



- claim of confidentiality
- notice of intent
- request for confidentiality
- filed by OPC

For DN 02360-11, which is in locked storage. You must be authorized to view this DN.-CLK

Scott A. Goorland
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Florida Power & Light Company
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April 8, 2011

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-VIA HAND DELIVERY -

Ms. Ann Cole, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

I am enclosing for filing in the above docket the original and seven (7) copies of Florida Power & Light Company's ("FPL's") Request for Confidential Classification of Certain Information Responsive to Staff's First Set of Interrogatories Nos.1-3. The original includes Exhibit A through D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing separately and marked "EXHIBIT A"- **CONFIDENTIAL**. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C contains FPL's Justification table for its Request for Confidential Classification. Exhibit D contains the affidavit of G. Yupp in support of FPL's Request for Confidential Classification. In accordance with Rule 25.22.006(3)(d), FPL requests confidential treatment of information in EXHIBIT A pending disposition of FPL's Request for Confidential Classification.

Also included herewith is a computer CD containing FPL's Request for Confidential Classification and Exhibit C. The operating system is windows XP, and the processing software is word.

- COM
- APA
- ECR + CD
- GCL
- RAD
- SSC
- ADM
- OPC
- CLK

Please contact me if you or your Staff has any questions regarding this filing

Sincerely,



Scott A. Goorland

Enclosure
cc: Counsel for Parties of Record (w/encl.)

DOCUMENT NUMBER-DATE
02359 APR-8 =

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power)
cost recovery clause with)
generating performance incentive)
factor.)
_____)

Docket No. 110001-EI

Filed: April 08, 2011

**REQUEST FOR CONFIDENTIAL CLASSIFICATION OF INFORMATION PROVIDED
IN RESPONSE TO STAFF'S FIRST SET OF INTERROGATORIES**

Florida Power & Light Company ("FPL"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, requests confidential classification of certain information provided in response to Staff's First Set of Interrogatories Nos. 1-3, (the "Confidential Discovery Responses") which was served by Staff on March 11, 2011. In support of its Request, FPL states as follows:

1. FPL served its responses to Staff's First Set of Interrogatories on April 08, 2011, for overnight delivery to Staff on April 11, 2011. This request is being filed contemporaneously with the service of the responses to Staff, in order to request confidential classification of the Confidential Discovery Responses, consistent with Rule 25-22.006, Florida Administrative Code
2. The following exhibits are included with, and made a part of, this Request:
 - a. Exhibit A consists of a copy of the Confidential Discovery Response on which all information that FPL asserts is entitled to confidential treatment has been highlighted.
 - b. Exhibit B consists of an edited version of Exhibit A on which all information that FPL asserts is entitled to confidential treatment has been redacted.

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c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A, together with references to the specific statutory bases for the claim of confidentiality and to the affidavit in support of the requested classification.

d. Exhibit D consists of the affidavit of Gerard J. Yupp, Senior Director, Wholesale Operation in the Energy Marketing and Trading Division Department.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), F.S. This information in Exhibit A is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, F.S., such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determined that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the hard of disclosure against the public interest in access to the information.

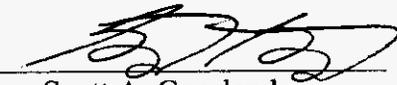
4. As the affidavit included in Exhibit D indicates, the information provided by FPL contains trade secrets. This information is protected under Section 366.093(3)(a), F.S. Specifically, the documents contain information regarding FPL's monthly hedging results for natural gas and heavy fuel oil. The disclosure of this information would provide other participants in the fuel and financial markets insight into FPL's hedging practices that would allow them to anticipate FPL's trading decisions and/or impair FPL's ability to negotiate, to the detriment of FPL and its customers. In addition, the public disclosure of this information would place FPL at a competitive disadvantage when coupled with other information that is publicly available. This information is protected under Section 366.093(3)(e), F.S.

5. Upon a finding by the Commission that the Fuel Hedging Confidential Information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), F.S., pursuant to Section 366.093(4), F.S., such materials should not be declassified for at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, FPL respectfully requests confidential classification of the Fuel Hedging Confidential Information described herein.

Respectfully submitted this 8th day of April, 2011.

R. Wade Litchfield, Esq.,
Vice President and General Counsel
John T. Butler, Esq., Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5639
Facsimile: (561) 691-7135

BY: 

Scott A. Goorland
Fla. Bar No. 0066834

CERTIFICATE OF SERVICE
Docket No. 110001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery(*) or United States mail on April 8, 2011, to the following:

Jennifer Crawford, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 jcrawford@PSC.STATE.FL.US	J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us rehwinkle.charles@leg.state.fl.us
James D. Beasley, Esq J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com	John T. Burnett, Esq./Diane M. Triplett Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042 john.burnett@pgnmail.com diane.triplett@pgnmail.com
John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com	Beth Keating, Esq. Gunster Firm Attorneys for FPUC 215 So. Monroe St., Suite 618 Tallahassee, Florida 32301- 1804 bkeating@gunster.com
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power 501 Commendancia Street Pensacola, FL 32502 jas@beggslane.com rab@beggslane.com	James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201 jbrew@bbrslaw.com ataylor@bbrslaw.com

<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation and City of Marianna 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com</p>
<p>Patrick K. Wiggins AFFIRM P.O. Drawer 1657 Tallahassee, FL 32302 wigglaw@gmail.com</p>	<p>Michael Barrett Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 MBARRETT@PSC.STATE.FL.US</p>
<p>Allan Jungels, Capt, USAF Utility Litigation & Negotiation Team Staff Attorney AFLOA/JACL-ULT/FLOA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5317 Attorney for the Federal Executive Agencies Allan.Jungels@tyndall.af.mil</p>	

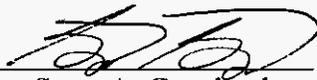
BY: 
Scott A. Goorland
Fla. Bar No. 0066834

EXHIBIT “A”

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

EXHIBIT “B”

EDITED VERSION

CONFIDENTIAL

(A) (B) (C) (D) (E) (F) (G)

NATURAL GAS BURN COST VARIANCE AND HEDGING EFFECTIVENESS						
	NATURAL GAS UNHEDGED COSTS	NATURAL GAS HEDGING RESULTS (Hedging Results Filings)	NATURAL GAS TOTAL HEDGED COSTS (A3)	NATURAL GAS MMBTUS (A3)	COST/MMBTU (\$) W/O Hedging (B)/(E)	COST/MMBTU (\$) W/ Hedging (D)/(E)
1	January-2003		\$131,873,894	22,468,273		\$6.87
2	February-2003		\$113,277,581	17,500,036		\$6.47
3	March-2003		\$231,838,831	27,273,324		\$8.50
4	April-2003		\$143,109,382	23,729,736		\$6.03
5	May-2003		\$183,898,905	30,883,052		\$5.95
6	June-2003		\$184,875,040	27,815,409		\$6.65
7	July-2003		\$181,961,279	29,480,886		\$6.17
8	August-2003		\$151,374,628	26,455,545		\$5.72
9	September-2003		\$155,161,257	25,983,301		\$5.97
10	October-2003		\$153,477,290	26,473,807		\$5.80
11	November-2003		\$140,688,437	24,556,470		\$5.73
12	December-2003		\$133,580,114	22,818,381		\$5.85
13	January-2004		\$132,108,889	20,941,863		\$6.31
14	February-2004		\$124,805,128	20,488,087		\$6.09
15	March-2004		\$144,508,109	23,758,934		\$6.08
16	April-2004		\$152,566,395	24,958,312		\$6.11
17	May-2004		\$184,854,128	28,534,679		\$6.48
18	June-2004		\$198,138,805	30,897,461		\$6.41
19	July-2004		\$203,845,291	31,971,459		\$6.38
20	August-2004		\$198,751,817	31,047,572		\$6.34
21	September-2004		\$204,391,643	32,497,895		\$6.29
22	October-2004		\$204,862,666	31,168,417		\$6.57
23	November-2004		\$146,867,288	22,575,830		\$6.51
24	December-2004		\$159,768,876	23,548,872		\$6.78
25	January-2005		\$201,970,862	27,443,009		\$7.36
26	February-2005		\$160,076,509	21,398,154		\$7.48
27	March-2005		\$189,582,578	25,070,037		\$7.58
28	April-2005		\$191,201,327	24,688,007		\$7.75
29	May-2005		\$220,829,867	29,630,026		\$7.45
30	June-2005		\$238,279,617	31,897,078		\$7.47
31	July-2005		\$383,358,037	45,763,848		\$7.94
32	August-2005		\$352,263,268	39,920,150		\$8.82
33	September-2005		\$388,007,932	33,354,896		\$11.63
34	October-2005		\$348,717,629	32,619,479		\$10.63
35	November-2005		\$289,933,253	29,779,416		\$9.06
36	December-2005		\$182,649,214	22,259,386		\$8.21
37	January-2006		\$248,911,298	28,289,023		\$8.81
38	February-2006		\$250,388,980	28,158,113		\$8.89
39	March-2006		\$320,043,008	35,932,370		\$8.91
40	April-2006		\$341,492,838	38,062,590		\$8.97
41	May-2006		\$398,685,398	45,744,960		\$8.71
42	June-2006		\$390,240,917	45,377,426		\$8.50
43	July-2006		\$398,022,710	45,711,828		\$8.71
44	August-2006		\$372,157,014	40,974,551		\$9.08
45	September-2006		\$373,441,738	44,872,538		\$8.32
46	October-2006		\$341,841,345	39,551,631		\$8.64
47	November-2006		\$277,949,160	29,860,439		\$9.37
48	December-2006		\$275,381,879	30,644,655		\$8.99
49	January-2007		\$285,689,288	29,676,912		\$9.86
50	February-2007		\$258,937,095	25,310,829		\$10.23
51	March-2007		\$282,172,647	28,860,444		\$9.85
52	April-2007		\$343,974,097	33,791,083		\$10.18
53	May-2007		\$400,189,562	40,128,768		\$9.97
54	June-2007		\$414,704,972	42,090,849		\$9.85
55	July-2007		\$445,239,073	47,289,200		\$9.42
56	August-2007		\$458,642,843	47,719,192		\$9.57
57	September-2007		\$442,806,515	47,755,354		\$9.27
58	October-2007		\$440,195,823	47,376,849		\$9.29
59	November-2007		\$340,502,672	34,558,547		\$9.85
60	December-2007		\$352,168,107	36,508,503		\$9.85
61	January-2008		\$303,046,688	32,287,423		\$9.39
62	February-2008		\$308,188,687	31,888,898		\$9.67
63	March-2008		\$344,950,595	34,784,589		\$9.82
64	April-2008		\$384,166,506	38,103,754		\$10.08
65	May-2008		\$476,978,063	43,654,776		\$10.93
66	June-2008		\$512,803,856	44,826,093		\$11.49
67	July-2008		\$543,244,190	48,397,507		\$11.71
68	August-2008		\$488,285,341	48,749,735		\$10.02
69	September-2008		\$458,478,100	42,506,399		\$10.79
70	October-2008		\$375,518,895	41,284,141		\$9.10
71	November-2008		\$287,988,425	31,804,671		\$9.11

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(A) (B) (C) (D) (E) (F) (G)

NATURAL GAS BURN COST VARIANCE AND HEDGING EFFECTIVENESS						
	NATURAL GAS UNHEDGED COSTS	NATURAL GAS HEDGING RESULTS (Hedging Results Filings)	NATURAL GAS TOTAL HEDGED COSTS (A3)	NATURAL GAS MMBTUS (A3)	COST/MMBTU (\$) W/O Hedging (B)/(E)	COST/MMBTU (\$) W/ Hedging (D)/(E)
72	December-2008		\$282,989,825	27,444,318		\$9.58
73	January-2009		\$298,137,410	30,134,060		\$9.89
74	February-2009		\$256,532,020	28,250,885		\$9.08
75	March-2009		\$296,363,834	34,812,821		\$8.56
76	April-2009		\$326,018,200	39,943,759		\$8.18
77	May-2009		\$359,853,642	45,631,032		\$7.90
78	June-2009		\$368,945,308	46,471,180		\$7.94
79	July-2009		\$381,974,109	49,415,203		\$7.73
80	August-2009		\$387,281,276	51,823,779		\$7.50
81	September-2009		\$373,017,591	49,094,433		\$7.60
82	October-2009		\$362,921,906	45,012,462		\$8.06
83	November-2009		\$320,661,379	39,262,259		\$8.16
84	December-2009		\$299,160,910	32,937,591		\$8.08
85	January-2010		\$281,291,953	36,346,024		\$7.19
86	February-2010		\$229,836,651	33,487,589		\$6.88
87	March-2010		\$223,687,057	34,498,578		\$6.48
88	April-2010		\$232,003,950	37,167,833		\$6.24
89	May-2010		\$283,558,193	48,535,150		\$6.05
90	June-2010		\$310,288,578	50,030,113		\$6.20
91	July-2010		\$324,306,766	50,282,535		\$6.45
92	August-2010		\$329,772,607	51,206,941		\$6.44
93	September-2010		\$298,490,788	50,469,972		\$5.91
94	October-2010		\$281,871,205	46,601,732		\$6.05
95	November-2010		\$226,120,988	38,380,856		\$6.22
96	December-2010		\$253,930,766	38,735,315		\$6.58
97	TOTAL	\$24,974,171,314	-\$2,593,438,425	\$27,587,609,739	3,374,873,673	
98						
99				WEIGHTED AVERAGE PRICE		\$8.17
100				VARIANCE		2.64
101				STANDARD DEVIATION		1.62

(A)	(B)	(C)	(D)	(E)	(F)	(G)
HEAVY FUEL OIL BURN COST VARIANCE AND HEDGING EFFECTIVENESS						
	HEAVY FUEL OIL UNHEDGED COSTS	HEAVY FUEL OIL HEDGING RESULTS (Hedging Results Filings)	HEAVY FUEL OIL TOTAL HEDGED COSTS (A3)	HEAVY FUEL OIL MMBTUS (A3)	COST/MMBTU (\$) W/O Hedging (B)/(E)	COST/MMBTU (\$) W/ Hedging (D)/(E)
1	January-2003		\$62,653,685	12,880,317		\$4.08
2	February-2003		\$38,380,105	8,788,097		\$4.37
3	March-2003		\$88,014,828	18,819,286		\$4.68
4	April-2003		\$64,578,039	13,793,537		\$4.68
5	May-2003		\$86,806,957	18,304,324		\$4.50
6	June-2003		\$97,312,227	21,987,820		\$4.43
7	July-2003		\$102,780,897	22,441,977		\$4.58
8	August-2003		\$101,759,084	22,673,801		\$4.49
9	September-2003		\$102,053,489	23,198,505		\$4.40
10	October-2003		\$96,186,348	21,949,497		\$4.38
11	November-2003		\$49,271,618	11,221,827		\$4.39
12	December-2003		\$34,739,800	7,982,446		\$4.35
13	January-2004		\$34,875,582	8,124,216		\$4.28
14	February-2004		\$35,642,181	8,312,259		\$4.28
15	March-2004		\$61,248,735	14,758,215		\$4.15
16	April-2004		\$64,904,999	15,538,319		\$4.18
17	May-2004		\$72,607,237	16,791,775		\$4.32
18	June-2004		\$112,493,566	25,188,876		\$4.47
19	July-2004		\$108,763,739	23,881,531		\$4.55
20	August-2004		\$105,244,100	22,782,315		\$4.62
21	September-2004		\$84,771,296	19,316,749		\$4.39
22	October-2004		\$80,988,881	17,651,818		\$4.59
23	November-2004		\$69,205,977	15,281,820		\$4.53
24	December-2004		\$50,345,494	11,282,351		\$4.46
25	January-2005		\$50,164,848	10,780,848		\$4.68
26	February-2005		\$40,520,227	8,470,057		\$4.78
27	March-2005		\$57,313,017	11,716,124		\$4.89
28	April-2005		\$66,932,392	13,450,104		\$4.98
29	May-2005		\$84,429,821	15,924,617		\$5.30
30	June-2005		\$105,719,477	18,266,688		\$5.79
31	July-2005		\$134,887,962	22,739,129		\$5.93
32	August-2005		\$144,582,253	22,431,182		\$6.45
33	September-2005		\$173,455,809	24,966,746		\$6.95
34	October-2005		\$120,824,072	15,997,771		\$7.56
35	November-2005		\$87,483,470	11,730,437		\$7.46
36	December-2005		\$123,120,982	16,516,488		\$7.45
37	January-2006		\$48,250,688	6,044,801		\$7.98
38	February-2006		\$26,887,523	3,252,034		\$8.21
39	March-2006		\$27,180,246	3,261,833		\$8.36
40	April-2006		\$71,835,711	8,733,935		\$8.20
41	May-2006		\$58,292,729	6,959,202		\$8.09
42	June-2006		\$88,688,194	10,860,490		\$8.16
43	July-2006		\$77,047,810	9,459,239		\$8.15
44	August-2006		\$163,828,932	20,308,865		\$8.08
45	September-2006		\$71,594,567	8,734,502		\$8.20
46	October-2006		\$85,959,980	7,989,731		\$8.28
47	November-2006		\$85,093,840	7,952,557		\$8.19
48	December-2006		\$30,877,718	3,696,720		\$8.35
49	January-2007		\$27,916,708	3,189,141		\$8.68
50	February-2007		\$58,112,150	6,691,306		\$9.37
51	March-2007		\$32,953,022	3,316,398		\$9.94
52	April-2007		\$96,003,753	10,178,207		\$9.43
53	May-2007		\$85,983,767	10,310,899		\$9.31
54	June-2007		\$92,457,198	10,334,096		\$8.95
55	July-2007		\$111,903,460	12,375,314		\$9.04
56	August-2007		\$162,247,733	17,488,591		\$9.28
57	September-2007		\$113,809,030	11,980,762		\$9.50
58	October-2007		\$103,516,890	10,992,854		\$9.42
59	November-2007		\$21,764,459	2,168,558		\$10.04
60	December-2007		\$9,731,878	981,751		\$9.91
61	January-2008		\$18,993,995	1,784,887		\$9.83
62	February-2008		\$22,902,013	2,390,622		\$9.58
63	March-2008		\$31,759,248	3,285,880		\$9.87
64	April-2008		\$71,514,487	6,840,564		\$10.45
65	May-2008		\$68,056,247	6,660,685		\$10.22
66	June-2008		\$103,668,024	9,253,504		\$11.20
67	July-2008		\$67,037,632	6,220,892		\$10.78
68	August-2008		\$79,180,475	7,869,199		\$10.06
69	September-2008		\$104,289,550	10,339,458		\$10.08
70	October-2008		\$37,470,351	3,834,079		\$9.77

(A) (B) (C) (D) (E) (F) (G)

HEAVY FUEL OIL BURN COST VARIANCE AND HEDGING EFFECTIVENESS						
	HEAVY FUEL OIL UNHEDGED COSTS	HEAVY FUEL OIL HEDGING RESULTS (Hedging Results Filings)	HEAVY FUEL OIL TOTAL HEDGED COSTS (A3)	HEAVY FUEL OIL MMBTUS (A3) (A3)	COST/MMBTU (\$) W/O Hedging (B)/(E)	COST/MMBTU (\$) W/ Hedging (D)/(E)
71	November-2008		\$13,324,853	1,348,235		\$9.88
72	December-2008		\$3,874,213	401,818		\$9.65
73	January-2009		\$10,748,280	1,098,175		\$9.78
74	February-2009		\$20,593,082	2,100,100		\$9.81
75	March-2009		\$12,026,891	1,209,183		\$9.95
76	April-2009		\$35,908,174	3,722,137		\$9.85
77	May-2009		\$60,218,345	6,090,942		\$9.89
78	June-2009		\$68,408,944	6,789,943		\$10.08
79	July-2009		\$72,181,801	6,796,592		\$10.82
80	August-2009		\$83,114,982	7,498,736		\$11.08
81	September-2009		\$82,084,320	5,351,404		\$11.60
82	October-2009		\$67,095,813	5,763,851		\$11.64
83	November-2009		\$15,543,484	1,316,730		\$11.80
84	December-2009		\$3,118,214	288,056		\$11.63
85	January-2010		\$70,758,696	6,083,039		\$11.63
86	February-2010		\$842,687	76,401		\$11.55
87	March-2010		\$18,082,910	1,550,013		\$11.67
88	April-2010		\$20,117,132	1,762,075		\$11.42
89	May-2010		\$52,282,217	4,539,837		\$11.51
90	June-2010		\$97,841,711	8,574,437		\$11.39
91	July-2010		\$78,801,139	6,792,779		\$11.28
92	August-2010		\$78,582,012	6,793,746		\$11.57
93	September-2010		\$31,468,112	2,715,393		\$11.59
94	October-2010		\$10,346,355	905,494		\$11.43
95	November-2010		\$665,462	57,831		\$11.51
96	December-2010		\$35,498,406	3,063,811		\$11.59
97	TOTAL	\$6,616,300,922	\$290,329,310	\$6,325,971,612	844,599,942	
98						
99				WEIGHTED AVERAGE PRICE		\$6.70
100				VARIANCE		7.24
101				STANDARD DEVIATION		2.68

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(A)	(B)	(C)	(D)	(E)	(F)	(G)
TOTAL FUEL COST VARIANCE AND HEDGING EFFECTIVENESS						
	TOTAL UNHEDGED FUEL COSTS (NG & HO)	TOTAL HEDGING RESULTS (NG & HO) (Hedging Results Filings)	TOTAL HEDGED FUEL COSTS (NG & HO) (A3)	TOTAL HEDGED FUEL MMBTU (NG & HO) (A3)	COST/MMBTU (\$) W/O Hedging (B)/(E)	COST/MMBTU (\$) W/ Hedging (D)/(E)
1	January-2003		\$184,427,189	38,346,890		\$5.22
2	February-2003		\$151,866,688	28,288,133		\$5.77
3	March-2003		\$319,653,257	46,092,810		\$6.94
4	April-2003		\$207,687,421	37,523,273		\$5.53
5	May-2003		\$270,706,882	50,187,376		\$5.39
6	June-2003		\$282,187,267	49,803,029		\$5.67
7	July-2003		\$284,742,176	51,922,873		\$5.48
8	August-2003		\$283,133,710	49,129,148		\$5.15
9	September-2003		\$267,214,756	49,181,806		\$5.23
10	October-2003		\$249,643,638	48,423,304		\$5.16
11	November-2003		\$189,980,055	35,778,287		\$5.31
12	December-2003		\$188,295,914	30,800,927		\$5.46
13	January-2004		\$168,984,471	29,066,879		\$5.76
14	February-2004		\$180,347,309	28,800,346		\$5.57
15	March-2004		\$205,758,844	38,517,149		\$5.34
16	April-2004		\$217,471,394	40,494,831		\$5.37
17	May-2004		\$257,461,365	45,328,454		\$5.68
18	June-2004		\$310,632,371	56,086,337		\$5.54
19	July-2004		\$312,809,030	55,852,990		\$5.60
20	August-2004		\$301,995,917	53,829,887		\$5.61
21	September-2004		\$289,162,939	51,814,644		\$5.58
22	October-2004		\$285,849,547	48,810,235		\$5.86
23	November-2004		\$216,073,285	37,857,650		\$5.71
24	December-2004		\$210,114,370	34,831,223		\$6.03
25	January-2005		\$252,136,300	38,243,866		\$6.59
26	February-2005		\$200,596,736	29,868,211		\$6.72
27	March-2005		\$246,895,593	36,786,181		\$6.71
28	April-2005		\$258,133,719	38,136,111		\$6.77
29	May-2005		\$305,059,688	45,554,843		\$6.70
30	June-2005		\$343,890,094	50,163,748		\$6.86
31	July-2005		\$498,243,999	68,502,977		\$7.27
32	August-2005		\$496,845,521	62,351,312		\$7.97
33	September-2005		\$561,463,741	58,321,642		\$9.63
34	October-2005		\$467,641,701	48,817,250		\$9.62
35	November-2005		\$357,418,723	41,509,853		\$8.61
36	December-2005		\$305,770,186	38,775,874		\$7.89
37	January-2006		\$297,161,984	34,303,824		\$8.66
38	February-2006		\$277,076,503	31,410,147		\$8.82
39	March-2006		\$347,233,254	39,184,203		\$8.88
40	April-2006		\$413,128,549	46,798,525		\$8.83
41	May-2006		\$454,958,125	52,704,182		\$8.63
42	June-2006		\$478,907,111	56,237,918		\$8.52
43	July-2006		\$475,070,520	55,170,867		\$8.61
44	August-2006		\$535,783,946	61,283,416		\$8.74
45	September-2006		\$445,036,303	53,807,040		\$8.30
46	October-2006		\$407,801,305	47,541,382		\$8.58
47	November-2006		\$343,043,000	37,612,998		\$9.12
48	December-2006		\$308,259,597	34,341,375		\$8.92
49	January-2007		\$323,394,971	32,886,953		\$9.84
50	February-2007		\$315,049,245	31,302,135		\$10.06
51	March-2007		\$315,125,869	31,978,842		\$9.85
52	April-2007		\$439,977,650	43,987,290		\$10.01
53	May-2007		\$498,173,329	50,439,687		\$9.84
54	June-2007		\$507,162,170	62,424,945		\$9.67
55	July-2007		\$567,142,533	69,684,514		\$9.34
56	August-2007		\$618,690,576	65,205,783		\$9.49
57	September-2007		\$558,615,545	59,738,116		\$9.32
58	October-2007		\$543,712,713	58,389,503		\$9.32
59	November-2007		\$362,267,131	36,728,105		\$9.86
60	December-2007		\$381,899,785	37,490,254		\$9.65
61	January-2008		\$320,040,883	34,082,010		\$9.40
62	February-2008		\$331,090,880	34,277,518		\$9.66
63	March-2008		\$378,709,843	38,070,469		\$9.90
64	April-2008		\$465,680,993	44,944,318		\$10.14
65	May-2008		\$545,034,310	50,315,461		\$10.83
66	June-2008		\$818,471,680	53,879,597		\$11.44
67	July-2008		\$810,281,822	52,618,399		\$11.80
68	August-2008		\$567,475,816	56,818,934		\$10.02
69	September-2008		\$562,747,650	52,845,857		\$10.85

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(A) (B) (C) (D) (E) (F) (G)

TOTAL FUEL COST VARIANCE AND HEDGING EFFECTIVENESS						
	TOTAL UNHEDGED FUEL COSTS (NG & HO)	TOTAL HEDGING RESULTS (NG & HO) (Hedging Results Fillings)	TOTAL HEDGED FUEL COSTS (NG & HO) (A3)	TOTAL HEDGED FUEL MMBTU (NG & HO) (A3)	COST/MMBTU (\$) W/O Hedging (B)/(E)	COST/MMBTU (\$) W/ Hedging (D)/(E)
70	October-2008		\$412,989,246	45,118,220		\$9.15
71	November-2008		\$301,293,278	32,953,908		\$9.14
72	December-2008		\$266,843,838	27,845,935		\$9.58
73	January-2009		\$308,882,680	31,232,235		\$9.89
74	February-2009		\$277,125,102	30,350,985		\$9.13
75	March-2009		\$308,390,725	35,822,004		\$8.61
76	April-2009		\$381,924,374	43,665,898		\$8.29
77	May-2009		\$420,071,987	51,621,974		\$8.14
78	June-2009		\$437,354,250	53,261,123		\$8.21
79	July-2009		\$454,165,910	56,211,795		\$8.08
80	August-2009		\$470,398,258	59,122,515		\$7.98
81	September-2009		\$435,101,911	64,445,837		\$7.99
82	October-2009		\$430,017,719	50,778,313		\$8.47
83	November-2009		\$338,204,873	40,598,989		\$8.28
84	December-2009		\$302,278,124	33,205,647		\$9.10
85	January-2010		\$332,048,549	42,429,063		\$7.83
86	February-2010		\$230,719,338	33,563,990		\$6.87
87	March-2010		\$241,789,987	36,048,691		\$6.71
88	April-2010		\$252,121,082	38,928,908		\$6.48
89	May-2010		\$345,820,410	53,074,687		\$6.52
90	June-2010		\$407,930,289	58,804,550		\$6.96
91	July-2010		\$400,907,905	57,075,314		\$7.02
92	August-2010		\$408,354,619	58,000,687		\$7.04
93	September-2010		\$329,958,900	53,185,365		\$6.20
94	October-2010		\$292,217,560	47,507,226		\$6.16
95	November-2010		\$228,786,450	36,438,687		\$6.22
96	December-2010		\$289,429,172	41,799,126		\$6.92
97	TOTAL	\$31,590,472,236	-\$2,303,109,115	\$33,893,581,351	4,319,473,515	
98						
99				WEIGHTED AVERAGE PRICE		\$7.85
100				VARIANCE		3.03
101				STANDARD DEVIATION		1.74

EXHIBIT “C”

JUSTIFICATION TABLE

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Documents
DOCKET NO.: 110001-EI
DOCKET TITLE: Fuel and Purchased Power Cost Recovery Clause
SUBJECT: Staff's First Set of Interrogatories Nos. 1-3
DATE: April 8, 2011

Interrogatory No.	Description	No. of Pages	Conf. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection :	AFFIANT
1	Attachment I	2	Y	Lines 1-96 ,Col B-C Lines 99-101, Col F	(a), (e)	G. Yupp
2	Attachment I	2	Y	Lines 1-96, Col B-C Line 99-101, Col F	(a), (e)	G. Yupp
3	Attachment I	2	Y	Lines 1-96, Col B-C Line 99-101, Col F	(a), (e)	G. Yupp

DOCUMENT NUMBER-DATE
02359 APR-8 =
FPSC-COMMISSION CLERK

EXHIBIT “D”

AFFIDAVIT

EXHIBIT D

BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 110001-EI

STATE OF FLORIDA)
)
COUNTY OF PALM BEACH)

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director, Wholesale Operations in the Energy Marketing and Trading Division Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents and information included in Exhibit A to FPL's Request for Confidential Classification of Fuel Hedging Information. The documents and materials in Exhibit A which are asserted by FPL to be proprietary confidential business information are comprised of trade secrets of FPL, which contain or constitute data pertinent to FPL's hedging program. Specifically, the documents contain information regarding FPL's monthly hedging results for natural gas and heavy fuel oil. The disclosure of this trade-secret information would provide other participants in the fuel and financial markets insight into FPL's hedging practices that would allow them to anticipate FPL's trading decisions and/or impair FPL's ability to negotiate, to the detriment of FPL and its customers. This information would also place FPL at a competitive disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 5th day of April 2011, by Gerard J. Yupp, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



DOCUMENT NUMBER-DATE

02359 APR-8 =

FPSC-COMMISSION CLERK

STATE OF FLORIDA

COMMISSIONERS:
ART GRAHAM, CHAIRMAN
LISA POLAK EDGAR
RONALD A. BRISÉ
EDUARDO E. BALBIS
JULIE I. BROWN



OFFICE OF COMMISSION CLERK
ANN COLE
COMMISSION CLERK
(850) 413-6770

Public Service Commission

ACKNOWLEDGEMENT

DATE: April 8, 2011

TO: Scott A. Goorland

FROM: Marguerite H. Mclean, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 110001-EI or, if filed in an undocketed matter, concerning information provided in response to staff's 1st set of interrogatories (Nos. 1-3) [DN 02360-11], and filed on behalf of Florida Power & Light Company. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.

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