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Public Service Commission

April 21, 2011

Mr. William P. Cox, Esq.
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408

STAFF'S FIRST DATA REQUEST

Re: Docket No. 110091-EQ – Petition for approval of renewable energy tariff and standard offer contract, by Florida Power & Light Company

Dear Mr. Cox:

By this letter, the Commission staff requests that Florida Power & Light Company (FPL) provide responses to the following data requests.

1. Please complete the tables below describing payments to a renewable provider based on the parameters included in FPL's revised standard offer contract. Please assume the renewable generator is a 50 MW facility providing firm capacity at the minimum capacity factor required for full capacity payments. Additionally, please assume an in-service date of January 1, 2012 and a contract duration of 20 years. Please provide this information for the following scenarios:
 - Normal Payments
 - Levelized Payments
 - Early Payments
 - Early Levelized Payments

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Committed Capacity (MW)	50
Capacity Factor (%)	
Payment Type:	

	Energy (MWh)	Capacity Rates (\$/kw-mo)	Total Capacity Payments (\$000)	Energy Rates (\$/MWh)	Total Energy Payments (\$000)	Total Payments to Renewable Provider (\$000)
2012						
2013						
2014						
2015						
2016						
2017						
2018						
2019						
2020						
2021						
2022						
2023						
2024						
2025						
2026						
2027						
2028						
2029						
2030						
2031						

2. Please complete the list below summarizing FPL's units that are currently on inactive reserve.

Unit	Capacity (MW)	Date of Status Change to Inactive Reserve	Fuel Type

DOCUMENT NUMBER-DATE

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3. Please discuss FPL's plans for units that are currently on inactive reserve (i.e., retire, return to service, etc.). Please be specific to which units are being affected and the projected dates of planned changes to status.
4. Please discuss how FPL's plans for units on inactive reserve are or aren't different from the Company's plans a year ago (i.e., 2010 TYSP compared to 2011 TYSP). If FPL's plans have changed please explain why.
5. If the current trend of low natural gas prices has affected FPL's plans regarding units on inactive reserve please identify a "price point" in which current FPL's plans may change (i.e., if natural gas prices increase 20 percent and oil prices remain static, will FPL change its plans and bring oil units back sooner).
6. In response to staff interrogatory no. 47 in Docket No. 110018-EU, FPL states that the return from inactive reserve of Turkey Point Unit 2 has been removed. Please provide all economic analyses supporting this decision.

Please file the original and five copies of the requested information by Monday, May 2, 2011, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6191 if you have any questions.

Sincerely,



Charles W. Murphy
Senior Attorney
Office of the General Counsel

CWM/gdr

cc: Kenneth A. Hoffman, VP – Regulatory Relations, FPL
Office of Commission Clerk
Robert Graves, Division of Regulatory Analysis