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Writer's E-Mail Address: bkeating@gunster.com

April 27, 2011

**BY HAND DELIVERY**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: **Docket No. 110001-EI - Fuel and purchased power cost recovery clause with generating performance incentive factor. - (Mid Course Correction)**

Dear Ms. Cole:

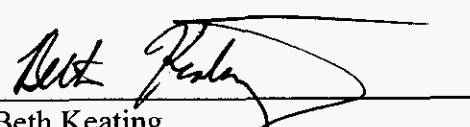
Enclosed for filing in the referenced Docket, please find the original and five copies of Florida Public Utilities Company's Responses to FPSC Staff's First Set of Data Requests to FPUC, along with the referenced Attachments on CD.

Thank you for your assistance with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

COM \_\_\_\_\_  
APA \_\_\_\_\_  
**ECR** \_\_\_\_\_  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

*2 + 1 CD containing same.*

Sincerely,



Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 618  
Tallahassee, FL 32301  
(850) 521-1706

MEK

cc: Counsel for Parties of Record (w/enc.)

DOCUMENT NUMBER - DATE  
**02888 APR 27 =**  
FPSC-COMMISSION CLERK

**FLORIDA PUBLIC UTILITIES COMPANY  
RESPONSES TO  
STAFF'S FIRST DATA REQUEST  
DOCKET NO. 110001-EI  
(Mid Course Correction)**

1. Please provide a variance analysis of revenues and KWH sales (actual vs. estimated) for January and February 2011.

**Company Response:** Please see Attachment 1.

2. Please provide a variance analysis (actual vs. estimated) of the non-demand cost for January and February 2011.

**Company Response:** Please see Attachment 2.

3. Please provide a variance analysis (actual vs. estimated) of the demand cost for January and February 2011.

**Company Response:** Please see Attachment 3.

4. Assuming no mid-course corrections, please state whether the following total estimated true-up provision amounts for the 2011 period (not including the \$885,786 over-recovery for 2010) are correct and provide a variance analysis.

a) \$1,440,823 over-recovery with Amendment No. 1 savings, before interests of \$2,718.

**Company Response:** Yes, this total estimated true-up provision amount is correct.

b) \$715,867 over-recovery without Amendment No. 1 savings, before interests of 1,814.

**Company Response:** Yes, this total estimated true-up provision amount is correct.

5. Please provide a comparison of the monthly total system purchased power costs for 2011 with and without Amendment No. 1 savings.

**Company Response:** Please see Attachment 4.

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FPSC-COMMISSION CLERK

6. Please provide an analysis of the impact to the 2011 true-up provision due to a scenario with 10 percent deficiency in actual revenue collection for the period March through December 2011.

**Company Response:** Please see Attachment 5.

7. Please refer to Schedule E-2 (without Amendment No. 1 savings) shown in Attachment 2 of the petition for the following two questions:
- a) Please explain the difference between the two demand cost data shown in Line 3a and Line 6.

**Company Response:** Please see Attachment 6.

- b) Please explain the value of \$36.5/MWH resulting from dividing the total in Line 3a by the total KWH sold in Line 7a.

**Company Response:** The value of the \$36.50/MWH is the charge to be billed to customers in order for the Company to recover the Demand and Other Non-Fuel Charges from Gulf Power, without the recognition of Amendment No. 1 savings.

8. Under FPUC's proposed alternative (without Amendment No. 1 savings) please explain whether FPUC excluded in the calculation of the fuel factors the Amendment No. 1 savings for the period January - December 2011, or for the period July - December 2011.

**Company Response:** FPUC excluded the Amendment No. 1 savings for the period January - December 2011 from its calculation of the fuel factors under the proposed alternative (without Amendment No. 1).

9. Please state the total dollar amount in savings that is allocated to the TOU and Interruptible rate classes under (a) with amendment, and (b) without amendment alternatives.

**Company Response:** The total dollar amount in savings that is allocated to the TOU and Interruptible rate classes under (a) with amendment is 55% of the annual savings. For 2011, this amount is \$398,750. The dollar amount in savings for (b) without amendment is \$0.

10. Please explain and provide workpapers showing how FPUC calculated the TOU and Interruptible fuel factors under (a) with amendment, and (b) without amendment alternatives.

**Company Response:** When the Company filed for TOU rates, it determined the “on-peak” rate premium and “off-peak” rate discount for each rate classification. The Company then filed for specific rate levels for each TOU rate classification. In the instant case, the Company maintained the “on-peak” premium and “off-peak” discounts, based on the mid-course corrected levelized fuel rates for each rate class. The same process was used to develop the Interruptible rate classification, with the exception that the “on-peak” rate is a discount and the “off-peak” rate is a premium. See Attachment 7 for the calculations that demonstrate the TOU and Interruptible rate development.

11. In responding to this question, assume that the Commission approves the mid-course correction with amendment savings but subsequently does not approve the amendment to the agreement. (a) What is the effect on FPUC’s projected 2011 *fuel revenues*? (b) What is the effect on a 1000 kWh residential bill in 2011? (c) What is the effect on a 1000 kWh residential bill in 2012?

**Company Response:** To be provided by May 6, 2011.

12. In responding to this question, assume that the Commission approves the mid-course correction without amendment savings and then subsequently approves the amendment to the agreement. (a) What is the effect on FPUC’s projected 2011 *fuel revenues*? (b) What is the effect on a 1000kWh residential bill in 2011? (c) What is the effect on a 1000 kWh residential bill in 2012?

**Company Response:** To be provided by May 6, 2011.

ATTACHMENT 1  
COMPANY'S RESPONSE TO STAFF'S  
FIRST DATA REQUEST – DOCKET 110001-EI  
QUESTION 1

Docket No. 110001-EI  
 Company's Responses to First Set of Data Requests  
 Attachment 1 - Response to Question 1

**Staff's First Data Request - Response #1a**

<b>Revenues</b>	January 2011			February 2011		
	<u>Estimated</u>	<u>Actual</u>	<u>Variance</u>	<u>Estimated</u>	<u>Actual</u>	<u>Variance</u>
RS (<= 1,000 Kwh)	\$ 955,843	\$ 945,846	\$ (9,997)	\$ 944,761	\$ 912,892	\$ (31,869)
RS (> 1,000 Kwh)	616,412	995,314	378,902	609,137	687,940	78,803
GS	266,274	302,658	36,384	260,844	274,971	14,127
GSD	763,771	801,490	37,719	705,965	729,840	23,875
GSLD	492,194	515,415	23,221	440,679	501,775	61,096
OL, OL-2	29,715	28,201	(1,514)	29,543	27,810	(1,733)
SL-1, SL-2, SL-3	8,132	8,175	43	8,132	8,166	34
<b>Total Kwh Sales</b>	<b>\$ 3,132,341</b>	<b>\$ 3,597,099</b>	<b>\$ 464,758</b>	<b>\$ 2,999,061</b>	<b>\$ 3,143,394</b>	<b>\$ 144,333</b>

**Staff's First Data Request - Response #1b**

<b>Kwh Sales</b>	January 2011			February 2011		
	<u>Estimated</u>	<u>Actual</u>	<u>Variance</u>	<u>Estimated</u>	<u>Actual</u>	<u>Variance</u>
RS (<= 1,000 Kwh)	8,280,000	8,192,817	(87,183)	8,184,000	7,907,454	(276,546)
RS (> 1,000 Kwh)	4,914,000	7,934,399	3,020,399	4,856,000	5,484,199	628,199
GS	2,305,000	2,619,997	314,997	2,258,000	2,380,361	122,361
GSD	6,963,000	7,306,789	343,789	6,436,000	6,653,596	217,596
GSLD	4,653,000	4,872,336	219,336	4,166,000	4,743,404	577,404
OL, OL-2	345,000	327,520	(17,480)	343,000	322,965	(20,035)
SL-1, SL-2, SL-3	95,000	95,505	505	95,000	95,394	394
<b>Total Kwh Sales</b>	<b>27,555,000</b>	<b>31,349,363</b>	<b>3,794,363</b>	<b>26,338,000</b>	<b>27,587,373</b>	<b>1,249,373</b>

ATTACHMENT 2  
COMPANY'S RESPONSE TO STAFF'S  
FIRST DATA REQUEST – DOCKET 110001-EI  
QUESTION 2

Docket No. 110001-EI  
 Company's Responses to First Set of Data Requests  
 Attachment 2 - Response to Question 2

**Staff's First Data Request - Response #2**

<b>Non-Demand Costs</b>	January 2011			February 2011		
	<u>Estimated</u>	<u>Actual</u>	<u>Variance</u>	<u>Estimated</u>	<u>Actual</u>	<u>Variance</u>
Base Fuel Costs	\$ 1,928,079	\$ 2,085,708	\$ 157,629	\$ 1,842,923	\$ 1,573,719	\$ (269,204)
Distribution Facilities Charge	39,736	39,736	-	39,736	39,736	-
FERC Annual Long Term Charge	1,474	2,052	578	1,409	1,959	550
Attachment K Costs	549	764	215	524	729	205
Meter Reading/Processing Charge	775	775	-	775	775	-
Other Fuel Costs		1,441	1,441		3,100	3,100
<b>Total Non-Demand Costs</b>	<b>\$ 1,970,613</b>	<b>\$ 2,130,476</b>	<b>\$ 159,863</b>	<b>\$ 1,885,367</b>	<b>\$ 1,620,018</b>	<b>\$ (265,349)</b>



ATTACHMENT 3  
COMPANY'S RESPONSE TO STAFF'S  
FIRST DATA REQUEST – DOCKET 110001-EI  
QUESTION 3

Docket No. 110001-EI  
 Company's Responses to First Set of Data Requests  
 Attachment 3 - Response to Question 3

**Staff's First Data Request - Response #3**

<u>Demand Costs</u>	January 2011			February 2011		
	<u>Estimated</u>	<u>Actual</u>	<u>Variance</u>	<u>Estimated</u>	<u>Actual</u>	<u>Variance</u>
Generation Capacity Charge	\$ 852,113	\$ 791,700	\$ (60,413)	\$ 852,113	\$ 791,700	\$ (60,413)
Bulk Transmission Service	151,252	148,257	(2,995)	151,252	151,279	27
Scheduling, System Control, Dispatch	5,088	4,987	(101)	5,088	5,088	-
<b>Total Demand Costs</b>	<b>\$ 1,008,453</b>	<b>\$ 944,944</b>	<b>\$ (63,509)</b>	<b>\$ 1,008,453</b>	<b>\$ 948,067</b>	<b>\$ (60,386)</b>

*Note: Generation Capacity Charge (Actual) is based on the amount (91,000 kw) billed by Gulf Power for January and February 2011 per the contract Amendment No. 1.*

ATTACHMENT 4  
COMPANY'S RESPONSE TO STAFF'S  
FIRST DATA REQUEST – DOCKET 110001-EI  
QUESTION 5

Docket No. 110001-EI  
 Company's Responses to First Set of Data Requests  
 Attachment 4 - Response to Question 5

**Staff's First Data Request - Response #5**

<b>System Purchased Power Costs</b>	<b>January 2011 - ACTUAL</b>		
	<u>W/O Amend. 1</u>	<u>With Amend 1</u>	<u>Variance</u>
Base Fuel Costs	2,085,709	2,085,708	(1)
Generation Capacity Charge	852,113	791,700	(60,413)
Bulk Transmission Service	148,257	148,257	-
Scheduling, System Control, Dispatch	4,987	4,987	-
Distribution Facilities Charge	39,736	39,736	-
FERC Annual Long Term Charge	2,052	2,052	-
Attachment K Costs	764	764	-
Meter Reading/Processing Charge	775	775	-
Other Fuel Costs	1,441	1,441	-
<b>Total System Purchased Power Costs</b>	<b>3,135,834</b>	<b>3,075,420</b>	<b>(60,414)</b>

<b>System Purchased Power Costs</b>	<b>February 2011 - ACTUAL</b>		
	<u>W/O Amend. 1</u>	<u>With Amend 1</u>	<u>Variance</u>
Base Fuel Costs	1,573,719	1,573,719	-
Generation Capacity Charge	852,113	791,700	(60,413)
Bulk Transmission Service	151,279	151,279	-
Scheduling, System Control, Dispatch	5,088	5,088	-
Distribution Facilities Charge	39,736	39,736	-
FERC Annual Long Term Charge	1,959	1,959	-
Attachment K Costs	729	729	-
Meter Reading/Processing Charge	775	775	-
Other Fuel Costs	3,100	3,100	-
<b>Total System Purchased Power Costs</b>	<b>2,628,498</b>	<b>2,568,085</b>	<b>(60,413)</b>

<b>System Purchased Power Costs</b>	<b>March 2011 - Projected</b>		
	<u>W/O Amend. 1</u>	<u>With Amend 1</u>	<u>Variance</u>
Base Fuel Costs	1,781,978	1,781,978	-
Generation Capacity Charge	852,113	791,700	(60,413)
Bulk Transmission Service	151,252	151,252	-
Scheduling, System Control, Dispatch	5,088	5,088	-
Distribution Facilities Charge	39,736	39,736	-
FERC Annual Long Term Charge	1,363	1,363	-
Attachment K Costs	507	507	-
Meter Reading/Processing Charge	775	775	-
Other Fuel Costs			-
<b>Total System Purchased Power Costs</b>	<b>2,832,812</b>	<b>2,772,399</b>	<b>(60,413)</b>

Docket No. 110001-EI  
 Company's Responses to First Set of Data Requests  
 Attachment 4 - Response to Question 5

<b>System Purchased Power Costs</b>	<b>April 2011 - Projected</b>		
	<u>W/O Amend. 1</u>	<u>With Amend 1</u>	<u>Variance</u>
Base Fuel Costs	1,509,786	1,509,786	-
Generation Capacity Charge	852,113	791,700	(60,413)
Bulk Transmission Service	151,252	151,252	-
Scheduling, System Control, Dispatch	5,088	5,088	-
Distribution Facilities Charge	39,736	39,736	-
FERC Annual Long Term Charge	1,154	1,154	-
Attachment K Costs	430	430	-
Meter Reading/Processing Charge	775	775	-
Other Fuel Costs			-
<b>Total System Purchased Power Costs</b>	<b>2,560,334</b>	<b>2,499,921</b>	<b>(60,413)</b>

<b>System Purchased Power Costs</b>	<b>May 2011 - Projected</b>		
	<u>W/O Amend. 1</u>	<u>With Amend 1</u>	<u>Variance</u>
Base Fuel Costs	1,610,546	1,610,546	-
Generation Capacity Charge	852,113	791,700	(60,413)
Bulk Transmission Service	151,252	151,252	-
Scheduling, System Control, Dispatch	5,088	5,088	-
Distribution Facilities Charge	39,736	39,736	-
FERC Annual Long Term Charge	1,231	1,231	-
Attachment K Costs	459	459	-
Meter Reading/Processing Charge	775	775	-
Other Fuel Costs			-
<b>Total System Purchased Power Costs</b>	<b>2,661,200</b>	<b>2,600,787</b>	<b>(60,413)</b>

<b>System Purchased Power Costs</b>	<b>June 2011 - Projected</b>		
	<u>W/O Amend. 1</u>	<u>With Amend 1</u>	<u>Variance</u>
Base Fuel Costs	1,994,413	1,994,413	-
Generation Capacity Charge	852,113	791,700	(60,413)
Bulk Transmission Service	151,252	151,252	-
Scheduling, System Control, Dispatch	5,088	5,088	-
Distribution Facilities Charge	39,736	39,736	-
FERC Annual Long Term Charge	1,524	1,524	-
Attachment K Costs	568	568	-
Meter Reading/Processing Charge	775	775	-
Other Fuel Costs			-
<b>Total System Purchased Power Costs</b>	<b>3,045,469</b>	<b>2,985,056</b>	<b>(60,413)</b>

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 Company's Responses to First Set of Data Requests  
 Attachment 4 - Response to Question 5

<b>System Purchased Power Costs</b>	<b>July 2011 - Projected</b>		
	<u>W/O Amend. 1</u>	<u>With Amend 1</u>	<u>Variance</u>
Base Fuel Costs	2,251,630	2,251,630	-
Generation Capacity Charge	852,113	791,700	(60,413)
Bulk Transmission Service	151,252	151,252	-
Scheduling, System Control, Dispatch	5,088	5,088	-
Distribution Facilities Charge	39,736	39,736	-
FERC Annual Long Term Charge	1,721	1,721	-
Attachment K Costs	641	641	-
Meter Reading/Processing Charge	775	775	-
Other Fuel Costs			-
<b>Total System Purchased Power Costs</b>	<b>3,302,956</b>	<b>3,242,543</b>	<b>(60,413)</b>

<b>System Purchased Power Costs</b>	<b>August 2011 - Projected</b>		
	<u>W/O Amend. 1</u>	<u>With Amend 1</u>	<u>Variance</u>
Base Fuel Costs	2,247,152	2,247,152	-
Generation Capacity Charge	852,113	791,700	(60,413)
Bulk Transmission Service	151,252	151,252	-
Scheduling, System Control, Dispatch	5,088	5,088	-
Distribution Facilities Charge	39,736	39,736	-
FERC Annual Long Term Charge	1,718	1,718	-
Attachment K Costs	640	640	-
Meter Reading/Processing Charge	775	775	-
Other Fuel Costs			-
<b>Total System Purchased Power Costs</b>	<b>3,298,474</b>	<b>3,238,061</b>	<b>(60,413)</b>

<b>System Purchased Power Costs</b>	<b>September 2011 - Projected</b>		
	<u>W/O Amend. 1</u>	<u>With Amend 1</u>	<u>Variance</u>
Base Fuel Costs	2,151,500	2,151,500	-
Generation Capacity Charge	852,113	791,700	(60,413)
Bulk Transmission Service	151,252	151,252	-
Scheduling, System Control, Dispatch	5,088	5,088	-
Distribution Facilities Charge	39,736	39,736	-
FERC Annual Long Term Charge	1,645	1,645	-
Attachment K Costs	612	612	-
Meter Reading/Processing Charge	775	775	-
Other Fuel Costs			-
<b>Total System Purchased Power Costs</b>	<b>3,202,721</b>	<b>3,142,308</b>	<b>(60,413)</b>

Docket No. 110001-EI  
 Company's Responses to First Set of Data Requests  
 Attachment 4 - Response to Question 5

<b>October 2011 - Projected</b>			
<b>System Purchased Power Costs</b>	<u>W/O Amend. 1</u>	<u>With Amend 1</u>	<u>Variance</u>
Base Fuel Costs	1,981,818	1,981,818	-
Generation Capacity Charge	852,113	791,700	(60,413)
Bulk Transmission Service	151,252	151,252	-
Scheduling, System Control, Dispatch	5,088	5,088	-
Distribution Facilities Charge	39,736	39,736	-
FERC Annual Long Term Charge	1,515	1,515	-
Attachment K Costs	564	564	-
Meter Reading/Processing Charge	775	775	-
Other Fuel Costs			-
<b>Total System Purchased Power Costs</b>	<b>3,032,861</b>	<b>2,972,448</b>	<b>(60,413)</b>

<b>November 2011 - Projected</b>			
<b>System Purchased Power Costs</b>	<u>W/O Amend. 1</u>	<u>With Amend 1</u>	<u>Variance</u>
Base Fuel Costs	1,649,031	1,649,031	-
Generation Capacity Charge	852,113	791,700	(60,413)
Bulk Transmission Service	151,252	151,252	-
Scheduling, System Control, Dispatch	5,088	5,088	-
Distribution Facilities Charge	39,736	39,736	-
FERC Annual Long Term Charge	1,261	1,261	-
Attachment K Costs	469	469	-
Meter Reading/Processing Charge	775	775	-
Other Fuel Costs			-
<b>Total System Purchased Power Costs</b>	<b>2,699,725</b>	<b>2,639,312</b>	<b>(60,413)</b>

<b>December 2011 - Projected</b>			
<b>System Purchased Power Costs</b>	<u>W/O Amend. 1</u>	<u>With Amend 1</u>	<u>Variance</u>
Base Fuel Costs	1,803,669	1,803,669	-
Generation Capacity Charge	852,113	791,700	(60,413)
Bulk Transmission Service	151,252	151,252	-
Scheduling, System Control, Dispatch	5,088	5,088	-
Distribution Facilities Charge	39,736	39,736	-
FERC Annual Long Term Charge	1,379	1,379	-
Attachment K Costs	513	513	-
Meter Reading/Processing Charge	775	775	-
Other Fuel Costs			-
<b>Total System Purchased Power Costs</b>	<b>2,854,525</b>	<b>2,794,112</b>	<b>(60,413)</b>

Docket No. 110001-EI  
 Company's Responses to First Set of Data Requests  
 Attachment 4 - Response to Question 5

<b>January - December 2011</b>			
<b><u>System Purchased Power Costs</u></b>	<b><u>W/O Amend. 1</u></b>	<b><u>With Amend 1</u></b>	<b><u>Variance</u></b>
Base Fuel Costs	22,640,951	22,640,951	-
Generation Capacity Charge	10,225,356	9,500,400	(724,956)
Bulk Transmission Service	1,812,056	1,812,056	-
Scheduling, System Control, Dispatch	60,955	60,955	-
Distribution Facilities Charge	476,832	476,832	-
FERC Annual Long Term Charge	18,522	18,522	-
Attachment K Costs	6,896	6,896	-
Meter Reading/Processing Charge	9,300	9,300	-
Other Fuel Costs	4,541	4,541	-
<b><u>Total System Purchased Power Costs</u></b>	<b>35,255,409</b>	<b>34,530,453</b>	<b>(724,956)</b>



ATTACHMENT 5  
COMPANY'S RESPONSE TO STAFF'S  
FIRST DATA REQUEST – DOCKET 110001-EI  
QUESTION 6

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Docket No. 110001-EI  
 Company's Responses to First Set of Data Requests  
 Attachment 5 - Response to Question 6

<b>Staff's First Data Request - Response #6</b>			
<b>True-Up Calculation</b>	January - December 2011		
	Current	w/ 10% deficiency	Variance
Fuel Revenues	\$ 37,434,328	\$ 34,364,944	(3,069,384)
True-Up Provision for the period	1,463,053	1,463,053	-
Fuel Revenue	35,971,275	32,901,891	(3,069,384)
Total Purchased Power Costs	35,255,408	35,255,408	-
True-Up Provision for the period	715,867	(2,353,517)	(3,069,384)
Interest Provision for the period	1,814	(1,319)	(3,133)
Beginning of period	(577,267)	(577,267)	-
True-up Collected or (Refunded)	1,463,053	1,463,053	-
<b>End of Period Net True-Up</b>	<b>\$ 1,603,467</b>	<b>\$ (1,469,050)</b>	<b>\$ (3,072,517)</b>

*Estimated revenues for March - December 2011 are \$30,693,835*

ATTACHMENT 6  
COMPANY'S RESPONSE TO STAFF'S  
FIRST DATA REQUEST – DOCKET 110001-EI  
QUESTION 7a

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Docket No. 110001-EI  
 Company's Responses to First Set of Data Requests  
 Attachment 6 - Response to Question 7a

<b>Staff's First Data Request - Response #7a</b>			
July - December 2011			
<b><u>Demand and Transformation Costs</u></b>	Line 3a - Demand and Transformation Charge	Line 6 - Demand Costs	<u>Variance</u>
Generation Capacity Charge	\$ 5,112,678	\$ 5,112,678	-
Bulk Transmission Service	907,512	907,512	-
Scheduling, System Control, Dispatch	30,528	30,528	-
Distribution Facilities Charge	238,416		\$ (238,416)
FERC Annual Long Term Charge	9,239		(9,239)
Attachment K Costs	3,440		(3,440)
Meter Reading/Processing Charge	4,650		(4,650)
			-
<b>Total Demand and Transformation Costs</b>	<b>\$ 6,306,463</b>	<b>\$ 6,050,718</b>	<b>\$ (255,745)</b>

*Note: The difference between the two demand costs illustrated above is also described on Schedule E1, page 1 on lines 10, 10a and 10b.*

ATTACHMENT 7  
COMPANY'S RESPONSE TO STAFF'S  
FIRST DATA REQUEST – DOCKET 110001-EI  
QUESTION 10

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Docket No. 110001-EI  
 Company's Responses to First Set of Data Requests  
 Attachment 7 - Response to Question 10

Current Rates:				
		Rate Schedule	Levelized Rate	TOU Rates
On-Peak Premium	\$0.08400	RS	\$0.11553	\$0.19953
Off-Peak Discount	\$0.03900			\$0.07653
		Rate Schedule	Levelized Rate	TOU Rates
On-Peak Premium	\$0.04000	GS	\$0.11560	\$0.15560
Off-Peak Discount	\$0.05000			\$0.06560
		Rate Schedule	Levelized Rate	TOU Rates
On-Peak Premium	\$0.04000	GSD	\$0.10977	\$0.14977
Off-Peak Discount	\$0.03250			\$0.07727
		Rate Schedule	Levelized Rate	TOU Rates
On-Peak Premium	\$0.06000	GSLD	\$0.10586	\$0.16586
Off-Peak Discount	\$0.03000			\$0.07586
		Rate Schedule	Levelized Rate	IS Rate
On-Peak Discount	\$0.01836	IS	\$0.10586	\$0.08750

Note: The Company intended the Interruptible Discount to be \$.015/KWH.  
 Inadvertently, the Company filed, and the Commission approved,  
 the rate shown.

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 Attachment 7 - Response to Question 10

With Amendment Savings:				
		Rate Schedule	Levelized Rate	TOU Rates
On-Peak Premium	\$0.08400	RS	\$0.10136	\$0.18536
Off-Peak Discount	\$0.03900			\$0.06236
		Rate Schedule	Levelized Rate	TOU Rates
On-Peak Premium	\$0.04000	GS	\$0.10189	\$0.14189
Off-Peak Discount	\$0.05000			\$0.05189
		Rate Schedule	Levelized Rate	TOU Rates
On-Peak Premium	\$0.04000	GSD	\$0.09667	\$0.13667
Off-Peak Discount	\$0.03250			\$0.06417
		Rate Schedule	Levelized Rate	TOU Rates
On-Peak Premium	\$0.06000	GSLD	\$0.09321	\$0.15321
Off-Peak Discount	\$0.03000			\$0.06321
		Rate Schedule	Levelized Rate	IS Rate
On-Peak Discount	\$0.01500	IS	\$0.09321	\$0.07821

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Without Amendment Savings:				
		Rate Schedule	Levelized Rate	TOU Rates
On-Peak Premium	\$0.08400	RS	\$0.10589	\$0.18989
Off-Peak Discount	\$0.03900			\$0.06689
		Rate Schedule	Levelized Rate	TOU Rates
On-Peak Premium	\$0.04000	GS	\$0.10622	\$0.14622
Off-Peak Discount	\$0.05000			\$0.05622
		Rate Schedule	Levelized Rate	TOU Rates
On-Peak Premium	\$0.04000	GSD	\$0.10067	\$0.14067
Off-Peak Discount	\$0.03250			\$0.06817
		Rate Schedule	Levelized Rate	TOU Rates
On-Peak Premium	\$0.06000	GSLD	\$0.09699	\$0.15699
Off-Peak Discount	\$0.03000			\$0.06699
		Rate Schedule	Levelized Rate	IS Rate
On-Peak Discount	\$0.01500	IS	\$0.09699	\$0.08199