

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoenaturalgas.com

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11 MAY -2 AM 11:56

COMMISSION
CLERK

April 29, 2011

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110004-GU
Conservation Cost Recovery Clause

Dear Ms. Cole,

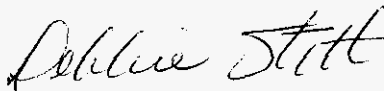
Enclosed for filing in the above referenced docket, in connection with the hearing scheduled to begin November 1-3, 2011 are an original and 15 copies of St. Joe Natural Gas Company's:

- 1 - Petition for Approval of SJNG Conservation True-Up Amounts
- 2 - Schedules CT-1 through CT-5 and
- 3 - Direct Testimony of Debbie Stitt

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Very Truly Yours,



Debbie Stitt
Energy Conservation Analyst

COM 5
APA 1 Enclosures
ECR 7
GCL 1 cc (w/encl.): Parties of Record
RAD
SSC
ADM
OPC
CLK CFR

DOCUMENT NUMBER-DATE

02982 MAY-2 =

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost
Recovery Clause

Docket No. 110004-GU
Filing Date: April 29, 2011

PETITION FOR APPROVAL OF
ST. JOE NATURAL GAS COMPANY'S
FINAL TRUE-UP AMOUNT

St. Joe Natural Gas Company, Inc. ("SJNG"), pursuant to the requirements of this docket hereby files its Petition for approval of its final true-up amount for the twelve month period ended December 31, 2010. In support hereof SJNG states:

1) The name of the Petitioner and the business address of its principal office is:

St. Joe Natural Gas Company, Inc.
301 Long Avenue-P.O. Box 549
Port St. Joe, Florida 32457-0549

2) The name and mailing address of the person authorized to receive notices and communications with respect to this Petition is:

Debbie Stitt
Energy Conservation Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549

3) Pursuant to the requirements of this docket, SJNG has prepared testimony on the conservation forms supplied by the Commission Staff in a manner consistent with the Staff's

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

instructions. The calculation of the true-up amount is consistent with the Commissions methodology.

4) As indicated on the CT schedules (CT-1 through CT-5) which are filed herewith, the company has an over-recovery of \$700.00 for the twelve months ending December 31, 2010.

Wherefore, St. Joe Natural Gas Company respectfully prays that the Commission will enter its order approving the company's \$700.00 over-recovery as the final true-up amount for the Period January 2010 - December 2010 dated this 29th day of April, 2011.

Respectfully Submitted,



Stuart Shoaf, President
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216 ext 209

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost
Recovery Clause
_____ /

Docket No. 110004-GU
Filing Date: April 29, 2011

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Petition, together with the attached Schedules CT-1 through CT-5, has been served upon all known parties of record in this docket, by U.S. Mail dated this 29th day of April, 2011.

Ansley Watson, Jr.
MacFarlane Law Firm
PO Box 1531
Tampa, Fl 33601-1531

Gunster Law Firm
Beth Keating
215 South Monroe St., Ste 618
Tallahassee, Fl 32301

Fl. Div. of Chesapeake Utilities
Mr. Thomas A Geoffroy
P.O. Box 3395
West Palm Beach, Fl 33402-3395

AGL Resources Inc.
Elizabeth Wade/David Weaver
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Fl City Gas
Mr. Melvin Williams
933 E. 25th Street
Hialeah, Fl 33013-3403

Fl Public Utility/Indiantown
Jason Van Hoffman/Tom Geoffroy
PO Box 3395
West Palm Beach, Fl 33402-3395

Peoples Gas System
Ms. Paula K Brown
PO Box 111
Tampa, Fl 33601-0111

Messer Law Firm
Norman H Horton, Jr.
PO Box 15579
Tallahassee, Fl 32317

Sebring Gas System, Inc.
Jerry H Melendy, Jr.
3515 Hwy 27 South
Sebring, Fl 33870-5452

Office of Public Counsel
J.R. Kelly/Charles Rehwinkel
c/o The Fl Legislature
111 W. Madison St, Rm 812
Tallahassee, Fl 32399-1400

Jennifer Crawford
Office of the General Counsel
Fl Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Fl 32399-0850

1. BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2. In Re: Conservation Cost
Recovery Clause

Docket No. 110004-GU
Filing Date: April 29, 2011

3. _____/

4.

5. DIRECT TESTIMONY OF DEBBIE STITT ON
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

6. _____

7. Q. Please state your name, business address, by whom you are
8. employed and in what capacity.

9. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456
10. St. Joe Natural Gas Company in the capacity of Energy
11. Conservation Analyst.

12. Q. What is the purpose of your testimony?

13. A. My purpose is to submit the expenses and revenues
14. associated with the Company's conservation programs
15. during the twelve month period ending December 31, 2010
16. and to identify the final true-up amount related to that
17. period.

18. Q. Have you prepared any exhibits in conjunction with your
19. testimony?

20. A. Yes, I have prepared and filed together with this testi-
21. mony this 29th day of April, 2011 Schedules CT-1 through
22. CT-5 prescribed by the Commission Staff which have
23. collectively been entitled "Adjusted Net True-up for
24. twelve months ending December 31, 2010" for identi-
25. fication

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FPSC-COMMISSION CLERK

1. Q. What amount did St. Joe Natural Gas spend on conser-
2. vation programs during the period?

3. A. \$170,374.00

4. Q. What is the final true-up amount associated with this
5. twelve month period ending December 31, 2010?

6. A. The final true-up amount for December 31, 2010 is
7. an over-recovery of \$700.00.

8. Q. Does this conclude your testimony?

9. A. Yes

10.

11.

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25.

SCHEDULE CT-1

COMPANY: ST. JOE NATURAL GAS
EXHIBIT # DKS-1

ADJUSTED NET TRUE-UP
FOR MONTHS: JANUARY 2010 THROUGH DECEMBER 2010

END OF PERIOD NET TRUE-UP

PRINCIPLE	75,853	
INTEREST	<u>206</u>	76,059

LESS PROJECTED TRUE-UP

PRINCIPLE	76,545	
INTEREST	<u>214</u>	<u>76,759</u>

ADJUSTED NET TRUE-UP (700)

() REFLECTS OVER-RECOVERY

DOCUMENT NUMBER-DATE

02982 MAY -2 =

FPSC-COMMISSION CLERK

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED

FOR MONTHS: JANUARY 2010 THROUGH DECEMBER 2010

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	170,075	168,624	1,452
OUTSIDE SERVICES	299	0	299
VEHICLES	0	0	0
OTHER	<u>0</u>	<u>0</u>	<u>0</u>
SUB-TOTAL	170,374	168,624	1,750
PROGRAM REVENUES	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL PROGRAM COSTS	170,374	168,624	1,750
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	(94,448)	(92,078)	(2,370)
ROUNDING ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>
TRUE-UP BEFORE INTEREST	75,853	76,545	(692)
INTEREST PROVISION	<u>206</u>	<u>214</u>	<u>(8)</u>
END OF PERIOD TRUE-UP	<u><u>76,059</u></u>	<u><u>76,759</u></u>	<u><u>(700)</u></u>

() REFLECTS OVER-RECOVERY

* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
FOR MONTHS: JANUARY 2010 THROUGH DECEMBER 2010

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	0	0	0	0	7,550	0	0	0	7,550
PROGRAM 2: RESIDENTIAL APPLIANCE REPLACEME	0	0	0	0	21,225	0	0	0	21,225
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	0	141,200	0	0	0	141,200
PROGRAM 4: CONSUMER EDUCATION	0	0	0	0	0	0	0	0	0
PROGRAM 5: OUTSIDE SERVICES	0	0	0	0	0	299	0	0	299
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	170,075	299	0	0	170,374

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
FOR MONTHS: JANUARY 2010 THROUGH DECEMBER 2010

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1 RESIDENTIAL NEW CONSTRUCTION	0	0	0	0	(700)	0	0	0	(700)
PROGRAM 2 RESIDENTIAL APPLIANCE REPLACEME	0	0	0	0	1,875	0	0	0	1,875
PROGRAM 3 RESIDENTIAL APPLIANCE RETENTION	0	0	0	0	575	0	0	0	575
PROGRAM 4 CONSUMER EDUCATION	0	0	0	0	0	0	0	0	0
PROGRAM 5 OUTSIDE SERVICES	0	0	0	0	0	299	0	0	299
PROGRAM 6 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20 (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL TOTAL OF ALL PROGRAMS	0	0	0	0	1,750	299	0	0	2,048

(-) REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY PROGRAM BY MONTH
FOR MONTHS: JANUARY 2010 THROUGH DECEMBER 2010

EXPENSES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1	200	350	0	0	450	1,850	1,800	900	0	1,100	500	500	7,650
PROGRAM 2	1,775	1,775	1,150	2,625	100	1,775	1,250	2,400	1,775	3,325	850	2,425	21,225
PROGRAM 3	18,725	12,125	18,500	11,800	16,025	8,050	7,325	16,275	5,450	14,000	4,350	8,775	141,200
PROGRAM 4	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5	0	0	0	0	0	0	299	0	0	0	0	0	299
PROGRAM 6	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	20,700	14,250	19,650	14,225	16,575	11,675	10,674	19,575	7,225	18,425	5,700	11,700	170,374
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	20,700	14,250	19,650	14,225	16,575	11,675	10,674	19,575	7,225	18,425	5,700	11,700	170,374

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS: JANUARY 2010 THROUGH DECEMBER 2010

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1 RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2 OTHER PROGRAM REVS 12/09 Adjustment for GS4	0	0	0	0	0	0	0	0	0	0	0	0	0
3 CONSERV ADJ REVS	(72) (43,423)	(32,812)	(31,902)	(20,425)	(10,100)	(8,487)	(9,724)	(8,164)	(7,320)	(9,658)	(12,218)	(22,745)	(72) (216,978)
4 TOTAL REVENUES	(43,496)	(32,812)	(31,902)	(20,425)	(10,100)	(8,487)	(9,724)	(8,164)	(7,320)	(9,658)	(12,218)	(22,745)	(217,051)
5 PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	10,211	10,211	10,211	10,211	10,211	10,211	10,211	10,211	10,211	10,211	10,211	10,211	122,530
6 CONSERVATION REVS APPLICABLE TO THE PERIOD	(33,285)	(22,601)	(21,691)	(10,215)	110	1,724	487	2,046	2,891	553	(2,007)	(12,534)	(94,521)
7 CONSERVATION EXPS (FROM CT-3, PAGE 1)	20,700	14,250	19,650	14,225	16,575	11,675	10,674	19,575	7,225	18,425	5,700	11,700	170,374
8 TRUE-UP THIS PERIOD	(12,585)	(8,351)	(2,041)	4,010	16,685	13,399	11,161	21,621	10,116	18,978	3,693	(834)	75,853
9 INTER PROV. THIS PERIOD (FROM CT-3, PAGE 3)	19	15	13	12	16	20	19	18	19	19	19	17	206
10 TRUE-UP & INTER PROV BEGINNING OF MONTH	122,530	99,753	81,206	68,968	62,779	69,270	72,478	73,447	84,876	84,800	93,586	87,088	
11 PRIOR TRUE-UP COLLECTED/(REFUNDED)	(10,211)	(10,211)	(10,211)	(10,211)	(10,211)	(10,211)	(10,211)	(10,211)	(10,211)	(10,211)	(10,211)	(10,211)	
12 TOTAL NET TRUE UP (SUM LINES 8+9+10+11)	99,753	81,206	68,968	62,779	69,270	72,478	73,447	84,876	84,800	93,586	87,088	76,059	76,059

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS: JANUARY 2010 THROUGH DECEMBER 2010

INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1 BEGINNING TRUE-UP	122,530	99,753	81,206	68,968	62,779	69,270	72,478	73,447	84,876	84,800	93,586	87,088	
2 ENDING TRUE-UP BEFORE INTEREST	99,734	81,191	68,955	62,767	69,254	72,458	73,428	84,858	84,782	93,568	87,069	76,042	
3 TOTAL BEGINNING & ENDING TRUE-UP	222,264	180,944	150,161	131,735	132,033	141,727	145,906	158,305	169,658	178,368	180,655	163,130	
4 AVERAGE TRUE-UP (LINE 3 TIMES 50%)	111,132	90,472	75,081	65,868	66,017	70,864	72,953	79,153	84,829	89,184	90,328	81,565	
5 INTER RATE - 1ST DAY OF REPORTING MONTH	0.200%	0.200%	0.210%	0.210%	0.230%	0.340%	0.350%	0.280%	0.280%	0.250%	0.250%	0.250%	
6 INTER RATE - 1ST DAY OF SUBSEQUENT MONTH	0.200%	0.210%	0.210%	0.230%	0.340%	0.350%	0.280%	0.280%	0.250%	0.250%	0.250%	0.250%	
7 TOTAL (SUM LINES 5 & 6)	0.400%	0.410%	0.420%	0.440%	0.570%	0.690%	0.630%	0.560%	0.530%	0.500%	0.500%	0.500%	
8 AVG INTEREST RATE (LINE 7 TIMES 50%)	0.200%	0.205%	0.210%	0.220%	0.285%	0.345%	0.315%	0.280%	0.265%	0.250%	0.250%	0.250%	
9 MONTHLY AVG INTEREST RATE	0.017%	0.017%	0.018%	0.018%	0.024%	0.029%	0.026%	0.023%	0.022%	0.021%	0.021%	0.021%	
10 INTEREST PROVISION (LINE 4 TIMES LINE 9)	19	15	13	12	16	20	19	18	19	19	19	17	206

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2010 THROUGH DECEMBER 2010

PROGRAM TITLE: RESIDENTIAL NEW CONSTRUCTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350.00
GAS HEATING	\$500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$150.00
GAS TANKLESS W/H	\$550.00
	<u>\$1,650.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	
PLANNED WATER HEATING	2
PLANNED HEATING SYSTEM	2
PLANNED CLOTHES DRYER	5
PLANNED GAS RANGE	6
PLANNED GAS TANKLESS V	13

PROGRAM FISCAL EXPENDITURE: ACTUAL EXPEND. W/O INTE \$7,650

<u>PROGRAM PROGRESS SUMMARY:</u>	
INSTALLED WATER HEATER	1
INSTALLED HEATING SYSTEM	2
INSTALLED CLOTHES DRYER	3
INSTALLED GAS RANGE	4
INSTALLED GAS TANKLESS	12

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2010 THROUGH DECEMBER 2010

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL ENCOURAGE THE REPLACEMENT OF INEFFICIENT ELEC RESIDENTIAL APPLIANCES WITH NEW NATURAL GAS APPLIANCES. IT WILL A PROVIDE INCREASED INCENTIVES FOR THE REPLACEMENT OF NON-GAS WAT HEATING, HEATING APPLIANCES, AND NEW INCENTIVES FOR GAS COOKING, (DRYING, AND TANKLESS WATER HEATING APPLIANCES.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$500.00
GAS HEATING	\$725.00
GAS CLOTHES DRYER	\$150.00
GAS RANGE	\$200.00
GAS TANKLESS W/H	\$675.00
	<u>\$2,250.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>		
PLANNED WATER HEATING		20
PLANNED HEATING SYSTEM		4
PLANNED CLOTHES DRYER		3
PLANNED GAS RANGE		8
PLANNED GAS TANKLESS V		10

PROGRAM FISCAL EXPENDITURE: ACTUAL EXPEND. W/O INTE \$21,225

<u>PROGRAM PROGRESS SUMMAR</u>		
INSTALLED WATER HEATEF		23
INSTALLED HEATING SYSTE		2
INSTALLED CLOTHES DRYE		9
INSTALLED GAS RANGE		17
INSTALLED GAS TANKLESS		10

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2010 THROUGH DECEMBER 2010

PROGRAM TITLE: RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL PROVIDE ALLOWANCES FOR CUSTOMERS WHO CHOOSE TO REPLACE THEIR EXISTING NATURAL GAS STORAGE TANKS AND TANKLESS WATER HEATERS, HEATING SYSTEMS, COOKING AND CLOTHES DRYING APPLIANCES WITH NEWER EFFICIENT NATURAL GAS MODELS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350.00
GAS HEATING	\$500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/H	\$550.00
	<u>\$1,600.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	
PLANNED WATER HEATING	175
PLANNED HEATING SYSTEM	55
PLANNED CLOTHES DRYER	27
PLANNED GAS RANGE	38
PLANNED GAS TANKLESS V	15

PROGRAM FISCAL EXPENDITURE: ACTUAL EXPEND. W/O INTE \$141,200

<u>PROGRAM PROGRESS SUMMARY:</u>	
INSTALLED WATER HEATER	174
INSTALLED HEATING SYSTEM	56
INSTALLED CLOTHES DRYER	31
INSTALLED GAS RANGE	75
INSTALLED GAS TANKLESS	14