

110002-EG

REVISED EXHIBIT B

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COM _____
APA 1 _____
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CLK _____

DOCUMENT NUMBER-DATE
02364 APR-8 =
FPSC-COMMISSION CLERK

2003

CONFIDENTIAL

| Doc No. | A | B | C | Issue Date |
|---------|-------|--|---|------------|
| 1 | 23-02 | IM - Balance Sheet Review Special | | 01/14/2003 |
| 2 | 23-03 | PS - Merchant Plant Interconnection - Feasibility Study Review | | 01/22/2003 |
| 3 | 23-04 | PS - Power Systems Tech21 3Q Status Report | | 01/31/2003 |
| 4 | 23-05 | CS - VRU Review | | 01/23/2003 |
| 5 | 23-06 | PS - Substation Operations Donation Special | | 02/19/2003 |
| 6 | 23-08 | EMT - Segregation of Duties | | 02/21/2003 |
| 7 | 23-12 | HR - SAP End User Job Roles Security Assessment - Phase 3 | | 03/04/2003 |
| 8 | 23-13 | Business Continuity Review - Preliminary Assessment | | 03/11/2003 |
| 9 | 23-15 | FIN - Risk Management Back Office Audit | | 03/14/2003 |
| 10 | 23-16 | HR - CRS Special Review | | 03/27/2003 |
| 11 | 23-17 | IM - Software Deployment Review | | 04/04/2003 |
| 12 | 23-19 | PS - Distribution Meters Fleet Vehicle Special Review | | 04/10/2003 |
| 13 | 23-20 | PS - Storm Contract Administration Review | | 04/10/2003 |
| 14 | 23-24 | FIN - Review of Validity of Balance Sheet Assets | | 04/23/2003 |
| 15 | 23-26 | EMT - Hedge Strategy Procurement | | 04/22/2003 |
| 16 | 23-27 | IM - Sensitive Data in INFPL | | 04/24/2003 |
| 17 | 23-28 | NUC - Spent Fuel Storage | | 04/23/2003 |
| 18 | 23-30 | PS - Stuart Service Center Cash Controls Special Review | | 04/29/2003 |
| 19 | 23-31 | CS - Review of OPAL Pay Agent Deposits Process | | 05/16/2003 |
| 20 | 23-32 | PS - Tech 21 DMS Interfaces | | 03/15/2016 |
| 21 | 23-33 | FIN - Review of Officers' Expenses | | 06/09/2003 |
| 22 | 23-34 | IM - Implementation of Google Search Engine | | 06/04/2003 |
| 23 | 23-35 | GC - Review of Offsite Record Retention | | 06/19/2003 |
| 24 | 23-36 | HR - Medical Plan Dependents Audit | | 06/20/2003 |
| 25 | 23-38 | SAP & BW Disaster Recovery Plan | | 07/15/2003 |
| 9-1 y26 | 23-40 | CS - Review of C/I ECCR Program Control Structure | | 08/05/2003 |
| 9-2 x27 | 23-41 | CS - RES - Energy Conservation Programs Follow-up | | 08/05/2003 |
| 28 | 23-42 | IM - Control Over Outsource Services Review- IBM | | 08/20/2003 |
| 29 | 23-43 | IM - Computer Asset Mgt / Software Licensing Compliance Review | | 08/21/2003 |
| 30 | 23-45 | FIN - Executive Compensation Audit | | 09/05/2003 |
| 31 | 23-48 | PS - Broward Transmission Service Center-Admin Review (Substation Area) | | 09/08/2003 |
| 32 | 23-49 | PS - Broward Transmission Service Center Admin. Review (Transmission Area) | | 09/08/2003 |
| 33 | 23-50 | EMT - Curve Validation | | 09/18/2003 |
| 34 | 23-52 | IM - Control Over Outsource Services Review- CIS | | 11/07/2003 |
| 35 | 23-53 | IM - FCC Radio Licensing Review | | 09/23/2003 |
| 36 | 23-55 | PS - Distribution Restoration Capital Expenditures Budget Review | | 09/30/2003 |
| 37 | 23-57 | HR - Workers' Compensation Follow-up Audit | | 10/13/2003 |
| 38 | 23-58 | HR - HIPAA Compliance | | 12/01/2003 |
| 39 | 23-59 | HR - Employee/Vendor Conflict of Interest Review | | 12/03/2003 |
| 40 | 23-60 | FIN - Wire Transfer Application System Review | | 12/09/2003 |
| 41 | 23-61 | CS - Review of Assurant Group Revenue Enhancement Program | | 12/09/2003 |
| 42 | 23-63 | PS - Richmond Service Center Administration Review | | 12/03/2003 |
| 43 | 23-65 | IM - Conflict of Interest | | 12/11/2003 |
| 44 | 23-66 | CC - Conflict of Interest | | 12/11/2003 |
| 45 | 23-66 | HR - Conflict of Interest | | 12/11/2003 |
| 46 | 23-68 | NUC - Conflict of Interest | | 12/11/2003 |
| 47 | 23F01 | FIN - Risk Management Code of Conduct Violation | | 12/20/2002 |
| 48 | 23F02 | IM - Allegations Investigation | | 08/12/2003 |
| 49 | 23S01 | CS - Audit Program for Marketing's Review of Beber Operations | | 01/17/2003 |
| 50 | 23S02 | IA - 2002 Code of Conduct Survey | | 02/14/2003 |
| 51 | 23S03 | SAP Self-Service Reporting for Auditors | | 04/04/2003 |

DOCUMENT NUMBER DATE

02364 APR-8 =

FPSC-COMMISSION CLERK

9

2003

CONFIDENTIAL

FPSC Conservation Audit
Request No. 2
Item No. 1
Page 2 of 2

Doc No. **A**

B

C
Issue Date

| Doc No. | Description | Issue Date |
|---------|--|------------|
| 52 | 23S04 PGD - Business Leaders Control Presentation | 03/13/2003 |
| 53 | 23S05 FIN - Compilation of Senior Management Expenses | 04/15/2003 |
| 54 | 23S06 EMT - Review of Risk Management Policies | 05/22/2003 |
| 55 | 23S07 HR - Continent Workforce Managed Service Provide Team | 06/11/2003 |
| 56 | 23S08 PS - CAMS Feed - Special Service | 07/14/2003 |
| 57 | 23S09 IA - Review of Self-Audit Guidelines | 09/04/2003 |
| 58 | 23S10 ACL Self-Service Training for Auditors | 09/05/2003 |
| 59 | 23S11 PS - Tech 21 DSS Controls Review | 09/19/2003 |
| 60 | 23S12 IM-Information Security Policy Review Project | 09/29/2003 |
| 61 | 23S14 IM - Review of Vendor Proposals - WLAN Penetration Testing | 09/26/2003 |
| * 62 | 23S15 CS - Special Service - Residential Contractor Inspection Profile | 09/19/2003 |
| 63 | 23S16 FIN - SunGard Transaction Network | 11/18/2003 |

REVIEW OF C/I ECCR PROGRAM CONTROL STRUCTURE
AUGUST 2003
AUDIT NO 23-40
RAYMOND GRANT
APRIL 16, 2004

IA noted that the C/I department due to lack of training and the increased turnover associated with reorganization, did not have adequate controls in place to insure the correct and effective processing of certificates.

Numerous exceptions were noted including: (1) segregation of duties issues in regards to the payment, inspection and review of certificates, (2) lack of proper and timely review of the incentive payments via SAP Transaction Register, (3) improper calculation and payment of the incentive certificates, and (4) lack of proper supporting documentation sent by the contractors to process certificates.

Also, the Business Energy System (BES), application used to process and calculate the incentive payments, is ineffective at tracking installation inspection activity or interfacing its calculated payments with SAP.

Executive Summary:
Segregation of Duties:

1. Payment of Incentives

Five C/I Account Representatives (Reps) were noted to have entry capability to SAP, thereby creating the risk that the same individual issuing the certificate can potentially enter/generate false payments to a vendor.

Two of the five reps had entered 189 SAP transactions of which 45 were for incentive certificate payments totaling \$ 82,748

Management Response:
SAP access was removed for these five employees

The 45 ECCR certificates were reviewed for appropriateness. In addition the remaining 144 items dealing with the SAP transaction register were reviewed by management. No material exceptions were identified by management.

2. Pre and post inspection performed by the same Rep

These occurrences create the risk of the certificate issuing employee "passing" failing installations for the benefit of the contractor.

Three of nine Commercial Industrial Building Envelope (CIBE) jobs (\$210) reviewed were post inspected by the same employee who issued the certificate through a direct lead

Five of eleven Commercial Industrial Lighting (CIL) jobs reviewed were post inspected by the same employee who issued the certificate through a direct lead.

Management Response:

Effective May 5, 2003, all inspections activity will be centralized under one group and this would minimized the risk of inspections being performed by the same C/I rep issuing/pre-inspecting the job

Compliance & Inspection Quotas

Of the 66 certificates tested, 58 had been post inspected (FPSC requirement is 10%) the high incidence of inspection signals that the Business Energy System had no tracking system in place to monitor the field Rep activity.

Management Response:

The department is in the analysis stage of a lotus notes database that could pull BES information form a data warehouse where the incentive payment is stored. The user would enter inspection information into this database to provide better control over the inspection process.

Supervisors Review of SAP Transaction Reports

The SAP Incentive Payment Register at the GO had not been reviewed from Nov. 02 through Feb 03. We identified numerous incentive calculation exceptions during our testing.

The following recommendations were offered.

- Reviews should be performed on a timely basis
- Supervisors on a sample basis, should recalculate incentives for accuracy
- Management should perform a review of the 2002 4th quarter transaction register

Management Response:

As of June 1, 2003 SAP reports are being reviewed on a weekly basis

- The review process will include an on-line verification of the hard copy transaction register
- The incentive amount will be recalculated for every tenth certificate and agreed against the certificate amount
- Management will conduct an independent review of the 4th quarter 2002 transaction registers and the appropriate corrections will be made

REVIEW OF RESIDENTIAL ECCR PROGRAM CONTROL STRUCTURE
AUGUST 2003
AUDIT NO 23-41
RAYMOND GRANT
APRIL 16, 2004

Overall we found satisfactory control environment over the issuance and processing of incentive certificates. Some of the improvements noted since our prior review included:

1. The development of exception reports that would allow supervisors to review the appropriateness of conflicting duties
2. The documented supervisory review of these exception reports as well as the Daily Activity reports.
3. Compliance with FPSC inspection requirements (ie 10% of installations)
4. Lack of exceptions in our sample of incentives certificates tested

Segregation of Duties:

Enhancement of Exception Reports

Issued and Vouchered Watt saver By the Same User Report -The report is only focusing on jobs originating in the field(via the Field Rep management System-FRMS) It needs to capture jobs created in the MIS(system used by Field Service to process residential incentive payments)

Four instances were omitted

Management Response:

Management will determine the feasibility of modifying the programming code for the report in order to include incentives certificates issued/created in MIS in addition to FRMS

Issued vs. Inspected Report- The report is not properly capturing all instances of incentive certificates issued and inspected by the same employee

Six instances were excluded

management should identify the reason for the discrepancy and make the necessary programming code changes to capture all instances

Management Response:

Management will perform a review of the 6 instances identified by the auditor for propriety and will perform a review and make a determination on the feasibility of programming code changes

Vouchering and Inspection Rejection

Vouchering clerks should not have the ability in MIS to reject inspections that have been selected by the algorithm. This responsibility should be assigned to an employee that does not have the ability to issue, voucher or inspect jobs.

Complete information needs to be entered into the "remarks" field of the "Inspection Rejections by Clerk by Vendor" report, describing the reasons for rejecting inspections.

In addition, the assigned supervisor needs to evidence his/her review of the "Inspection Rejections by Clerk by Vendor" report.

Management Response:

Management will determine the cost and feasibility of modifying the MIS system so that the vouchering clerks do not have the ability in MIS to reject inspection selected by the algorithm.

A monthly review of the "Inspection Rejections by Clerk by Vendor" report will be performed and evidenced.

Issuance and Inspection Performed by the Same Field Rep

Management should consider implementing a program change whereby the MIS system will not assign an inspection to the same rep who issued the job.

The Issued vs. Inspected Report was not being closely reviewed. The review should be evidenced and performed by the recently established "inspector group" supervisor

Per our review of the Issued vs Inspected Report, we noted that , of 83 instances listed:
27 was actually inspected by the same employee that issued the certificate.
56 had been bypassed by the same employee who had issued the certificate(as instructed)

Management Response:

Effective May 2003, one centralized group became responsible for performing inspections for all the conservation incentives. This centralization would minimize the risk of inspections being performed by the same representative who issued the certificate.

The Issued vs. Inspected report will be closely reviewed, and its review evidenced.

Management will review the 83 instances on the Issued vs. Inspected Report for propriety

The principal improvement opportunity identified involved the need for better enforcement of inspection control objective.

COMPLIANCE WITH INSPECTOR QUOTAS

The effort to track inspections appears to be more focused on meeting inspections quotas than satisfying its control objective. We note that of 41 thousand MIS selections:

- 61% were waived
- 35% were rejected
- 26% were by-passed

Only 39 % were actually inspected satisfying the FPSC requirement

The primary reasons offered for the high rejection/bypass rate were

- work/resource constraints
- unable to contact customer

FPSC requirement is 10%

Management should consider adjusting the inspection algorithm to produce a representative sample of selections that would better match available resources and satisfy FPSC requirement so that the control value of an inspection selection is not minimized or easily waived.

Management Response:

Management will determine the feasibility of modifying the system as recommended by the auditors

Company:
 Title:
 Period:
 Auditor:
 Date:
 Workpaper:

FPL
 Calculation of Factors
 12 Months Ended December 31, 2003
 Raymond Grant
 April 20, 2004

(A)

(B)

(C)

(D)

(E)

(F)

(G)

July 2003

| | Customer | Cust Number | Rate Code | | SST-1 Stand-By Usage | ** Rate | ECCR Charge |
|----|--------------------------------|---------------------|--------------|-------------|----------------------------|-------------|----------------|
| 1 | [REDACTED] | | SST-T-85 | On-Peak KWH | 0 | 41-1 1-1 | [REDACTED] |
| 1a | | | Off-Peak KWH | 0 | | | |
| 1b | | | Total | | 0 | | 0.00116 |
| 2 | Lee Cty Solid Waste Energy Rec | 53-01-432-56645-4-5 | SST-T-85 | On-Peak KWH | 0 | 41-1 1-1 | |
| 2a | | | Off-Peak KWH | 0 | | | |
| 2b | | | Total | | 0 | | 0.00116 |
| 3 | [REDACTED] | | SST-D2-852 | On-Peak KWH | 54378 | 41-1 1-1 | [REDACTED] |
| 3a | | | Off-Peak KWH | 121580 | | | |
| 3b | | | Total | | 175958 | | 0.0015 |
| 4 | Desoto County Generating Co | 51-4-253-41112-6-5 | SST-T-85 | On-Peak KWH | 49520 | 41-1 1-1 | |
| 4a | | | Off-Peak KWH | 290210 | | | |
| 4b | | | Total | | 339730 | | 0.00116 |
| 5 | Sugar Cane Growers Cooperative | 42-04-723-45087-7-9 | SST-D3-852 | On-Peak KWH | 201964 | 41-1 1-1 | |
| 5a | | | Off-Peak KWH | 446037 | | | |
| 5b | | | Total | | 648001 | | 0.0015 |
| 6 | [REDACTED] | | SST-T-85 | On-Peak KWH | 26292 | 41-1 1-1 | [REDACTED] |
| 6a | | | Off-Peak KWH | 68187 | | | |
| 6b | | | Total | | 94479 | | 0.00116 |
| 7 | [REDACTED] | | SST-T-85 | On-Peak KWH | 61599 | 41-1 1-1 | [REDACTED] |
| 7a | | | Off-Peak KWH | 166950 | | | |
| 7b | | | Total | | 228549 | | 0.00116 |
| 8 | PB County Solid Waste Auth | 45-06-901-00100-1-7 | SST-T-85 | On-Peak KWH | 0 | 41-1 1-1 | |
| 8a | | | Off-Peak KWH | 36051 | | | |
| 8b | | | Total | | 36051 | | 0.00116 |
| 9 | Oleander Power Project, LLC | 21-07-322-58795-0-3 | SST-T-85 | On-Peak KWH | 12103 | 41-1 1-1 | |
| 9a | | | Off-Peak KWH | 457801 | | | |
| 9b | | | Total | | 469904 | | 0.00116 |

41-1
1-1

Company: FPL
 Title: Calculation of Factors
 Period: 12 Months Ended December 31, 2002
 Auditor: Raymond Grant
 Date: April 16, 2003

Workpaper (A) (B) (C) (D) (E) (F) (G)

June 2002

| | Customer | Cust Number | Rate Code | | SST-1 Stand-By Usage | Rate | ECCR Charge |
|------------------|----------------------------|---------------------|-----------|--------------------------------------|------------------------------|---------|-------------|
| 10 10a 10b | [REDACTED] | [REDACTED] | SST-T-85 | On-Peak KWH Off-Peak KWH Total | 0 0 0 | 0.00116 | [REDACTED] |
| 11 11a 11b | [REDACTED] | [REDACTED] | SST-T-85 | On-Peak KWH Off-Peak KWH Total | 1539 0 1539 | 0.00116 | [REDACTED] |
| 12 12a 12b | Wheelabrator South Broward | 71-11-971-01010-1-5 | SST-T-85 | On-Peak KWH Off-Peak KWH Total | 0 0 0 | 0.00116 | \$0.00 |
| 13 13a 13b | Wheelabrator North Broward | 71-11-959-00130-1-9 | SST-T-85 | On-Peak KWH Off-Peak KWH Total | 0 0 0 | 0.00116 | \$0.00 |
| 14 14a 14b | [REDACTED] | [REDACTED] | SST-T-85 | On-Peak KWH Off-Peak KWH Total | 565307 1838390 2403697 | 0.00116 | [REDACTED] |
| 15 15a 15b | [REDACTED] | [REDACTED] | SST-T-85 | On-Peak KWH Off-Peak KWH Total | 36540 80063 116603 | 0.00116 | [REDACTED] |

SST-D2 = Rate Code 0.00151
 SST-D3 = Rate Code 0.00116
 SST-1 = Rate Code 0.00116

Source Standby Rate Billing System-Summary of Customer Charges

xx Power Billing Detail Report

41-1
1-1
2.

Company
 Title:
 Period:
 Auditor:
 Date:
 Workpaper

FPL
 Calculation of Factors
 12 Months Ended December 31, 2003
 Raymond Grant
 April 20, 2004

(A) (B) (C) (D) (E) (F) (G)

October 2003

| | Customer | Cust. Number | Rate Code | | SST-1 Stand-By Usage | Rate | ECCR Charge |
|---------------|--------------------------------|---------------------|------------|-----------------------------|----------------------|-----------------------------|-------------|
| 1 1a 1b | [REDACTED] | | SST-T-85 | On-Peak KWH Off-Peak KWH | 24883 203482 | $\frac{41-1}{2}$ 0.00116 | [REDACTED] |
| | | | | Total | 228365 | | |
| 2 2a 2b | Lee CtySolid Waste Energy Rec | 53-01-432-56645-4-5 | SST-T-85 | On-Peak KWH Off-Peak KWH | 0 0 | 0.00116 | \$0.00 |
| | | | | Total | 0 | | |
| 3 3a 3b | [REDACTED] | | SST-D2-852 | On-Peak KWH Off-Peak KWH | 54612 138076 | 0.0015 | [REDACTED] |
| | | | | Total | 192688 | | |
| 4 4a 4b | Desolo County Generating Co | 51-4-253-41112-6-5 | SST-T-85 | On-Peak KWH Off-Peak KWH | 49548 300820 | 0.00116 | \$406.43 |
| | | | | Total | 350368 | | |
| 5 5a 5b | Sugar Cane Growers Cooperative | 42-04-723-45087-7-9 | SST-D3-852 | On-Peak KWH Off-Peak KWH | 224051 499239 | 0.0015 | \$1,084.94 |
| | | | | Total | 723290 | | |
| 6 6a 6b | [REDACTED] | | SST-T-85 | On-Peak KWH Off-Peak KWH | 27510 71715 | 0.00116 | [REDACTED] |
| | | | | Total | 99225 | | |
| 7 7a 7b | [REDACTED] | | SST-T-85 | On-Peak KWH Off-Peak KWH | 63263 180052 | 0.00116 | [REDACTED] |
| | | | | Total | 243315 | | |
| 8 8a 8b | PB County Solid Waste Auth | 45-06-901-00100-1-7 | SST-T-85 | On-Peak KWH Off-Peak KWH | | 0.00116 | \$0.00 |
| | | | | Total | 0 | | |
| 9 9a 9b | [REDACTED] | | SST-T-85 | On-Peak KWH Off-Peak KWH | 23954 456417 | 0.00116 | [REDACTED] |
| | | | | Total | 480371 | | |

SST-D2 = Rate Code 0.00151
 SST-D3 = Rate Code 0.00116
 SST-1 = Rate Code 0.00116

Source.

Standby Rate Billing System-Summary of Customer Charges

$\frac{41-1}{2}$
 2-1
 1

Company: FPL
 Title: Calculation of Factors
 Period: 12 Months Ended December 31, 2003
 Auditor: Raymond Grant
 Date: April 20, 2003
 Workpaper: (A) (B) (C) (D) (E) (F) (G)

October 2003

| | Customer | Cust. Number | Rate Code | | SST-1 Stand-By Usage | ** Rate | ECCR Charge |
|------------------|----------------------------|---------------------|------------|--------------------------------------|-------------------------------|---------|-------------|
| 10 10a 10b | Wheelabrator South Broward | 71-11-971-01010-1-5 | SST-T-85 | On-Peak KWH Off-Peak KWH Total | 27491 0 27491 | 0.00116 | \$31.89 |
| 11 11a 11b | Wheelabrator North Broward | 71-11-959-00130-1-9 | SST-T-85 | On-Peak KWH Off-Peak KWH Total | 3141 0 3141 | 0.00116 | \$3.64 |
| 12 12a 12b | [REDACTED] | [REDACTED] | SST-T-85 | On-Peak KWH Off-Peak KWH Total | 1135033 3613176 4748209 | 0.00116 | [REDACTED] |
| 13 13a 13b | [REDACTED] | [REDACTED] | SST-T-85 | On-Peak KWH Off-Peak KWH Total | 269997 439877 709874 | 0.00116 | [REDACTED] |
| 14 14a 14b | [REDACTED] | [REDACTED] | SST-D3-852 | On-Peak KWH Off-Peak KWH Total | 119702 339560 459262 | 0.0015 | [REDACTED] |
| 15 15a 15b | [REDACTED] | [REDACTED] | SST-D3-852 | On-Peak KWH Off-Peak KWH Total | 117262 287591 404853 | 0.0015 | [REDACTED] |

SST-D2 = Rate Code 0.00151
 SST-D3 = Rate Code 0.00116
 SST-1 = Rate Code 0.00116

Source: Standby Rate Billing System-Summary of Customer Charges

41-1
2-1

(A) (B) (C)

CONFIDENTIAL

| | Customer | Service address | Account number & bill cycle | |
|-----|--|---|-----------------------------|---------------|
| 1 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |
| 2 | [REDACTED] | [REDACTED] | [REDACTED] | 41-3/1 41-3/2 |
| 3 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 4 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 5 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 6 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 7 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 8 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 9 | Town of Jupiter | 17403 Central Blvd # ROPLNT JUPITER | 74198-29101 cycle 18 | 41-3/1 41-3/2 |
| 10 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 11 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 12 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 13 | Collier County | 3301 Tamiami Trl E # BLDG-K NAPLES | 37778-34064 cycle 13 | |
| 13* | [REDACTED] | [REDACTED] | [REDACTED] | |
| 14 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 15 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 16 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 17 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 18 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 19 | [REDACTED] | [REDACTED] | [REDACTED] | 41-3/1 41-3/2 |
| 20 | School Board of Sarasota County - Pine View | 501 Old Venice Rd OSPREY | 09098-15235 cycle 17 | |
| 21 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 22 | School Board of Sarasota County - Booker High | 3203 N Orange Ave #0085 SARASOTA | 22094-45747 cycle 9 | 41-3/1 41-3/2 |
| 23 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 24 | County of Sarasota Utilities | 1255 Mabry Carlton Pkwy # PLNT VENICE | 85647-73391 cycle 10 | 41-3/1 41-3/2 |
| 25 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 26 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 27 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 28 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 29 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 30 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 31 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 32 | Metro Dade Cnty Aviation Dept | 5290 NW 22 St #CENT CHLLR MIAMI | 79774-70454 cycle 18 | |
| 33 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 34 | Metro Dade Cnty Aviation Dept | 4800 NW 21 St #CHILLER E MIAMI | 79924-70448 cycle 18 | |
| 35 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 36 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 37 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 38 | [REDACTED] | [REDACTED] | [REDACTED] | |
| 39 | U S Govt Dept of Justice Downtown Prison | 33 NE 4TH St MIAMI | 08279-51049 cycle 20 | 41-3/1 41-3/2 |
| 40 | [REDACTED] | [REDACTED] | [REDACTED] | |

41-3

Company
 Title:
 Period:
 Auditor:
 Date:
 Workpaper:

FPL
 Calculation of RTP Factors
 12 Months Ended December 31, 2003
 Raymond Grant
 June 4, 2004

(A)

(B)

(C)

(D)

(E)

(F)

(G)

July 2003

| | Customer | Cust. Number | Rate Code | | SST-1 Stand-By Usage | ECCR Charge | RTP Factors |
|----|-------------------------------|--------------|-------------|--------------|----------------------------|----------------|----------------|
| 1 | [REDACTED] | | RTP-2ST-575 | On-Peak KWH | 116249 | | |
| 1a | | | | Off-Peak KWH | 849687 | | |
| 1b | | | | Total | 965936 | 1468.22 | [REDACTED] |
| 2 | Town of Jupiter | 74198-29101 | RTP-1ST-571 | On-Peak KWH | 997507 | | |
| 2a | | | | Off-Peak KWH | 347519 | | |
| 2b | | | | Total | 447269 | 693.27 | 0.00155 xx |
| 3 | [REDACTED] | | RTP-2PT-577 | On-Peak KWH | 839436 | | |
| 3a | | | | Off-Peak KWH | 2980024 | | |
| 3b | | | | Total | 3819460 | 5805.58 | [REDACTED] |
| 4 | The Sch Board of Sarasota Cty | 22094-45747 | RTP-1ST-571 | On-Peak KWH | 59320 | | |
| 4a | | | | Off-Peak KWH | 168129 | | |
| 4b | | | | Total | 227449 | 352.55 | 0.00155 xx |
| 5 | County of Sarasota Utilities | 85647-73391 | RTP-1ST-571 | On-Peak KWH | 81309 | | |
| 5a | | | | Off-Peak KWH | 625236 | | |
| 5b | | | | Total | 706545 | 1095.14 | 0.00155 xx |
| 6 | US Govt Department of Justice | 06279-51049 | RTP-2ST-575 | On-Peak KWH | 335550 | | |
| 6a | | | | Off-Peak KWH | 859009 | | |
| 6b | | | | Total | 1194559 | 1815.73 | 0.00152 xx |

41-3
1-1

41-3
1

Company:
 Title:
 Period:
 Auditor:
 Date:
 Workpaper:

FPL
 Calculation of RTP Factors
 12 Months Ended December 31, 2003
 Raymond Grant
 June 4, 2004

(A) ----- (B) ----- (C) ----- (D) ----- (E) ----- (F) ----- (G)

Oct. 2003

| | Customer | Cust. Number | Rate Code | | SST-1 Stand-By Usage | ECCR Charge | RTP Factors |
|----|-------------------------------|--------------|-------------|--------------|----------------------|-------------|-------------|
| 1 | [REDACTED] | | RTP-2ST-575 | On-Peak KWH | 116431 | | |
| 1a | | | | Off-Peak KWH | 902500 | | |
| 1b | | | | Total | 1018931 | 1548.78 | [REDACTED] |
| 2 | Town of Jupiter | 74198-29101 | RTP-1ST-571 | On-Peak KWH | 188684 | | |
| 2a | | | | Off-Peak KWH | 495275 | | |
| 2b | | | | Total | 683959 | 1060.14 | 0.00155 xx |
| 3 | [REDACTED] | | RTP-2PT-577 | On-Peak KWH | 892515 | | |
| 3a | | | | Off-Peak KWH | 2856178 | | |
| 3b | | | | Total | 3748693 | 5698.01 | [REDACTED] |
| 4 | The Sch Board of Sarasota Cty | 22094-45747 | RTP-1ST-571 | On-Peak KWH | 82503 | | |
| 4a | | | | Off-Peak KWH | 249102 | | |
| 4b | | | | Total | 331605 | 513.99 | 0.00155 xx |
| 5 | County of Sarasota Utilities | 85647-73391 | RTP-1ST-571 | On-Peak KWH | 70676 | | |
| 5a | | | | Off-Peak KWH | 569764 | | |
| 5b | | | | Total | 640440 | 992.68 | 0.00155 xx |
| 6 | US Govt Department of Justice | 06279-51045 | RTP-2ST-575 | On-Peak KWH | 323729 | | |
| 6a | | | | Off-Peak KWH | 806542 | | |
| 6b | | | | Total | 1130271 | 1718.01 | 0.00152 xx |

$\frac{41-3}{2}$

$\frac{41-3}{2}$

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 JANUARY 2003 TO DECEMBER 2003

| A | B | C | D | E | | F | G | H | I | |
|-----------|------------------|--------------|--------------|----------|-----------------|-------------------|--------------------|-------------------|------------|--------|
| ACCOUNT | LOCATION INVOICE | SOURCE PAYEE | COPY INVOICE | REF REEL | AMOUNT REF INV. | RATCH PLANT TRANS | DESCRIPTION PO ZAC | DESC2 DELIVERY | DELIVERYST | VENDOR |
| 5 908440 | 0078 | 52450 | 200303 | | | 003058 | BCI PYMT-COMT 3 | /7/GIRINTEP MAT | 590615531 | |
| 5a | | | | | 000 0000 00000 | 0000000 | | 078 | | |
| 5b | | | | | 450 02/21/2003 | 001900020069 | 0912 | 000 | | |
| 6 908440 | 0078 | 52450 | 200304 | | | 003108 | 9619511 | MCGREGOR B | 592115730 | |
| 6a | | | | | 000 0000 00000 | 0000000 | | 078 | | |
| 6b | | | | | 450 04/18/2003 | 001900041210 | 0910 | 000 | | |
| 7 908440 | 0078 | 52450 | 200306 | | | 003169 | 4982471 | SCHOOL BOA | 596000530 | |
| 7a | | | | | 000 0000 00000 | 0000000 | | 078 | | |
| 7b | | | | | 450 06/18/2003 | 001900063871 | 0910 | 000 | | |
| 8 908440 | 0078 | 52450 | 200307 | | | 003191 | 3043786 | THE CHRIST | 591166437 | |
| 8a | | | | | 000 0000 00000 | 0000000 | | 078 | | |
| 8b | | | | | 450 07/08/2003 | 001900070354 | 0910 | 000 | | |
| 9 908440 | 0078 | 52450 | 200307 | | | 003182 | 5488763 | COLLIER CO | 596000551 | |
| 9a | | | | | 000 0000 00000 | 0000000 | | 078 | | |
| 9b | | | | | 450 07/01/2003 | 001900067797 | 0910 | 000 | | |
| 10 908440 | 0078 | 52450 | 200307 | | | 003182 | 7288859 | COLLIER CO | 59300517 | |
| 10a | | | | | 000 0000 00000 | 0000000 | | 078 | | |
| 10b | | | | | 450 07/01/2003 | 001900067804 | 0910 | 000 | | |
| 11 908440 | 0078 | 52450 | 200307 | | | 003189 | 1019526 | SWAP SHOP | 651075919 | |
| 11a | | | | | 000 0000 00000 | 0000000 | | 078 | | |
| 11b | | | | | 450 07/08/2003 | 001900070283 | 0910 | 000 | | |
| 12 908440 | 0078 | 52450 | 200312 | | | 003352 | COLLIER COUNTY | SCHROO COLLIER CO | 596000557 | |
| 12a | | | | | 000 0000 00000 | 0000000 | | 078 | | |
| 12b | | | | | 450 12/15/2003 | 001900129805 | 0910 | 000 | | |
| 13 908440 | 0078 | 52450 | 200312 | | | 003343 | 4882728 | SCHOOL BOA | 596000847 | |
| 13a | | | | | 000 0000 00000 | 0000000 | | 078 | | |
| 13b | | | | | 450 11/24/2003 | 001900122906 | 0910 | 000 | | |
| 14 908440 | 0078 | 52450 | 200312 | | | 003343 | THE CHRISTIAN A | ND MITHE CHRIST | 591166437 | |
| 14a | | | | | 000 0000 00000 | 0000000 | | 078 | | |
| 14b | | | | | 450 11/24/2003 | 001900124417 | 0910 | 000 | | |
| 15 909101 | 0087 | 51450 | 200301 | | | 003614 | INV 14973 | BEBER SILV | 591401652 | |
| 15a | | | | | 000 0000 00000 | 0000000 | 4500005605 | 087 | | |
| 15b | | | | | 450 01/13/2003 | 005000005898 | 0725 | 000 | | |
| 16 909101 | 0087 | 51450 | 200303 | | | 003066 | INV 15325 | BEBER SILV | 591401652 | |
| 16a | | | | | 000 0000 00000 | 0000000 | 4500005605 | 087 | | |
| 16b | | | | | 450 03/07/2003 | 005000031003 | 0723 | 000 | | |
| 17 909101 | 0087 | 51450 | 200303 | | | 003077 | INV 15324 | BEBER SILV | 591401652 | |
| 17a | | | | | 000 0000 00000 | 0000000 | 4500143068 | 087 | | |
| 17b | | | | | 450 03/13/2003 | 005000035049 | 0725 | 000 | | |
| 18 909101 | 0087 | 51450 | 200303 | | | 003079 | INV 15731 | BEBER SILV | 591401652 | |
| 18a | | | | | 000 0000 00000 | 0000000 | 4500143068 | 087 | | |
| 18b | | | | | 450 03/20/2003 | 005000036633 | 0725 | 000 | | |
| 19 909101 | 0087 | 51450 | 200304 | | | 003104 | INV 16045 | BEBER SILV | 591401652 | |
| 19a | | | | | 000 0000 00000 | 0000000 | 4500143068 | 087 | | |
| 19b | | | | | 450 04/14/2003 | 005000047902 | 0725 | 000 | | |
| 20 909101 | 0087 | 51450 | 200304 | | | 003104 | INV 16108-0 | BEBER SILV | 591401652 | |
| 20a | | | | | 000 0000 00000 | 0000000 | 4500143068 | 087 | | |
| 20b | | | | | 450 04/14/2003 | 005000047813 | 0725 | 000 | | |
| 21 909101 | 0087 | 51450 | 200304 | | | 003136 | INV 16359 | BEBER SILV | 591401652 | |
| 21a | | | | | 000 0000 00000 | 0000000 | 4500143068 | 087 | | |
| 21b | | | | | 450 05/16/2003 | 005000062194 | 0725 | 000 | | |

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 JANUARY 2003 TO DECEMBER 2003

| A | B | C | D | E | F | G | H | I |
|---------|------------------------------|--------|---------------|---------------------------|-------------------------|--------------------------|----------------------------------|-----------|
| ACCOUNT | LOCATION INVOICE PAYEE | SOURCE | INVOICE CY | AMOUNT REF REF INV. | BATCH PLANT TRANS | DESCRIPTION PO EAC | DESC2 DELIVERY/ST DELIVERY | VENDOR |
| 22 | 909101 | 0087 | 51450 | 209307 | | 001204 INV 14937 | BEBER SILV | 591401652 |
| 22a | | | | | 000 0000 00000 | 0000000 4500143068 | 087 | |
| 22b | | | | 003274 | 450 07/23/2003 | 005000090604 0723 | 000 | |
| 23 | 909101 | 0087 | 51450 | 209307 | | 001191 3003 RES TV MED | IA BEBER SILV | 591401652 |
| 23a | | | | | 000 0000 00000 | 0000000 4500143068 | 087 | |
| 23b | | | | 003191 | 450 07/10/2003 | 005000085170 0723 | 000 | |
| 24 | 909101 | 0087 | 51450 | 209307 | | 003209 INV 14954 | BEBER SILV | 591401652 |
| 24a | | | | | 000 0000 00000 | 0000000 4500143068 | 087 | |
| 24b | | | | 003209 | 450 07/23/2003 | 005000092715 0723 | 000 | |
| 25 | 909101 | 0087 | 51450 | 209307 | | 003209 INV 14955 | BEBER SILV | 591401652 |
| 25a | | | | | 000 0000 00000 | 0000000 4500143068 | 087 | |
| 25b | | | | 003209 | 450 07/23/2003 | 005000092716 0725 | 000 | |
| 26 | 909101 | 0087 | 51450 | 209308 | | 003218 RES TV MEDIA | BEBER SILV | 591401652 |
| 26a | | | | | 000 0000 00000 | 0000000 4500143068 | 087 | |
| 26b | | | | 003218 | 450 08/06/2003 | 005000097195 0725 | 000 | |
| 27 | 909101 | 0087 | 51450 | 209309 | | 003266 TV MEDIA | BEBER SILV | 591401652 |
| 27a | | | | | 000 0000 00000 | 0000000 4500143068 | 087 | |
| 27b | | | | 003266 | 450 09/23/2003 | 005000118164 0725 | 000 | |
| 28 | 909101 | 0087 | 51450 | 209309 | | 003268 SAFETY TV MEDIA | BEBER SILV | 591401652 |
| 28a | | | | | 000 0000 00000 | 0000000 4500172563 | 087 | |
| 28b | | | | 003268 | 450 09/25/2003 | 005000119061 0725 | 000 | |
| 29 | 909101 | 0087 | 51450 | 209309 | | 003268 RES TV MEDIA | BEBER SILV | 591401652 |
| 29a | | | | | 000 0000 00000 | 0000000 4500172563 | 087 | |
| 29b | | | | 003268 | 450 09/25/2003 | 005000119064 0725 | 000 | |
| 30 | 909101 | 0087 | 51450 | 209310 | | 003293 TV MEDIA RESIDE | NTIALBEBER SILV | 591401652 |
| 30a | | | | | 000 0000 00000 | 0000000 4500172563 | 087 | |
| 30b | | | | 003293 | 450 10/20/2003 | 005000129065 0725 | 000 | |
| 31 | 909101 | 0087 | 51450 | 209312 | | 003344 30 RES CONS RAD | IO BEBER SILV | 591401652 |
| 31a | | | | | 000 0000 00000 | 0000000 4500172563 | 087 | |
| 31b | | | | 003344 | 450 12/10/2003 | 005000151689 0723 | 000 | |
| 32 | 909101 | 0087 | 51450 | 209317 | | 003344 2003 MISC EXPEN | SES BEBER SILV | 591401652 |
| 32a | | | | | 000 0000 00000 | 0000000 4500172563 | 087 | |
| 32b | | | | 003344 | 450 12/10/2003 | 005000151692 0725 | 000 | |
| 33 | 909101 | 0087 | 51450 | 209312 | | 003344 2004 TV MEDIA | BEBER SILV | 591401652 |
| 33a | | | | | 000 0000 00000 | 0000000 4500172563 | 087 | |
| 33b | | | | 003344 | 450 12/10/2003 | 005000151725 0725 | 000 | |
| 34 | 909450 | 0087 | 51450 | 209303 | | 003066 INV 15332 | BEBER SILV | 591 1652 |
| 34a | | | | | 000 0000 00000 | 0000000 4500005605 | 087 | |
| 34b | | | | 003066 | 450 03/07/2003 | 005000031001 0723 | 000 | |
| 35 | 909450 | 0087 | 51450 | 209303 | | 003066 INV 15333 | BEBER SILV | 591401652 |
| 35a | | | | | 000 0000 00000 | 0000000 4500005605 | 087 | |
| 35b | | | | 003066 | 450 03/07/2003 | 005000031002 0725 | 000 | |
| 36 | 909450 | 0087 | 51450 | 209305 | | 003136 INV 16407 | BEBER SILV | 591401652 |
| 36a | | | | | 000 0000 00000 | 0000000 4500143068 | 087 | |
| 36b | | | | 003136 | 450 05/16/2003 | 005000062219 0723 | 000 | |
| 37 | 909450 | 0087 | 51450 | 209305 | | 003136 INV 16404 | BEBER SILV | 591401652 |
| 37a | | | | | 000 0000 00000 | 0000000 4500143068 | 087 | |
| 37b | | | | 003136 | 450 05/16/2003 | 005000062206 0725 | 000 | |
| 38 | 909450 | 0087 | 51450 | 209308 | | 003217 805 ENERGY EVAL | TV BEBER SILV | 591401652 |
| 38a | | | | | 000 0000 00000 | 0000000 4500143068 | 087 | |
| 38b | | | | 003217 | 450 08/05/2003 | 005000096265 0725 | 000 | |

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FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 JANUARY 2003 TO DECEMBER 2003

| A | B | C | D | E | F | G | H | I |
|--------------|----------|--------|---------|--------|-------|-------------|-----------------|----------------------|
| ACCOUNT | LOCATION | SOURCE | COPY | AMOUNT | BATCH | DESCRIPTION | DESC2 | VENDOR |
| | INVOICE | | INVOICE | REF | PLANT | PO | DELIVERYST | |
| | PAYER | | CV | REF | TRANS | LAC | D LIVERY | |
| | | | REF | REF | INV. | | | |
| 39 900450 | | 0087 | 51450 | 290309 | | 000251 | NCS ENERGY EVAL | BENER SYLV 591401652 |
| 39A | | | | | 050 | 0000 | 00000 | 450014306R |
| 39B | | | | 007251 | 450 | 09/08/2001 | 005000110712 | 0725 000 |
| GRAND TOTALS | | | | | | | | \$6,777,442.19 |

43-2

43-4

Company: FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant

| Item | Amount | Date | Inv No | Vendor | Description | Attributes | | | | | | | | | | |
|------|--------|------|--------|--------|--|------------|-----|-----|-----|-----|-----|-----|--|--|--|--|
| | | | | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | | | | |
| 1 | 5 | | | | | | | | | | | | | | | |
| 2 | 43-4 | | | | Business Custom Incentive payment WO # 1907-91-000-08-0-078 | X | X | X | X | N/A | N/A | N/A | | | | |
| 3 | | | | | FPL and [redacted] entered into a contract effective December 1 | | | | | | | | | | | |
| 4 | | | | | 2000 where FPL will provide an incentive to [redacted] for | | | | | | | | | | | |
| 5 | | | | | purchasing and installing and operating an energy efficient | | | | | | | | | | | |
| 6 | | | | | measures that is approved by FPL for the FPL Business Custom | | | | | | | | | | | |
| 7 | | | | | Incentive Program (BCIP) | | | | | | | | | | | |
| 8 | | | | | The project consists of: The cement modernization | | | | | | | | | | | |
| 9 | | | | | The cement modernization Project will replace the 40 year old wet | | | | | | | | | | | |
| 10 | | | | | process cement plant manufacturing facility at at total capital | | | | | | | | | | | |
| 11 | | | | | cost of [redacted] The estimated annual kwh saving is [redacted] | | | | | | | | | | | |
| 12 | | | | | FPL agrees to pay [redacted] an incentive which is estimated to | | | | | | | | | | | |
| 13 | | | | | be [redacted] The actual total incentive amount is contingent upon | | | | | | | | | | | |
| 14 | | | | | the savings acxtually achieved. | | | | | | | | | | | |
| 15 | | | | | FPL plans to pay the incentive as follows: Two (2) annual payments | | | | | | | | | | | |
| 16 | | | | | in the amount of [redacted] | | | | | | | | | | | |

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Company FPL
 Title Sample Items
 Period 12 Months Ended December 2003
 Date May 18, 2004
 Auditor Raymonc Grant
 Title Statistical Sample

| Item | Amount A | Date B | Job No C | Vendor D | Description E | Attributes | | | | | | |
|----------------------|--------------------------------------|-----------|-------------|---|---|------------|-----|-----|-----|-----|-----|-----|
| | | | | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| 1 2 3 4 | 6 <u>43-4 P1</u> | 4/21/2003 | 9619511 | [REDACTED] | Incentive payment to [REDACTED] (Chiller Plant) Thermal Energy Storage * Commission Incentive Payment Traced incentive amt on certificate to copy of cancelled check Check No. 0566774 | X | X | X | X | N/A | N/A | N/A |
| 5 6 7 8 | 7 \$130,020.00 <u>43-4 P1</u> | 6/19/2003 | 4982471 | Coral Springs High Act No. 0364451195 | Incentive payment to Coral Springs (Chiller Plant) Thermal Energy Storage * Commission Incentive Payment Traced incentive amt on certificate to copy of cancelled check Check No 0597935 | X | X | X | X | N/A | N/A | N/A |
| 9 10 11 12 | 8 \$267,000.00 <u>43-4 P1</u> | 7/15/2003 | 3043786 | Shell Point Chiller Plant Act No. 0364451195 | Incentive payment to Shell Point (Chiller Plant) Thermal Energy Storage * Commission Incentive Payment Traced incentive amt on certificate to copy of cancelled check Check No 0609357 | X | X | X | X | N/A | N/A | N/A |
| 13 14 15 16 | 9 \$106,260.00 <u>43-4 P1</u> | 7/03/2003 | 5488763 | Calusa Park Elementary School Act No 40501-74061 | Incentive payment to Calusa Park School (Chiller Plant) Thermal Energy Storage * Commission Incentive Payment Traced incentive amt on certificate to copy of cancelled check Check No 0604178 | X | X | X | X | N/A | N/A | N/A |
| 17 18 19 20 | 10 \$106,260.00 <u>43-4 P1</u> | 7/03/2003 | 7288859 | Collier County School Board Act No 21980-33056 | Incentive payment to Collier County School Board (Chiller Plant) Thermal Energy Storage * Commission Incentive Payment Traced incentive amt on certificate to copy of cancelled check Check No 0604179 | X | X | X | X | N/A | N/A | N/A |
| 21 22 23 24 | 11 [REDACTED] <u>43-4 P1</u> | 7/9/2003 | 1019526 | [REDACTED] | Incentive payment to [REDACTED] (Chiller Plant) Thermal Energy Storage Incentive Payment Traced incentive amt on certificate to copy of cancelled check Check No 0606723 | X | X | X | X | N/A | N/A | N/A |

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Company: FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant
 Title: Statistical Sample

| Item | Amount A | Date B | Job No C | Vendor D | Description E | Attributes (1) (2) (3) (4) (5) (6) (7) | | | | | | |
|----------------------|-------------------------------------|------------|-------------|---|---|---|---|---|---|-----|-----|-----|
| 1 2 3 4 | 12 \$105,300.00 <u>43-4P1</u> | 12/22/2003 | 5954499 | Vine Yards Elementary School Act No. 07295-38165 | Incentive payment to Vine Yard Elementary School (Chiller Plant) Thermal Energy Storage & Commissioning Incentive Payment Traced incentive amt on certificate to copy of cancelled check Check No 0677367 | X | X | X | X | N/A | N/A | N/A |
| 5 6 7 8 | 13 \$173,250.00 <u>43-4P1</u> | 12/11/2003 | 4882728 | School Bd of Sarasota Cty Act No. 88562-67219 | Incentive payment to SchoolBd of Sarasota Cty Thermal Energy Storage & Commissioning Incentive Payment Traced incentive amt on certificate to copy of cancelled check Check No 0673152 | X | X | X | X | N/A | N/A | N/A |
| 9 | 14 [REDACTED] <u>43-4P1</u> | | | | | | | | | | | |
| 10 11 12 13 | | | | | FPL agrees to provide an incentive to the customer in the amount of [REDACTED] removed from FPL's summer on-peak period. Staff recalculate the incentive amounts and traced the tons used to calculate the incentive amount to the cooling load profiles | | | | | | | |
| 14 15 16 | 15 [REDACTED] <u>43-4P1</u> | 1/8/03 | 14973 | [REDACTED] | Residential Conservation Media 1st Quarter Job: RCS 3 T001/WO 8620 P.O.: 4600001829 | X | X | X | X | X | X | X |

43-4
1
8

Company FPL
 Title Sample Items
 Period 12 Months Ended December 2003
 Date May 18, 2004
 Auditor Raymond Grant

| Item | Amount | Date | Inv No | Vendor | Description | Attributes | | | | | | |
|----------------|---------------------|---------|---------|------------|---|------------|-----|-----|-----|-----|-----|-----|
| | | | | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| 1 2 3 | 16 <u>43-481</u> | 2/3/03 | 15325 | [REDACTED] | Residential Conservation Media 1st Quarter Job: RCS 3 002/WO 8620 P.O.: 4600001829 | X | X | X | X | X | X | X |
| 4 5 6 | 17 <u>43-481</u> | 2/3/03 | 15324 | [REDACTED] | Residential Conservation Media 1st Quarter Job: RCS 3 T001/WO 8620 P.O.: 4600001829 | X | X | X | X | X | X | X |
| 7 8 9 | 18 <u>43-481</u> | 3/01/03 | 15731 | [REDACTED] | Residential Conservation Media 1st Quarter Job: RCS 3 T001/WO 8620 P.O.: 4600001829 | X | X | X | X | X | X | X |
| 10 11 12 | 19 | 4/01/03 | 16045 | [REDACTED] | Residential Conservation Media 1st Quarter Job: RCS 3 T001/WO 8620 P.O.: 4500143068 | X | X | X | X | X | X | X |
| 13 14 15 | 20 <u>43-481</u> | 4/01/03 | 16108 | [REDACTED] | Residential Conservation 2003 Misc Expenses Job: 009089 P.O. 4500143068 | | | | | | | |
| 16 | [REDACTED] | 3/19/03 | 1218630 | [REDACTED] | Miami WPB, Orlando & Sarasota Dubs(Duplicates) | X | X | X | X | X | X | X |
| 17 18 | [REDACTED] | 1/1/03 | 172 | [REDACTED] | [REDACTED] | X | X | X | X | X | X | X |
| 19 | [REDACTED] | 1/1/03 | 173 | [REDACTED] | [REDACTED] | X | X | X | X | X | X | X |
| 20 21 | [REDACTED] | 2/1/03 | 174 | [REDACTED] | [REDACTED] | X | X | X | X | X | X | X |
| 22 23 | [REDACTED] | 3/4/04 | Various | [REDACTED] | Payments to performers | | | | | | | |
| 24 | [REDACTED] | 4/01/03 | 16108 | [REDACTED] | [REDACTED] | X | X | X | X | X | X | X |

===== \$103,720.25 =====

A

43-481
POT

Company: FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant

| Item | Amount A | Date B | Inv No C | Vendor D | Description E | Attributes | | | | | | |
|----------------|-------------|-----------|-------------|-------------|---|------------|-----|-----|-----|-----|-----|-----|
| | | | | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| 1 2 3 | 21 | 5/01/03 | 16359 | | Residential Conservation Media 2nd Quarter Job: RCS 3 T001/WO 8620 P.O.: 4500143068 | X | X | X | X | X | X | X |
| | | 43-411 | | | | | | | | | | |
| 6 | 22 | 7/01/03 | 16927 | | Residential Conservation Media 2nd Quarter Job: RCS 3 R002/WO 8620 P.O.: 4500143068 | X | X | X | X | X | X | Y |
| | | 43-412 | | | | | | | | | | |
| 7 8 9 | 23 | 8/01/03 | 17188 | | Residential Conservation Media 3rd Quarter Job: RCS 3 T001/WO 8620 P.O.: 4500143068 | X | X | X | X | X | X | X |
| | | 43-412 | | | | | | | | | | |
| 10 11 12 | 24 | 6/27/03 | 16954 | | Residential Conservation Media 3rd Quarter Job: RCS 3 R002/WO 8620 P.O.: 4500143068 | X | X | X | X | X | X | X |
| | | 43-412 | | | | | | | | | | |
| 13 14 15 | 25 | 7/01/03 | 16955 | | Residential Conservation Media 3rd Quarter Job: RCS 3 T001/WO 8620 P.O.: 4500143068 | X | X | X | X | X | X | X |
| | | 43-412 | | | | | | | | | | |
| 16 17 18 | 26 | 7/01/03 | 17188 | | Residential Conservation Media rd Quarter Job: RCS 3 T001/WO 8620 P.O.: 4500143068 | X | X | X | X | X | X | X |
| | | 43-412 | | | | | | | | | | |
| 19 20 21 | 27 | 9/02/03 | 17472 | | Residential Conservation Media 4th Quarter Job: RCS 3 T001/WO 8620 P.O.: 4500143068 | X | X | X | X | X | X | X |
| | | 43-412 | | | | | | | | | | |

43-412
RS

Company FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant

| Item | Amount | Date | Inv No | Vendor | Description | Attributes | | | | | | | | |
|------|--------------|----------|---------|------------|---|------------|-----|-----|-----|-----|-----|-----|--|--|
| | | | | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | | |
| 28 | [REDACTED] | 08/02/03 | 17501 | [REDACTED] | TV advertising for Adult Safety to be aired 8/4-8/31 and 10/20-11/16 | X | X | X | No | | | | | |
| 29 | [REDACTED] | 9/02/03 | 17470 | [REDACTED] | Residential Conservation Media 3rd Quarter Job: RCS 3 T001/WO 8620 P.O.: 4500143068 | X | X | X | X | X | X | X | | |
| 30 | [REDACTED] | 9/30/03 | 17761 | [REDACTED] | Residential Conservation TV Media 4th Quarter Job: RCS 3 T001/WO 8620 P.O.: 4500172563 | X | X | X | X | X | X | X | | |
| 31 | [REDACTED] | 11/30/03 | 16954 | [REDACTED] | Residential Conservation Radio Media 3rd Quarter Job: RCS 3 R002/WO 8620 P.O.: 4500143068 | X | X | X | X | X | X | X | | |
| 32 | [REDACTED] | 12/01/03 | 18229-0 | [REDACTED] | Residential Conservation 2003 Misc Expenses Job: 009089 P.O.: 4500172563 | X | X | X | X | X | X | X | | |
| | [REDACTED] | 10/24/03 | 339 | [REDACTED] | [REDACTED] Oct 1 2003 to Oct 31 2003 | X | X | X | X | N/A | N/A | N/A | | |
| | [REDACTED] | 11/18/03 | 351 | [REDACTED] | [REDACTED] Nov 1 2003 to Nov 31 2003 | X | X | X | X | N/A | N/A | N/A | | |
| | [REDACTED] | 11/2003 | Various | [REDACTED] | [REDACTED] | X | X | X | X | N/A | N/A | N/A | | |
| | [REDACTED] | 4/01/03 | 15108 | [REDACTED] | [REDACTED] | X | X | X | X | N/A | N/A | N/A | | |
| | \$122,345.37 | | | | | | | | | | | | | |

43-4 P2
 9

Company: FPL
 Title: Sample Items
 Period: 12 Months Ended December 2003
 Date: May 18, 2004
 Auditor: Raymond Grant

| Item | Amount | Date | Inv No | Vendor | Description | Attributes | | | | | | |
|----------------------------|--------------|---------|----------|--------|--|------------|-----|-----|-----|-----|-----|-----|
| | | | | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| 1 2 3 4 5 6 | A 43-4 P2 | 12/1/03 | 120103-3 | D | E 2004 Residential Conservation TV Media Job: RCS 4 T001/WO 8620 P.O.: 4500172563 This invoice was for 2004 TV ad booked and reversed in December 2003. This invoice was not included in ECCR Expense | X | X | No | X | N/A | N/A | N/A |
| 7 8 9 | 43-4 P2 | 12/3/03 | 15332 | | 1st Quarter 2003 Business Evaluation Radio Media Job: BEE 3 R003/WO 5542 P.O.: 4500143068 | X | X | X | X | Y | X | X |
| 10 11 12 | 43-4 P2 | 2/03/03 | 15333 | | 1st Quarter 2003 Business Evaluation TV Media Job: BEE 3 T001/WO 5542 P.O.: 4600001829 | X | X | X | X | X | X | X |
| 13 14 15 | 43-4 P2 | 5/01/03 | 16407 | | 2nd Quarter 2003 Business Evaluation Radio Media Job: BEE 3 R003/WO 5542 P.O.: 4500143068 | X | X | X | X | X | X | X |
| 16 17 18 | 43-4 P2 | 5/01/03 | 16404 | | 2nd Quarter 2003 Business Evaluation TV Media Job: BEE 3 T001/WO 5542 P.O.: 4500143068 | X | X | X | X | X | X | X |
| 19 20 21 | 43-4 P2 | 8/01/03 | 17195 | | 3rd Quarter 2003 Business Evaluation TV Media Job: BEE 3 T001/WO 5542 P.O.: 4500143068 | X | X | X | X | X | X | X |
| 22 23 24 | 43-4 P3 | 9/02/03 | 17473 | | 4th Quarter 2003 Business Evaluation TV Media Job: BEE 3 T001/WO 5542 P.O.: 4500143068 | X | X | X | X | X | X | X |

Bd
F-4

CONFIDENTIAL

Company: FPL
Title: Sample Items
Period: 12 Months Ended December 2003
Date: May 18, 2004
Auditor: Raymond Grant

43-5

| Item | Amount | Date | Inv No | Vendor | Description | Attributes | | | | | | | | |
|-----------------|--------------|----------|---------|--------|-------------|------------|-----|-----|-----|-----|-----|-----|--|--|
| | | | | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | | |
| 40 | \$180,232.20 | | | | | | | | | | | | | |
| 2 PO 3001145-SI | | 12/4/03 | 3000781 | | | X | X | X | X | N/A | N/A | N/A | | |
| 3 PO 3001145-SI | | 12/4/03 | 3000857 | | | X | X | X | X | N/A | N/A | N/A | | |
| 4 PO 3001145-SI | | 11/25/03 | 3000686 | | | X | X | X | X | N/A | N/A | N/A | | |
| 5 PO 3001145-SI | | 11/25/03 | 3000687 | | | X | X | X | X | N/A | N/A | N/A | | |
| 6 PO 3001145-SI | | 11/25/03 | 3000652 | | | X | X | X | X | N/A | N/A | N/A | | |

~~43-5~~ 43-5

The company stated that this expense is for a CRU (Control Receiving Unit) Upgrade Kit that consists of both software and hardware. This device is installed in the substation and facilities communications between FPL's central station and the transponder in the customers home. The upgrade is needed to maintain communication reliability related to the Residential On Call and Business On Call programs programs

43-5

(D) (E) (F) (G) (H) (I) (J) (K) (L) (M) (N)

7/28/03 22 45

| Bill Status | Bill Creation Date | Start Date | End Date | COMP RATE | DILC RATE | COMP BASE | DILC BASE | ECCR AMOUNT | PENALTY | TOTAL |
|-------------|--------------------|--------------|--------------|-----------|-----------|------------|-----------|-------------|---------|-----------|
| Original | 7/15/03 6 01 | 6/15/03 3 00 | 7/15/03 2 45 | GSD-1 | CILC-G-56 | | | | | |
| Original | 7/23/03 14 37 | 6/23/03 3 00 | 7/23/03 2 45 | GSUD-1 | CILC-D-54 | 10,759.44 | 7,172.16 | 3,587.26 | | 3,587.26 |
| Original | 7/22/03 5 29 | 6/19/03 3 00 | 7/21/03 2 45 | GSUDT-1 | CILC-D-54 | | | | | |
| Original | 7/7/03 5 15 | 6/5/03 3 00 | 7/7/03 2 45 | GSD-1 | CILC-D-56 | 2,317.47 | 1,837.21 | 480.26 | | 480.26 |
| Original | 7/23/03 17 11 | 6/23/03 3 00 | 7/23/03 2 45 | GSUD-1 | CILC-D-54 | 16,366.97 | 9,785.44 | 6,601.53 | | 6,601.53 |
| Original | 7/14/03 14 38 | 6/5/03 3 00 | 7/7/03 2 45 | GSUDT-2 | CILC-D-54 | | | | | |
| Original | 7/16/03 6 18 | 6/16/03 3 00 | 7/16/03 2 45 | GSUDT-2 | CILC-D-54 | | | | | |
| Original | 7/22/03 7 11 | 6/20/03 3 00 | 7/22/03 2 45 | GSUD-1 | CILC-D-54 | 2,006.24 | 2,326.72 | 277.52 | | 277.52 |
| Original | 7/21/03 14 51 | 6/17/03 3 00 | 7/17/03 2 45 | GSUDT-2 | CILC-D-54 | | | | | |
| Original | 7/7/03 5 16 | 6/5/03 3 00 | 7/7/03 2 45 | GSUDT-2 | CILC-D-54 | | | | | |
| Original | 7/7/03 5 11 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-D-54 | 8,935.35 | 5,734.76 | 3,700.65 | | 3,700.65 |
| Original | 7/21/03 17 58 | 6/17/03 3 00 | 7/17/03 2 45 | GSUDT-1 | CILC-D-54 | | | | | |
| Original | 7/14/03 6 58 | 6/12/03 3 00 | 7/14/03 2 45 | GSUD-1 | CILC-D-54 | | | | | |
| Original | 7/7/03 5 14 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-D-54 | 4,226.97 | 2,973.12 | 1,253.85 | | 1,253.85 |
| Original | 7/7/03 5 17 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-2 | CILC-D-54 | | | | | |
| Original | 7/21/03 12 31 | 6/17/03 3 00 | 7/17/03 2 45 | CS-1 | CILC-D-54 | 12,055.21 | 8,939.58 | 3,126.13 | | 3,126.13 |
| Original | 7/21/03 5 35 | 6/19/03 3 00 | 7/21/03 2 45 | GSUD-1 | CILC-D-54 | | | | | |
| Original | 7/15/03 4 53 | 6/13/03 3 00 | 7/15/03 2 45 | GSUD-1 | CILC-D-54 | | | | | |
| Original | 7/15/03 12 57 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-D-54 | | | | | |
| Original | 7/11/03 7 38 | 6/11/03 3 00 | 7/11/03 2 45 | CSIT-2 | CILC-D-54 | 41,035.71 | 31,321.74 | 9,713.97 | | 9,713.97 |
| Original | 7/7/03 5 24 | 6/5/03 3 00 | 7/7/03 2 45 | GSD-1 | CILC-G-56 | | | | | |
| Original | 7/29/03 4 40 | 6/26/03 3 00 | 7/29/03 2 45 | CS-2 | CILC-D-54 | | | | | |
| Original | 7/14/03 4 41 | 6/12/03 3 00 | 7/14/03 2 45 | GSUDT-2 | CILC-D-54 | | | | | |
| Original | 7/14/03 4 42 | 6/12/03 3 00 | 7/14/03 2 45 | GSUDT-1 | CILC-D-54 | | | | | |
| Original | 7/28/03 4 41 | 6/26/03 3 00 | 7/28/03 2 45 | GSUD-1 | CILC-D-54 | | | | | |
| Original | 7/14/03 4 43 | 6/12/03 3 00 | 7/14/03 2 45 | GSUD-1 | CILC-D-54 | 11,370.46 | 6,435.84 | 4,934.62 | | 4,934.62 |
| Original | 7/21/03 5 35 | 6/19/03 3 00 | 7/21/03 2 45 | GSUDT-1 | CILC-D-54 | | | | | |
| Original | 7/14/03 4 45 | 6/12/03 3 00 | 7/14/03 2 45 | GSUD-1 | CILC-D-54 | 3,367.35 | 2,604.44 | 702.91 | | 702.91 |
| Original | 7/14/03 4 45 | 6/12/03 3 00 | 7/14/03 2 45 | GSUDT-1 | CILC-D-54 | 12,133.02 | 11,742.21 | 3,990.81 | | 3,990.81 |
| Original | 7/21/03 5 40 | 6/19/03 3 00 | 7/21/03 2 45 | GSUDT-1 | CILC-D-54 | 10,254.68 | 9,541.95 | 1,706.93 | | 1,706.93 |
| Original | 7/7/03 9 37 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-D-54 | 8,182.74 | 4,084.86 | 2,057.66 | | 2,057.66 |
| Original | 7/7/03 7 56 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-D-56 | | | | | |
| Original | 7/7/03 11 54 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-D-56 | 5,616.02 | 3,359.61 | 2,056.41 | | 2,056.41 |
| Original | 7/7/03 12 07 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-D-56 | | | | | |
| Original | 7/7/03 10 58 | 6/4/03 3 00 | 7/3/03 2 45 | GSUD-1 | CILC-D-54 | 19,956.07 | 12,492.36 | 7,465.71 | | 7,465.71 |
| Original | 7/7/03 8 17 | 6/4/03 3 00 | 7/3/03 2 45 | GSUDT-1 | CILC-D-54 | | | | | |
| Original | 7/21/03 5 42 | 6/19/03 3 00 | 7/21/03 2 45 | GSUD-1 | CILC-D-54 | 4,372.16 | 3,139.80 | 1,232.36 | | 1,232.36 |
| Original | 7/28/03 4 44 | 6/26/03 3 00 | 7/28/03 2 45 | GSUD-1 | CILC-G-56 | | | | | |
| Original | 7/10/03 14 33 | 6/10/03 3 00 | 7/10/03 2 45 | GSUD-1 | CILC-G-56 | 1,837.28 | 1,311.53 | 625.75 | | 625.75 |
| Original | 7/7/03 13 57 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-G-56 | | | | | |
| Original | 7/14/03 7 06 | 6/10/03 3 00 | 7/14/03 2 45 | GSUDT-1 | CILC-D-54 | | | | | |
| Original | 7/7/03 9 26 | 6/3/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-D-54 | 26,910.82 | 17,112.49 | 9,798.33 | | 9,798.33 |
| Original | 7/7/03 9 15 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-G-56 | 3,303.24 | 2,413.91 | 889.36 | | 889.36 |
| Original | 7/28/03 4 46 | 6/26/03 3 00 | 7/28/03 2 45 | GSUDT-1 | CILC-D-54 | 10,492.05 | 8,566.04 | 1,526.01 | | 1,526.01 |
| Original | 7/28/03 4 46 | 6/26/03 3 00 | 7/28/03 2 45 | GSUDT-1 | CILC-D-54 | | | | | |
| Original | 7/7/03 5 53 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-G-56 | | | | | |
| Original | 7/25/03 6 48 | 6/25/03 3 00 | 7/25/03 2 45 | GSUDT-1 | CILC-D-54 | 7,719.49 | 6,703.69 | 1,015.80 | | 1,015.80 |
| Original | 7/7/03 9 28 | 6/2/03 3 00 | 7/1/03 2 45 | GSUDT-1 | CILC-D-54 | | | | | |
| Original | 7/28/03 4 52 | 6/26/03 3 00 | 7/28/03 2 45 | GSUDT-1 | CILC-D-54 | | | | | |
| Original | 7/7/03 5 58 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-G-56 | 3,553.85 | 2,585.37 | 968.48 | | 968.48 |
| Original | 7/18/03 5 32 | 6/16/03 3 00 | 7/18/03 2 45 | GSUDT-1 | CILC-G-54 | 8,637.06 | 5,254.80 | 3,382.26 | | 3,382.26 |
| Original | 7/7/03 11 37 | 6/5/03 3 00 | 7/7/03 2 45 | GSUD-1 | CILC-G-56 | | | | | |
| Original | 7/16/03 5 33 | 6/16/03 3 00 | 7/16/03 2 45 | GSUDT-1 | CILC-D-54 | | | | | |
| Original | 7/28/03 14 30 | 6/25/03 3 00 | 7/25/03 2 45 | GSUD-1 | CILC-G-56 | 3,065.85 | 2,128.92 | 938.93 | | 938.93 |
| Original | 7/14/03 8 47 | 6/12/03 3 00 | 7/14/03 2 45 | GSUDT-1 | CILC-D-54 | 4,755.65 | 3,127.43 | 1,633.42 | | 1,633.42 |
| Original | 7/14/03 7 07 | 6/12/03 3 00 | 7/14/03 2 45 | CSIT-1 | CILC-D-54 | 10,773.29 | 9,494.04 | 2,279.25 | | 2,279.25 |
| Original | 7/14/03 7 08 | 6/12/03 3 00 | 7/14/03 2 45 | CSIT-1 | CILC-D-54 | 5,899.73 | 4,134.71 | 1,765.01 | | 1,765.01 |
| Original | 7/28/03 6 32 | 6/26/03 3 00 | 7/28/03 2 45 | GSUDT-1 | CILC-G-56 | | | | | |
| Original | 7/28/03 10 33 | 6/23/03 3 00 | 7/23/03 2 45 | GSUDT-1 | CILC-G-56 | 4,718.91 | 2,825.80 | 1,893.11 | | 1,893.11 |
| Original | 7/14/03 8 10 | 6/11/03 3 00 | 7/11/03 2 45 | GSUDT-1 | CILC-D-54 | | | | | |
| placed | 7/21/03 13 55 | 6/19/03 3 00 | 7/21/03 2 45 | GSUDT-1 | CILC-D-54 | 6,349.14 | 4,216.08 | 2,133.06 | | 2,133.06 |
| Original | 7/28/03 6 29 | 6/26/03 3 00 | 7/28/03 2 45 | GSUDT-1 | CILC-D-54 | | | | | |
| Original | 7/28/03 10 22 | 6/25/03 3 00 | 7/25/03 2 45 | GSUD-1 | CILC-G-56 | 2,903.97 | 1,979.72 | 994.25 | | 994.25 |
| Original | 7/21/03 12 25 | 6/18/03 3 00 | 7/18/03 2 45 | GSUDT-2 | CILC-D-44 | 103,853.08 | 63,712.91 | 40,139.16 | | 40,139.16 |

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|-----|---------------------|------------|---|----------|--------------|---------------|---------------------|-----------|--------------|--------------|--------------|--|--------------|
| 463 | | | | Original | 7/2/03 3 41 | 6/2/03 3 00 | 7/2/03 2 45 GSLD-1 | CILC-D-54 | | | | | |
| 464 | 82-05-661-31295-4-6 | 2333877260 | MIAMI-DADE COMM COLLEGE KENDALL BRANCH | Original | 7/2/03 11 20 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-G-56 | 5,034.30 | 3,415.03 | 1,618.27 | | 1,618.27 |
| 465 | | | | Original | 7/1/03 11 20 | 5/26/03 3 00 | 8/20/03 2 45 CS-1 | CILC-D-54 | | | | | |
| 466 | 32-03-922-42110-0-3 | 1360210633 | CITY OF LAKE CITY | Original | 7/1/03 9 53 | 6/2/03 3 00 | 7/1/03 2 45 GSD-1 | CILC-G-56 | 5,026.84 | 3,309.87 | 1,636.97 | | 1,636.97 |
| 467 | 81-03-772-95747-0-1 | 1279066189 | MIAMI-DADE WASAD # 3201 | Original | 7/1/03 9 57 | 6/2/03 3 00 | 7/1/03 2 45 GSD-1 | CILC-D-54 | 16,043.20 | 10,559.59 | 5,483.61 | | 5,483.61 |
| 468 | | | | Original | 7/1/03 9 56 | 6/2/03 3 00 | 7/1/03 2 45 GSD-1 | CILC-G-56 | | | | | |
| 469 | | | | Original | 7/2/03 7 25 | 6/2/03 3 00 | 7/2/03 2 45 CS-1 | CILC-D-54 | | | | | |
| 470 | | | | Original | 7/1/03 10 01 | 5/31/03 23 00 | 6/30/03 22 45 GSD-2 | CILC-D-54 | | | | | |
| 471 | 74-04-910-94807-3-3 | 5017299059 | CITY OF LAUDERHILL | Original | 7/2/03 7 22 | 6/2/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | 7,025.96 | 4,463.02 | 2,562.94 | | 2,562.94 |
| 472 | 82-04-878-98172-B-0 | 4140883003 | FLA KEYS AQUEDUCT AUTH | Original | 7/2/03 11 40 | 6/2/03 3 00 | 7/2/03 2 45 GSD-2 | CILC-D-54 | 29,889.52 | 18,622.50 | 11,067.02 | | 11,067.02 |
| 473 | 12-05-941-44198-1-4 | 6293502669 | ST JOHNS RIVER WATER MANAGEMENT | Original | 7/2/03 16 22 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | 10,039.25 | 5,994.74 | 4,044.51 | | 4,044.51 |
| 474 | | | | Original | 7/2/03 7 21 | 6/2/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | | | | | |
| 475 | | | | Original | 7/2/03 16 20 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | | | | | |
| 476 | | | | Original | 7/2/03 11 31 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | | | | | |
| 477 | | | | Original | 7/2/03 11 36 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-G-56 | | | | | |
| 478 | 51-05-354-01725-5-5 | 6602834993 | STATE OF FLA - DOC DESOTO CORRECTIONAL INSTITUTION | Original | 7/2/03 4 15 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | 7,327.20 | 4,349.49 | 2,977.71 | | 2,977.71 |
| 479 | 82-05-661-68567-2-1 | 3207857480 | MIAMI-DADE COMM COLLEGE KENDALL BRANCH | Original | 7/2/03 4 20 | 6/4/03 3 00 | 7/2/03 2 45 GSD-2 | CILC-D-54 | 19,534.22 | 13,930.67 | 5,703.55 | | 5,703.55 |
| 480 | | | | Original | 7/2/03 4 18 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-G-56 | | | | | |
| 481 | 53-05-944-02380-1-4 | 1864736582 | LEE CO COMMISSION | Original | 7/2/03 4 19 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | 7,708.24 | 4,874.64 | 2,884.59 | | 2,884.59 |
| 482 | | | | Original | 7/2/03 4 25 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | | | | | |
| 483 | 51-05-354-18430-1-8 | 6071127424 | STATE OF FLA - DOC DESOTO CORRECTIONAL INSTITUTION | Original | 7/2/03 4 24 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | 6,787.67 | 4,126.73 | 2,660.94 | | 2,660.94 |
| 484 | 21-05-935-49805-2-7 | 5276706321 | STATE OF FLA - DOC BREVARD CORRECTIONAL INSTITUTION | Original | 7/2/03 4 30 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | 13,051.99 | 7,791.37 | 5,280.62 | | 5,280.62 |
| 485 | 45-05-443-23891-1-6 | 802624301 | CITY OF RIV BCH | Original | 7/2/03 10 50 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | 8,311.47 | 5,272.72 | 3,038.75 | | 3,038.75 |
| 486 | | | | Original | 7/2/03 4 28 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-G-56 | | | | | |
| 487 | | | | Original | 7/2/03 4 27 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | | | | | |
| 488 | 23-05-025-20509-5-8 | 6532012643 | BOARD OF COUNTY COMM OF SEMINOLE COUNTY | Original | 7/2/03 4 29 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | 5,481.06 | 3,961.83 | 2,519.26 | | 2,519.26 |
| 489 | 83-03-081-16530-2-7 | 2178679838 | HALEAH CITY OF GENERAL GOVT | Original | 7/2/03 10 02 | 6/2/03 3 00 | 7/1/03 2 45 GSD-1 | CILC-G-56 | 3,696.08 | 2,222.60 | 1,443.46 | | 1,443.46 |
| 490 | | | | Original | 7/2/03 11 43 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | | | | | |
| 491 | | | | Original | 7/2/03 17 13 | 6/25/03 3 00 | 7/1/03 2 45 GSD-1 | CILC-D-54 | | | | | |
| 492 | | | | Original | 7/2/03 12 39 | 6/4/03 3 00 | 7/2/03 0 00 GSD-1 | CILC-D-54 | | | | | |
| 493 | | | | Original | 7/2/03 6 49 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-G-56 | | | | | |
| 494 | 83-02-908-69770-7-0 | 9500540381 | TARMAC AMERICA LLC | Replaced | 7/2/03 11 06 | 5/31/03 23 00 | 6/30/03 22 45 GSD-1 | CILC-D-54 | 202,609.36 | 85,776.75 | 116,832.61 | | 116,832.61 |
| 495 | 71-03-850-05614-8-8 | 7206647369 | CITY OF FT LAUD SASH WATER PLANT | Original | 7/2/03 10 50 | 6/2/03 3 00 | 7/1/03 2 45 GSD-2 | CILC-D-54 | 26,026.34 | 22,937.00 | 3,089.34 | | 3,089.34 |
| 496 | | | | Original | 7/2/03 11 52 | 6/2/03 3 00 | 7/1/03 2 45 GSD-2 | CILC-D-54 | | | | | |
| 497 | 48-05-705-67961-8-4 | 1027174075 | INDIAN RIVER COUNTY BOARD OF COUNTY COMMISSIONERS | Original | 7/2/03 7 22 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | 5,247.92 | 3,252.68 | 1,995.24 | | 1,995.24 |
| 498 | 41-05-296-99941-5-3 | 9258816206 | BO OF PB CD COMM | Original | 7/2/03 7 03 | 6/4/03 3 00 | 7/2/03 2 45 GSD-2 | CILC-D-54 | 35,658.86 | 22,464.89 | 13,194.97 | | 13,194.97 |
| 499 | | | | Original | 7/2/03 7 39 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | | | | | |
| 500 | | | | Original | 7/2/03 10 21 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-G-56 | | | | | |
| 501 | 21-05-207-34862-7-8 | 8718903357 | CITY OF COCOA UTILISERS | Original | 7/2/03 9 02 | 6/4/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | 5,045.59 | 3,807.77 | 2,236.82 | | 2,236.82 |
| 502 | 56-04-211-10165-1-0 | 9926205592 | COUNTY OF SARASOTA UTIL DISTR | Original | 7/2/03 7 46 | 6/2/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | 2,851.32 | 2,651.32 | | | |
| 503 | 74-04-808-91298-6-4 | 923287819 | BOCBOESYS 1383288 WASTEWATER L 5 450 721 | Original | 7/2/03 8 31 | 6/2/03 3 00 | 7/2/03 2 45 GSD-1 | CILC-D-54 | 11,470.24 | 7,271.38 | 4,196.86 | | 4,196.86 |
| | | | | | | | | | 7,892,774.05 | 5,382,584.91 | 2,510,190.04 | | 2,810,190.04 |

44-71
2

CONFIDENTIAL

Company: FPL
 Title: Calculation of CILC Credits
 Period: 12 Months Ended December 31, 2003
 Auditor: Raymond Grant
 Date: May 25, 2003
 Workpaper: 44-7/2-1

| | A | B | C | D | E | F | G | H | I | J | |
|---------|---|------------|----|---|----|--|---|----|----|---|-----|
| | SS Co Public Hospital Bd. <input checked="" type="checkbox"/> | | | Town of Jupiter <input checked="" type="checkbox"/> | | St. of Florida Correction Institute <input checked="" type="checkbox"/> | Lee Co Commission <input checked="" type="checkbox"/> | | | BCB OESWS Wastewater LS <input checked="" type="checkbox"/> | |
| Line 1 | Comparison Tariff | | | | | | | | | | |
| Line 2 | Comparison Base Bill Amount (Wp 44-7/2-1/1-1) | \$8,675.18 | | \$3,365.98 | | \$6,023.27 | \$6,306.35 | | | \$11,508.36 | |
| Line 3 | Less: Customer Charge (Wp 44-7/2-1/1-3) | (\$38.12) | | (\$38.12) | | (\$38.12) | (\$38.58) | | | (\$38.12) | |
| Line 4 | Less: Curtailment Cr. | | | | | | | | | | |
| Line 5 | Comparison Base Less Cust. Charge | \$8,637.06 | | \$3,327.86 | | \$5,985.15 | \$6,267.77 | | | \$11,470.24 | |
| Line 6 | | | | | | | | | | | |
| Line 7 | Billing Tariff | | | | | | | | | | |
| Line 8 | Comparison Base Bill Amount (Wp 44-7/2-1/1-1) | \$5,812.62 | | \$3,860.11 | | \$4,113.32 | \$4,360.38 | | | \$7,829.20 | |
| Line 9 | Less: Customer Charge (Wp 44-7/2-1/1-3) | (\$557.82) | | (\$557.82) | | (\$557.82) | (\$557.82) | | | (\$557.82) | |
| Line 10 | Bill Base Less Cust. Charge | \$5,254.80 | | \$3,102.29 | | \$3,555.50 | \$3,802.56 | | | \$7,271.38 | |
| 11 | CILC Credit (Line 5-Line 10) | \$3,382.26 | | \$225.57 | | \$2,429.65 | \$2,465.21 | | | \$4,198.86 | |
| 12 | (Wp 44-7/2-1) P1 | | P2 | P3 | P4 | P5 | P6 | P7 | P8 | P9 | P10 |

Source: Power Bill Detail Report

Traced to Commercial / Industrial Load Control Agreement.

-12/15

Florida Power & Light Company

Power Billing Bill Detail Report - #FB100

May 1 2004 - Page 1

FPSC CONSERVATION AUDIT
REQUEST NO. 12

CONFIDENTIAL

1 BAA [REDACTED] B SVC TO DATE: 7/9/2003
 2 Old BAA: [REDACTED] Bill Code Billed
 3 Rev/Rate/Rider: 2 / 54 / [REDACTED] Bill Days: 30
 4 Franchise Code: 2250 Franchise Factor: 1.575 X
 5 Tax Code A Area Code Controllable: [REDACTED] Firm KW: [REDACTED]

6 Comparison Tariffs: [REDACTED] 04 Billing Tariff: [REDACTED] 04
 7 CUSTOMER CHARGE: [REDACTED] CUSTOMER CHARGE: [REDACTED]
 8 Administrative Address: [REDACTED] Administrative Address: [REDACTED]

9 Energy Charges [REDACTED] Energy Charges [REDACTED]
 10 On-Peak Kwh: [REDACTED] On-Peak Kwh: [REDACTED]
 11 Off-Peak Kwh: [REDACTED] Off-Peak Kwh: [REDACTED]
 12 Total Kwh: [REDACTED] Total Kwh: [REDACTED]
 13 EDR Energy Credits: [REDACTED] EDR Energy Credits: [REDACTED]

14 Demand Charges [REDACTED] Demand Charges [REDACTED]
 15 Maximum Kwd: [REDACTED] Maximum Kwd: [REDACTED]
 16 On-Peak Kwd: [REDACTED] On-Peak Kwd: [REDACTED]
 17 [REDACTED] NO On-Peak Firm Kwd: [REDACTED]
 18 [REDACTED] 15 Mwh Max Kwd: [REDACTED]
 19 [REDACTED] Firm On-Peak Kwd: [REDACTED]
 20 [REDACTED] Total Demand: [REDACTED]

21 [REDACTED] EDR Demand Credit: [REDACTED]
 22 [REDACTED] DR Credit: [REDACTED]
 23 [REDACTED] Transformer Credit: [REDACTED]
 24 [REDACTED] Curtailment Credit: [REDACTED]
 25 [REDACTED] LMS Credit: [REDACTED]

26 Comparison Base Bill Amount: [REDACTED] Base Bill Amount: [REDACTED]
 27 Regular Fuel Adjustment: [REDACTED] Regular Fuel Adjustment: [REDACTED]
 28 On-Peak Fuel Adjustment: [REDACTED] On-Peak Fuel Adjustment: [REDACTED]
 29 Off-Peak Fuel Adjustment: [REDACTED] Off-Peak Fuel Adjustment: [REDACTED]
 30 [REDACTED] Cosp Charge: [REDACTED]
 31 [REDACTED] Cosp On-Peak Kwh: [REDACTED]
 32 [REDACTED] Cosp Off-Peak Kwh: [REDACTED]
 33 [REDACTED] ERC Charge (Kwh): [REDACTED] ERC Charge (Kwh): [REDACTED]
 34 [REDACTED] OEC Charge (Kwh): [REDACTED] OEC Charge (Kwh): [REDACTED]
 35 [REDACTED] ECRC Charge (Kwh): [REDACTED] ECRC Charge (Kwh): [REDACTED]
 36 [REDACTED] CPFC Charge (Kwh): [REDACTED] CPFC Charge (Kwh): [REDACTED]

37 SUBTOTAL: [REDACTED] SUBTOTAL: [REDACTED]
 38 Gross Receipts Tax: [REDACTED] Gross Receipts Tax: [REDACTED]
 39 Franchise Charge: [REDACTED] Franchise Charge: [REDACTED]
 40 Municipal Tax: [REDACTED] Municipal Tax: [REDACTED]
 41 Florida Sales Tax: [REDACTED] Florida Sales Tax: [REDACTED]
 42 Facility Rental FST: [REDACTED] Facility Rental FST: [REDACTED]
 43 Facility Rental Charge: [REDACTED] Facility Rental Charge: [REDACTED]
 44 TOTAL COMPARISON BILL AMOUNT: [REDACTED] TOTAL BILL AMOUNT: [REDACTED]

For Comparative Purpose Only

44-7
2-1
-1
2

1 BAA: [REDACTED]
2 Old BAA: [REDACTED]

SVC To Date: 7/10/2003
Bill Code: Billed
Bill Days: 30

FPSC CONSERVATION AUDIT
REQUEST NO. 12

3 Rev/Rate/Rider: 3 / 54 /
4 Franchise Code: 1160 Franchise Factor: 3.333 %
5 Tax Code: A Area Code: Controllable: USFL Firm KW: C
6 Comparison Tariff: 0810-1 62 Billing Tariff: C100-E 54

CONFIDENTIAL

A
7 CUSTOMER CHARGE:
Administrative Adder
9 Energy Charges
10 On-Peak Kwh:
11 Off-Peak Kwh:
12 Total Kwh
13
14 Demand Charges
15 Maximum Kwh:
16 On-Peak Kwh
17
18
19
20
21
22 CDR Credit:
23 Transformer Credit:
24 Curtailment Credit:
25 LMIS Credit:
26 Comparison Base Bill Amount:
27 Regular Fuel Adjustment:
28 On-Peak Fuel Adjustment:
29 Off-Peak Fuel Adjustment:
30
31
32
33 ECC Charge (Kwh):
34 OBC Charge (Kwh):
35 ECRC Charge (Kwh):
36 CPAC Charge (Kwh):

D
CUSTOMER CHARGE:
Administrative Adder
Energy Charges
On-Peak Kwh:
Off-Peak Kwh:
Total Kwh:
ECC Energy Credit:
Demand Charges
Maximum Kwh:
On-Peak Kwh:
EC OnPK Firm Kwh:
EC Mch Max Kwh:
Firm On-Pk Kwh:
Total Demand
EDR Demand Credit:
CDR Credit:
Transformer Credit:
Curtailment Credit:
LMIS Credit:
Base Bill Amount:
Regular Fuel Adjustment:
On Peak Fuel Adjustment:
Off Peak Fuel Adjustment:
Cosp Charge:
Cosp OnPK Kwh:
Cosp OffPK Kwh:
ECC Charge (Kwh):
OBC Charge (Kwh):
ECRC Charge (Kwh):
CPAC Charge (Kwh):

37 SUBTOTAL:
38 Gross Receipts Tax:
39 Franchise Charge:
40 Municipal Tax
41 Florida Sales Tax
42 Facility Rental EST:
43 Facility Rental Charge:
44 TOTAL COMPARISON BILL AMOUNT:

SUBTOTAL:
Gross Receipts Tax
Franchise Charge
Municipal Tax
Florida Sales Tax:
Facility Rental EST:
Facility Rental Charge:
TOTAL BILL AMOUNT

For Comparative Purpose Only

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2-1
F-1

Florida Power & Light Company

Power Billing Bill Detail Report: KPB100

May 7 2004 Page 1

1 WA#: [REDACTED]
 2 Old BAW: [REDACTED]

Svc To Date: 7/24/2003
 Bill Code Billed
 Bill Days: 30

FPSC CONSERVATION AUDIT
 REQUEST NO. 12

CONFIDENTIAL

3 Rev/Rate/Charges: 2 / 56 /
 4 Franchise Code: 1000 Franchise Factor: 0.0004
 5 Tax Code: A Area Code: Controllable: 054 Firm kW: 0
 6 Comparison Tariff: 05001 Billing Tariff: 0100 56

| | A | B | C | D | E | F |
|--------------------------------|---|---|---|---|---|---|
| 7 CUSTOMER CHARGE | | | | | | |
| 8 Administrative Charge | | | | | | |
| 9 Energy Charges | | | | | | |
| 10 On-Peak Kwh | | | | | | |
| 11 Off-Peak Kwh | | | | | | |
| 12 Total Kwh | | | | | | |
| 13 Demand Charges | | | | | | |
| 14 Maximum Kwh | | | | | | |
| 15 On-Peak Kwh | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 CBK Credit | | | | | | |
| 21 Transformer Credit | | | | | | |
| 22 Curtailment Credit | | | | | | |
| 23 LMS Credit | | | | | | |
| 24 Comparison Base Bill Amount | | | | | | |
| 25 Regular Fuel Adjustment | | | | | | |
| 26 On-Peak Fuel Adjustment | | | | | | |
| 27 Off-Peak Fuel Adjustment | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |

Florida Power & Light Company

Power Billing bill Detail Report #FB10

May 7 2003 Page 1

FPC CONSERVATION AUDIT
REQUEST NO. 12

CONFIDENTIAL

1 BAH: [REDACTED] SVC To Date 7/2/2003
2 Old BAH: [REDACTED] Bill Code Billed
Bill Days 10

3 Rev/Rate/Rider: 3 / 55 /
4 Franchise Code: 1510 Franchise Factor: 2.551 A
5 Tax Code A Area Code Controllable P10 P10 KW

6 Comparison Tariff: GSD-7-01 Billing Tariff: GSD-7-55

7 CUSTOMER CHARGE: [REDACTED] CUSTOMER CHARGE: [REDACTED]
8 Administrative Address: [REDACTED] Administrative Address: [REDACTED]

9 Energy Charges [REDACTED] Energy Charges [REDACTED]
10 On-Peak Kwh: [REDACTED] On-Peak Kwh: [REDACTED]
11 Off-Peak Kwh: [REDACTED] Off-Peak Kwh: [REDACTED]
12 Total Kwh [REDACTED] Total Kwh: [REDACTED]
EUC Energy Credit [REDACTED]

13 Demand Charges [REDACTED] Demand Charges [REDACTED]
14 Maximum Kwd: [REDACTED] Maximum Kwd: [REDACTED]
15 On-Peak Kwd: [REDACTED] On-Peak Kwd: [REDACTED]
16 [REDACTED] On-Peak Firm Kwd: [REDACTED]
17 [REDACTED] Off-Peak Max Kwd: [REDACTED]
18 [REDACTED] Firm on Pk Kwd: [REDACTED]
19 [REDACTED] Total Demand: [REDACTED]

20 CDR Credit: [REDACTED] EDR Demand Credit: [REDACTED]
21 Transformer Credit: [REDACTED] CDF Credit: [REDACTED]
22 Curtailment Credit: [REDACTED] Transformer Credit: [REDACTED]
23 LMIS Credit: [REDACTED] Curtailment Credit: [REDACTED]
LMIS Credit: [REDACTED]

24 Comparison Base Bill Amount: [REDACTED] Base Bill Amount: [REDACTED]

25 Regular Fuel Adjustment: [REDACTED] Regular Fuel Adjustment: [REDACTED]
26 On-Peak Fuel Adjustment: [REDACTED] On-Peak Fuel Adjustment: [REDACTED]
27 Off-Peak Fuel Adjustment: [REDACTED] Off-Peak Fuel Adjustment: [REDACTED]
28 [REDACTED] Cosp Charge: [REDACTED]
29 [REDACTED] Cosp OnPk Kwh: [REDACTED]
30 EUC Charge (Kwh): [REDACTED] Cosp OffPk Kwh: [REDACTED]
31 OBC Charge (Kwh): [REDACTED] EUC Charge (Kwh): [REDACTED]
32 ECRC Charge (Kwh): [REDACTED] OBC Charge (Kwh): [REDACTED]
33 CPBC Charge (Kwh): [REDACTED] ECRC Charge (Kwh): [REDACTED]
CIBC Charge (Kwh): [REDACTED]

34 SUBTOTAL: [REDACTED] SUBTOTAL: [REDACTED]

35 Gross Receipts Tax: [REDACTED] Gross Receipts Tax: [REDACTED]
36 Franchise Charge: [REDACTED] Franchise Charge: [REDACTED]

37 Municipal Tax: [REDACTED] Municipal Tax: [REDACTED]
38 Florida Sales Tax: [REDACTED] Florida Sales Tax: [REDACTED]
39 Facility Rental FST: [REDACTED] Facility Rental FST: [REDACTED]
40 Facility Rental Charge: [REDACTED] Facility Rental Charge: [REDACTED]

41 TOTAL COMPARISON BILL AMOUNT: [REDACTED] TOTAL BILL AMOUNT: [REDACTED]

For Comparative Purpose Only

44-7
2-1
1-1
8

CONFIDENTIAL

1 BA#: [REDACTED]
2 Old BA#: [REDACTED]

AVG To Date: 7/2/2003
Bill Code: Billed
Bill Days: 30

3 Rev/Rate/Rider: 2 / 54 /
4 Franchise Code: 3730 Franchise Factor: 5.5614
5 Tax Code: A Area Code: Controllable: COMP: Firm KW: 50

6 Comparison Tariff: [REDACTED] Billing Tariff: 0100-0 54

7 CUSTOMER CHARGE:
8 Administrative Address: [REDACTED]

CUSTOMER CHARGE:
Administrative Address: [REDACTED]

9 Energy Charges
10 On-Peak Kwh: [REDACTED]
11 Off-Peak Kwh: [REDACTED]
12 Total Kwh: [REDACTED]

Energy Charges
On-Peak Kwh: [REDACTED]
Off-Peak Kwh: [REDACTED]
Total Kwh: [REDACTED]
FBS Energy Credits: [REDACTED]

13 Demand Charges
14 Maximum Kwd: [REDACTED]
15 On-Peak Kwd: [REDACTED]

Demand Charges
Maximum Kwd: [REDACTED]
On-Peak Kwd: [REDACTED]

16
17
18
19

16 On-Pk Firm Kwd: [REDACTED]
17 Mth Max Kwd: [REDACTED]
18 Firm On-Pk Kwd: [REDACTED]
19 Total Demand: [REDACTED]

20 CDK Credit:
21 Transformer Credit:
22 Curtailment Credit:
23 LMS Credit:

EDK Demand Credits:
CDK Credit:
Transformer Credits:
Curtailment Credit:
LMS Credit:

24 Comparison Base Bill Amount:

Base Bill Amount:

25 Regular Fuel Adjustment:
26 On-Peak Fuel Adjustment:
27 Off-Peak Fuel Adjustment:

Regular Fuel Adjustment:
On-Peak Fuel Adjustment:
Off-Peak Fuel Adjustment:

28
29
30
31 EOC Charge (Kwh):
32 OBC Charge (Kwh):
33 PCRC Charge (Kwh):
34 CPFC Charge (Kwh):

30 EOC Charge (Kwh): [REDACTED]
31 EOC Charge (Kwh): [REDACTED]
32 OBC Charge (Kwh): [REDACTED]
33 PCRC Charge (Kwh): [REDACTED]
34 CPFC Charge (Kwh): [REDACTED]

35 SUBTOTAL:

SUBTOTAL:

36 Gross Receipts Tax:
37 Franchise Charge:

Gross Receipts Tax:
Franchise Charge:

38 Municipal Tax:
39 Florida Sales Tax:
40 Facility Rental EST:
41 Facility Rental Charge:

Municipal Tax:
Florida Sales Tax:
Facility Rental EST:
Facility Rental Charge:

42 TOTAL COMPARISON BILL AMOUNT:

TOTAL BILL AMOUNT:

For Comparative Purpose Only

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MAY 13 1995
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CONFIDENTIAL

44-7

COMMERCIAL/INDUSTRIAL LOAD CONTROL PROGRAM AGREEMENT

44-7
3-1
1-2

This Agreement is made this 24th day of May, 19 94, by and between [redacted] (hereinafter called the "Customer"), located at [redacted] in [redacted], Florida, and FLORIDA POWER & LIGHT COMPANY, a corporation organized under the laws of the State of Florida (hereinafter called the "Company").

WITNESSETH

For and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of the Company's Commercial/Industrial Load Control Program Schedule CILC-1 (hereinafter called "Schedule CILC-1") as currently approved or as may be modified from time to time by the Florida Public Service Commission (hereinafter called the "Commission"). The Customer understands and agrees that, whenever reference is made in this Agreement to Schedule CILC-1, both parties intend to refer to Schedule CILC-1 as it may be modified from time to time. A copy of the Company's presently approved Schedule CILC-1 is attached hereto as Exhibit A and hereby made an integral part of this Agreement.
2. To establish the initial qualification for service under Schedule CILC-1, the Customer must have had a maximum demand during the previous twelve months of 200 kw greater than the "Firm Demand" level specified in paragraph 7 below.
3. Service under Schedule CILC-1 will be subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Service - Terms and Conditions, or any other Commission determination. The Company and the Customer agree that Schedule CILC-1 may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions, or any other Commission determination.
4. Prior to the Customer's receipt of service under Schedule CILC-1 the Customer must provide the Company access to inspect any and all of the Customer's load control equipment, and must also have received approval from the Company that said equipment is satisfactory to effect control of the Customer's load. The Customer shall be responsible for meeting any applicable electrical code standards and legal requirements pertaining to the installation, maintenance and repair of the equipment. The Customer shall be responsible for maintaining the Customer's load control equipment and shall provide the Company access at any reasonable time to inspect the condition of the equipment for purposes of determining whether the load control equipment is satisfactory to effect control of the Customer's controllable load. It is expressly understood that the initial approval and later inspections by the Company are not for the purpose of, and are not to be relied upon by the Customer for, determining whether the load control equipment has been adequately maintained or is in compliance with any applicable electrical code standards or legal requirements.
5. The Customer agrees to perform the necessary changes by (date) 4/26/95 WPC July 1, 1994, to allow control of a portion of the Customer's load. Schedule CILC-1 cannot apply earlier than this date unless agreed to by the Company.

Should the Customer fail to complete the above work by the above-specified date, or should the Customer fail to begin taking service under Schedule CILC-1 during that year, this Agreement shall become null and void unless otherwise agreed by the Company. In order to receive service under Schedule CILC-1, it shall be necessary for the Customer to execute a new Agreement, which will again make the availability of service subject to the "Limitation of Availability" in Schedule CILC-1.

6. Upon completion of the installation of the load control equipment, a test of this equipment will be conducted at a time and date mutually agreeable to the Company and the Customer. The test will consist of a period of load control of not less than one hour. Effective upon the completion of the testing of the load control equipment, the Customer will agree to a "Firm Demand". Service under Schedule CILC-1 cannot commence prior to the installation of load control equipment and the successful completion of the test.
7. The Customer agrees to a "Firm Demand" level of 0 kw during the periods when the Company is controlling the Customer's service. This "Firm Demand" level shall not be exceeded during periods when the Company is controlling load. Upon mutual agreement of the Company and the Customer, the Customer's Firm Demand may subsequently be raised or lowered, as long as the change in the "Firm Demand" level is not a result of a transfer of load from the controllable portion of the Customer's load. The Customer shall notify the Company upon adding firm load.

44-7
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1-2