266,331	260,472	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		2,192	2,192	1,773	1,736	1,899	1,862	\$11,254
b. Debt Component (Line 6 x debt rate x 1/12) (C)		446	446	451	442	432	423	\$2,640
8. Investment Expenses								
a. Depreciation (E)		6,308	5,948	6,208	6,203	6,315	6,202	\$37,186
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$6,947	\$6,588	\$6,432	\$6,381	\$6,446	\$6,286	\$51,080

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7018% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$1,939	\$1	\$3,173	\$27,721	\$5,465	\$54,250
c. Retirements		\$0	(\$1,943)	\$0	(\$7,776)	\$0	(\$3,364)	(\$11,061)
d. Other								0
2. Plant-In-Service/Depreciation Base (A)	\$501,844	501,844	503,783	503,783	506,957	534,878	540,143	n/a
3. Less: Accumulated Depreciation	\$244,472	250,647	254,856	260,965	259,867	286,331	269,677	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$257,371	\$251,196	\$248,927	\$242,818	\$247,090	\$268,347	\$270,466	n/a
6. Average Net Investment		254,284	250,062	245,873	244,954	257,719	269,407	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,622	1,595	1,588	1,563	1,644	1,719	20,965
b. Debt Component (Line 6 x debt rate x 1/12) (C)		413	406	399	398	418	437	5,110
8. Investment Expenses								
a. Depreciation (E)		6,175	6,152	6,110	6,677	6,464	6,710	75,474
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$8,210	\$8,153	\$8,077	\$8,637	\$8,526	\$8,866	\$101,549

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSolo (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Less: Accumulated Depreciation	\$48,985	49,162	49,339	49,515	49,692	49,868	50,045	n/a
4. CWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$68,809	\$68,632	\$68,455	\$68,278	\$68,102	\$67,925	\$67,748	n/a
6. Average Net Investment		68,720	68,543	68,367	68,190	68,013	67,837	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		528	527	436	435	434	433	\$2,782
b. Debt Component (Line 6 x debt rate x 1/12) (C)		107	107	111	111	110	110	\$657
8. Investment Expenses								
a. Depreciation (E)		177	177	177	177	177	177	\$1,060
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$812	\$811	\$724	\$722	\$721	\$720	\$4,508

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8787% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Less: Accumulated Depreciation	\$50,045	50,222	50,399	50,576	50,752	50,928	51,106	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$67,748	\$67,572	\$67,395	\$67,218	\$67,042	\$66,865	\$66,688	n/a
6. Average Net Investment		67,860	67,483	67,307	67,130	66,953	66,777	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		432	430	428	428	427	428	5,365
b. Debt Component (Line 6 x debt rate x 1/12) (C)		110	110	109	109	109	108	1,311
8. Investment Expenses								
a. Depreciation (E)		177	177	177	177	177	177	2,120
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$718	\$717	\$715	\$714	\$712	\$711	\$8,797

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation	\$442,037	443,669	445,301	446,934	448,566	450,198	451,831	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$422,224	\$420,591	\$418,959	\$417,327	\$415,694	\$414,062	\$412,430	n/a
6. Average Net Investment		421,408	419,775	418,143	416,511	414,878	413,246	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		3,238	3,228	2,867	2,657	2,647	2,636	\$17,071
b. Debt Component (Line 6 x debt rate x 1/12) (C)		658	656	679	678	673	671	\$4,014
8. Investment Expenses								
a. Depreciation (E)		1,632	1,632	1,632	1,632	1,632	1,632	\$9,794
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,530	\$5,514	\$4,978	\$4,965	\$4,962	\$4,939	\$30,879

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6540% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation	\$451,831	453,463	455,095	456,728	458,360	459,992	461,625	n/a
4. CWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$412,430	\$410,797	\$409,165	\$407,533	\$405,900	\$404,268	\$402,636	n/a
6. Average Net Investment		411,814	409,981	408,349	406,717	405,084	403,462	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		2,628	2,615	2,605	2,594	2,584	2,574	32,669
b. Debt Component (Line 6 x debt rate x 1/12) (C)		668	665	663	660	657	655	7,982
B. Investment Expenses								
a. Depreciation (E)		1,632	1,632	1,632	1,632	1,632	1,632	19,588
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$4,926	\$4,913	\$4,900	\$4,887	\$4,874	\$4,861	\$60,238

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Wasterwater/Stormwater Reuse (Project No. 20)
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$1,267,288)	\$0	\$0	(\$1,267,288)
c. Retirements		\$0	\$0	\$0	(\$462,983)	\$0	\$0	(\$462,983)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$2,361,682	2,361,682	2,361,682	2,361,682	1,094,374	1,094,374	1,094,374	n/a
3. Less: Accumulated Depreciation	\$850,586	652,764	654,962	657,160	198,375	198,573	200,771	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$1,711,096	\$1,708,918	\$1,706,720	\$1,704,522	\$897,999	\$895,801	\$893,603	n/a
6. Average Net Investment		1,708,997	1,707,799	1,705,601	1,301,250	896,900	894,702	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		13,140	13,123	10,880	8,301	5,721	5,707	\$56,872
b. Debt Component (Line 6 x debt rate x 1/12) (C)		2,874	2,871	2,788	2,112	1,455	1,452	\$13,132
8. Investment Expenses								
a. Depreciation (E)		2,198	2,188	2,188	2,198	2,198	2,198	\$13,188
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$18,012	\$17,992	\$15,846	\$12,810	\$9,375	\$9,357	\$83,193

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Wastewater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$368,488	(\$698,800)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	(\$462,983)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$1,094,374	1,094,374	1,094,374	1,094,374	1,094,374	1,094,374	1,482,862	n/a
3. Less: Accumulated Depreciation	\$200,771	202,989	205,167	207,366	209,584	211,762	214,251	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$893,603	\$891,405	\$889,207	\$887,009	\$884,810	\$882,612	\$1,248,611	n/a
6. Average Net Investment		882,504	890,308	888,108	885,909	883,711	1,065,811	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		5,893	5,879	5,685	5,651	5,837	6,798	91,996
b. Debt Component (Line 6 x debt rate x 1/12) (C)		1,448	1,445	1,441	1,438	1,434	1,729	22,067
8. Investment Expenses								
a. Depreciation (E)		2,188	2,188	2,198	2,188	2,188	2,490	26,669
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$9,340	\$9,322	\$9,305	\$9,287	\$9,269	\$11,017	\$140,732

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.6767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project Turtle Nets (Project No. 21)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$66,693	\$0	\$0	\$0	\$0	\$0	\$66,693
c. Retirements		\$13,582	\$0	\$0	\$0	\$0	\$0	\$13,582
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$286,249	352,942	352,942	352,942	352,942	352,942	352,942	n/a
3. Less: Accumulated Depreciation	(\$710,488)	(686,376)	(685,847)	(695,317)	(694,788)	(694,258)	(693,729)	n/a
4. CWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$996,737	\$1,049,318	\$1,048,789	\$1,048,259	\$1,047,730	\$1,047,201	\$1,046,871	n/a
6. Average Net Investment		1,023,027	1,049,054	1,048,624	1,047,995	1,047,485	1,046,938	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		7,851	8,061	6,889	6,665	6,682	6,678	\$42,656
b. Debt Component (Line 6 x debt rate x 1/12) (C)		1,600	1,641	1,702	1,701	1,700	1,699	\$10,042
8. Investment Expenses								
a. Depreciation (E)		529	529	529	529	529	529	\$3,176
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$9,990	\$10,231	\$8,919	\$8,915	\$8,911	\$8,907	\$55,874

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7018% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (38) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Turtle Nets (Project No. 21)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$86,893
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$13,582
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$352,942	352,942	352,942	352,942	352,942	352,942	352,942	n/a
3. Less: Accumulated Depreciation	(\$693,729)	(693,200)	(692,670)	(692,141)	(691,611)	(691,082)	(690,552)	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$1,046,671	\$1,046,142	\$1,045,612	\$1,045,083	\$1,044,554	\$1,044,024	\$1,043,495	n/a
6. Average Net Investment		1,046,407	1,045,877	1,045,348	1,044,818	1,044,289	1,043,759	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		6,675	6,672	6,668	6,665	6,662	6,658	82,858
b. Debt Component (Line 6 x debt rate x 1/12) (C)		1,898	1,897	1,896	1,896	1,895	1,894	20,217
8. Investment Expenses								
a. Depreciation (E)		529	528	528	529	529	529	6,353
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$8,803	\$8,888	\$8,884	\$8,880	\$8,886	\$8,881	\$109,228

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-BA, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-BA, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-BA, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Spill Prevention (Project No. 23)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$3,040,249	\$0	\$613,024	(\$2,572,356)	\$937	\$66,967	\$1,168,821
c. Retirements		\$252,578	\$0	\$0	(\$295,070)	\$0	(\$219,175)	(\$261,867)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$17,691,822	20,732,072	20,732,072	21,345,096	18,772,739	18,773,676	18,860,643	n/a
3. Less: Accumulated Depreciation	\$2,695,989	2,984,634	3,020,701	3,057,382	2,799,805	2,836,901	2,655,174	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$14,995,834	\$17,747,438	\$17,711,371	\$18,287,714	\$15,973,134	\$15,936,776	\$18,205,469	n/a
6. Average Net Investment		16,371,836	17,729,404	17,999,543	17,130,424	15,954,955	16,071,122	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		125,802	136,236	114,819	109,275	101,777	102,518	\$690,426
b. Debt Component (Line 6 x debt rate x 1/12) (C)		25,804	27,727	29,210	27,799	25,992	26,080	\$162,311
8. Investment Expenses								
a. Depreciation (E)		36,067	36,067	36,680	37,294	37,295	37,448	\$220,853
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$187,473	\$200,030	\$180,709	\$174,368	\$184,964	\$186,048	\$1,073,591

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7018% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 48-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Spill Prevention (Project No. 23)
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$10	\$79,885	(\$742)	\$118,083	(\$815)	\$291,537	\$1,654,778
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	(\$281,667)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$18,860,843	18,860,853	18,940,538	18,839,798	19,055,879	19,055,084	19,346,801	n/a
3. Less: Accumulated Depreciation	\$2,855,174	2,892,623	2,730,134	2,767,709	2,805,408	2,843,233	2,881,354	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$16,205,469	\$16,168,031	\$16,210,404	\$16,172,087	\$16,250,471	\$16,211,830	\$16,465,247	n/a
6. Average Net Investment		16,186,750	16,189,217	16,181,245	16,211,279	16,231,150	16,338,539	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		103,255	103,271	103,284	103,412	103,538	104,224	1,311,410
b. Debt Component (Line 6 x debt rate x 1/12) (C)		26,268	26,272	26,275	26,308	26,340	26,514	320,288
8. Investment Expenses								
a. Depreciation (E)		37,448	37,512	37,574	37,700	37,825	38,120	447,032
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$166,972	\$167,055	\$167,134	\$167,419	\$167,703	\$168,856	\$2,078,731

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Reburn (Project No. 24)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	(\$84,241)	\$0	(\$84,241)
c. Retirements		\$0	\$0	\$0	\$0	(\$84,241)	\$0	(\$84,241)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$32,412,763	32,412,763	32,412,763	32,412,763	32,412,763	32,326,522	32,326,522	n/a
3. Less: Accumulated Depreciation	\$4,648,876	4,717,104	4,787,332	4,867,558	4,927,787	4,813,682	4,983,728	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$27,765,887	\$27,695,659	\$27,625,432	\$27,555,204	\$27,484,976	\$27,414,840	\$27,344,795	n/a
6. Average Net Investment		27,730,773	27,660,545	27,590,318	27,520,090	27,449,908	27,379,817	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		213,088	212,548	175,999	175,551	175,103	174,658	\$1,126,944
b. Debt Component (Line 6 x debt rate x 1/12) (C)		43,368	43,258	44,774	44,660	44,546	44,432	\$265,037
8. Investment Expenses								
a. Depreciation (E)		70,228	70,228	70,228	70,228	70,138	70,045	\$421,092
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$329,684	\$326,034	\$291,000	\$290,438	\$289,785	\$289,133	\$1,813,074

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 48-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8787% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 48-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 48-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Return (Project No. 24)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	(\$578,976)	(\$683,217)
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$578,976)	(\$683,217)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$32,328,522	32,328,522	32,328,522	32,328,522	32,328,522	32,328,522	31,749,547	n/a
3. Less: Accumulated Depreciation:	\$4,883,728	5,053,773	5,123,818	5,183,863	5,283,908	5,333,853	4,824,395	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$27,344,795	\$27,274,750	\$27,204,705	\$27,134,659	\$27,064,614	\$26,994,569	\$26,925,151	n/a
6. Average Net Investment		27,309,772	27,239,727	27,169,682	27,099,637	27,029,592	26,959,880	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		174,209	173,752	173,315	172,869	172,422	171,977	2,185,488
b. Debt Component (Line 6 x debt rate x 1/12) (C)		44,318	44,205	44,091	43,977	43,864	43,750	528,243
8. Investment Expenses								
a. Depreciation (E)		70,045	70,045	70,045	70,045	70,045	69,418	640,736
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$286,572	\$288,012	\$287,451	\$286,891	\$286,330	\$285,145	\$3,635,478

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.6767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Port Everglades ESP (Project No. 25)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$373	(\$7,489)	(\$3,599)	\$0	\$0	\$0	(\$10,715)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$81,911,885	81,912,258	81,904,769	81,901,169	81,901,169	81,901,169	81,901,169	n/a
3. Less: Accumulated Depreciation	\$12,429,925	12,581,762	12,733,593	12,885,413	13,037,230	13,189,046	13,340,883	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$69,481,960	\$69,330,495	\$69,171,176	\$69,015,756	\$68,863,940	\$68,712,123	\$68,560,307	n/a
6. Average Net Investment		69,406,227.64	69,250,838	69,083,468	68,939,848	68,788,032	68,636,215	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		533,329.09	532,135	440,747	439,767	438,799	437,830	\$2,822,808
b. Debt Component (Line 6 x debt rate x 1/12) (C)		108,544	108,301	112,125	111,876	111,829	111,383	\$863,858
8. Investment Expenses								
a. Depreciation (E)		151,838	151,831	151,820	151,817	151,817	151,817	\$910,938
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$793,710.99	\$782,267	\$704,892	\$703,459	\$702,245	\$701,030	\$4,397,404

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 48-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Port Everglades ESP (Project No. 25)
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	(\$10,715)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$81,901,169	81,901,169	81,901,169	81,901,169	81,901,169	81,901,169	81,901,169	n/a
3. Less: Accumulated Depreciation	\$13,340,863	13,492,679	13,644,496	13,786,313	13,948,129	14,099,946	14,251,762	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$68,560,307	\$68,408,490	\$68,256,673	\$68,104,857	\$67,953,040	\$67,801,224	\$67,649,407	n/a
6. Average Net Investment		68,484,398	68,332,582	68,180,765	68,028,949	67,877,132	67,725,315	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		436,862	435,893	434,925	433,957	432,988	432,020	5,429,252
b. Debt Component (Line 6 x debt rate x 1/12) (C)		111,136	110,890	110,644	110,397	110,151	109,905	1,326,982
8. Investment Expenses								
a. Depreciation (E)		151,817	151,817	151,817	151,817	151,817	151,817	1,821,838
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$699,815	\$698,800	\$697,385	\$696,171	\$694,956	\$693,741	\$8,578,072

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-BA, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.6767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-BA, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-BA, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSolo (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: UST Removal / Replacement (Project No. 26)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$492,916	492,916	492,916	492,916	492,916	492,916	492,916	n/a
3. Less: Accumulated Depreciation	\$29,390	30,253	31,115	31,978	32,841	33,703	34,566	n/a
4. CWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$463,526</u>	<u>\$462,664</u>	<u>\$461,801</u>	<u>\$460,939</u>	<u>\$460,076</u>	<u>\$459,213</u>	<u>\$458,351</u>	n/a
6. Average Net Investment		463,095	462,232	461,370	460,507	459,645	458,782	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		3,558	3,552	2,943	2,938	2,932	2,927	\$18,850
b. Debt Component (Line 6 x debt rate x 1/12) (C)		724	723	749	747	746	745	\$4,434
8. Investment Expenses								
a. Depreciation (E)		863	863	863	863	863	863	\$5,176
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$5,146</u>	<u>\$5,137</u>	<u>\$4,554</u>	<u>\$4,547</u>	<u>\$4,541</u>	<u>\$4,534</u>	<u>\$28,459</u>

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: UST Removal / Replacement (Project No. 26)
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$492,918	492,918	492,918	492,918	492,918	492,918	492,918	n/a
3. Less: Accumulated Depreciation	\$34,566	35,428	36,291	37,154	38,016	38,879	39,741	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$458,351	\$457,488	\$456,625	\$455,763	\$454,900	\$454,038	\$453,175	n/a
6. Average Net Investment		457,919	457,057	456,194	455,332	454,469	453,606	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		2,921	2,918	2,910	2,905	2,899	2,894	36,294
b. Debt Component (Line 6 x debt rate x 1/12) (C)		743	742	740	739	738	738	8,871
8. Investment Expenses								
a. Depreciation (E)		863	863	863	863	863	863	10,351
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$4,527	\$4,520	\$4,513	\$4,508	\$4,499	\$4,492	\$55,516

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR Compliance (Project No. 31)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$8,282,085	\$10,097,772	\$15,895,917	\$19,857,744	\$12,687,777	\$10,180,144	\$75,001,419
b. Clearings to Plant		\$174,875	\$871,863	\$24,589,461	\$98,423	\$18,554,890	\$10,781,450	\$55,130,861
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$94,243,745	94,418,720	95,390,582	119,980,043	120,058,466	138,813,158	149,374,808	n/a
3. Less: Accumulated Depreciation	\$1,470,708	1,875,173	1,880,882	2,114,259	2,374,360	2,854,668	2,968,737	n/a
4. CWIP - Non Interest Bearing	\$184,908,507	191,190,572	201,288,344	193,581,673	213,439,417	209,825,207	210,049,678	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$277,881,545	\$283,934,118	\$294,798,044	\$311,427,457	\$331,123,522	\$345,783,694	\$356,457,547	n/a
6. Average Net Investment		289,807,832	289,366,081	303,112,751	321,275,490	338,453,608	351,120,620	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		2,157,774	2,223,537	1,833,556	2,049,416	2,158,995	2,239,798	\$12,763,077
b. Debt Component (Line 6 x debt rate x 1/12) (C)		439,155	452,540	491,891	521,366	548,243	569,799	\$3,023,993
8. Investment Expenses								
a. Depreciation (E)		204,487	205,709	233,378	280,101	280,309	312,068	\$1,496,031
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$2,801,397	\$2,881,786	\$2,658,825	\$2,630,883	\$2,988,548	\$3,121,884	\$17,283,101

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8787% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR Compliance (Project No. 31)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$6,859,310	\$7,555,695	\$5,805,583	\$6,875,518	\$9,189,939	\$13,298,285	\$124,285,748
b. Clearings to Plant		\$125,859	\$1,737,307	(\$334,885)	\$17,414	(\$962,144)	\$4,755,925	\$50,470,336
c. Retirements		\$0	\$0	\$0	\$0	\$4,416	\$0	\$4,416
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$149,374,806	149,500,464	151,237,771	150,902,886	150,920,300	149,958,156	154,714,081	n/a
3. Less: Accumulated Depreciation	\$2,968,737	3,290,599	3,617,025	3,845,527	4,273,898	4,605,472	4,938,729	n/a
4. CWIP - Non Interest Bearing	\$210,049,678	218,708,988	222,591,545	228,497,127	235,172,645	244,382,584	253,353,253	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$356,457,547	\$362,918,853	\$370,212,291	\$375,454,467	\$381,819,247	\$389,715,268	\$403,130,805	n/a
6. Average Net Investment		369,888,200	366,595,572	372,833,389	378,636,867	385,767,257	396,422,937	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		2,294,451	2,338,321	2,378,304	2,415,324	2,460,809	2,528,781	27,179,067
b. Debt Component (Line 6 x debt rate x 1/12) (C)		583,702	594,863	605,034	614,452	626,023	643,315	6,691,382
8. Investment Expenses								
a. Depreciation (E)		323,862	326,425	328,502	328,171	327,357	331,257	3,461,606
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$3,202,015	\$3,259,609	\$3,311,840	\$3,357,947	\$3,414,189	\$3,503,353	\$37,332,055

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSolo (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: CAMR Compliance (Project No. 33)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$621,436	\$3,111,281	\$3,063,709	\$0	\$0	\$0	\$8,796,426
b. Clearings to Plant		\$0	\$0	\$0	\$97,887,775	\$1,717,844	\$423,103	\$100,008,823
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	97,887,775	99,585,719	100,008,823	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	108,023	319,931	538,159	n/a
4. CWIP - Non Interest Bearing	\$87,481,179	88,102,615	91,213,896	94,277,805	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$87,481,179	\$88,102,615	\$91,213,896	\$94,277,805	\$97,761,752	\$99,265,788	\$99,472,664	n/a
6. Average Net Investment		87,791,897	89,858,256	92,745,751	98,019,678	98,513,770	99,369,226	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		674,608	888,949	591,625	612,509	628,419	633,878	\$3,829,987
b. Debt Component (Line 6 x debt rate x 1/12) (C)		137,298	140,217	150,508	155,821	159,888	161,258	\$904,987
8. Investment Expenses								
a. Depreciation (E)		0	0	0	108,023	213,908	216,227	\$538,159
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$811,905	\$829,166	\$742,133	\$874,354	\$1,002,195	\$1,011,380	\$5,271,113

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project CAMR Compliance (Project No. 33)
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$6,798,426
b. Clearings to Plant		\$1,676,907	\$1,003,722	\$395,114	\$2,295,722	\$129,894	\$394,871	\$105,905,052
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$100,008,823	101,685,729	102,689,452	103,084,565	105,380,287	105,510,181	105,905,052	n/a
3. Less: Accumulated Depreciation	\$536,169	754,861	878,068	1,188,890	1,424,826	1,853,281	1,882,324	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$99,472,664	\$100,931,068	\$101,713,384	\$101,885,576	\$103,955,461	\$103,856,890	\$104,022,728	n/a
6. Average Net Investment		100,201,866	101,322,226	101,799,480	102,920,518	103,908,175	103,939,809	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		639,188	946,334	849,379	656,530	662,817	663,032	7,747,266
b. Debt Component (Line 6 x debt rate x 1/12) (C)		162,608	184,426	165,200	167,018	188,619	168,674	1,801,513
8. Investment Expenses								
a. Depreciation (E)		218,502	221,406	222,922	225,837	228,465	229,033	1,882,324
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,020,298	\$1,032,167	\$1,037,501	\$1,049,386	\$1,059,901	\$1,060,739	\$11,531,103

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Martin Water Comp (Project No. 35)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$235,391	235,391	235,391	235,391	235,391	235,391	235,391	n/a
3. Less: Accumulated Depreciation	\$3,787	4,179	4,591	5,003	5,415	5,827	6,238	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$231,604	\$231,212	\$230,800	\$230,388	\$229,977	\$229,565	\$229,153	n/a
6. Average Net Investment		231,418	231,008	230,594	230,183	229,771	229,359	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,778	1,775	1,471	1,468	1,466	1,483	\$9,421
b. Debt Component (Line 6 x debt rate x 1/12) (C)		362	381	374	374	373	372	\$2,216
8. Investment Expenses								
a. Depreciation (E)		412	412	412	412	412	412	\$2,472
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$2,552	\$2,548	\$2,257	\$2,254	\$2,251	\$2,247	\$14,109

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.8473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Martin Water Comp (Project No. 36)
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$235,391	235,391	235,391	235,391	235,391	235,391	235,391	n/a
3. Less: Accumulated Depreciation	\$8,239	8,651	7,063	7,474	7,886	8,298	8,710	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$229,153	\$228,741	\$228,329	\$227,917	\$227,505	\$227,093	\$226,681	n/a
6. Average Net Investment		228,847	228,535	228,123	227,711	227,298	226,887	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,460	1,458	1,455	1,453	1,450	1,447	18,145
b. Debt Component (Line 6 x debt rate x 1/12) (C)		372	371	370	370	369	368	4,435
8. Investment Expenses								
a. Depreciation (E)		412	412	412	412	412	412	4,943
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$2,244	\$2,241	\$2,237	\$2,234	\$2,231	\$2,227	\$27,523

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8787% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Low Level Rad Waste - LLW (Project No. 36)
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity.
 March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Low Level Rad Waste - LLW (Project No. 36)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	n/a
4. CWMP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7018% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: DeSoto Next Generation Solar Energy Center (Project No. 37)
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$1,524	\$6,981	\$128	\$8,633
b. Clearings to Plant		\$37,722	\$27,670	\$176,983	(\$48,277)	\$36,246	\$237,688	\$467,941
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$150,683,424	150,701,146	150,728,815	150,905,798	150,857,521	150,893,767	151,131,364	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$914,894	1,332,356	1,743,844	2,167,720	2,585,785	3,003,890	3,422,379	n/a
4. CWIP - Non Interest Bearing	\$278	278	278	278	1,803	8,753	8,812	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$149,748,808	\$149,359,066	\$148,985,249	\$148,738,356	\$148,273,539	\$147,899,860	\$147,717,897	n/a
6. Average Net Investment		149,558,936	149,177,189	148,861,803	148,505,947	148,086,099	147,808,279	n/a
a. Average ITC Balance				43,394,573	43,272,507	43,150,441	43,028,375	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,149,238	1,146,302	1,024,828	1,022,346	1,019,456	1,017,472	\$6,378,841
b. Debt Component (Line 6 x debt rate x 1/12) (C)		233,895	233,298	251,072	250,468	249,780	249,282	\$1,487,775
8. Investment Expenses								
a. Depreciation (E)		411,403	411,488	411,758	412,006	412,046	412,430	\$2,471,131
b. Amortization (F)								
c. Dismantlement (G)		6,059	0	12,118	6,059	6,059	6,059	\$38,354
d. Property Expenses								
e. Amortization ITC Solar		(159,507)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(\$881,482)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,641,086	\$1,630,694	\$1,539,381	\$1,530,484	\$1,528,928	\$1,524,848	\$8,393,418

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.

Effective March 2010 return associated with solars (after plants are in service) are composed of two parts:
1) Non ITC Average Net Investment: Monthly Equity Component of 4.7019%. Note that this will be the rate that will be used to calculate return while unit is in CWIP.
2) Unamortized Average ITC Balance: Monthly Equity Component of 5.98%.
Both pieces reflect a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI. Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE.

Effective March 2010 return associated with solars (after plants are in service) are composed of two parts:
1) Non ITC Average Net Investment: Monthly Debt Component of 1.9473%. Note that this will be the rate that will be used to calculate return while unit is in CWIP.
2) Unamortized Average ITC Balance: Monthly Debt Component of 2.2100%.
Both pieces reflect a 10% return as approved on FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: DeSoto Next Generation Solar Energy Center (Project No. 37)
(In Dollars)

Line		Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1.	Investments								
a.	Expenditures/Additions		\$134	\$2,415	\$170	\$488	\$9,012	\$0	\$20,831
b.	Clearings to Plant		\$134,335	(\$2,361)	(\$2,333)	(\$1,519)	\$1,109	(\$39,177)	\$557,994
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d.	Other								
2.	Plant-In-Service/Depreciation Base (A)	\$151,131,364	151,265,699	151,263,338	151,261,004	151,259,486	151,260,595	151,221,418	n/a
3.	Less: Accumulated Depreciation & Dismantlement	\$3,422,379	3,841,386	4,260,576	4,679,762	5,098,942	5,519,804	5,939,454	n/a
4.	CWIP - Non Interest Bearing	\$8,912	9,045	11,480	11,630	12,097	21,109	21,109	n/a
5.	Net Investment (Lines 2 - 3 + 4)	\$147,717,897	\$147,433,368	\$147,014,221	\$146,592,873	\$146,172,641	\$145,761,900	\$145,303,073	n/a
6.	Average Net Investment	147,808,279	147,575,828	147,223,790	146,803,547	146,382,757	145,967,270	145,532,487	n/a
a.	Average ITC Balance	43,028,375	42,906,309	42,784,243	42,662,177	42,540,111	42,418,045	42,295,979	
7.	Return on Average Net Investment								
a.	Equity Component grossed up for taxes (B)		1,015,777	1,013,321	1,010,428	1,007,532	1,004,570	1,001,885	12,433,054
b.	Debt Component (Line 5 x debt rate x 1/12) (C)		248,878	248,280	247,572	246,862	246,161	245,429	2,950,957
8.	Investment Expenses								
a.	Depreciation (E)		412,949	413,131	413,128	413,122	414,803	413,591	4,951,852
b.	Amortization (F)								
c.	Dismantlement (G)		6,059	6,059	6,059	6,059	6,059	6,059	\$72,708
d.	Property Expenses								
e.	Amortization ITC Solar		(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(\$1,923,852)
9.	Total System Recoverable Expenses (Lines 7 & 8)		\$1,523,267	\$1,520,386	\$1,516,790	\$1,513,180	\$1,511,298	\$1,506,369	\$18,464,719

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6840% reflects an 11.75% return on equity.
- Effective March 2010 equity return associated with solars (after plants are in service) are composed of two parts:
- 1) Non ITC Average Net Investment: Monthly Equity Component of 4.7019%. Note that this will be the rate that will be used to calculate return while unit is in CWIP.
 - 2) Unamortized Average ITC Balance: Monthly Equity Component of 5.88%.
- Both pieces reflect a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI. Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE.
- Effective March 2010 return associated with solars (after plants are in service) are composed of two parts:
- 1) Non ITC Average Net Investment: Monthly Debt Component of 1.9473%. Note that this will be the rate that will be used to calculate return while unit is in CWIP.
 - 2) Unamortized Average ITC Balance: Monthly Debt Component of 2.2100%.
- Both pieces reflect a 10% return as approved on FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Space Coast Next Generation Solar Energy Center (Project No. 38)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$9,389,784	\$10,938,892	\$2,760,130	\$0	\$0	\$0	\$23,078,806
b. Clearings to Plant		\$0	\$2,585,812	\$17,950	\$66,980,752	\$390,048	\$39,778	\$70,004,340
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$0	0	2,565,812	2,583,762	69,574,513	69,964,562	70,004,340	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$0	0	2,742	8,239	109,880	304,847	500,701	n/a
4. CWIP - Non Interest Bearing	\$40,528,444	49,916,227	68,378,504	81,128,634	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$40,528,444	\$49,916,227	\$68,941,574	\$83,704,157	\$69,464,633	\$69,659,714	\$89,503,639	n/a
6. Average Net Investment		45,221,336	55,428,900	62,322,865	66,584,495	69,562,274	89,581,677	n/a
a. Average ITC Balance						18,389,518	18,325,530	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		347,488	425,925	397,557	424,742	475,622	475,635	\$2,546,870
b. Debt Component (Line 6 x debt rate x 1/12) (C)		70,722	86,585	101,138	108,053	116,911	116,929	\$600,437
8. Investment Expenses								
a. Depreciation (E)		0	2,742	5,497	98,530	192,255	192,941	\$491,965
b. Amortization (F)								
c. Dismantlement (G)		0	0	0	2,912	2,912	2,912	\$8,736
d. Property Expenses								
e. Amortization ITC Solar		0	0	0	0	(100,893)	(87,263)	(\$168,156)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$418,210	\$515,352	\$504,192	\$634,237	\$668,807	\$721,154	\$3,479,952

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on an equity. Effective March 2010 equity return associated with solar (after plants are in service) are composed of two parts:
1) Non ITC Average Net Investment: Monthly Equity Component of 4.7019%. Note that this will be the rate that will be used to calculate return while unit is in CWIP.
2) Unamortized Average ITC Balance: Monthly Equity Component of 5.98%. Both pieces reflect a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI. Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. Effective March 2010 return associated with solar (after plants are in service) are composed of two parts:
1) Non ITC Average Net Investment: Monthly Debt Component of 1.8473%. Note that this will be the rate that will be used to calculate return while unit is in CWIP.
2) Unamortized Average ITC Balance: Monthly Debt Component of 2.2100%. Both pieces reflect a 10% return as approved on FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Space Coast Next Generation Solar Energy Center (Project No. 38)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$23,078,806
b. Clearings to Plant		\$53,345	\$17,062	\$2,713	\$71,548	\$8,397	\$428,361	\$70,583,786
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$70,004,340	70,057,685	70,074,747	70,077,460	70,149,008	70,155,406	70,583,768	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$500,701	686,686	892,773	1,088,692	1,285,100	1,461,403	1,678,307	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$69,503,639</u>	<u>\$69,361,000</u>	<u>\$69,181,974</u>	<u>\$68,988,768</u>	<u>\$68,863,909</u>	<u>\$68,674,003</u>	<u>\$68,905,459</u>	n/a
6. Average Net Investment		69,432,320	69,271,487	69,085,271	68,926,239	68,768,956	68,789,731	n/a
a. Average ITC Balance	\$18,325,530	18,274,341	18,223,152	18,171,963	18,120,774	18,069,585	18,018,396	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		474,593	473,478	472,202	471,099	470,007	470,050	5,378,398
b. Debt Component (Line 8 x debt rate x 1/12) (C)		118,675	116,403	116,089	115,820	115,554	115,576	1,296,555
8. Investment Expenses								
a. Depreciation (E)		193,073	193,176	193,208	193,298	193,391	193,992	1,652,099
b. Amortization (F)								
c. Dismantlement (G)		2,912	2,912	2,912	2,912	2,912	2,912	28,208
d. Property Expenses								
e. Amortization ITC Solar		(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(571,734)
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$719,990</u>	<u>\$718,708</u>	<u>\$717,147</u>	<u>\$715,864</u>	<u>\$714,600</u>	<u>\$715,268</u>	<u>\$7,781,526</u>

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.

Effective March 2010 equity return associated with solar (after plants are in service) are composed of two parts:
1) Non ITC Average Net Investment: Monthly Equity Component of 4.7019%. Note that this will be the rate that will be used to calculate return while unit is in CWIP.
2) Unamortized Average ITC Balance: Monthly Equity Component of 5.96%.
Both pieces reflect a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI. Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% RDE.

Effective March 2010 return associated with solar (after plants are in service) are composed of two parts:
1) Non ITC Average Net Investment: Monthly Debt Component of 1.9473%. Note that this will be the rate that will be used to calculate return while unit is in CWIP.
2) Unamortized Average ITC Balance: Monthly Debt Component of 2.2100%.
Both pieces reflect a 10% return as approved on FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Martin Next Generation Solar Energy Center (Project No. 39)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$17,908,853	\$21,039,816	\$13,385,988	\$24,478,248	\$15,718,721	\$17,035,248	\$109,544,850
b. Clearings to Plant		\$0	\$0	(\$0)	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$1,318,056	1,318,065	1,318,065	1,318,065	1,318,065	1,318,065	1,318,065	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$17,856	21,871	25,589	29,507	33,425	37,343	41,280	n/a
4. CWIP - Non Interest Bearing	\$189,458,703	207,363,358	228,403,172	241,786,140	266,247,386	281,966,107	299,001,353	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$190,756,902	\$208,659,750	\$228,695,649	\$243,057,699	\$267,532,026	\$283,246,830	\$300,278,138	n/a
6. Average Net Investment		199,708,326	218,177,699	238,378,674	255,294,883	275,389,428	291,762,494	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,534,592	1,884,188	1,507,847	1,828,526	1,756,708	1,881,163	\$9,973,024
b. Debt Component (Line 6 x debt rate x 1/12) (C)		312,324	342,772	383,592	414,293	446,902	473,472	\$2,373,355
8. Investment Expenses								
a. Depreciation (E)		3,815	3,918	3,918	3,918	3,918	3,918	\$23,404
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,850,731	\$2,030,888	\$1,895,358	\$2,048,736	\$2,207,529	\$2,338,543	\$12,369,783

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8840% reflects an 11.75% return on equity.
- Effective March 2010 equity return associated with solars (after plants are in service) are composed of two parts:
- 1) Non ITC Average Net Investment: Monthly Equity Component of 4.7019%. Note that this will be the rate that will be used to calculate return while unit is in CWIP.
- 2) Unamortized Average ITC Balance: Monthly Equity Component of 5.88%.
- Both pieces reflect a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI. Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE.
- Effective March 2010 return associated with solars (after plants are in service) are composed of two parts:
- 1) Non ITC Average Net Investment: Monthly Debt Component of 1.9473%. Note that this will be the rate that will be used to calculate return while unit is in CWIP.
- 2) Unamortized Average ITC Balance: Monthly Debt Component of 2.2100%.
- Both pieces reflect a 10% return as approved on FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Martin Next Generation Solar Energy Center (Project No. 38)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$19,118,387	\$9,205,183	\$4,894,750	\$5,037,803	\$50,039,043	\$50,826	\$187,890,102
b. Clearings to Plant		\$21,384	\$0	\$0	\$0	\$1,287	\$390,784,953	\$390,807,833
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$1,318,066	1,339,449	1,339,449	1,339,449	1,339,449	1,340,736	392,125,689	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$41,260	48,089	50,344	54,618	58,892	63,188	858,379	n/a
4. CWIP - Non Interest Bearing	\$299,001,353	318,119,720	327,324,883	332,319,833	337,357,238	387,396,279	394,809	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$300,276,158	\$319,413,100	\$328,813,989	\$333,604,465	\$338,637,783	\$388,873,847	\$391,682,119	n/a
6. Average Net Investment		309,845,629	324,013,545	331,109,227	335,121,128	383,655,820	390,167,983	n/a
a. Average ITC Balance	\$0	0	0	0	0	0	123,845,277	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,978,505	2,068,882	2,112,145	2,144,118	2,319,760	2,703,280	23,295,893
b. Debt Component (Line 6 x debt rate x 1/12) (C)		502,817	525,809	537,324	545,457	590,141	660,231	5,735,134
8. Investment Expenses								
a. Depreciation (E)		4,809	4,274	4,274	4,274	4,276	766,384	811,875
b. Amortization (F)								
c. Dismantlement (G)		0	0	0	0	0	28,847	28,847
d. Property Expenses								
e. Amortization ITC Solar		0	0	0	0	0	(320,597)	(320,597)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$2,484,131	\$2,596,965	\$2,653,744	\$2,693,848	\$2,914,176	\$3,838,105	\$29,550,752

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity.

Effective March 2010 equity return associated with solar (after plants are in service) are composed of two parts:
1) Non ITC Average Net Investment: Monthly Equity Component of 4.7019%. Note that this will be the rate that will be used to calculate return while unit is in CWIP.
2) Unamortized Average ITC Balance: Monthly Equity Component of 5.88%.
Both pieces reflect a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI. Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE.

Effective March 2010 return associated with solar (after plants are in service) are composed of two parts:
1) Non ITC Average Net Investment: Monthly Debt Component of 1.9473%. Note that this will be the rate that will be used to calculate return while unit is in CWIP.
2) Unamortized Average ITC Balance: Monthly Debt Component of 2.2100%.
Both pieces reflect a 10% return as approved on FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (38) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Temporary Heating System (Project No. 41)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$13,324)	\$11,125	\$27,971	(\$184)	\$31,298	(\$885)	\$55,981
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$2,986,407	2,973,083	2,984,208	3,012,179	3,011,995	3,043,293	3,042,398	n/a
3. Less: Accumulated Depreciation	\$3,868	4,978	6,047	10,981	13,353	15,754	18,168	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$2,982,539	\$2,968,106	\$2,978,161	\$3,001,218	\$2,998,641	\$3,027,539	\$3,024,231	n/a
6. Average Net Investment		2,975,322	2,973,133	2,989,689	2,999,929	3,013,090	3,025,885	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		22,863	22,846	19,071	19,137	19,220	19,302	\$122,439
b. Debt Component (Line 6 x debt rate x 1/12) (C)		4,653	4,650	4,852	4,868	4,890	4,910	\$28,823
8. Investment Expenses								
a. Depreciation (E)		1,109	1,069	4,914	2,382	2,401	2,413	\$14,298
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$28,825	\$28,565	\$28,837	\$28,397	\$28,511	\$28,626	\$165,561

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.6840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSolo (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project Manatee Temporary Heating System (Project No. 41)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$2,538	(\$1,419)	\$3,381,577	\$382,966	\$577,042	\$47,752	\$4,428,444
c. Retirements		\$0	\$0	\$0	\$0	\$859	\$0	\$859
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$3,042,398	3,044,934	3,043,515	6,425,092	6,788,058	7,365,099	7,412,851	n/a
3. Less: Accumulated Depreciation	\$18,168	20,585	23,001	26,825	31,561	38,138	44,778	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$3,024,231	\$3,024,349	\$3,020,514	\$6,398,467	\$6,756,497	\$7,326,963	\$7,368,075	n/a
6. Average Net Investment		3,024,290	3,022,431	4,709,490	6,577,482	7,041,730	7,347,519	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		19,292	19,280	30,042	41,958	44,919	46,870	324,600
b. Debt Component (Line 6 x debt rate x 1/12) (C)		4,908	4,905	7,643	10,674	11,427	11,924	80,303
8. Investment Expenses								
a. Depreciation (E)								
b. Amortization (F)		2,417	2,417	3,623	4,936	5,917	6,640	40,249
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$26,617	\$26,601	\$41,308	\$57,568	\$62,263	\$65,433	\$445,352

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.8473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSolo (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: PTN Cooling Canal Monitoring System (Project No. 42)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
 (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: PTN Cooling Canal Monitoring System (Project No. 42)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$3,593,541	\$3,593,541
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	0	0	3,593,541	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	2,095	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$3,590,846	n/a
6. Average Net Investment		0	0	0	0	0	1,795,423	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	11,453	11,453
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	2,914	2,914
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	2,095	2,095
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$17,082	\$17,082

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 49-53.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% and reflects an 11.75% ROE. From March 2010 forward the debt component is 1.9473% and reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8A, pages 49-53.
- (F) Applicable amortization period(s). See Form 42-8A, pages 49-53.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) - after units are in service.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
Deferred Gain on Sales of Emission Allowances
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1 Working Capital Dr (Cr)								
a 158,100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b 158,200 Allowances Withheld	0	0	0	0	0	0	0	0
c 182,300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0	0
d 254,900 Other Regulatory Liabilities-Gains	(2,223,838)	(2,209,377)	(2,194,916)	(2,180,455)	(2,214,258)	(2,194,223)	(2,178,860)	
2 Total Working Capital	<u>(2,223,838)</u>	<u>(2,209,377)</u>	<u>(2,194,916)</u>	<u>(2,180,455)</u>	<u>(2,214,258)</u>	<u>(2,194,223)</u>	<u>(2,178,860)</u>	
3 Average Net Working Capital Balance		(2,216,608)	(2,202,147)	(2,187,888)	(2,197,357)	(2,204,240)	(2,186,541)	
4 Return on Average Net Working Capital Balance								
a Equity Component grossed up for taxes (A)		(17,033)	(18,922)	(13,955)	(14,017)	(14,061)	(13,948)	
b Debt Component (Line 6 x 1.8888% x 1/12)		(3,467)	(3,444)	(3,550)	(3,586)	(3,577)	(3,548)	
5 Total Return Component		<u>(\$20,499)</u>	<u>(\$20,366)</u>	<u>(\$17,505)</u>	<u>(\$17,583)</u>	<u>(\$17,638)</u>	<u>(\$17,496)</u>	<u>(\$111,087)</u> (D)
6 Expense Dr (Cr)								
a 411,800 Gains from Dispositions of Allowances		(14,461)	(14,461)	(14,461)	(36,755)	(20,034)	(24,706)	
b 411,900 Losses from Dispositions of Allowances		0	0	0	0	0	0	
c 509,000 Allowance Expense		0	0	0	0	0	0	
7 Net Expense (Lines 6a+6b+6c)		<u>(\$14,461)</u>	<u>(\$14,461)</u>	<u>(\$14,461)</u>	<u>(\$36,755)</u>	<u>(\$20,034)</u>	<u>(\$24,706)</u>	<u>(\$124,878)</u> (E)
8 Total System Recoverable Expenses (Lines 5+7)		(34,980)	(34,826)	(31,966)	(54,338)	(37,672)	(42,202)	
a Recoverable Costs Allocated to Energy		(34,980)	(34,826)	(31,966)	(54,338)	(37,672)	(42,202)	
b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	
9 Energy Jurisdictional Factor		98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	
10 Demand Jurisdictional Factor		98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	
11 Retail Energy-Related Recoverable Costs (B)		(34,270)	(34,139)	(31,336)	(53,266)	(36,929)	(41,369)	
12 Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	
13 Total Jurisdictional Recoverable Costs (Lines 11+12)		<u>(\$34,270)</u>	<u>(\$34,139)</u>	<u>(\$31,336)</u>	<u>(\$53,266)</u>	<u>(\$36,929)</u>	<u>(\$41,369)</u>	

Notes:

(A) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(B) Line 8a times Line 9

(C) Line 8b times Line 10

(D) Line 5 is reported on Capital Schedule

(E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
Deferred Gain on Sales of Emission Allowances
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 Working Capital Dr (Cr)								
a 158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b 158.200 Allowances Withheld	\$0	0	0	0	0	0	0	0
c 182.300 Other Regulatory Assets-Losses	\$0	0	0	0	0	0	0	0
d 254.900 Other Regulatory Liabilities-Gains	(\$2,178,880)	(2,158,331)	(2,137,558)	(2,116,788)	(2,098,013)	(2,075,241)	(2,054,488)	
2 Total Working Capital	(\$2,178,880)	(\$2,158,331)	(\$2,137,558)	(\$2,116,788)	(\$2,098,013)	(\$2,075,241)	(\$2,054,488)	
3 Average Net Working Capital Balance		(2,188,585)	(2,147,944)	(2,127,172)	(2,108,400)	(2,085,827)	(2,064,855)	
4 Return on Average Net Working Capital Balance								
a Equity Component grossed up for taxes (A)		(13,833)	(13,702)	(13,589)	(13,437)	(13,304)	(13,172)	
b Debt Component (Line 6 x 1.6698% x 1/12)		(3,519)	(3,485)	(3,452)	(3,418)	(3,385)	(3,351)	
5 Total Return Component		(\$17,353)	(\$17,187)	(\$17,021)	(\$16,855)	(\$16,689)	(\$16,523)	(\$212,715) (D)
6 Expense Dr (Cr)								
a 411.800 Gains from Dispositions of Allowances		(20,529)	(20,772)	(20,772)	(20,772)	(20,772)	(20,772)	
b 411.900 Losses from Dispositions of Allowances		0	0	0	0	0	0	
c 508,000 Allowance Expense		0	0	0	0	0	0	
7 Net Expense (Lines 6a+6b+6c)		(\$20,529)	(\$20,772)	(\$20,772)	(\$20,772)	(\$20,772)	(\$20,772)	(\$248,289) (E)
8 Total System Recoverable Expenses (Lines 5+7)		(37,882)	(37,960)	(37,794)	(37,627)	(37,461)	(37,295)	
a Recoverable Costs Allocated to Energy		(37,882)	(37,960)	(37,794)	(37,627)	(37,461)	(37,295)	
b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	
9 Energy Jurisdictional Factor		98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	
10 Demand Jurisdictional Factor		98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	
11 Retail Energy-Related Recoverable Costs (B)		(37,134)	(37,211)	(37,048)	(36,885)	(36,722)	(36,559)	
12 Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	
13 Total Jurisdictional Recoverable Costs (Lines 11+12)		(\$37,134)	(\$37,211)	(\$37,048)	(\$36,885)	(\$36,722)	(\$36,559)	

Notes:

(A) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(B) Line 8a times Line 9

(C) Line 8b times Line 10

(D) Line 5 is reported on Capital Schedule

(E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

**Florida Power & Light Company
Environmental Cost Recovery Clause
2010 Annual Capital Depreciation Schedule**

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Actual Balance December 2010
02 - Low NOX Burner Technology						
02 - Steam Generation Plant		PtEverglades U1	31200	2.30%	2,689,232.57	2,689,232.57
02 - Steam Generation Plant		PtEverglades U2	31200	2.30%	2,368,972.27	2,368,972.27
02 - Steam Generation Plant		Riviera U3	31200	0.00%	3,815,802.70	0.00
02 - Steam Generation Plant		Riviera U4	31200	0.00%	3,246,925.80	0.00
02 - Steam Generation Plant		TurkeyPt U1	31200	2.50%	2,563,376.41	2,563,376.41
02 - Steam Generation Plant		TurkeyPt U2	31200	2.50%	2,275,221.65	2,275,221.65
02 - Low NOX Burner Technology Total					16,959,531.40	9,896,802.90
03 - Continuous Emission Monitoring						
02 - Steam Generation Plant		CapeCanaveral Comm	31100	0.00%	59,227.10	0.00
02 - Steam Generation Plant		CapeCanaveral Comm	31200	0.00%	44,844.65	0.00
02 - Steam Generation Plant		CapeCanaveral U1	31200	0.00%	325,165.05	0.00
02 - Steam Generation Plant		CapeCanaveral U2	31200	0.00%	345,150.96	0.00
02 - Steam Generation Plant		Cutler Comm	31100	1.70%	64,883.87	64,883.87
02 - Steam Generation Plant		Cutler Comm	31200	2.20%	36,276.52	36,276.52
02 - Steam Generation Plant		Cutler U5	31200	2.20%	310,454.41	310,454.41
02 - Steam Generation Plant		Cutler U6	31200	2.20%	311,861.95	311,861.95
02 - Steam Generation Plant		Manatee Comm	31200	2.60%	31,859.00	31,859.00
02 - Steam Generation Plant		Manatee U1	31100	2.10%	56,430.25	56,430.25
02 - Steam Generation Plant		Manatee U1	31200	2.60%	482,142.42	477,896.88
02 - Steam Generation Plant		Manatee U2	31100	2.10%	56,332.75	56,332.75
02 - Steam Generation Plant		Manatee U2	31200	2.60%	508,552.43	508,552.43
02 - Steam Generation Plant		Martin Comm	31200	2.60%	31,631.74	31,631.74
02 - Steam Generation Plant		Martin U1	31100	2.10%	36,810.86	36,810.86
02 - Steam Generation Plant		Martin U1	31200	2.60%	529,318.55	529,318.55
02 - Steam Generation Plant		Martin U2	31100	2.10%	38,845.37	38,845.37
02 - Steam Generation Plant		Martin U2	31200	2.60%	525,201.70	525,201.70
02 - Steam Generation Plant		PtEverglades Comm	31100	1.90%	127,911.34	127,911.34
02 - Steam Generation Plant		PtEverglades Comm	31200	2.30%	67,787.69	67,787.69
02 - Steam Generation Plant		PtEverglades U1	31200	2.30%	458,060.74	458,060.74
02 - Steam Generation Plant		PtEverglades U2	31200	2.30%	480,321.84	480,321.84
02 - Steam Generation Plant		PtEverglades U3	31200	2.30%	507,658.33	507,658.33
02 - Steam Generation Plant		PtEverglades U4	31200	2.30%	517,303.41	517,303.41
02 - Steam Generation Plant		Riviera Comm	31100	0.00%	60,973.18	0.00
02 - Steam Generation Plant		Riviera Comm	31200	0.00%	11,495.25	0.00
02 - Steam Generation Plant		Riviera U3	31200	0.00%	453,591.63	0.00
02 - Steam Generation Plant		Riviera U4	31200	0.00%	437,621.87	0.00
02 - Steam Generation Plant		Sanford U3	31100	1.90%	54,282.08	54,282.08
02 - Steam Generation Plant		Sanford U3	31200	2.40%	425,269.85	434,357.43
02 - Steam Generation Plant		Scherer U4	31200	2.60%	515,653.32	515,653.32
02 - Steam Generation Plant		SJRPP - Comm	31100	2.10%	43,193.33	43,193.33
02 - Steam Generation Plant		SJRPP U1	31200	2.60%	779.50	779.50
02 - Steam Generation Plant		SJRPP U2	31200	2.60%	779.51	779.51
02 - Steam Generation Plant		TurkeyPt Comm Fsil	31100	2.10%	59,056.19	59,056.19
02 - Steam Generation Plant		TurkeyPt Comm Fsil	31200	2.50%	37,954.50	37,954.50
02 - Steam Generation Plant		TurkeyPt U1	31200	2.50%	545,584.31	545,584.31
02 - Steam Generation Plant		TurkeyPt U2	31200	2.50%	504,688.53	504,688.53
05 - Other Generation Plant		FlLauderdale Comm	34100	3.50%	58,859.79	58,859.79
05 - Other Generation Plant		FlLauderdale Comm	34500	3.40%	34,502.21	34,502.21
05 - Other Generation Plant		FlLauderdale U4	34300	4.30%	462,254.20	462,254.20
05 - Other Generation Plant		FlLauderdale U5	34300	4.20%	473,359.99	473,359.99
05 - Other Generation Plant		FlMyers U2 CC	34300	4.20%	23,694.18	23,619.18
05 - Other Generation Plant		FlMyers U3 CC	34300	5.20%	0.00	2,282.97
05 - Other Generation Plant		Martin U3	34300	4.20%	416,872.29	416,872.29
05 - Other Generation Plant		Martin U4	34300	4.20%	409,474.06	409,474.06
05 - Other Generation Plant		Martin U8	34300	4.30%	4,688.46	13,693.21
05 - Other Generation Plant		Putnam Comm	34100	2.60%	82,857.82	82,857.82
05 - Other Generation Plant		Putnam Comm	34300	4.20%	3,138.97	3,138.97
05 - Other Generation Plant		Putnam U1	34300	4.00%	330,765.69	346,616.08
05 - Other Generation Plant		Putnam U2	34300	3.30%	364,509.68	380,355.07
05 - Other Generation Plant		Sanford U4	34300	4.80%	80,349.32	98,339.95
05 - Other Generation Plant		Sanford U5	34300	4.20%	38,489.84	56,521.05
03 - Continuous Emission Monitoring Total					11,866,572.48	10,232,475.17

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Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Actual Balance December 2010
04 - Clean Closure Equivalency Demonstration						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	0.00%	17,254.20	0.00
	02 - Steam Generation Plant	PtEverglades Comm	31100	1.90%	19,812.30	19,812.30
	02 - Steam Generation Plant	TurkeyPt Comm Fsil	31100	2.10%	21,799.28	21,799.28
04 - Clean Closure Equivalency Demonstration Total					58,865.78	41,611.58
05 - Maintenance of Above Ground Fuel Tanks						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	0.00%	901,636.88	0.00
	02 - Steam Generation Plant	Manatee Comm	31100	2.10%	3,111,263.35	3,111,263.35
	02 - Steam Generation Plant	Manatee Comm	31200	2.60%	174,543.23	174,543.23
	02 - Steam Generation Plant	Manatee U1	31200	2.60%	104,845.35	104,845.35
	02 - Steam Generation Plant	Manatee U2	31200	2.60%	127,429.19	127,429.19
	02 - Steam Generation Plant	Martin Comm	31100	2.10%	1,110,450.32	1,110,450.32
	02 - Steam Generation Plant	Martin Comm	31200	2.60%	94,329.22	94,329.22
	02 - Steam Generation Plant	Martin U1	31100	2.10%	176,338.83	176,338.83
	02 - Steam Generation Plant	PtEverglades Comm	31100	1.90%	1,132,078.22	1,132,078.22
	02 - Steam Generation Plant	Riviera Comm	31100	0.00%	1,081,354.77	0.00
	02 - Steam Generation Plant	Sanford U3	31100	1.90%	796,754.11	796,754.11
	02 - Steam Generation Plant	SJRPP - Comm	31100	2.10%	42,091.24	42,091.24
	02 - Steam Generation Plant	SJRPP - Comm	31200	2.60%	2,292.39	2,292.39
	02 - Steam Generation Plant	TurkeyPt Comm Fsil	31100	2.10%	87,560.23	87,560.23
	02 - Steam Generation Plant	TurkeyPt U2	31100	2.10%	42,158.96	42,158.96
	05 - Other Generation Plant	FtLauderdale Comm	34200	3.80%	898,110.65	898,110.65
	05 - Other Generation Plant	FtLauderdale GTs	34200	2.50%	584,290.23	584,290.23
	05 - Other Generation Plant	FtMyers GTs	34200	2.70%	68,893.65	140,654.89
	05 - Other Generation Plant	PtEverglades GTs	34200	2.60%	2,359,099.94	2,359,099.94
	05 - Other Generation Plant	Putnam Comm	34200	2.90%	749,025.94	749,025.94
05 - Maintenance of Above Ground Fuel Tanks Total					13,644,546.70	11,733,316.29
07 - Relocate Turbine Lube Oil Piping						
	03 - Nuclear Generation Plant	StLucie U1	32300	2.40%	31,030.00	31,030.00
07 - Relocate Turbine Lube Oil Piping Total					31,030.00	31,030.00
08 - Oil Spill Clean-up/Response Equipment						
	02 - Steam Generation Plant	Amortizable	31650	5-Year	71,937.99	86,360.48
	02 - Steam Generation Plant	Amortizable	31670	7-Year	317,984.82	364,984.05
	02 - Steam Generation Plant	Martin Comm	31600	2.40%	23,107.32	23,107.32
	02 - Steam Generation Plant	PtEverglades Comm	31600	2.10%	1,961.85	0.00
	05 - Other Generation Plant	Amortizable	34650	5-Year	23,258.48	22,458.48
	05 - Other Generation Plant	Amortizable	34670	7-Year	45,699.54	43,232.74
	08 - General Plant	Amortizable	39190	3-Year	1,943.47	0.00
08 - Oil Spill Clean-up/Response Equipment Total					485,893.47	540,143.07
10 - Reroute Storm Water Runoff						
	03 - Nuclear Generation Plant	StLucie Comm	32100	1.80%	117,793.83	117,793.83
10 - Reroute Storm Water Runoff Total					117,793.83	117,793.83
12 - Scherer Discharge Pipline						
	02 - Steam Generation Plant	Scherer Comm	31000	0.00%	9,936.72	9,936.72
	02 - Steam Generation Plant	Scherer Comm	31100	2.10%	524,872.97	524,872.97
	02 - Steam Generation Plant	Scherer Comm	31200	2.60%	328,761.62	328,761.62
	02 - Steam Generation Plant	Scherer Comm	31400	2.60%	689.11	689.11
12 - Scherer Discharge Pipline Total					864,260.42	864,260.42
20 - Wastewater/Stormwater Discharge Elimination						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	0.00%	708,500.94	0.00
	02 - Steam Generation Plant	Martin U1	31200	2.60%	380,994.77	380,994.77
	02 - Steam Generation Plant	Martin U2	31200	2.60%	416,671.92	416,671.92
	02 - Steam Generation Plant	PtEverglades Comm	31100	1.90%	296,707.34	665,195.32
	02 - Steam Generation Plant	Riviera Comm	31100	0.00%	560,788.81	0.00
20 - Wastewater/Stormwater Discharge Elimination Total					2,361,661.78	1,462,862.01
21 - St. Lucie Turtle Nets						
	03 - Nuclear Generation Plant	StLucie Comm	32100	1.80%	286,248.99	352,942.34
21 - St. Lucie Turtle Nets Total					286,248.99	352,942.34

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Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Actual Balance December 2010
23 - Spill Prevention Clean-Up & Countermeasures						
02 - Steam Generation Plant		CapeCanaveral Comm	31100	0.00%	689,323.23	0.00
02 - Steam Generation Plant		CapeCanaveral Comm	31400	0.00%	13,451.85	0.00
02 - Steam Generation Plant		CapeCanaveral Comm	31500	0.00%	33,805.48	0.00
02 - Steam Generation Plant		Cutler Comm	31400	1.90%	12,238.00	12,238.00
02 - Steam Generation Plant		Cutler U5	31400	1.90%	18,388.00	18,388.00
02 - Steam Generation Plant		Manatee Comm	31100	2.10%	749,862.61	749,862.61
02 - Steam Generation Plant		Manatee Comm	31200	2.60%	0.00	33,272.38
02 - Steam Generation Plant		Manatee Comm	31500	2.40%	26,325.43	26,325.43
02 - Steam Generation Plant		Manatee U1	31200	2.60%	0.00	45,749.52
02 - Steam Generation Plant		Manatee U2	31200	2.60%	0.00	37,431.45
02 - Steam Generation Plant		Martin Comm	31100	2.10%	343,785.10	343,785.10
02 - Steam Generation Plant		Martin Comm	31500	2.40%	34,754.74	34,754.74
02 - Steam Generation Plant		PtEverglades Comm	31100	1.90%	10,379.00	2,987,754.07
02 - Steam Generation Plant		PtEverglades Comm	31200	2.30%	0.00	159,113.30
02 - Steam Generation Plant		PtEverglades Comm	31500	2.00%	7,782.85	7,782.85
02 - Steam Generation Plant		Riviera Comm	31100	0.00%	205,014.03	0.00
02 - Steam Generation Plant		Riviera U3	31200	0.00%	736,958.97	0.00
02 - Steam Generation Plant		Riviera U4	31200	0.00%	894,298.77	0.00
02 - Steam Generation Plant		Sanford U3	31100	1.90%	850,530.75	850,530.75
02 - Steam Generation Plant		Sanford U3	31200	2.40%	211,727.22	211,727.22
02 - Steam Generation Plant		TurkeyPt Comm Fsil	31100	2.10%	92,013.09	92,013.09
02 - Steam Generation Plant		TurkeyPt Comm Fsil	31500	2.20%	13,559.00	13,559.00
03 - Nuclear Generation Plant		StLucie U1	32300	2.40%	404,835.79	1,019,294.69
03 - Nuclear Generation Plant		StLucie U1	32400	1.80%	437,945.38	437,945.38
03 - Nuclear Generation Plant		StLucie U2	32300	2.40%	552,389.84	552,389.84
05 - Other Generation Plant		Amortizable	34670	7-Year	7,065.10	7,065.10
05 - Other Generation Plant		FtLauderdale Comm	34100	3.50%	189,219.17	189,219.17
05 - Other Generation Plant		FtLauderdale Comm	34200	3.80%	1,480,169.46	1,480,169.46
05 - Other Generation Plant		FtLauderdale Comm	34300	6.00%	28,250.00	28,250.00
05 - Other Generation Plant		FtLauderdale GTs	34100	2.20%	92,726.74	92,726.74
05 - Other Generation Plant		FtLauderdale GTs	34200	2.60%	513,250.07	513,250.07
05 - Other Generation Plant		FtMyers GTs	34100	2.30%	98,714.92	98,714.92
05 - Other Generation Plant		FtMyers GTs	34200	2.70%	629,983.29	629,983.29
05 - Other Generation Plant		FtMyers GTs	34500	2.20%	12,430.00	12,430.00
05 - Other Generation Plant		FtMyers U2 CC	34300	4.20%	49,727.00	49,727.00
05 - Other Generation Plant		FtMyers U3 CC	34500	3.40%	12,430.00	12,430.00
05 - Other Generation Plant		Martin Comm	34100	3.50%	61,215.95	61,215.95
05 - Other Generation Plant		Martin U8	34200	3.80%	84,868.00	84,868.00
05 - Other Generation Plant		PtEverglades GTs	34100	2.20%	454,080.68	454,080.68
05 - Other Generation Plant		PtEverglades GTs	34200	2.60%	1,703,610.61	1,836,482.98
05 - Other Generation Plant		PtEverglades GTs	34500	2.10%	7,782.85	7,782.85
05 - Other Generation Plant		Putnam Comm	34100	2.60%	148,511.20	148,511.20
05 - Other Generation Plant		Putnam Comm	34200	2.90%	1,713,191.94	1,713,191.94
05 - Other Generation Plant		Putnam Comm	34500	2.50%	60,746.93	60,746.93
06 - Transmission Plant - Electric			35200	1.90%	951,562.91	1,042,158.83
06 - Transmission Plant - Electric			35300	2.60%	177,981.88	177,981.88
07 - Distribution Plant - Electric			36100	1.90%	2,862,093.44	2,931,887.67
08 - General Plant			39000	2.10%	12,843.35	99,812.99
23 - Spill Prevention Clean-Up & Countermeasures Total					17,691,822.42	19,346,600.86
24 - Manatee Reburn						
02 - Steam Generation Plant		Manatee U1	31200	2.60%	16,771,308.37	16,687,067.37
02 - Steam Generation Plant		Manatee U2	31200	2.60%	15,641,455.08	15,062,479.29
24 - Manatee Reburn Total					32,412,763.45	31,749,546.66
25 - PPE ESP Technology						
02 - Steam Generation Plant		PtEverglades U1	31100	1.90%	298,709.93	298,709.93
02 - Steam Generation Plant		PtEverglades U1	31200	2.30%	10,404,603.15	10,404,603.15
02 - Steam Generation Plant		PtEverglades U1	31500	2.00%	2,500,248.85	2,500,248.85
02 - Steam Generation Plant		PtEverglades U1	31600	2.10%	307,032.30	307,032.30
02 - Steam Generation Plant		PtEverglades U2	31100	1.90%	184,084.01	184,084.01
02 - Steam Generation Plant		PtEverglades U2	31200	2.30%	11,979,735.29	11,979,735.29
02 - Steam Generation Plant		PtEverglades U2	31500	2.00%	3,954,581.63	3,954,581.63
02 - Steam Generation Plant		PtEverglades U2	31600	2.10%	324,086.94	324,086.94
02 - Steam Generation Plant		PtEverglades U3	31100	1.90%	713,693.44	713,693.44
02 - Steam Generation Plant		PtEverglades U3	31200	2.30%	18,160,533.65	18,160,533.65
02 - Steam Generation Plant		PtEverglades U3	31500	2.00%	4,304,056.69	4,304,056.69
02 - Steam Generation Plant		PtEverglades U3	31600	2.10%	528,541.18	528,541.18
02 - Steam Generation Plant		PtEverglades U4	31100	1.90%	313,275.79	313,275.79
02 - Steam Generation Plant		PtEverglades U4	31200	2.30%	20,657,216.45	20,646,501.29
02 - Steam Generation Plant		PtEverglades U4	31500	2.00%	6,729,950.05	6,729,950.05
02 - Steam Generation Plant		PtEverglades U4	31600	2.10%	551,535.30	551,535.30
25 - PPE ESP Technology Total					81,911,884.65	81,901,169.49
26 - UST Remove/Replace						
08 - General Plant			39000	2.10%	492,916.42	492,916.42
26 - UST Remove/Replace Total					492,916.42	492,916.42

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Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Actual Balance December 2010
31 - Clean Air Interstate Rule (CAIR)						
02 - Steam Generation Plant		Manatee Comm	31100	2.10%	97,886.91	102,052.47
02 - Steam Generation Plant		Manatee U1	31200	2.60%	0.00	19,794,254.28
02 - Steam Generation Plant		Manatee U1	31400	2.60%	277,326.13	6,219,701.47
02 - Steam Generation Plant		Manatee U2	31200	2.60%	12,968,660.92	13,163,149.00
02 - Steam Generation Plant		Manatee U2	31400	2.60%	6,958,582.62	7,918,302.41
02 - Steam Generation Plant		Martin Comm	31400	2.60%	103,806.27	287,257.77
02 - Steam Generation Plant		Martin U1	31200	2.60%	10,165,745.01	14,651,505.23
02 - Steam Generation Plant		Martin U1	31400	2.60%	7,694,692.34	7,694,692.34
02 - Steam Generation Plant		Martin U2	31200	2.60%	0.00	20,683,349.06
02 - Steam Generation Plant		Martin U2	31400	2.60%	0.00	7,385,558.36
02 - Steam Generation Plant		SJRPP U1	31200	2.60%	28,457,245.91	28,172,582.67
02 - Steam Generation Plant		SJRPP U2	31200	2.60%	27,244,027.25	27,066,114.22
05 - Other Generation Plant		FLauderdale GTs	34300	2.90%	110,241.57	110,241.57
05 - Other Generation Plant		FLMyers GTs	34300	3.10%	57,855.19	57,855.19
05 - Other Generation Plant		Martin Comm	34100	3.50%	0.00	762,997.86
05 - Other Generation Plant		Martin Comm	34300	4.30%	0.00	244,230.62
05 - Other Generation Plant		Martin Comm	34500	3.40%	0.00	292,363.70
05 - Other Generation Plant		PIEverglades GTs	34300	3.40%	107,874.44	107,874.44
31 - Clean Air Interstate Rule (CAIR) Total					94,243,744.56	164,714,080.64
33 - Clean Air Mercury Rule (CAMR)						
02 - Steam Generation Plant		Scherer U4	31200	2.60%	0.00	105,905,052.28
33 - Clean Air Mercury Rule (CAMR) Total					0.00	105,905,052.28
35 - Martin Drinking Water System						
02 - Steam Generation Plant		Martin Comm	31100	2.10%	235,391.32	235,391.32
35 - Martin Drinking Water System Total					235,391.32	235,391.32
37 - DeSoto Solar Energy Center						
05 - Other Generation Plant		Amortizable	34630	3-Year	8,397.00	12,102.91
05 - Other Generation Plant		Amortizable	34650	5-Year	11,335.44	21,934.82
05 - Other Generation Plant		Amortizable	34670	7-Year	47,579.36	50,094.94
05 - Other Generation Plant		DeSoto Solar	34000	0.00%	255,507.00	255,507.00
05 - Other Generation Plant		DeSoto Solar	34100	3.30%	3,001,233.05	3,249,119.87
05 - Other Generation Plant		DeSoto Solar	34300	3.30%	141,414,275.84	141,636,734.40
06 - Transmission Plant - Electric			35200	1.90%	2,556.04	2,603.27
06 - Transmission Plant - Electric			35300	2.60%	361,701.33	797,283.55
06 - Transmission Plant - Electric			35310	2.90%	0.00	1,712,305.00
06 - Transmission Plant - Electric			35500	3.40%	390,927.39	394,417.57
06 - Transmission Plant - Electric			35600	3.20%	170,961.23	191,357.87
07 - Distribution Plant - Electric			36100	1.90%	605,133.72	608,237.66
07 - Distribution Plant - Electric			36200	2.60%	4,343,249.97	2,238,948.28
08 - General Plant			39220	9.40%	28,426.18	28,426.18
08 - General Plant		Amortizable	39720	7-Year	22,140.36	22,344.95
37 - DeSoto Solar Energy Center Total					150,663,423.89	151,221,418.03
38 - Spacecoast Solar Energy Center						
01 - Intangible Plant		Amortizable	30300	30-Year	0.00	6,359,027.00
05 - Other Generation Plant		Amortizable	34630	3-Year	0.00	7,271.71
05 - Other Generation Plant		Amortizable	34650	5-Year	0.00	9,438.49
05 - Other Generation Plant		Amortizable	34670	7-Year	0.00	37,454.78
05 - Other Generation Plant		Spacecoast Solar	34100	3.30%	0.00	1,208,355.56
05 - Other Generation Plant		Spacecoast Solar	34300	3.30%	0.00	60,328,241.78
06 - Transmission Plant - Electric			35300	2.60%	0.00	139,390.84
07 - Distribution Plant - Electric			36100	1.90%	0.00	269,763.87
07 - Distribution Plant - Electric			36200	2.60%	0.00	2,186,607.33
08 - General Plant			39220	9.40%	0.00	31,858.14
08 - General Plant		Amortizable	39720	7-Year	0.00	6,356.95
38 - Spacecoast Solar Energy Center Total					0.00	70,583,766.45

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Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Actual Balance December 2010
39 - Martin Solar Energy Center						
05 - Other Generation Plant	Amortizable		34650	5-Year	0.00	21,384.00
05 - Other Generation Plant	Martin Solar		34000	0.00%	0.00	216,844.31
05 - Other Generation Plant	Martin Solar		34100	3.30%	0.00	90.55
05 - Other Generation Plant	Martin Solar		34300	3.30%	0.00	390,586,865.63
05 - Other Generation Plant	Martin Solar		34600	3.30%	0.00	1,152.33
05 - Other Generation Plant	Martin U8		34300	4.30%	320,325.05	300,334.49
06 - Transmission Plant - Electric			35500	3.40%	0.00	618,700.98
06 - Transmission Plant - Electric			35600	3.20%	987,006.51	368,305.53
07 - Distribution Plant - Electric			36400	4.10%	9,282.42	9,282.42
07 - Distribution Plant - Electric			36760	2.60%	1,441.83	2,728.36
39 - Martin Solar Energy Center Total					1,318,055.81	392,125,688.60
41 - Manatee Heaters						
02 - Steam Generation Plant	CapeCanaveral Comm		31400	0.70%	0.00	3,502,299.42
02 - Steam Generation Plant	Riviera Comm		31400	0.60%	2,529,005.40	2,805,268.34
06 - Transmission Plant - Electric			35300	2.60%	300,558.82	282,951.11
07 - Distribution Plant - Electric			38100	1.90%	0.00	9,669.19
07 - Distribution Plant - Electric			36200	2.60%	0.00	322,202.56
07 - Distribution Plant - Electric			36400	4.10%	60,129.11	186,148.51
07 - Distribution Plant - Electric			36500	3.90%	70,260.27	271,244.89
07 - Distribution Plant - Electric			36660	1.50%	917.90	119,589.43
07 - Distribution Plant - Electric			36760	2.60%	25,535.54	105,249.65
07 - Distribution Plant - Electric			36910	3.90%	0.00	607.49
08 - General Plant	Amortizable		39720	7-Year	0.00	7,620.86
41 - Manatee Heaters Total					2,986,407.04	7,412,851.45
42 - Turkey Point Cooling Canal Monitoring						
03 - Nuclear Generation Plant	TurkeyPt Comm		32100	1.80%	0.00	3,593,540.81
42 - Turkey Point Cooling Canal Monitoring Total					0.00	3,593,540.81
Grand Total					428,832,814.41	1,054,555,260.82

FLORIDA POWER & LIGHT COMPANY					
ENVIRONMENTAL COST RECOVERY CLAUSE					
CAPITAL STRUCTURE AND COST RATES PER 2009 RATE CASE (a)					
Docket No 080677-EI Order No PSC-10-0153-FOF-EI					
Equity @ 10.00%					
	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG TERM DEBT	5,298,960,654	31.565%	5.49%	1.73%	1.73%
SHORT TERM DEBT	156,113,805	0.930%	2.11%	0.02%	0.02%
PREFERRED STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	544,711,775	3.245%	5.98%	0.19%	0.19%
COMMON EQUITY	7,889,967,199	46.999%	10.00%	4.70%	7.65%
DEFERRED INCOME TAX	2,892,247,084	17.229%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	5,429,401	0.032%	8.19%	0.00%	
			0		
TOTAL	\$16,787,429,918	100.00%		6.65%	9.60%
CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (b)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$5,298,960,654	40.18%	5.49%	2.21%	2.21%
PREFERRED STOCK	0	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	7,889,967,199	59.82%	10.00%	5.98%	9.74%
TOTAL	\$13,188,927,853	100.00%		8.19%	11.94%
RATIO					
DEBT COMPONENTS:					
LONG TERM DEBT	1.7329%				
SHORT TERM DEBT	0.0196%				
CUSTOMER DEPOSITS	0.1940%				
TAX CREDITS -WEIGHTED	0.0007%				
TOTAL DEBT	1.9473%				
EQUITY COMPONENTS:					
PREFERRED STOCK	0.0000%				
COMMON EQUITY	4.6999%				
TAX CREDITS -WEIGHTED	0.0019%				
TOTAL EQUITY	4.7019%				
TOTAL	6.6492%				
PRE-TAX EQUITY	7.6546%				
PRE-TAX TOTAL	9.6019%				
Note:					
(a) Reflects approved capital structure and ROE reflected in Docket 080677-EI which ended in Order No. PSC-10-0153-FOF-EI. The above capital structure started effective March 2010.					
(b) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).					