

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110009-EI
FLORIDA POWER & LIGHT COMPANY

MAY 2, 2011

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEAR ENDING
DECEMBER 2011

2011 Projection Schedules
True-Up to Original Schedules

TOJ - 21 Uprate
SDS - 16 Pre-Construction
SDS - 17 Site Selection

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FPSC-COMMISSION CLERK

TOJ-21 Uprate

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TOJ-21 - Uprate
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 - December 2011

UPRATE

**Nuclear Cost Recovery
Uprate
Nuclear Filing Requirements (NFR's)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 - December 2011**

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Projections

2011

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2011
Witness: Winnie Powers

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$4,288,158	\$4,755,948	\$4,594,736	\$4,390,657	\$3,919,115	\$3,378,414	\$25,327,028
3.	\$417,030	\$417,017	\$726,366	\$754,358	\$367,724	\$56,433	\$2,738,927
4.	(\$157,130)	(\$155,090)	(\$151,816)	(\$148,168)	(\$145,210)	(\$143,208)	(\$900,821)
5.	\$0	\$0	\$727,981	\$1,454,806	\$2,314,100	\$3,172,170	\$7,669,056
6.	<u>\$4,548,058</u>	<u>\$5,017,875</u>	<u>\$5,897,267</u>	<u>\$6,451,653</u>	<u>\$6,455,729</u>	<u>\$6,463,809</u>	<u>\$34,834,391</u>

Totals may not add due to rounding

(a) Other Adjustments represent 2011 base rate revenue requirements. Refer to Appendix B, Line 13.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$3,590,556	\$3,873,180	\$4,205,988	\$4,607,002	\$5,086,182	\$4,142,194	\$50,832,130
3.	\$56,420	\$76,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,202
4.	(\$141,710)	(\$139,396)	(\$136,137)	(\$132,522)	(\$128,493)	(\$123,512)	(\$1,702,390)
5.	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,811,898	\$28,270,391
6.	<u>\$6,672,675</u>	<u>\$6,972,602</u>	<u>\$7,303,896</u>	<u>\$7,901,387</u>	<u>\$8,379,822</u>	<u>\$9,252,560</u>	<u>\$81,317,333</u>

Totals may not add due to rounding

(a) Other Adjustments represent 2011 base rate revenue requirements. Refer to Appendix B, Line 13.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Nuclear CWIP Additions	612,848,822	\$61,484,358	\$42,346,381	\$64,516,301	\$32,565,093	\$34,920,554	\$16,784,233	\$252,616,920
2.	Transfers to Plant in Service (e) Pg. 2	\$137,608,117	\$0	\$0	\$148,559,975	\$0	\$177,995,056	\$0	\$324,555,031
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Unamortized Carrying charge Eligible for return (d) Pg. 2	(\$17,467,548)	(\$16,011,919)	(\$14,556,290)	(\$13,100,661)	(\$11,645,032)	(\$10,189,403)	(\$8,733,774)	(\$8,733,774)
5.	Amortization of Carrying charge (d) Pg. 2		(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$8,733,774)
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5)	<u>\$457,773,158</u>	<u>\$520,713,145</u>	<u>\$564,515,156</u>	<u>\$483,927,111</u>	<u>\$517,947,832</u>	<u>\$376,328,959</u>	<u>\$394,568,822</u>	<u>\$394,568,822</u>
7.	Average Net CWIP Additions		\$489,243,152	\$542,614,151	\$524,221,133	\$500,937,472	\$447,138,396	\$385,448,890	
8.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 8b * .61425) (a)		\$2,235,561	\$2,479,436	\$2,395,390	\$2,288,997	\$2,043,166	\$1,761,280	\$13,203,830
b.	Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$3,639,496	\$4,036,525	\$3,899,699	\$3,726,491	\$3,326,278	\$2,867,367	\$21,495,856
c.	Debt Component (Line 7 x 0.001325847) (c)		\$648,662	\$719,423	\$695,037	\$664,166	\$592,837	\$511,046	\$3,831,172
9.	Projected Carrying Costs for the Period (Line 8b + 8c)		<u>\$4,288,158</u>	<u>\$4,755,948</u>	<u>\$4,594,736</u>	<u>\$4,390,657</u>	<u>\$3,919,115</u>	<u>\$3,378,414</u>	<u>\$25,327,028</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
Jurisdictional Dollars									
1.		\$28,711,940	\$32,868,742	\$40,163,342	\$48,430,124	\$57,999,451	\$60,913,074	\$521,701,593	1,134,550,416
2.		\$0	\$0	\$0	\$0	\$0	\$337,226,104	\$661,781,135	\$799,389,251
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		(\$7,278,145)	(\$5,822,516)	(\$4,386,887)	(\$2,911,258)	(\$1,455,629)	(\$0)	(\$0)	(\$0)
5.		(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$17,467,548)	
6.		<u>\$394,568,822</u>	<u>\$424,736,391</u>	<u>\$459,058,762</u>	<u>\$500,677,732</u>	<u>\$550,563,485</u>	<u>\$610,018,565</u>	<u>\$335,161,164</u>	<u>\$335,161,164</u>
7.		\$409,652,806	\$441,897,576	\$479,868,247	\$525,620,609	\$580,291,025	\$472,589,865		
8.									
a.		\$1,871,878	\$2,019,219	\$2,192,723	\$2,401,785	\$2,651,597	\$2,159,465	\$26,500,495	
b.		\$3,047,420	\$3,287,291	\$3,569,756	\$3,910,110	\$4,316,805	\$3,515,612	\$43,142,850	
c.		\$543,137	\$585,889	\$636,232	\$696,893	\$769,377	\$626,582	\$7,689,280	
9.		<u>\$3,590,556</u>	<u>\$3,873,180</u>	<u>\$4,205,988</u>	<u>\$4,607,002</u>	<u>\$5,086,182</u>	<u>\$4,142,194</u>	<u>\$50,832,130</u>	

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 5) and a carrying charge will be calculated on the unrecovered balance.

Line 4, amortized over a 12 month period, includes:

2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	(\$315,325)	}	AE - 3 Line 3 Col O
2009 EPU Carrying Costs (T -3 Line 7)	(\$1,961,165)		
2009 Carrying Costs on DTA/DTL (T-3A Line 8)	(\$1,561,017)	}	AE - 1 Note (d)
2009 Base Rate Revenue Requirements (AE/T-1 Line 5)	(\$70,658)		
2010 EPU Carrying Costs (Schedule AE-3 Line 10)	\$2,754,257	}	
2010 Carrying Costs on DTA/DTL (Schedule AE-3A Line 10)	(\$1,996,520)		
2010 Base Rate Revenue Requirements (Appendix C, Line 10)	(\$14,317,119)		
Total over recovery beginning in 2011	(\$17,467,548)		

(e) Transfers to Plant in Service represent the Nuclear CWIP additions placed into service in 2011. See Appendix A for 2011 In-Service amount calculation.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs**

Schedule P-3A (Projection)

[Section 5(c)(1.c.)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$433,795	\$772,735	\$1,164,249	\$993,429	\$756,524	\$427,674	\$4,548,405
2. a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.								
	(46,690,525)	(46,256,731)	(45,483,995)	(44,319,747)	(43,326,318)	(42,569,794)	(42,142,120)	(42,142,120)
5.	38.575%	(\$18,010,870)	(\$17,843,534)	(\$17,545,451)	(\$17,096,342)	(\$16,713,127)	(\$16,421,298)	(\$16,256,323)
6.		(\$17,927,202)	(\$17,694,492)	(\$17,320,897)	(\$16,904,735)	(\$16,567,213)	(\$16,338,810)	
7.								
a.		(\$81,917)	(\$80,854)	(\$79,147)	(\$77,245)	(\$75,703)	(\$74,659)	(\$469,524)
b.		(\$133,361)	(\$131,630)	(\$128,851)	(\$125,755)	(\$123,244)	(\$121,545)	(\$764,386)
c.		(\$23,769)	(\$23,460)	(\$22,965)	(\$22,413)	(\$21,966)	(\$21,663)	(\$136,235)
8.		(\$157,130)	(\$155,090)	(\$151,816)	(\$148,168)	(\$145,210)	(\$143,208)	(\$900,621)

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$458,177	\$910,939	\$1,016,715	\$1,121,844	\$1,261,328	\$1,684,847	\$11,002,255
2. a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>(42,142,120)</u>	<u>(41,683,943)</u>	<u>(40,773,004)</u>	<u>(39,756,289)</u>	<u>(38,634,445)</u>	<u>(37,373,117)</u>	<u>(35,688,270)</u>
5.	38.575%	<u>(\$16,256,323)</u>	<u>(\$16,079,581)</u>	<u>(\$15,728,186)</u>	<u>(\$15,335,989)</u>	<u>(\$14,903,237)</u>	<u>(\$14,416,680)</u>	<u>(\$13,766,750)</u>
6.		(\$16,167,952)	(\$15,903,884)	(\$15,532,087)	(\$15,119,613)	(\$14,659,958)	(\$14,091,715)	
7.								
a.		(\$73,878)	(\$72,672)	(\$70,973)	(\$69,088)	(\$66,988)	(\$64,391)	(\$887,513)
b.		(\$120,274)	(\$118,310)	(\$115,544)	(\$112,475)	(\$109,056)	(\$104,829)	(\$1,444,873)
c.		(\$21,436)	(\$21,086)	(\$20,593)	(\$20,046)	(\$19,437)	(\$18,683)	(\$257,517)
8.		<u>(\$141,710)</u>	<u>(\$139,396)</u>	<u>(\$138,137)</u>	<u>(\$132,522)</u>	<u>(\$128,493)</u>	<u>(\$123,512)</u>	<u>(\$1,702,390)</u>

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
- (d) Line 4 - Beginning Balance comes from 2010 AE-3A, Line 4 (Column P).
- (e) FPL does not anticipate any additional Income tax deductions (i.e. Research and Development) in 2011.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest**

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the projected Construction Period Interest for the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance		\$90,852,911	\$117,785,827	\$253,870,234	\$306,088,593	\$171,712,606	\$192,146,190
2.	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0
3.	Eligible Construction Costs (a)		\$26,498,601	\$135,370,557	\$51,054,110	(\$135,421,911)	\$19,677,061	(\$179,084,205)
4.	Other Adjustments		\$520	(\$58,885)	\$0	\$52,495	\$0	\$58,885
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		<u>\$104,102,472</u>	<u>\$185,441,663</u>	<u>\$279,397,289</u>	<u>\$238,403,885</u>	<u>\$181,551,136</u>	<u>\$102,633,530</u>
6.	CPI Rate		0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	0.416700%
7.	Construction Period Interest for Tax (CPI)		\$433,795	\$772,735	\$1,164,249	\$993,429	\$756,524	\$427,674
8.	Ending Balance		<u>\$90,852,911</u>	<u>\$117,785,827</u>	<u>\$253,870,234</u>	<u>\$306,088,593</u>	<u>\$171,712,606</u>	<u>\$192,146,190</u>

Totals may not add due to rounding

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	January	February	March	April	May	June	6 mth total
Pension & Welfare Benefit credit	\$521	(\$61,673)	\$0	\$52,900	\$0	\$61,673	\$53,421
P&W benefit credit for tax (for engineering)	\$13	(\$270)	\$0	\$345	\$0	\$270	\$359
Business Meals	(\$15)	\$3,059	\$0	(\$750)	\$0	(\$3,059)	(\$765)
	<u>\$520</u>	<u>(\$58,885)</u>	<u>\$0</u>	<u>\$52,495</u>	<u>\$0</u>	<u>\$58,885</u>	<u>\$53,015</u>

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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the projected
 Construction Period Interest for
 the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance		\$13,548,544	\$206,817,071	\$231,309,619	\$257,691,116	\$281,872,957	\$324,777,312
2.	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0
3.	Eligible Construction Costs (a)		\$192,905,404	\$23,581,609	\$25,364,782	\$23,059,996	\$41,643,027	\$159,150,978
4.	Other Adjustments		(\$95,054)	\$0	\$0	\$0	\$0	(\$43,813)
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		<u>\$109,953,719</u>	<u>\$218,607,876</u>	<u>\$243,992,010</u>	<u>\$269,221,114</u>	<u>\$302,694,470</u>	<u>\$404,330,894</u>
6.	CPI Rate		0.416700%	0.416700%	0.416700%	0.416700%	0.416700%	0.416700%
7.	Construction Period Interest for Tax (CPI)		\$458,177	\$910,939	\$1,016,715	\$1,121,844	\$1,261,328	\$1,684,847
8.	Ending Balance		<u>\$13,548,544</u>	<u>\$206,817,071</u>	<u>\$231,309,619</u>	<u>\$257,691,116</u>	<u>\$281,872,957</u>	<u>\$324,777,312</u>

Totals may not add due to rounding

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	July	August	September	October	November	December	12 mth total
Pension & Welfare Benefit credit	(\$112,780)	\$0	\$0	\$0	\$0	(\$58,400)	(\$117,759)
P&W benefit credit for tax (for engineering)	(\$962)	\$0	\$0	\$0	\$0	(\$182)	(\$786)
Business Meals	\$18,688	\$0	\$0	\$0	\$0	\$14,769	\$32,693
	<u>(\$95,054)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$43,813)</u>	<u>(\$85,852)</u>

(d) CPI adjustments are those that are calculated based on actual costs through February 2010. In the process of preparing the company's tax return, additional adjustments may be identified and, if so, will be reflected in future NFR's. As physical construction begins, CPI is calculated and the period to date CPI adjustments are reflected in the calculations.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (5)(c)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida													
13														
14	Jurisdictional Factor (A&G)													
15	Jurisdictional Factor (Distribution)													
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18														
19	Nuclear Generation	452,650	452,650	751,564	784,864	375,000	60,000	60,000	80,000	80,000	280,000	280,000	430,000	4,088,728
20	Participants Credits PSL unit 2 (a)													
21	OUC	(\$26,346)	(\$26,346)	(\$6,802)	(\$8,830)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$78,068)
22	FMPA	(\$38,099)	(\$38,099)	(\$9,836)	(\$12,769)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$12,893)
23	Total Participants Credits PSL unit 2	(\$64,445)	(\$64,445)	(\$16,638)	(\$21,599)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$190,960)
24	Total Nuclear O&M Costs Net of Participants	388,205	388,205	734,926	763,266	372,021	57,021	57,021	77,021	77,021	277,021	277,021	427,021	3,895,768
25	Jurisdictional Factor (Nuclear - Production - Base)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
26	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25)	383,617	383,617	726,240	754,245	367,624	56,347	56,347	76,111	76,111	273,747	273,747	421,974	3,849,727
27														
28	Transmission	\$37,500	\$37,500											\$75,000
29	Jurisdictional Factor (Transmission)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)	33,261	33,261											66,523
31														
32	Total Jurisdictional Recoverable O&M Costs	416,878	416,878	726,240	754,245	367,624	56,347	56,347	76,111	76,111	273,747	273,747	421,974	3,916,249
33														
34	Interest Provision (Page 2 Line 15)	\$152	\$139	\$126	\$112	\$99	\$86	\$73	\$60	\$46	\$33	\$20	\$7	\$953
35														
36	O&M Costs for the Period Including Interest	\$417,030	\$417,017	\$726,366	\$754,358	\$367,724	\$56,433	\$56,420	\$76,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,202
37														
38	Totals may not add due to rounding													

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Recoverable O&M Monthly Expenditures**

[Section 5(c)(1. b.)
[Section 8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers and Terry C. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
1	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 32)	416,878	416,878	726,240	754,245	367,624	56,347	56,347	76,111	76,111	273,747	273,747	421,974	3,916,249
2														
3	Prior Period Unrecovered O&M Balance Eligible for Interest	\$829,452	\$851,998	\$774,544	\$697,089	\$619,635	\$542,180	\$464,726	\$387,272	\$309,817	\$232,363	\$154,909	\$77,454	(\$0)
4														(\$0)
5	Prior Period O&M Costs Recovered (c)	\$829,452	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454
6														
7	Prior Month (over)/under Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8														
9	Balance Eligible for Interest	\$829,452	\$851,998	\$774,544	\$697,089	\$619,635	\$542,180	\$464,726	\$387,272	\$309,817	\$232,363	\$154,909	\$77,454	(\$0)
10														
11	Average Unamortized Balance	\$890,725	\$813,271	\$735,816	\$658,362	\$580,908	\$503,453	\$425,999	\$348,545	\$271,090	\$193,636	\$116,182	\$38,727	
12														
13	Monthly Commercial Paper Rate	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%	0.01708%
14														
15	Interest Provision (Line 11 * Line 13)	\$152	\$139	\$126	\$112	\$99	\$86	\$73	\$60	\$46	\$33	\$20	\$7	\$953
16														
17	Total O&M Costs and Interest (Line 1 + Line 15)	417,030	417,017	726,366	754,358	367,724	56,433	56,420	76,170	76,157	273,780	273,767	421,981	3,917,202

Totals may not add due to rounding

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.
(b) Supplemental: Total 2011 Recoverable O&M Revenue Requirements (including interest)

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2009 Recoverable O&M (T-4, Line 33)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$5,501)	(\$66,017)
2010 Recoverable O&M (AE-4, Pg. 1 Line 40)	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$82,748	\$992,961
2011 Recoverable O&M (P-4, Pg. 1 Line 36)	\$417,030	\$417,017	\$726,366	\$754,357	\$367,723	\$56,433	\$56,420	\$76,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,199
Total to be Recovered	\$494,277	\$494,264	\$803,613	\$831,604	\$444,970	\$133,660	\$133,667	\$153,417	\$153,404	\$351,027	\$351,014	\$499,228	\$4,844,163

(c) Line 5 - Prior Period O&M Costs Recovered consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 5) and interest will be calculated on the unrecovered balance.

2009 Over Recovery of O&M Costs (T-4 Line 33)	(63,533)
2010 Under Recovery of O&M Costs including Interest (AE -4 Line 21 Page 2)	992,988
	<u>929,452</u>

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

(Section 5)(c)1.b.)
(Section 5)(d))

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Terry O. Jones

DOCKET NO.: 110009-EI

Line No.	Description	(A) PTD 2010	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
1	Construction:															
2	Generation:															
3	License Application	\$125,910,739	\$1,342,211	\$1,342,211	\$1,337,212	\$1,111,591	\$773,987	\$653,863	\$648,863	\$643,863	\$643,863	\$684,079	\$831,108	\$823,120	\$10,435,967	\$136,346,708
4	Engineering & Design	\$29,984,998	\$828,643	\$828,643	\$828,643	\$828,643	\$718,277	\$718,277	\$718,277	\$762,423	\$762,423	\$784,497	\$784,497	\$784,497	\$9,281,524	\$38,976,522
5	Permitting	\$1,782,307	\$0	\$0	\$0	\$37,500	\$0	\$0	\$37,500	\$0	\$0	\$37,500	\$0	\$0	\$150,000	\$1,932,307
6	Project Management	\$47,759,290	\$2,193,249	\$2,393,249	\$2,393,249	\$1,848,851	\$1,847,213	\$1,848,851	\$1,907,446	\$1,918,488	\$1,918,488	\$1,944,910	\$1,944,910	\$1,944,910	\$23,903,816	\$71,862,078
7	Clearing, Grading and Excavation															\$0
8	On-Site Construction Facilities															\$0
9	Power Block Engineering, Procurement, etc.	\$433,429,205	\$81,529,853	\$41,057,002	\$83,673,171	\$29,223,716	\$32,515,833	\$13,797,648	\$22,555,126	\$30,001,582	\$37,087,051	\$46,362,604	\$55,203,743	\$58,264,701	\$491,272,127	\$924,701,332
10	Non-Power Block Engineering, Procurement, etc.	\$7,942,037	\$457,372	\$457,372	\$457,372	\$294,237	\$294,237	\$407,453	\$407,453	\$407,453	\$407,453	\$438,302	\$438,302	\$438,302	\$4,874,481	\$12,816,498
11	Total Generation Costs	\$646,517,544	\$86,351,428	\$46,078,477	\$88,727,147	\$33,196,672	\$36,149,547	\$17,263,590	\$26,281,311	\$33,733,810	\$40,856,779	\$50,183,543	\$58,002,559	\$62,083,030	\$539,917,895	\$1,186,435,440
12	Less Participants Credits PSL unit 2 (c)															
13	OUC	(\$10,289,593)	(\$2,103,400)	(\$1,676,833)	(\$1,593,165)	(\$163,197)	(\$384,904)	(\$187,113)	(\$341,052)	(\$245,884)	(\$139,226)	(\$533,980)	(\$178,620)	(\$245,479)	(\$7,772,853)	(\$18,082,446)
14	FMPA	(\$14,879,712)	(\$3,041,712)	(\$2,424,857)	(\$2,303,965)	(\$235,998)	(\$256,807)	(\$241,962)	(\$493,193)	(\$355,571)	(\$201,334)	(\$772,185)	(\$258,301)	(\$354,986)	(\$11,240,271)	(\$28,119,983)
15	Total participants credits PSL unit 2	(\$25,169,305)	(\$5,145,112)	(\$4,101,690)	(\$3,897,130)	(\$399,194)	(\$641,711)	(\$329,075)	(\$834,245)	(\$601,455)	(\$340,560)	(\$1,306,165)	(\$436,921)	(\$600,465)	(\$19,013,124)	(\$46,202,429)
16	Total FPL Generation Costs	\$621,348,239	\$81,206,316	\$41,976,787	\$84,830,118	\$32,797,478	\$35,206,037	\$16,854,815	\$25,447,066	\$33,132,355	\$40,516,218	\$48,877,379	\$58,565,638	\$61,492,595	\$520,904,771	\$1,142,253,011
17	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
18	Total FPL Jurisdictional Generation Costs	\$614,025,066	\$80,482,972	\$41,480,701	\$84,063,947	\$32,408,673	\$34,791,943	\$16,656,623	\$25,146,329	\$32,740,792	\$40,037,392	\$48,299,739	\$57,873,502	\$60,765,836	\$514,748,651	\$1,119,535,349
19	Adjustments (d)															
20	Non-Cash Accruals	\$9,780,880	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,780,880
21	Other Adjustments	(\$452,285)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$452,285)
22	Total Adjustments	\$9,328,614	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,328,614
23	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
24	Total Jurisdictional Adjustments	\$9,218,368	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,218,368
25	Total Jurisdictional Generation Costs Net of Adjustments	\$604,786,697	\$80,482,972	\$41,480,701	\$84,063,947	\$32,408,673	\$34,791,943	\$16,656,623	\$25,146,329	\$32,740,792	\$40,037,392	\$48,299,739	\$57,873,502	\$60,765,836	\$514,748,651	\$1,119,535,349
26																
27																
28	Transmission:															
29	Line Engineering	\$234,595	\$14,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,000	\$248,595
30	Substation Engineering	\$513,023	\$100,000	\$25,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$330,000	\$843,023
31	Line Construction	\$4,211,681	\$100,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$100,000	\$4,311,681
32	Substation Construction	\$4,121,860	\$915,000	\$951,000	\$490,000	\$155,000	\$125,000	\$125,000	\$4,000,000	\$122,000	\$122,000	\$122,000	\$122,000	\$148,000	\$7,395,000	\$11,516,860
33	Total Transmission Costs	\$9,081,158	\$1,129,000	\$976,000	\$510,000	\$175,000	\$145,000	\$145,000	\$4,020,000	\$142,000	\$142,000	\$142,000	\$142,000	\$148,000	\$7,839,000	\$16,820,158
34	Jurisdictional Factor (b)	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801
35	Total Jurisdictional Transmission Costs	\$8,054,697	\$1,001,387	\$865,661	\$452,354	\$155,219	\$128,810	\$128,810	\$3,665,611	\$125,949	\$125,949	\$125,949	\$125,949	\$130,384	\$6,952,942	\$15,007,639
36	Adjustments (d)															
37	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Other Adjustments	(\$8,375)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,375)
39	Total Adjustments	(\$8,375)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,375)
40	Jurisdictional Factor (b)	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801	0.88896801
41	Total Jurisdictional Adjustments	(\$7,428)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,428)
42	Total Jurisdictional Transmission Costs Net of Adjustments	\$8,062,125	\$1,001,387	\$865,661	\$452,354	\$155,219	\$128,810	\$128,810	\$3,665,611	\$125,949	\$125,949	\$125,949	\$125,949	\$130,384	\$6,952,942	\$15,015,067
43	Total Jurisdictional Construction Costs Net of Adjustments	\$612,848,822	\$81,484,358	\$42,346,381	\$84,516,301	\$32,563,893	\$34,920,554	\$16,784,233	\$26,711,940	\$32,866,742	\$40,163,342	\$48,430,124	\$57,999,451	\$60,913,074	\$521,701,693	\$1,134,550,418
44																
45	Totals may not add due to rounding															
46																
47																

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 163, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-POP-EI approving FPL's need determination for the uprate project.
 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080877-EI.
 (c) Adjusted for ownership percentages. (participant ownership rates of 0.88896801 for OUC & 8.806% for FMPA).
 (d) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule P-5A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2011
 Witness: Terry O. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	Construction period:	
2	Generation:	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).
4	Engineering & Design	Utility and contracted engineering support staff.
5	Permitting	Site certification, environmental, and construction permits.
6	Project Management	FPL and Contractor staff required to oversee/manage project.
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2010 below.
	a St. Lucie Unit 1 Cycle 24 Implementation Outage - Fall	Implement scheduled modifications. Second of two implementation outages.
	b St. Lucie Unit 2 Cycle 19 Implementation Outage - Winter	Implement scheduled modifications. First of two implementation outages.
	c Turkey Point Unit 4 Cycle 26 Implementation Outage - Spring	Implement scheduled modifications. First of two implementation outages.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	Transmission :	
13	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Substation Engineering	Engineering, permitting, procurement, planning and scheduling of work.
15	Line Construction	Installation including construction oversight.
16	Substation Construction	Installation including construction oversight.

**St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Transfers to Plant in Service**

Appendix A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110008-EI

For the Year Ended 12/31/2011

Witness: Winnie Powers and Terry O. Jones

Line No.	In-Service Date	2011 Projected January	2011 Projected February	2011 Projected March	2011 Projected April	2011 Projected May	2011 Projected June	2011 Projected July	2011 Projected August	2011 Projected September	2011 Projected October	2011 Projected November	2011 Projected December	2011 Projected 12M - Total
1	March 2011 - Nuclear			\$146,237,036										\$146,237,036
2														
3	March 2011 - Transmission			\$322,939										\$322,939
4														
5	May 2011 - Nuclear					\$177,995,056								\$177,995,056
6														
7	December 2011 - Nuclear												\$334,755,650	\$334,755,650
8														
9	December 2011 - Simulator												\$2,470,455	\$2,470,455
10														
11	Transfers To Plant In-Service (Schedule P-3 Line 2)	\$0	\$0	\$146,559,975	\$0	\$177,995,056	\$0	\$0	\$0	\$0	\$0	\$0	\$337,226,104	\$661,761,135
12														
13														
14														
15		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
16	Transfer to Plant in Service													
17	Nuclear Generation													
18	Total Company Plant in Service	\$139,677,817		\$175,195,093		\$181,239,420							\$343,179,280	\$699,613,773
19	Participant Credit	(\$423,379)		(\$26,305,143)										(\$26,728,522)
20	Transfer to Plant in Service Net of Participants (b)	\$139,254,438	\$0	\$148,889,950	\$0	\$181,239,420	\$0	\$0	\$0	\$0	\$0	\$0	\$343,179,280	\$673,308,630
21	Jurisdictional Factor (a)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
22	Total Jurisdictional Nuclear transfer to Plant in Service	\$137,608,711	\$0	\$147,130,349	\$0	\$179,097,509	\$0	\$0	\$0	\$0	\$0	\$0	\$338,123,523	\$665,351,381
23	Adjustments (c)	\$1,946,593		\$900,997		\$11,115,638							\$1,920,111	\$3,939,746
24	Jurisdictional Factor (a)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
25	Total Jurisdictional Adjustments	\$1,928,534	\$0	\$893,313	\$0	\$1,102,433	\$0	\$0	\$0	\$0	\$0	\$0	\$1,897,419	\$3,853,185
26	Total Jurisdictional Transfer to Plant Net of Adjustments	\$135,683,177	\$0	\$146,237,036	\$0	\$177,995,056	\$0	\$0	\$0	\$0	\$0	\$0	\$337,226,104	\$661,458,196
27	Transmission													
28	Transfer to Plant in Service (b)	\$2,167,562		\$384,091										\$364,091
29	Jurisdictional Factor (a)	0.88696801	0.88696801	0.99412116	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Total Jurisdictional Nuclear transfer to Plant in Service	\$1,922,556	\$0	\$322,937	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$322,937
31	Adjustments (c)	(\$2,685)												(\$2,685)
32	Jurisdictional Factor (a)	0.88696801	0.88696801	0.99412116	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
33	Total Jurisdictional Adjustments	(\$2,381)												(\$2,381)
34	Total Jurisdictional Transfer to Plant Net of Adjustments	\$1,924,940	\$0	\$322,937	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$322,937
35														
36	Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments	\$137,608,117	\$0	\$146,559,973	\$0	\$177,995,056	\$0	\$0	\$0	\$0	\$0	\$0	\$337,226,104	\$661,761,133
37														
38														
39	Totals may not add due to rounding													
40														
41														

42 (a) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.
43 (b) Adjusted for ownership percentages, (participant ownership rates of 8.08951% for DUC & 8.806% for FMFA).
44 (c) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 8.08951% for DUC & 8.806% for FMFA).
45 (d) Refer to 2010 Actual/Estimated - Appendix A.

St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Base Rate Revenue Requirement (NCRC) 2011

Appendix B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	2011		2011 Projected	2011 Projected	2011 Projected	2011 Projected	2011 Projected	2011 Projected	2011 Projected	2011 Projected	2011 Projected	2011 Projected	2011 Projected	2011 Projected	
	Detail	In-Service Date	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	March 2011 - Nuclear	Mar-11			\$726,361	\$1,451,570	\$1,449,265	\$1,446,959	\$1,444,654	\$1,442,348	\$1,440,043	\$1,437,738	\$1,435,432	\$1,433,127	\$13,707,497
2															
3	March 2011 - Transmission	Mar-11			\$1,619	\$3,236	\$3,230	\$3,225	\$3,219	\$3,214	\$3,208	\$3,203	\$3,197	\$3,192	\$30,545
4															
5	May 2011 - Nuclear	May-11					\$861,605	\$1,721,985	\$1,719,536	\$1,717,086	\$1,714,636	\$1,712,186	\$1,709,736	\$1,707,286	\$12,864,056
6															
7	December 2011 - Nuclear	Dec-11												\$1,656,725	\$1,656,725
8															
9	December 2011 - Simulator	Dec-11												\$11,568	\$11,568
10															
11															
12															
13	Base Rate Revenue Requirement 2011 - P1 Line 5		\$0	\$0	\$727,961	\$1,454,806	\$2,314,100	\$3,172,170	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,811,896	\$28,270,391
14															
15	Base Rate Revenue Requirement 2010 A/E Schedule- (Appendix C, Line 10) (a)(b)		\$0	\$0	\$0	(\$17,484)	(\$1,531,495)	(\$1,573,614)	(\$1,587,347)	(\$1,601,200)	(\$1,615,173)	(\$1,665,338)	(\$2,648,610)	(\$2,076,859)	(\$14,317,119)
16															
17	Base Rate Revenue Requirement 2009 - (March 1, 2011 - WP 1, Line 10)		(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$5,888)	(\$70,658)
18															
19	Total 2011 Revenue Requirements		(\$5,888)	(\$5,888)	\$722,093	\$1,431,434	\$776,717	\$1,592,668	\$1,574,174	\$1,555,560	\$1,536,826	\$1,481,901	\$493,868	\$2,729,151	\$13,882,614

Totals may not add due to rounding

(a) 2009 and 2010 Base Rate Revenue Requirements are included in P-3 Line 3 amortized over 12 months in order to calculate a carrying charge on the unrecovered balance.
 (b) Line 15. Base Revenue Requirements 2010 A/E schedules have been revised

St. Lucie & Turkey Point Upgrade Project

Construction Costs and Carrying Costs on Construction Cost Balance

Estimated True-up Filing: All Contracts Executed in Excess of \$250,000

Schedule P-7A

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliates if any, method of selection including identification of justification documents, and a description of work.
Notes: Includes contracts through February 28, 2010. Does not include corporate blanket orders.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry D. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

(A) (B) (C) (D) CONFIDENTIAL (E) CONFIDENTIAL (F) CONFIDENTIAL (G) CONFIDENTIAL (H) (I) (J) (K)

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual/ Estimate Expended as of Prior Year End (2010)	Estimate of amount to be Expended in Current Year (2011)	Estimated Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/08 - open	4/29/08 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	125098	Open	8/17/08 - open	8/17/08 - open					BRV Construction	Competitive	EPU Warehouse (PTN)
3	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
4	124436	Open	7/17/08 - open	7/17/08 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Installation, Demolition and Testing (PTN)
5	121985	Open	4/24/08 - open	4/24/08 - open					Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
6	123137	Open	5/28/08 - open	5/28/08 - open					Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
7	126454	Open	8/28/08 - open	8/28/08 - open					Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
8	122154	Open	4/27/08 - open	4/27/08 - open					Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)
9	119078	Open	1/26/08 - open	1/26/08 - open					Westinghouse Electric Co.	OEM	NSSS Engineering Analysis and LAR (PTN)
10	119653	Open	2/17/08 - open	2/17/08 - open					Westinghouse Electric Co.	OEM	NSSS Engineering Analysis and LAR (PSL)
11	121947	Open	4/24/08 - open	4/24/08 - open					Westinghouse Electric Co.	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
12	119670	Open	2/18/08 - open	2/18/08 - open					Zachry Nuclear Engineering	Single Source	Project Engineering Support (PSL)
13	115297	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
14	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RCS Design Review
15	115351	Open	8/29/08 - open	8/29/08 - open					SPX Corporation	OEM	Valve Rework (PTN)
16	105353	Open	10/02/07 - open	10/02/07 - open					Shaw Stone & Webster	Sole Source	Engineering Support
17	117808	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	PTN-Eng. Proc. Const.
18	116088	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	PSL - Low pressure turbine, exciter, exciter inst.
19	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	PSL-Eng. Proc. Const
20	116090	Open	8/29/08 - open	8/29/08 - open					Siemens	Single Source	PTN - Turbine, generator/exciter upgrades & inst.
21	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	PTN - Cond Tubes
22	118208	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	PTN - MSR's
23	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	PSL - MRS's
24	118241	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	PTN - FWH's
25	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	PSL Licensing engineering and BOP Spec Development
26	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	PTN Licensing engineering and BOP Spec Development
27	117272	Open	11/13/08 - open	11/13/08 - open					American Crane & Equip.	Single Source	PSL - Gantry Crane
28	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	PSL - FWH's
29	115465	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering services
30	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	PSL - TCW-HX's

St. Lucie & Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Cost Balance

Estimated True-up Filing: All Contracts Executed in Excess of \$250,000

Schedule P-7A

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

[Section (B)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL
(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K)

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual/ Estimate Expended as of Prior Year End (2010)	Estimate of amount to be Expended in Current Year (2011)	Estimated Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
31	105720	Open	9/12/07 - open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis
32	116796	Open	10/29/08 - open	10/29/08 - open					Cameron	Single Source	PTN supply ultrasonic flow meter measuring system
33	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	PSL supply ultrasonic flow meter measuring system
34	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipos	Single Source	PSL - PM support - staff augmentation
35	115036	Open	8/14/08 - open	8/14/08 - open					Babcock & Wilcox	Single Source	PSL - Steam gen. component design review
36	112228	Open	4/23/08 - open	04/23/08 - open					Westinghouse	Single Source	PTN - Steam gen. services for moisture carryover
37	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates
38	115391	Open	8/29/08 - open	8/29/08 - open					Numerical Applications Inc.	Single Source	Radiological Consequence Analysis for PSL
39	112967	Open	5/19/08 - open	5/19/08 - open					Numerical Applications Inc.	Single Source	Radiological Analysis for PTN
40	4500521317	Open	9/08/09 - open	9/08/09 - open					Areva	Competitive	Inductors (PTN)
41	126248	Open	10/08/08 - open	10/08/08 - open					ABB	Competitive	Replacement Transformer Coolers - PSL
42	128453	Open	11/05/08 - open	11/05/08 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers - PTN
43	127777	Open	12/08/08 - open	12/08/08 - open					High Bridge	Single Source	Estimating Services (PTN)
44	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
45	123762	Open	6/25/09 - open	6/25/09 - open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
46	118988	Open	01/22/08 - open	01/22/08 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 2)
47	118563	Open	1/14/2008 - open	1/14/2008 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
48	118627	Open	7/28/08 - open	7/28/08 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
49	118844	Open	01/15/09 - open	01/15/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
50	126227	Open	10/13/08 - open	10/13/08 - open					Inversys Systems Inc	OEM	Feedwater Heater instrumentation DCS
51	4500467077	Open	11/10/08 - open	11/10/08 - open					Siemens	Competitive	Generator Step-up Transformers (PSL)

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight
(8) Normal

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive
selection with

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

July 2, 2011, plus warranty period

Nature and Scope of Work:

Supply Eight (8) Normal
Containment Coolers and
provide Testing Services

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:
PTN PO 125098

Major Task or Tasks Associated With:
EPU Project Storage

Vendor Identity:
BRV Construction

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive selection with an technical and
commercial evaluation process resulting in an

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
August 17, 2009

Term End:
May 4, 2010, plus warranty period

Nature and Scope of Work:
Design, Build, and Erect the PTN Warehouse

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PSL PO 120789

Major Task or Tasks Associated With:

Replacement IsoPhase
Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive selection with
an technical and
commercial evaluation
process resulting in an
award to Calvert
Company Inc.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

March 26, 2009

Term End:

December 1, 2011, plus warranty period

Nature and Scope of Work:

Replacement IsoPhase
Bus Duct Coolers,
Technical Installation
Support and Field
Testing.

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2011

Contract No.:
PTN PO 124436

Major Task or Tasks Associated With:
Replacement Isolated Phase BusDuct

Vendor Identity:
Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect');
Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
July 17, 2009

Term End:
January 15, 2011, plus warranty period

Nature and Scope of Work:
Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (B)(c)]

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2011

Contract No.:
PSL PO 121985

Major Task or Tasks Associated With:
Replacement Main Feedwater Pumps

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
5

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive selection with an technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
April 24, 2009

Term End:
January 2012, plus warranty period

Nature and Scope of Work:
Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2011

Contract No.:

PTN PO 123137

Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with an
technical and commercial

Dollar Value:

Contract Status:

Active

Term Begin:

May 28, 2009

Term End:

2011, plus warranty

Nature and Scope of Work:

Main Feedwater Isolation
Valves, Technical Field
Services, Testing,
Engineering and
Documentation

**St. Lucia & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PSL PO 125454

Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with an
technical and commercial

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

August 28, 2009

Term End:

December 2011, plus warranty

Nature and Scope of Work:

Replacement Heater Drain Pumps,
Spare Heater, Technical Direction

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Coets on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2011

Contract No.:
PTN PO 122154

Major Task or Tasks Associated With:
Step-Up Transformers

Vendor Identity:
Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive selection with an technical and commercial evaluation process resulting in an award

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
April 27, 2009

Term End:
August 2011, plus warranty

Nature and Scope of Work:
Uprate Step-Up Transformers from 850 MVA to 970 MVA

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PTN PO 119078

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Orig. [REDACTED]; Rev 1 reduces to [REDACTED]
Rev 2 increase to [REDACTED] (current contract amount)

Contract Status:

Active

Term Begin:

January 26, 2009

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation
and LAR Analysis for PTN Units
3 & 4

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:
PSL PO 119653

Major Task or Tasks Associated With:
NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor Identity:
Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Original [REDACTED] Rev. 1 reduces to [REDACTED] (current contract amount)

Contract Status:
Active

Term Begin:
February 17, 2009

Term End:
open

Nature and Scope of Work:
NSSS Engineering Evaluation and LAR
Analysis for PSL Units 1 & 2

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PO 115297 (PSL)

Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value after execution of each
revision is as follows: Rev. 0 [REDACTED] Rev.

2 [REDACTED] Rev. 3 [REDACTED] Rev. 4

[REDACTED] Rev. 6 [REDACTED] Rev. 7

Contract Status:

Active

Term Begin:

27-Aug-08

Term End:

open

Nature and Scope of Work:

Design Review for LAR
(Steam Generator and
Reactor Head)

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2011

Contract No.:
PO 115338

Major Task or Tasks Associated With:
Engineering Analysis

Vendor Identity:
AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value after execution of each revision is as follows: Rev. 0, Rev 2

Rev 3, Rev 6

Rev 7, Rev 8, Rev 9

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (B)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:
PO # 105353

Major Task or Tasks Associated With:
Initial BOP Scoping Support for EPU

Vendor Identity:
Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Sole Source

Dollar Value:
Total Dollar Value after execution of
each revision is as follows: R0
[REDACTED] R1 [REDACTED] R2

Contract Status:
Active

Term Begin:
October 2, 2007

Term End:
Open

Nature and Scope of Work:
BOP Scoping Support (engineering) for the EPU Project

**St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PSL PO-117820
PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and
Construction Services for PSL and PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against
predetermined technical and commercial

Dollar Value:

PSL [REDACTED]
PTN [REDACTED] (current contract amount)

Contract Status:

Active

Term Begin:

PSL PO-117820 December 2, 2008
PTN PO 117809 December 2, 2008

Term End:

PSL & PTN 12/31/12

Nature and Scope of Work:

Bechtel's scope includes project management,
design engineering, procurement and material
handling services, work order planning,
construction/implementation, project controls,
quality assurance, quality control, radiation
protection (alara), safety, security interface
and other services as designated in the
Contract documents.

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(3)]

COMPANY: FPL

Witness: Terry O. Jones

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PG # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

BPO [REDACTED] (current contract amount)

Contract Status:

Active

Term Begin:

9/29/2008

Term End:

3/31/2013

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**St. Lucia & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PO # 116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

(current contract amount)

Contract Status:

Active

Term Begin:

9/29/2008

Term End:

3/31/2013

Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (B)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles
for Unit 3 & 4

Vendor Identity:

Thermal Engineering
International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process
included technical and
commercial clarifications with
award made to TEI as the total
evaluated low bidder.

Dollar Value:

Original Contract, [REDACTED] R1 Changed
Dollar Value to [REDACTED]

Contract Status:

Active

Term Begin:

12/19/2008

Term End:

3-1-2011 plus warranty period

Nature and Scope of Work:

PTN Condenser Tube Bundles
with Unit 3 delivery 6-1-10 and
Unit 4 delivery 12-1-10

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all excused contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(3)]

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2011

Contract No.:

PO # 118208

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Contract Status:

Active

Term Begin:

12/17/2008

Term End:

9-1-12 plus warranty period

Nature and Scope of Work:

PTN MSR's with 12-1-11 delivery for Units 3 & 6-1-12 delivery for Unit 4

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2011

Contract No.:
PO # 118205

Major Task or Tasks Associated With:
PSL MSR's for Units 1 & 2

Vendor Identity:
Thermal Engineering International
(USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
2

Brief Description of Selection Process:
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:
Total Dollar Value after execution of each revision is as follows: Rev 0 [REDACTED] Rev 3

Contract Status:
Active

Term Begin:
12/17/2008

Term End:
10-1-11 plus warranty period

Nature and Scope of Work:
PSL MSR's with 7-1-11 delivery for Units 1 & 8-1-10 delivery for Unit 2

St. Lucia & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 &
4

Vendor Identity:

Thermal Engineering International
(USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

██████████ (current contract amount)

Contract Status:

Active

Term Begin:

12/19/2008

Term End:

3-1-11 plus warranty period

Nature and Scope of Work:

PTN Feedwater Heaters with 6-1-10 delivery for Unit 3 and 12-1-10 delivery for Unit 4

St. Lucia & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2011

Contract No.:
PO # 112221

Major Task or Tasks Associated With:
Engineering Services

Vendor Identity:
Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
SSJ

Number of Bids Received:
SSJ

Brief Description of Selection Process:
SSJ

Dollar Value:
Total Dollar Value after execution of each revision
is as follows: BPO Rev 0 Max Value [REDACTED]
Rev. 4 Max Value [REDACTED]; Rev. 7 Max Value [REDACTED]

Contract Status:
Active

Term Begin:
4/22/2008

Term End:
12/31/2012

Nature and Scope of Work:
PSL BOP Engineering

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2011

Contract No.:

PO # 112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone &
Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Total Dollar Value after execution of
each revision is as follows: BPO

112177 established in the amount of

5,000,000 Rev 2 5,000,000 Rev

Contract Status:

Active

Term Begin:

5/2/2008

Term End:

open

Nature and Scope of Work:

Engineering for the
PSL Uprate Project

**St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or Identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2011

Contract No.:

PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source/OEM

Dollar Value:

Total Dollar Value after execution of each revision is as follows: Rev 0 [REDACTED], Rev 1 [REDACTED], Rev 2 [REDACTED], Rev 5 [REDACTED]

Contract Status:

Active

Term Begin:

11/13/2008

Term End:

12/31/2010

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PO # 118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 &

2

Vendor Identity:

Thermal Engineering International
(USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value after execution of each revision is as follows: Rev 0

Rev 1

Rev 3

Contract Status:

Active

Term Begin:

12/17/2008

Term End:

open

Nature and Scope of Work:

PSL Feedwater Heaters with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS,
BOP & Licensing Activities

Vendor Identity:

Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

9/3/2008

Term End:

Open

Nature and Scope of Work:

PTN Eng. Services for NSSS,
BOP and Licensing Activities.

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (b)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA)
Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical
and commercial clarifications with award
made to TEI as the total evaluated low
bidder.

Dollar Value:

Total Dollar Value after execution of each
revision is as follows: Rev 0 [REDACTED]
Rev 2 [REDACTED] Rev 3 [REDACTED]

Contract Status:

Active

Term Begin:

12/19/2008

Term End:

Open

Nature and Scope of Work:

PSL Heat Exchangers with 12-1-08 delivery
for Units 1 & 6-1-10 delivery for Unit 2

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

DOCKET NO.: 110009-EI

Witness: Terry O. Jones
For the Year Ended 12/31/2011

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

Original Order was

issued at [REDACTED]

A series of purchase

order revisions (revs

1 -14) have resulted

in a revised dollar

value of [REDACTED]

Contract Status:

Active

Term Begin:

9/12/2007

Term End:

open

Nature and Scope of Work:

Fuels Performance

Study and Analysis

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PO# 116796

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring
System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

BPO [REDACTED]

Contract Status:

Active

Term Begin:

10/29/2008

Term End:

7/31/2012

Nature and Scope of Work:

Ultrasonic Flow Measuring
System for PTN

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring
System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

SSJ

Number of Bids Received:

SSJ

Brief Description of Selection Process:

SSJ

Dollar Value:

BPO

Contract Status:

Awarded

Term Begin:

9/29/2008

Term End:

Open

Nature and Scope of Work:

Ultrasonic Flow Measuring
System for PTN

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all excuted contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PO # 4500521317

Major Task or Tasks Associated With:

Inductors

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive Selection

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

September 8, 2009

Term End:

Open

Nature and Scope of Work:

Supply of Inductors

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PO # 126248

Major Task or Tasks Associated With:

Replacement Transformer
Coolers

Vendor Identity:

ABB

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive Selection,
Commercial and
Technical Evaluation

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

October 8, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Transformer
Coolers

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (b)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:

PO # 126453

Major Task or Tasks Associated With:

Turbine Plant
Cooling Water
Heat Exchangers

Vendor Identity:

Joseph Cat
Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive
Selection,
Commercial and
Technical
Evaluation

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

November 5, 2009

Term End:

Open

Nature and Scope of Work:

Supply Turbine
Plant Cooling
Water Heat
Exchangers

**St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (B)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:
PTN PO # 127881

Major Task or Tasks Associated With:
Procedure Writers

Vendor Identity:
Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
SSJ

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
December 22, 2009

Term End:
Open

Nature and Scope of Work:
Procedure Writers

St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: All Contracts Executed In Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FPL

Witness: Terry O. Jones
For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Contract No.:
PO # 126227 (PTN)

Major Task or Tasks Associated With:
Feedwater Heater Instrumentation and DCS

Vendor Identity:
Invensys Systems Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Dollar Value after each revision
as follows: Original order at [REDACTED]
R1 [REDACTED] R2 [REDACTED]

Contract Status:
Open

Term Begin:
10/13/2009

Term End:
Open

Nature and Scope of Work:
Software Design, Development and Integrated
System Testing, Feedwater Heater Instrumentation
DCS Addition at PTN 3 & 4

**St. Lucie & Turkey Point Uprate Project
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule P-7B

Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]

COMPANY: FPL

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

Witness: Terry O. Jones

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2011

Contract No.:

PO # 4500467077 (PTN)

Major Task or Tasks Associated With:

Generator Step-up Transformer

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

Number of Vendors Solicited:

7

Number of Bids Received:

7

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value after each revision as follows: Original order for [REDACTED] Rev 1 for [REDACTED] total. Rev 2 for [REDACTED] total.

Contract Status:

Open

Term Begin:

11/10/2008

Term End:

Open

Nature and Scope of Work:

Generator Step-up Transformer

St. Lucie and Turkey Point Uprate Projects
Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2011
 Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2011 THROUGH DECEMBER 2011

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.192%	53,460,507,040	9,507,096	1.08576889	1.06788768	57,089,816,835	10,322,509	52.53446%	57.34097%
GS1/GST1	65.233%	5,641,021,135	987,164	1.08576889	1.06788768	6,023,976,972	1,071,832	5.54331%	5.95397%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.245%	24,323,551,749	3,641,765	1.08568434	1.06782291	25,973,245,811	3,953,807	23.90077%	21.96318%
OS2	60.006%	13,225,791	2,516	1.05367460	1.04305089	13,795,173	2,651	0.01269%	0.01473%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	78.726%	10,744,988,062	1,558,049	1.08455272	1.06699165	11,464,812,542	1,889,786	10.55000%	9.38667%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	88.190%	2,178,708,096	282,018	1.07600621	1.06018236	2,309,827,891	303,453	2.12652%	1.68566%
GSLD3/GSLDT3/CS3/CST3	95.582%	232,994,914	27,827	1.02665485	1.02205318	238,133,193	28,569	0.21913%	0.15870%
ISST1D	99.926%	0	0	1.05367460	1.04305089	0	0	0.00000%	0.00000%
ISST1T	114.364%	0	0	1.02665485	1.02205318	0	0	0.00000%	0.00000%
SST1T	114.364%	122,138,408	12,192	1.02665485	1.02205318	124,831,948	12,517	0.11487%	0.06953%
SST1D1/SST1D2/SST1D3	99.926%	8,121,960	928	1.05367460	1.04305089	8,471,617	978	0.00780%	0.00543%
CILC D/CILC G	91.935%	3,067,794,307	380,925	1.07491341	1.05988309	3,251,503,309	409,461	2.99206%	2.27453%
CILC T	97.893%	1,350,303,696	157,463	1.02665485	1.02205318	1,380,082,186	161,660	1.26896%	0.89801%
MET	65.759%	79,253,884	13,758	1.05367460	1.04305089	82,665,834	14,496	0.07607%	0.08052%
OL1/SL1/PL1	351.558%	588,008,243	19,093	1.08576889	1.06788768	627,926,759	20,731	0.57782%	0.11516%
SL2, GSCU1	100.004%	76,868,715	8,775	1.08576889	1.06788768	82,087,154	9,528	0.07554%	0.05293%
TOTAL		101,887,486,000	16,599,569			108,671,177,224	18,001,978	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data.
- (2) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2008 demand losses
- (5) Based on 2008 energy losses
- (6) Col(2) * Col(5)
- (7) Col(3) * Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

St. Lucie and Turkey Point Uprate Projects
Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2011
 Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 JANUARY 2011 THROUGH DECEMBER 2011

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)	(11) IMPACT ON 1000 KWH RS-1 BILL FOR 2011
RS1/RST1	52.53446%	57.34097%	\$1,265,312	\$16,572,938	\$17,838,250	53,460,507,040	-	-	-	0.00033	\$0.33
GS1/GST1/WIES1	5.54331%	5.95397%	\$133,513	\$1,720,842	\$1,854,355	5,641,021,135	-	-	-	0.00033	
GSD1/GSDT1/HLFT1 (21-499 kW)	23.90077%	21.96318%	\$575,659	\$6,347,894	\$6,923,553	24,323,551,749	49.88910%	66,788,001	0.10	-	
OS2	0.01289%	0.01473%	\$306	\$4,256	\$4,562	13,225,791	-	-	-	0.00034	
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.55000%	9.38667%	\$254,101	\$2,712,976	\$2,967,077	10,744,988,062	61.65224%	23,874,496	0.12	-	
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.12552%	1.68566%	\$51,194	\$487,198	\$538,392	2,178,708,096	65.89883%	4,528,960	0.12	-	
GSLD3/GSLDT3/CS3/CST3	0.21913%	0.15870%	\$5,278	\$45,868	\$51,146	232,994,914	69.73597%	457,685	0.11	-	
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	40.50671%	0	**	-	
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	16.96998%	0	**	-	
SST1T	0.11487%	0.06953%	\$2,787	\$20,096	\$22,863	122,138,408	16.96998%	985,934	**	-	
SST1D1/SST1D2/SST1D3	0.00780%	0.00543%	\$188	\$1,570	\$1,758	8,121,960	40.50671%	27,467	**	-	
CILC D/CILC G	2.99206%	2.27453%	\$72,065	\$657,396	\$729,461	3,067,794,307	73.47456%	5,719,609	0.13	-	
CILC T	1.26996%	0.89801%	\$30,587	\$259,547	\$290,134	1,350,303,696	77.03476%	2,401,164	0.12	-	
MET	0.07607%	0.08052%	\$1,832	\$23,274	\$25,106	79,253,884	57.09909%	190,138	0.13	-	
OL1/SL1/PL1	0.57782%	0.11516%	\$13,917	\$33,284	\$47,201	588,008,243	-	-	-	0.00008	
SL2/GSCU1	0.07554%	0.05293%	\$1,819	\$15,297	\$17,116	76,868,715	-	-	-	0.00022	
TOTAL			\$2,408,538	\$28,902,436	\$31,310,973	101,887,486,000		104,973,454			

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP
- (7) (kWh sales / 8760 hours)/((avg customer NCP)/(8760 hours))
- (8) Col (6) / ((7) *730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5)/(Doc 2, Total col 7)/(10) (Doc 2, col 4)	
Charge (RDD)	12 months	
Sum of Daily Demand =	(Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.02	\$0.01
ISST1T	\$0.01	\$0.01
SST1T	\$0.01	\$0.01
SST1D1/SST1D2/SST1D3	\$0.02	\$0.01

True-Up to Original (TOR)

FLORIDA POWER & LIGHT COMPANY
St. Lucie and Turkey Point Uprate Project
NCR Summary - Dkt. 110009-EI

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCR. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2011

COMPANY: Florida Power & Light

Witness: Winnie Powers

DOCKET NO: 110009-EI

Line No.	Costs by Project	2009			2010			2011	Subtotals	Deferred Recovery			Net Amounts
		A	B	C (A)-(B)	D	E	F (D)-(E)	G	H (C)+(F)+(G)	I	J	K (J)-(I)	L (H)+(K)
		Approved Actual & Estimated Amounts in Docket 090009-EI	Final Actual Amounts in Docket 100009-EI	Final True-up for 2009	Approved Projected Amounts in Docket 090009-EI	Actual & Estimated Amounts in Docket 100009-EI	Estimated True-up for 2010	Initial Projected Amounts for 2011 in Docket 100009-EI	Amounts for 2011 to be Recovered in Docket 100009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2011 Deferred Balance	Net Amount Requested for Recovery in 2011 in Docket 100009-EI
Site Selection Costs													
Jurisdictional Dollars													
1	Additions			\$0			\$0						
2	Carrying Costs - Const			\$0			\$0						
3	Carrying Costs - DTA(DTL)			\$0			\$0						
4	O&M			\$0			\$0						
5	Base Rate Rev Req.			\$0			\$0						
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Preconstruction Costs													
7	Additions			\$0			\$0						
8	Carrying Costs - Const			\$0			\$0						
9	Carrying Costs - DTA(DTL)			\$0			\$0						
10	O&M			\$0			\$0						
11	Base Rate Rev Req.			\$0			\$0						
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Costs													
13	CWIP Balance(a)	\$252,317,529	\$227,680,202		\$376,703,895	\$302,009,710		\$521,701,593				\$0	\$0
14	Carrying Costs - Const	\$20,304,909	\$18,343,745	(\$1,961,165)	\$41,594,586	\$44,348,843	\$2,754,257	\$50,832,130	\$51,625,222			\$0	\$51,625,222
15	Carrying Costs - DTA(DTL)	(\$7,519)	(\$1,883,861)	(\$1,876,342)	\$0	(\$1,996,520)	(\$1,996,520)	(\$1,702,390)	(\$5,575,253)			\$0	(\$5,575,253)
16	O&M	\$544,467	\$480,934	(\$63,533)	\$2,147,983	3,140,969	\$992,986	\$3,917,202	\$4,846,654			\$0	\$4,846,654
17	Base Rate Rev Req.	\$83,460	\$12,802	(\$70,658)	\$15,877,677	\$2,018,321	(\$13,859,356)	\$28,270,391	\$14,340,376			\$0	\$14,340,376
18	Carrying Costs - Base Rate Rev					(\$457,762)	(\$457,762)		(\$457,762)			\$0	(\$457,762)
19	Subtotal (Sum 14 - 18)	\$20,925,317	\$16,953,619	(\$3,971,698)	\$59,620,247	\$47,053,850	(\$12,566,397)	\$81,317,333	\$64,779,238	\$0	\$0	\$0	\$64,779,238
Total (Sum 6,12,19)		\$20,925,317	\$16,953,619	(\$3,971,698)	\$59,620,247	\$47,053,850	(\$12,566,397)	\$81,317,333	\$64,779,238	\$0	\$0	\$0	\$64,779,238

Notes:

(a) CWIP Balance is noted for informational purposes and not included in the requested net recovery amount. (Jurisdictional/Net of Participants)

St. Lucie and Turkey Point Uprate Project
 Construction Costs and Carrying Costs on Construction Cost Balance
 True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section]8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided petition for need determination or revised estimate if necessary.

COMPANY: Florida Power & Light

DOCKET NO: 110009-EI

For the Period Ended 12/31/2011

Witness: Terry O. Jones

	Actual Costs as of 12/31/2009	Remaining Budgeted Costs To Complete Plan		Total Estimated Cost of Plant		Estimated Cost Provided in the Petition for Need Determination (d)
		Low Range (b)	High Range (b)	Low Range	High Range	
Site Selection	\$0	\$0	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0	\$0	\$0
Construction (a)	\$326,462,315	\$1,573,397,908	\$1,814,198,525	\$1,899,860,223	\$2,140,660,840	\$1,446,304,000
AFUDC and Carrying Charges (c)	\$19,271,372	\$134,330,635	\$138,579,240	\$153,602,007	\$157,850,612	\$351,696,000
Total	\$345,733,688	\$1,707,728,543	\$1,952,777,765	\$2,053,462,230	\$2,298,511,452	\$1,798,000,000

Notes:

- (a) Represents actual costs, recoverable O&M, net book value of retirements, removal costs, and non-incremental costs on a total company basis (net of participants).
- (b) FPL has revised its non-binding cost estimate to reflect a range of potential costs to complete the currently known scope and potential growth in scope; and to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project. As activities and scope are more clearly defined the Company will make any necessary revisions to the cost estimate.
- (c) Carrying Charges are those filed on the T-3 NFR Schedule in Dkt 090009-EI for 2008 and Dkt. 100009 for 2009. AFUDC is on the non-incremental costs total
- (d) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all uprated units were placed in service in 2012.
- (e) Sunk costs represent costs incurred on the project as of December 31, 2009. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

St. Lucie and Turkey Point Uprate Project
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the actual to date and projected total amounts for the project
 All Estimated information is the best available at the time of filing.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2011

DOCKET NO.:110009-EI

Witness: Winnie Powers

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Actual 2006	Actual 2007	Actual 2008 (a)	Actual 2009 (a)	Total Actual	Actual/Estimated 2010	Projected 2011	To-Date Total Through 12/31/2011
Jurisdictional Dollars									
1.	Site Selection Category								
a.	Additions					\$0			\$0
b.	O&M					\$0			\$0
c.	Carrying Costs on Additions					\$0			\$0
d.	Carrying Costs on DTA/(DTL)					\$0			\$0
e.	Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Preconstruction Category								
a.	Additions					\$0			\$0
b.	O&M					\$0			\$0
c.	Carrying Costs on Additions					\$0			\$0
d.	Carrying Costs on DTA/(DTL)					\$0			\$0
e.	Total Preconstruction Amounts (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Construction Category								
	Additions (c)			\$73,050,739	\$236,605,950	N/A	\$305,809,823	\$521,701,593	N/A
	CWIP Base Eligible for a return (b)			\$75,413,758	\$307,636,021	N/A	\$474,086,798	\$335,161,164	N/A
a.	O&M			\$256,091	480,934	\$737,025	3,140,969	\$3,917,202	\$7,795,196
b.	Carrying Costs on Additions			\$2,363,019	\$18,343,745	\$20,706,764	\$44,348,843	\$50,832,130	\$115,887,737
c.	Carrying Costs on DTA/(DTL)			(\$5,024)	(\$1,883,861)	(\$1,888,885)	(\$1,996,520)	(\$1,702,390)	(\$5,587,796)
d.	Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$2,614,087	\$16,940,817	\$19,554,904	\$45,493,292	\$53,046,942	\$118,095,137
4.	Base Rate Revenue Requirements				\$12,802	\$12,802	\$2,018,321	\$28,270,391	\$30,301,514
b.	Carrying Costs on Base Rate Rev.						(\$457,762)		(\$457,762)
c.	Net Base Rate Revenue Requirements (Lines 4.a + 4.b)	\$0	\$0	\$0	\$12,802	\$12,802	\$1,560,559	\$28,270,391	\$29,843,752
5.	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4.b)	\$0	\$0	\$2,614,087	\$16,953,619	\$19,567,706	\$47,053,850	\$61,317,333	\$147,938,889
6.	Original Projected Total Annual Amounts	\$0	\$0	\$3,733,003	\$16,553,019	\$20,286,022	\$59,620,247	\$0	\$79,906,269
7.	Difference (Line 6 - Line 5)	\$0	\$0	(\$1,118,917)	\$400,600	(\$718,316)	(\$12,566,397)	\$61,317,333	\$68,032,619
8.	Percent Difference [(7 - 6) x 100%]	N/A	N/A	-30%	2%	-4%	-21%	N/A	N/A

Notes:

- (a) As filed in Docket No. 090009-EI for 2008 and 110009-EI for 2009 and 2010.
- (b) Net of transfer to plant in service.

St. Lucie and Turkey Point Uprate Project
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Category - Annual O&M Expenditures

Schedule TOR-4 (True-up to Original)

[Section 5)(c)1.b.]
 [Section 8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: Florida Power & Light Company
 DOCKET NO.:110009-EI

EXPLANATION:

Provide the Annual Construction O&M expenditures by function as reported for all historical years, for the current year, and for the projected year.

For the Year Ended 12/31/2011

Witness: Winnie Powers & Terry O. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)
		Actual 2008 (a)	Actual 2009 (a)	Total Actual	Actual/Estimated 2010	Projected 2011
1	Legal					
2	Accounting					
3	Corporate Communication					
4	Corporate Services					
5	IT & Telecom					
6	Regulatory					
7	Human Resources					
8	Public Policy					
9	Community Relations					
10	Corporate Communications					
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0
13	Jurisdictional Factor (A&G)					
14	Jurisdictional Factor (Distribution)					
15	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 13)	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 14)	\$0	\$0	\$0	\$0	\$0
17	Nuclear Generation	\$269,183	\$498,077	\$767,260	3,135,753	4,086,728
18	Participants Credits PSL unit 2 (b)					
19	OUC	(\$4,983)	(\$6,316)	(\$11,299)	(\$10,682)	(\$78,068)
20	FMPA	(\$7,206)	(9,133)	(\$16,339)	(15,447)	(112,893)
21	Total Participants Credits PSL unit 2	(\$12,189)	(\$15,448)	(\$27,638)	(\$26,129)	(\$190,960)
22	Total Nuclear O&M Costs Net of Participants	\$256,994	\$482,628	\$739,622	\$3,109,624	\$3,895,768
23	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99648888	0.99648888	0.98818187	0.98818187
24	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 22 X Line 23)	\$256,091	\$480,934	\$737,025	\$3,072,874	\$3,849,727
25	Transmission	\$0	\$0	\$0	\$75,000	\$75,000
26	Jurisdictional Factor (Transmission)				0.88896801	0.88896801
27	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 26)	\$0	\$0	\$0	\$66,523	\$66,523
28	Total Jurisdictional Recoverable O&M Costs before Interest	\$256,091	\$480,934	\$737,025	\$3,139,397	\$3,916,249
29	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$544,467	\$544,467	\$2,147,983	\$0
30	Difference (Line 28 - 29)	\$256,091	(\$63,533)	\$192,558	\$991,413	\$3,916,249
31	Total Interest Provision	\$0	\$0	\$0	\$1,572	\$953
32	Revised Jurisdictional Recoverable O&M Cost including Interest (Line 30 + Line 31)	\$256,091	(\$63,533)	\$192,558	\$992,986	\$3,917,202

Notes:

(a) As filed in Docket No. 090009-EI for 2008 and 110009-EI for 2009 and 2010.

(b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

(c) Over/Under recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the commercial paper rate.

St. Lucie and Turkey Point Uprate Project
Site Selection, Preconstruction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Capital Additions/Expenditures

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Florida Power & Light Company
DOCKET NO.: 110009 - EI

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within Construction for the project.

All Construction Category costs also included in Site Selection costs or Preconstruction Costs must be identified.

For the Year Ended 12/31/2011

Witness: Terry O. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)
		Actual 2008 (a)	Actual 2009 (a)	Total Actual	Actual Estimated 2010	Projected 2011
1	Construction:					
2	Generation:					
3	License Application	\$29,509,091	\$66,925,376	\$96,434,467	\$29,476,272	\$10,435,967
4	Engineering & Design	\$5,087,650	\$12,588,941	\$17,656,591	\$12,038,407	\$9,281,524
5	Permitting	\$1,093,519	\$512,725	\$1,606,245	\$176,062	\$150,000
6	Project Management	\$12,207,968	\$15,544,538	\$27,752,506	\$20,005,754	\$23,903,816
7	Clearing, Grading and Excavation	\$0	\$0	\$0	\$0	\$0
8	On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0
9	Power Block Engineering, Procurement, etc.	\$51,837,763	\$141,222,239	\$193,060,002	\$240,369,203	\$491,272,127
10	Non-Power Block Engineering, Procurement, etc.	\$18,314	\$535,251	\$553,565	\$7,388,472	\$4,874,461
11	Total Generation costs	\$99,754,304	\$237,309,070	\$337,063,374	\$309,454,170	\$539,917,895
12	Participants Credits PSL unit 2					
13	OUC	(\$1,766,973)	(\$3,758,776)	(\$5,525,751)	(\$4,763,842)	(\$7,772,853)
14	FMFA	(\$2,555,208)	(\$5,435,545)	(\$7,990,753)	(\$6,888,960)	(\$11,240,271)
15	Total participants credits PSL unit 2	(\$4,322,181)	(\$9,194,323)	(\$13,516,504)	(\$11,652,801)	(\$19,013,124)
16	Total FPL Generation Costs	\$95,432,123	\$228,114,747	\$323,546,870	\$297,801,369	\$520,904,771
17	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.98818187	0.98818187
18	Total FPL Jurisdictional Generation Costs	\$95,097,049	\$227,313,809	\$322,410,858	\$294,281,914	\$514,748,651
19	Adjustments					
20	Non-Cash Accruals	\$22,283,090	(\$8,693,544)	\$13,589,546	(\$3,808,667)	\$0
21	Other Adjustment	(\$159,100)	(\$264,995)	(\$424,095)	(\$28,170)	\$0
22	Total Adjustments	\$22,123,990	(\$8,958,539)	\$13,165,451	(\$3,836,837)	\$0
23	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.98818187	0.98818187
24	Total Jurisdictional Adjustments	\$22,046,310	(\$8,927,084)	\$13,119,226	(\$3,791,492)	\$0
25						
26	Total Jurisdictional Generation Costs Net of Adjustments	\$73,050,739	\$236,240,894	\$309,291,633	\$298,073,406	\$514,748,651
27						
28	Transmission:					
29	Line Engineering		\$13,004	\$13,004	\$221,591	\$14,000
30	Substation Engineering		\$120,482	\$120,482	\$392,541	\$330,000
31	Line Construction		\$228,155	\$228,155	\$3,983,526	\$100,000
32	Substation Construction		\$6,919	\$6,919	\$4,114,941	\$7,395,000
33	Total Transmission Costs	\$0	\$368,559	\$368,559	\$8,712,599	\$7,839,000
34	Jurisdictional Factor		0.99412116	0.99412116	0.88696801	0.88696801
35	Total Jurisdictional Transmission Costs	\$0	\$366,392	\$366,392	\$7,727,797	\$6,952,942
36	Adjustments					
37	Non-Cash Accruals		\$8,050	\$8,050	(\$8,050)	\$0
38	Other Adjustments		(\$6,706)	(\$6,706)	(\$1,669)	\$0
39	Total Adjustments	\$0	\$1,344	\$1,344	(\$9,719)	\$0
40	Jurisdictional Factor		0.99412116	0.99412116	0.88696801	0.88696801
41	Total Jurisdictional Adjustments	\$0	\$1,336	\$1,336	(\$8,620)	\$0
42						
43	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$365,056	\$365,056	\$7,736,417	\$6,952,942
44						
45	Total Jurisdictional Construction Costs Net of Adjustments	\$73,050,739	\$236,605,950	\$309,656,689	\$305,809,823	\$521,701,593

Notes:

(a) As filed in Docket No. 090009-EI for 2008 and 110009-EI for 2009 and 2010.

**St. Lucie and Turkey Point Upstate Project
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Description of Monthly Cost Additions**

Schedule TOR-6A (True-up to Original)

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
List generation expenses separate from transmission in the same order appearing on Schedules TOR- 4.

[25-6.0423 (5)(c)1.a., F.A.C.]
[25-6.0423 (2)(f), F.A.C.]
[25-6.0423 (5)(a), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY: Florida Power & Light Company

Witness: Terry O. Jones
For Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Line No.	Construction Major Task & Description for amounts on Schedule TOR-6	Description
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Construction period:

1 Generation:

2	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).
3	Engineering & Design	Utility and contracted engineering support staff.
4	Permitting	Site certification and construction permits.
5	Project Management	FPL and Contractor staff required to oversee/manage project.
6	Clearing, Grading and Excavation	
7	On-Site Construction Facilities	
8	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2009 below.
a	Turkey Point (PTN) Bechtel - EPC	Engineering, procurement and project management activities focused on modifications authorized via Form 14.
b	St. Lucie (PSL) Bechtel - EPC	Engineering, procurement and project management activities focused on modifications authorized via Form 14.
c	PTN 3&4 Generator Rotor Replacement	Procure new rotors for Generators - continuing milestone payments. Installation later.
d	PSL 1&2 Generator Components	Procure components for upgrade of Generators - continuing milestone payments. Installation later.
e	PSL 1&2 Low Pressure Turbine Internals	Procure new rotors and related equipment for PSL Low Pressure Turbines - continuing milestone payments. Installation later.
f	PTN 3&4 Condenser Component Procurement	Procure major PTN Condenser components - continuing milestone payments. Installation later.
g	PSL & PTN Feedwater Heater Procurement	Procure PSL & PTN Feedwater Heaters - continuing milestone payments. Installation later.
h	PSL 1&2 Moisture Separator Reheater (MSR) Procurement	Procure PSL MSR - continuing milestone payments. Installation later.
i	PSL & PTN Feedwater Flow Measurement (LEFM) Procurement	Procure PSL & PTN Feedwater flow measurement components - continuing milestone payments. Installation later.
j	PSL 1&2 Turbine Plant Cooling Water Heat Exchanger Procurement	Procure replacement (higher capacity) heat exchangers. Installation later.
k	PSL 1&2 Feedwater Pump Procurement	Procure replacement (higher flow) pumps. Installation later.
l	PSL 1&2 Turbine Gantry Crane Upgrades	PSL 2 upgrade completed December 2009. Continuing milestone payments for PSL 1 upgrade.
m	PSL 2 Control Element Drive Mechanism Control System	Phase 1 of project to upgrade control system. Phase 2 scheduled for 2011.
n	PTN 3&4 Normal Containment Cooler Procurement	Procurement of components for Normal Containment Cooler replacement. Installation later.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).

12 Transmission :

13	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Substation Engineering	Engineering, permitting, procurement, planning and scheduling of work.
15	Line Construction	Installation including construction oversight.
16	Substation Construction	Installation including construction oversight.

**St. Lucie and Turkey Point Uprate Project
Power Plant Milestones**

Schedule TOR-7 (True-Up to Original)

[Section]8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:
COMPANY: Florida Power & Light
DOCKET NO: 110009-EI

Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates. Provide all revised milestones and reasons for each revision.

For the Period Ended 12/31/2011

Witness: Terry O. Jones

	Initial Milestones	Revised Milestones	Reason for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiate 2007 Complete 2012	No change No change	
Site/Site Preparation	N/A	N/A	
Related Facilities	N/A	N/A	
Generation Plant	Initiate 2007 Complete 2012	No change Complete 2013	Final implementation outage for PTN 4 now has an estimated in service date of January
Transmission Facilities	Initiate 2007 Complete 2012	No change No change	

SDS-16

Pre-Construction

**SDS-16 - Pre-Construction
Nuclear Cost Recovery
Turkey Point 6 & 7 Pre-Construction Costs
Nuclear Filing Requirements (NFR's)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 - December 2011**

PRE- CONSTRUCTION

**Nuclear Cost Recovery
Turkey Point 6 & 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 - December 2011**

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Projections

2011

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$3,385,130	\$2,613,658	\$4,382,586	\$1,914,018	\$1,790,100	\$2,705,290	\$16,790,782
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule P-3A, line 8)	\$414,233	\$426,134	\$439,561	\$451,646	\$459,188	\$467,907	\$2,658,669
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Projected Period Revenue Requirements (Lines 1 through 5)	<u>\$3,799,363</u>	<u>\$3,039,792</u>	<u>\$4,822,148</u>	<u>\$2,365,664</u>	<u>\$2,249,288</u>	<u>\$3,173,198</u>	<u>\$19,449,452</u>

Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$1,187,383	\$2,417,273	\$940,168	\$1,067,583	\$1,031,945	\$2,279,055	\$25,714,189
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$475,448	\$482,342	\$488,657	\$492,531	\$496,401	\$502,158	\$5,596,206
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$1,662,831</u>	<u>\$2,899,614</u>	<u>\$1,428,825</u>	<u>\$1,560,115</u>	<u>\$1,528,346</u>	<u>\$2,781,213</u>	<u>\$31,310,395</u>

Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected
Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,868	\$19,346,042
2.	(\$64,785,293)	(\$59,386,519)	(\$53,987,744)	(\$48,588,970)	(\$43,190,196)	(\$37,791,421)	(\$32,392,647)	
3.		(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$32,392,647)
4.		(\$62,085,906)	(\$56,687,132)	(\$51,288,357)	(\$45,889,583)	(\$40,490,808)	(\$35,092,034)	
5.								
a.		(\$283,697)	(\$259,028)	(\$234,358)	(\$209,689)	(\$185,020)	(\$160,350)	(\$1,332,142)
b.		(\$461,859)	(\$421,698)	(\$381,536)	(\$341,374)	(\$301,213)	(\$261,051)	(\$2,168,730)
c.		(\$82,316)	(\$75,158)	(\$68,001)	(\$60,843)	(\$53,685)	(\$46,527)	(\$386,529)
6.		<u>(\$544,176)</u>	<u>(\$496,856)</u>	<u>(\$449,538)</u>	<u>(\$402,217)</u>	<u>(\$354,897)</u>	<u>(\$307,578)</u>	<u>(\$2,555,259)</u>
7.		<u>\$3,385,130</u>	<u>\$2,613,658</u>	<u>\$4,382,586</u>	<u>\$1,914,018</u>	<u>\$1,790,100</u>	<u>\$2,705,290</u>	<u>\$16,790,782</u>

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of Income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected
 Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1.	\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$29,121,201
2.	(\$26,993,872)	(\$21,595,098)	(\$16,196,323)	(\$10,797,549)	(\$5,398,774)	\$0	
3.	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$64,785,293)
4.	(\$28,693,259)	(\$24,294,485)	(\$18,895,711)	(\$13,496,936)	(\$8,098,162)	(\$2,689,387)	
5.							
a.	(\$135,681)	(\$111,012)	(\$86,343)	(\$61,673)	(\$37,004)	(\$12,335)	(\$1,776,190)
b.	(\$220,889)	(\$180,728)	(\$140,566)	(\$100,404)	(\$60,243)	(\$20,081)	(\$2,891,640)
c.	(\$39,369)	(\$32,211)	(\$25,053)	(\$17,895)	(\$10,737)	(\$3,579)	(\$515,372)
6.	(\$260,258)	(\$212,938)	(\$165,619)	(\$118,299)	(\$70,979)	(\$23,660)	(\$3,407,012)
7.	\$1,187,383	\$2,417,273	\$940,168	\$1,067,583	\$1,031,945	\$2,279,055	\$25,714,189

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning balance includes:

2007/2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	(42,148)	} (\$54,236,792) 2010 AE-1, Line 8 (Column N)
2009 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1 + Line 6)	(\$10,061,575)	
2009 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(444,778)	
2010 Pre-construction (Over)/Under Recovery of Costs & Carrying Costs (AE-2 Line 9)	(52,334,248)	
2010 Pre-construction (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (AE-3A Line 10)	(\$1,902,544)	
Total over recovery beginning in 2011	(64,785,293)	

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Construction Period Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC (Schedule P-2 Line 1)	\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,868	\$19,346,042
3.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2	<u>\$120,551,366</u>	<u>\$124,480,672</u>	<u>\$127,591,185</u>	<u>\$132,423,308</u>	<u>\$134,739,543</u>	<u>\$136,884,540</u>	<u>\$139,897,408</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% <u>\$46,502,690</u>	<u>\$48,018,419</u>	<u>\$49,218,300</u>	<u>\$51,082,291</u>	<u>\$51,975,779</u>	<u>\$52,803,211</u>	<u>\$53,965,425</u>
6.	Average Accumulated DTA/(DTL)		<u>\$47,260,554</u>	<u>\$48,618,359</u>	<u>\$50,150,295</u>	<u>\$51,529,035</u>	<u>\$52,389,495</u>	<u>\$53,384,318</u>
7.	Carrying Cost on DTA/(DTL)							
a.	Equity Component (Line 7b* .61425) (a)		<u>\$215,954</u>	<u>\$222,158</u>	<u>\$229,158</u>	<u>\$235,458</u>	<u>\$239,390</u>	<u>\$1,386,054</u>
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		<u>\$351,573</u>	<u>\$361,674</u>	<u>\$373,070</u>	<u>\$383,326</u>	<u>\$389,727</u>	<u>\$2,256,497</u>
c.	Debt Component (Line 6 x 0.001325847) (c)		<u>\$62,660</u>	<u>\$64,461</u>	<u>\$66,492</u>	<u>\$68,320</u>	<u>\$70,779</u>	<u>\$402,172</u>
8.	Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)		<u>\$414,233</u>	<u>\$426,134</u>	<u>\$439,561</u>	<u>\$451,646</u>	<u>\$459,188</u>	<u>\$2,658,669</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$29,121,201
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$139,897,408</u>	<u>\$141,345,049</u>	<u>\$143,975,260</u>	<u>\$145,081,046</u>	<u>\$147,369,853</u>	<u>\$149,672,568</u>	<u>\$149,672,568</u>
5.	38.575%	<u>\$53,965,425</u>	<u>\$54,523,853</u>	<u>\$55,538,456</u>	<u>\$55,965,014</u>	<u>\$56,422,468</u>	<u>\$56,847,921</u>	<u>\$57,736,193</u>
6.		\$54,244,639	\$55,031,155	\$55,751,735	\$56,193,741	\$56,635,194	\$57,292,057	
7.								
a.		\$247,867	\$251,461	\$254,753	\$256,773	\$258,790	\$261,792	\$2,917,490
b.		\$403,528	\$409,379	\$414,739	\$418,027	\$421,311	\$426,198	\$4,749,679
c.		\$71,920	\$72,963	\$73,918	\$74,504	\$75,090	\$75,961	\$846,528
8.		<u>\$475,448</u>	<u>\$482,342</u>	<u>\$488,657</u>	<u>\$492,531</u>	<u>\$496,401</u>	<u>\$502,158</u>	<u>\$5,596,206</u>

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
- (d) Line 4 - Beginning Balance comes from 2010 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Pre-Construction categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2011

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$2,697,597	\$2,217,429	\$3,647,620	\$1,469,491	\$1,306,405	\$2,199,530	\$1,286,743	\$2,467,594	\$931,068	\$985,278	\$974,778	\$2,189,847	\$22,373,379
4	Permitting	\$302,034	\$228,618	\$390,826	\$172,778	\$162,578	\$147,703	\$164,044	\$179,905	\$173,776	\$200,619	\$127,169	\$126,240	\$2,376,092
5	Engineering and Design	\$976,667	\$701,667	\$851,867	\$701,667	\$701,667	\$701,667	\$14,167	\$14,167	\$14,167	\$14,167	\$14,167	\$14,167	\$4,720,004
6	Long lead procurement advanced payments													\$0
7	Power Block Engineering and Procurement													\$0
8	Total Generation Costs	\$3,976,298	\$3,147,714	\$4,889,912	\$2,343,936	\$2,170,650	\$3,048,900	\$1,464,954	\$2,661,867	\$1,119,011	\$1,200,065	\$1,116,115	\$2,330,254	\$29,469,475
9	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
10	Total Jurisdictional Generation Costs	\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,868	\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$29,121,201
11	Less Adjustments													
12	Non-Cash Accruals													\$0
13	Other Adjustments													\$0
14	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Total Jurisdictional Generation Costs Net of Adjustments	\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,868	\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$29,121,201
20	Transmission:													
21	Line Engineering													\$0
22	Substation Engineering													\$0
23	Clearing													\$0
24	Other													\$0
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Less Adjustments													
29	Non-Cash Accruals													\$0
30	Other Adjustments													\$0
31	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Pre-Construction Costs	\$3,929,305	\$3,110,514	\$4,832,123	\$2,316,235	\$2,144,997	\$3,012,868	\$1,447,641	\$2,630,211	\$1,105,786	\$1,185,882	\$1,102,924	\$2,302,715	\$29,121,201
38	Totals may not add due to rounding													

43 (a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 44 (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the current year.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

Witness: Steven D. Scroggs

Line No.	Major Task	Description - Includes, but is not limited to:
1	Pre-Construction period:	
2	Generation:	
3	1 License Application	
4	a. Preparation of NRC Combined License submittal.	
5	b. Preparation of FDEP Site Certification Application.	
6	c. Transmission facilities studies, stability analysis, FRCC studies.	
7	d. Studies required as Conditions of Approval for local zoning.	
8	2 Engineering and Design	
9	a. Site specific civil, mechanical and structural requirements to support design.	
10	b. Water supply design.	
11	c. Construction logistical and support planning.	
12	d. Long lead procurement advanced payments.	
13	e. Power Block Engineering and Procurement.	
14	3 Permitting	
15	a. Communications outreach.	
16	b. Legal and application fees.	
17	4 Clearing, Grading and Excavation	
18	a. Site access roads.	
19	b. Site clearing.	
20	c. Site fill to grade for construction.	
21	5 On-Site Construction Facilities	
22	a. Warehousing, laydown areas and parking.	
23	b. Administrative facilities.	
24	c. Underground infrastructure.	
25		
26		
27		
28	Transmission:	
29	1 Line / Substation Engineering	
30	Transmission interconnection design.	
31	Transmission integration design.	
32		
33	Construction period:	
34	Generation:	
35	1 Real Estate Acquisitions - self-explanatory.	
36	2 Project Management - FPL and Contractor staff required to oversee/manage project.	
37	3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.	
38	4 Site Preparation - preparation costs not expensed within Pre-Construction period.	
39	5 On-Site Construction Facilities - construction of non-power block facilities.	
40	6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.	
41	7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.).	
42		
43	Transmission :	
44	1 Line Engineering - self-explanatory.	
45	2 Substation Engineering - self-explanatory.	
46	3 Real Estate Acquisition - self-explanatory.	
47	4 Line Construction - self-explanatory.	
48	5 Substation Construction - self-explanatory.	
49	6 Other - permitting and condition of approval compliance.	

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: All Contracts Executed in Excess of \$250,000

Schedule P-7A

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

[Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2011

(A)	(B)	(C)	(D)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual/ Estimate Expended as of Prior Year End (2010)	Estimate of amount to be Expended in Current Year (2011)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	4500395492	Open-CO#20	2011	2011					Bechtel Power Corp	Comp Bid/ Single Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and SCA and Response to post-submittal RAI's.
2	4500404639	Open-CO#3	2011	2011					Westinghouse Electric Co	Sole Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's.
3	4500430034	Open	2011	2011					Electric Power Research Institute	Single Source	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors.
4	4500536449	Open	2009	2011					McNabb Hydrogeologic Consulting Inc	Comp Bid	Turkey Point 6&7 UIC Subject Matter Expert Support.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2011

Contract No.: 4500395492

Major Task or Tasks Associated With: COLA and SCA preparation and support

Vendor Identity: Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Two

Number of Bids Received: Two

Brief Description of Selection Process: Initial selection-Competitive Bid; Change Orders as either Single Source or Predetermined Source

Dollar Value: [REDACTED]

Contract Status: Open- thru CO#20

Term Begin: 2007

Term End: 2011

Nature and Scope of Work: Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses

Turkey Point Units 6&7
Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2011
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2011 THROUGH DECEMBER 2011

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.192%	53,460,507,040	9,507,086	1.08576889	1.06788768	57,089,818,835	10,322,509	52.53446%	57.34097%
GS1/GST1	65.233%	5,841,021,135	987,164	1.08576889	1.06788768	6,023,976,972	1,071,832	5.54331%	5.95397%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.245%	24,323,551,749	3,641,765	1.08568434	1.06782291	25,973,245,811	3,953,807	23.90077%	21.96318%
OS2	60.006%	13,225,791	2,516	1.05367460	1.04305089	13,796,173	2,651	0.01269%	0.01473%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	78.726%	10,744,988,062	1,568,049	1.08455272	1.06699165	11,464,812,542	1,689,786	10.55000%	9.38667%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	88.190%	2,178,708,096	282,018	1.07600621	1.06018236	2,309,827,891	303,453	2.12552%	1.68566%
GSLD3/GSLDT3/CS3/CST3	95.582%	232,994,914	27,827	1.02665485	1.02205318	238,133,193	28,569	0.21913%	0.15870%
ISST1D	99.926%	0	0	1.05367460	1.04305089	0	0	0.00000%	0.00000%
ISST1T	114.364%	0	0	1.02665485	1.02205318	0	0	0.00000%	0.00000%
SST1T	114.364%	122,138,408	12,192	1.02665485	1.02205318	124,831,948	12,517	0.11487%	0.06953%
SST1D1/SST1D2/SST1D3	99.926%	8,121,960	928	1.05367460	1.04305089	8,471,617	978	0.00780%	0.00543%
CILC D/CILC G	91.935%	3,067,794,307	380,925	1.07491341	1.05988309	3,251,503,309	409,461	2.99206%	2.27453%
CILC T	97.893%	1,350,303,696	157,463	1.02665485	1.02205318	1,380,082,186	161,660	1.26996%	0.89801%
MET	65.759%	79,253,884	13,758	1.05367460	1.04305089	82,565,834	14,496	0.07607%	0.08052%
OL1/SL1/PL1	351.558%	588,008,243	19,093	1.08576889	1.06788768	627,928,759	20,731	0.57782%	0.11516%
SL2, GSCU1	100.004%	76,868,715	8,775	1.08576889	1.06788768	82,087,154	9,528	0.07554%	0.05293%
TOTAL		101,887,486,000	16,599,569			108,671,177,224	18,001,978	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data.
- (2) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2008 demand losses
- (5) Based on 2008 energy losses
- (6) Col(2) * Col(5)
- (7) Col(3) * Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

Turkey Point Units 6&7
Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2011
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 JANUARY 2011 THROUGH DECEMBER 2011

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)	(11) IMPACT ON 1000 KWH RS-1 BILL FOR 2011
RS1/RST1	52.53446%	57.34097%	\$1,265,312	\$16,572,938	\$17,838,250	53,460,507,040	-	-	-	0.00033	\$0.33
GS1/GST1/WIES1	5.54331%	5.95397%	\$133,513	\$1,720,842	\$1,854,355	5,641,021,135	-	-	-	0.00033	
GSD1/GSDT1/HLFT1 (21-499 kW)	23.90077%	21.96318%	\$575,659	\$6,347,894	\$6,923,553	24,323,551,749	49.88910%	68,788,001	0.10	-	
OS2	0.01269%	0.01473%	\$306	\$4,256	\$4,562	13,225,791	-	-	-	0.00034	
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.55000%	9.38667%	\$254,101	\$2,712,976	\$2,967,077	10,744,988,062	61.65224%	23,874,496	0.12	-	
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.12552%	1.68568%	\$51,194	\$487,198	\$538,392	2,178,708,096	65.89883%	4,528,960	0.12	-	
GSLD3/GSLDT3/CS3/CST3	0.21913%	0.15870%	\$5,278	\$45,868	\$51,146	232,994,914	69.73597%	457,685	0.11	-	
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	40.50671%	0	**	-	
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	18.96998%	0	**	-	
SST1T	0.11487%	0.06953%	\$2,767	\$20,096	\$22,863	122,138,408	18.96998%	985,934	**	-	
SST1D/SST1D2/SST1D3	0.00780%	0.00543%	\$188	\$1,570	\$1,758	8,121,960	40.50671%	27,467	**	-	
CILC D/CILC G	2.99206%	2.27453%	\$72,066	\$657,396	\$729,461	3,067,794,307	73.47456%	5,719,809	0.13	-	
CILC T	1.26996%	0.88801%	\$30,587	\$259,547	\$290,134	1,350,303,696	77.03476%	2,401,164	0.12	-	
MET	0.07607%	0.08052%	\$1,832	\$23,274	\$25,106	79,253,894	57.09909%	190,138	0.13	-	
OL1/SL1/PL1	0.57782%	0.11516%	\$13,917	\$33,284	\$47,201	588,008,243	-	-	-	0.00008	
SL2/GSCU1	0.07554%	0.05293%	\$1,819	\$15,297	\$17,116	76,668,715	-	-	-	0.00022	
TOTAL			\$2,408,538	\$28,902,436	\$31,310,973	101,887,486,000		104,973,454			

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2011 through December 2011 based on 2010 TYSP
- (7) (kWh sales / 8760 hours)/(avg customer NCP)(8760 hours)
- (8) Col (6) / ((7) * 730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	[Total col 5]/[Doc 2, Total col 7]/(.10) (Doc 2, col 4)	
Charge (RDD)	12 months	
Sum of Daily Demand =	[Total col 5]/[Doc 2, Total col 7]/(21 onpeak days) (Doc 2, col 4)	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.02	\$0.01
ISST1T	\$0.01	\$0.01
SST1T	\$0.01	\$0.01
SST1D1/SST1D2	\$0.02	\$0.01

True-Up to Original (TOR)

FLORIDA POWER & LIGHT COMPANY
Turkey Point Units 6&7 - Pre-Construction Costs
NCRC Summary - Dkt. 110009

Schedule TOR-1 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO.: 110009-EI

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2011

Witness: Winnie Powers

Line No.	Costs by Project	2009		2010			2011	Subtotals	Deferred Recovery			Net Amounts	
		A	B	C	D	E	F	G	H	I	J	K	L
		Approved Actual & Estimated Amounts in Docket 090009-EI	Final Actual Amounts in Docket 100009-EI	Final True-up for 2009 (A)-(B)	Approved Projected Amounts in Docket 090009-EI	Actual & Estimated Amounts in Docket 100009-EI	Estimated True-up for 2010 (D)-(E)	Initial Projected Amounts for 2011 in Docket 100009-EI	Amounts for 2011 to be Recovered in Docket 100009-EI (C)+(F)+(G)	Increase in Deferred Balance	Decrease in Deferred Balance	2011 Deferred Balance	Net Amount Requested for Recovery In 2011 in Docket 100009-EI
Site Selection Costs													
Jurisdictional Dollars													
1	Additions			\$0			\$0		\$0			\$0	\$0
2	Carrying Costs - Const			\$0			\$0		\$0			\$0	\$0
3	Carrying Costs - DTA(DTL)			\$0			\$0		\$0			\$0	\$0
4	O&M			\$0			\$0		\$0			\$0	\$0
5	Base Rate Rev Req.			\$0			\$0		\$0			\$0	\$0
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Preconstruction Costs													
7	Additions (a)	\$45,444,468	\$37,599,045	(\$7,845,423)	\$90,654,124	\$42,125,853	(\$48,528,272)	\$29,121,201	(\$27,252,494)			\$0	(\$27,252,494)
8	Carrying Costs - Const	\$1,524,630	(\$691,521)	(\$2,216,152)	(\$4,821,040)	(\$8,627,017)	(\$3,805,977)	(\$3,407,012)	(\$9,429,141)			\$0	(\$9,429,141)
9	Carrying Costs - DTA(DTL)	\$2,036,141	\$1,549,215	(\$486,926)	\$5,794,775	\$3,892,232	(\$1,902,544)	\$5,596,206	\$3,206,736			\$0	\$3,206,736
10	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
11	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
12	Subtotal (Sum 7-11)	\$49,005,239	\$38,456,738	(\$10,548,501)	\$91,627,859	\$37,391,067	(\$54,236,792)	\$31,310,395	(\$33,474,898)	\$0	\$0	\$0	(\$33,474,898)
Construction Costs													
13	CWIP Balance			\$0			\$0		\$0			\$0	\$0
14	Carrying Costs - Const			\$0			\$0		\$0			\$0	\$0
15	Carrying Costs - DTA(DTL)			\$0			\$0		\$0			\$0	\$0
16	O&M			\$0			\$0		\$0			\$0	\$0
17	Base Rate Rev Req.			\$0			\$0		\$0			\$0	\$0
18	Subtotal (Sum 14 - 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total (Sum 6,12,18)		\$49,005,239	\$38,456,738	(\$10,548,501)	\$91,627,859	\$37,391,067	(\$54,236,792)	\$31,310,395	(\$33,474,898)	\$0	\$0	\$0	(\$33,474,898)

Notes:

(a) Additions are expenses that are the sum of pre-construction that absent Section 366.93, F.S., would be recorded as CWIP.

Turkey Point Units 6&7
Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.

COMPANY: Florida Power & Light Company

For the Period Ended 12/31/2011

DOCKET NO.:110009-EI

Witness: Steven D. Scroggs

	Actual Costs as of December 31, 2009	Remaining Budget Costs to Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$6,118,105	\$0	\$0	\$6,118,105	\$6,118,105	\$8,000,000	\$8,000,000
Pre-Construction	\$88,887,202		\$155,996,693	\$217,831,895	\$244,883,895	\$465,000,000	\$465,000,000
Construction	\$0	\$8,988,395,000	\$13,162,439,000	\$8,988,395,000	\$13,162,439,000	\$8,149,000,000	\$12,124,000,000
AFUDC	\$4,464,244	\$3,637,484,862	\$5,328,738,601	\$3,641,949,106	\$5,333,202,845	\$3,461,000,000	\$5,160,000,000
Total	\$99,469,551	\$12,625,879,862	\$18,647,174,294	\$12,854,294,106	\$18,746,643,845	\$12,083,000,000	\$17,757,000,000

Footnotes:

1) Sunk costs represent costs incurred on the project as of December 31, 2009. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

2) Carrying Charges are those filed on the T-2 and T-3a NFR Schedules in Dkt 090009-EI for 2007 - 2008 and Dkt. 100009 for 2009. Carrying Charges on the T-3a schedule include carrying charges on tax deductions taken on filed tax returns. AFUDC is on the non-incremental costs total company.

Turkey Point Units 6&7
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the actual to date and projected total amounts for the duration of the project.

COMPANY: Florida Power & Light Company

All Estimated information is the best available at the time of filing.

For the Year Ended 12/31/2011

DOCKET NO.:110009-EI

Witness: Winnie Powers

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Actual 2006	Actual 2007 (a)	Actual 2008 (a)	Actual 2009 (a)	Total Actual	Actual/Estimated 2010	Projected 2011	To-Date Total Through 12/31/2011
Jurisdictional Dollars									
1.	Site Selection Category								
a.	Additions					\$0			\$0
b.	O&M					\$0			\$0
c.	Carrying Costs on Additions					\$0			\$0
d.	Carrying Costs on DTA/(DTL)					\$0			\$0
e.	Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Preconstruction Category								
a.	Additions	\$0	\$2,522,892	\$47,049,854	\$37,599,045	\$87,171,591	\$42,125,853	\$29,121,201	\$158,418,645
b.	O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Carrying Costs on Additions		\$20,555	\$2,204,114	(\$691,521)	\$1,533,148	(\$8,627,017)	(\$3,407,012)	(\$10,500,882)
d.	Carrying Costs on DTA/(DTL)		(\$8)	(\$4,359)	\$1,549,215	\$1,544,847	\$3,892,232	\$5,596,206	\$11,033,285
e.	Total Preconstruction Amounts (Lines 2.a through 2.d)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$90,249,585	\$37,391,067	\$31,310,395	\$158,951,048
3.	Construction Category								
	Additions					\$0			\$0
	CWIP Base Eligible for a return					\$0			\$0
a.	O&M					\$0			\$0
b.	Carrying Costs on Additions					\$0			\$0
c.	Carrying Costs on DTA/(DTL)					\$0			\$0
d.	Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments					\$0			\$0
5.	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$90,249,585	\$37,391,067	\$31,310,395	\$158,951,048
6.	Original Projected Total Annual Amounts	\$0	\$2,543,239	\$73,042,554	\$116,885,727	\$192,471,520	\$91,627,859	\$0	\$284,099,380
7.	Difference (Line 6 - Line 5)	\$0	\$0	(\$23,792,946)	(\$78,428,989)	(\$102,221,935)	(\$54,236,792)	\$31,310,395	(\$125,148,332)
8.	Percent Difference [(7 - 6) x 100%]	N/A	N/A	-33%	-67%	-53%	-59%	N/A	N/A

Notes:

(a) As filed in Docket No. 090009-EI for 2007 - 2008 and 110009-EI for 2009 and 2010.

Turkey Point Units 6&7
Site Selection, Preconstruction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Preconstruction Capital Additions/Expenditures

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual to date and projected annual expenditures by major tasks performed within Preconstruction for the duration of the project.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

All Preconstruction Category costs also included in Site Selection costs or Construction Costs must be identified.

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)
		Actual 2007 (a)	Actual 2008 (a)	Actual 2009 (a)	Total Actual	Actual/Estimated 2010	Projected 2011
1	Pre-Construction:						
2							
3	Generation:						
4	Licensing	\$2,017,181	\$31,085,381	\$30,271,612	\$63,374,174	\$34,333,186	\$22,373,379
5	Permitting	\$516,084	\$1,694,555	\$991,090	\$3,201,729	\$3,228,180	\$2,376,092
6	Engineering and Design	\$0	\$3,542,947	\$6,445,161	\$9,988,109	\$5,068,289	\$4,720,004
7	Long lead procurement advanced payments	\$0	\$10,860,960	\$0	\$10,860,960	\$0	\$0
8	Power Block Engineering and Procurement	\$0	\$31,789	\$23,662	\$55,451	\$0	\$0
9	Total Generation Costs	\$2,533,265	\$47,215,633	\$37,731,525	\$87,480,423	\$42,629,655	\$29,469,475
10	Jurisdictional Factor	0.9958265	0.99648888	0.99648888		0.98818187	0.98818187
11	Total Jurisdictional Generation Costs	\$2,522,692	\$47,049,854	\$37,599,045	\$87,171,591	\$42,125,853	\$29,121,201
12	Adjustments						
13	Non-Cash Accruals	\$587,128	\$6,678,052	(\$4,978,314)	\$2,286,866	(\$1,024,216)	\$0
14	Other Adjustments	(\$14,344)	(\$176,256)	(\$187,874)	(\$378,474)	(\$16,094)	\$0
15	Total Adjustments	\$572,783	\$6,501,796	(\$5,166,188)	\$1,908,391	(\$1,040,310)	\$0
16	Jurisdictional Factor	0.9958265	0.99648888	0.99648888		0.98818187	0.98818187
17	Total Jurisdictional Adjustments	\$570,393	\$6,478,968	(\$5,148,049)	\$1,901,311	(\$1,028,016)	\$0
18							
19	Total Jurisdictional Generation Costs Net of Adjustments	\$1,952,300	\$40,570,886	\$42,747,094	\$85,270,280	\$43,153,868	\$29,121,201
20							
21	Transmission:						
22	Line Engineering						
23	Substation Engineering						
24	Clearing						
25	Other						
26	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor						
28	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0
29	Adjustments						
30	Non-Cash Accruals						
31	Other Adjustments						
32	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor						
34	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0
35							
36	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0
37							
38	Total Jurisdictional Pre-Construction Costs	\$1,952,300	\$40,570,886	\$42,747,094	\$85,270,280	\$43,153,868	\$29,121,201

Construction:

N/A- At this stage, construction has not commenced in the project.

Notes:

(a) As filed in Docket No. 090009-EI for 2007 - 2008 and 110009-EI for 2009 and 2010.

Turkey Point Units 6&7
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule TOR-6A (True-up to Original)

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules TOR- 4

FLORIDA PUBLIC SERVICE COMMISSION

[25-6.0423 (5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY: Florida Power & Light Company

Witness: Steven D. Scroggs

DOCKET NO.: 110009-EI

For Year Ended 12/31/2011

Line No.	Preconstruction Major Task & Description for amounts on Schedule TOR-6	Description
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1 Pre-Construction period:

2 Generation:

- 3 1 License Application
- 4 a. Preparation of NRC Combined License submittal
- 5 b. Preparation of FDEP Site Certification Application
- 6 c. Transmission facilities studies, stability analysis, FRCC studies
- 7 d. Studies required as Conditions of Approval for local zoning
- 8 2 Engineering and Design
- 9 a. Site specific civil, mechanical and structural requirements to support design
- 10 b. Water supply design
- 11 c. Construction logistical and support planning
- 12 d. Long lead procurement advanced payments
- 13 e. Power Block Engineering and Procurement
- 14 3 Permitting
- 15 a. Communications outreach
- 16 b. Legal and application fees
- 17 4 Clearing, Grading and Excavation
- 18 a. Site access roads
- 19 b. Site clearing
- 20 c. Site fill to grade for construction
- 21 5 On-Site Construction Facilities
- 22 a. Warehousing, laydown areas and parking
- 23 b. Administrative facilities
- 24 c. Underground infrastructure

**Turkey Point Units 6&7
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Power Plant Milestones**

Schedule TOR-7 (True-up to Original)

[Section (5)(c)(5.)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates. Provide all revised milestones and reasons for each revision.

Witness: Steven D. Scroggs

For the Period ended 12/31/2011

Item

		Initial Milestones	Revised Milestones	Reasons for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiate	2007	no change	N/A
	Complete	2012	2013	Current expectation for COL issuance
Site/Site Preparation	Initiate	2010	2014	Construction will await license approvals
	Complete	2012	2016	Initial date has changed
Related Facilities ¹	Initiate	2010	2014	Construction will await license approvals
	Complete	2018/2020	2022/2023	Initial date has changed
Generation Plant	Initiate	2013/2015	2016	Construction will await license approvals
	Complete	2018/2020	2022/2023	Initial date has changed
Transmission Facilities	Initiate	2010	2014	Construction will await license approvals
	Complete	2020	2023	Initial date has changed

Non-Binding Annual Cost Estimate (Cumulative, \$000's) ²

Year	Case A	Case B	Case C	Revision	Revision
2006	\$4	\$4	\$4	\$3	\$3
2007	\$8	\$8	\$8	\$9	\$9
2008	\$113	\$113	\$113	\$56	\$56
2009	\$223	\$223	\$223	\$94	\$94
2010	\$373	\$373	\$373	\$136	\$136
2011	\$523	\$523	\$523	\$166	\$166
2012	\$1,293	\$1,183	\$1,506	\$195	\$208
2013	\$2,483	\$2,201	\$3,025	\$224	\$251
2014	\$4,023	\$3,521	\$4,993	\$421	\$540
2015	\$6,091	\$5,291	\$7,632	\$977	\$1,353
2016	\$8,522	\$7,373	\$10,736	\$1,875	\$2,668
2017	\$10,610	\$9,161	\$13,402	\$3,160	\$4,550
2018	\$12,705	\$10,956	\$16,077	\$4,878	\$7,066
2019	\$13,431	\$11,578	\$17,005	\$7,077	\$10,286
2020	\$14,020	\$12,062	\$17,757	\$9,224	\$13,429
2021				\$11,218	\$16,349
2022				\$12,249	\$17,858
2023				\$12,856	\$18,747

(1) Turkey Point Unit 6 targeted for 2022, Unit 7 targeted for 2023.
(2) Values from FPL's Turkey Point 6 & 7 2010 Feasibility Analysis.

SDS-17
Site Selection

**SDS-17 - Site Selection
Nuclear Cost Recovery
Turkey Point 6 & 7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 - December 2011**

SITE SELECTION

**Nuclear Cost Recovery
Turkey Point 6 & 7 Site Selection
Nuclear Filing Requirements (NFR's)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 - December 2011**

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4-5	P-1	2011	Retail Revenue Requirements Summary	W. Powers
6-7	P-2	2011	Site Selection Costs	W. Powers
8-9	P-3A	2011	Deferred Tax Carrying Costs	W. Powers
N/A	P-4	2011	Not applicable	N/A
N/A	P-5	2011	Not applicable	N/A
10	P-6	2011	Monthly Expenditures	W. Powers & S. Scroggs
N/A	P-6A	2011	Not applicable	N/A
N/A	P-7A	2011	Not applicable	N/A
N/A	P-7B	2011	Not applicable	N/A
N/A	P-8	2011	Not applicable	N/A
12	TOR-1	2011	NCRC Recovery Request	W. Powers
N/A	TOR-2	2011	Not applicable	N/A
13	TOR-3	2011	Summary of Annual Clause Recovery Amounts	W. Powers
N/A	TOR-4	2011	Not applicable	N/A
N/A	TOR-5	2011	Not applicable	N/A
N/A	TOR-5A	2011	Not applicable	N/A
14	TOR-6	2011	Annual Expenditures by Task (Site Selection Category)	W. Powers & S. Scroggs
N/A	TOR-6A	2011	Not applicable	N/A
N/A	TOR-7	2011	Not applicable	N/A

Projections

2011

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
	Jurisdictional Dollars							
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	(\$1,570)	(\$1,434)	(\$1,297)	(\$1,161)	(\$1,024)	(\$888)	(\$7,374)
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Projected Period Revenue Requirements (Lines 1 through 5)	\$13,503	\$13,640	\$13,776	\$13,913	\$14,049	\$14,186	\$83,068

Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1. Site Selection Revenue Requirements (Schedule P-2, line 7)	(\$751)	(\$614)	(\$478)	(\$341)	(\$205)	(\$68)	(\$9,831)
2. Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. DTA Carrying Cost (Schedule P-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
5. Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Total Projected Period Revenue Requirements (Lines 1 through 5)	<u>\$14,323</u>	<u>\$14,459</u>	<u>\$14,596</u>	<u>\$14,732</u>	<u>\$14,869</u>	<u>\$15,005</u>	<u>\$171,052</u>

Totals may not add due to rounding

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Site Selection Costs

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide a summary of the projected Site Selection costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	(\$186,947)	(\$171,368)	(\$155,789)	(\$140,210)	(\$124,631)	(\$109,052)	(\$93,473)	
3.		(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$93,473)
4.		(\$179,157)	(\$163,578)	(\$148,000)	(\$132,421)	(\$116,842)	(\$101,263)	
5.								
a.		(\$819)	(\$747)	(\$676)	(\$605)	(\$534)	(\$463)	(\$3,844)
b.		(\$1,333)	(\$1,217)	(\$1,101)	(\$985)	(\$869)	(\$753)	(\$6,258)
c.		(\$238)	(\$217)	(\$196)	(\$176)	(\$155)	(\$134)	(\$1,115)
6.		(\$1,570)	(\$1,434)	(\$1,297)	(\$1,161)	(\$1,024)	(\$888)	(\$7,374)
7.		(\$1,570)	(\$1,434)	(\$1,297)	(\$1,161)	(\$1,024)	(\$888)	(\$7,374)

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Site Selection Costs

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide a summary of the projected Site Selection costs.

For the Year Ended 12/31/2011
 Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	(\$77,895)	(\$62,316)	(\$46,737)	(\$31,158)	(\$15,579)	\$0	
3.	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$186,947)
4.	(\$85,684)	(\$70,105)	(\$54,526)	(\$38,947)	(\$23,368)	(\$7,789)	
5.							
a.	(\$392)	(\$320)	(\$249)	(\$178)	(\$107)	(\$36)	(\$5,125)
b.	(\$637)	(\$522)	(\$406)	(\$290)	(\$174)	(\$58)	(\$8,344)
c.	(\$114)	(\$93)	(\$72)	(\$52)	(\$31)	(\$10)	(\$1,487)
6.	<u>(\$751)</u>	<u>(\$614)</u>	<u>(\$478)</u>	<u>(\$341)</u>	<u>(\$205)</u>	<u>(\$68)</u>	<u>(\$9,831)</u>
7.	<u>(\$751)</u>	<u>(\$614)</u>	<u>(\$478)</u>	<u>(\$341)</u>	<u>(\$205)</u>	<u>(\$68)</u>	<u>(\$9,831)</u>

Totals may not add due to rounding

- (a) The monthly Equity Component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
- (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balance includes:			
2008 Carrying Charges on Income Tax Deductions (T-3A Line 8)	(\$19,559)	} (\$99,776)	AE - 2 Line 2 Col N
2009 Site Selection Costs + Carrying Costs (AE/T -2 Line 7)	(\$2,425)		
2009 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$77,792)		
2010 Site Selection Costs + Carrying Costs (AE -2 Line 9)	(\$10,969)	} (\$87,171)	AE - 1 Line 8
2010 DTA/(DTL) Carrying Cost (AE-3A Line 10)	(\$76,202)		
Total over recovery beginning in 2011	<u>(\$186,947)</u>		

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.								
a.		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150
b.		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
c.		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
8.		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>

Totals may not add due to rounding
 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>4,458,255</u>
5.	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.								
a.		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
b.		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,521
c.		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
8.		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2010 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Site Selection categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Steven D. Scroggs

DOCKET NO.: 110009-EI

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	<u>Site Selection:</u>													
2	Project Staffing													\$0
3	Engineering													\$0
4	Environmental Services													\$0
5	Legal Services													\$0
6	Total Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
8	Total Jurisdictional Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	<u>Adjustment</u>													
10	Other Adjustments													\$0
11	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
12	Total Jurisdictionalized Adjustments:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Total Jurisdictionalized Site Selection net of adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Totals may not add due to rounding

- (a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
- (b) FPL's jurisdictional separation factor is that reflected in the 2010 test year as filed in Docket No 080677-EI.

True-Up to Original (TOR)

FLORIDA POWER & LIGHT COMPANY
 Turkey Point Units 6&7 - Site Selection Costs
 NCRC Summary - Dkt. 110009

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2011

COMPANY: Florida Power & Light Company

Witness: Winnie Powers

DOCKET NO.:110009-EI

Line No.	Costs by Project	2009			2010			2011	Subtotals	Deferred Recovery			Net Amounts
		A	B	C (A)-(B)	D	E	F (D)-(E)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts in Docket 090009-EI	Final Actual Amounts in Docket 100009-EI	Final True-up for 2009	Approved Projected Amounts in Docket 090009-EI	Actual & Estimated Amounts in Docket 100009-EI	Estimated True-up for 2010	Initial Projected Amounts for 2011 in Docket 100009-EI	Amounts for 2011 to be Recovered in Docket 100009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2011 Deferred Balance	Net Amount Requested for Recovery in 2011 in Docket 100009-EI
Site Selection Costs													
Jurisdictional Dollars													
1	Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
2	Carrying Costs - Const	\$346,025	\$343,600	(\$2,425)	(\$20,238)	(\$31,207)	(\$10,969)	(\$9,831)	(\$23,226)			\$0	(\$23,226)
3	Carrying Costs - DTA(DTL)	\$126,913	\$29,562	(\$97,351)	\$253,374	\$177,172	(\$76,202)	\$180,883	\$7,330			\$0	\$7,330
4	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
5	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
6	Subtotal (Sum 1-5)	\$472,938	\$373,162	(\$99,776)	\$233,136	\$145,965	(\$87,171)	\$171,052	(\$15,895)	\$0	\$0	\$0	(\$15,895)
Preconstruction Costs													
7	Additions			\$0			\$0					\$0	\$0
8	Carrying Costs - Const			\$0			\$0					\$0	\$0
9	Carrying Costs - DTA(DTL)			\$0			\$0					\$0	\$0
10	O&M			\$0			\$0					\$0	\$0
11	Base Rate Rev Req.			\$0			\$0					\$0	\$0
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Costs													
13	CWIP Balance			\$0			\$0					\$0	\$0
14	Carrying Costs - Const			\$0			\$0					\$0	\$0
15	Carrying Costs - DTA(DTL)			\$0			\$0					\$0	\$0
16	O&M			\$0			\$0					\$0	\$0
17	Base Rate Rev Req.			\$0			\$0					\$0	\$0
18	Subtotal (Sum 14 - 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total (Sum 6,12,18)	\$472,938	\$373,162	(\$99,776)	\$233,136	\$145,965	(\$87,171)	\$171,052	(\$15,895)	\$0	\$0	\$0	(\$15,895)

Notes:

(a) Additions are expenses that are the sum of site-selection costs that absent Section 366.93, F.S., would be recorded as CWIP.

Turkey Point Units 6&7
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the actual to date and projected total amounts for the duration of the project.

COMPANY: Florida Power & Light Company

All Estimated information is the best available at the time of filing.

For the Year Ended 12/31/2011

DOCKET NO.:110009-EI

Witness: Winnie Powers

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Actual 2006	Actual 2007 (a),(b)	Actual 2008 (a)	Actual 2009	Total Actual	Actual/Estimated 2010	Projected 2011	To-Date Total Through 12/31/2011
Jurisdictional Dollars									
1.	Site Selection Category								
a.	Additions		\$6,092,571	\$0	\$0	\$6,092,571	\$0	\$0	\$6,092,571
b.	O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Carrying Costs on Additions		\$134,731	\$689,750	\$343,600	\$1,168,081	(\$31,207)	(\$9,831)	\$1,127,043
d.	Carrying Costs on DTA(DTL)		(\$90)	(\$3,023)	\$29,562	\$26,449	\$177,172	\$180,883	\$384,504
e.	Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$6,227,213	\$686,727	\$373,162	\$7,287,102	\$145,965	\$171,052	\$7,604,119
2.	Preconstruction Category								
a.	Additions					\$0			\$0
b.	O&M					\$0			\$0
c.	Carrying Costs on Additions					\$0			\$0
d.	Carrying Costs on DTA(DTL)					\$0			\$0
e.	Total Preconstruction Amounts (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Construction Category								
	Additions					\$0			\$0
	CWIP Base Eligible for a return					\$0			\$0
a.	O&M					\$0			\$0
b.	Carrying Costs on Additions					\$0			\$0
c.	Carrying Costs on DTA(DTL)					\$0			\$0
d.	Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (a)					\$0			\$0
5.	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)	\$0	\$6,227,213	\$686,727	\$373,162	\$7,287,102	\$145,965	\$171,052	\$7,604,119
6.	Original Projected Total Annual Amounts		\$6,539,167	\$723,484	\$509,050	\$7,771,701	\$233,136	\$0	\$8,004,837
7.	Difference (Line 6 - Line 5)	\$0	(\$311,953)	(\$36,758)	(\$135,888)	(\$484,599)	(\$87,171)	\$171,052	(\$400,718)
8.	Percent Difference [(7 - 6) x 100%]	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	N/A	N/A

Notes:

(a) As filed in Docket No. 090009-EI for 2006 - 2008 and 100009-EI for 2009.

(b) In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Turkey Point Units 6&7
Site Selection, Preconstruction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Site Selection Category - Capital Additions/Expenditures

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual to date and projected annual expenditures by major tasks performed within the Site Selection Category for the duration of the project.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2011

DOCKET NO.:110009-EI

All Site Selection Category costs also included in Pre-Construction costs or Construction Costs must be identified.

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)
		Actual 2006 (a),(b)	Actual 2007 (a),(b)	Total Actual
1	<u>Site Selection:</u>			
2				
3	<u>Activities (c)</u>			
4	Project Staffing	\$442,676	\$320,164	
5	Engineering	\$2,077,555	\$1,274,189	
6	Environmental Services	\$113,473	\$1,106,817	
7	Legal Services	\$22,482	\$760,749	
8	Total Site Selection Costs:	\$2,656,186	\$3,461,920	\$6,118,105
9	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
10	Total Jurisdictionalized Site Selection Costs:	\$2,645,056	\$3,447,471	\$6,092,571
11	<u>Adjustments (d)</u>			
12	Other Adjustments		(\$20,516)	(\$20,516)
13	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
14	Total Jurisdictionalized Adjustments:	\$0	(\$20,430)	(\$20,430)
15				
16	Total Jurisdictionalized Site Selection net of adjustments	\$2,645,056	\$3,467,902	\$6,113,002

Notes:

(a) As filed in Docket No. 090009-EI for 2006-2007.

(b) 2006 Site Selection revenue requirements are reported at the 2006 jurisdictional separation factor of .9958099. In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

(c) See March 2, 2009 WP-2 Page 2 of 2 in Docket No. 090009-EI.

(d) See March 2, 2009 T-6, Line 10 in Docket No. 090009-EI.