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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

COMMISSION
CLERK

April 20, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of March, 2011.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

- COM _____
- APA _____
- ECR _____
- GCL _____
- RAD _____
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- ADM _____
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- CLK _____

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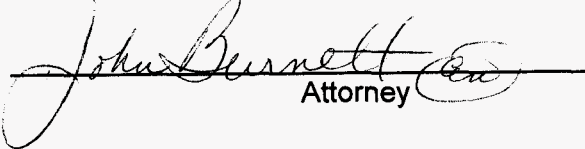
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of March, 2011 have been furnished to the following individuals via regular U.S. Mail on this 20th day of April, 2011.


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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

MARCH 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	107,510,197	96,189,017	11,321,180	11.8	2,489,764	2,570,408	(80,644)	(3.1)	4.3181	3.7422	0.5759	15.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	562,285	(562,285)	(100.0)	0	598,178	(598,178)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	12,278	12,428	(150)	(1.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,960,262)	(147,917)	(1,812,346)	1,225.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	105,562,213	96,615,813	8,946,399	9.3	2,489,764	2,570,408	(80,644)	(3.1)	4.2398	3.7588	0.4810	12.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,509,577	12,835,694	(4,326,117)	(33.7)	171,109	238,611	(67,502)	(28.3)	4.9732	5.3793	(0.4061)	(7.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	21,857	0	21,857	0.0	583	0	583	0.0	3.7490	0.0000	3.7490	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,430,892	1,222,325	208,567	17.1	26,141	25,976	165	0.6	5.4730	4.7056	0.7674	16.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,813,246	13,019,507	793,740	6.1	304,939	285,328	19,611	6.9	4.5298	4.5630	(0.0332)	(0.7)
12 TOTAL COST OF PURCHASED POWER	23,775,373	27,077,526	(3,302,153)	(12.2)	502,772	549,915	(47,143)	(8.6)	4.7289	4.9239	(0.1950)	(4.0)
13 TOTAL AVAILABLE MWH					2,992,536	3,120,323	(127,787)	(4.1)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(200,932)	(515,319)	314,387	(61.0)	(6,876)	(15,174)	8,298	(54.7)	2.9222	3.3961	(0.4739)	(14.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(58,037)	(67,829)	9,792	(14.4)	(6,876)	(15,174)	8,298	(54.7)	0.8441	0.4470	0.3971	88.8
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(3,618,425)	(6,950,890)	3,332,465	(47.9)	(92,375)	(140,780)	48,405	(34.4)	3.9171	4.9374	(1.0203)	(20.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,877,394)	(7,534,038)	3,656,644	(48.5)	(99,251)	(155,954)	56,703	(38.4)	3.9066	4.8309	(0.9243)	(19.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,797	0	1,797					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	125,460,192	116,159,302	9,300,890	8.0	2,895,082	2,964,369	(69,287)	(2.3)	4.3336	3.9185	0.4151	10.6
21 NET UNBILLED	10,016,035	6,882,194	3,133,841	45.5	(231,127)	(175,633)	(55,494)	31.8	0.4089	0.2647	0.1422	53.7
22 COMPANY USE	853,262	470,222	383,040	81.5	(19,690)	(12,000)	(7,690)	64.1	0.0347	0.0181	0.0166	91.7
23 T & D LOSSES	7,912,350	6,943,627	968,723	14.0	(182,583)	(177,200)	(5,383)	3.0	0.3214	0.2671	0.0543	20.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	125,460,192	116,159,302	9,300,890	8.0	2,461,682	2,599,536	(137,854)	(5.3)	5.0965	4.4685	0.6280	14.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(727,669)	(2,230,259)	1,502,589	(67.4)	(14,386)	(49,917)	35,531	(71.2)	5.0581	4.4679	0.5902	13.2
26 JURISDICTIONAL KWH SALES	124,732,523	113,929,043	10,803,479	9.5	2,447,296	2,549,619	(102,323)	(4.0)	5.0967	4.4685	0.6282	14.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	125,026,892	114,132,976	10,893,915	9.5	2,447,296	2,549,619	(102,323)	(4.0)	5.1088	4.4765	0.6323	14.1
28 PRIOR PERIOD TRUE-UP	5,041,764	5,041,764	(0)	0.0	2,447,296	2,549,619	(102,323)	(4.0)	0.2060	0.1977	0.0083	4.2
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,447,296	2,549,619	(102,323)	(4.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,447,296	2,549,619	(102,323)	(4.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	130,068,655	119,174,740	10,893,915	9.1	2,447,296	2,549,619	(102,323)	(4.0)	5.3148	4.6742	0.6406	13.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3186	4.6776	0.6410	13.7
32 GPIF	(56,358)	(56,358)			2,447,296	2,549,619			(0.0023)	(0.0022)	(0.0001)	4.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.316	4.675	0.641	13.7

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MARCH 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	348,664,620	296,269,083	52,395,537	17.7	7,627,009	7,733,667	(106,658)	(1.4)	4.5714	3.8309	0.7405	19.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	1,578,027	(1,578,027)	(100.0)	0	1,678,752	(1,678,752)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	38,678	39,151	(473)	(1.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(24,871,917)	(443,750)	(24,428,167)	5,504.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	323,831,381	297,442,511	26,388,870	8.9	7,627,009	7,733,667	(106,658)	(1.4)	4.2459	3.8461	0.3998	10.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	23,282,280	32,894,088	(9,611,818)	(29.2)	437,869	541,184	(103,315)	(19.1)	5.3172	6.0782	(0.7610)	(12.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	21,857	0	21,857	0.0	583	0	583	0.0	3.7490	0.0000	3.7490	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,261,477	3,276,583	984,894	30.1	63,508	62,395	1,113	1.8	6.7102	5.2514	1.4588	27.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	43,946,112	41,492,444	2,453,669	5.9	920,122	916,946	3,176	0.4	4.7761	4.5251	0.2510	5.6
12 TOTAL COST OF PURCHASED POWER	71,511,727	77,663,125	(6,151,398)	(7.9)	1,422,081	1,520,525	(98,444)	(6.5)	5.0287	5.1077	(0.0790)	(1.6)
13 TOTAL AVAILABLE MWH					9,049,090	9,254,192	(205,102)	(2.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(606,709)	(3,008,193)	2,401,484	(79.8)	(19,300)	(78,564)	59,264	(75.4)	3.1436	3.8290	(0.6854)	(17.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(149,553)	(403,147)	253,594	(62.9)	(19,300)	(78,564)	59,264	(75.4)	0.7749	0.5131	0.2618	51.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(22,543,020)	(23,697,101)	1,154,082	(4.9)	(464,402)	(492,278)	27,876	(5.7)	4.8542	4.8138	0.0404	0.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(23,299,282)	(27,108,441)	3,809,159	(14.1)	(483,702)	(570,842)	87,140	(15.3)	4.8169	4.7489	0.0680	1.4
19 NET INADVERTENT AND WHEELED INTERCHANGE					6,946	0	6,946					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	372,043,826	347,997,194	24,046,632	6.9	8,572,335	8,683,350	(111,015)	(1.3)	4.3401	4.0076	0.3325	8.3
21 NET UNBILLED	(24,147,532)	(5,365,991)	(18,781,541)	350.0	556,388	126,278	430,110	340.8	(0.2834)	(0.0651)	(0.2183)	335.2
22 COMPANY USE	1,869,834	1,443,242	426,592	29.6	(43,083)	(36,000)	(7,083)	19.7	0.0219	0.0175	0.0044	25.1
23 T & D LOSSES	24,476,551	21,100,433	3,376,118	16.0	(563,969)	(526,418)	(37,551)	7.1	0.2872	0.2558	0.0314	12.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	372,043,826	347,997,194	24,046,632	6.9	8,521,670	8,247,210	274,460	3.3	4.3659	4.2196	0.1463	3.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,964,205)	(10,380,870)	2,416,665	(23.3)	(194,747)	(247,373)	52,626	(21.3)	4.0895	4.1964	(0.1069)	(2.6)
26 JURISDICTIONAL KWH SALES	384,079,621	337,616,324	26,463,296	7.8	8,326,923	7,999,837	327,086	4.1	4.3723	4.2203	0.1520	3.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	364,868,341	338,220,658	26,647,683	7.9	8,326,923	7,999,837	327,086	4.1	4.3818	4.2278	0.1540	3.6
28 PRIOR PERIOD TRUE-UP	15,125,291	15,125,292	(1)	0.0	8,326,923	7,999,837	327,086	4.1	0.1816	0.1891	(0.0075)	(4.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,326,923	7,999,837	327,086	4.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,326,923	7,999,837	327,086	4.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	379,993,632	353,345,950	26,647,682	7.5	8,326,923	7,999,837	327,086	4.1	4.5634	4.4169	0.1465	3.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.5667	4.4201	0.1466	3.3
32 GPIF	(169,074)	(169,074)			8,326,923	7,999,837			(0.0020)	(0.0021)	0.0001	105.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.565	4.418	0.147	3.3

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$107,510,197	96,189,017	\$11,321,180	11.8	\$348,664,620	\$296,269,083	\$52,395,537	17.7
1a. NUCLEAR FUEL DISPOSAL COST	-	562,285	(562,285)	(100.0)	0	1,578,027	(1,578,027)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	12,278	12,428	(150)	(1.2)	38,878	39,151	(473)	(1.2)
2. FUEL COST OF POWER SOLD	(200,932)	(515,319)	314,387	(61.0)	(606,709)	(3,008,193)	2,401,484	(79.8)
2a. GAIN ON POWER SALES	(58,037)	(67,829)	9,792	(14.4)	(149,553)	(403,147)	253,594	(62.9)
3. FUEL COST OF PURCHASED POWER	8,509,577	12,835,694	(4,326,117)	(33.7)	23,282,280	32,894,098	(9,611,818)	(29.2)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,813,248	13,019,507	793,740	6.1	43,946,112	41,492,444	2,453,669	5.9
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,452,549	1,222,325	230,224	18.8	4,283,334	3,276,583	1,006,751	30.7
5. TOTAL FUEL & NET POWER TRANSACTIONS	131,038,879	123,258,108	7,780,771	6.3	419,458,762	372,138,046	47,320,717	12.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(3,618,425)	(8,950,890)	3,332,465	(47.9)	(22,543,020)	(23,697,101)	1,154,082	(4.9)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,960,262)	(147,917)	(1,812,346)	1,225.3	(24,871,917)	(443,750)	(24,428,167)	5,504.9
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$125,460,192	\$116,159,302	\$9,300,890	8.0	\$372,043,826	\$347,997,194	\$24,046,632	6.9

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$29	\$0	\$29		\$998	\$0	\$998	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV. OF FL. STEAM REVENUE ALLOCATION (Wholesale Portion)	580	0	580		6,350	0	6,350	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	(94,730)	0	(94,730)		(94,730)	0	(94,730)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
NEIL Replacement Power Reimbursement	0	0	0		(19,928,571)	0	(19,928,571)	
E-Schedule Adjustment (2011)	0	(147,917)	147,917		0	(443,750)	443,750	
OPC REFUND	0	0	0		0	0	0	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		10,113	0	10,113	
OTHER - Reimbursement (Tiger Bay)	0	0	0		0	0	0	
Derivative Collateral Interest	12,553	0	12,553		57,476	0	57,476	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,878,695)	0	(1,878,695)		(4,923,553)	0	(4,923,553)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$1,960,262)	(\$147,917)	(\$1,812,346)		(\$24,871,917)	(\$443,750)	(\$24,428,167)	

B. KWH SALES

1. JURISDICTIONAL SALES	2,447,295,785	2,549,619,000	(102,323,215)	(4.0)	8,326,923,155	7,999,837,000	327,086,155	4.1
2. NON JURISDICTIONAL (WHOLESALE) SALES	14,386,119	49,917,000	(35,530,881)	(71.2)	194,747,136	247,373,000	(52,625,864)	(21.3)
3. TOTAL SALES	2,461,681,904	2,599,536,000	(137,854,096)	(5.3)	8,521,670,291	8,247,210,000	274,460,291	3.3
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.42	98.08	1.34	1.4	97.71	97.00	0.71	0.7

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$113,513,659	\$121,520,382	(\$8,006,723)	(6.6)	\$390,331,586	\$381,289,620	\$9,041,966	2.4
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(5,041,764)	(5,041,764)	0	0.0	(15,125,291)	(15,125,292)	1	0.0
2b. INCENTIVE PROVISION	56,358	56,358	0	0.0	169,074	169,074	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	108,528,253	116,534,976	(8,006,723)	(6.9)	375,375,369	366,333,402	9,041,966	2.5
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	125,460,192	116,159,302	9,300,890	8.0	372,043,826	347,997,194	24,046,632	6.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.42	98.06	1.34	1.4	97.71	97.00	0.71	0.7
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00236 LOSS MULTIPLIER)	125,026,892	114,132,976	10,893,915	9.5	364,868,341	338,220,658	26,647,683	7.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(16,498,639)	2,401,999	(18,900,638)	(786.9)	10,507,028	28,112,744	(17,605,716)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(35,635)	(6,080)	(29,555)	486.1	(118,548)	(31,442)	(87,106)	277.0
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(182,316,920)	(24,732,254)	(157,584,666)	637.2	(219,326,886)	(60,501,165)	(158,825,721)	262.5
10. TRUE UP COLLECTED (REFUNDED)	5,041,764	5,041,764	(0)	0.0	15,125,291	15,125,292	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(193,809,430)	(17,294,570)	(176,514,859)	1,020.6	(193,813,115)	(17,294,570)	(176,518,545)	1,020.7
12. OTHER:	986,467				990,152		990,152	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$192,822,963)	(17,294,570)	(175,528,392)	1,014.9	(\$192,822,963)	(17,294,570)	(175,528,392)	1,014.9

D. INTEREST PROVISION

1. BEGINNING TRUE UP (LINE C9)	(\$182,316,920)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(192,787,328)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(375,104,248)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(187,552,124)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.250	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.200	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.450	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.225	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.019	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$35,635)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:07:40AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	2,258,304	610,344	1,647,960	270.0%
2 - LIGHT OIL	1,513,258	2,568,224	(1,054,966)	(41.1%)
3 - COAL	30,153,807	23,292,406	6,861,401	29.5%
4 - GAS	73,584,827	66,373,791	7,211,036	10.9%
5 - NUCLEAR	0	3,344,252	(3,344,252)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	107,510,197	96,189,017	11,321,180	11.8%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	15,600	5,619	9,981	177.6%
10 - LIGHT OIL	7,257	5,401	1,856	34.4%
11 - COAL	811,813	608,868	202,945	33.3%
12 - GAS	1,655,095	1,352,345	302,750	22.4%
13 - NUCLEAR	0	598,176	(598,176)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,489,764	2,570,409	(80,645)	(3.1%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	33,500	9,014	24,486	271.6%
18 - LIGHT OIL (BBL)	14,384	24,621	(10,237)	(41.6%)
19 - COAL (TON)	352,500	260,554	91,946	35.3%
20 - GAS (MCF)	12,809,051	10,228,948	2,580,103	25.2%
21 - NUCLEAR (MMBTU)	0	6,080,459	(6,080,459)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	213,799	59,056	154,743	262.0%
25 - LIGHT OIL	82,962	142,690	(59,728)	(41.9%)
26 - COAL	8,144,526	6,276,931	1,867,595	29.8%
27 - GAS	12,969,668	10,228,948	2,740,720	26.8%
28 - NUCLEAR	0	6,080,459	(6,080,459)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	21,410,956	22,788,084	(1,377,128)	(6.0%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:07:40AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.6	0.22	0.4	186.6%
33 - LIGHT OIL	0.3	0.21	0.1	38.7%
34 - COAL	32.6	23.69	8.9	37.7%
35 - GAS	66.5	52.61	13.9	26.4%
36 - NUCLEAR	0.0	23.27	(23.3)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	67.41	67.71	(0.30)	(0.4%)
41 - LIGHT OIL (\$/BBL)	105.20	104.31	0.89	0.9%
42 - COAL (\$/TON)	85.54	89.40	(3.85)	(4.3%)
43 - GAS (\$/MCF)	5.74	6.49	(0.74)	(11.5%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.56	10.34	0.23	2.2%
48 - LIGHT OIL	18.24	18.00	0.24	1.3%
49 - COAL	3.70	3.71	(0.01)	(0.2%)
50 - GAS	5.67	6.49	(0.82)	(12.6%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.02	4.22	0.80	19.0%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	13,705	10,510	3,195	30.4%
56 - LIGHT OIL	11,433	26,419	(14,986)	(56.7%)
57 - COAL	10,033	10,309	(277)	(2.7%)
58 - GAS	7,836	7,564	272	3.6%
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,600	8,866	(266)	(3.0%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:07:40AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.48	10.86	3.61	33.3%
64 - LIGHT OIL	20.85	47.55	(26.70)	(56.1%)
65 - COAL	3.71	3.83	(0.11)	(2.9%)
66 - GAS	4.45	4.91	(0.46)	(9.4%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.32	3.74	0.58	15.4%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2011 to 3/1/2011
Run Date: 4/20/2011 7:59:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	27	5.701	154	6,148	0.000	227.718
TOTAL UNIT 3	789	0.00	0			153,931				154	6,148	614.839	
TOTAL Nuclear:	789	0.00				153,931				154	6,148	614.839	
Steam													
Anclote													
		0.00					No 2	222	5.795	1,287	23,173	0.000	104.382
		41,145.81					Gas	564,206	1.016	573,233	3,077,962	7.481	5.455
		12,378.19					No 6	27,021	6.382	172,450	1,821,542	14.716	67.412
TOTAL UNIT 1	517	53,524.00	14			13,956				746,970	4,922,676	9.197	
		0.00					No 2	145	5.795	840	15,135	0.000	104.382
		56,254.95					Gas	705,094	1.016	716,376	3,846,560	6.838	5.455
		3,247.05					No 6	6,479	6.382	41,349	436,763	13.451	67.412
TOTAL UNIT 2	535	59,502.00	15			12,749				758,565	4,298,458	7.224	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		43,608.00					Coal	19,616	23.496	460,898	2,218,641	5.088	113.104
		0.00					No 2	1,628	5.804	9,450	171,876	0.000	105.575
TOTAL UNIT 1	376	43,608.00	16			10,786				470,347	2,390,517	5.482	
TOTAL UNIT 2		0.00				0				0	0	0.000	
Crystal River 4 & 5													
		385,345.00					Coal	164,894	23.082	3,806,083	13,837,677	3.591	83.919
		0.00					No 2	1,348	5.810	7,832	145,052	0.000	107.605
TOTAL UNIT 4	712	385,345.00	73			9,897				3,813,915	13,982,729	3.629	
		385,076.00					Coal	167,990	23.082	3,877,545	14,097,489	3.661	83.919
		0.00					No 2	953	5.810	5,537	102,548	0.000	107.605
TOTAL UNIT 5	712	385,076.00	73			10,084				3,883,082	14,200,037	3.688	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2011 to 3/1/2011
Run Date: 4/20/2011 7:59:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Steam:	2,852	927,055.00				10,434				9,672,879	39,794,416	4.293	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2011 to 3/1/2011
Run Date: 4/20/2011 7:59:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		3.34					No 2	13	5.712	74	1,301	38.923	100.061
		3.66					Gas	80	1.016	81	431	11.773	5.384
TOTAL APP	34	7.00	0			22,219				156	1,731	24.735	
Bartow Combined Cycle													
		4,292.20					No 2	5,595	5.764	32,250	597,646	13.924	106.818
		563,231.80					Gas	4,185,906	1.011	4,231,951	25,012,974	4.441	5.976
TOTAL BCC	1,280	567,524.00	61			7,514				4,264,201	25,610,620	4.513	
Bartow Peaker													
		88.71					No 2	264	5.760	1,521	28,333	31.940	107.323
		439.19					Gas	7,410	1.016	7,529	(46,733)	(10.641)	(6.307)
TOTAL BAP	173	527.90	0			17,142				9,049	(18,400)	(3.486)	
Bayboro Peaker													
		225.60					No 2	564	5.820	3,282	63,915	28.331	113.325
TOTAL BYP	233	225.60	0			14,550				3,282	63,915	28.331	
Debary Peaker													
		355.41					No 2	860	5.785	4,975	87,167	24.526	101.358
		7,575.59					Gas	104,168	1.018	106,043	588,374	7.503	5.456
TOTAL DEP	550	7,931.00	2			13,998				111,018	655,542	8.266	
Higgins Peaker													
		4.86					No 2	32	5.823	186	3,195	65.764	99.849
		4.74					Gas	179	1.016	182	1,030	21.722	5.754
TOTAL HGP	121	9.60	0			38,356				368	4,225	44.012	
Hines Energy													
		784,821.30					Gas	5,497,840	1.012	5,563,814	31,612,065	4.028	5.750
TOTAL HEP	1,636	784,821.30	64			7,089				5,563,814	31,612,065	4.028	
Intercession City Peaker													
		1,141.62					No 2	2,583	5.784	14,941	257,128	22.523	99.546
		31,165.98					Gas	403,041	1.012	407,877	2,413,999	7.746	5.989
TOTAL ICP	1,126	32,307.60	4			13,087				422,818	2,671,128	8.268	
Suwannee Peaker													
		12.12					No 2	39	5.826	227	3,571	29.464	91.553
		75.88					Gas	1,403	1.014	1,423	6,103	8.042	4.350
TOTAL SRP	134	88.00	0			18,748				1,650	9,673	10.992	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2011 to 3/1/2011
Run Date: 4/20/2011 7:59:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
		149,688.00					Gas	1,117,571	1.016	1,135,452	6,234,076	4.165	5.578
TOTAL TBP	227	149,688.00	89			7,585				1,135,452	6,234,076	4.165	
Turner Peaker													
		0.00					No 2	70	5.807	406	7,069	0.000	100.989
TOTAL TUP	155	0.00	0			0				406	7,069	0.000	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		19,579.00					Gas	222,153	1.016	225,707	857,987	4.382	3.862
TOTAL UFP	47	19,579.00	56			11,528				225,707	857,987	4.382	
TOTAL Gas Turbine:													
	5,696	1,562,709.00				7,511				11,737,923	67,709,632	4.333	
SYSTEM TOTAL:													
	9,337	2,489,764.00				8,600				21,410,956	107,510,197	4.318	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:19:55AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	114,820	9,014	105,806	1173.8%
3 - UNIT COST (\$/BBL)	99.42	67.71	31.71	46.8%
4 - AMOUNT (\$)	11,415,245	610,344	10,804,901	1770.3%
5 - BURNED				
6 - UNITS (BBL)	33,500	9,014	24,486	271.6%
7 - UNIT COST (\$/BBL)	67.41	67.71	(0.30)	(0.4%)
8 - AMOUNT (\$)	2,258,304	610,344	1,647,960	270.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(7)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	759,893	1,100,000	(340,107)	(30.9%)
14 - UNIT COST (\$/BBL)	71.55	67.71	3.83	5.7%
15 - AMOUNT (\$)	54,367,059	74,481,770	(20,114,711)	(27.0%)
16 -				
17 - DAYS SUPPLY	703	3,661	(2,958)	(80.8%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	22,591	24,621	(2,030)	(8.2%)
20 - UNIT COST (\$/BBL)	101.53	104.31	(2.78)	(2.7%)
21 - AMOUNT (\$)	2,293,631	2,568,224	(274,593)	(10.7%)
22 - BURNED				
23 - UNITS (BBL)	14,384	24,621	(10,237)	(41.6%)
24 - UNIT COST (\$/BBL)	105.20	104.31	0.89	0.9%
25 - AMOUNT (\$)	1,513,258	2,568,224	(1,054,966)	(41.1%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	1,127			
28 - AMOUNT (\$)	99,897			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,111,213	883,900	227,313	25.7%
31 - UNIT COST (\$/BBL)	100.32	104.31	(3.99)	(3.8%)
32 - AMOUNT (\$)	111,475,996	92,199,609	19,276,387	20.9%
33 -				
34 - DAYS SUPPLY	2,395	1,077	1,318	122.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:19:55AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	402,016	260,554	141,462	54.3%
37 - UNIT COST (\$/TON)	77.99	89.40	(11.41)	(12.8%)
38 - AMOUNT (\$)	31,352,935	23,292,406	8,060,529	34.6%
39 - BURNED				
40 - UNITS (TON)	352,500	260,554	91,946	35.3%
41 - UNIT COST (\$/TON)	85.54	89.40	(3.85)	(4.3%)
42 - AMOUNT (\$)	30,153,807	23,292,406	6,861,401	29.5%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(10)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	956,440	768,000	188,440	24.5%
48 - UNIT COST (\$/TON)	96.12	89.40	6.72	7.5%
49 - AMOUNT (\$)	91,930,643	68,655,898	23,274,745	33.9%
50 -				
51 - DAYS SUPPLY	84	88	(4)	(4.9%)
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:19:55AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	12,809,051	10,228,948	2,580,103	25.2%
68 - UNIT COST (\$/MCF)	5.74	6.49	(0.74)	(11.5%)
69 - AMOUNT (\$)	73,584,827	66,373,791	7,211,036	10.9%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	6,080,459	(6,080,459)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	3,344,252	(3,344,252)	(100.0%)

**ATTACHMENT #1
SCHEDULE A-5
MARCH 2011**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$7.05)	Non recoverable expense of fuel additives.
0	(\$7.05)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$12.59)	Non recoverable expense of fuel additives.
(6)	(\$550.62)	Crystal River #3 Participant's share of light oil burned.
770	\$69,717.12	Crystal River #3 Tank Bottom Adjustment
363	\$30,742.69	UF Tank Bottom Adjustment
1,127	\$99,896.60	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(9.84)	Non recoverable expense of inspection reports.
0	(\$9.84)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:31:24AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	6,865,306	5,232,396	1,632,910	31.2%
2 - LIGHT OIL	4,532,179	9,215,127	(4,682,948)	(50.8%)
3 - COAL	93,209,511	81,827,776	11,381,735	13.9%
4 - GAS	244,057,624	190,608,303	53,449,321	28.0%
5 - NUCLEAR	0	9,385,481	(9,385,481)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	348,664,620	296,269,083	52,395,537	17.7%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	54,642	42,327	12,315	29.1%
10 - LIGHT OIL	20,799	19,493	1,306	6.7%
11 - COAL	2,390,981	2,209,748	181,233	8.2%
12 - GAS	5,160,587	3,783,347	1,377,240	36.4%
13 - NUCLEAR	0	1,678,752	(1,678,752)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	7,627,009	7,733,667	(106,658)	(1.4%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	112,031	77,411	34,620	44.7%
18 - LIGHT OIL (BBL)	43,391	88,445	(45,054)	(50.9%)
19 - COAL (TON)	1,033,404	945,522	87,882	9.3%
20 - GAS (MCF)	39,218,047	29,207,901	10,010,146	34.3%
21 - NUCLEAR (MMBTU)	0	17,064,513	(17,064,513)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	716,355	507,192	209,163	41.2%
25 - LIGHT OIL	251,261	512,639	(261,378)	(51.0%)
26 - COAL	23,984,571	22,738,120	1,246,451	5.5%
27 - GAS	39,735,188	29,207,901	10,527,287	36.0%
28 - NUCLEAR	0	17,064,513	(17,064,513)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	64,687,374	70,030,365	(5,342,991)	(7.6%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:31:24AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.7	0.55	0.2	30.9%
33 - LIGHT OIL	0.3	0.25	0.0	8.2%
34 - COAL	31.3	28.57	2.8	9.7%
35 - GAS	67.7	48.92	18.7	38.3%
36 - NUCLEAR	0.0	21.71	(21.7)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	61.28	67.59	(6.31)	(9.3%)
41 - LIGHT OIL (\$/BBL)	104.45	104.19	0.26	0.2%
42 - COAL (\$/TON)	90.20	86.54	3.65	4.2%
43 - GAS (\$/MCF)	6.22	6.53	(0.30)	(4.6%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.58	10.32	(0.73)	(7.1%)
48 - LIGHT OIL	18.04	17.98	0.06	0.3%
49 - COAL	3.89	3.60	0.29	8.0%
50 - GAS	6.14	6.53	(0.38)	(5.9%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.39	4.23	1.16	27.4%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	13,110	11,983	1,127	9.4%
56 - LIGHT OIL	12,081	26,299	(14,218)	(54.1%)
57 - COAL	10,031	10,290	(259)	(2.5%)
58 - GAS	7,700	7,720	(20)	(0.3%)
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,481	9,055	(574)	(6.3%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:31:24AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.56	12.36	0.20	1.6%
64 - LIGHT OIL	21.79	47.27	(25.48)	(53.9%)
65 - COAL	3.90	3.70	0.20	5.3%
66 - GAS	4.73	5.04	(0.31)	(6.1%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.57</u>	<u>3.83</u>	<u>0.74</u>	<u>19.3%</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:00:11AM

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	104	5.788	602	9,380	0.000	90.190
TOTAL UNIT 3	789	0.00	0			200,653				602	9,380	312.659	
TOTAL Nuclear:	789	0.00				200,653				602	9,380	312.659	
Steam													
Anclote													
		0.00					No 2	580	5.795	3,361	60,004	0.000	103.456
		109,493.46					Gas	1,462,384	1.017	1,486,680	8,512,654	7.775	5.821
		28,275.54					No 6	60,156	6.382	383,920	4,039,668	14.287	67.153
TOTAL UNIT 1	517	137,769.00	12			13,602				1,873,961	12,612,327	9.155	
		0.00					No 2	376	5.795	2,179	38,915	0.000	103.498
		162,424.89					Gas	2,013,384	1.017	2,046,906	11,759,183	7.240	5.841
		18,804.11					No 6	37,131	6.382	236,973	2,488,926	13.236	67.031
TOTAL UNIT 2	535	181,229.00	16			12,614				2,286,058	14,287,024	7.883	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		49,596.00					Coal	22,105	23.558	520,753	2,499,731	5.040	113.084
		0.00					No 2	2,062	5.797	11,954	217,652	0.000	105.554
TOTAL UNIT 1	376	49,596.00	6			10,741				532,707	2,717,383	5.479	
		105,676.00					Coal	44,142	24.048	1,061,527	4,985,075	4.717	112.933
		0.00					No 2	311	5.770	1,794	32,807	0.000	105.487
TOTAL UNIT 2	498	105,676.00	10			10,062				1,063,321	5,017,882	4.748	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:00:11AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		1,125,318.00					Coal	477,800	23.163	11,067,369	42,348,616	3.763	88.633
		0.00					No 2	4,715	5.796	27,328	508,884	0.000	107.929
TOTAL UNIT 4	712	1,125,318.00	73			9,859				11,094,697	42,857,500	3.808	
		1,117,183.00					Coal	489,357	23.163	11,334,922	43,376,089	3.883	88.639
		0.00					No 2	4,823	5.795	27,951	521,553	0.000	108.139
TOTAL UNIT 5	712	1,117,183.00	73			10,171				11,362,873	43,897,642	3.929	
Suwannee Plant													
		0.00					No 2	30	5.773	173	2,747	0.000	91.552
		951.00					No 6	1,816	6.475	11,758	107,263	11.279	59.066
TOTAL UNIT 1	30	951.00	1			12,546				11,931	110,010	11.568	
		0.00					No 2	28	5.773	162	2,563	0.000	91.552
		3,003.73					Gas	41,942	1.017	42,655	270,521	9.006	6.450
		2,258.27					No 6	4,953	6.475	32,069	292,552	12.955	59.066
TOTAL UNIT 2	30	5,262.00	8			14,231				74,886	565,636	10.749	
		14,936.17					Gas	174,782	1.017	177,752	1,290,400	8.639	7.383
		4,338.83					No 6	7,976	6.474	51,836	(63,103)	(1.454)	(7.912)
TOTAL UNIT 3	73	19,275.00	12			11,901				229,388	1,227,297	6.367	
TOTAL Steam:	2,852	2,742,259.00				10,404				28,529,822	123,292,702	4.496	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:00:11AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		2.56					No 2	13	5.712	74	1,301	50.885	100.061
		4.44					Gas	127	1.016	129	(666)	(14.979)	(5.241)
TOTAL APP	34	7.00	0			29,048				203	635	9.074	
Bartow Combined Cycle													
		4,414.71					No 2	5,595	5.764	32,250	597,646	13.538	106.818
		1,543,475.29					Gas	11,148,841	1.011	11,275,359	70,335,541	4.557	6.309
TOTAL BCC	1,260	1,547,890.00	57			7,305				11,307,609	70,933,188	4.583	
Bartow Peaker													
		560.69					No 2	1,331	5.760	7,667	142,847	25.477	107.323
		806.01					Gas	10,844	1.016	11,021	(26,483)	(3.286)	(2.442)
TOTAL BAP	173	1,366.70	0			13,673				18,688	116,363	8.514	
Bayboro Peaker													
		714.10					No 2	1,553	5.820	9,038	176,257	24.682	113.494
TOTAL BYP	233	714.10	0			12,657				9,038	176,257	24.682	
Debary Peaker													
		2,721.09					No 2	6,679	5.787	38,649	638,877	23.479	95.655
		13,853.91					Gas	193,208	1.018	196,775	1,098,467	7.929	5.685
TOTAL DEP	773	16,575.00	1			14,204				235,424	1,737,344	10.482	
Higgins Peaker													
		10.34					No 2	62	5.823	361	6,094	58.963	98.294
		9.86					Gas	339	1.016	345	787	7.974	2.320
TOTAL HGP	153	20.20	0			34,933				706	6,881	34.063	
Hines Energy													
		2,898,842.74					Gas	20,443,091	1.013	20,711,425	129,594,193	4.471	6.339
TOTAL HEP	2,199	2,898,842.74	61			7,145				20,711,425	129,594,193	4.471	
Intercession City Peaker													
		4,606.68					No 2	10,310	5.799	59,784	1,010,402	21.933	98.002
		68,752.32					Gas	881,939	1.012	892,247	5,502,081	8.003	6.239
TOTAL ICP	1,188	73,359.00	3			12,978				952,031	6,512,483	8.878	
Rio Pinar Peaker													
		48.00					No 2	143	5.836	835	15,349	31.976	107.333
TOTAL RPP	15	48.00	0			17,386				835	15,349	31.976	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:00:11AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		525.39					No 2	1,427	5,835	8,326	130,645	24.866	91.552
		489.61					Gas	7,620	1,018	7,759	97,752	19.965	12.828
TOTAL SRP	134	1,015.00	0			15,847				16,085	228,397	22.502	
Tiger Bay Cogen													
		259,098.00					Gas	1,966,128	1,016	1,998,435	11,464,380	4.425	5.831
TOTAL TBP	227	259,098.00	53			7,713				1,998,435	11,464,380	4.425	
Turner Peaker													
		1,182.00					No 2	3,249	5,778	18,773	418,256	35.385	128.734
TOTAL TUP	181	1,182.00	0			15,882				18,773	418,256	35.385	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		84,632.00					Gas	873,418	1,016	887,700	4,158,812	4.914	4.762
TOTAL UFP	47	84,632.00	83			10,489				887,700	4,158,812	4.914	
TOTAL Gas Turbine:													
	6,617	4,884,749.74				7,402				36,156,951	225,362,538	4.614	
SYSTEM TOTAL:													
	10,258	7,627,008.74				8,481				64,687,374	348,664,620	4.571	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:31:37AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	262,477	68,160	194,317	285.1%
3 - UNIT COST (\$/BBL)	85.59	67.67	17.92	26.5%
4 - AMOUNT (\$)	22,465,419	4,612,326	17,853,093	387.1%
5 - BURNED				
6 - UNITS (BBL)	112,031	68,160	43,871	64.4%
7 - UNIT COST (\$/BBL)	61.28	67.67	(6.39)	(9.4%)
8 - AMOUNT (\$)	6,865,306	4,612,326	2,252,980	48.8%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(225)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	759,893	1,100,000	(340,107)	(30.9%)
14 - UNIT COST (\$/BBL)	71.55	67.71	3.83	5.7%
15 - AMOUNT (\$)	54,367,059	74,481,770	(20,114,711)	(27.0%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	142,878	58,833	84,045	142.9%
20 - UNIT COST (\$/BBL)	120.77	103.26	17.51	17.0%
21 - AMOUNT (\$)	17,255,820	6,075,152	11,180,668	184.0%
22 - BURNED				
23 - UNITS (BBL)	43,391	58,833	(15,442)	(26.2%)
24 - UNIT COST (\$/BBL)	104.45	103.26	1.19	1.2%
25 - AMOUNT (\$)	4,532,179	6,075,152	(1,542,973)	(25.4%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	1,124			
28 - AMOUNT (\$)	99,185			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,111,213	883,900	227,313	25.7%
31 - UNIT COST (\$/BBL)	100.32	104.31	(3.99)	(3.8%)
32 - AMOUNT (\$)	111,475,996	92,199,609	19,276,387	20.9%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:31:37AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,039,738	887,254	152,484	17.2%
37 - UNIT COST (\$/TON)	85.89	86.94	(1.05)	(1.2%)
38 - AMOUNT (\$)	89,302,445	77,138,978	12,163,467	15.8%
39 - BURNED				
40 - UNITS (TON)	1,033,404	887,254	146,150	16.5%
41 - UNIT COST (\$/TON)	90.20	86.94	3.26	3.7%
42 - AMOUNT (\$)	93,209,511	77,138,978	16,070,533	20.8%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(338)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	956,440	768,000	188,440	24.5%
48 - UNIT COST (\$/TON)	96.12	89.40	6.72	7.5%
49 - AMOUNT (\$)	91,930,643	68,655,898	23,274,745	33.9%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 3/1/2011
Run Date: 4/20/2011 8:31:37AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	39,218,047	28,212,812	11,005,235	39.0%
68 - UNIT COST (\$/MCF)	6.22	6.58	(0.36)	(5.5%)
69 - AMOUNT (\$)	244,057,624	185,756,823	58,300,801	31.4%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	15,887,649	(15,887,649)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	8,738,206	(8,738,206)	(100.0%)

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
March 2011

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		15,174		15,174	3.396	3.843	515,319.00	583,148.00	67,829.00
ACTUAL									
City of Homestead, FL	Schedule C	21		21	3.614	4.553	758.97	956.03	197.06
Florida Power & Light Company	Schedule C	75		75	3.125	5.321	2,343.88	3,990.75	1,646.87
Reedy Creek Improvement District	Schedule C	10		10	2.578	3.887	257.75	388.70	130.95
Tampa Electric Company	Schedule C	75		75	2.660	3.870	1,995.07	2,902.50	907.43
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,030.45	13,030.45	0.00
City of New Smyrna Beach, FL	Schedule OS	138		138	2.987	3.952	4,122.07	5,453.80	1,331.73
Florida Power & Light Company	CR-1	698		698	3.527	4.267	24,619.48	29,784.00	5,164.52
Reedy Creek Improvement District	Schedule OS	1,822		1,822	2.404	3.348	43,792.14	61,004.00	17,211.86
Seminole Electric Cooperative, Inc	CR-1	235		235	2.800	3.548	6,580.86	8,338.50	1,757.64
Tampa Electric Company	CR-1	2,597		2,597	2.739	3.546	71,144.09	92,091.58	20,947.49
The Energy Authority, Inc.	Schedule OS	1,205		1,205	2.679	3.405	32,287.54	41,029.16	8,741.62
Subtotal - Gain on Other Power Sales		6,876		6,876	2.922	3.766	200,932.30	258,969.47	58,037.17
CURRENT MONTH TOTAL		6,876		6,876	2.922	3.766	200,932.30	258,969.47	58,037.17
DIFFERENCE		(8,298)		(8,298)	(0.474)	(0.077)	(314,386.70)	(324,178.53)	(9,791.83)
DIFFERENCE %		(54.69)		(54.69)	(13.95)	(2.00)	(61.01)	(55.59)	(14.44)
CUMULATIVE ACTUAL		19,300		19,300	3.144	3.918	606,709.48	756,262.41	149,552.93
CUMULATIVE ESTIMATED		78,564		78,564	3.829	4.342	3,008,193.00	3,411,340.00	403,147.00
DIFFERENCE		(59,264)		(59,264)	(0.685)	(0.424)	(2,401,483.52)	(2,655,077.59)	(253,594.07)
DIFFERENCE %		(75.43)		(75.43)	(17.89)	(9.77)	(79.83)	(77.83)	(62.90)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
MARCH, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		238,611			238,611	5.379	5.379	12,835,694.00	12,835,694.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	1,531			1,531	7.285	7.285	111,527.93	111,527.93
Shady Hills Power Company, LLC	TOLL	38,135			38,135	7.148	7.148	2,725,994.24	2,725,994.24
Southern Company Services, Inc	Franklin	80,700			80,700	5.241	5.241	4,229,716.44	4,229,716.44
Southern Company Services, Inc	Scherer3	50,743			50,743	3.521	3.521	1,786,762.31	1,786,762.31
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(281,086.85)	(281,086.85)
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	(28,058.49)	(28,058.49)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(94,011.00)	(94,011.00)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	57,187.58	57,187.58
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	1,545.10	1,545.10
CURRENT MONTH TOTAL		171,109			171,109	4.973	4.973	8,509,577.26	8,509,577.26
DIFFERENCE		-67,502			-67,502	(0.406)	(0.406)	(4,326,116.74)	(4,326,116.74)
DIFFERENCE %		-28			-28	(7.54)	(7.54)	(33.70)	(33.70)
CUMULATIVE ACTUAL		437,869			437,869	5.317	5.317	23,282,280.25	23,282,280.25
CUMULATIVE ESTIMATED		541,184			541,184	6.078	6.078	32,894,098.0	32,894,098.0
DIFFERENCE		-103,315			-103,315	(0.761)	(0.761)	(9,611,817.75)	(9,611,817.75)
DIFFERENCE %		(19.1)			(19.1)	(12.5)	(12.5)	(29.2)	(29.2)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MARCH, 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		285,328	0	0	285,328	4.563	13.319	13,019,507.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,585			2,585	3.691	3.691	95,419.73
ADJ		0			0			(1,398.38)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,823			7,823	3.045	3.045	238,213.70
ADJ		0			0			11,757.88
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	52,544			52,544	5.488	5.488	2,883,597.71
ADJ		0			0			11,791.50
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	1			1	3.109	3.109	46.32
ADJ		-11			-11			(392.90)
Lake County (LAKCOUNT)	CO-GEN	8,197			8,197	3.052	3.052	250,172.44
ADJ		0			0			9,861.38
Lake Cogen Limited (LAKORDER)	CO-GEN	38,775			38,775	6.006	6.006	2,328,826.50
ADJ		0			0			11,221.03
Metro-Dade County (METRDADE)	CO-GEN	29,309			29,309	4.224	4.224	1,238,012.16
ADJ		0			0			(75,739.18)
Metro-Dade County (METRDDAS)	CO-GEN	3,748			3,748	4.864	4.864	182,302.72
ADJ		0			0			851.93
Orange Cogen (ORANGEAS)	CO-GEN	3,972			3,972	3.574	3.574	141,959.28
ADJ		0			0			(30,533.28)
Orange Cogen (ORANGEEO)	CO-GEN	17,092			17,092	4.627	4.627	790,846.84
ADJ		0			0			(10,440.85)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	36,234			36,234	5.454	5.454	1,976,202.36
ADJ		0			0			6,837.13
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	51			51	4.424	4.424	2,256.24
ADJ		0			0			388.30
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	14,769			14,769	3.051	3.051	450,602.19
ADJ		0			0			20,113.53
PCS Phosphate (OCSWFCRK)	CO-GEN	109			109	3.617	3.617	3,933.13
ADJ		12			12			1,007.94
PCS Phosphate (OCWHSPRS)	CO-GEN	145			145	3.892	3.892	5,637.17
ADJ		33			33			1,761.29
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	40,938			40,938	3.059	3.059	1,252,293.42
ADJ		0			0			37,770.33
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	35,954			35,954	3.341	3.341	1,201,223.14
ADJ		0			0			36,117.24
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	12,858			12,658	5.645	5.645	714,544.10
ADJ		0			0			26,183.50
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		304,939			304,939	4.530	4.530	13,813,247.54
DIFFERENCE		19,611			19,611	(0.033)	(8.789)	793,740.54
DIFFERENCE %		6.9			6.9	(0.7)	(192.8)	6.1
CUMULATIVE ACTUAL		920,122			920,122	4.776	4.776	43,946,112.11
CUMULATIVE ESTIMATED		916,946			916,946	4.525	4.525	41,492,443.00
CUMULATIVE DIFFERENCE		3,176			3,176	0.251	0.251	2,453,669.11
CUMULATIVE DIFFERENCE %		0.3			0.3	5.5	5.5	5.9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		25,976	4.706	1,222,325.00	6.538	1,698,422.00	476,097.00
ACTUAL:							
Florida Power & Light Company	Schedule C	362	3.408	12,335.45	7.094	25,679.85	13,344.40
Orlando Utilities Commission	Schedule C	74	4.498	3,328.37	4.288	3,173.34	(155.03)
Tampa Electric Company	Schedule C	147	4.213	6,193.11	3.501	5,146.47	(1,046.64)
SubTotal - Energy Purchases (Broker)		583	3.749	21,856.93	5.832	33,999.86	12,142.73
Sepa	Hydro	3,386	5.929	200,759.26	5.929	200,759.26	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	5,459	4.110	224,351.00	5.695	310,898.53	86,547.53
EDF Trading North America, LLC	EEI	5,232	4.435	232,014.00	7.390	386,667.04	154,653.04
Florida Power & Light Company	Schedule OS	4,150	4.198	174,200.00	5.270	218,700.00	44,500.00
Florida Power & Light Company	Transmission Purchase	0	0.000	2,797.92	0.000	0.00	(2,797.92)
JP Morgan Ventures Energy Corporation	EEI	2,994	4.439	132,918.00	7.645	228,887.88	95,969.88
Jacksonville Electric Authority	Transmission Purchase	0	0.000	148,562.37	0.000	0.00	(148,562.37)
New Hope Power Partnership	Schedule OS	92	3.243	2,984.00	3.405	3,132.84	148.84
Orlando Utilities Commission	Schedule OS	200	5.200	10,400.00	4.444	8,888.00	(1,512.00)
Seminole Electric Cooperative, Inc	Contract	110	3.782	4,160.00	3.673	4,040.25	(119.75)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	110,083.60	0.000	0.00	(110,083.60)
Southern Company Services, Inc	EEI	200	5.200	10,400.00	7.072	14,143.36	3,743.36
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Southern Company Services, Inc	MR1	300	4.800	14,400.00	4.782	14,345.10	(54.90)
Tampa Electric Company	EEI2	2,375	4.353	103,375.00	7.512	178,403.50	75,028.50
Tampa Electric Company	Transmission Purchase	0	0.000	734.64	0.000	0.00	(734.64)
The Energy Authority, Inc.	EEI	1,643	3.474	57,075.00	4.089	66,849.27	9,774.27
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	0	0.000	1,480.00	0.000	0.00	(1,480.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	9.85	0.000	0.00	(9.85)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(13.00)	0.000	0.00	13.00
Tampa Electric Company	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
SubTotal - Energy Purchases (Non-Broker)		26,141	5.473	1,430,691.64	6.257	1,635,715.03	205,023.39
CURRENT MONTH TOTAL		26,724	5.435	1,452,548.57	6.248	1,669,714.69	217,186.12
DIFFERENCE		748	0.729	230,223.57	(0.290)	(28,707.31)	(258,930.88)
DIFFERENCE %		2.9	15.5	18.8	(4.4)	(1.7)	(54.4)
CUMULATIVE ACTUAL		64,091	6.683	4,283,334.16	6.897	4,420,120.21	136,786.05
CUMULATIVE ESTIMATED		62,395	5.251	3,278,583.00	7.278	4,541,395.00	1,264,812.00
DIFFERENCE		1,696	1.432	1,006,751.16	(0.382)	(121,274.79)	(1,128,025.95)
DIFFERENCE %		2.7	27.3	30.7	(5.2)	(2.7)	(89.19)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2011

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	728,960	728,960	728,960	0	0	0	0	0	0	0	0	0	2,186,880
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,270,177	3,270,177	3,270,177	0	0	0	0	0	0	0	0	0	9,810,531
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	683,528	683,528	683,528	0	0	0	0	0	0	0	0	0	2,050,583
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,381,506	3,381,506	3,381,506	0	0	0	0	0	0	0	0	0	10,144,518
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/81 - 11/30/13	1,269,790	1,269,790	1,269,790	0	0	0	0	0	0	0	0	0	3,809,370
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,905,806	2,905,806	2,905,806	0	0	0	0	0	0	0	0	0	8,718,817
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,607,453	2,607,453	2,607,453	0	0	0	0	0	0	0	0	0	7,822,360
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,233,030	1,233,030	1,233,030	0	0	0	0	0	0	0	0	0	3,699,090
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,935,148	2,935,148	2,935,148	0	0	0	0	0	0	0	0	0	8,805,443
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,167,518	5,167,518	5,167,518	0	0	0	0	0	0	0	0	0	15,502,554
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.80	8/1/94 - 12/31/23	907,798	800,946	800,946	0	0	0	0	0	0	0	0	0	2,509,690
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,129,912	1,519,867	1,322,689	0	0	0	0	0	0	0	0	0	3,972,468
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	0	0	0	0	0	0	0	0	0	6,489,000
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	0	0	0	0	0	0	0	0	0	0	1,319,534
16 Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(27,048)	(3,353)	(13,748)	0	0	0	0	0	0	0	0	0	(44,147)
18 Levy Projected Expense				12,767,783	14,646,909	11,839,054	0	0	0	0	0	0	0	0	0	39,253,746
19 CR-3 Projected Expense				1,047,741	1,086,610	1,126,524	0	0	0	0	0	0	0	0	0	3,260,875
SUBTOTAL				42,831,671	45,056,461	41,421,179	0	0	0	0	0	0	0	0	0	129,309,312

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		747.25	6	2,672,992	2,671,666	1,909,647	0	0	0	0	0	0	0	0	0	7,254,505
TOTAL				45,504,663	47,728,127	43,331,027	0	0	0	0	0	0	0	0	0	136,563,817