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COMMISSION  
CLERK

April 21, 2011

HAND DELIVERED

Ms. Connie Kummer  
Chief of Certification & Tariffs  
Division of Economic Regulation  
Florida Public Service Commission  
Room 184D – Gerald L. Gunter Building  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Petition for Approval of Demand-side Management Plan of Tampa Electric Company; FPSC Docket No. 100159-EI

Dear Ms. Kummer:

We enclose for administrative approval the original and five copies each of Tampa Electric Company's Sixth Revised Tariff Sheet No. 3.150 (General Service Load Management Rider) and Eighth Revised Tariff Sheet No. 3.200 (Standby Generator Rider), together with a copy of each in legislative format to show changes from the previously approved version. Both revised tariff sheets implement the Commission's approval of Tampa Electric's Demand Side Management (DSM) Plan in Order No. PSC-10-0736-PAA-EG, issued December 20, 2010 in Docket No. 100159-EG, In re: Petition for approval of demand-side management plan of Tampa Electric Company.

Sixth Revised Tariff Sheet 3.150 was included in Tampa Electric's DSM Plan filing of March 30, 2010, at page 248 of that filing. Eighth Revised Sheet 3.200, while not included in the March 30, 2010 filing, reflects the revised amount of the Standby Generator incentive approved as part of Tampa Electric's DSM Plan in Order No. PSC-10-0736-PAA-EG.

Thank you in advance for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/encls.)  
Ann Cole, Director (w/encls.) ✓  
Division of Commission Clerk

DOCUMENT NUMBER-DATE  
02763 APR 21 =  
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**GENERAL SERVICE  
LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-1

AVAILABLE: At the option of the customer, available to commercial and industrial customers on rate schedules GS and GSD for Short Cyclic Control and GS, GST, GSD, and GSDT for Extended Control who sign a Tariff Agreement for the Provision of Load Management Service.

CHARACTER OF SERVICE: Electric service to specifically controlled items of customer's electrical equipment may be interrupted at the option of the Company by means of load management devices installed on the customer's equipment.

MONTHLY CREDITS: Credits will be applied each month (regardless of whether actual interruptions of service by the Company occur or not) to the regular bill submitted under the GS, GST, GSD, or GSDT schedules. No credit will be applied to a minimum bill, nor shall the credit exceed 40 percent of the non-fuel energy and demand charges.

Credit:

1. \$3.50/KW/Month of Measured Controlled Demand of Customer's Electrical Equipment  
(Extended Interruption Schedule)
2. \$3.00/KW/Month of Calculated Controlled Demand of Customer's Air Conditioning Equipment in the Summer Season  
(Short Cyclic Interruption Schedule)

Controlled Demand:

1. Defined as the measured monthly average hourly demand registered during the non-interrupted periods during the prime hours (as defined in Interruption Schedule)
2. Defined as the calculated hourly demand using the nameplate electrical capacity of the controlled air conditioning equipment; or using an actual measured thirty (30) minute integrated demand of the air conditioning equipment acquired through testing of equipment operation by the Company.

Continued to Sheet No. 3.151

**ISSUED BY:** G. L. Gillette, President

**DATE EFFECTIVE:**

DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CLERK



**GENERAL SERVICE  
LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-1

AVAILABLE: At the option of the customer, available to commercial and industrial customers on rate schedules GS and GSD for Short Cyclic Control and GS, GST, GSD, and GSDT for Extended Control who sign a Tariff Agreement for the Provision of Load Management Service.

CHARACTER OF SERVICE: Electric service to specifically controlled items of customer's electrical equipment may be interrupted at the option of the Company by means of load management devices installed on the customer's equipment.

MONTHLY CREDITS: Credits will be applied each month (regardless of whether actual interruptions of service by the Company occur or not) to the regular bill submitted under the GS, GST, GSD, or GSDT schedules. No credit will be applied to a minimum bill, nor shall the credit exceed 40 percent of the non-fuel energy and demand charges.

Credit:

1. ~~\$3.00~~\$3.50/KW/Month of Measured Controlled Demand of Customer's Electrical Equipment  
(Extended Interruption Schedule)
2. ~~\$2.50~~\$3.00/KW/Month of Calculated Controlled Demand of Customer's Air Conditioning Equipment in the Summer Season  
(Short Cyclic Interruption Schedule)

Controlled Demand:

1. Defined as the measured monthly average hourly demand registered during the non-interrupted periods during the prime hours (as defined in Interruption Schedule)
2. Defined as the calculated hourly demand using the nameplate electrical capacity of the controlled air conditioning equipment; or using an actual measured thirty (30) minute integrated demand of the air conditioning equipment acquired through testing of equipment operation by the Company.

Continued to Sheet No. 3.151



## STANDBY GENERATOR RIDER

SCHEDULE: GSSG-1

AVAILABLE: At the option of the customer, available to commercial and industrial customers on rate schedule GSD, GSDT, SBF, and SBFT who sign a Tariff Agreement for the Provision of Standby Generator Transfer Service.

CHARACTER OF SERVICE: Upon notification by Tampa Electric Company, electric service to all or a portion of the customer's firm load will be transferred by the customer to a standby generator(s) for service.

MONTHLY CREDITS: Credits will be applied each billing period to the regular bill submitted under the GSD, GSDT, SBF, or SBFT rate schedule, for credits generated in the previous billing period.

Credit:

\$4.00/KW/Month payment for Average Transferable Demand of a customer's load to a standby generator(s).

INITIAL TRANSFERABLE DEMAND: To begin participation under this tariff, Initial Transferable Demand will be determined by Tampa Electric in the field at the customer's site by transferring the customer's normal load to the standby generator(s).

AVERAGE TRANSFERABLE DEMAND: For a control month, Transferable Demand is calculated by totaling the KWH produced by the standby generator(s) during all the control(s) in the month divided by the total control hours in the month (less the 30 minute customer response time to transfer load per control). This demand is then averaged with the calculated Transferable Demands from the previous service months (for a maximum of eleven) to determine the Average Transferable Demand. For non-control months, the Average Transferable Demand is the average of the calculated Transferable Demands of the previous twelve months.

NOTIFICATION SCHEDULE: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight savings time and vice versa.)

Normally the Company will notify customers to transfer load to standby generator(s) during the prime hours. These periods are:

Continued to Sheet No. 3.201

**ISSUED BY:** G. L. Gillette, President

**DATE EFFECTIVE:**



**STANDBY GENERATOR RIDER**

SCHEDULE: GSSG-1

AVAILABLE: At the option of the customer, available to commercial and industrial customers on rate schedule GSD, GSDT, SBF, and SBFT who sign a Tariff Agreement for the Provision of Standby Generator Transfer Service.

CHARACTER OF SERVICE: Upon notification by Tampa Electric Company, electric service to all or a portion of the customer's firm load will be transferred by the customer to a standby generator(s) for service.

MONTHLY CREDITS: Credits will be applied each billing period to the regular bill submitted under the GSD, GSDT, SBF, or SBFT rate schedule, for credits generated in the previous billing period.

Credit:

\$3.504.00/KW/Month payment for Average Transferable Demand of a customer's load to a standby generator(s).

INITIAL TRANSFERABLE DEMAND: To begin participation under this tariff, Initial Transferable Demand will be determined by Tampa Electric in the field at the customer's site by transferring the customer's normal load to the standby generator(s).

AVERAGE TRANSFERABLE DEMAND: For a control month, Transferable Demand is calculated by totaling the KWH produced by the standby generator(s) during all the control(s) in the month divided by the total control hours in the month (less the 30 minute customer response time to transfer load per control). This demand is then averaged with the calculated Transferable Demands from the previous service months (for a maximum of eleven) to determine the Average Transferable Demand. For non-control months, the Average Transferable Demand is the average of the calculated Transferable Demands of the previous twelve months.

NOTIFICATION SCHEDULE: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight savings time and vice versa.)

Normally the Company will notify customers to transfer load to standby generator(s) during the prime hours. These periods are:

Continued to Sheet No. 3.201