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April 19, 2011

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 110001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of March 2011. FPL is also hereby filing the original and ten (10) copies of its Solar Plant Operation Status Report for the month of March 2011.

Sincerely,

*Damaris Rodriguez for*  
John T. Butler

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Copy to: All parties of record

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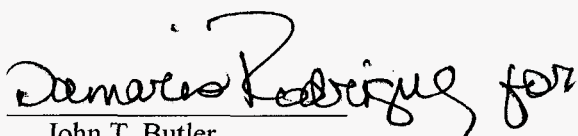
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**CERTIFICATE OF SERVICE**  
**Docket No. 110001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 19<sup>th</sup> day of April 2011, to the following:

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By:  for  
John T. Butler  
Fla. Bar No. 283479

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:      March                      2011

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	277,937,145	264,300,981	13,636,164	5.2	7,635,881	7,651,580	(15,699)	(0.2)	3.6399	3.4542	0.1857	5.4
2 Nuclear Fuel Disposal Costs	1,318,624	1,438,035	(119,411)	(8.3)	1,412,422	1,542,791	(130,369)	(8.5)	0.0934	0.0932	0.0002	0.2
3 Adjustment for West County 3		8,108,000	(8,108,000)	(100.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,947,937)	(3,094,192)	146,255	(4.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	276,307,832	270,752,825	5,555,007	2.1	7,635,881	7,651,580	(15,699)	(0.2)	3.6185	3.5385	0.0800	2.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	16,226,889	12,839,708	3,387,181	26.4	378,503	369,117	9,386	2.5	4.2871	3.4785	0.8086	23.2
7 Energy Cost of Florida Economy/OS Purchases (A9)	7,165,092	144,100	7,020,992	4,872.3	167,031	5,025	162,006	3,224.0	4.2897	2.8677	1.4220	49.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,247,196	651,600	595,596	91.4	25,741	21,800	3,941	18.1	4.8452	2.9890	1.8562	0.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	7,162,778	11,548,000	(4,385,222)	(38.0)	165,804	289,241	(123,437)	(42.7)	4.3200	3.9925	0.3275	8.2
12 TOTAL COST OF PURCHASED POWER	31,801,955	25,183,408	6,618,547	26.3	737,079	685,183	51,896	7.6	4.3146	3.6754	0.6392	17.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	308,109,787	295,936,232	12,173,555	4.1	8,372,960	8,336,763	36,197	0.4	3.6798	3.5498	0.1300	3.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,366,704)	(4,251,015)	2,884,311	(67.8)	(49,693)	(115,000)	65,307	(56.8)	2.7503	3.6965	(0.9462)	(25.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(415,380)	(298,229)	(117,151)	39.3	(47,697)	(46,084)	(1,613)	3.5	0.8709	0.6471	0.2238	34.6
17 Revenues from Off-System Sales (A6)	(448,454)	(1,148,207)	699,753	(60.9)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,230,538)	(5,697,451)	3,466,913	(60.9)	(97,390)	(161,084)	63,694	(39.5)	2.2903	3.5369	(1.2466)	(35.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	305,879,251	290,238,782	15,640,469	5.4	8,275,570	8,175,678	99,891	1.2	3.6962	3.5500	0.1462	4.1
21 Net Unbilled Sales *	18,535,060	10,370,036	8,165,024	78.7	501,463	292,114	209,349	71.7	0.2613	0.1402	0.1211	0.9
22 Company Use *	420,283	319,964	100,319	31.4	11,371	9,013	2,357	26.2	0.0059	0.0043	0.0016	0.4
23 T & D Losses *	22,455,116	14,531,011	7,924,105	54.5	607,519	409,324	198,195	48.4	0.3166	0.1965	0.1201	0.6
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	305,879,251	290,238,782	15,640,469	5.4	7,093,182,042	7,396,703,000	(303,520,958)	(4.1)	4.3123	3.9239	0.3884	9.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,499,687	3,261,500	238,187	7.3	81,155,964	83,119,000	(1,963,036)	(2.4)	4.3123	3.9239	0.3884	9.9
26 Jurisdictional KWH Sales	302,379,564	286,977,282	15,402,282	5.4	7,012,026,078	7,313,584,000	(301,557,922)	(4.1)	4.3123	3.9239	0.3884	9.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	302,630,540	287,215,473	15,415,068	5.4	7,012,026,078	7,313,584,000	(301,557,922)	(4.1)	4.3159	3.9272	0.3887	9.9
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	7,012,026,078	7,313,584,000	(301,557,922)	(4.1)	0.2576	0.2470	0.0106	4.3
29 TOTAL JURISDICTIONAL FUEL COST	320,692,228	305,277,161	15,415,068	5.0	7,012,026,078	7,313,584,000	(301,557,922)	(4.1)	4.5735	4.1741	0.3993	9.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.5768	4.1771	0.3997	9.6
32 GPIF **	676,325	676,325	0	0.0	7,012,026,078	7,313,584,000	(301,557,922)	(4.1)	0.0096	0.0092	0.0004	4.3
33 Fuel Factor Including GPIF									4.5864	4.1863	0.4001	9.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.586	4.186	0.400	9.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

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**FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2011 THROUGH MARCH 2011**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	769,401,642	769,140,450	261,193	0.0	21,728,689	21,850,208	(121,518)	(0.6)	3.5409	3.5201	0.0208	0.6
2 Nuclear Fuel Disposal Costs	4,440,895	4,412,732	28,163	0.6	4,748,927	4,734,183	14,744	0.3	0.0935	0.0932	0.0003	0.3
3 Adjustment for West County 3	0	24,324,000	(24,324,000)	(100.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(9,893,544)	(9,164,904)	(728,640)	8.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	763,948,993	788,712,278	(24,763,285)	(3.1)	21,728,689	21,850,208	(121,518)	(0.6)	3.5159	3.6096	(0.0937)	(2.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	49,078,687	45,623,899	3,454,788	7.6	1,129,846	1,320,057	(190,211)	(14.4)	4.3438	3.4562	0.8876	25.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	7,556,738	369,925	7,186,813	1,942.8	175,511	12,350	163,161	1,321.1	4.3056	2.9953	1.3103	43.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,800,150	1,672,985	127,166	7.6	38,450	53,475	(15,025)	(28.1)	4.6818	3.1285	1.5533	49.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	31,216,638	35,313,000	(4,096,362)	(11.6)	759,367	877,112	(117,745)	(13.4)	4.1109	4.0261	0.0848	2.1
12 TOTAL COST OF PURCHASED POWER	89,652,213	82,979,809	6,672,405	8.0	2,103,174	2,262,994	(159,820)	(7.1)	4.2627	3.6668	0.5959	16.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	853,601,206	871,692,087	(18,090,880)	(2.1)	23,831,863	24,113,202	(281,338)	(1.2)	3.5818	3.6150	(0.0332)	(0.9)
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,396,434)	(16,599,100)	10,202,666	(61.5)	(222,205)	(434,500)	212,295	(48.9)	2.8786	3.8203	(0.9417)	(24.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,072,761)	(865,825)	(206,936)	23.9	(139,073)	(133,794)	(5,279)	3.9	0.7714	0.6471	0.1243	19.2
17 Revenues from Off-System Sales (A6)	(2,294,687)	(4,895,966)	2,601,279	(53.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(9,763,882)	(22,360,891)	12,597,009	(56.3)	(361,278)	(568,294)	207,016	(36.4)	2.7026	3.9347	(1.2321)	(31.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	843,837,329	849,331,196	(5,493,867)	(0.6)	23,470,585	23,544,908	(74,323)	(0.3)	3.5953	3.6073	(0.0120)	(0.3)
21 Net Unbilled Sales *	(21,141,134)	(29,605,059)	8,463,925	NA	(588,021)	(820,699)	232,677	NA	(0.0942)	(0.1292)	0.0350	NA
22 Company Use *	1,168,399	938,013	230,386	NA	32,498	26,003	6,495	NA	0.0052	0.0041	0.0011	NA
23 T & D Losses *	55,024,505	49,181,193	5,843,312	NA	1,530,457	1,363,380	167,077	NA	0.2453	0.2147	0.0306	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	843,837,329	849,331,196	(5,493,867)	(0.6)	22,433,616,847	22,907,700,000	(474,083,153)	(2.1)	3.7615	3.7076	0.0539	1.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,368,586	10,137,828	(2,769,242)	(27.3)	272,705,787	258,881,000	13,824,787	5.3	3.7615	3.7076	0.0539	1.5
26 Jurisdictional KWH Sales	836,468,743	839,193,368	(2,724,624)	(0.3)	22,160,911,060	22,648,819,000	(487,907,940)	(2.2)	3.7615	3.7076	0.0539	1.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	834,307,544	840,430,673	(6,123,129)	(0.7)	22,160,911,060	22,648,819,000	(487,907,940)	(2.2)	3.7648	3.7107	0.0541	1.5
28 TRUE-UP **	54,185,064	54,185,064	0	NA	22,160,911,060	22,648,819,000	(487,907,940)	(2.2)	0.2445	0.2392	0.0053	2.2
29 TOTAL JURISDICTIONAL FUEL COST	888,492,608	894,615,737	(6,123,129)	(0.7)	22,160,911,060	22,648,819,000	(487,907,940)	(2.2)	4.0093	3.9499	0.0593	1.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.0122	3.9528	0.0594	1.5
32 GPIF **	2,028,975	2,028,975	0	NA	22,160,911,060	22,648,819,000	(487,907,940)	(2.2)	0.0092	0.0090	0.0002	2.2
33 Fuel Factor Including GPIF									4.021	3.962	0.0596	1.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.021	3.962	0.059	1.5

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **March 2011**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE	
			PROJECTIONS	AMOUNT	%		PROJECTIONS	AMOUNT	%
<b>A</b>		<b>Fuel Costs &amp; Net Power Transactions</b>							
1	a Fuel Cost of System Net Generation	\$ 277,937,145	\$ 264,300,981	\$ 13,636,164	5.2 %	\$ 769,401,642	\$ 769,140,450	\$ 261,193	0.0 %
	b Nuclear Fuel Disposal Costs	1,318,624	1,438,035	(119,411)	(8.3) %	4,440,895	4,412,732	28,163	0.6 %
	c Adjustment for West County 1 & 2	-	8,108,000	(8,108,000)	(100.0) %	-	24,324,000	(24,324,000)	(100.0) %
2	a Fuel Cost of Power Sold (Per A6)	(1,782,084)	(4,549,244)	2,767,160	(60.8) %	(7,469,196)	(17,464,925)	9,995,729	(57.2) %
	b Gains from Off-System Sales (Per A6)	(448,454)	(1,148,207)	699,753	(60.9) %	(2,294,687)	(4,895,966)	2,601,279	(53.1) %
3	a Fuel Cost of Purchased Power (Per A7)	16,226,888	12,839,708	3,387,180	26.4 %	49,078,687	45,623,899	3,454,788	7.6 %
4	Energy Payments to Qualifying Facilities (Per A8)	7,162,779	11,548,000	(4,385,221)	(38.0) %	31,216,643	35,313,000	(4,096,357)	(11.6) %
5	Energy Cost of Economy Purchases (Per A9)	8,412,290	795,700	7,616,590	957.2 %	9,356,890	2,042,910	7,313,980	358.0 %
6	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>308,827,188</b>	<b>293,332,974</b>	<b>15,494,214</b>	<b>5.3 %</b>	<b>853,730,874</b>	<b>858,496,099</b>	<b>(4,765,225)</b>	<b>(0.6) %</b>
		<b>Adjustments to Fuel Cost</b>							
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,740,542)	(3,094,192)	353,650	(11.4) %	(9,147,734)	(9,164,904)	17,170	(0.2) %
	b Reactive and Voltage Control Fuel Revenue	18,775	-	18,775	N/A	(44,922)	-	(44,922)	N/A
	c Inventory Adjustments	(226,170)	-	(226,170)	N/A	(412,957)	-	(412,957)	N/A
	d Non Recoverable Oil/Tank Bottoms	-	-	-	N/A	(287,932)	-	(287,932)	N/A
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 305,879,251</b>	<b>\$ 290,238,782</b>	<b>\$ 15,640,469</b>	<b>5.4 %</b>	<b>\$ 843,837,329</b>	<b>\$ 849,331,196</b>	<b>\$ (5,493,867)</b>	<b>(0.6) %</b>
<b>B</b>		<b>kWh Sales</b>							
1	Jurisdictional kWh Sales	7,012,026,078	7,313,584,000	(301,557,922)	(4.1) %	22,160,911,060	22,648,819,000	(487,907,940)	(2.2) %
2	Sale for Resale (excluding FKEC & CKW)	81,155,964	83,119,000	(1,963,036)	(2.4) %	272,705,787	258,881,000	13,824,787	5.3 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,093,182,042	7,396,703,000	(303,520,958)	(4.1) %	22,433,616,847	22,907,700,000	(474,083,153)	(2.1) %
4	Sales to FKEC & CKW	62,035,297	68,524,000	(6,488,703)	(9.5) %	193,210,664	202,966,000	(9,755,336)	(4.8) %
5	<b>Total Sales</b>	<b>7,155,217,339</b>	<b>7,465,227,000</b>	<b>(310,009,661)</b>	<b>(4.2) %</b>	<b>22,626,827,511</b>	<b>23,110,666,000</b>	<b>(483,838,489)</b>	<b>(2.1) %</b>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	98.85586 %	98.87627 %	(0.02041) %	0.0 %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: <b>March 2011</b>									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 295,226,305	\$313,892,268	\$ (18,665,963)	(5.9) %	\$ 922,884,895	\$ 953,524,110	\$ (30,639,215)	(3.2) %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up Collected/(Refunded) This Period	(18,061,688)	(18,061,688)	0	0.0 %	(54,185,064)	(54,185,064)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(675,838)	(675,838)	0	0.0 %	(2,027,514)	(2,027,514)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 276,488,779	\$ 295,154,742	\$ (18,665,963)	(6.3) %	\$ 866,672,317	\$ 897,311,532	\$ (30,639,215)	(3.4) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 305,879,251	\$ 290,238,782	\$ 15,640,469	5.4 %	\$ 843,837,329	\$ 849,331,196	\$ (5,493,867)	(0.6) %
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	305,879,251	290,238,782	15,640,469	5.4 %	843,837,329	849,331,196	(5,493,867)	(0.6) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.85586 %	98.87627 %	(0.02041) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00083(b)) +(Lines C4b,c,d)	\$302,630,540	\$287,215,473	\$ 15,415,067	5.4 %	\$ 834,307,542	\$ 840,430,673	\$ (6,123,131)	(0.7) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (26,141,761)	\$ 7,939,269	\$ (34,081,030)	N/A	\$ 32,364,775	\$ 56,880,859	\$ (24,516,084)	(43.1) %
8	Interest Provision for the Month (Line D10)	(32,200)	-	(32,200)	N/A	(118,468)	-	(118,468)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(122,196,615)	(131,675,295)	9,478,680	(7.2) %	(216,740,260)	(216,740,260)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,498,494)	0	(45,498,494)	N/A	(45,498,494)	0	(45,498,494)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	18,061,688	18,061,688	0	0.0 %	54,185,064	54,185,064	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (175,807,382)	\$ (105,674,338)	\$ (70,133,044)	66.4 %	\$ (175,807,383)	\$ (105,674,337)	\$ (70,133,046)	66.4 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (167,695,109)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (175,775,182)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (343,470,291)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (171,735,146)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.45000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.22500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01875 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (32,200)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES (a) Generation Performance Incentive Factor is ((S8,115,900/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.</b>									

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: March 2011**

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	8,036,031	1,900,500	6,135,531	322.8	18,058,678	16,618,270	1,440,408	8.7
2 * LIGHT OIL	5,756,971	117,700	5,639,271	4,791.2	7,118,450	3,599,800	3,518,650	97.7
3 COAL	13,099,684	13,639,100	(539,416)	(4.0)	40,937,040	43,997,300	(3,060,260)	(7.0)
4 ** GAS	240,203,126	237,687,181	2,515,945	1.1	669,071,617	671,525,180	(2,453,563)	(0.4)
5 NUCLEAR	10,841,333	10,956,500	(115,167)	(1.1)	34,215,858	33,399,900	815,958	2.4
6 <b>TOTAL (\$)</b>	<b>277,937,145</b>	<b>264,300,981</b>	<b>13,636,164</b>	<b>5.2</b>	<b>769,401,643</b>	<b>769,140,450</b>	<b>261,193</b>	<b>0.0</b>
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	54,465	15,280	39,185	256.4	115,729	132,514	(16,785)	(12.7)
8 LIGHT OIL	14,199	550	13,649	2,481.6	22,356	24,848	(2,492)	(10.0)
9 COAL	492,968	554,967	(61,999)	(11.2)	1,542,510	1,760,643	(218,133)	NA
10 GAS	5,654,902	5,515,526	139,376	2.5	15,282,902	15,141,149	141,753	0.9
11 NUCLEAR	1,412,422	1,542,791	(130,369)	(8.5)	4,748,927	4,734,183	14,744	0.3
12 SOLAR	6,925	22,466	(15,541)	(69.2)	16,265	56,871	(40,606)	NA
13 <b>TOTAL (MWH)</b>	<b>7,635,881</b>	<b>7,651,580</b>	<b>(15,699)</b>	<b>(0.2)</b>	<b>21,728,689</b>	<b>21,850,208</b>	<b>(121,518)</b>	<b>(0.6)</b>
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	106,871	24,681	82,190	333.0	241,102	216,670	24,432	11.3
15 * LIGHT OIL (Bbl)	59,734	1,220	58,514	4,796.2	74,821	38,280	36,541	95.5
16 *** COAL (TON)	26,927	37,196	(10,269)	(27.6)	143,414	166,245	(22,831)	(13.7)
17 ** GAS (MCF)	41,623,350	39,265,414	2,357,936	6.0	111,639,944	109,645,790	1,994,154	1.8
18 NUCLEAR (MMBTU)	15,314,668	17,233,553	(1,918,885)	(11.1)	51,350,756	52,978,700	(1,627,944)	(3.1)
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	683,440	157,954	525,486	332.7	1,534,466	1,386,680	147,786	10.7
20 LIGHT OIL	343,536	7,113	336,423	4,729.7	430,930	223,178	207,752	93.1
21 COAL	5,106,676	5,616,496	(509,820)	(9.1)	15,506,049	17,767,616	(2,261,567)	(12.7)
22 GAS	42,231,359	39,265,414	2,965,945	7.6	113,319,917	109,645,790	3,674,127	3.4
23 NUCLEAR	15,314,668	17,233,553	(1,918,885)	(11.1)	51,350,756	52,978,700	(1,627,944)	(3.1)
24 <b>TOTAL (MMBTU)</b>	<b>63,679,679</b>	<b>62,280,530</b>	<b>1,399,149</b>	<b>2.2</b>	<b>182,142,118</b>	<b>182,001,964</b>	<b>140,154</b>	<b>0.1</b>
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	0.71	0.20	0.51	255.4	0.53	0.61	(0.07)	(11.5)
26 LIGHT OIL	0.19	0.01	0.18	2,504.2	0.10	0.11	(0.01)	(8.8)
27 COAL	6.46	7.25	(0.80)	(11.0)	7.10	8.06	(0.96)	(11.9)
28 GAS	74.06	72.08	1.97	2.7	70.34	69.30	1.04	1.5
29 NUCLEAR	18.50	20.16	(1.67)	(8.3)	21.86	21.67	0.19	0.9
SOLAR	0.09	0.29	(0.20)	NA	0.07	0.26	(0.19)	NA
30 <b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	75.1937	77.0026	(1.8088)	(2.3)	74.9006	76.6985	(1.7980)	(2.3)
32 * LIGHT OIL (\$/Bbl)	96.3768	96.4754	(0.0986)	(0.1)	95.1397	94.0387	1.1011	1.2
33 *** COAL (\$/TON)	92.7852	82.7266	10.0586	12.2	83.5088	80.2809	3.2279	4.0
34 ** GAS (\$/MCF)	5.7709	6.0533	(0.2825)	(4.7)	5.9931	6.1245	(0.1314)	(2.1)
35 NUCLEAR (\$/MMBTU)	0.7079	0.6358	0.0721	11.3	0.6663	0.6304	0.0359	5.7
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	11.7582	12.0320	(0.2738)	(2.3)	11.7687	11.9842	(0.2155)	(1.8)
37 * LIGHT OIL	16.7580	16.5472	0.2108	1.3	16.5188	16.1297	0.3891	2.4
38 COAL	2.5652	2.4284	0.1368	5.6	2.6401	2.4763	0.1638	6.6
39 ** GAS	5.6878	6.0533	(0.3656)	(6.0)	5.9043	6.1245	(0.2202)	(3.6)
40 NUCLEAR	0.7079	0.6358	0.0721	11.3	0.6663	0.6304	0.0359	5.7
41 <b>TOTAL (\$/MMBTU)</b>	<b>4.3646</b>	<b>4.2437</b>	<b>0.1209</b>	<b>2.8</b>	<b>4.2242</b>	<b>4.2260</b>	<b>(0.0018)</b>	<b>(0.0)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	12,548	10,337	2,211	21.4	13,259	10,464	2,795	26.7
43 LIGHT OIL	24,195	12,933	11,262	87.1	19,276	8,982	10,294	114.6
44 COAL	10,359	10,120	239	2.4	10,052	10,092	(39)	(0.4)
45 GAS	7,468	7,119	349	4.9	7,415	7,242	173	2.4
46 NUCLEAR	10,843	11,170	(328)	(2.9)	10,813	11,191	(378)	(3.4)
47 <b>TOTAL (BTU/KWH)</b>	<b>8,340</b>	<b>8,140</b>	<b>200</b>	<b>2.5</b>	<b>8,383</b>	<b>8,330</b>	<b>53</b>	<b>0.6</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
48 * HEAVY OIL	14.7545	12.4378	2.3167	18.6	15.6042	12.5408	3.0635	24.4
49 * LIGHT OIL	40.5462	21.4000	19.1462	89.5	31.8415	14.4873	17.3542	119.8
50 COAL	2.6573	2.4576	0.1997	8.1	2.6539	2.4989	0.1550	6.2
51 ** GAS	4.2477	4.3094	(0.0617)	(1.4)	4.3779	4.4351	(0.0572)	(1.3)
52 NUCLEAR	0.7676	0.7102	0.0574	8.1	0.7205	0.7055	0.0150	2.1
53 <b>TOTAL (¢/KWH)</b>	<b>3.6399</b>	<b>3.4542</b>	<b>0.1857</b>	<b>5.4</b>	<b>3.5409</b>	<b>3.5201</b>	<b>0.0209</b>	<b>0.6</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.



**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1425	745,372	75.4	97.3	78.6	7,186	GAS	5,276,858 MCF	1.015	5,356,011	30,431,007	4.0827	5.77
2	#3A	161	3,924	4.1	91.4	78.4	13,726	GAS	53,704 MCF	1.015	54,510	309,707	7.8922	5.77
3	#3A		554					#2 OIL	1,201 BBLs	5.789	6,953	115,253	20.8114	95.96
4	#3B	161	4,363	5.0	67.3	79.8	14,431	GAS	65,140 MCF	1.015	66,117	375,654	8.6092	5.77
5	#3B		1,030					#2 OIL	2,023 BBLs	5.789	11,711	194,136	18.8555	95.96
6 LAUDERDALE	# 4	448	0					#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
7	# 4		137,217	42.8	57.2	73.6	6,798	GAS	918,093 MCF	1.016	932,782	5,299,746	3.8623	5.77
8	# 5	448	51					#2 OIL	78 BBLs	5.537	432	6,508	12.7355	83.43
9	# 5		156,925	48.9	83.9	64.8	7,215	GAS	1,114,263 MCF	1.016	1,132,091	6,432,150	4.0989	5.77
10 MANATEE	# 1	796	0	13.6	73.2	27.4	11,387	#6 OIL	0 BBLs	6.385	0	0	0.0000	0.00
11	# 1		78,569					GAS	884,073 MCF	1.012	894,682	5,083,274	6.4698	5.75
12	# 2	806	0	2.0	36.7	32.1	25,915	#6 OIL	0 BBLs	6.385	0	0	0.0000	0.00
13	# 2		12,003					GAS	307,372 MCF	1.012	311,060	1,767,336	14.7241	5.75
14	# 3	1117	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15	# 3		588,492	76.1	96.9	76.1	7,078	GAS	4,116,190 MCF	1.012	4,165,584	23,667,411	4.0217	5.75
16 MARTIN	# 1	807	747	15.5	49.3	31.8	10,899	#6 OIL	1,251 BBLs	6.301	7,883	100,693	13.4724	80.49
17	# 1		90,785					GAS	974,125 MCF	1.016	989,711	5,623,196	6.1940	5.77
18	# 2	809	7,988	7.4	61.0	36.2	16,742	#6 OIL	13,428 BBLs	6.301	84,610	1,080,816	13.5313	80.49
19	# 2		35,563					GAS	634,347 MCF	1.016	644,497	3,661,810	10.2968	5.77
20	# 3	451	249,166	80.4	96.0	85.0	7,543	GAS	1,857,252 MCF	1.012	1,879,539	10,678,892	4.2859	5.75
21	# 4	451	223,357	72.1	94.4	81.7	7,634	GAS	1,684,827 MCF	1.012	1,705,045	9,687,477	4.3372	5.75
22	# 8	1112	157					#2 OIL	187 BBLs	5.874	1,098	15,642	9.9824	83.65
23	# 8		546,957	71.4	95.1	71.4	7,044	GAS	3,806,980 MCF	1.012	3,852,664	21,889,508	4.0021	5.75

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2011**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	204	-87	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	6.388	0	0	0.0000	0.00
2	# 1		-87					GAS	0 MCF	1.016	0	0	0.0000	0.00
3	# 2	204	-110	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	6.388	0	0	0.0000	0.00
4	# 2		-110					GAS	0 MCF	1.016	0	0	0.0000	0.00
5	# 3	372	8,721	18.0	87.5	42.9	12,920	#6 OIL	15,113 BBLS	6.388	96,542	1,170,123	13.4176	77.42
6	# 3		40,223					GAS	527,356 MCF	1.016	535,794	3,044,197	7.5683	5.77
7	# 4	372	6,626	14.5	99.8	42.5	13,471	#6 OIL	11,777 BBLS	6.388	75,231	911,834	13.7621	77.42
8	# 4		32,779					GAS	448,429 MCF	1.016	455,604	2,588,585	7.8970	5.77
9	SANFORD # 3	140	-224	-0.4	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10	# 3		-224					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	960	479,610	72.9	97.9	77.7	6,652	GAS	3,124,926 MCF	1.021	3,190,549	18,127,599	3.7797	5.80
12	# 5	958	479,484	73.1	97.4	74.6	7,386	GAS	3,468,396 MCF	1.021	3,541,232	20,120,059	4.1962	5.80
13														
14	TURKEY POINT # 1	387	30,804	14.3	100.0	24.5	14,405	#6 OIL	65,302 BBLS	6.419	419,174	4,772,566	15.4935	73.08
15	# 1		9,584					GAS	160,064 MCF	1.016	162,625	923,979	9.6411	5.77
16														
17	# 2	378	0	0.0	0.0	0.0	0	#6 OIL	0 BBLS	6.419	0	0	0.0000	0.00
18	# 2		0					GAS	0 MCF	1.016	0	0	0.0000	0.00
19	# 5	1116	860	32.2	84.4	69.6	9,102	# 2 OIL	1,095 BBLS	5.774	6,323	98,112	11.4071	89.60
20	#5		249,377					GAS	2,235,468 MCF	1.016	2,271,235	12,904,374	5.1746	5.77
21	WEST COUNTY #1	1234	11,510	63.9	80.4	63.9	7,397	# 2 OIL	15,089 BBLS	5.755	86,837	1,720,060	14.9444	113.99
22	#1		560,401					GAS	4,094,575 MCF	1.012	4,143,710	23,543,131	4.2011	5.75
23	#2	1234	0	64.1	79.1	68.9	7,740	# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24	#2		574,110					GAS	4,390,665 MCF	1.012	4,443,353	25,245,599	4.3973	5.75
25	#3		0					# 2 OIL	39,817 BBLS	5.755	229,147	3,583,696	0.0000	90.00
26	#3		309,259	34.4	100.0	41.3	3,918	GAS	970,936 MCF	1.012	982,587	5,840,681	1.8886	6.02
27	CUTLER # 5	65	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	138	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	627	1	0.0	100.0	0.7	598,000	#2 OIL	103 BBLS	5.804	598	9,884	988.4334	95.96
30	LAUDERDALE 1-12	383	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
31	1-12		870	0.34	83.4	72.1	12,252	GAS	10,491 MCF	1.016	10,659	60,561	6.9610	5.77
32	13-24	383	11					#2 OIL	42 BBLS	5.537	233	3,673	34.6502	87.45
33	13-24		30	0.0	98.1	3.4	544,073	GAS	21,726 MCF	1.016	22,074	125,417	412.5554	5.77
34	EVERGLADES 1-12	383	6					#2 OIL	64 BBLS	NA	0	5,987	0.0000	93.55
35	1-12		107	0.04	100.0	8.5	20,708	GAS	2,303 MCF	1.016	2,340	13,295	12.4766	5.77

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		42,691	24.4	99.9	60.6	10,425	GAS	435,920 MCF	1.021	445,074	2,528,757	5.9234	5.80
3 # 2	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		4,178	2.4	69.8	28.5	9,500	GAS	38,872 MCF	1.021	39,688	225,494	5.3978	5.80
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	0	0.0	0.0	0.0	0	COAL	-1,226 TONS	0.000	0	-89,290	0.0000	72.82
7 #1		0					GAS	0 MMBTU	---	0	0	0.0000	0.00
8	(A)	(B)				(B)							
9 # 2	129	63,963	68.2	100.0	68.2	9,828	COAL	28,153 TONS	22.328	628,603	2,587,718	4.0457	91.92
10 # 2		53					GAS	542 MMBTU	---	542	4,233	8.0013	7.81
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	633	429,006	89.1	99.7	89.1	10,438	COAL	4,478,073 MMBTU	---	4,478,073	10,601,256	2.4711	2.37
13 # 4		20					#2 OIL	35 BBLs	5.817	204	4,019	20.6077	114.81
14 DESOTO	25	5,096	27.4		27.4		SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,829	24.6		24.6		SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	717	385,941	75.0	72.9	101.9	10,989	NUCLEAR	4,241,075 MMBTU	---	4,241,075	2,985,911	0.7737	0.00
17 # 4	717	388,992	75.6	72.6	102.1	10,881	NUCLEAR	4,232,540 MMBTU	---	4,232,540	2,857,771	0.7347	0.68
18 ST LUCIE # 1	853	639,748	102.6	100.0	102.6	10,693	NUCLEAR	6,841,053 MMBTU	---	6,841,053	4,994,458	0.7807	0.73
19	***	***	****	****	****	***		***					
20 # 2	726	-2,259	-0.4	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	3,193	0.1413	0.00
21													
22													
23 SYSTEM TOTALS	22,957	7,635,881	----	----	----	8,340	----	166,605 BBLs	----	63,679,679	277,937,145	3.6399	----
24								41,623,350 MCF					
25 *** EXCLUDES PARTICIPANTS								4,478,073 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								26,927 TONS	COAL (C)				
27													
28								15,314,668 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

MONTH OF MARCH 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	110,308	24,681	85,627	>100.0	313,048	216,669	96,379	44.5
3 UNIT COST (\$/BBL)	111.0296	76.9823	34.0473	44.2	94.7761	76.5915	18.1846	23.7
4 AMOUNT (\$)	12,247,451	1,900,000	10,347,451	>100.0	29,669,465	16,595,000	13,074,465	78.8
<b>5 BURNED</b>								
6 UNITS (BBL)	106,855	24,681	82,174	>100.0	237,070	216,669	20,401	9.4
7 UNIT COST (\$/BBL)	75.1859	76.9823	(1.7964)	(2.3)	74.9444	76.6970	(1.7526)	(2.3)
8 AMOUNT (\$)	8,033,985	1,900,000	6,133,985	>100.0	17,767,080	16,617,870	1,149,210	6.9
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	2,219,716	1,790,310	429,406	24.0	2,219,716	1,790,310	429,406	24.0
11 UNIT COST (\$/BBL)	75.1114	71.4865	3.6249	5.1	75.1114	71.4865	3.6249	5.1
12 AMOUNT (\$)	166,726,000	127,983,000	38,743,000	30.3	166,726,000	127,983,000	38,743,000	30.3
13 OTHER USAGE (\$)	(1,139,597)				(1,244,457)			
14 DAYS SUPPLY	644							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	194,432	133,220	61,212	45.9	253,894	170,587	83,307	48.8
17 UNIT COST (\$/BBL)	126.7785	97.1175	29.6610	30.5	125.1479	96.4317	28.7162	29.8
18 AMOUNT (\$)	24,649,793	12,938,000	11,711,793	90.5	31,774,310	16,450,000	15,324,310	93.2
<b>19 BURNED</b>								
20 UNITS (BBL)	99,392	1,220	98,172	>100.0	154,297	38,287	116,010	>100.0
21 UNIT COST (\$/BBL)	113.0169	96.7213	16.2956	16.8	104.8507	94.0528	10.7979	11.5
22 AMOUNT (\$)	11,232,975	118,000	11,114,975	>100.0	16,178,149	3,601,000	12,577,149	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	690,622	954,088	(263,466)	(27.6)	690,622	954,088	(263,466)	(27.6)
25 UNIT COST (\$/BBL)	94.4768	101.3900	(6.9132)	(6.8)	94.4768	101.3900	(6.9132)	(6.8)
26 AMOUNT (\$)	65,247,738	96,735,000	(31,487,262)	(32.6)	65,247,738	96,735,000	(31,487,262)	(32.6)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>COAL SJRPP</b>					
30 UNITS (TON)	52,860	37,196	15,664	42.1	121,709	166,245	(44,536)	(26.8)
31 UNIT COST (\$/TON)	95.4494	82.7239	12.7255	15.4	99.0703	80.2731	18.7972	23.4
32 AMOUNT (\$)	5,045,457	3,077,000	1,968,457	64.0	12,057,744	13,345,000	(1,287,256)	(9.6)
<b>33 BURNED</b>								
34 UNITS (TON)	26,927	37,196	(10,269)	(27.6)	143,414	166,245	(22,831)	(13.7)
35 UNIT COST (\$/TON)	92.7852	82.7239	10.0613	12.2	83.5088	80.2731	3.2357	4.0
36 AMOUNT (\$)	2,498,428	3,077,000	(578,572)	(18.8)	11,976,337	13,345,000	(1,368,663)	(10.3)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	77,332	91,000	(13,668)	(15.0)	77,332	91,000	(13,668)	(15.0)
39 UNIT COST (\$/TON)	90.5382	74.4286	16.1096	21.6	90.5382	74.4286	16.1096	21.6
40 AMOUNT (\$)	7,001,502	6,773,000	228,502	3.4	7,001,502	6,773,000	228,502	3.4
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF MARCH 2011							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	5,614,124	4,684,365	929,759	19.8	13,385,998	13,601,455	(215,457)	(1.6)
45 U. COST (\$/MMBTU)	2.3262	2.2547	0.0715	3.2	2.3370	2.2535	0.0835	3.7
46 AMOUNT (\$)	13,059,674	10,562,000	2,497,674	23.6	31,283,669	30,651,000	632,669	2.1
<b>47 BURNED</b>								
48 UNITS (MMBTU)	4,478,073	4,684,365	(206,292)	(4.4)	12,331,088	13,601,455	(1,270,367)	(9.3)
49 U. COST (\$/MMBTU)	2.3304	2.2547	0.0757	3.4	2.3133	2.2535	0.0598	2.7
50 AMOUNT (\$)	10,435,894	10,562,000	(126,106)	(1.2)	28,525,186	30,651,000	(2,125,814)	(6.9)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	6,027,383	5,035,413	991,970	19.7	6,027,383	5,035,413	991,970	19.7
53 U. COST (\$/MMBTU)	2.3309	2.2527	0.0782	3.5	2.3309	2.2527	0.0782	3.5
54 AMOUNT (\$)	14,049,235	11,343,371	2,705,864	23.9	14,049,235	11,343,371	2,705,864	23.9
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	43,790,467	-	43,790,467	100.0	117,024,569	-	117,024,569	100.0
59 U. COST (\$/MMBTU)	5.6798	-	5.6798	100.0	5.8941	-	5.8941	100.0
60 AMOUNT (\$)	248,721,645	-	248,721,645	100.0	689,750,333	-	689,750,333	100.0
<b>61 BURNED</b>								
62 UNITS (MMBTU)	43,748,633	39,265,417	4,483,216	11.4	116,572,534	109,645,791	6,926,743	6.3
63 U. COST (\$/MMBTU)	5.6817	6.0534	(0.3717)	(6.1)	5.9002	6.1245	(0.2243)	(3.7)
64 AMOUNT (\$)	248,565,793	237,688,081	10,877,712	4.6	687,804,549	671,526,280	16,278,269	2.4
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	1,600,000	-	1,600,000	100.0	1,600,000	-	1,600,000	100.0
67 U. COST (\$/MMBTU)	4.3635	-	4.3635	100.0	4.3635	-	4.3635	100.0
68 AMOUNT (\$)	6,981,649	-	6,981,649	100.0	6,981,649	-	6,981,649	100.0
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	15,314,668	17,233,553	(1,918,885)	(11.1)	51,350,756	52,978,700	(1,627,944)	(3.1)
73 U. COST (\$/MMBTU)	0.7077	0.6357	0.0720	11.3	0.6663	0.6304	0.0359	5.7
74 AMOUNT (\$)	10,838,140	10,956,000	(117,860)	(1.1)	34,212,666	33,399,000	813,666	2.4
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	686	-	686	100.0	1,318	-	1,318	100.0
77 UNIT COST (\$/GAL)	2.9825	-	2.9825	100.0	2.7815	-	2.7815	100.0
78 AMOUNT (\$)	2,046	-	2,046	100.0	3,666	-	3,666	100.0
<b>LINES 9 &amp; 23 EXCLUDE</b>	-	BARRELS,	\$ -	<b>CURRENT MONTH AND</b>	(4,000)	BARRELS,	\$ (287,932)	<b>PERIOD-TO-DATE.</b>
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>	\$ 1,318,624	<b>CURRENT MONTH AND</b>	\$ 4,440,895	<b>PERIOD-TO-DATE.</b>				

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
Date of Survey	-	-	2/28/2011	-	-	-
Tons per survey	-	-	265,817.80	-	-	-
Tons per books	-	-	245,590.13	-	-	-
Tons Difference	-	-	20,227.67	-	-	-
Adjustment tons exceeding 3% of survey	-	-	4.6096%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 178,491.49	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-11	244,885	\$ 556,047.82
Feb-11	-	-
Mar-11	-	-
Apr-11		
May-11		
Jun-11		
Jul-11		
Aug-11		
Sep-11		
Oct-11		
Nov-11		
Dec-11		

**SCHEDULE A - NOTES**

Mar-11

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(22)	(\$1,051.15)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
109	\$8,436.25	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(1,050)	(\$76,737.11)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(809)	(\$58,858.37)	MANATEE - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ
(390)	(\$31,392.02)	MARTIN - TEMP/CAL ADJUSTMENT
(12,175)	(\$979,994.57)	MARTIN - NON-REC INVENTORY ADJ
<b>(14,337)</b>	<b>(1,139,596.97)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
982,587	\$ 5,840,680.87	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
39,817	\$ 3,583,695.00	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2011

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a)	(b)			
					FUEL COST	TOTAL COST			
<b>ESTIMATED:</b>									
	OS/FCBBS	115,000	0	115,000	3.697	4.986	4,251,015	5,734,000	1,148,207
ST. LUCIE RELIABILITY		46,084	0	46,084	0.647	0.647	298,229	298,229	0
<b>TOTAL</b>		<b>161,084</b>	<b>0</b>	<b>161,084</b>	<b>2.824</b>	<b>3.745</b>	<b>4,549,244</b>	<b>6,032,229</b>	<b>1,148,207</b>
<b>ACTUAL:</b>									
FMPA (SL 1)		28,198	0	28,198	0.773	0.773	217,914	217,914	0
OUC (SL 1)		19,499	0	19,499	1.013	1.013	197,466	197,466	0
FLORIDA KEYS ELECTRIC COOPERATIVE		215	0	215	1.644	1.644	3,534	3,534	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	1,212	0	1,212	2.538	4.028	30,755	48,821	13,586
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	765	0	765	2.622	4.030	20,055	30,830	7,962
EDFT N.A.	OS	6,619	0	6,619	2.617	3.891	173,246	257,547	60,351
ENERGY AUTHORITY, THE	OS	9,507	0	9,507	2.808	4.138	266,994	393,396	91,000
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORPORATION	OS	4,150	0	4,150	2.792	4.198	115,860	174,200	36,650
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	1,874	0	1,874	2.527	3.700	47,360	69,334	16,021
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	272	0	272	2.895	4.077	7,331	11,089	2,609
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	88	0	88	2.708	3.957	2,383	3,482	851
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	655	0	655	2.371	3.602	15,531	23,595	6,015
ORLANDO UTILITIES COMMISSION	OS	110	0	110	2.504	3.900	2,754	4,290	964
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	3,365	0	3,365	2.789	4.019	93,162	135,230	27,817
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,849	0	2,849	2.947	3.879	83,967	110,526	26,559
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	1,159	0	1,159	3.108	0.000	36,026	0	(36,026)
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	48,848	48,848
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	9,430	0	9,430	2.939	4.123	277,177	388,830	76,345
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	1,000	0	1,000	2.705	4.570	27,046	45,700	11,372
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>									
ENERGY AUTHORITY, THE	FCBBS	1,386	0	1,386	2.602	3.482	36,064	48,259	12,195
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORP.	FCBBS	362	0	362	2.619	3.408	9,480	12,335	2,856
HOMESTEAD, CITY OF	FCBBS	165	0	165	2.914	4.056	4,808	6,693	1,885
LAKELAND, CITY OF	FCBBS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	142	0	142	2.582	3.635	3,667	5,161	1,495
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	1,085	0	1,085	2.643	3.509	28,672	38,073	9,400
TAMPA ELECTRIC COMPANY	FCBBS	3,283	0	3,283	2.479	3.322	81,384	109,054	27,669
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		6,423	0	6,423	2.554	3.419	164,075	219,575	55,500
ST. LUCIE PARTICIPATION SUB-TOTAL		47,697	0	47,697	0.000	0.000	415,380	415,380	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		43,270	0	43,270	2.781	4.043	1,203,204	1,749,252	392,953
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		97,390	0	97,390	1.830	2.448	1,782,658	2,384,207	448,454
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(574)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
<b>TOTAL</b>		<b>97,390</b>	<b>0</b>	<b>97,390</b>	<b>1.830</b>	<b>2.448</b>	<b>1,782,084</b>	<b>2,384,207</b>	<b>448,454</b>
2011 3-Yr Average Threshold									10,707,967
YTD Difference of Threshold vs Actual									(8,413,280)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(63,694)	0	(63,694)	(0.994)	(1.297)	(2,766,596)	(3,648,022)	(699,753)
DIFFERENCE (%)		(39.5)	0.0	(39.5)	(35.2)	(34.6)	(60.8)	(60.5)	(60.9)
PERIOD TO DATE:									
ACTUAL		361,278	0	361,278	2.071	2.911	7,480,610	10,517,551	2,294,687
ESTIMATED		568,293	0	568,293	3.073	4.149	17,484,926	23,575,826	4,895,966
DIFFERENCE		(207,015)	0	(207,015)	(1.003)	(1.237)	(9,984,316)	(13,058,275)	(2,601,279)
DIFFERENCE (%)		(36.4)	0.0	(36.4)	(32.6)	(29.8)	(57.2)	(55.4)	(53.1)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2011

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES		0	0	0	0.000	0.000	x .80 0
TOTAL		0	0	0	0.000	0.000	0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2011

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE	TOTAL	KWH	FOR	KWH	cents/KWH	TOTAL \$ FOR
	& SCHEDULE	KWH PURCHASED	FOR OTHER UTILITIES	INTERRUP- IBLE	FOR	(a) FUEL	(b) TOTAL
		(000)	(000)	(000)	(000)	COST	(6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		218,454	0	0	218,454	3.747	8,184,708
ST. LUCIE RELIABILITY		7,591	0	0	7,591	0.738	56,000
SJRPP		143,072	0	0	143,072	3.214	4,599,000
PPAs		0	0	0	0	0.000	0
<b>TOTAL</b>		<b>369,117</b>	<b>0</b>	<b>0</b>	<b>369,117</b>	<b>3.478</b>	<b>12,839,708</b>
<u>ACTUAL:</u>							
FMPA (SL2)		0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000	0
		0	0	0	0	0.000	0
OUC (SL2)		0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000	0
		0	0	0	0	0.000	0
JACKSONVILLE ELECTRIC AUTHORITY	UPS	86,089	0	0	86,089	5.137	4,422,056
PRIOR MONTH ADJUSTMENT		(700)	0	0	(700)		(1,572,988)
		85,389	0	0	85,389	3.337	2,849,068
UPS-R		293,114	0	0	293,114	4.564	13,377,821
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0	0.000	0
<b>TOTAL</b>		<b>378,503</b>	<b>0</b>	<b>0</b>	<b>378,503</b>	<b>4.287</b>	<b>16,226,889</b>
CURRENT MONTH							
DIFFERENCE		9,386	0	0	9,386	0.809	3,387,181
DIFFERENCE%		2.5	0.0	0.0	2.5	23.2	26.4
PERIOD TO DATE:							
ACTUAL		1,129,846	0	0	1,129,846	4.344	49,078,687
<u>ESTIMATED</u>		1,320,057	0	0	1,320,057	3.456	45,623,899
DIFFERENCE		(190,211)	0	0	(190,211)	0.888	3,454,788
DIFFERENCE%		(14.4)	0.0	0.0	(14.4)	25.7	7.6

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		289,241	0	0	289,241	3.993	3.993	11,548,000
TOTAL		289,241	0	0	289,241	3.993	3.993	11,548,000
<u>ACTUAL:</u>								
BROWARD COUNTRY RESOURCE RECOVERY NORTH-AA		16,093	0	0	16,093	2.704	2.704	435,192
BROWARD COUNTY RESOURCE RECOVERY - NORTH		8,184	0	0	8,184	2.558	2.558	209,343
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,604	0	0	2,604	2.547	2.547	66,319
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		19,583	0	0	19,583	2.710	2.710	530,734
CEDAR BAY GENERATING COMPANY		15,039	0	0	15,039	7.546	7.546	1,134,914
GEORGIA PACIFIC CORPORATION		330	0	0	330	2.402	2.402	7,926
INDIANTOWN COGENERATION LP.		48,900	0	0	48,900	6.773	6.773	3,311,988
MMA BEE RIDGE		22	0	0	22	3.068	3.068	675
OKEELANTA POWER LIMITED PARTNERSHIP		10,281	0	0	10,281	2.653	2.653	272,737
SOLID WASTE AUTHORITY OF PALM BEACH		40,989	0	0	40,989	2.662	2.662	1,091,246
TROPICANA PRODUCTS		750	0	0	750	2.730	2.730	20,476
WM-RENEWABLE, LLC		3,029	0	0	3,029	2.682	2.682	81,228
TOTAL		165,804	0	0	165,804	4.320	4.320	7,162,778
CURRENT MONTH								
DIFFERENCE		(123,437)	0	0	(123,437)	0.328	0.328	(4,385,225)
DIFFERENCE%		(42.7)	0.0	0.0	(42.7)	8.2	8.2	(38.0)
PERIOD TO DATE:								
ACTUAL		759,367	0	0	759,367	4.111	4.111	31,216,638
ESTIMATED		877,112	0	0	877,112	4.026	4.026	35,313,000
DIFFERENCE		(117,745)	0	0	(117,745)	0.085	0.085	(4,096,362)
DIFFERENCE%		(13.4)	0.0	0.0	(13.4)	2.1	2.1	(11.6)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2011

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS/FCBBS	5,025	2,868	144,100	4.418	222,000	77,900
NON-FLORIDA	OS	21,800	2,989	651,600	4.434	966,717	315,117
<b>TOTAL</b>		<b>26,825</b>	<b>2,966</b>	<b>795,700</b>	<b>4.431</b>	<b>1,188,717</b>	<b>393,017</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
ENERGY AUTHORITY, THE	OS	2,577	5,069	130,627	7.408	190,902	60,275
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	698	4,828	33,700	7.896	55,114	21,414
HOMESTEAD, CITY OF	A/A/F	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	3,500	5,871	205,500	13.612	476,425	270,925
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	750	5,500	41,250	14.221	106,658	65,408
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/A/F	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	180	4.272	7,690	6.102	10,984	3,294
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 inadvertent	OS	159,007	4.232	6,729,457	4.232	6,729,457	0
<b>NON-FLORIDA:</b>							
CARGILL POWER MARKETS, LLC	OS	13,157	4,950	651,270	10.570	1,390,719	739,449
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	2,866	4.804	137,682	11.506	329,752	192,070
EDFT NA	OS	722	4.800	34,656	6.426	46,396	11,740
JP MORGAN VENTURES ENERGY CORP.	OS	156	4.628	7,220	5.866	9,151	1,931
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	8,840	4.710	416,368	10.034	887,026	470,658
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS):</b>							
ENERGY AUTHORITY, THE	FCBBS	8	3.738	299	4.538	363	64
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	75	6.473	4,854	7.153	5,365	510
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	211	4.977	10,501	5.834	12,309	1,808
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	25	4.853	1,213	6.032	1,508	295
FLORIDA PURCHASES SUB-TOTAL		166,712	4.288	7,148,224	4.540	7,569,539	421,315
NON-FLORIDA PURCHASES SUB-TOTAL		25,741	4.845	1,247,196	10.346	2,663,044	1,415,848
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		319	20.040	16,868	6.127	19,545	2,677
<b>TOTAL</b>		<b>192,772</b>	<b>4.364</b>	<b>8,412,288</b>	<b>5.318</b>	<b>10,252,128</b>	<b>1,839,840</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		165,947	1.398	7,616,588	0.887	9,063,411	1,446,823
DIFFERENCE (%)		618.6	47.1	957.2	20.0	762.5	368.1
<b>PERIOD TO DATE:</b>							
ACTUAL		213,961	4.373	9,356,888	5.347	11,440,946	2,084,058
ESTIMATED		65,825	3.104	2,042,910	4.505	2,965,239	922,329
DIFFERENCE		148,136	1.270	7,313,978	0.842	8,475,707	1,161,729
DIFFERENCE (%)		225.0	40.9	358.0	18.7	285.8	126.0



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of **Mar-11**

<b>Contract</b>	<b>Counterparty</b>	<b>Identification</b>	<b>Contract Start Date</b>	<b>Contract End Date</b>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

**2011 Capacity in MW**

<b>Contract</b>	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>
1	155	155	155	-	-	-	-	-	-	-	-	-
2	163	163	163	-	-	-	-	-	-	-	-	-
3	600	600	600	-	-	-	-	-	-	-	-	-
4	190	190	190	-	-	-	-	-	-	-	-	-
5	375	375	375	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1,483</b>	<b>1,483</b>	<b>1,483</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**2011 Capacity in Dollars**

	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>
<b>Total</b>	<b>16,326,623</b>	<b>17,022,712</b>	<b>20,196,094</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

<b>Year-to-date Short Term Capacity Payments</b>	<b>53,545,430</b>
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Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: March 2011

	Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (MWh)		
			DESOTO	SPACE COAST	MARTIN SOLAR
1	1	8,831	0	0	0
2	2	8,128	0	0	0
3	3	7,723	0	0	0
4	4	7,528	0	0	0
5	5	7,555	0	0	0
6	6	8,014	0	0	0
7	7	9,056	0	0	0
8	8	9,856	2	0	0
9	9	10,480	9	2	1
10	10	11,246	14	4	10
11	11	11,936	17	6	31
12	12	12,378	18	7	42
13	13	12,692	18	7	41
14	14	12,948	18	8	41
15	15	13,164	18	7	39
16	16	13,365	17	6	39
17	17	13,493	15	4	38
18	18	13,465	11	2	33
19	19	13,386	5	1	19
20	20	13,350	0	0	7
21	21	13,213	0	0	4
22	22	12,387	0	0	0
23	23	11,258	0	0	0
24	24	10,015	0	0	0

DOCUMENT NUMBER-DATE

02713 APR 20 =

FPSC-COMMISSION CLERK

Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: March 2011

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	5,005	26.9%	0.07%	7,635,881
2	SPACE COAST	10	1,743	23.4%	0.02%	
3	MARTIN SOLAR	75	10,671	19.1%	0.14%	
4	Total	110	17,419	21.3%	0.23%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbl)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Ton)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	38,849	5.77	342	78.50	249	75.63
6	SPACE COAST	13,342	5.77	138	78.50	79	75.63
7	MARTIN SOLAR	89,559	5.77	930	78.50	231	75.63
8	Total	141,750	818,041	1,411	110,721	559	42,261

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	2,995	5	4	0.11
10	SPACE COAST	1,018	2	1	0.04
11	MARTIN SOLAR	6,331	11	8	0.20
12	Total	10,344	17	14	0.34

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$70,956	\$1,240,726	\$414,016	(\$154,336)	\$0	\$1,571,362
14	SPACE COAST	\$30,610	\$582,448	\$194,644	(\$64,351)	\$0	\$743,351
15	MARTIN SOLAR	\$90,212	\$3,377,924	\$1,088,377	(\$422,904)	\$0	\$4,133,609
16	Total	\$191,778	\$5,201,098	\$1,697,037	(\$641,591)	\$0	\$6,448,322

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.



Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: Year-to-Date 2011

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)
1 DESOTO	25	11,866	22.0%	0.05%	21,728,690
2 SPACE COAST	10	4,528	21.0%	0.02%	
3 MARTIN SOLAR	75	18,524	11.4%	0.09%	
4 Total	110	34,918	14.7%	0.16%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbl)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Ton)	<sup>(3)</sup> Cost of Coal (\$/Ton)
5 DESOTO	82,359	5.89	739	76.80	942	73.11
6 SPACE COAST	30,889	5.89	298	76.80	363	73.11
7 MARTIN SOLAR	136,774	5.89	1,383	76.80	1,280	73.11
8 Total	250,022	1,473,543	2,420	185,874	2,585	189,010

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	7,350	21	10	0
10 SPACE COAST	2,786	5	4	0
11 MARTIN SOLAR	13,734	116	18	1
12 Total	23,871	143	32	1

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$227,518	\$3,727,945	\$1,241,652	(\$463,008)	\$0	\$4,734,107
14 SPACE COAST	\$107,698	\$1,752,115	\$583,816	(\$193,053)	\$0	\$2,250,576
15 MARTIN SOLAR	\$292,111	\$10,137,616	\$3,254,450	(\$1,268,712)	\$0	\$12,415,465
16 Total	\$627,327	\$15,617,676	\$5,079,918	(\$1,924,773)	\$0	\$19,400,148

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.