

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY OF

WILL GARRETT

ON BEHALF OF

PROGRESS ENERGY FLORIDA

DOCKET NO. 110007-EI

April 1, 2011

Q. Please state your name and business address.

A. My name is Will Garrett. My business address is 299 First Avenue North, St. Petersburg, FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC as Controller of Progress Energy Florida (PEF).

Q. What are your responsibilities in that position?

A. As legal entity Controller for PEF, I am responsible for all accounting matters that impact the reported financial results of this Progress Energy Corporation entity. I have direct management and oversight of the employees involved in PEF Regulatory Accounting, Property Plant and Materials Accounting, and PEF Financial Reporting and General Accounting.

COM 5
APA 1
ECR 7
GCL +
RAD +
SSC +
ADM +
OPC +
CLK (+) 12/20

DOCUMENT NUMBER-DATE
02179 APR-1 =
FPSC-COMMISSION CLERK

1 **Q. Please describe your educational background and professional experience.**

2 **A.** I joined the company as Controller of PEF on November 7, 2005. My direct
3 relevant experience includes over 2 years as the Corporate Controller for DPL, Inc.
4 and its major subsidiary, Dayton Power and Light, headquartered in Dayton, Ohio.
5 Prior to this position, I held a number of finance and accounting positions for 8
6 years at Niagara Mohawk Power Corporation, Inc. (NMPC) in Syracuse, New
7 York, including Executive Director of Financial Operations, Director of Finance
8 and Assistant Controller. As the Director of Finance and Assistant Controller, my
9 responsibilities included regulatory proceedings, rates, financial planning, and
10 providing testimony on a variety of matters before the New York Public Service
11 Commission. Prior to joining NMPC, I was a Senior Audit Manager at Price
12 Waterhouse (PW) in upstate New York, with 10 years of direct experience with
13 investor owned utilities and publicly traded companies. I am a graduate of the State
14 University of New York in Binghamton, with a Bachelor of Science in Accounting
15 and I am a Certified Public Accountant in the State of New York.

16

17 **Q. Have you previously filed testimony before this Commission in connection**
18 **with Progress Energy Florida's Environmental Cost Recovery Clause**
19 **(ECRC)?**

20 **A.** Yes.

21

1 **Q. What is the purpose of your testimony?**

2 **A.** The purpose of my testimony is to present for Commission review and approval,
3 Progress Energy Florida's Actual True-up costs associated with Environmental
4 Compliance activities for the period January 2010 through December 2010.

5
6 **Q. Are you sponsoring any exhibits in support of your testimony?**

7 **A.** Yes. I am sponsoring Exhibit No. WG-1, which consists of nine forms and Exhibit
8 No. WG-2, which provides details of five capital projects by site.

9
10 Exhibit No. WG-1 consists of the following:

- 11 ● Form 42-1A reflects the final true-up for the period January 2010 through
12 December 2010;
- 13 ● Form 42-2A reflects the final true-up calculation for the period;
- 14 ● Form 42-3A reflects the calculation of the Interest Provision for the period;
- 15 ● Form 42-4A reflects the calculation of variances between actual and
16 estimated/actual costs for O&M activities;
- 17 ● Form 42-5A presents a summary of actual monthly costs for the period of
18 O&M activities;
- 19 ● Form 42-6A reflects the calculation of variances between actual and
20 estimated/actual costs for Capital Investment Projects;
- 21 ● Form 42-7A presents a summary of actual monthly costs for the period for
22 Capital Investment Projects;

- 1 • Form 42-8A, pages 1 through 15, consist of the calculation of depreciation
- 2 expense, property tax expense, and return on capital investment for each
- 3 project that is being recovered through the ECRC; and
- 4 • Form 42-9A presents PEF's capital structure and cost rates.

5

6 Exhibit No. WG-2 consists of detailed support for the following capital projects:

- 7 • Pipeline Integrity Management (Capital Program Detail ("CPD"), pages 1
- 8 through 2);
- 9 • Above Ground Storage Tank Secondary Containment (CPD, pages 3
- 10 through 8);
- 11 • Clean Air Interstate Rule ("CAIR") Combustion Turbines ("CTs")(CPD,
- 12 pages 9 through 12);
- 13 • Clean Air Interstate Rule ("CAIR") (CPD, pages 13 through 20); and
- 14 • Thermal Discharge Permanent Cooling Tower (CPD, page 21);

15

16 **Q. What is the source of the data that you will present by way of testimony or**
17 **exhibits in this proceeding?**

18 **A. The actual data is taken from the books and records of PEF. The books and records**
19 **are kept in the regular course of our business in accordance with generally accepted**
20 **accounting principles and practices, and provisions of the Uniform System of**
21 **Accounts as prescribed by Federal Energy Regulatory Commission (FERC) and any**
22 **accounting rules and orders established by this Commission.**

23

1 **Q. What is the final true-up amount for which PEF is requesting for the period**
2 **January 2010 through December 2010?**

3 **A.** PEF is requesting approval of an over-recovery amount of \$40,552,348 for the
4 calendar period ending December 31, 2010. This amount is shown on Form 42-1A,
5 Line 1.

6

7 **Q. What is the net true-up amount PEF is requesting for the January 2010**
8 **through December 2010 period which is to be applied in the calculation of the**
9 **environmental cost recovery factors to be refunded/recovered in the next**
10 **projection period?**

11 **A.** PEF has calculated and is requesting approval of an over-recovery amount of
12 \$6,232,839 reflected on Line 3 of Form 42-1A, as the adjusted net true-up amount
13 for the January 2010 through December 2010 period. This amount is the difference
14 between the actual over-recovery amount of \$40,552,348 and the actual/estimated
15 over-recovery of \$34,319,509, as approved in Order PSC-10-0683-FOF-EI, for the
16 period of January 2010 through December 2010.

17

18 **Q. Are all costs listed in Forms 42-1A through 42-8A attributable to**
19 **environmental compliance projects approved by the Commission?**

20 **A.** Yes, they are.

21

22

1 **Q. How did actual O&M expenditures for January 2010 through December 2010**
2 **compare with PEF's estimated/actual projections as presented in previous**
3 **testimony and exhibits?**

4 **A.** Form 42-4A shows that total O&M project variance was \$2,610,105 or 5% lower
5 than projected. Following are variance explanations for those O&M projects with
6 significant variances. Individual project variances are provided on Form 42-4A.

7

8 **O&M Project Variances**

9 **1. Substation Environmental Investigation, Remediation, and Pollution**

10 **Prevention (Project No. 1):** The project expenditure variance was \$199,655 or
11 2% higher than projected. This variance is primarily attributable to higher
12 amounts of subsurface contamination encountered during remediation of sites.
13 This project is further discussed in Corey Zeigler's direct testimony.

14

15 **2. Distribution System Environmental Investigation, Remediation, and**

16 **Pollution Prevention (Project No. 2):** The project expenditure variance was
17 \$151,735 or 2% higher than projected. This increase is attributed to PEF
18 remediating a higher number of sites than reprojected in the 2010
19 Estimated/Actual filing due to favorable crew availability and workloads. This
20 project is discussed in Corey Zeigler's direct testimony.

21

22 **3. Pipeline Integrity Management (Project No. 3):** The project expenditure

23 variance was \$269,104 or 24% lower than projected. This variance is primarily

1 attributable to repair projects that were anticipated for the third and fourth
2 quarter of 2010 not being completed until the first quarter of 2011. This project
3 is further discussed in Patricia West's direct testimony.

4
5 **4. SO₂ Emissions Allowances Program (Project No. 5):** The SO₂ Emissions
6 Allowances O&M project expenditures variance was \$637,889 or 6% higher
7 than projected. This variance is attributable to a higher energy demand, due to
8 weather, during the fourth quarter of 2010 than expected in the
9 Estimated/Actual Filing.

10
11 **5. CAIR Crystal River (Project No. 7.4):** The CAIR Crystal River O&M
12 expenditures were \$3,282,634 or 15% lower for this program than originally
13 projected. This variance is primarily attributable to higher than estimated
14 warranty benefits at Crystal River Units 4 and 5 that were covered under the
15 Vendor warranty agreement, and lower than estimated reagent and by-product
16 costs. This project is further discussed in David Sorrick's testimony.

17
18 **Q. How did actual Capital recoverable expenditures for January 2010 through**
19 **December 2010 compare with PEF's Estimated/Actual projections as**
20 **presented in previous testimony and exhibits?**

21 **A. Form 42-6A shows that the total Capital Investment project recoverable cost**
22 **variance was \$438,736 lower than the Estimated/Actual projection for an**
23 **immaterial difference. Actual costs and variances by individual project are**

1 provided on Form 42-6A. Return on capital investment, depreciation, and property
2 taxes for each project for the period are provided on Form 42-8A, pages 1 through
3 15.

4

5 **Q. How did actual Crystal River CAIR – Base (Project No. 7.4) capital**
6 **expenditures for January 2010 through December 2010 compare with PEF’s**
7 **estimated/actual projections as presented in previous testimony and exhibits?**

8 **A.** PEF reprojected total capital expenditures to be \$61,566,353 in 2010 (PSC-10-
9 0683-FOF-EI, Exhibit TGF-1 Schedule 42-8E pg.9) as part of the Estimated/Actual
10 filing. Actual expenditures in 2010 were \$55,771,092 (10%) lower than projected.
11 This variance is primarily due to the unused portion of the project’s contingency
12 that is used to manage acknowledged risks that are likely to occur during the
13 project. This project is further discussed in Kevin Murray’s direct testimony.

14

15 **Q. Were any major CAIR assets placed into service during 2010?**

16 **A.** Yes. Consistent with what was filed in the 2010 Estimated/Actual filing, in May
17 2010 (see Capital Program Details; page 13 of 20) PEF has placed the following
18 major projects into service:

- 19 • Crystal River Unit 4 Selective Catalytic Reduction (SCR); and
- 20 • Flue Gas Desulfurization (FGD) systems.

21 These projects are further discussed in Kevin Murray’s direct testimony.

22

23 **Q. Does this conclude your testimony?**

24 **A.** Yes, it does.

Docket No. 110007-EI
Progress Energy Florida
Witness: Will Garrett
Exhibit No. ____ (WG-1)

**PROGRESS ENERGY FLORIDA, INC.
ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1A THROUGH 42-9A**

**JANUARY 2010 - DECEMBER 2010
FINAL TRUE-UP
DOCKET NO. 110007-EI**

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2010 through December 2010
(in Dollars)

Form 42-1A

<u>Line</u>	<u>Period Amount</u>
1 Over/(Under) Recovery for the Period January 2010 through December 2010 (Form 42-2A, Line 5 + 6 + 10)	\$ 40,552,348
2 Estimated/Actual True-Up Amount approved for the period January 2010 through December 2010 (Order No. PSC-10-0683-FOF-EI)	<u>34,319,509</u>
3 Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2011 to December 2011 (Lines 1 - 2)	<u>\$ 6,232,839</u>

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Form 42-2A

End-of-Period True-Up Amount
 (in Dollars)

Line	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	ECRC Revenues (net of Revenue Taxes)	\$19,232,389	\$16,984,693	\$17,380,801	\$15,131,069	\$17,200,936	\$21,178,756	22,008,123	\$22,508,014	\$21,562,864	\$18,477,809	\$17,331,583	\$16,646,655	\$225,643,702
2	True-Up Provision	\$19,745,325	\$1,645,444	1,645,444	1,645,444	1,645,444	1,645,444	1,645,444	1,645,444	1,645,444	1,645,444	1,645,444	1,645,444	19,745,325
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	\$20,877,843	18,630,137	19,026,245	16,776,513	18,846,379	22,824,200	23,653,567	24,153,458	23,208,308	20,123,253	18,977,026	18,292,099	245,389,027
4	Jurisdictional ECRC Costs													
a.	O & M Activities (Form 42-5A, Line 9)	\$3,888,697	3,561,114	3,137,821	3,011,979	4,156,368	5,227,299	5,008,956	5,322,341	4,504,516	3,557,145	3,705,924	4,486,110	49,568,270
b.	Capital Investment Projects (Form 42-7A, Line 9)	\$11,030,547	\$11,108,069	\$11,303,084	\$11,426,507	\$12,825,473	\$14,010,493	14,010,369	\$14,003,155	\$13,985,909	\$13,948,692	\$13,931,133	\$13,928,529	155,511,960
c.	Other													\$0
c.	Total Jurisdictional ECRC Costs	\$14,919,244	14,669,183	14,440,905	14,438,486	16,981,841	19,237,792	19,019,325	19,325,496	18,490,425	17,505,837	17,637,057	18,414,639	205,080,230
5	Over/(Under) Recovery (Line 3 - Line 4c)	\$5,958,599	3,960,954	4,585,340	2,338,027	1,864,538	3,586,408	4,634,241	4,827,961	4,717,883	2,617,416	1,339,969	(122,540)	40,308,797
6	Interest Provision (Form 42-3A, Line 10)	\$4,523	5,088	5,861	6,189	8,363	10,420	9,986	9,546	9,821	9,801	9,873	9,658	99,129
7	Beginning Balance True-Up & Interest Provision	\$19,745,325	24,207,425	26,528,023	29,473,781	30,172,553	30,400,011	32,351,395	35,350,178	38,542,242	41,624,502	42,806,275	42,310,674	19,745,325
a.	Deferred True-Up from January 2009 to December 2009 (Order No. PSC-09-0758-POF-EI)	\$4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177
8	True-Up Collected/(Refunded) (see Line 2)	(\$1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(19,745,325)
9	End of Period Total True-Up (Lines 5+6+7+8)	\$28,625,180	31,090,200	34,035,958	34,734,730	34,962,188	36,913,572	39,912,355	43,104,419	46,186,679	47,168,452	46,872,851	45,114,525	44,970,103
10	Adjustments to Period Total True-Up including Interest (a)	\$144,422	0	0	0	0	0	0	0	0	0	0	0	144,422
11	End of Period Total True-Up (Lines 9 + 10)	\$28,769,602	\$31,090,200	\$34,035,958	\$34,734,730	\$34,962,188	\$36,913,572	39,912,355	\$43,104,419	\$46,186,679	\$47,168,452	\$46,872,851	\$45,114,525	\$45,114,525
	Change in Deferred Balance	(\$4,462,100)	(2,320,598)	(2,945,758)	(688,773)	(227,459)	(1,951,384)	(2,998,784)	(3,192,064)	(3,082,260)	(981,773)	295,601	1,758,325	0

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Form 42-3A

Interest Provision
 (in Dollars)

Line	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Beginning True-Up Amount (Form 42-2A, Line 7 + 7a + 10)	\$24,451,924	\$28,769,602	\$31,090,200	\$34,035,958	\$34,734,730	\$34,962,188	\$36,913,572	\$39,912,355	\$43,104,419	\$46,186,679	\$47,168,452	\$46,872,851	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	28,765,079	31,085,112	34,030,097	34,728,541	34,953,825	36,903,152	39,902,369	43,094,873	46,176,858	47,158,651	46,862,978	45,104,867	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	53,217,003	59,854,715	65,120,297	68,764,499	69,688,555	71,865,339	76,815,941	83,007,228	89,281,277	93,345,331	94,031,430	91,977,718	
4	Average True-Up Amount (Line 3 x 1/2)	26,608,502	29,927,358	32,560,149	34,382,250	34,844,278	35,932,670	38,407,971	41,503,614	44,640,639	46,672,666	47,015,715	45,988,859	
5	Interest Rate (First Day of Reporting Business Month)	0.20%	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.28%	0.28%	0.25%	0.25%	0.25%	
6	Interest Rate (First Day of Subsequent Business Month)	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.28%	0.28%	0.25%	0.25%	0.25%	0.25%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.40%	0.41%	0.42%	0.44%	0.57%	0.69%	0.63%	0.56%	0.53%	0.50%	0.50%	0.50%	
8	Average Interest Rate (Line 7 x 1/2)	0.200%	0.205%	0.210%	0.220%	0.285%	0.345%	0.315%	0.280%	0.265%	0.250%	0.250%	0.250%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.017%	0.017%	0.018%	0.018%	0.024%	0.029%	0.026%	0.023%	0.022%	0.021%	0.021%	0.021%	
10	Interest Provision for the Month (Line 4 x Line 9)	\$4,523	\$5,088	\$5,861	\$6,189	\$8,363	\$10,420	\$9,986	\$9,546	\$9,821	\$9,801	\$9,873	\$9,658	\$98,129

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Variance Report of O&M Activities
 (In Dollars)

<u>Line</u>		(1) Actual	(2) Estimated/ Actual	(3) Amount	(4) Variance Percent
1	Description of O&M Activities				
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$5,402,343	\$4,777,420	\$624,923	13%
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	4,344,188	4,769,456	(425,268)	-9%
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	8,743,219	8,591,484	151,735	2%
3	Pipeline Integrity Management	840,767	1,109,871	(269,104)	-24%
4	Above Ground Tank Secondary Containment	0	0	0	0%
5	SO2 Emissions Allowances	12,224,739	11,586,850	637,889	6%
6	Phase II Cooling Water Intake	0	0	0	0%
6.a	Phase II Cooling Water Intake 316(b) - Intrm	0	0	0	0%
7.2	CAIR - Peaking - Demand	46,899	67,300	(20,401)	-30%
7.4	CAIR Crystal River - Base	9,945,902	11,596,397	(1,650,495)	-14%
7.4	CAIR Crystal River - Energy	8,306,687	10,001,596	(1,694,909)	-17%
7.4	CAIR Crystal River - A&G	79,641	16,871	62,770	372%
8	Arsenic Groundwater Standard - Base	19,256	20,000	(744)	-4%
9	Sea Turtle - Coastal Street Lighting - Distrib	559	504	55	11%
11	Modular Cooling Towers - Base	3,336,752	3,336,752	0	0%
12	Greenhouse Gas Inventory and Reporting - Energy	8,642	11,250	(4,608)	-41%
13	Mercury Total Daily Maximum Loads Monitoring - Energy	36,077	36,077	0	0%
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	416,877	400,000	16,877	4%
15	Effluent Limitation Guidelines ICR Program - Energy	21,176	60,000	(38,824)	-65%
2	Total O&M Activities - Recoverable Costs	\$53,771,723	\$56,381,828	(\$2,610,105)	-5%
3	Recoverable Costs Allocated to Energy	21,012,198	22,095,773	(1,083,575)	-5%
4	Recoverable Costs Allocated to Demand	32,759,525	34,286,055	(1,526,530)	-4%

Notes:

Column (1) is the End of Period Totals on Form 42-5A
 Column (2) = Estimated actual
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

O&M Activities
 (in Dollars)

Line	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Description of O&M Activities													
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$158,430	\$592,079	\$285,934	\$591,614	\$247,256	\$447,819	\$762,686	\$316,744	\$355,489	\$436,570	\$651,370	\$556,352	\$5,402,343
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	335,766	440,280	682,522	163,291	684,620	341,004	148,019	241,072	276,277	160,400	432,979	437,955	4,344,188
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	336,598	342,770	689,776	615,415	874,009	982,915	976,028	1,076,034	808,595	787,990	541,932	711,155	8,743,219
3	Pipeline Integrity Management, Review/Update Plan and Risk Assessments - Intrm	70,466	11,175	32,306	17,183	17,025	15,558	59,422	66,186	38,166	127,256	78,590	307,433	840,767
4	Above Ground Tank Secondary Containment - Plg	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2/NOx Emissions Allowances	2,507,716	959,635	625,768	531,288	1,100,907	1,339,123	1,075,588	946,839	886,096	668,736	580,852	1,002,192	12,224,739
6	Phase II Cooling Water Intake 316(b) - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
6a	Phase II Cooling Water Intake 316(b) - Intrm	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR - Peaking	0	29,669	17,230	0	0	0	0	0	0	0	0	0	0
7.4	CAIR Crystal River - Base	445,711	647,426	651,697	669,730	722,204	762,312	591,954	1,410,512	1,030,071	923,209	1,026,623	1,064,453	9,945,902
7.4	CAIR Crystal River - Energy	217,735	868,271	176,477	710,931	653,033	863,482	989,414	835,013	630,306	769,749	744,743	847,532	8,306,687
7.4	CAIR Crystal River - A&G	661	1,117	2,859	1,757	1,484	0	2,841	13,541	13,662	21,783	12,321	7,615	79,641
8	Arsenic Groundwater Standard - Base	0	0	7,468	0	0	0	0	0	7,276	0	1,198	3,314	19,256
9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	104	0	0	0	0	0	0	0	0	455	559
11	Modular Cooling Towers - Base	0	0	0	0	0	834,188	834,188	834,188	834,188	0	0	0	3,336,752
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	1,312	2,952	2,378	6,642
13	Mercury Total Daily Maximum Loads Monitoring - Energy	9,019	0	0	9,019	0	0	9,019	0	0	9,019	0	0	36,077
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	26,510	187,956	24,573	83,727	33,238	63,567	(694)	0	(2,000)	0	0	416,877
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0	0	0	0	0	575	0	20,601	0	21,176
2	Total of O&M Activities	4,082,103	3,918,832	3,360,097	3,334,803	4,384,265	5,619,639	5,512,726	5,739,435	4,880,702	3,911,538	4,086,649	4,940,835	\$53,771,723
3	Recoverable Costs Allocated to Energy	2,734,470	1,854,416	990,202	1,275,812	1,837,667	2,235,843	2,137,588	1,781,158	1,516,977	1,446,817	1,349,148	1,852,102	21,012,198
4	Recoverable Costs Allocated to Demand - Transm	158,430	592,079	285,934	591,614	247,256	447,819	762,686	316,744	355,489	436,570	651,370	556,352	5,402,343
	Recoverable Costs Allocated to Demand - Distrib	672,365	783,051	1,372,402	778,707	1,558,629	1,323,919	1,124,047	1,317,107	1,084,872	948,390	974,912	1,149,565	13,087,965
	Recoverable Costs Allocated to Demand - Prod-Base	445,711	647,426	659,165	669,730	722,204	1,596,500	1,426,142	2,244,700	1,871,535	923,209	1,027,821	1,067,768	13,301,910
	Recoverable Costs Allocated to Demand - Prod-Intrm	70,466	11,175	32,306	17,183	17,025	15,558	59,422	66,186	38,166	127,256	78,590	307,433	840,767
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	29,669	17,230	0	0	0	0	0	0	7,513	(7,513)	0	46,899
	Recoverable Costs Allocated to Demand - A&G	661	1,117	2,859	1,757	1,484	0	2,841	13,541	13,662	21,783	12,321	7,615	79,641
5	Retail Energy Jurisdictional Factor	0.97380	0.94550	0.94740	0.94960	0.96100	0.95710	0.95110	0.95380	0.95080	0.94900	0.96690	0.97260	
6	Retail Transmission Demand Jurisdictional Factor	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
	Retail Production Demand Jurisdictional Factor - Base	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
	Retail Production Demand Jurisdictional Factor - Intrm	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
	Retail Production Demand Jurisdictional Factor - Peaking	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	
	Retail Production Demand Jurisdictional Factor - A&G	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	
7	Jurisdictional Energy Recoverable Costs (A)	2,862,827	1,753,351	938,117	1,211,511	1,765,998	2,139,925	2,033,060	1,698,868	1,442,342	1,373,029	1,304,491	1,801,364	20,124,873
8	Jurisdictional Demand Recoverable Costs - Transm (B)	107,911	403,283	194,758	402,966	168,413	305,023	519,488	215,744	242,134	297,361	443,668	378,948	3,679,697
	Jurisdictional Demand Recoverable Costs - Distrib (B)	669,837	780,106	1,367,242	775,779	1,552,789	1,318,941	1,119,821	1,312,154	1,080,793	944,824	971,246	1,145,242	13,038,754
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	405,994	589,734	600,427	610,500	657,848	1,454,236	1,299,059	2,044,675	1,704,763	840,941	936,232	972,619	12,116,578
	Jurisdictional Demand Recoverable Costs - Prod-Intrm (B)	41,548	6,589	19,048	10,132	10,038	9,174	35,036	39,025	22,504	75,033	46,338	181,269	495,734
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	27,072	15,722	0	0	0	0	0	0	6,855	(6,855)	0	42,794
	Jurisdictional Demand Recoverable Costs - A&G	580	979	2,507	1,541	1,302	0	2,492	11,875	11,980	19,102	10,804	6,678	69,840
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$3,888,687	\$3,561,114	\$3,137,821	\$3,011,979	\$4,156,368	\$5,227,299	\$5,008,956	\$5,322,341	\$4,504,516	\$3,557,145	\$3,705,924	\$4,486,110	\$49,568,270

Notes:
 (A) Line 3 x Line 5
 (B) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2010 through December 2010

Variance Report of Capital Investment Activities
 (In Dollars)

<u>Line</u>	(1) YTD Actual	(2) Estimated/ Actual	(3) Variance Amount	(4) Percent	
1	Description of Capital Investment Activities				
3.x	Pipeline Integrity Management - Bartow/Anclote Pipeline-Interme	\$450,470	\$450,470	\$0	0%
4.x	Above Ground Tank Secondary Containment	1,914,209	1,913,652	557	0%
5	SO2 Emissions Allowances	3,867,122	3,863,015	4,107	0%
7.x	CAIR	164,231,267	164,674,590	(443,323)	0%
9	Sea Turtle - Coastal Street Lighting -Distribution	1,434	1,511	(77)	-5%
10.x	Underground Storage Tanks-Base	32,753	32,751	2	0%
11	Modular Cooling Towers - Base	155,744	155,745	(1)	0%
11.1	Thermal Discharge Permanent Cooling Tower - Base - Demand	49,204	49,204	0	0%
2	Total Capital Investment Activities - Recoverable Costs	170,702,202	171,140,938	(\$438,736)	0%
3	Recoverable Costs Allocated to Energy	3,914,836	3,911,246	\$3,590	0%
4	Recoverable Costs Allocated to Demand	\$166,787,367	\$167,229,692	(\$442,325)	0%

Notes:

Column (1) is the End of Period Totals on Form 42-7A
 Column (2) = Estimated actual
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Description of Investment Projects (A)													
3.1	Pipeline Integrity Management - Bartow/Anclole Pipeline-Intermediate	\$37,928	\$37,858	\$37,787	\$37,716	\$37,645	\$37,573	37,504	\$37,434	\$37,363	\$37,292	\$37,221	\$37,149	\$450,470
4.1	Above Ground Tank Secondary Containment - Peaking	116,415	118,201	122,534	124,996	124,743	124,502	124,243	123,983	123,686	123,406	123,128	122,849	1,472,866
4.2	Above Ground Tank Secondary Containment - Base	33,914	33,859	33,805	33,751	33,695	33,641	33,587	33,533	33,477	33,423	33,368	33,313	403,924
4.3	Above Ground Tank Secondary Containment - Intermediate	3,162	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,819
5	SO2/NOX Emissions Allowances - Energy	371,961	356,757	348,455	342,850	336,102	329,709	318,404	307,156	296,773	291,696	286,016	286,253	3,867,122
7.1	CAIR/CAMR Anclole- Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR CT's - Peaking	21,801	21,766	21,734	21,702	21,670	21,637	21,605	21,573	21,540	21,507	21,476	21,446	259,457
7.3	CAMR Crystal River - Base	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
7.4	CAIR Crystal River AFUDC - Base	11,485,738	11,596,799	11,814,844	11,962,421	13,493,121	14,806,309	14,818,480	14,819,338	14,800,761	14,778,662	14,761,155	14,755,940	163,892,368
7.4	CAIR Crystal River AFUDC - Energy	4,127	4,088	4,123	4,591	4,071	3,680	3,741	4,199	5,107	3,898	2,731	3,375	47,714
9	Sea Turtle - Coastal Street Lighting -Distribution	120	120	120	120	120	120	119	119	119	119	119	119	1,434
10.1	Underground Storage Tanks-Base	1,864	1,861	1,858	1,856	1,853	1,850	1,847	1,845	1,842	1,839	1,836	1,834	22,185
10.2	Underground Storage Tanks-Intermediate	891	889	887	886	882	882	879	878	876	874	872	871	10,568
11	Modular Cooling Towers - Base	13,536	13,435	13,333	13,232	13,131	13,030	12,928	12,827	12,725	12,624	12,522	12,421	155,744
11.1	Crystal River Thermal Discharge Compliance Project - Base	4,126	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204
2	Total Investment Projects - Recoverable Costs	12,098,217	12,195,555	12,409,192	12,544,024	14,075,927	15,378,797	15,381,211	15,372,731	15,355,123	15,315,188	15,290,494	15,285,742	170,762,282
3	Recoverable Costs Allocated to Energy	376,078	360,845	352,578	347,441	339,173	329,369	320,145	311,355	303,880	295,594	288,747	289,628	3,914,836
	Recoverable Costs Allocated to Demand	120	120	120	120	120	120	119	119	119	119	119	119	1,434
4	Recoverable Costs Allocated to Demand - Production - Base	11,541,822	11,852,719	11,870,401	12,008,016	13,548,551	14,861,577	14,873,584	14,874,281	14,864,537	14,833,276	14,815,818	14,810,571	164,555,153
	Recoverable Costs Allocated to Demand - Production - Intermediate	41,981	41,904	41,826	41,749	41,670	41,592	41,515	41,440	41,361	41,284	41,206	41,129	498,657
	Recoverable Costs Allocated to Demand - Production - Peaking	136,216	139,967	144,268	146,896	146,413	146,139	145,848	145,536	145,226	144,913	144,604	144,295	1,732,123
5	Retail Energy Jurisdictional Factor	0.97380	0.94550	0.94740	0.94960	0.96100	0.96710	0.9511	0.95380	0.95080	0.94900	0.96690	0.97260	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.9962	0.99624	0.99624	0.99624	0.99624	0.99624	
6	Retail Demand Jurisdictional Factor - Production - Base	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.9109	0.91089	0.91089	0.91089	0.91089	0.91089	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.5896	0.58962	0.58962	0.58962	0.58962	0.58962	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.9125	0.91248	0.91248	0.91248	0.91248	0.91248	
7	Jurisdictional Energy Recoverable Costs (B)	368,225	341,179	334,032	329,930	325,945	315,239	304,480	296,970	288,929	280,519	279,190	281,692	3,744,343
	Jurisdictional Demand Recoverable Costs (B)	120	120	120	120	120	120	119	119	119	119	119	119	1,429
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	10,513,330	10,614,345	10,812,630	10,937,982	12,341,240	13,537,262	13,548,199	13,548,834	13,538,958	13,511,483	13,495,580	13,490,801	149,891,643
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	24,753	24,707	24,661	24,616	24,569	24,523	24,478	24,434	24,387	24,342	24,296	24,250	294,016
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	126,119	127,717	131,641	133,869	133,599	133,349	133,083	132,799	132,516	132,230	131,948	131,666	1,580,527
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$11,030,547	\$11,108,069	\$11,303,084	\$11,426,507	\$12,825,473	\$14,010,493	14,010,369	\$14,003,155	\$13,985,909	\$13,948,692	\$13,931,133	\$13,928,529	\$155,511,960

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9; Form 42-8A, Line 5 for Projects 5 - Allowances and Project 7.4 - Reagents
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Anclole Pipeline (Project 3.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735
3	Less: Accumulated Depreciation	(866,486)	(573,144)	(580,890)	(588,616)	(596,352)	(604,088)	(611,824)	(619,560)	(627,296)	(635,032)	(642,768)	(650,504)	(658,240)	(658,240)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	3,014,328	3,006,592	2,998,856	2,991,120	2,983,384	2,975,648	2,967,912	2,960,176	2,952,440	2,944,704	2,936,968	2,929,232	2,921,496	
6	Average Net Investment		3,010,460	3,002,724	2,994,988	2,987,252	2,979,516	2,971,780	2,964,044	2,956,308	2,948,572	2,940,836	2,933,100	2,925,364	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	7,407	7,388	7,369	7,350	7,330	7,311	7,293	7,274	7,255	7,236	7,217	7,198	87,626
	b. Equity Component Grossed Up For Taxes	8.02%	20,128	20,077	20,025	19,973	19,922	19,869	19,818	19,767	19,715	19,663	19,611	19,560	238,128
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	92,832
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes (D)		2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	31,884
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		37,928	37,858	37,787	37,716	37,645	37,573	37,504	37,434	37,363	37,292	37,221	37,149	450,470
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		37,928	37,858	37,787	37,716	37,645	37,573	37,504	37,434	37,363	37,292	37,221	37,149	450,470
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermedate)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		22,363	22,322	22,280	22,238	22,196	22,154	22,113	22,072	22,030	21,988	21,946	21,904	265,606
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$22,363	\$22,322	\$22,280	\$22,238	\$22,196	\$22,154	\$22,113	\$22,072	\$22,030	\$21,988	\$21,946	\$21,904	\$265,606

Notes:
 (A) N/A
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI
 (C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
 (D) Property tax calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$166,070	\$274,127	\$187,776	\$5,242	\$13	\$4,588	\$19	\$0	\$0	\$0	\$0	\$147	\$637,993
b.	Clearings to Plant		86,013	6,439	1,315,204	5,242	13	4,588	19	0	0	0	0	147	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$8,646,990	8,733,003	8,739,442	10,054,646	10,059,867	10,059,901	10,064,499	10,064,518	10,064,518	10,064,518	10,064,518	10,064,518	10,064,665	
3	Less: Accumulated Depreciation	(485,844)	(513,021)	(540,214)	(568,869)	(590,363)	(629,848)	(660,354)	(690,860)	(721,366)	(751,872)	(782,378)	(812,884)	(843,390)	
4	CWIP - Non-Interest Bearing	779,882	859,740	1,127,428	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	8,940,829	9,079,722	9,326,656	9,485,786	9,469,534	9,430,052	9,404,145	9,373,658	9,343,152	9,312,646	9,282,140	9,251,634	9,221,275	
6	Average Net Investment		9,010,275	9,203,189	9,408,221	9,473,160	9,445,293	9,417,098	9,388,901	9,358,405	9,327,899	9,297,393	9,266,887	9,236,454	
7	Return on Average Net Investment (B)														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	22,169	22,643	23,143	23,306	23,239	23,189	23,099	23,025	22,950	22,875	22,800	22,724	275,142
b.	Equity Component Grossed Up For Taxes	8.02%	60,244	61,535	62,892	63,339	63,152	62,966	62,777	62,571	62,369	62,164	61,961	61,758	747,728
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)		27,177	27,193	28,646	30,494	30,495	30,506	30,506	30,506	30,506	30,506	30,506	30,506	357,547
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes (D)		6,825	6,830	7,853	7,857	7,857	7,861	7,861	7,861	7,861	7,861	7,861	7,861	92,249
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		116,415	118,201	122,534	124,996	124,743	124,502	124,243	123,963	123,686	123,406	123,128	122,849	1,472,666
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		116,415	118,201	122,534	124,996	124,743	124,502	124,243	123,963	123,686	123,406	123,128	122,849	1,472,666
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		106,226	107,856	111,809	114,056	113,825	113,806	113,369	113,114	112,861	112,606	112,352	112,097	1,343,778
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$106,226	\$107,856	\$111,809	\$114,056	\$113,825	\$113,806	\$113,369	\$113,114	\$112,861	\$112,606	\$112,352	\$112,097	\$1,343,778

Notes:
 (A) N/A
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.629002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Form 42-8A
 Page 3 of 14

Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,322	\$75	\$28,397
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	28,322	75	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$2,848,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,877,734	2,877,810	
3	Less: Accumulated Depreciation	(71,588)	(77,549)	(83,518)	(89,487)	(95,456)	(101,425)	(107,394)	(113,363)	(119,332)	(125,301)	(131,270)	(137,298)	(143,326)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+ 3 + 4)	\$2,777,833	2,771,864	2,765,895	2,759,926	2,753,957	2,747,988	2,742,019	2,736,050	2,730,081	2,724,112	2,718,143	2,740,437	2,734,484	
6	Average Net Investment		2,774,849	2,768,880	2,762,911	2,756,942	2,750,973	2,745,004	2,739,035	2,733,066	2,727,097	2,721,128	2,729,290	2,737,461	
7	Return on Average Net Investment (B)														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	6,827	6,812	6,798	6,783	6,768	6,754	6,739	6,725	6,709	6,695	6,715	6,736	81,061
b.	Equity Component Grossed Up For Taxes	8.02%	18,563	18,513	18,473	18,434	18,393	18,353	18,314	18,274	18,234	18,194	18,249	18,303	220,287
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)		5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	6,028	6,028	71,746
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)		2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,590	2,590	30,830
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		33,914	33,859	33,805	33,751	33,695	33,641	33,587	33,533	33,477	33,423	33,582	33,657	403,924
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		33,914	33,859	33,805	33,751	33,695	33,641	33,587	33,533	33,477	33,423	33,582	33,657	403,924
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		30,892	30,842	30,793	30,743	30,692	30,643	30,594	30,545	30,494	30,445	30,590	30,658	367,930
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$30,892	\$30,842	\$30,793	\$30,743	\$30,692	\$30,643	\$30,594	\$30,545	\$30,494	\$30,445	\$30,590	\$30,658	\$367,930

Notes:
 (A) N/A
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
 (E) Line 9e x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: **ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3)**
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(22,216)	(22,750)	(23,282)	(23,814)	(24,346)	(24,878)	(25,410)	(25,942)	(26,474)	(27,006)	(27,538)	(28,070)	(28,602)	(28,602)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$268,081	267,548	267,016	266,484	265,952	265,420	264,888	264,356	263,824	263,292	262,760	262,228	261,696	261,696
6	Average Net Investment		267,814	267,282	266,750	266,218	265,686	265,154	264,622	264,090	263,558	263,026	262,494	261,962	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	650	658	658	655	654	652	651	650	648	647	646	645	7,821
	b. Equity Component Grossed Up For Taxes	8.02%	1,791	1,787	1,784	1,780	1,776	1,773	1,769	1,766	1,762	1,759	1,755	1,752	21,254
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		532	532	532	532	532	532	532	532	532	532	532	532	6,384
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		180	180	180	180	180	180	180	180	180	180	180	180	2,160
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,182	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,619
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		3,182	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,619
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		1,864	1,861	1,858	1,856	1,853	1,850	1,847	1,844	1,841	1,838	1,835	1,833	22,181
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,864	\$1,861	\$1,858	\$1,856	\$1,853	\$1,850	\$1,847	\$1,844	\$1,841	\$1,838	\$1,835	\$1,833	\$22,181

Notes:
(A) N/A
(B) Line 6 x 10.98% x 1/12. Based on RDE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
(C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
(D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Form 42-BA
 Page 5 of 14

Schedule of Amortization and Return
 Deferred Gain on Sales of Emissions Allowances (Project 5)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1581001 SO ₂ Emission Allowance Inventory	\$7,312,132	\$7,000,742	\$6,834,722	\$6,734,332	\$6,640,697	\$6,519,513	\$6,351,199	\$6,202,538	\$6,061,926	\$5,945,567	\$5,847,546	\$5,776,105	\$5,674,079	\$5,674,079
	b. 25401FL Auctioned SO ₂ Allowance	(1,821,713)	(1,908,321)	(1,896,928)	(1,884,535)	(1,918,979)	(1,901,178)	(1,883,376)	(1,865,575)	(1,847,773)	(1,829,971)	(1,812,170)	(1,794,368)	(1,776,566)	(\$1,776,566)
	c. 1581002 NOX Emission Allowance Inventory	38,341,832	34,506,214	33,472,208	32,834,435	32,462,755	31,471,529	30,662,919	29,716,191	28,894,162	28,106,625	27,525,807	26,996,394	27,715,427	27,715,427
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Working Capital	\$41,732,381	\$9,598,635	\$8,410,000	\$7,784,232	\$7,184,472	\$6,089,865	\$5,130,742	\$4,055,154	\$3,108,315	\$2,222,220	\$1,560,983	\$90,980,131	\$1,812,939	\$1,812,939
3	Average Net Investment		40,865,993	39,004,818	38,097,118	37,484,352	36,637,168	35,610,303	34,592,948	33,581,735	32,665,268	31,891,802	31,270,557	31,296,535	
4	Return on Average Net Working Capital Balance (A)														
	a. Debt Component (Line 3 x 2.95% x 1/12)	2.95%	100,051	95,964	93,731	92,223	90,139	87,612	85,109	82,622	80,367	78,463	76,935	76,999	\$1,040,215
	b. Equity Component Grossed Up For Taxes	8.02%	271,900	280,793	254,724	250,827	244,963	238,097	231,295	224,534	218,406	213,233	209,091	209,254	2,826,907
5	Total Return Component (B)		371,951	356,757	348,455	342,850	335,102	325,709	316,404	307,156	298,773	291,696	286,016	286,253	3,867,122
6	Expense Dr (Cr)														
	a. 5090001 SO ₂ allowance expense		311,390	166,020	100,390	93,836	121,183	168,314	148,661	140,612	116,360	98,020	71,441	102,028	1,638,053
	b. 4074004 Amortization Expense		(\$12,393)	(\$12,393)	(\$12,393)	(\$34,028)	(\$17,802)	(\$17,802)	(\$17,802)	(\$17,802)	(\$17,802)	(\$17,802)	(\$17,802)	(\$17,802)	(\$213,620)
	c. 5090003 Nox Allowance Expense		\$2,208,719	806,008	537,771	471,680	997,525	1,188,611	944,728	824,028	787,538	588,518	527,213	917,987	\$10,800,305
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		2,507,716	959,635	625,768	531,288	1,100,907	1,339,123	1,075,588	946,839	886,066	668,736	580,852	1,002,182	12,224,739
8	Total System Recoverable Expenses (Lines 5 + 7)		2,879,667	1,316,392	974,223	874,138	1,436,009	1,664,832	1,391,992	1,253,995	1,184,869	960,432	866,868	1,288,445	16,091,861
	a. Recoverable costs allocated to Energy		2,879,667	1,316,392	974,223	874,138	1,436,009	1,664,832	1,391,992	1,253,995	1,184,869	960,432	866,868	1,288,445	16,091,861
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.97380	0.94550	0.94740	0.94980	0.96100	0.95710	0.95110	0.95380	0.95080	0.94900	0.96690	0.97260	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		2,804,219	1,244,649	922,979	830,061	1,380,005	1,593,411	1,323,923	1,196,060	1,126,573	911,450	838,175	1,253,141	15,424,667
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 2,804,219	\$ 1,244,649	\$ 922,979	\$ 830,061	\$ 1,380,005	\$ 1,593,411	\$ 1,323,923	\$ 1,196,060	\$ 1,126,573	\$ 911,450	\$ 838,175	\$ 1,253,141	\$ 15,424,667

Notes:

- (A) Line 3 x 10.96% x 1/12 Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9
- (E) Line 8b x Line 10.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR - Intermediate (Project 7.1 - Anacostia Low Max Burners and SOFA)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$ -	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	\$0
	b. Equity Component Grossed Up For Taxes	6.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 1.60%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.087446		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (In/In)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Form 42-8A
 Page 7 of 14

Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR - Peaking (Project 7.2 - CT Emission Monitoring Systems)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,934,490	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400
3	Less: Accumulated Depreciation	(91,624)	(94,564)	(98,104)	(101,644)	(105,184)	(108,724)	(112,264)	(115,804)	(119,344)	(122,884)	(126,424)	(129,964)	(133,504)	(133,504)
4	CWIP - Non-Interest Bearing	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$1,842,877	1,839,836	1,836,296	1,832,756	1,829,216	1,825,676	1,822,136	1,818,596	1,815,056	1,811,516	1,807,976	1,804,436	1,800,896	1,800,896
6	Average Net Investment		1,841,607	1,838,067	1,834,527	1,830,987	1,827,447	1,823,907	1,820,367	1,816,827	1,813,287	1,809,747	1,806,207	1,802,667	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,531	4,521	4,513	4,503	4,495	4,487	4,478	4,469	4,460	4,451	4,443	4,436	53,787
	b. Equity Component Grossed Up For Taxes	8.02%	12,314	12,289	12,265	12,243	12,219	12,194	12,171	12,148	12,124	12,100	12,077	12,054	146,198
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	42,480
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	16,962
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		21,801	21,766	21,734	21,702	21,670	21,637	21,605	21,573	21,540	21,507	21,476	21,446	259,457
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		21,801	21,766	21,734	21,702	21,670	21,637	21,605	21,573	21,540	21,507	21,476	21,446	259,457
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Peaking)		0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		19,893	19,861	19,832	19,803	19,773	19,743	19,714	19,685	19,655	19,625	19,596	19,569	236,749
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,893	\$19,861	\$19,832	\$19,803	\$19,773	\$19,743	\$19,714	\$19,685	\$19,655	\$19,625	\$19,596	\$19,569	\$236,749

Notes:
 (A) N/A
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes
 For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
5	Net Investment (Lines 2 + 3 + 4)	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
6	Average Net Investment		289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
7	Return on Average Net Investment (B)														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	711	711	711	711	711	711	711	711	711	711	711	711	\$8,532
b.	Equity Component Grossed Up For Taxes	8.02%	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	23,196
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	2.10%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.010800	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	28,901
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$28,901

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR - Base - AFUDC (Project 7.A - Crystal River FGD and SCR)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
	a. Expenditures/Adds		\$ 13,476,842	\$ 9,743,890	\$ 14,188,367	\$ 9,798,370	\$ 982,886	\$ 1,936,778	1,261,192	1,917,385	726,410	(1,483,843)	1,779,301	1,445,688	\$86,771,882
	b. Clearings to Plant		(24,414)	21,313,554	16,544,236	10,844,279	231,738,087	4,737,481	2,146,838	1,917,385	726,410	(1,832,848)	1,474,398	1,142,873	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		1,340,959	1,322,596	1,284,358	1,312,048	1,148,820	0	0	0	0	0	0	0	6,408,861
2	Plant-in-Service/Depreciation Base	\$861,822,289	951,867,856	973,211,410	989,755,847	1,000,399,927	1,232,136,894	1,236,873,474	1,239,010,410	1,240,936,795	1,241,663,208	1,240,030,258	1,241,504,854	1,242,847,327	
3	Less: Accumulated Depreciation	(4,253,188)	(6,223,458)	(8,208,361)	(10,237,440)	(12,291,058)	(14,588,243)	(17,136,055)	(19,863,829)	(22,238,887)	(24,790,475)	(27,341,363)	(29,895,297)	(32,451,821)	
4	CWIP - AFUDC-Interest Bearing	229,322,187	244,184,322	233,817,082	232,825,570	233,289,709	3,085,447	854,744	(0)	(0)	(0)	199,195	474,059	777,023	
5	Net Investment (Lines 2 + 3 + 4)	\$ 1,078,891,299	1,189,828,718	1,198,822,111	1,212,343,778	1,221,398,577	1,221,233,188	1,220,823,184	1,219,336,481	1,218,700,108	1,218,872,730	1,212,856,089	1,212,083,388	1,210,872,728	
6	Average Net Investment (B)		948,871,754	956,339,722	972,261,828	983,813,538	1,102,828,309	1,218,843,986	1,219,538,852	1,219,017,798	1,217,786,421	1,214,865,370	1,212,470,688	1,211,528,049	
7	Return on Average Net Investment (C)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,329,108	2,350,434	2,392,068	2,420,488	2,713,302	2,998,244	3,000,444	2,999,185	2,998,138	2,988,947	2,983,056	2,980,738	33,152,130
	b. Equity Component Grossed Up For Taxes	8.02%	8,329,818	8,287,573	8,500,718	8,577,856	7,373,711	8,148,888	8,154,044	8,180,873	8,142,341	8,122,810	8,108,799	8,100,488	80,084,787
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	
8	Investment Expenses														
	a. Depreciation (D)		1,970,303	1,982,902	2,031,079	2,053,819	2,297,185	2,548,812	2,548,875	2,552,758	2,553,785	2,550,878	2,553,944	2,556,324	28,198,486
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismissment		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)		858,708	875,890	890,779	900,359	1,108,823	1,113,185	1,115,117	1,118,842	1,117,408	1,118,027	1,117,356	1,118,382	12,447,054
	e. Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		11,485,738	11,508,798	11,814,844	11,952,421	13,483,121	14,808,308	14,818,480	14,819,338	14,808,781	14,778,882	14,781,155	14,756,940	163,882,388
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		11,485,738	11,508,798	11,814,844	11,952,421	13,483,121	14,808,308	14,818,480	14,819,338	14,808,781	14,778,882	14,781,155	14,756,940	163,882,388
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (G)		10,482,244	10,563,408	10,781,841	10,887,341	12,290,749	13,488,818	13,498,005	13,498,787	13,490,063	13,461,735	13,445,788	13,441,038	149,287,919
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$10,482,244	\$10,563,408	\$10,781,841	\$10,887,341	\$12,290,749	\$13,488,818	\$13,498,005	\$13,498,787	\$13,490,063	\$13,461,735	\$13,445,788	\$13,441,038	\$149,287,919

Notes:
 NOTE 1 Prior to Oct 2010, AFUDC was calculated on all CAIR projects. As of Oct 2010, AFUDC is determined on a project by project basis. Consequently, the Net Investment Line 5 calculation excludes CWIP for Jan - Sep 2010 as it was AFUDC interest bearing. The Net Investment Line 5 calculation for Oct - Dec 2010 includes CWIP as it is non-AFUDC interest bearing. AFUDC is not being earned on CAIR projects comprising this total.

- (A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0258-PCO-EI.
- (B) Line represents the Average Net Investment excluding AFUDC interest-bearing CWIP projects - see NOTE 1. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.
- (C) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (exemption factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (D) Depreciation calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (E) Property taxes calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2010 through December 2010

Schedule of Amortization and Return
 For Project: CAJR - Base - AFUDC (Project 7.4 - Reagents and By-products)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1544001 Ammonia Inventory	\$16,615	\$28,781	\$20,562	\$42,013	\$55,176	\$36,165	\$35,719	\$33,796	\$32,447	\$69,365	\$21,601	\$37,827	\$50,759	\$50,759
	b. 1544004 Limestone Inventory	411,861	452,062	362,594	446,311	460,486	336,405	300,116	358,486	493,437	521,408	240,012	297,812	351,659	351,659
2	Total Working Capital	\$428,476	\$480,843	\$413,146	\$488,324	\$515,662	\$372,570	\$300,835	\$392,282	\$525,884	\$590,773	\$261,613	\$335,639	\$402,418	\$402,418
3	Average Net Investment		451,280	446,995	450,735	501,993	445,116	400,202	409,058	459,063	558,329	426,193	298,626	369,028	
4	Return on Average Net Working Capital Balance (A)														
	a. Debt Component (Line 3 x 2.95% x 1/12) 2.95%		1,110	1,100	1,109	1,235	1,095	985	1,006	1,129	1,374	1,049	735	906	\$12,835
	b. Equity Component Grossed Up For Taxes 8.02%		3,017	2,989	3,014	3,356	2,976	2,676	2,735	3,070	3,733	2,850	1,997	2,467	\$4,879
5	Total Return Component (B)		4,127	4,088	4,123	4,591	4,071	3,660	3,741	4,199	5,107	3,898	2,731	3,375	47,714
6	Expense Dr (Cr)														
	a. 5020011 Ammonia expense		173,336	194,597	176,497	184,931	135,197	276,065	419,808	372,265	230,040	319,498	317,737	345,558	3,147,528
	b. 5020012 Limestone Expense		44,400	63,252	102,970	133,486	124,454	203,198	277,203	289,575	202,726	326,861	279,896	373,318	2,420,108
	c. 5020013 Dibasic Acid Expense		0	0	3,514	0	0	0	0	0	0	0	6,510	0	10,024
	d. 5020003 Gypsum Disposal/Sale		0	810,423	(106,504)	382,515	383,382	382,218	282,403	173,173	197,541	124,360	140,829	128,856	2,729,026
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		217,736	868,271	176,477	710,631	653,033	663,482	989,414	835,013	630,306	769,749	744,743	847,532	8,306,687
8	Total System Recoverable Expenses (Lines 5 + 7)		221,863	872,360	180,600	715,523	657,104	667,142	993,155	839,212	635,413	773,647	747,474	850,907	8,354,401
	a. Recoverable costs allocated to Energy		221,863	872,360	180,600	715,523	657,104	667,142	993,155	839,212	635,413	773,647	747,474	850,907	8,354,401
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.97380	0.94550	0.94740	0.94960	0.96100	0.95710	0.95110	0.95360	0.95080	0.94900	0.96690	0.97260	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		216,050	824,816	171,100	679,460	631,477	629,942	944,590	800,440	604,151	734,191	722,733	827,593	7,986,544
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 216,050	\$ 824,816	\$ 171,100	\$ 679,460	\$ 631,477	\$ 629,942	\$ 944,590	\$ 800,440	\$ 604,151	\$ 734,191	\$ 722,733	\$ 827,593	\$ 7,986,544

Notes:

- (A) Line 3 x 10.98% x 1/12 Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9
- (E) Line 8b x Line 10

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes
 For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$51	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63
b.	Clearings to Plant		0	0	51	2	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$10,146	10,146	10,146	10,197	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199
3	Less: Accumulated Depreciation	(799)	(728)	(752)	(778)	(804)	(830)	(858)	(882)	(908)	(934)	(960)	(986)	(1,012)	
4	CWIP - Non-Interest Bearing	9	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$9,446	9,420	9,394	9,419	9,395	9,369	9,343	9,317	9,291	9,265	9,239	9,213	9,187	
6	Average Net Investment		9,433	9,407	9,407	9,407	9,382	9,356	9,330	9,304	9,278	9,252	9,226	9,200	
7	Return on Average Net Investment (B)														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	23	23	23	23	23	23	23	23	23	23	23	23	\$276
b.	Equity Component Grossed Up For Taxes	6.02%	63	63	63	63	63	63	62	62	62	62	62	62	750
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	3.10%	26	26	26	26	26	26	26	26	26	26	26	26	312
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.006673	8	8	8	8	8	8	8	8	8	8	8	8	96
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		120	120	120	120	120	120	119	119	119	119	119	119	1,434
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		120	120	120	120	120	120	119	119	119	119	119	119	1,434
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - (Distribution)		0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		120	120	120	120	120	120	119	119	119	119	119	119	1,429
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$120	\$120	\$120	\$120	\$120	\$120	\$119	\$119	\$119	\$119	\$119	\$119	\$1,429

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: UNDERGROUND STORAGE TANKS - BASE (Project 10.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941
3	Less: Accumulated Depreciation	(14,832)	(14,328)	(14,824)	(14,920)	(15,216)	(15,512)	(15,808)	(16,104)	(16,400)	(16,696)	(16,992)	(17,288)	(17,584)	(17,584)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$154,989	154,613	154,317	154,021	153,725	153,429	153,133	152,837	152,541	152,245	151,949	151,653	151,357	151,357
6	Average Net Investment		154,761	154,465	154,169	153,873	153,577	153,281	152,985	152,689	152,393	152,097	151,801	151,505	151,505
7	Return on Average Net Investment (B)														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	381	380	379	379	378	377	376	376	375	374	373	373	\$4,521
b.	Equity Component Grossed Up For Taxes	8.02%	1,035	1,033	1,031	1,029	1,027	1,025	1,023	1,021	1,019	1,017	1,015	1,013	12,288
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	2.10%	296	296	296	296	296	296	296	296	296	296	296	296	3,552
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.010000	152	152	152	152	152	152	152	152	152	152	152	152	1,824
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,864	1,861	1,858	1,856	1,853	1,850	1,847	1,845	1,842	1,839	1,836	1,834	22,185
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,864	1,861	1,858	1,856	1,853	1,850	1,847	1,845	1,842	1,839	1,836	1,834	22,185
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		1,696	1,695	1,692	1,691	1,688	1,685	1,682	1,681	1,678	1,675	1,672	1,671	20,206
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,696	\$1,695	\$1,692	\$1,691	\$1,688	\$1,685	\$1,682	\$1,681	\$1,678	\$1,675	\$1,672	\$1,671	\$20,206

Notes:

- (A) N/A
- (B) Line 6 x 10.96% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes
 For Project: UNDERGROUND STORAGE TANKS - INTERMEDIATE (10.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$76,006	76,008	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006
3	Less: Accumulated Depreciation	(7,188)	(7,372)	(7,575)	(7,778)	(7,981)	(8,184)	(8,387)	(8,590)	(8,793)	(8,996)	(9,199)	(9,402)	(9,605)	(9,805)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$68,818	68,634	68,431	68,228	68,025	67,822	67,619	67,416	67,213	67,010	66,807	66,604	66,401	66,401
6	Average Net Investment		68,738	68,533	68,330	68,127	67,924	67,721	67,518	67,315	67,112	66,909	66,706	66,503	66,503
7	Return on Average Net Investment (B)														
a.	Debt Component (Line 6 x 2.95%)	2.95%	169	169	168	168	167	167	166	166	165	165	164	164	\$1,998
b.	Equity Component Grossed Up For Taxes	8.02%	460	458	457	456	454	453	451	450	449	447	446	445	5,426
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	3.20%	203	203	203	203	203	203	203	203	203	203	203	203	2,436
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.006330	59	59	59	59	59	59	59	59	59	59	59	59	708
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		891	889	887	886	883	882	879	878	876	874	872	871	10,568
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		891	889	887	886	883	882	879	878	876	874	872	871	10,568
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		525	524	523	522	521	520	518	518	517	515	514	514	6,231
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$525	\$524	\$523	\$522	\$521	\$520	\$518	\$518	\$517	\$515	\$514	\$514	\$6,231

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.828002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rate in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes
 For Project: **MODULAR COOLING TOWERS - BABB (Project 11)**
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141
3	Less: Accumulated Depreciation	(467,178)	(468,285)	(479,351)	(490,437)	(501,523)	(512,609)	(523,695)	(534,781)	(545,867)	(556,953)	(568,039)	(579,125)	(590,211)	(590,211)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$207,963	196,856	185,790	174,703	163,617	152,531	141,445	130,359	119,273	108,187	97,101	86,015	74,929	
6	Average Net Investment		202,418	191,332	180,246	169,160	158,074	146,988	135,902	124,816	113,730	102,644	91,558	80,472	
7	Return on Average Net Investment (B)														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	498	471	443	416	389	362	334	307	280	253	225	198	\$4,176
b.	Equity Component Grossed Up For Taxes	8.02%	1,353	1,279	1,205	1,131	1,057	983	909	835	760	686	612	538	11,348
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C) 20.00%		11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	133,032
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D) 0.010800		599	599	599	599	599	599	599	599	599	599	599	599	7,188
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		13,536	13,435	13,333	13,232	13,131	13,030	12,928	12,827	12,725	12,624	12,522	12,421	155,744
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		13,536	13,435	13,333	13,232	13,131	13,030	12,928	12,827	12,725	12,624	12,522	12,421	155,744
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		12,330	12,238	12,145	12,053	11,961	11,869	11,776	11,684	11,591	11,499	11,406	11,314	141,866
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,330	\$12,238	\$12,145	\$12,053	\$11,961	\$11,869	\$11,776	\$11,684	\$11,591	\$11,499	\$11,406	\$11,314	\$141,866

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Dkt. 080162-EI.
- (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes
 For Project: Crystal River Thermal Discharge Compliance Project - AFUDC - Base (Project 11.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$245,841	\$377,734	\$357,741	\$530,214	\$2,260,108	\$708,135	\$712,738	\$41,211	\$27,506	\$2,782,080	\$57,999	\$314,142	\$8,424,448
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		40,918	42,538	45,851	49,848	69,020	81,093	68,688	71,228	72,030	80,238	88,220	84,095	
2	Plant-in-Service/Depreciation Base	\$361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735
3	Leas - Accumulated Depreciation	(2,434)	(2,948)	(3,458)	(3,970)	(4,482)	(4,994)	(5,506)	(6,018)	(6,530)	(7,042)	(7,554)	(8,066)	(8,578)	(8,578)
4	CWIP - AFUDC-Interest Bearing	6,619,164	6,905,923	7,326,197	7,729,589	8,318,649	10,647,777	11,417,005	12,198,428	12,239,639	12,287,145	15,049,226	15,107,225	15,421,367	
5	Net Investment (Lines 2 + 3 + 4)	\$6,977,465	7,264,713	7,684,474	8,087,354	8,675,902	11,004,518	11,773,234	12,564,148	12,594,845	12,621,839	15,403,407	15,460,894	15,774,525	
6	Average Net Investment (B)		359,046	358,534	358,022	357,510	356,998	356,486	355,974	355,462	354,950	354,438	353,926	353,414	
7	Return on Average Net Investment (C)														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	883	882	881	880	878	877	876	875	873	872	871	870	\$10,518
b.	Equity Component Grossed Up For Taxes	8.02%	2,401	2,387	2,384	2,380	2,387	2,384	2,380	2,377	2,373	2,370	2,368	2,363	28,582
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (D)		512	512	512	512	512	512	512	512	512	512	512	512	6,144
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	N/A
d.	Property Taxes (E) 0.010800		330	330	330	330	330	330	330	330	330	330	330	330	3,960
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,126	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,126	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (G)		3,758	3,754	3,750	3,746	3,741	3,737	3,733	3,729	3,724	3,720	3,716	3,712	44,619
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,758	\$3,754	\$3,750	\$3,746	\$3,741	\$3,737	\$3,733	\$3,729	\$3,724	\$3,720	\$3,716	\$3,712	\$44,619

Notes:

- (A) AFUDC rate reflected within Docket 100134-E1 per Order PSC-10-0258-PCO-EI.
- (B) Line represents the Average Net Investment excluding AFUDC interest-bearing CWIP projects. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.
- (C) Line 8 x 10.98% x 1/12. Based on RDE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 36.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (D) Depreciation calculated only on assets placed in-service which appear in CR Thermal Discharge Project section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (E) Property taxes calculated only on assets placed in-service which appear in CR Thermal Discharge Project section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (F) Line 8a x Line 10

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2010 through December 2010

Progress Energy Florida Capital Structure and Cost Rates

Tax Rate
38.575%

Class of Capital	Retail Amount	Staff Adjusted	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$ 2,916,026	\$ 2,945,782	46.74%	0.10500	4.908%	7.990%
PS	21,239	21,456	0.34%	0.04510	0.015%	0.025%
LTD	2,817,708	2,846,460	45.17%	0.06178	2.790%	2.790%
STD	41,245	41,666	0.66%	0.03720	0.025%	0.025%
CD-Active	144,119	145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive	1,457	1,472	0.02%	0.00000	0.000%	0.000%
ADIT	415,881	420,125	6.67%	0.00000	0.000%	0.000%
FAS 109	(122,914)	(124,168)	-1.97%	0.00000	0.000%	0.000%
ITC	3,857	3,896	0.06%	0.08360	0.005%	0.008%
Total	\$ 6,238,618	\$ 6,302,278	100.00%		7.881%	10.976%

Total Debt 2.952% 2.95%
 Total Equity 4.928% 8.02%

Source: Per Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI

Rationale: The Company is using the currently approved capital structure and cost rates in accordance with the 2010 rate case Order PSC-10-0131-FOF-EI.

Docket No. 110007-EI
Progress Energy Florida
Witness: Will Garrett
Exhibit No. ____ (WG-2)

**PROGRESS ENERGY FLORIDA, INC.
ENVIRONMENTAL COST RECOVERY
CAPITAL PROGRAM DETAIL**

JANUARY 2010 - DECEMBER 2010

DOCKET NO. 110007-EI

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952
3	Less: Accumulated Depreciation	(5,897)	(5,551)	(5,005)	(5,059)	(5,713)	(5,787)	(5,821)	(5,875)	(5,829)	(5,983)	(6,037)	(6,091)	(6,145)	(6,145)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$28,488	28,402	28,348	28,294	28,240	28,188	28,132	28,078	28,024	27,970	27,916	27,862	27,808	27,808
6	Average Net Investment		28,428	28,375	28,321	28,267	28,213	28,159	28,105	28,051	27,997	27,943	27,889	27,836	27,836
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	70	70	70	70	69	69	69	69	69	69	69	68	\$831
b.	Equity Component Grossed Up For Taxes	8.82%	180	180	180	180	180	180	180	180	187	187	188	188	2,257
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.95%	54	54	54	54	54	54	54	54	54	54	54	54	648
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	6.000067	25	25	25	25	25	25	25	25	25	25	25	25	300
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		338	338	338	338	337	338	338	338	338	338	334	333	4,038
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		338	338	338	338	337	338	338	338	338	338	334	333	4,038

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,648,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636
3	Less: Accumulated Depreciation	(521,678)	(527,368)	(533,117)	(538,838)	(544,559)	(550,280)	(556,001)	(561,722)	(567,443)	(573,164)	(578,885)	(584,606)	(590,327)	(590,327)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,118,961	2,113,240	2,107,519	2,101,798	2,096,077	2,090,356	2,084,635	2,078,914	2,073,193	2,067,472	2,061,751	2,056,030	2,050,309	2,050,309
6	Average Net Investment		2,118,101	2,110,380	2,104,659	2,098,938	2,093,217	2,087,496	2,081,775	2,076,054	2,070,333	2,064,612	2,058,891	2,053,170	2,053,170
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	5,208	5,162	5,178	5,184	5,150	5,138	5,122	5,108	5,094	5,080	5,066	5,051	\$61,547
b.	Equity Component Grossed Up For Taxes	8.82%	14,149	14,110	14,072	14,034	13,998	13,967	13,919	13,881	13,843	13,804	13,768	13,728	187,256
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.80%	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	68,652
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	6.000067	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	23,520
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		27,036	26,983	26,931	26,879	26,827	26,774	26,722	26,670	26,618	26,565	26,513	26,460	320,978
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		27,036	26,983	26,931	26,879	26,827	26,774	26,722	26,670	26,618	26,565	26,513	26,460	320,978

Docket No. 110007-EI
 Progress Energy Florida
 Witness: Will Garrett
 Exhibit No. (WG-2)
 Page 1 of 21

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearance to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147
3	Less: Accumulated Depreciation	(38,236)	(40,197)	(42,158)	(44,119)	(46,080)	(48,041)	(50,002)	(51,963)	(53,924)	(55,885)	(57,846)	(59,807)	(61,768)	(61,768)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	866,911	864,950	862,989	861,028	859,067	857,106	855,145	853,184	851,223	849,262	847,301	845,340	843,379	843,379
6	Average Net Investment		865,931	863,970	862,009	860,048	858,087	856,126	854,165	852,204	850,243	848,282	846,321	844,360	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,130	2,126	2,121	2,116	2,111	2,106	2,102	2,097	2,092	2,087	2,082	2,077	\$25,247
b.	Equity Component Grossed Up For Taxes	8.82%	5,790	5,777	5,764	5,750	5,737	5,724	5,711	5,698	5,685	5,672	5,659	5,646	68,613
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expense														
a.	Depreciation	2.88%	1,981	1,981	1,981	1,981	1,981	1,981	1,981	1,981	1,981	1,981	1,981	1,981	23,532
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.000007	672	672	672	672	672	672	672	672	672	672	672	672	8,084
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		10,563	10,538	10,518	10,499	10,481	10,463	10,446	10,428	10,410	10,392	10,374	10,356	125,456
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		10,563	10,538	10,518	10,499	10,481	10,463	10,446	10,428	10,410	10,392	10,374	10,356	125,456

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$5,203	\$8,430	\$365	\$1	\$0	\$4,508	\$19	\$0	\$0	\$0	\$0	\$147	\$18,762
b.	Clearings to Plant		88,013	6,430	366	1	0	4,508	19	0	0	0	0	147	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,854,486	2,040,512	2,048,951	2,047,306	2,047,307	2,047,307	2,051,905	2,051,924	2,051,924	2,051,924	2,051,924	2,051,924	2,052,071	
3	Less: Accumulated Depreciation	(36,776)	(40,835)	(46,910)	(50,086)	(50,082)	(51,138)	(58,225)	(71,312)	(78,388)	(81,485)	(88,573)	(91,660)	(98,747)	
4	CWIP - Non-Interest Bearing	88,816	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,896,526	1,999,677	2,001,041	1,997,220	1,997,220	1,996,169	1,993,680	1,980,612	1,973,536	1,970,439	1,963,351	1,960,264	1,953,324	
6	Average Net Investment		1,999,805	2,000,359	1,998,881	1,993,783	1,988,707	1,986,925	1,983,148	1,978,069	1,972,982	1,967,895	1,962,808	1,957,794	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,920	4,922	4,917	4,905	4,893	4,886	4,870	4,867	4,854	4,842	4,829	4,817	\$58,531
b.	Equity Component Grossed Up For Taxes	8.82%	13,370	13,375	13,384	13,331	13,297	13,278	13,280	13,226	13,182	13,158	13,124	13,090	150,066
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.95%	5,059	5,075	5,076	5,076	5,076	5,087	5,087	5,087	5,087	5,087	5,087	5,087	60,971
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	8.818228	1,738	1,743	1,744	1,744	1,744	1,748	1,748	1,748	1,748	1,748	1,748	1,748	20,949
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		25,087	25,115	25,101	25,056	25,010	24,999	24,974	24,928	24,881	24,835	24,788	24,742	299,518
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		25,087	25,115	25,101	25,056	25,010	24,999	24,974	24,928	24,881	24,835	24,788	24,742	299,518

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$180,888	\$267,888	\$187,420	\$6,241	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$821,231
b.	Clearings to Plant		0	0	1,314,848	8,241	13	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$183,888	153,888	153,888	1,488,547	1,473,788	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	
3	Less: Accumulated Depreciation	(36,884)	(36,088)	(36,482)	(38,287)	(41,971)	(46,856)	(49,341)	(53,028)	(58,711)	(60,388)	(64,081)	(67,788)	(71,451)	
4	CWIP - Non-Interest Bearing	888,872	859,740	1,127,428	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$915,876	977,540	1,244,834	1,450,260	1,431,817	1,426,945	1,424,460	1,420,773	1,417,090	1,413,413	1,409,720	1,406,035	1,402,350	
6	Average Net Investment		897,129	1,111,023	1,337,467	1,431,036	1,420,981	1,426,303	1,422,818	1,418,933	1,415,248	1,411,563	1,407,878	1,404,193	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,207	2,733	3,291	3,521	3,518	3,508	3,500	3,491	3,482	3,473	3,464	3,455	\$39,844
b.	Equity Component Grossed Up For Taxes	8.82%	5,988	7,429	8,943	9,588	9,581	9,537	9,512	9,487	9,463	9,438	9,413	9,389	107,738
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.88%	384	384	1,836	3,884	3,885	3,885	3,885	3,885	3,885	3,885	3,885	3,885	35,768
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	8.888338	120	120	1,142	1,148	1,148	1,148	1,148	1,148	1,148	1,148	1,148	1,148	11,898
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		8,709	10,888	15,212	17,919	17,919	17,877	17,843	17,809	17,775	17,742	17,708	17,675	194,846
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		8,709	10,888	15,212	17,919	17,919	17,877	17,843	17,809	17,775	17,742	17,708	17,675	194,846

PROGRESS ENERGY FLORIDA
 Estimated Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2016 through December 2016
 Above Ground Tank Secondary Containment (Projects 4.1 - 4.3 Base)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual												End of Period Total	
			Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10		
1	Investments															
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092
3	Less: Accumulated Depreciation	(8,847)	(8,848)	(8,751)	(8,853)	(8,950)	(9,057)	(9,159)	(9,261)	(9,363)	(9,465)	(9,567)	(9,669)	(9,771)	(9,873)	(9,975)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$24,245	24,244	24,341	24,239	24,137	24,035	23,933	23,831	23,729	23,627	23,525	23,423	23,321	23,219	23,117
6	Average Net Investment		24,494	24,362	24,230	24,100	24,008	23,984	23,982	23,780	23,678	23,576	23,474	23,372	23,270	23,168
7	Return on Average Net Investment															
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	60	60	60	60	59	59	59	59	58	58	58	58	58	57
b.	Equity Component Grossed Up For Taxes	8.82%	184	163	162	162	161	180	180	199	198	198	197	196	195	194
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
a.	Depreciation 3.78%		102	102	102	102	102	102	102	102	102	102	102	102	102	102
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 6.81888%		30	30	30	30	30	30	30	30	30	30	30	30	30	30
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		366	365	364	364	362	361	361	360	348	348	347	346	345	344
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		366	365	364	364	362	361	361	360	348	348	347	346	345	344

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual												End of Period Total	
			Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10		
1	Investments															
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,061,064	1,061,064	1,061,064	1,061,064	1,061,064	1,061,064	1,061,064	1,061,064	1,061,064	1,061,064	1,061,064	1,061,064	1,061,064	1,061,064	1,061,064
3	Less: Accumulated Depreciation	(176,123)	(185,282)	(194,401)	(203,540)	(212,679)	(221,818)	(230,957)	(240,096)	(249,235)	(258,374)	(267,513)	(276,652)	(285,791)	(294,930)	(304,069)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,486,941	1,476,402	1,467,283	1,458,124	1,448,985	1,439,846	1,430,707	1,421,568	1,412,429	1,403,290	1,394,151	1,385,012	1,375,873	1,366,734	1,357,595
6	Average Net Investment		1,460,972	1,471,833	1,482,694	1,493,555	1,444,416	1,435,277	1,426,138	1,416,999	1,407,860	1,398,721	1,389,582	1,380,443	1,371,304	1,362,165
7	Return on Average Net Investment															
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	3,644	3,821	3,500	3,578	3,554	3,531	3,509	3,488	3,464	3,441	3,419	3,398	3,376	3,354
b.	Equity Component Grossed Up For Taxes	8.82%	9,902	9,841	9,780	9,719	9,658	9,597	9,536	9,474	9,413	9,352	9,291	9,230	9,169	9,108
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
a.	Depreciation 6.89%		9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 6.88788%		1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		23,787	23,703	23,620	23,536	23,453	23,369	23,285	23,201	23,118	23,034	22,951	22,867	22,783	22,699
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		23,787	23,703	23,620	23,536	23,453	23,369	23,285	23,201	23,118	23,034	22,951	22,867	22,783	22,699

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual												End of Period Total	
			Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10		
1	Investments															
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938
3	Less: Accumulated Depreciation	(21,181)	(21,977)	(22,503)	(23,309)	(24,025)	(24,741)	(25,457)	(26,173)	(26,889)	(27,605)	(28,321)	(29,037)	(29,753)	(30,469)	(31,185)
4	CWP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$157,757	156,961	156,435	155,629	154,913	154,197	153,481	152,765	152,049	151,333	150,617	149,901	149,185	148,469	147,753
6	Average Net Investment		157,418	156,703	155,987	155,271	154,556	153,840	153,123	152,407	151,691	150,975	150,259	149,543	148,827	148,111
7	Return on Average Net Investment															
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	387	380	374	367	360	353	346	339	332	325	318	311	304	297
b.	Equity Component Grossed Up For Taxes	8.82%	1,953	1,948	1,943	1,938	1,933	1,928	1,923	1,918	1,913	1,908	1,903	1,898	1,893	1,888
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
a.	Depreciation	4.89%	716	716	716	716	716	716	716	716	716	716	716	716	716	716
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.000000	132	132	132	132	132	132	132	132	132	132	132	132	132	132
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,268	2,262	2,256	2,250	2,244	2,238	2,232	2,226	2,220	2,214	2,208	2,202	2,196	2,190
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,268	2,262	2,256	2,250	2,244	2,238	2,232	2,226	2,220	2,214	2,208	2,202	2,196	2,190

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual												End of Period Total	
			Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10		
1	Investments															
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295
3	Less: Accumulated Depreciation	(48,886)	(47,422)	(46,248)	(45,074)	(43,900)	(42,726)	(41,552)	(40,378)	(39,204)	(38,030)	(36,856)	(35,682)	(34,508)	(33,334)	(32,160)
4	CWP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$681,409	682,873	684,047	685,221	686,395	687,569	688,743	689,917	691,091	692,265	693,439	694,613	695,787	696,961	698,135
6	Average Net Investment		683,788	684,960	686,134	687,308	688,482	689,656	690,830	692,004	693,178	694,352	695,526	696,700	697,874	699,048
7	Return on Average Net Investment															
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	1,882	1,878	1,874	1,870	1,866	1,862	1,858	1,854	1,850	1,846	1,842	1,838	1,834	1,830
b.	Equity Component Grossed Up For Taxes	8.82%	4,572	4,560	4,547	4,535	4,523	4,511	4,499	4,487	4,474	4,462	4,450	4,438	4,426	4,414
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
a.	Depreciation	3.89%	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.000330	588	588	588	588	588	588	588	588	588	588	588	588	588	588
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		6,948	6,932	6,916	6,900	6,884	6,868	6,852	6,836	6,820	6,804	6,788	6,772	6,756	6,740
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		6,948	6,932	6,916	6,900	6,884	6,868	6,852	6,836	6,820	6,804	6,788	6,772	6,756	6,740

Docket No. 110007-IEI
 Progress Energy Florida
 Witness: Will Garrett
 Exhibit No. (VG-2)
 Page 5 of 21

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,837,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199
3	Less: Accumulated Depreciation	(84,389)	(87,212)	(88,064)	(88,916)	(89,768)	(90,620)	(91,472)	(92,324)	(93,176)	(94,028)	(94,880)	(95,732)	(96,584)	(96,584)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$842,810	949,987	949,135	946,283	947,431	936,579	935,727	934,875	930,023	927,171	924,319	921,467	918,615	918,615
6	Average Net Investment		951,413	948,581	945,709	942,857	940,005	937,183	934,301	931,449	928,597	925,745	922,893	920,041	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,341	2,334	2,327	2,320	2,313	2,306	2,299	2,292	2,285	2,278	2,271	2,264	\$27,830
b.	Equity Component Grossed Up For Taxes	8.82%	8,361	8,342	8,323	8,304	8,285	8,266	8,247	8,228	8,209	8,190	8,171	8,152	75,878
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.38%	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	34,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	8.987488	645	645	645	645	645	645	645	645	645	645	645	645	7,740
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		12,199	12,173	12,147	12,121	12,095	12,069	12,043	12,017	11,991	11,965	11,939	11,913	144,872
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		12,199	12,173	12,147	12,121	12,095	12,069	12,043	12,017	11,991	11,965	11,939	11,913	144,872

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DeBARY CTs (Project 4.1g)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294
3	Less: Accumulated Depreciation	(38,822)	(43,210)	(48,398)	(53,586)	(58,774)	(63,962)	(69,150)	(74,338)	(79,526)	(84,714)	(89,902)	(95,090)	(100,278)	(100,278)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$2,355,472	2,351,084	2,345,896	2,340,708	2,335,520	2,330,332	2,325,144	2,319,956	2,314,768	2,309,580	2,304,392	2,299,204	2,294,016	2,294,016
6	Average Net Investment		2,353,678	2,348,490	2,343,302	2,338,114	2,332,926	2,327,738	2,322,550	2,317,362	2,312,174	2,306,986	2,301,798	2,296,610	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	5,791	5,778	5,765	5,752	5,740	5,727	5,714	5,701	5,689	5,676	5,663	5,650	\$68,646
b.	Equity Component Grossed Up For Taxes	8.82%	15,737	15,702	15,668	15,633	15,598	15,564	15,529	15,494	15,460	15,425	15,390	15,356	186,556
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.89%	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	62,258
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	8.816228	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	24,468
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		28,755	28,707	28,680	28,612	28,585	28,518	28,470	28,422	28,378	28,328	28,280	28,233	341,926
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		28,755	28,707	28,680	28,612	28,585	28,518	28,470	28,422	28,378	28,328	28,280	28,233	341,926

Docket No. 110007-EI
 Progress Energy Florida
 Witness: Will Garrett
 Exhibit No. (W-G-2)
 Page 6 of 21

PROGRESS ENERGY FLORIDA

Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Report - January 2016 through December 2016
 Above Ground Tank Secondary Containment (Projects 4.1 - 4.3 Report)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total	
1	Investments															
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	
3	Less: Accumulated Depreciation	(37,328)	(37,562)	(37,798)	(38,034)	(38,270)	(38,508)	(38,742)	(38,978)	(39,214)	(39,450)	(39,688)	(39,922)	(40,158)	(40,158)	
4	CWP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$104,107</u>	<u>103,873</u>	<u>103,637</u>	<u>103,401</u>	<u>103,165</u>	<u>102,927</u>	<u>102,692</u>	<u>102,456</u>	<u>102,220</u>	<u>101,984</u>	<u>101,748</u>	<u>101,512</u>	<u>101,276</u>	<u>101,276</u>	
6	Average Net Investment		103,990	103,754	103,518	103,282	103,046	102,810	102,574	102,338	102,102	101,866	101,630	101,394		
7	Return on Average Net Investment															
a.	Debt Component (Line 6 x 2.06% x 1/12)	2.06%	256	255	255	254	254	253	252	252	251	251	250	249	\$3,032	
b.	Equity Component Grossed Up For Taxes	8.62%	605	604	602	601	600	600	600	600	600	600	600	600	600	8,240
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
8	Investment Expenses															
a.	Depreciation	2.06%	236	236	236	236	236	236	236	236	236	236	236	236	2,832	
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0	
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
d.	Property Taxes	8.614788	174	174	174	174	174	174	174	174	174	174	174	174	2,088	
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		1,361	1,359	1,357	1,355	1,353	1,350	1,348	1,348	1,344	1,342	1,340	1,337	16,102	
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	
b.	Recoverable Costs Allocated to Demand		1,361	1,359	1,357	1,355	1,353	1,350	1,348	1,348	1,344	1,342	1,340	1,337	16,102	

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Annotate (Project 4.3)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(822,318)	(22,750)	(23,262)	(23,814)	(24,346)	(24,878)	(25,410)	(25,942)	(26,474)	(27,006)	(27,538)	(28,070)	(28,602)	(28,602)
4	CWP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	<u>\$207,979</u>	<u>267,547</u>	<u>267,035</u>	<u>266,483</u>	<u>265,951</u>	<u>265,420</u>	<u>264,888</u>	<u>264,356</u>	<u>263,824</u>	<u>263,292</u>	<u>262,760</u>	<u>262,228</u>	<u>261,696</u>	<u>261,696</u>
6	Average Net Investment		267,814	267,282	266,750	266,218	265,686	265,154	264,622	264,090	263,558	263,026	262,494	261,962	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.06% x 1/12)	2.06%	659	658	656	655	654	652	651	650	648	647	646	645	\$7,821
b.	Equity Component Grossed Up For Taxes	8.62%	1,791	1,787	1,784	1,780	1,776	1,773	1,769	1,766	1,762	1,759	1,755	1,752	21,254
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.38%	532	532	532	532	532	532	532	532	532	532	532	532	6,384
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	8.997448	180	180	180	180	180	180	180	180	180	180	180	180	2,180
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,182	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,619
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,182	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,619

Docket No. 110007-EI
 Progress Energy Florida
 Witness: Will Garrett
 Exhibit No. (WG-2)
 Page 7 of 21

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 4 & 5 (Project 4.2a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,322	\$75	\$28,397
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	28,322	75	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$2,816,329	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,844,642	2,844,718	
3	Less: Accumulated Depreciation	(63,633)	(66,900)	(74,767)	(80,834)	(88,901)	(82,368)	(88,236)	(104,102)	(100,980)	(116,836)	(121,703)	(127,629)	(133,566)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$3,753,299	2,747,421	2,741,554	2,735,487	2,728,920	2,733,953	2,718,088	2,712,219	2,706,352	2,700,486	2,694,618	2,717,014	2,711,154	
6	Average Net Investment		2,750,355	2,744,488	2,738,621	2,732,754	2,726,887	2,721,020	2,715,153	2,709,286	2,703,419	2,697,552	2,706,816	2,714,089	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	6,767	6,752	6,738	6,723	6,709	6,695	6,680	6,665	6,651	6,637	6,622	6,607	\$80,353
b.	Equity Component Grossed Up For Taxes	8.82%	18,389	18,350	18,311	18,272	18,232	18,193	18,154	18,115	18,076	18,036	18,000	18,147	218,367
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.95%	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	70,522
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	8.816888	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,560	2,560	30,470
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		33,558	33,504	33,451	33,397	33,343	33,290	33,236	33,183	33,129	33,075	33,235	33,311	399,712
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		33,558	33,504	33,451	33,397	33,343	33,290	33,236	33,183	33,129	33,075	33,235	33,311	399,712

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$304,998	304,998	304,998	304,998	304,998	304,998	304,998	304,998	304,998	304,998	304,998	304,998	304,998	304,998
3	Less: Accumulated Depreciation	(11,798)	(13,673)	(16,350)	(17,127)	(18,904)	(20,681)	(22,458)	(24,236)	(26,012)	(27,789)	(29,566)	(31,343)	(33,120)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$393,172	391,325	378,618	377,841	376,064	374,287	372,510	370,733	368,956	367,179	365,402	363,625	361,848	
6	Average Net Investment		362,283	360,506	378,729	378,052	375,175	373,398	371,621	369,844	368,067	366,290	364,513	362,736	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	941	936	932	927	923	919	914	910	906	901	897	892	\$10,998
b.	Equity Component Grossed Up For Taxes	8.82%	2,566	2,544	2,532	2,520	2,508	2,497	2,485	2,473	2,461	2,448	2,437	2,425	29,887
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	5.66%	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	21,324
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	8.866338	307	307	307	307	307	307	307	307	307	307	307	307	3,684
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		5,581	5,584	5,548	5,531	5,515	5,500	5,483	5,467	5,451	5,434	5,418	5,401	65,893
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		5,581	5,584	5,548	5,531	5,515	5,500	5,483	5,467	5,451	5,434	5,418	5,401	65,893

Docket No. 110007-EI
 Progress Energy Florida
 Witness: Will Garrett
 Exhibit No. (WG-2)
 Page 8 of 21

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Program Detail Support - January 2010 through December 2010
CAIR CTR (Project 7.2 Recap)

For Project: CAIR CTRs - AVON PARK (Project 7.2a)
(in Dollars)

ALL Peaking

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754
3	Less: Accumulated Depreciation	(4,863)	(4,967)	(5,361)	(5,765)	(6,169)	(6,573)	(6,977)	(7,381)	(7,785)	(8,189)	(8,593)	(8,997)	(9,401)	(9,401)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$157,891	156,787	156,393	155,989	155,585	155,181	154,777	154,373	153,969	153,565	153,161	152,757	152,353	152,353
6	Average Net Investment		156,999	156,596	156,191	155,787	155,383	154,979	154,575	154,171	153,767	153,363	152,959	152,556	152,556
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	388	386	384	383	382	381	380	379	378	377	376	375	\$4,566
b.	Equity Component Grossed Up For Taxes	8.62%	1,050	1,047	1,044	1,042	1,039	1,038	1,034	1,031	1,028	1,025	1,023	1,020	12,419
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.66%	404	404	404	404	404	404	404	404	404	404	404	404	4,848
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Demolishment		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.000000	120	120	120	120	120	120	120	120	120	120	120	120	1,440
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,980	1,956	1,952	1,949	1,945	1,941	1,938	1,934	1,930	1,926	1,923	1,919	23,273
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,980	1,956	1,952	1,949	1,945	1,941	1,938	1,934	1,930	1,926	1,923	1,919	23,273

For Project: CAIR CTRs - BARTOW (Project 7.2b)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditure/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347
3	Less: Accumulated Depreciation	(18,173)	(18,840)	(20,007)	(20,374)	(20,741)	(21,108)	(21,475)	(21,842)	(22,209)	(22,576)	(22,943)	(23,310)	(23,677)	(23,677)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$257,174	256,507	255,340	254,973	254,606	254,239	253,872	253,505	253,138	252,771	252,404	252,037	251,670	251,670
6	Average Net Investment		256,991	256,524	256,157	255,790	255,423	255,056	254,689	254,322	253,956	253,589	253,221	252,854	252,854
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	630	629	628	627	626	625	624	623	622	621	621	620	\$7,496
b.	Equity Component Grossed Up For Taxes	8.62%	1,711	1,708	1,706	1,704	1,701	1,699	1,696	1,694	1,691	1,689	1,686	1,684	20,369
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.60%	367	367	367	367	367	367	367	367	367	367	367	367	4,404
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Demolishment		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.000330	214	214	214	214	214	214	214	214	214	214	214	214	2,568
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,922	2,918	2,915	2,912	2,908	2,905	2,901	2,898	2,894	2,891	2,888	2,885	34,837
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,922	2,918	2,915	2,912	2,908	2,905	2,901	2,898	2,894	2,891	2,888	2,885	34,837

For Project: CAIR CTs - BAYBORO (Project 7.2c)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$196,988	196,988	196,988	196,988	196,988	196,988	196,988	196,988	196,988	196,988	196,988	196,988	196,988	196,988
3	Less: Accumulated Depreciation	(11,878)	(11,480)	(11,841)	(12,222)	(12,603)	(12,984)	(13,365)	(13,746)	(14,127)	(14,508)	(14,889)	(15,270)	(15,651)	(15,651)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$187,988	187,528	187,147	186,768	186,385	186,004	185,623	185,242	184,861	184,480	184,099	183,718	183,337	
6	Average Net Investment		187,718	187,338	186,957	186,576	186,195	185,814	185,433	185,052	184,671	184,290	183,909	183,528	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	482	481	480	459	458	457	456	455	454	453	452	452	\$5,478
b.	Equity Component Grossed Up For Taxes	8.82%	1,256	1,253	1,250	1,247	1,245	1,242	1,240	1,237	1,235	1,232	1,230	1,227	14,863
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.38%	381	381	381	381	381	381	381	381	381	381	381	381	4,572
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	8.898338	156	156	156	156	156	156	156	156	156	156	156	156	1,880
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,253	2,250	2,248	2,242	2,238	2,235	2,232	2,228	2,225	2,221	2,218	2,215	26,804
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,253	2,250	2,248	2,242	2,238	2,235	2,232	2,228	2,225	2,221	2,218	2,215	26,804

For Project: CAIR CTs - DeBARY (Project 7.2d)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667
3	Less: Accumulated Depreciation	(8,376)	(8,594)	(8,813)	(7,032)	(7,251)	(7,470)	(7,689)	(7,908)	(8,127)	(8,346)	(8,565)	(8,784)	(9,003)	(9,003)
4	CWIP - Non-Interest Bearing	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$81,282	81,073	80,854	80,635	80,416	80,197	79,978	79,759	79,540	79,321	79,102	78,883	78,664	
6	Average Net Investment		81,182	80,963	80,744	80,525	80,306	80,087	79,868	79,648	79,430	79,211	78,992	78,773	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	200	199	199	198	198	197	197	196	195	195	194	194	\$2,382
b.	Equity Component Grossed Up For Taxes	8.82%	543	541	540	538	537	535	534	533	531	530	528	527	6,417
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.68%	219	219	219	219	219	219	219	219	219	219	219	219	2,628
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	8.818228	75	75	75	75	75	75	75	75	75	75	75	75	900
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,037	1,034	1,033	1,030	1,029	1,028	1,025	1,023	1,020	1,019	1,018	1,015	12,307
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,037	1,034	1,033	1,030	1,029	1,028	1,025	1,023	1,020	1,019	1,018	1,015	12,307

For Project: CAIR CTs - HIGGINS (Project 7.2a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$345,488	345,400	345,400	345,400	345,400	345,400	345,400	345,400	345,400	345,400	345,400	345,400	345,400	345,400
3	Less: Accumulated Depreciation	(8,087)	(7,532)	(8,387)	(9,202)	(10,037)	(10,872)	(11,707)	(12,542)	(13,377)	(14,212)	(15,047)	(15,882)	(16,717)	(16,717)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$338,793	337,958	337,123	336,298	335,463	334,619	333,783	332,948	332,113	331,278	330,443	329,608	328,773	328,773
6	Average Net Investment		338,376	337,641	336,706	335,871	335,036	334,201	333,366	332,531	331,696	330,861	330,026	329,191	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	833	830	828	826	824	822	820	818	816	814	812	810	\$9,853
b.	Equity Component Grossed Up For Taxes	8.82%	2,262	2,267	2,261	2,246	2,240	2,236	2,229	2,223	2,218	2,212	2,207	2,201	26,781
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.95%	835	835	835	835	835	835	835	835	835	835	835	835	10,020
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	6.888338	289	289	289	289	289	289	289	289	289	289	289	289	N/A
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	3,228
9	Total System Recoverable Expenses (Lines 7 + 8)		4,188	4,191	4,183	4,176	4,168	4,161	4,153	4,145	4,138	4,130	4,123	4,115	49,882
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,188	4,191	4,183	4,176	4,168	4,161	4,153	4,145	4,138	4,130	4,123	4,115	49,882

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583
3	Less: Accumulated Depreciation	(18,488)	(20,248)	(21,033)	(21,820)	(22,607)	(23,394)	(24,181)	(24,968)	(25,755)	(26,542)	(27,329)	(28,116)	(28,903)	(28,903)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$331,125	329,338	328,561	327,784	326,977	326,190	325,403	324,619	323,829	323,042	322,256	321,469	320,681	320,681
6	Average Net Investment		329,731	328,944	328,157	327,370	326,583	325,796	325,009	324,222	323,436	322,648	321,861	321,074	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	811	809	807	805	803	802	800	798	796	794	792	790	\$9,807
b.	Equity Component Grossed Up For Taxes	8.82%	2,205	2,198	2,194	2,189	2,184	2,178	2,173	2,168	2,163	2,157	2,152	2,147	26,106
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.78%	787	787	787	787	787	787	787	787	787	787	787	787	9,444
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	6.887888	232	232	232	232	232	232	232	232	232	232	232	232	N/A
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	2,784
9	Total System Recoverable Expense (Lines 7 + 8)		4,036	4,027	4,020	4,013	4,006	3,999	3,992	3,985	3,978	3,970	3,963	3,956	47,944
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,036	4,027	4,020	4,013	4,006	3,999	3,992	3,985	3,978	3,970	3,963	3,956	47,944

For Project: CARR CTs - TURNER (Project 7.2g)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$134,612	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012
3	Less: Accumulated Depreciation	(7,767)	(7,901)	(8,036)	(8,169)	(8,303)	(8,437)	(8,571)	(8,706)	(8,839)	(8,973)	(9,107)	(9,241)	(9,375)	(9,375)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$126,845	126,111	125,977	125,843	125,709	125,575	125,441	125,307	125,173	125,039	124,905	124,771	124,637	124,637
6	Average Net Investment		126,178	126,044	125,910	125,776	125,642	125,508	125,374	125,240	125,106	124,972	124,838	124,704	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	310	310	310	309	308	308	308	308	308	307	307	307	\$3,702
b.	Equity Component Grossed Up For Taxes	8.82%	844	843	842	841	840	839	838	837	836	836	835	834	10,085
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.38%	134	134	134	134	134	134	134	134	134	134	134	134	1,608
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	8.618228	114	114	114	114	114	114	114	114	114	114	114	114	1,368
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,402	1,401	1,400	1,398	1,397	1,396	1,394	1,393	1,392	1,391	1,390	1,389	16,743
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,402	1,401	1,400	1,398	1,397	1,396	1,394	1,393	1,392	1,391	1,390	1,389	16,743

For Project: CARR CTs - SUWANNEE (Project 7.2h)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$381,568	381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580
3	Less: Accumulated Depreciation	(18,822)	(16,235)	(16,848)	(17,081)	(17,474)	(17,867)	(18,300)	(18,713)	(19,126)	(19,539)	(19,952)	(20,365)	(20,778)	(20,778)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$362,738	365,325	364,732	364,499	364,086	363,673	363,290	362,847	362,434	362,021	361,608	361,195	360,782	360,782
6	Average Net Investment		365,531	365,118	364,705	364,292	363,878	363,466	363,053	362,640	362,227	361,814	361,401	360,988	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	899	898	897	896	895	894	893	892	891	890	889	888	\$10,722
b.	Equity Component Grossed Up For Taxes	8.82%	2,444	2,441	2,438	2,436	2,433	2,430	2,427	2,425	2,422	2,419	2,416	2,414	29,145
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.38%	413	413	413	413	413	413	413	413	413	413	413	413	4,958
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	8.897468	237	237	237	237	237	237	237	237	237	237	237	237	2,844
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,993	3,989	3,985	3,982	3,978	3,974	3,970	3,967	3,963	3,959	3,955	3,952	47,687
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,993	3,989	3,985	3,982	3,978	3,974	3,970	3,967	3,963	3,959	3,955	3,952	47,687

Docket No. 110007-EI
 Progress Energy Florida
 Witness: Will Garrett
 Exhibit No. (WG-2)
 Page 12 of 21

For Project: CARR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$169,105	\$304,905	\$263,542	\$737,551
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150	15,381,150
3	Less: Accumulated Depreciation	(881,865)	(881,091)	(900,317)	(919,543)	(938,788)	(957,965)	(977,221)	(996,447)	(1,015,673)	(1,034,899)	(1,054,125)	(1,073,351)	(1,092,577)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	169,105	474,010	737,551	
5	Net Investment (Lines 2 + 3 + 4)	\$14,519,285	14,500,059	14,480,833	14,461,607	14,442,361	14,423,185	14,403,929	14,384,703	14,365,477	14,346,251	14,486,130	14,781,809	15,028,125	
6	Average Net Investment		14,506,872	14,490,446	14,471,220	14,451,994	14,432,768	14,413,542	14,394,316	14,375,090	14,355,864	14,421,190	14,636,989	14,903,987	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	35,696	35,651	35,604	35,556	35,509	35,462	35,415	35,367	35,320	35,481	36,016	36,668	\$427,747
b.	Equity Component Grossed Up For Taxes	8.82%	97,014	96,886	96,757	96,629	96,500	96,372	96,243	96,114	95,986	96,423	97,879	99,851	1,162,454
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	19,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	230,712
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.916800	13,843	13,843	13,843	13,843	13,843	13,843	13,843	13,843	13,843	13,843	13,843	13,843	166,116
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		165,781	165,806	165,430	165,254	165,078	164,903	164,727	164,550	164,375	164,973	166,964	169,388	1,987,029
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		165,781	165,806	165,430	165,254	165,078	164,903	164,727	164,550	164,375	164,973	166,964	169,388	1,987,029

For Project: CARR Crystal River AFUDC - UNIT 4 LNBIAH (Project 7.4b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,279,083	\$2,279,083
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	2,279,083	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	12,859,283	
3	Less: Accumulated Depreciation	(274,282)	(296,334)	(318,376)	(340,418)	(362,460)	(384,502)	(406,544)	(428,586)	(450,628)	(472,670)	(494,712)	(516,754)	(543,544)	
4	CWIP - Non-Interest Bearing	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$10,305,918	10,283,866	10,261,824	10,239,782	10,217,740	10,195,698	10,173,656	10,151,614	10,129,572	10,107,530	10,085,488	10,063,446	12,315,740	
6	Average Net Investment		10,294,887	10,272,845	10,250,803	10,228,761	10,206,719	10,184,677	10,162,635	10,140,593	10,118,551	10,096,509	10,074,467	11,189,593	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	25,329	25,274	25,220	25,166	25,112	25,057	25,003	24,949	24,895	24,841	24,786	27,530	\$303,162
b.	Equity Component Grossed Up For Taxes	8.82%	88,833	88,886	88,939	88,991	89,044	89,097	89,149	89,202	89,254	89,307	89,360	74,816	823,878
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	26,790	269,252
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.916800	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	11,573	118,315
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		125,726	125,524	125,323	125,121	124,920	124,718	124,516	124,315	124,113	123,912	123,710	140,709	1,512,607
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		125,726	125,524	125,323	125,121	124,920	124,718	124,516	124,315	124,113	123,912	123,710	140,709	1,512,607

For Project: CAIR Crystal River AFUDC - Selective Catalytic Reduction CR5 (Project 7.4c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$46,650	\$1,067,428	\$700,799	(\$4,664)	\$91,398	\$276,823	\$1,117,008	(\$714,059)	(\$1,031,816)	\$21,942	\$199,659	\$781,000	\$2,552,169
b.	Clearings to Plant		\$46,650	1,067,428	700,799	(4,664)	91,398	276,823	1,117,008	(714,059)	(1,031,816)	\$21,942	199,659	781,000	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$91,677,483	91,624,143	92,691,571	93,392,370	93,387,706	93,479,104	93,755,927	94,672,935	94,159,876	93,127,060	93,149,002	93,348,661	94,129,661	
3	Less: Accumulated Depreciation	(1,486,784)	(1,600,636)	(1,793,745)	(1,986,312)	(2,182,670)	(2,377,618)	(2,572,943)	(2,770,598)	(2,966,759)	(3,160,774)	(3,354,834)	(3,549,310)	(3,745,413)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$90,190,699	90,023,507	90,897,826	91,406,058	91,205,036	91,101,486	91,182,984	92,102,340	91,192,117	89,966,286	89,794,168	89,799,351	90,384,248	
6	Average Net Investment		90,095,622	90,480,665	91,150,942	91,304,447	91,153,161	91,142,236	91,642,662	91,647,229	90,579,202	89,880,227	89,796,760	90,091,800	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	221,663	222,562	224,260	224,637	224,265	224,238	225,470	225,461	222,853	221,133	220,928	221,654	\$2,679,144
b.	Equity Component Grossed Up For Taxes	8.62%	802,366	604,836	609,452	610,478	609,467	609,393	612,739	612,770	605,629	600,955	600,367	602,370	7,280,682
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	190,884	193,107	194,567	194,558	194,748	195,325	197,652	196,164	194,015	194,060	194,476	196,103	2,335,659
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	82,462	83,422	84,053	84,049	84,131	84,380	86,386	84,743	83,614	83,834	84,014	84,717	1,009,005
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,097,405	1,103,927	1,112,332	1,113,722	1,112,611	1,113,336	1,121,247	1,119,158	1,106,311	1,099,982	1,099,815	1,104,844	13,304,690
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,097,405	1,103,927	1,112,332	1,113,722	1,112,611	1,113,336	1,121,247	1,119,158	1,106,311	1,099,982	1,099,815	1,104,844	13,304,690

For Project: CAIR Crystal River AFUDC - FGD Common (Project 7.4d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$420,817	(\$1,576,956)	\$14,450,736	\$11,323,064	\$361	\$551,847	(\$5,182,335)	(\$4,816,559)	(\$14,571,971)	(\$1,903,144)	(\$84,513)	(\$334,852)	(\$1,723,587)
b.	Clearings to Plant		420,817	(1,576,956)	14,450,736	11,323,064	361	551,847	(5,182,335)	(4,816,559)	(14,571,971)	(1,903,144)	(84,513)	(334,852)	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$617,790,388	618,211,204	616,634,248	631,084,984	642,408,047	642,408,408	642,960,255	637,777,920	632,961,360	618,369,389	616,486,245	616,401,732	616,066,880	
3	Less: Accumulated Depreciation	(728,478)	(2,016,418)	(3,301,073)	(4,615,833)	(5,964,183)	(7,262,534)	(8,632,036)	(9,980,739)	(11,279,409)	(12,587,720)	(13,852,086)	(15,136,236)	(16,419,709)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$617,061,910	616,194,786	613,333,175	626,469,151	636,443,864	635,145,874	634,328,220	627,797,181	621,681,951	605,781,669	602,634,179	601,265,496	599,647,171	
6	Average Net Investment		616,626,348	614,763,981	619,901,163	631,461,508	636,784,869	634,722,047	631,072,700	624,749,586	613,751,810	604,227,924	601,949,837	600,456,334	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	1,517,098	1,512,511	1,525,151	1,563,593	1,564,229	1,561,615	1,552,636	1,537,079	1,510,021	1,486,589	1,480,965	1,477,310	\$18,278,817
b.	Equity Component Grossed Up For Taxes	8.62%	4,122,868	4,110,423	4,144,771	4,222,066	4,250,973	4,243,867	4,219,466	4,177,189	4,103,656	4,036,977	4,024,746	4,014,760	49,674,783
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	1,287,940	1,284,655	1,314,760	1,336,350	1,338,351	1,339,501	1,328,704	1,318,670	1,288,311	1,284,346	1,284,170	1,283,473	15,691,231
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	566,360	564,971	567,976	578,167	578,168	578,864	574,000	569,665	556,550	554,838	554,762	554,460	6,778,611
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		7,484,317	7,462,560	7,552,658	7,662,176	7,731,721	7,723,647	7,674,806	7,602,803	7,458,538	7,365,750	7,344,663	7,330,003	90,423,442
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		7,484,317	7,462,560	7,552,658	7,662,176	7,731,721	7,723,647	7,674,806	7,602,803	7,458,538	7,365,750	7,344,663	7,330,003	90,423,442

For Project: CAIR Crystal River AFUDC - SCR Common Items (Project 7.4e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions														
b.	Clearings to Plant		(\$13,583)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$54,120	\$89	\$0	(\$54,120)	(\$13,494)
c.	Retirements		(13,583)	0	0	0	0	0	0	0	54,120	89	0	(54,120)	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$61,273,808	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,314,345	61,314,434	61,314,434	61,260,314	
3	Less: Accumulated Depreciation	(796,621)	(923,246)	(1,050,871)	(1,178,496)	(1,308,121)	(1,433,746)	(1,561,371)	(1,688,996)	(1,818,621)	(1,944,356)	(2,072,087)	(2,199,835)	(2,327,461)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$60,477,187	60,336,979	60,209,354	60,081,729	59,954,104	59,826,479	59,698,854	59,571,229	59,443,604	59,369,986	59,242,337	59,114,599	58,932,853	
6	Average Net Investment		60,407,583	60,273,187	60,145,542	60,017,917	59,890,292	59,762,667	59,635,042	59,507,417	59,408,795	59,306,162	59,178,468	59,023,726	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	148,822	148,291	147,977	147,663	147,349	147,035	146,721	146,407	146,159	145,912	145,598	145,217	\$1,762,951
b.	Equity Component Grossed Up For Taxes	8.82%	403,898	402,997	402,144	401,291	400,437	399,584	398,731	397,877	397,205	396,532	395,878	394,643	4,791,015
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	127,625	127,625	127,625	127,625	127,625	127,625	127,625	127,625	127,738	127,738	127,738	127,826	1,531,840
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010000	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,183	55,183	55,183	55,134	N/A
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		735,277	734,047	732,880	731,713	730,545	729,378	728,211	727,043	726,285	725,365	724,197	722,620	8,747,561
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		735,277	734,047	732,880	731,713	730,545	729,378	728,211	727,043	726,285	725,365	724,197	722,620	8,747,561

For Project: CAIR Crystal River AFUDC - Flue Gas Desulfurization CR6 (Project 7.4f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$68,118	\$15,160	\$1,488,698	(\$160,510)	\$1,721,129	\$251,031	\$151,183	(\$183,086)	(\$1,296,362)	(\$7,404)	\$96,378	\$595,327	\$2,758,668
b.	Clearings to Plant		68,118	15,160	1,488,698	(160,510)	1,721,129	251,031	151,183	(183,086)	(1,296,362)	(7,404)	96,378	595,327	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$133,764,089	133,652,206	133,867,366	135,356,062	135,195,552	136,916,881	137,167,711	137,318,895	137,135,806	135,839,447	135,832,043	135,928,420	136,523,748	
3	Less: Accumulated Depreciation	(187,738)	(436,589)	(715,479)	(987,471)	(1,279,128)	(1,564,371)	(1,860,137)	(2,136,218)	(2,421,918)	(2,704,917)	(2,987,900)	(3,271,084)	(3,556,508)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$133,686,389	133,415,617	133,151,887	134,368,591	133,916,424	135,352,510	135,317,574	135,182,677	134,713,889	133,134,530	132,844,143	132,657,336	132,968,240	
6	Average Net Investment		133,510,988	133,283,752	133,755,239	134,137,507	134,634,367	135,334,942	135,250,128	134,948,284	133,924,210	132,989,336	132,750,740	132,812,788	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	328,479	327,920	329,080	330,020	331,243	332,966	332,758	332,015	329,495	327,195	326,608	326,781	\$3,954,540
b.	Equity Component Grossed Up For Taxes	8.82%	862,879	861,159	864,312	868,668	890,190	904,874	904,307	902,299	895,442	890,191	887,595	888,010	10,746,916
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	278,850	278,890	281,982	281,857	285,243	285,768	286,081	285,700	282,999	282,983	283,184	284,424	3,397,778
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010000	120,467	120,481	121,820	121,878	123,225	123,451	123,587	123,422	122,256	122,249	122,336	122,871	1,467,841
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,620,484	1,618,450	1,627,204	1,630,221	1,639,901	1,647,057	1,646,733	1,643,426	1,630,192	1,621,618	1,619,723	1,622,066	19,567,075
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,620,484	1,618,450	1,627,204	1,630,221	1,639,901	1,647,057	1,646,733	1,643,426	1,630,192	1,621,618	1,619,723	1,622,066	19,567,075

For Project: CAIR Crystal River AFUDC - CR3 Sootblower & Intelligent Soot Blowing Controls (Project 7.4g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$1,005,002	(\$60,836)	(\$94,035)	\$0	\$0	(\$131)	\$0	\$0	\$856,198
b.	Clearings to Plant		0	0	0	0	1,006,002	(80,836)	(94,035)	0	0	(131)	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	1,005,002	944,364	850,329	850,329	850,329	850,198	850,198	850,198	
3	Less: Accumulated Depreciation	0	0	0	0	0	(1,047)	(3,014)	(4,786)	(8,568)	(8,330)	(10,101)	(11,872)	(13,643)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	1,003,955	941,350	845,543	841,771	841,999	840,097	838,326	836,555	
6	Average Net Investment		0	0	0	0	501,978	972,863	863,446	844,657	842,885	841,048	839,211	837,440	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)		0	0	0	0	1,235	2,393	2,198	2,078	2,074	2,069	2,065	2,080	\$16,172
b.	Equity Component Grossed Up For Taxes		0	0	0	0	3,366	6,503	5,974	5,648	5,636	5,823	5,811	5,590	43,950
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	1,047	1,967	1,772	1,772	1,772	1,771	1,771	1,771	13,643
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	0	0	0	0	905	860	765	765	765	765	765	765	6,345
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	6,543	11,713	10,708	10,263	10,247	10,228	10,212	10,195	80,110
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	6,543	11,713	10,708	10,263	10,247	10,228	10,212	10,195	80,110

For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Blowing Controls (Project 7.4h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$868,428	\$32,827	\$10,518	\$894	\$5,074	\$450	\$817,981	
b.	Clearings to Plant		0	0	0	0	0	868,428	32,827	10,518	894	5,074	450	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	868,428	901,055	911,572	912,467	917,541	917,991		
3	Less: Accumulated Depreciation	0	0	0	0	0	0	(906)	(2,782)	(4,681)	(6,582)	(8,494)	(10,406)		
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	867,523	898,273	906,892	905,885	909,047	907,585		
6	Average Net Investment		0	0	0	0	0	433,762	882,868	902,583	906,389	907,466	908,316		
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)		0	0	0	0	0	1,067	2,172	2,221	2,230	2,233	2,235	\$12,158	
b.	Equity Component Grossed Up For Taxes		0	0	0	0	0	2,800	5,903	6,035	6,060	6,067	6,073	33,038	
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	0	905	1,877	1,899	1,901	1,912	1,912	10,406	
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
d.	Property Taxes	0.010800	0	0	0	0	0	782	811	820	821	826	826	4,886	
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	5,854	10,763	10,975	11,012	11,038	11,046	60,488	
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	5,854	10,763	10,975	11,012	11,038	11,046	60,488	

For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$96,108,513	\$1,742,681	\$2,420,271	\$1,372,482	\$7,803,944	\$528,725	\$342,057	(\$851,115)	\$188,467,568
b.	Clearings to Plant		0	0	0	0	96,108,513	1,742,681	2,420,271	1,372,482	7,803,944	528,725	342,057	(851,115)	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	96,108,513	97,851,195	100,271,465	101,643,957	109,447,902	109,976,827	110,318,684	109,467,568	
3	Less: Accumulated Depreciation	0	0	0	0	0	(100,113)	(303,970)	(512,886)	(724,627)	(862,643)	(1,181,761)	(1,411,562)	(1,638,649)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	96,008,400	97,547,225	99,758,579	100,919,330	108,485,259	108,794,866	108,907,082	107,827,920	
6	Average Net Investment		0	0	0	0	48,004,200	98,777,812	98,652,911	100,338,963	104,707,295	108,645,062	108,850,979	108,367,508	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	118,105	238,104	242,717	246,865	257,613	267,301	267,807	266,618	\$1,905,130
b.	Equity Component Grossed Up For Taxes	8.82%	0	0	0	0	320,965	647,074	658,611	670,884	700,092	726,421	727,797	724,565	5,177,409
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	100,113	203,657	208,899	211,758	228,016	229,118	229,831	228,057	1,638,649
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010800	0	0	0	0	86,498	88,066	90,244	91,480	98,503	98,979	99,287	98,521	751,578
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	625,881	1,177,101	1,201,471	1,220,987	1,284,224	1,321,819	1,324,722	1,317,761	9,473,768
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	625,881	1,177,101	1,201,471	1,220,987	1,284,224	1,321,819	1,324,722	1,317,761	9,473,768

For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$123,632,639	\$2,006,774	\$1,061,537	\$5,005,745	\$9,179,682	\$317,857	\$134,282	(\$1,283,872)	\$140,064,642
b.	Clearings to Plant		0	0	0	0	123,632,639	2,006,774	1,061,537	5,005,745	9,179,682	317,857	134,282	(1,283,872)	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	123,632,639	125,639,412	126,700,949	131,706,694	140,886,376	141,204,232	141,338,514	140,054,642	
3	Less: Accumulated Depreciation	0	0	0	0	0	(128,784)	(390,533)	(654,493)	(928,882)	(1,222,395)	(1,516,570)	(1,811,025)	(2,102,806)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	123,503,855	125,248,879	126,046,456	130,777,812	139,663,981	139,687,662	139,527,489	137,951,836	
6	Average Net Investment		0	0	0	0	61,751,927	124,378,367	125,647,868	128,412,134	135,220,896	139,675,821	139,607,576	138,739,663	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	151,829	306,005	308,133	315,934	332,886	343,646	343,478	341,343	\$2,444,154
b.	Equity Component Grossed Up For Taxes	8.82%	0	0	0	0	412,865	831,803	840,103	858,587	904,111	933,896	933,442	927,639	6,842,268
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	128,784	261,749	263,960	274,389	293,513	294,175	294,455	291,781	2,102,806
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010800	0	0	0	0	111,289	113,075	114,031	118,536	128,798	127,084	127,205	126,049	964,047
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	804,867	1,512,432	1,527,227	1,567,446	1,657,108	1,698,803	1,698,580	1,686,812	12,153,275
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	804,867	1,512,432	1,527,227	1,567,446	1,657,108	1,698,803	1,698,580	1,686,812	12,153,275

For Project: CARR Crystal River AFUDC - Gypsum Handling (Project 7.4b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a	Expenditures/Additions		(\$566,415)	(\$483)	\$140	\$18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$566,741)
b	Clearings to Plant		(586,145)	(483)	140	18	0	0	0	0	0	0	0	0	
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$21,565,142	20,988,727	20,988,244	20,988,384	20,988,402	20,988,402	20,988,402	20,988,402	20,988,402	20,988,402	20,988,402	20,988,402	20,988,402	
3	Less: Accumulated Depreciation	(25,417)	(99,144)	(112,870)	(168,996)	(200,322)	(244,048)	(287,774)	(331,500)	(375,226)	(418,952)	(482,878)	(508,404)	(560,130)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	21,529,725	20,919,583	20,875,374	20,831,788	20,788,080	20,744,354	20,700,628	20,658,902	20,613,176	20,569,450	20,525,724	20,481,998	20,438,272	
6	Average Net Investment		21,224,654	20,897,479	20,853,581	20,809,934	20,766,217	20,722,491	20,678,765	20,635,039	20,591,313	20,547,587	20,503,861	20,460,136	
7	Return on Average Net Investment														
a	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	52,219	51,414	51,308	51,199	51,091	50,984	50,878	50,769	50,661	50,553	50,446	50,338	\$611,856
b	Equity Component Grossed Up For Taxes	8.62%	141,912	139,724	139,431	139,139	138,847	138,554	138,262	137,970	137,677	137,385	137,093	136,800	1,662,794
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a	Depreciation	2.50%	43,727	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	524,713
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d	Property Taxes	0.010000	18,800	18,889	18,990	18,900	18,800	18,800	18,800	18,800	18,800	18,800	18,800	18,800	228,679
e	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		256,748	253,753	253,353	252,954	252,554	252,154	251,754	251,355	250,954	250,554	250,155	249,754	3,026,042
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		256,748	253,753	253,353	252,954	252,554	252,154	251,754	251,355	250,954	250,554	250,155	249,754	3,026,042

For Project: CARR Crystal River AFUDC - CR5 Acid Mist Mitigation Controls (Project 7.4f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a	Expenditures/Additions		\$0	\$0	\$0	\$0	\$9,356,547	\$50,156	\$0	\$0	\$0	\$0	\$0	\$0	\$9,406,704
b	Clearings to Plant		0	0	0	0	9,356,547	50,156	0	0	0	0	0	0	
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	9,356,547	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	
3	Less: Accumulated Depreciation	0	0	0	0	0	(9,747)	(29,344)	(48,941)	(66,538)	(86,135)	(107,732)	(127,329)	(146,926)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	9,346,801	9,377,360	9,357,763	9,338,166	9,318,569	9,298,972	9,279,375	9,259,778	
6	Average Net Investment		0	0	0	0	4,673,400	9,362,080	9,367,562	9,347,965	9,328,388	9,308,771	9,289,174	9,269,577	
7	Return on Average Net Investment														
a	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	11,498	23,034	23,047	22,999	22,951	22,902	22,854	22,806	\$172,091
b	Equity Component Grossed Up For Taxes	8.62%	0	0	0	0	31,247	62,597	62,633	62,502	62,371	62,240	62,109	61,978	467,677
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a	Depreciation	2.50%	0	0	0	0	9,747	19,597	19,597	19,597	19,597	19,597	19,597	19,597	146,926
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d	Property Taxes	0.010000	0	0	0	0	8,421	8,466	8,466	8,466	8,466	8,466	8,466	8,466	67,683
e	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	60,913	113,694	113,743	113,564	113,385	113,205	113,026	112,847	854,377
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		0	0	0	0	60,913	113,694	113,743	113,564	113,385	113,205	113,026	112,847	854,377

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Programs Detail Support - January 2010 through December 2010
 CAM/CAMR Crystal River AFUDC (Project 7.4 Resap)

For Project: CAIR Crystal River AFUDC - FGD Settling Pond (Project 7.4m)
 (in Dollars)

Line	Description	Beginning of Period	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$5,902,274	(\$145,728)	(\$823,951)	(\$179,522)	(\$84,910)	\$1,802,912	\$1,220,228	\$578,296	(\$591,775)	\$9,443	\$0	\$7,677,264
b.	Clearings to Plant		0	5,902,274	(145,728)	(823,951)	(179,522)	(84,910)	1,802,912	1,220,228	578,296	(591,775)	9,443	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	5,902,274	5,756,546	4,932,594	4,753,073	4,658,163	6,461,074	7,681,300	8,259,596	7,687,821	7,677,284	7,677,284	
3	Less: Accumulated Depreciation	0	0	(3,689)	(10,885)	(17,061)	(22,962)	(28,815)	(38,861)	(48,493)	(58,817)	(68,402)	(75,999)	(85,598)	
4	CWIP - Non-Interest Bearing	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	0	0	5,898,585	5,745,661	4,915,533	4,730,089	4,629,347	6,422,183	7,632,807	8,200,779	7,601,418	7,601,285	7,591,686	
6	Average Net Investment		0	2,949,292	5,822,122	5,330,802	4,822,812	4,679,714	5,526,785	7,029,495	7,918,793	7,902,098	7,601,341	7,596,466	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	7,258	14,324	13,115	11,866	11,514	13,598	17,295	19,483	19,442	18,702	18,690	\$165,285
b.	Equity Component Grossed Up For Taxes	8.82%	0	19,720	38,828	36,641	32,246	31,289	36,953	47,000	52,948	52,835	50,824	50,791	440,173
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	0	3,689	7,198	6,168	5,941	5,823	8,076	9,602	10,324	9,585	9,597	9,597	85,598
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010800	0	5,312	5,181	4,438	4,278	4,182	5,815	6,913	7,434	6,901	6,910	6,910	64,285
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	35,977	65,629	59,361	54,331	52,818	64,442	80,810	90,187	88,763	86,033	85,988	784,330
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	35,977	65,629	59,361	54,331	52,818	64,442	80,810	90,187	88,763	86,033	85,988	784,330

For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n)
 (in Dollars)

Line	Description	Beginning of Period	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$15,908,132	\$49,595	\$0	\$0	\$13,377	\$0	\$0	\$0	\$0	\$0	\$0	\$15,968,105
b.	Clearings to Plant		0	15,908,132	49,595	0	0	13,377	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	15,908,132	15,955,728	15,955,728	15,955,728	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	
3	Less: Accumulated Depreciation	0	0	(9,842)	(29,887)	(49,832)	(89,777)	(89,738)	(109,899)	(129,660)	(149,821)	(169,582)	(189,543)	(209,504)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	0	0	15,898,191	15,925,841	15,905,896	15,865,951	15,879,367	15,859,206	15,839,445	15,819,284	15,799,523	15,779,562	15,759,601	
6	Average Net Investment		0	7,948,095	15,911,018	15,915,899	15,895,924	15,882,659	15,869,387	15,849,428	15,829,465	15,809,504	15,789,543	15,769,582	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	19,555	39,146	39,158	39,109	39,076	39,044	38,995	38,945	38,896	38,847	38,798	\$408,569
b.	Equity Component Grossed Up For Taxes	8.82%	0	53,142	108,384	108,416	108,283	108,194	108,108	108,022	107,936	107,850	107,764	107,678	1,113,051
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	0	9,842	19,945	19,945	19,945	19,961	19,961	19,961	19,961	19,961	19,961	19,961	209,504
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010800	0	14,318	14,360	14,360	14,360	14,372	14,372	14,372	14,372	14,372	14,372	14,372	158,000
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	96,955	179,835	179,879	179,897	179,803	179,483	179,300	179,117	178,934	178,752	178,569	1,890,124
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	96,955	179,835	179,879	179,897	179,803	179,483	179,300	179,117	178,934	178,752	178,569	1,890,124

For Project: CAIR Crystal River AFUDC - Dibasic Acid Additive System (Project 7.4a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$310,322	\$0	\$341	\$968	\$0	\$0	\$0	\$772,016	\$10,771	\$1,084,417
b.	Clearings to Plant		0	0	0	310,322	0	341	968	0	0	0	772,016	10,771	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	310,322	310,322	310,663	311,631	311,631	311,631	311,631	1,083,647	1,094,417	
3	Less: Accumulated Depreciation	0	0	0	0	(324)	(971)	(1,618)	(2,267)	(2,918)	(3,565)	(4,214)	(6,472)	(8,752)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	309,998	309,352	309,045	309,364	308,713	308,066	307,417	1,077,175	1,085,666	
6	Average Net Investment		0	0	0	154,999	309,675	309,199	309,205	309,040	308,301	307,742	682,296	1,081,420	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	381	762	761	761	760	759	757	1,703	2,661	\$9,305
b.	Equity Component Grossed Up For Taxes	8.82%	0	0	0	1,036	2,071	2,067	2,067	2,066	2,062	2,058	4,829	7,231	25,287
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	324	647	647	649	649	649	649	2,258	2,280	8,752
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.610880	0	0	0	279	279	280	280	280	280	280	975	965	3,918
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	2,020	3,759	3,755	3,757	3,755	3,750	3,744	9,565	13,157	47,282
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	2,020	3,759	3,755	3,757	3,755	3,750	3,744	9,565	13,157	47,282

For Project: CAIR Crystal River AFUDC - Bottom Ash (PH) (Project 7.4p)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,471	\$39,471
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	39,471	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	39,471	
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	19,736	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	49	\$49
b.	Equity Component Grossed Up For Taxes	8.82%	0	0	0	0	0	0	0	0	0	0	0	132	132
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.10%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.610880	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	181	181
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	181	181

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooling Tower (Project 11.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Equity Component Grossed Up For Taxes	8.82%	0	0	0	0	0	0	0	0	0	0	0	0	\$0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.66%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes	0.810040	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - MET Tower (Project 11.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$361,736	361,736	361,736	361,736	361,736	361,736	361,736	361,736	361,736	361,736	361,736	361,736	361,736	361,736
3	Less: Accumulated Depreciation	(2,434)	(2,946)	(3,458)	(3,970)	(4,482)	(4,994)	(5,506)	(6,018)	(6,530)	(7,042)	(7,554)	(8,066)	(8,578)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$359,302	358,790	358,278	357,766	357,254	356,742	356,230	355,718	355,206	354,694	354,182	353,670	353,158	
6	Average Net Investment		359,048	358,534	358,022	357,510	356,998	356,486	355,974	355,462	354,950	354,438	353,926	353,414	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	863	862	861	860	878	877	876	875	873	872	871	870	\$10,518
b.	Equity Component Grossed Up For Taxes	8.82%	2,401	2,397	2,394	2,390	2,387	2,384	2,380	2,377	2,373	2,370	2,366	2,363	28,582
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.78%	512	512	512	512	512	512	512	512	512	512	512	512	6,144
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.810040	330	330	330	330	330	330	330	330	330	330	330	330	3,980
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,128	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,128	4,121	4,117	4,112	4,107	4,103	4,098	4,094	4,088	4,084	4,079	4,075	49,204