

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110009-EI
FLORIDA POWER & LIGHT COMPANY

MAY 2, 2011

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEARS ENDING
DECEMBER 2011 AND 2012

2011 Actual Estimated Schedules
True-Up to Original Schedules

TOJ - 22 Uprate
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TOJ-22 Uprate

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**TOJ-22 - Uprate
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
2011 AE-Schedules (Actual/Estimated)
2012 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 - December 2012**

UPRATE

**Nuclear Cost Recovery
Uprate
Nuclear Filing Requirements (NFR's)
2011 AE-Schedules (Actual/Estimated)
2012 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 - December 2012**

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**Nuclear Cost Recovery
Uprate
Nuclear Filing Requirements (NFR's)
2011 AE-Schedules (Actual/Estimated)
2012 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 - December 2012**

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Actual/Estimated

2011

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$5,117,826	\$5,462,474	\$5,880,469	\$5,869,766	\$5,316,625	\$5,240,875	\$32,888,034
3.	\$167,378	\$226,056	\$2,393,436	\$528,372	\$917,405	\$378,307	\$4,610,953
4.	(\$296,357)	(\$296,711)	(\$296,403)	(\$278,268)	(\$245,079)	(\$230,498)	(\$1,643,316)
5.	\$0	\$0	(\$3,190)	\$537,747	\$1,553,391	\$2,018,339	\$4,106,287
6.	<u>\$4,988,847</u>	<u>\$5,391,819</u>	<u>\$7,974,312</u>	<u>\$6,657,617</u>	<u>\$7,542,342</u>	<u>\$7,407,023</u>	<u>\$39,961,958</u>
7.	\$4,548,058	\$5,017,875	\$5,897,267	\$6,451,653	\$6,455,729	\$6,463,809	\$34,834,391
8.	<u>\$440,788</u>	<u>\$373,943</u>	<u>\$2,077,045</u>	<u>\$205,964</u>	<u>\$1,086,613</u>	<u>\$943,214</u>	<u>\$5,127,568</u>

Totals may not add due to rounding

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008, these costs were transferred to Construction Work in Progress, account 107 and carrying charges began accruing.

See Additional Notes on Page 2

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars								
1.	Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)	\$5,643,149	\$6,019,672	\$6,450,037	\$6,922,995	\$7,408,682	\$7,944,476	\$73,277,044
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, Line 19 Pg 2)	\$29,437	\$29,451	\$29,428	\$2,208,343	\$2,208,523	\$3,147,883	\$12,263,818
4.	DTA(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$231,861)	(\$233,251)	(\$234,672)	(\$234,281)	(\$231,913)	(\$229,269)	(\$3,038,563)
5.	Other Adjustments (Appendix C, Line 8) (b) Pg. 2	2,005,173	1,991,941	2,013,050	2,034,337	2,031,964	2,022,282	\$16,205,033
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$7,445,897</u>	<u>\$7,807,813</u>	<u>\$8,257,842</u>	<u>\$10,931,394</u>	<u>\$11,417,256</u>	<u>\$12,885,172</u>	<u>\$98,707,332</u>
7.	Total Projected Return Requirements (c) Pg.2	\$6,672,675	\$6,972,602	\$7,303,896	\$7,901,387	\$8,379,822	\$9,252,560	\$81,317,333
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d) Pg.2	<u>\$773,222</u>	<u>\$835,211</u>	<u>\$953,946</u>	<u>\$3,030,007</u>	<u>\$3,037,434</u>	<u>\$3,632,612</u>	<u>\$17,390,000</u>

Totals may not add due to rounding

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates.

In that Order, the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project.

As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work In Progress, account 107, and carrying charges began accruing.

(b) Other Adjustments Line 5 includes 2011 Actual/Estimated Base Rate Revenue Requirements and carrying charges on the over recovery (2011 Projected vs. 2011 Actual Estimated) calculated on Appendix C.

(c) Line 7 - Total Projected Return Requirements includes the following:

2011 Projected Construction Carrying Costs (Schedule P - 3, Line 9)	\$50,832,130
2011 Projected Carrying Costs on DTA(DTL) (Schedule P - 3A, Line 8)	(\$1,702,390)
2011 Recoverable O&M (Schedule P - 4, Line 36)	\$3,917,202
2011 Projected Base Rate Revenue Requirements (Appendix B, Line 13)	<u>\$26,270,391</u>
	<u>\$81,317,333</u> WP-10, Page 2 of 2, Column 4, Line 37

(d) Line 8 - Actual/Estimated (Over)/Under Recovery for the Period includes the following:

2011 Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10)	\$22,444,914
2011 Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA(DTL) (AE-3A, Line 10)	(\$1,336,172)
2011 (Over)/Under Recovery of O&M Costs (AE-4, Line 40)	\$8,346,616
2011 Actual/Estimated (Over)/Under Recovery - Base Rate Rev Req (Appendix C, Line 10)	<u>(\$12,065,358)</u>
	<u>\$17,390,000</u> WP-10, Page 2 of 2, Column 6, Line 37
Less: Recoverable O&M AE-4, line 23, Pg 2	<u>\$8,346,616</u>
Under Recovery Net of Recoverable O&M (See P-3 Note d)	<u>\$9,043,384</u>

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
1.	Nuclear CWIP Additions (Schedule AE - 6, Line 55)	\$596,186,031	\$39,567,263	\$35,334,664	\$55,597,327	\$47,345,702	\$29,113,308	\$45,877,684	\$252,835,948
2.	Transfers to Plant in Service (Appendix A, Line 56) (d)	\$12,933,619	\$0	\$0	\$0	\$110,288,735	\$98,063,669	\$0	\$208,352,603
3.	Unamortized Carrying charge Eligible for return (e) (g) Pg. 2	(\$19,862,464)	(\$18,406,835)	(\$16,951,206)	(\$15,495,577)	(\$14,039,948)	(\$12,584,319)	(\$11,128,690)	(\$11,128,690)
4.	Amortization of Carrying charge (f) Pg. 2	(\$17,467,547)	(\$1,455,628)	(\$1,455,628)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$8,733,774)
5.	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)	<u>\$563,389,948</u>	<u>\$604,412,840</u>	<u>\$642,032,801</u>	<u>\$699,792,283</u>	<u>\$639,590,612</u>	<u>\$573,574,788</u>	<u>\$622,305,612</u>	<u>\$624,168,073</u>
6.	Average Net CWIP Additions		\$583,901,394	\$623,222,821	\$670,912,542	\$669,691,448	\$606,582,700	\$597,940,200	n/a
7.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 6b * .61425) (a)		\$2,668,095	\$2,847,771	\$3,065,686	\$3,060,106	\$2,771,735	\$2,732,244	\$17,145,636
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$4,343,862	\$4,636,176	\$4,990,941	\$4,981,857	\$4,512,389	\$4,448,097	\$27,913,124
c.	Debt Component (Line 5 x 0.001325847) (c)		\$774,164	\$826,296	\$889,527	\$887,908	\$804,236	\$792,777	\$4,974,911
8.	Actual/Estimated Construction Carrying Costs for the Period (Line 6b + 6c)		<u>\$5,117,926</u>	<u>\$5,462,474</u>	<u>\$5,880,469</u>	<u>\$5,869,786</u>	<u>\$5,316,625</u>	<u>\$5,240,875</u>	<u>\$32,868,034</u>
9.	Projected Construction Carrying Costs for the Period		\$4,288,158	\$4,755,948	\$4,594,736	\$4,390,657	\$3,919,115	\$3,378,414	\$25,327,028
10.	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>\$829,768</u>	<u>\$706,525</u>	<u>\$1,285,733</u>	<u>\$1,479,109</u>	<u>\$1,397,510</u>	<u>\$1,862,461</u>	<u>\$7,541,006</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110008-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
					Jurisdictional Dollars				
1.		\$37,880,833	\$43,071,634	\$55,282,125	\$52,599,226	\$52,896,256	\$63,854,408	\$558,520,431	\$1,154,706,462
2.		\$0	\$0	\$7,261,951	\$0	\$2,141,134	\$0	\$217,755,688	\$230,689,307
3.		(\$9,873,061)	(\$8,217,432)	(\$6,781,803)	(\$5,306,175)	(\$3,850,546)	(\$2,394,917)	\$0	(\$2,384,917)
4.		(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$1,455,629)	(\$17,487,547)	
5.		<u>\$624,168,073</u>	<u>\$663,504,535</u>	<u>\$710,084,390</u>	<u>\$761,706,685</u>	<u>\$818,005,589</u>	<u>\$872,532,333</u>	<u>\$940,264,870</u>	<u>\$944,067,152</u>
6.		\$643,836,304	\$686,794,463	\$735,895,537	\$789,856,137	\$845,268,961	\$906,398,802	n/a	
7.									
a.		\$2,941,963	\$3,138,257	\$3,362,621	\$3,609,190	\$3,862,395	\$4,141,722	\$38,201,783	
b.		\$4,789,520	\$5,109,087	\$5,474,352	\$5,875,767	\$6,287,985	\$6,742,730	\$62,192,564	
c.		\$853,828	\$910,584	\$975,685	\$1,047,228	\$1,120,697	\$1,201,746	\$11,084,480	
8.		<u>\$5,643,149</u>	<u>\$6,019,672</u>	<u>\$6,450,037</u>	<u>\$6,922,995</u>	<u>\$7,408,682</u>	<u>\$7,944,476</u>	<u>\$73,277,044</u>	
9.		\$3,590,556	\$3,873,180	\$4,205,888	\$4,607,002	\$5,086,182	\$4,142,194	\$50,832,130	
10.		<u>\$2,052,592</u>	<u>\$2,146,492</u>	<u>\$2,244,049</u>	<u>\$2,315,993</u>	<u>\$2,322,500</u>	<u>\$3,802,282</u>	<u>\$22,444,914</u>	

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 - Refer to Appendix A for Transfer to Plant in Service during 2011.

(e) Line 3 (Column A) - Unamortized carrying charge eligible for return consists of the total over recovered balance beginning in 2011. This amount will be reduced by 2012 collections (Line 4) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balances include:

2009 Over Recovery (2010 T-3 Line 3 Ending Balance)

2010 EPU Carrying Costs (P/T -3 Line 8/Line 8)

2010 DTA/DTL Carrying Cost (P/T-3A Line 8)

2010 Base Rate Revenue Requirements (P/T-1 Line 5)

2010 Projection	2010 True-ups	2009-2010 (Over)/Under Recovery
\$41,594,586	(\$3,908,164)	(\$3,908,164)
\$0	\$44,111,293	\$2,516,707
\$15,877,877	(\$2,543,223)	(\$2,543,223)
<u>\$57,472,263</u>	<u>(\$50,106)</u>	<u>(\$15,827,783)</u>
	<u>\$37,609,800</u>	<u>(\$19,862,464)</u>

(f) Line 4 (Column A) - Amortization of carrying charge is the amount that will be refunded over 12 months in 2011 as approved by the Commission in Order No. PSC 09-0783-FOF-EI. Exhibit WP-5, page 2 of 2 column 9 (March 1, 2011 Filing).

Line 4 Beginning Balance includes:

2009 Over Recovery of Carrying Costs (March 1, 2011 Exhibit WP-1, Col I)

2009 Under Recovery of Carrying Costs on DTA/DTL (March 1, 2011 Exhibit WP-1, Col I)

2009 Under Recovery of Base Rate Revenue Requirements (March 1, 2011 Exhibit WP-1, Col I)

2010 Under Recovery of Carrying Cost (March 1, 2011 Exhibit WP-5, page 2 of 2, Col F)

2010 Under Recovery of Carrying Costs on DTA/DTL (March 1, 2011 Exhibit WP-5, page 2 of 2, Col F)

2010 Under Recovery of Base Rate Revenue Requirements (March 1, 2011 Exhibit WP-5, page 2 of 2, Col F)

(\$2,276,489)		
(\$1,561,018)		
(\$70,858)		
\$2,754,257		
(\$1,996,520)		
(\$14,317,118)		
<u>(\$17,487,547)</u>	<u>(\$1,455,629)</u>	Monthly Amortization

(g) Line 3 (Column O) - Ending Balance consists of the 2010 final true-up amount which will be refunded/amortized over 12 months in 2012. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2012. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the commercial paper rate in CCRC.

	2010 Actual/Estimated	2010 True-ups	2010 (Over)/Under Recovery
2010 EPU Carrying Costs (AE/T -3 Line 8/Line 7)	\$44,348,843	\$44,111,293	(\$237,550)
2010 DTA/DTL Carrying Cost (AE/T-3A Line 8)	(\$1,996,520)	(\$2,543,223)	(\$546,703)
2010 Base Rate Revenue Requirements (AE/T-1 Line 5)	<u>\$1,560,559</u>	<u>(\$0,106)</u>	<u>(\$1,610,665)</u>
	<u>\$43,912,881</u>	<u>\$41,517,964</u>	<u>(\$2,394,916)</u>

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$261,936	\$604,939	\$666,404	\$550,820	\$192,972	\$377	\$2,277,448
2.		\$0	\$0	\$0	\$10,613,805	\$9,304,015	\$0	\$19,917,820
3.		(\$177,204)	(\$177,204)	(\$177,204)	(\$177,204)	(\$177,204)	(\$177,204)	(\$1,063,226)
4.		<u>(\$87,694,767)</u>	<u>(\$87,610,025)</u>	<u>(\$87,182,290)</u>	<u>(\$86,893,091)</u>	<u>(\$75,705,670)</u>	<u>(\$66,385,887)</u>	<u>(\$66,562,715)</u>
5.		<u>38.575% (\$33,828,252)</u>	<u>(\$33,795,567)</u>	<u>(\$33,630,568)</u>	<u>(\$33,441,860)</u>	<u>(\$29,203,462)</u>	<u>(\$25,676,567)</u>	<u>(\$25,676,567)</u>
6.								
a.		(\$33,811,910)	(\$33,713,068)	(\$33,536,214)	(\$31,322,661)	(\$27,405,909)	(\$25,642,462)	
b.		\$0	(\$139,228)	(\$280,849)	(\$425,436)	(\$555,536)	(\$655,405)	(\$742,695)
c.		(\$33,811,910)	(\$33,852,295)	(\$33,817,063)	(\$31,748,097)	(\$27,961,445)	(\$26,297,867)	
7.								
a.		(\$154,501)	(\$154,686)	(\$154,525)	(\$145,071)	(\$127,768)	(\$120,166)	(\$856,716)
b.		(\$251,528)	(\$251,828)	(\$251,566)	(\$236,175)	(\$208,006)	(\$195,631)	(\$1,394,735)
c.		(\$44,829)	(\$44,883)	(\$44,836)	(\$42,093)	(\$37,073)	(\$34,867)	(\$248,581)
8.		<u>(\$296,357)</u>	<u>(\$296,711)</u>	<u>(\$296,403)</u>	<u>(\$278,268)</u>	<u>(\$245,079)</u>	<u>(\$230,498)</u>	<u>(\$1,643,316)</u>
9.		(\$157,130)	(\$155,090)	(\$151,818)	(\$148,168)	(\$145,210)	(\$143,208)	(\$900,621)
10.		<u>(\$139,228)</u>	<u>(\$141,621)</u>	<u>(\$144,587)</u>	<u>(\$130,100)</u>	<u>(\$99,869)</u>	<u>(\$87,290)</u>	<u>(\$742,695)</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section 5(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total		
Jurisdictional Dollars										
1.		\$1	\$0	\$0	\$1,096,845	\$1,185,770	\$1,269,120	\$5,829,183		
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$19,917,820		
3.		(\$177,204)	(\$177,204)	(\$177,204)	(\$177,204)	(\$177,204)	(\$177,204)	(\$2,126,453)		
4.		<u>(\$66,562,715)</u>	<u>(\$66,739,918)</u>	<u>(\$66,917,123)</u>	<u>(\$67,094,327)</u>	<u>(\$66,174,686)</u>	<u>(\$65,166,121)</u>	<u>(\$64,074,206)</u>		
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38.575%	<u>(\$25,676,567)</u>	<u>(\$25,744,924)</u>	<u>(\$25,813,280)</u>	<u>(\$25,881,637)</u>	<u>(\$25,626,885)</u>	<u>(\$25,137,831)</u>	<u>(\$24,716,625)</u>	<u>(\$24,716,625)</u>
6.	a. Average Accumulated DTA/(DTL)		(\$25,710,745)	(\$25,779,102)	(\$25,847,458)	(\$25,704,261)	(\$25,332,358)	(\$24,927,228)		
	b. Prior months cumulative Return on DTA/(DTL)		(\$742,695)	(\$832,846)	(\$926,701)	(\$1,025,236)	(\$1,126,996)	(\$1,230,416)	(\$1,336,172)	
	c. Average DTA/(DTL) including prior period return subtotal		(\$26,453,440)	(\$26,611,948)	(\$26,774,159)	(\$26,729,497)	(\$26,459,354)	(\$26,157,644)		
7.	Carrying Cost on DTA/(DTL)									
	a. Equity Component (Line 7b * .61425) (a)		(\$120,877)	(\$121,601)	(\$122,343)	(\$122,138)	(\$120,904)	(\$119,525)	(\$1,584,105)	
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$196,788)	(\$197,967)	(\$199,174)	(\$198,842)	(\$196,832)	(\$194,588)	(\$2,578,925)	
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$35,073)	(\$35,283)	(\$35,498)	(\$35,439)	(\$35,081)	(\$34,681)	(\$459,638)	
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		<u>(\$231,861)</u>	<u>(\$233,251)</u>	<u>(\$234,672)</u>	<u>(\$234,281)</u>	<u>(\$231,913)</u>	<u>(\$229,269)</u>	<u>(\$3,038,563)</u>	
9.	Projected Carrying Cost on DTA/(DTL) for the Period		(\$141,710)	(\$139,396)	(\$136,137)	(\$132,522)	(\$128,493)	(\$123,512)	(\$1,702,390)	
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		<u>(\$90,151)</u>	<u>(\$93,855)</u>	<u>(\$98,535)</u>	<u>(\$101,759)</u>	<u>(\$103,420)</u>	<u>(\$105,756)</u>	<u>(\$1,336,172)</u>	

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- (d) Line 3 - Other Adjustments represents Estimated 2011 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2011. Since FPL has not filed its 2011 tax return at the time of this filing, deductions taken on the 2011 tax return will be trueed up in the 2012 T-3a schedules filed on March 1, 2013.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
2011 R&D	(\$2,151,884)	(\$2,151,884)	0.98818187	(\$2,126,453)	(\$177,204)

(e) Line 6B - Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-3, Line 3 as shown in footnote (e) Pg. 2 and the carrying charges are calculated on that schedule.

(f) Line 4 - Beginning Balance comes from 2010 T-3A, Line 4 (Column P)

(g) Line 2 represents the CPI and Tax Deductions associated with the plant being placed into service.

Transfer to Plant Detail	April	May	Total
Tax Deductions	\$11,739,539	\$10,574,134	\$22,313,672
CPI	(1,125,733)	(1,270,119)	(2,395,852)
Total CPI and Tax Deductions associated with Transfer to Plant	\$10,613,805	\$9,304,015	\$19,917,820

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the Actual Construction Period Interest.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1	Beginning Balance	\$53,955,464	\$152,224,088	\$158,081,840	\$183,752,627	\$98,792,853	\$192,972	
2	Transfer to Plant (c)(e)	\$0	\$0	\$0	(\$104,456,321)	(\$99,639,690)	(\$192,972)	
3	Period To Date Additions (f)	\$86,804,741	\$0	\$0	\$0	\$0	\$0	
4	Additions Construction	\$11,310,949	\$5,252,813	\$25,004,383	\$18,945,727	\$846,837	\$0	
5	Other Adjustments (b) (f)	(\$90,998)	\$0	\$0	\$0	\$0	\$0	
6	Balance Eligible for CPI (End bal + Line 2 + Line 4)	<u>\$ 65,266,413</u>	<u>\$157,476,901</u>	<u>\$183,086,223</u>	<u>\$98,242,033</u>	<u>\$0</u>	<u>\$0</u>	
7	Average Balance Eligible for CPI	<u>\$59,610,938</u>	<u>\$154,850,494</u>	<u>\$170,584,031</u>	<u>\$140,997,330</u>	<u>\$49,396,427</u>	<u>\$96,486</u>	
8	CPI Rate (a)	0.439410%	0.390660%	0.390660%	0.390660%	0.390660%	0.390660%	
9	Construction Period Interest for Tax (CPI) (a)	\$261,936	\$604,939	\$666,404	\$550,820	\$192,972	\$377	\$2,277,448
10	Ending Balance (Line 3 - Line 5 + Line 6 + Line 9)(d)	<u>\$ 53,955,464</u>	<u>\$152,224,088</u>	<u>\$158,081,840</u>	<u>\$183,752,627</u>	<u>\$98,792,853</u>	<u>\$192,972</u>	<u>\$377</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPPA). See Note (d) Pg. 2.

	January	February	March	April	May	June	6 Month Total
Pension & Welfare Benefit credit	(\$92,012)						(\$92,012)
P&W benefit credit for tax (for engineering)	(74)						(74)
Business Meals	-						0
Total Adjustments	<u>(\$92,086)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$92,086)</u>
Participants	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Adjustments Net of Participants	<u>(\$92,086)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$92,086)</u>
Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
Jurisdictional Net of Participants	<u>(\$90,998)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$90,998)</u>

(c) Line 2 represents the transfer to plant in-service including the actual/estimated construction costs, adjustments, and cumulative CPI.

(d) The beginning of period balance includes outage work orders only, the 2010 ending balance includes outage and non-outage work orders. 2011 CPI is only shown for outage work orders and is calculated on the estimated physical construction costs for which CPI is known to be attributable. These outage work orders and any non-outage work orders will be true-up in future filings.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the Actual Construction Period Interest.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1	Beginning Balance		\$377	\$1	\$1	\$269,280,030	\$293,351,295	\$314,894,103
2	Transfer to Plant (c)(e)		(\$376)	(\$1)	(\$0)	(\$0)	(\$0)	(\$204,289,361)
3	Period To Date Additions (f)		\$0	\$0	\$269,119,018	\$0	\$0	\$0
4	Additions Construction		\$0	\$0	\$0	\$22,974,420	\$20,357,039	\$19,942,785
5	Other Adjustments (b) (f)		\$0	\$0	(161,012)	\$0	\$0	\$0
6	Balance Eligible for CPI (End bal + Line 2 + Line 4)		<u>\$1</u>	<u>\$1</u>	<u>\$1</u>	<u>\$292,254,450</u>	<u>\$313,708,334</u>	<u>\$334,836,888</u>
7	Average Balance Eligible for CPI		<u>\$189</u>	<u>\$1</u>	<u>\$1</u>	<u>\$280,767,240</u>	<u>\$303,529,814</u>	<u>\$324,865,496</u>
8	CPI Rate (a)		0.390660%	0.390660%	0.390660%	0.390660%	0.390660%	
9	Construction Period Interest for Tax (CPI) (a)		\$1	\$0	\$0	\$1,096,845	\$1,185,770	\$1,269,120
10	Ending Balance (Line 3 - Line 5 + Line 6 + Line 9)(d)		<u>\$377</u>	<u>\$1</u>	<u>\$1</u>	<u>\$269,280,030</u>	<u>\$293,351,295</u>	<u>\$314,894,103</u>

Totals may not add due to rounding

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA). See Note (d) Pg. 2.

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit			(\$155,387)				(\$247,399)
P&W benefit credit for tax (for engineering)			(7,551)				(7,625)
Business Meals			0				0
Total Adjustments	\$0	\$0	(\$162,937)	\$0	\$0	\$0	(\$255,023)
Participants		\$0	\$0	\$0	\$0	\$0	\$0
Total Adjustments Net of Participants	\$0	\$0	(\$162,937)	\$0	\$0	\$0	(\$255,023)
Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
Jurisdictional Net of Participants	\$0	\$0	(\$161,012)	\$0	\$0	\$0	(\$252,010)

Totals may not add due to rounding

(c) Line 2 represents the transfer to plant in-service including the actual/estimated construction costs, adjustments, and cumulative CPI.

(d) The beginning of period balance includes outage work orders only, the 2010 ending balance includes outage and non-outage work orders. 2011 CPI is only shown for outage work orders and is calculated on the estimated physical construction costs for which CPI is known to be attributable. These outage work orders and any non-outage work orders will be true-up in future filings.

(e) Reference Appendix D for Transfer to Plant In-Service by work order.

(f) The period to date additions and other adjustments represent the jurisdictional net of participant period to date additions included in the ending balance for the current month which is included in the average balance eligible for CPI in the following month

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual/estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Legal														
2	Accounting														
3	Corporate Communication														
4	Corporate Services														
5	IT & Telecom														
6	Regulatory														
7	Human Resources														
8	Public Policy														
9	Community Relations														
10	Corporate Communications														
11	Subtotal A&G		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida														
13															
14	Jurisdictional Factor (A&G)														
15	Jurisdictional Factor (Distribution)														
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18															
19	Nuclear Generation		\$ 194,547	\$ 281,774	\$ 2,655,000	\$ 532,887	\$ 928,681	\$ 383,118	\$ 30,000	\$ 30,000	\$ 30,000	\$ 2,235,000	\$ 2,235,000	\$ 3,185,000	\$ 12,701,007
20	Participants Credits PSL unit 2 (a) Pg 2														
21	OUC		\$ (15,479)	\$ (20,575)	\$ (96,519)	\$ (609)	\$ (809)	\$ (809)	\$ (809)	\$ (809)	\$ (809)	\$ (809)	\$ (809)	\$ (809)	\$ (138,054)
22	FMFA		\$ (10,704)	\$ (14,228)	\$ (139,575)	\$ (881)	\$ (881)	\$ (881)	\$ (881)	\$ (881)	\$ (881)	\$ (881)	\$ (881)	\$ (881)	\$ (172,433)
23	Total Participants Credits PSL unit 2		\$ (26,183)	\$ (34,803)	\$ (236,094)	\$ (1,490)	\$ (1,490)	\$ (1,490)	\$ (1,490)	\$ (1,490)	\$ (1,490)	\$ (1,490)	\$ (1,490)	\$ (1,490)	\$ (310,486)
24	Total Nuclear O&M Costs Net of Participants		\$ 168,364	\$ 226,971	\$ 2,418,906	\$ 531,397	\$ 927,191	\$ 381,628	\$ 28,510	\$ 28,510	\$ 28,510	\$ 2,233,510	\$ 2,233,510	\$ 3,183,510	\$ 12,390,521
25	Jurisdictional Factor (Nuclear - Production - Base)		0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
26	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25)		\$ 166,374	\$ 224,288	\$ 2,390,319	\$ 525,117	\$ 916,234	\$ 377,118	\$ 28,174	\$ 28,174	\$ 28,174	\$ 2,207,115	\$ 2,207,115	\$ 3,145,887	\$ 12,244,088
27															
28	Transmission			\$909	\$2,500	\$2,500									\$5,909
29	Jurisdictional Factor (Transmission)		0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)		\$0	\$806	\$2,217	\$2,217	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,241
31															
32	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period (Line 26+Line 30)		\$ 166,374	\$ 225,095	\$ 2,392,637	\$ 527,335	\$ 916,234	\$ 377,118	\$ 28,174	\$ 28,174	\$ 28,174	\$ 2,207,115	\$ 2,207,115	\$ 3,145,887	\$ 12,249,329
33															
34	Total Interest Provision (Page 2 Line 17)		\$1,004	\$961	\$899	\$1,037	\$1,171	\$1,189	\$1,263	\$1,278	\$1,254	\$1,228	\$1,409	\$1,796	\$14,488
35															
36	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period Including Interest		\$ 167,378	\$ 226,056	\$ 2,393,436	\$ 528,372	\$ 917,405	\$ 378,307	\$ 29,437	\$ 29,451	\$ 29,428	\$ 2,208,343	\$ 2,208,523	\$ 3,147,683	\$ 12,263,818
37															
38	Projected O&M Costs for the period		\$417,030	\$417,017	\$726,366	\$754,358	\$367,724	\$56,433	\$66,420	\$76,170	\$76,167	\$273,780	\$273,767	\$421,981	\$3,917,202
39															
40	(Over)/Under Recovery of O&M Costs Including Interest (Line 36 - Line 38)		(\$249,652)	(\$190,961)	\$1,667,070	(\$225,986)	\$549,681	\$321,874	(\$26,983)	(\$46,719)	(\$46,729)	\$1,934,563	\$1,934,756	\$2,725,702	\$ 8,346,616

Totals may not add due to rounding

See Additional Notes on Page 2

**St. Lucie and Turkey Point Upstate Project
Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110008-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual/estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2011
Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Total O&M Costs, (Pg 1, Line 19+Line 28)		\$ 194,547	\$262,683	\$2,657,500	\$535,387	\$928,681	\$383,118	\$30,000	\$30,000	\$30,000	\$2,235,000	\$2,235,000	\$3,185,000	\$12,706,916
2															
3	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 32)		\$ 166,374	\$225,096	\$2,392,537	\$527,335	\$916,234	\$377,118	\$28,174	\$28,174	\$28,174	\$2,207,115	\$2,207,115	\$3,145,887	\$12,248,329
4															
5	Prior Period Unrecovered O&M Balance Eligible for Interest (b) (d)	\$4,855,886	\$4,778,432	\$4,700,977	\$4,623,523	\$4,548,069	\$4,468,614	\$4,391,160	\$4,313,706	\$4,236,251	\$4,158,797	\$4,081,342	\$4,003,888	\$3,926,434	\$3,926,434
6															
7	Prior Period O&M Costs Recovered (c)	\$929,452	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454	\$77,454
8															
9	Prior Month (over)/under Recovery (Prior Month Line 23)	\$0	\$ (249,652)	\$ (190,961)	\$ (190,961)	\$1,667,070	\$ (225,986)	\$549,681	\$321,874	\$ (26,983)	\$ (46,719)	\$ (46,729)	\$1,934,563	\$1,934,756	\$1,934,756
10															
11	Balance Eligible for Interest	\$4,855,886	\$4,778,432	\$4,451,325	\$4,182,910	\$5,772,526	\$5,469,085	\$5,941,312	\$6,185,732	\$6,081,294	\$5,957,121	\$5,832,937	\$7,690,046	\$9,547,348	\$9,547,348
12															
13	Average Unamortized Balance		\$4,817,159	\$4,614,878	\$4,317,117	\$4,977,718	\$5,620,805	\$5,705,199	\$6,063,522	\$6,133,513	\$6,019,208	\$5,895,029	\$6,761,491	\$8,618,697	\$8,618,697
14															
15	Monthly Commercial Paper Rate		0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%
16															
17	Interest Provision (Line 13 * Line 15)		\$1,004	\$961	\$899	\$1,037	\$1,171	\$1,189	\$1,263	\$1,278	\$1,254	\$1,228	\$1,409	\$1,796	\$14,488
18															
19	Total Jurisdictional O&M Costs and Interest (Line 3 + Line 17)		\$ 167,378	\$ 226,056	\$ 2,393,436	\$ 528,372	\$ 917,405	\$ 378,307	\$ 29,437	\$ 29,451	\$ 29,428	\$ 2,208,343	\$ 2,208,523	\$ 3,147,883	\$12,263,818
20															
21	Projected O&M Costs for the period		\$417,030	\$417,017	\$726,366	\$754,358	\$367,724	\$56,433	\$56,420	\$76,170	\$76,157	\$273,780	\$273,767	\$421,981	\$3,917,202
22															
23	Difference (Line 19 - Line 21)		\$ (249,652)	\$ (190,961)	\$ 1,667,070	\$ (225,986)	\$ 549,681	\$ 321,874	\$ (26,983)	\$ (46,719)	\$ (46,729)	\$ 1,934,563	\$ 1,934,756	\$ 2,725,702	\$ 8,346,816

Totals may not add due to rounding

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

(b) Line 5 (Column A) - Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrecovered balance beginning in 2011. This amount will be reduced by 2011 collections (Line 5) and interest will be calculated on the unrecovered balance.

2009 Over Recovery (2010 T-4 Line 5, Column M, Page 2 of 2 Ending Balance)	(\$63,533)
2010 Under Recovery (2010 T-4 Schedule Line 40, Pg 1)	4,919,419
	<u>\$4,855,886</u>

(c) Line 5 - Prior Period O&M Costs Recovered is the amount that will be collected over 12 months in 2011 as approved by the Commission in Order No. PSC 11-0095-FOF-EI. Exhibit WP-10 column 8, Page 1 of 2 (May 1, 2011 Filing)

2009 Over Recovery (2009 T-4 Schedule Line 33)	(\$63,533)	
2010 Under Recovery (2010 AE-4 Schedule Line 21, Pg 2)	992,986	
	<u>\$929,452</u>	\$77,454 Monthly Amortization

(d) Line 5 (Column N) - Ending Balance consists of the 2010 final true-up amount which will be collected over 12 months in 2012. This amount will increase the CCRC charge paid by customers when the CCRC is re-set in 2012.

	2010 Actual/Estimated	2010 True-ups	2010 Final True-up
2010 Under Recovery Recoverable O&M and Interest (AE-4 Line 8/T-4 Line 21)	\$3,140,969	\$7,067,402	\$3,926,433
	<u>\$3,140,969</u>	<u>\$7,067,402</u>	<u>\$3,926,433</u>

(e) Line 36 Pg1 Includes interest at the commercial paper rate.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filings: Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2011

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-El

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) 2010 Actual FTD	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) 2011 FTD Total
1	Construction:															
2	Generation:															
3	License Application	\$122,786,892	\$2,082,884	\$1,880,462	\$1,222,700	\$1,877,158	\$1,710,361	\$1,802,808	\$1,802,346	\$1,555,279	\$1,831,059	\$1,843,239	\$1,830,364	\$1,578,447	\$19,787,804	\$142,584,096
4	Engineering & Design	\$37,446,121	\$2,422,375	\$2,023,482	\$1,952,128	\$1,066,128	\$1,422,953	\$1,437,128	\$1,808,128	\$1,583,128	\$1,892,128	\$1,852,128	\$1,863,128	\$1,279,128	\$20,251,842	\$57,741,083
5	Permitting	\$1,881,124	\$20,235	\$25,217	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,461	\$1,926,576
6	Project Management	\$50,326,656	\$2,489,135	\$2,659,898	\$3,461,802	\$2,811,388	\$2,963,900	\$2,803,600	\$2,824,800	\$2,805,600	\$3,052,600	\$3,052,600	\$3,052,600	\$2,617,600	\$33,836,035	\$94,181,891
7	Clearing, Grading and Excavation														\$0	\$0
8	On-Site Construction Facilities														\$0	\$0
9	Power Block Engineering, Procurement, etc.	\$44,839,538	\$31,186,738	\$37,340,960	\$49,380,440	\$42,421,182	\$23,309,435	\$39,463,740	\$30,152,030	\$36,148,893	\$48,858,583	\$45,832,379	\$47,825,331	\$60,183,894	\$489,873,573	\$803,813,111
10	Non-Power Block Engineering, Procurement, etc.		\$92,389	\$2,279	\$500,000	\$14,000	\$0	\$800,000	\$1,633,436	\$1,533,436	\$610,000	\$0	\$0	\$400,000	\$5,975,515	\$11,842,724
11	Total Generation Costs	\$92,470,540	\$38,243,734	\$43,832,299	\$56,297,078	\$48,489,848	\$28,046,348	\$46,239,874	\$37,720,539	\$42,636,334	\$55,844,360	\$52,220,347	\$53,771,422	\$86,040,089	\$596,779,321	\$1,202,249,981
12	Participants Credits PSL unit 2 (b)															
13	OUC	(\$9,109,982)	(\$519,231)	(\$786,496)	(\$1,710,946)	(\$1,158,578)	(\$45,832)	(\$432,857)	(\$178,153)	(\$85,858)	(\$416,783)	(\$55,194)	(\$526,231)	(\$982,540)	(\$8,859,705)	(\$15,969,898)
14	FMPA	(\$13,173,899)	(\$760,857)	(\$1,108,425)	(\$2,474,186)	(\$1,878,855)	(\$86,277)	(\$811,490)	(\$254,733)	(\$85,252)	(\$682,708)	(\$79,816)	(\$783,871)	(\$1,435,305)	(\$9,918,779)	(\$23,083,876)
15	Total participants credits PSL unit 2	(\$22,283,880)	(\$1,270,088)	(\$1,874,822)	(\$4,185,133)	(\$2,836,432)	(\$112,109)	(\$1,244,346)	(\$430,886)	(\$181,120)	(\$1,019,489)	(\$135,009)	(\$1,282,103)	(\$2,427,845)	(\$18,778,484)	(\$39,053,774)
16	Total FPL Generation Costs	\$610,186,649	\$38,973,646	\$41,957,347	\$52,111,945	\$45,853,414	\$27,934,240	\$45,202,627	\$37,289,653	\$42,475,216	\$54,824,871	\$52,083,337	\$52,479,320	\$63,612,224	\$562,999,839	\$1,163,198,469
17	Jurisdictional Factor (d)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
18	Total FPL Jurisdictional Generation Costs	\$602,976,384	\$38,638,687	\$41,295,853	\$52,088,089	\$45,113,879	\$27,804,110	\$44,868,417	\$36,846,956	\$41,873,237	\$54,176,944	\$51,469,788	\$51,859,112	\$62,860,446	\$559,054,071	\$1,149,436,799
19	Adjustments:															
20	Non-Cash Accruals	\$14,916,281	\$1,166,135	\$6,389,178											\$7,555,313	\$22,473,674
21	Other Adjustments	(\$911,920)	(\$32,388)	(\$23,959)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$86,271)	(\$966,271)
22	Total Adjustments	\$14,004,361	\$1,133,747	\$6,365,219		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,469,042	\$21,775,202
23	Jurisdictional Factor (d)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
24	Total Jurisdictional Adjustments	\$14,107,615	\$1,120,359	\$6,299,959	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,410,344	\$21,517,959
25																
26	Total Jurisdictional Generation Costs Net of Adjustments	\$588,867,769	\$36,416,337	\$34,976,894	\$52,088,089	\$45,113,878	\$27,804,110	\$44,868,417	\$36,846,956	\$41,873,237	\$54,176,944	\$51,469,788	\$51,859,112	\$62,860,446	\$559,054,071	\$1,127,921,840
27																
28	Transmission:															
29	Plant Engineering	\$9,086,598	\$152,470	\$32,576	\$3,451,205	\$2,245,505	\$843,372	\$843,372	\$843,372	\$843,372	\$843,372	\$843,372	\$843,372	\$843,372	\$12,828,735	\$21,716,333
30	Line Engineering	\$47,818	\$823	\$2,783	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,708	\$51,322
31	Substation Engineering	\$1,400,725	\$133,823	\$91,846	\$50,500	\$50,500	\$20,000	\$20,000	\$20,000	\$15,000	\$20,000	\$20,000	\$20,000	\$25,000	\$496,671	\$1,887,396
32	Line Construction	\$1,561,104	\$2,431	\$9,285	\$21,578	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,294	\$1,624,398
33	Substation Construction	\$2,816,349	\$162,464	\$199,303	\$641,000	\$429,082	\$838,162	\$500,000	\$300,000	\$380,000	\$382,849	\$410,000	\$306,941	\$385,000	\$4,913,601	\$7,731,950
34	Total Transmission Costs	\$14,944,383	\$452,111	\$338,796	\$4,164,283	\$2,725,087	\$1,701,824	\$1,363,372	\$1,163,372	\$1,238,372	\$1,246,021	\$1,273,372	\$1,189,313	\$1,233,372	\$18,866,007	\$33,010,400
35	Participants Credits PSL unit 2 (b)															
36	OUC	\$0	(\$367,716)	\$8,005	(\$85,383)	(\$85,383)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$521,877)	(\$521,877)
37	FMPA	\$0	(\$517,291)	\$8,552	(\$123,472)	(\$123,472)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$754,853)	(\$754,853)
38	Total participants credits PSL unit 2	\$0	(\$885,007)	\$16,557	(\$208,855)	(\$208,855)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,276,730)	(\$1,276,730)
39	Total FPL Transmission Costs	\$14,944,383	(\$422,896)	\$351,952	\$3,855,428	\$2,516,242	\$1,701,824	\$1,363,372	\$1,163,372	\$1,238,372	\$1,246,021	\$1,273,372	\$1,189,313	\$1,233,372	\$18,339,277	\$31,733,670
40	Jurisdictional Factor (d)	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901
41	Total Jurisdictional Transmission Costs	\$13,255,198	(\$375,095)	\$312,170	\$3,369,338	\$2,231,826	\$1,509,198	\$1,209,288	\$1,031,874	\$1,096,397	\$1,105,181	\$1,129,441	\$1,037,144	\$1,083,862	\$14,891,703	\$28,146,901
42	Adjustments:															
43	Non-Cash Accruals	\$6,716,273	(\$5,100,408)	(\$63,438)											(\$5,163,847)	\$1,552,426
44	Other Adjustments	(\$22,780)	(\$2,393)	(\$1,396)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,788)	(\$26,543)
45	Total Adjustments	\$6,693,493	(\$5,102,801)	(\$64,834)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,167,635)	\$1,525,883
46	Jurisdictional Factor (d)	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901	0.88898901
47	Total Jurisdictional Adjustments	\$5,928,938	(\$4,528,021)	(\$66,638)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,574,857)	\$1,362,279
48	Total Jurisdictional Transmission Costs Net of Adjustments	\$7,318,262	\$4,150,928	\$380,806	\$3,369,338	\$2,231,826	\$1,509,198	\$1,209,288	\$1,031,874	\$1,096,397	\$1,105,181	\$1,129,441	\$1,037,144	\$1,083,862	\$19,486,380	\$26,784,622
49																
50	Total Construction Cost (Line 11+Line 34)	\$647,414,932	\$38,895,845	\$43,988,083	\$61,081,382	\$51,214,943	\$29,747,874	\$47,800,348	\$38,883,912	\$43,874,707	\$57,090,382	\$53,493,719	\$54,940,738	\$67,273,441	\$667,846,328	\$1,235,260,281
51																
52	Total Jurisdictional Construction Cost Net of Participants (Line 18+Line 41)	\$618,230,582	\$38,181,591	\$41,878,023	\$55,597,327	\$47,345,702	\$29,113,308	\$45,877,894	\$37,880,833	\$43,071,634	\$55,282,125	\$52,599,228	\$52,896,298	\$63,954,408	\$561,396,118	\$1,177,586,700
53																
54	Total Jurisdictional Construction Costs Net of Adjustments (Line 26+Line 48)	\$596,186,031	\$39,567,283	\$36,334,864	\$55,597,327	\$47,345,702	\$29,113,308	\$45,877,894	\$37,880,833	\$43,071,634	\$55,282,125	\$52,599,228	\$52,896,298	\$63,954,408	\$556,620,431	\$1,154,706,482
55																

Totals may not add due to rounding

- (e) Participants share in Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806% on St. Lucie Unit No. 2.
- (f) Other adjustments represent Pension & Welfare Benefit credit.
- (g) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).
- (h) FPL's jurisdictional separation factor based on the December 2010 Earnings Surveillance Report filed with the FPSC.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures**

[Section (5)(c)1.a.]
[Section (B)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	Construction period:	
2	Generation:	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).
4	Engineering & Design	Utility and contracted engineering support staff.
5	Permitting	Site certification, environmental, and construction permits.
6	Project Management	FPL and Contractor staff required to oversee/manage project.
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2010 below.
	a St. Lucie Unit 2 Cycle 19 Implementation Outage - Winter/Spring	Implement scheduled modifications. First of two implementation outages.
	b St. Lucie Unit 1 Cycle 24 Implementation Outage - Fall	Implement scheduled modifications. Second of two implementation outages.
	c Turkey Point Unit 4 Cycle 26 Implementation Outage - Spring	Implement scheduled modifications. First of two implementation outages.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	Transmission :	
13	Plant Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
15	Substation Engineering	Engineering, permitting, procurement, planning and scheduling of work.
16	Line Construction	Installation including construction oversight.
17	Substation Construction	Installation including construction oversight.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Variance Explanations**

[Section (8)(d)]

Schedule AE-5B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2011

Witness: Terry C. Jones

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				Construction:
3				Generation:
4	\$19,797,804	\$10,435,967	\$9,361,837	Growth in scope and increased duration of licensing effort.
5	\$20,251,942	\$9,281,524	\$10,970,418	Current forecast of owners organization support of licensing and design engineering.
6	\$45,451	\$150,000	(\$104,549)	
7	\$33,835,035	\$23,903,816	\$9,931,219	Current forecast of owners organization requirement for year with three implementation outages.
8	\$0	\$0	\$0	
9	\$0	\$0	\$0	
10	\$489,873,573	\$491,272,127	(\$1,398,554)	Scope deferred from first PSL1 implementation outage.
11	\$5,875,515	\$4,874,461	\$1,101,054	Growth in scope due to purchase of ISFSI dry storage casks.
12	<u>\$569,779,321</u>	<u>\$539,917,895</u>	<u>\$29,861,426</u>	
13				
14				
15				
16				
17				Transmission:
18	\$12,628,735		\$12,628,735	Plant engineering, which includes the procurement and installation of the new main transformer at PSL 2, was added in 2010.
19	\$3,706	\$14,000	(\$10,294)	Engineering man-hours less than original projection.
20	\$486,671	\$330,000	\$156,671	Engineering man-hours less than original projection.
21	\$33,294	\$100,000	(\$66,706)	Work scope accelerated and completed during 2010 outage.
22	\$4,913,601	\$7,395,000	(\$2,481,399)	Portion of work scope deferred to 2012 outages.
23	<u>\$18,068,007</u>	<u>\$7,839,000</u>	<u>\$10,229,007</u>	

(a) The Plant Engineering category was added in 2010 to reflect transmission jurisdictional treatment for the generator step up transformers. The costs for the generator step up transformers was included in the 2011 Projected generation construction costs under Power Block Engineering, Procurement, etc. Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual/Estimated Filing: Transfers to Plant in Service

Appendix A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110008 - EI

For the Year Ended 12/31/2011

Witness: Winslow Powers & Terry O. Jones

Line No.	2011	In-Service Date	2011 Actual January	2011 Actual February	2011 Projected March	2011 Projected April	2011 Projected May	2011 Projected June	2011 Projected July	2011 Projected August	2011 Projected September	2011 Projected October	2011 Projected November	2011 Projected December	2011 Projected 12M - Total	
1	April 2011 - Nuclear Condensate Pumps - Turkey Point	Apr-11				\$146,251									146,251	
2																
3	April 2011 - Nuclear - St. Lucie Unit 2 Outage PSL2_19	Apr-11				101,734,925									101,734,925	
4																
5	April 2011 - Transmission - St. Lucie Unit 2 GSU	Apr-11				7,327,115									7,327,115	
6																
7	April 2011 - Nuclear - HVAC - St. Lucie	Apr-11				12,804									12,804	
8																
9	April 2011 - Transmission - Turkey Point	Apr-11				1,067,639									1,067,639	
10																
11	May 2011 - Transmission - Turkey Point	May-11					68,844								68,844	
12																
13	May 2011 - Nuclear - Turkey Point Unit 4 Outage PTM4_26	May-11					96,782,104								96,782,104	
14																
15	May 2011 - Transmission - Turkey Point Unit 4 GSU	May-11					1,212,920								1,212,920	
16																
17	September 2011 - Nuclear ISFSI - Turkey Point	Sep-11								7,261,951					7,261,951	
18																
19	November 2011 - Transmission - Turkey Point	Nov-11											296,201		296,201	
20																
21	November 2011 - Nuclear Turbine Gantry Crane - Turkey Point	Nov-11											1,844,933		1,844,933	
22																
23																
24																
25	2011 Transfers To Plant In-Service (AES, Line 2)		\$0	\$0	\$0	\$110,288,734	\$96,063,858	\$0	\$0	\$0	\$7,261,951	\$0	\$2,141,134	\$0	\$217,755,986	
26																
27																
28																
29																
30	Transfer to Plant in Service		Actual PTD (a)	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Projected 12M-Total
31	Nuclear Generation															
32	Total Company Plant in Service		\$12,355,500			\$121,042,863	\$96,472,936				\$7,348,800		\$1,876,844		\$230,541,473	\$242,896,973
33	Participant Credit		(\$453,173)			(\$18,994,371)									(\$18,994,371)	(\$17,447,544)
34	Transfer to Plant in Service Net of Participants (b)		\$11,902,327	\$0	\$0	\$104,848,522	\$96,472,936	\$0	\$0	\$0	\$7,348,800	\$0	\$1,876,844	\$0	\$213,547,102	\$225,449,429
35	Jurisdictional Factor (d)		0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
36	Total Jurisdictional Nuclear transfer to Plant in Service		\$11,781,884	\$0	\$0	\$103,809,409	\$95,297,352	\$0	\$0	\$0	\$7,261,951	\$0	\$1,854,963	\$0	\$211,023,378	\$222,703,038
37	Adjustments (c)		\$506,440			\$1,735,944	\$1,553,606						\$0,847		\$3,296,400	\$3,608,890
38	Jurisdictional Factor (d)		0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
39	Total Jurisdictional Adjustments		\$503,439	\$0	\$0	\$1,715,428	\$1,536,248	\$0	\$0	\$0	\$0	\$0	\$0,731	\$0	\$3,290,407	\$3,783,846
40	Total Jurisdictional Transfer to Plant Net of Adjustments		\$11,258,225	\$0	\$0	\$101,893,980	\$96,782,104	\$0	\$0	\$0	\$7,261,951	\$0	\$1,844,933	\$0	\$207,762,967	\$219,021,192
41	Transmission															
42	Transfer to Plant in Service		\$3,456,338			\$9,890,718	\$1,467,632						\$333,199		\$11,681,638	\$15,137,877
43	Participant Credit		\$0			(\$417,710)									(\$417,710)	(\$417,710)
44	Transfer to Plant in Service Net of Participants (b)		\$3,456,338	\$0	\$0	\$9,473,008	\$1,467,632	\$0	\$0	\$0	\$0	\$0	\$333,199	\$0	\$11,263,928	\$14,720,167
45	Jurisdictional Factor (d)		0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801
46	Total Jurisdictional Nuclear transfer to Plant in Service		\$3,055,662	\$0	\$0	\$8,393,385	\$1,301,743	\$0	\$0	\$0	\$0	\$0	\$295,528	\$0	\$9,990,656	\$13,566,316
47	Adjustments (c)		\$1,667,437			(\$1,643)	(\$26)						(\$766)		\$1,664,111	\$1,664,111
48	Jurisdictional Factor (d)		0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801	0.8896801
49	Total Jurisdictional Adjustments		\$1,390,267	\$0	\$0	(\$1,369)	(\$22)	\$0	\$0	\$0	\$0	\$0	(\$872)	\$0	\$1,388,204	\$1,388,204
50	Total Jurisdictional Transfer to Plant Net of Adjustments		\$1,675,395	\$0	\$0	\$6,994,754	\$1,301,765	\$0	\$0	\$0	\$0	\$0	\$295,200	\$0	\$9,992,719	\$11,688,114
51																
52	Total Company Plant in Service (Line 32 + 42)		\$16,811,838	\$0	\$0	\$131,723,611	\$100,940,588	\$0	\$0	\$0	\$7,348,800	\$0	\$2,210,033	\$0	\$242,223,012	\$266,034,850
53																
54	Total Company Plant in Service Net of Participants (Line 36 + 46)		\$14,827,325	\$0	\$0	\$112,002,794	\$96,999,095	\$0	\$0	\$0	\$7,261,951	\$0	\$2,150,191	\$0	\$221,014,631	\$235,841,356
55																
56	Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (Line 40 + Line 50) (e)		\$12,933,619	\$0	\$0	\$110,288,734	\$96,063,858	\$0	\$0	\$0	\$7,261,951	\$0	\$2,141,133	\$0	\$217,755,686	\$230,688,306

Totals may not add due to rounding

(a) Refer to Exhibit WP-11 for further detail.

(b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

(c) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA) for St. Lucie Unit 2.

(d) FPL's Jurisdictional separation factor based on the December 2010 Surveillance Report filed with the FPSC.

(e) Refer to Appendix A in Exhibit TOJ-13 Pg 18 in FPL's March 1, 2011 Filing.

(f) The transfer to plant in-service values included on Appendix A are used to calculate carrying charges on AE-3 and therefore do not include any non-incremental labor related to the Upstate Project. FPL's 2011 actual/estimated transfers to plant in service used to calculate base rate revenue requirements includes non-incremental labor as explained in FPL Witness Powers May 2, 2011 Testimony on page 21.

St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual/Estimated Filing: Base Rate Revenue Requirement 2011

Appendix B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

For the Year Ended 12/31/2011
 Witness: Winnie Powers

Line No.	2011 Detail	In-Service Date	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	
			Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	2011
			January	February	March	April	May	June	July	August	September	October	November	December	Total
1	April 2011- Nuclear Condensate Pumps - Turkey Point	Apr-11				\$714	\$1,428	\$1,425	\$1,423	\$1,421	\$1,418	\$1,416	\$1,414	\$1,412	\$ 12,071
2															
3	April 2011- Nuclear - St. Lucie Unit 2 Outage PSL2_19	Apr-11				505,046	1,009,300	1,007,715	1,006,130	1,004,545	1,002,959	1,001,374	999,789	998,204	8,535,062
4															
5	April 2011 - Transmission - St. Lucie Unit 2 GSU	Apr-11				37,309	74,549	74,411	74,273	74,136	73,998	73,860	73,722	73,585	629,842
6															
7	April 2011 - Nuclear - HVAC - St. Lucie	Apr-11				59	119	118	118	118	118	\$118	\$118	\$118	1,004
8															
9	April 2011 - Transmission - Turkey Point	Apr-11				4,987	9,967	9,954	9,941	9,928	9,914	\$9,901	\$9,888	\$9,875	84,355
10															
11	May 2011 - Transmission - Turkey Point	Apr-11					441	882	880	879	877	\$876	\$874	\$873	6,582
12															
13	May 2011- Nuclear - Turkey Point Unit 4 Outage PTM_26	May-11					486,070	937,472	936,139	934,805	933,471	932,137	930,804	929,470	7,003,367
14															
15	May 2011- Transmission - Turkey Point Unit 4 GSU	May-11					6,178	12,341	12,318	12,295	12,272	\$12,249	\$12,227	\$12,204	92,082
16															
17	September 2011- Nuclear ISFSI - Turkey Point	May-11									34,264	\$68,482	\$68,387	\$68,293	239,426
18															
19	November 2011 - Transmission - Turkey Point	Sep-11										\$0	\$1,468	\$2,934	4,401
20															
21	November 2011- Nuclear Turbine Gantry Crane - Turkey Point	Nov-11											\$9,059	\$18,103	27,162
22															
23															
24															
25	Base Rate Revenue Requirement 2011 to Appendix C		\$0	\$0	\$0	\$ 548,115	\$ 1,571,048	\$ 2,044,318	\$ 2,041,222	\$ 2,038,125	\$ 2,039,293	\$ 2,100,414	\$ 2,107,750	\$ 2,115,070	\$ 16,935,355

Totals may not add due to rounding
 (a) Refer to Exhibit WP-11 for further detail.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual/Estimated Filing: Carrying Costs on Base Rate Revenue Requirements**

[Section (5)(c)1.b.]

Appendix C (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total		
1	Actual/Estimated Base Rate Revenue Requirements (Appendix B, Line 25)		\$0	\$0	Jurisdictional Dollars \$0	\$548,115	\$1,571,048	\$2,044,318	\$2,041,222	\$2,038,125	Jurisdictional Dollars \$2,069,293	\$2,100,414	\$2,107,750	\$2,115,070	\$16,835,355
2	Projected Base Rate Revenue Requirements		\$0	\$0	\$727,981	\$1,454,806	\$2,314,100	\$3,172,170	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,811,898	\$28,270,391
3	(Over)/Under Recovery (Line 1 - Line 2)		\$0	\$0	(\$727,981)	(\$906,691)	(\$743,052)	(\$1,127,852)	(\$1,126,187)	(\$1,124,523)	(\$1,088,694)	(\$1,052,713)	(\$1,040,616)	(\$2,896,828)	(\$11,635,036)
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7)		\$0	\$0	(\$727,981)	(\$1,837,882)	(\$2,391,281)	(\$3,536,790)	(\$4,668,957)	(\$5,849,529)	(\$6,964,307)	(\$8,093,264)	(\$9,199,856)	(\$11,972,571)	(\$12,065,358)
5	Average Net Base Rate Revenue Requirements		\$0	\$0	(\$383,990)	(\$1,182,821)	(\$2,014,572)	(\$2,964,036)	(\$4,112,874)	(\$5,269,243)	(\$6,416,918)	(\$7,538,786)	(\$8,846,810)	(\$10,688,263)	n/a
6	Return on Average Net Base Rate Revenue Requirements														
a.	Equity Component (Line 6b * .61425) (a)		\$0	\$0	(\$1,863)	(\$5,405)	(\$9,205)	(\$13,544)	(\$18,783)	(\$24,077)	(\$29,322)	(\$34,448)	(\$39,510)	(\$48,373)	(\$224,342)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	(\$2,708)	(\$8,800)	(\$14,986)	(\$22,050)	(\$30,596)	(\$39,198)	(\$47,736)	(\$56,061)	(\$64,322)	(\$78,752)	(\$365,228)
c.	Debt Component (Line 6 x 0.001325847) (c)		\$0	\$0	(\$483)	(\$1,565)	(\$2,871)	(\$3,830)	(\$5,453)	(\$8,066)	(\$9,995)	(\$11,464)	(\$14,036)	(\$18,084)	(\$85,084)
7	Total Return Requirements (Line 6a + 6b + 6c)		\$0	\$0	(\$3,190)	(\$10,368)	(\$17,857)	(\$25,979)	(\$36,049)	(\$46,184)	(\$56,244)	(\$66,077)	(\$76,787)	(\$92,787)	(\$430,322)
8	2011 Base Revenue Requirements (Line 1 + Line 7) (d)		\$0	\$0	(\$3,190)	\$537,747	\$1,553,391	\$2,018,339	\$2,005,173	\$1,991,941	\$2,013,050	\$2,034,337	\$2,031,964	\$2,022,282	\$16,205,033
9	Projected Base Rate Revenue Requirements		\$0	\$0	\$727,981	\$1,454,806	\$2,314,100	\$3,172,170	\$3,167,409	\$3,162,648	\$3,157,887	\$3,153,127	\$3,148,366	\$4,811,898	\$28,270,391
10	(Over) / Under Recovery (Line 8 - Line 9)		\$0	\$0	(\$731,171)	(\$917,059)	(\$790,709)	(\$1,153,831)	(\$1,162,236)	(\$1,170,707)	(\$1,144,838)	(\$1,118,789)	(\$1,116,402)	(\$2,789,616)	(\$12,065,358)

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- (d) The actual/estimated base rate revenue requirements on Line 1 and the carrying charges on Line 7 are reflected on Schedule AE-1 "Other Adjustments" Line 5.

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual/Estimated Filing: Transfer to Plant In-Service Reconciliation Appendix A to AE-3B

Appendix D (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2011

Witness: Winnie Powers

All figures are jurisdictional (Net of Participants)

Line No.	06412-070-0910 - St. Lucie Unit 2 Outage PSL2_19	
1		
2	In-Service Date	Apr-11
3		
4	Transfer to Plant In-Service (Appendix A Line 3) (d)	101,734,925
5	Adjustments (Jurisdictional Net of Participants) (c)	1,715,428
6	Transfer to Plant In-Service (Jurisdictional Net of Participants) (Line 4 + Line 5)	103,450,354
7	Jurisdictional Factor (f)	0.98818187
8	Plant In-Service (Net of Participants) (Line 6 / Line 7)	104,687,565
9	Participants (e)	16,993,328
10	Total Company Plant In-Service (WP-11, Line 3 & Appendix A, Line 32) (Line 8 + Line 9)	121,680,893
11		
12	Total Company Plant In-Service (WP-11, Pg 1 Line 3)	121,680,893
13	Participants (e)	(16,993,328)
14	Plant In-Service Net of Participants (Line 12 + Line 13)	104,687,565
15	Jurisdictional Factor (f)	0.98818187
16	Plant In-Service (Jurisdictional Net of Participants) (Line 14 * Line 15)	103,450,354
17		
18	CPI Adjustments (Net of Participants) (a)	(55,480)
19	Jurisdictional Factor (f)	0.98818187
20	Jurisdictional Adjustments (Line 18 * Line 19)	(54,805)
21		
22	Construction Period Interest (CPI) (b)	1,125,733
23		
24	Transfer to Plant In-Service (AE-3B Line 2) (Line 16 - Line 20 + Line 22)	\$104,630,891
25		
26		
27		
28	06416-070-0914 - Turkey Point Unit 4 Outage PTN4_26	
29	In-Service Date	May-11
30		
31	Transfer to Plant In-Service (Appendix A, Line 13) (d)	96,762,104
32	Adjustments (Jurisdictional Net of Participants) (c)	1,535,248
33	Transfer to Plant In-Service (Jurisdictional Net of Participants) (Line 31 + Line 32)	98,297,352
34	Jurisdictional Factor (f)	0.98818187
35	Total Company Plant In-Service (WP-11, Line 13 & Appendix A, Line 32) (Line 33 / Line 34)	99,472,936
36		
37	Total Company Plant In-Service (WP-11, Pg 1 Line 13)	99,472,936
38	Jurisdictional Factor (f)	0.98818187
39	Plant In-Service (Jurisdictional Net of Participants) (Line 37 * Line 38)	98,297,352
40		
41	CPI Adjustments (Net of Participants) (a)	(92,086)
42	Jurisdictional Factor (f)	0.98818187
43	Jurisdictional Adjustments (Line 41 * Line 42)	(90,998)
44		
45	Construction Period Interest (CPI) (b)	1,270,120
46		
47	Transfer to Plant In-Service (AE-3B Line 2) (Line 39 - Line 43 + Line 45)	99,668,470
48		
49	2011 Total	
50		
51	Transfer to Plant In-Service (AE-3B Line 2) (Line 24 + Line 47)	\$204,289,361

Totals May Not Add Due to Rounding

- 54
55 (a) CPI Adjustments include the Pension & Welfare Benefit Credit and Business Meals.
56 (b) CPI is Jurisdictional Net of Participants.
57 (c) Adjustments are those on the AE-6 schedule which include Pension & Welfare Benefit Credit and Non-Cash Accruals.
58 (d) Transfers to plant in-service on lines 4 and 31 only include outage work orders for the purpose of calculating CPI. CPI for all work orders
59 will be calculated in the true-up of costs in FPL's March 2012 filings.
60 (e) Participants share is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPPA) of 8.806% on St. Lucie Unit No. 2.
61 (f) FPL's jurisdictional separation factor based on the December 2010 Earnings Surveillance Report filed with the FPSC.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

[Section (B) (c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

For the Year Ended: 12/31/2011
Witness: Terry O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc *	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
4	121985	Open	4/24/09 - open	4/24/09 - open					Flowsolve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
5	123137	Open	5/28/09 - open	5/28/09-02/2011					Flowsolve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
6	125454	Open	8/28/09 - open	8/28/09 - open					Flowsolve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
7	122154	Open	4/27/09 - open	4/27/09 - open					Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)
8	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse *	OEM	NSSS Engineering Analysis and LAR (PTN)
9	119853	Open	11/24/08 - open	11/24/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
10	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
11	119670	Open	2/18/09 - open	2/18/09 - open					Proto-Power	Single Source	Project Engineering Support (PSL)
12	115297	Open	8/27/08 - open	8/27/08 - open					AREVA	Single Source	RSG Design Review and LAR Work (PSL)
13	116338	Open	8/27/08 - open	8/27/08 - open					AREVA	Single Source	RCS Design Review (PTN)
14	105353	Open	10/02/07 - open	10/02/07 - open					Shaw - Stone & Webster	Soie Source	Engineering Support (PSL & PTN)
15	117809	Open	12/02/08 - open	12/02/08 - 04/2013					Bechtel *	Competitive Bid	Engineering Procurement Construction (PTN)
16	116088	Open	09/29/08 - open	09/29/08 - 03/2013					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
17	117820	Open	12/02/08 - open	12/02/08 - 12/2012					Bechtel *	Competitive Bid	Engineering Procurement Construction (PSL)
18	116090	Open	9/29/08 - open	9/29/08 - 03/2013					Siemens *	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
19	118328	Open	12/19/08 - open	12/19/08 - 03/2013					TEI *	Competitive Bid	Condenser Tubes (PTN)
20	118206	Open	12/17/08 - open	12/17/08 - 03/2013					TEI	Competitive Bid	Moisture Separator Reheaters (PTN)
21	118205	Open	12/17/08 - open	12/17/08 - 07/2012					TEI *	Competitive Bid	Moisture Separator Reheaters (PSL)
22	118241	Open	12/19/08 - open	12/19/08 - 03/2013					TEI	Competitive Bid	Feed Water Heaters (PTN)
23	112221	Open	4/22/08 - open	4/22/08 - 12/2012					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
24	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
25	117272	Open	11/13/08 - open	11/13/08 - 01/2011					American Crane	Single Source	Gantry Crane Upgrade (PSL)
26	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Feed Water Heaters (PSL)
27	115485	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering Services (PTN)
28	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	TCW Heat Exchangers (PSL)
29	105720	Open	9/12/07 - open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis (PSL)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

Schedule AE-7A (Actual/Estimated)

[Section (B) (c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended: 12/31/2011
 Witness: Terry O. Jones

DOCKET NO: 110009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount ¹	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
30	116796	Open	10/29/08 - open	10/29/08 - 03/2013					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PTN)
31	118107	Open	9/29/08 - open	9/29/08 - open					Cameron ²	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
32	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipos	Single Source	Staff Augmentation (PSL)
33	115036	Open	8/14/08 - open	8/14/08 - open					Babcock & Wilcox	Single Source	Steam Generator Component Design Review (PSL)
34	112228	Open	4/23/08 - open	04/23/08 - open					Westinghouse	Single Source	Steam Generator Services for Moisture Carryover (PTN)
35	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Upgrades (PSL & PTN)
36	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
37	112987	Open	5/19/08 - open	5/19/08 - open					NAI	Single Source	Radiological Consequence Analysis (PTN)
38	4500521317	Open	9/08/09 - open	9/08/09 - open					AREVA	Competitive	Inductors (PTN)
39	126248	Open	10/08/09 - open	10/08/09 - open					ABB ²	Competitive	Replacement Transformer Coolers (PSL)
40	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
41	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge ²	Single Source	Estimating Services (PTN)
42	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
43	123762	Open	6/25/09 - open	6/25/09 - open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
44	118988	Open	01/22/09 - open	01/22/09 - open					Hotec	Single Source	Fuel Storage Criticality and related analysis (PSL 2)
45	118563	Open	1/14/09 - open	1/14/09 - open					Hotec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
46	118627	Open	7/28/09 - open	7/28/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
47	118844	Open	01/15/09 - open	01/15/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
48	4500467077	Open	11/10/08 - open	11/10/08 - open					Siemens	Competitive	Generator Step-up Transformers (PSL)
49	130578	Open	5/01/10 - open	5/01/10 - open					Fisher Controls	Competitive see 2282515	Modified Feedwater Regulating Valves/Actuators (PSL)
50	130160	Open	3/29/10 - open	3/29/10 - open					Flowsolve Corp.	Competitive See 2263036	Replacement Condensate Pumps (PSL)
51	130612	Open	4/22/10 - open	4/22/10 - open					Flowsolve Corp.	Competitive	Condensate Pumps (PTN)
52	130649	Open	4/22/10 - open	4/22/10 - open					Flowsolve Corp. ²	Competitive	Main Feedwater Pumps (PTN)
53	126227	Open	10/13/09 - open	10/13/09 - open					Invensys	OEM	Control System FWH, Moisture Separator (PTN)
54	129689	Open	3/17/10 - open	3/17/10 - open					Invensys ²	Competitive	Turbine Digital Upgrade (PTN)
55	130272	Open	4/08/2010 - open	4/08/2010 - open					Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
56	131356	Open	5/21/10 - open	5/21/10 - open					Brand Energy Solutions	Competitive See 2263930	Supply Scaffolding Material (PTN)
57	131391	Open	5/25/10 - open	5/25/10 - open					BRV Construction	Competitive	Design/Construct fabrication area inside the CSF (PTN)
58	131599	Open	5/27/10 - open	5/27/10 - open					All Star Toilets	Competitive	Supply Cleaning Services (PTN)

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

[Section (8) (c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended: 12/31/2011
Witness: Terry O. Jones

DOCKET NO: 110009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
59	4500586420	Open	6/16/10 - open	6/16/10 - open					Energy Erectors	Competitive	Electrical contract labor work @ Turkey Point 230 kV substation
60	131928	Open	6/14/10 - open	6/14/10 - open					Siemens Energy Inc.	Single Source	PSL2-19 Pre-planning TG Installation Work
61	131533	Open	6/10/10-open	6/10/10-open					AREVA *	OEM	Non-Fuels NSSS Interim LAR (PSL 1 & 2)
62	131907	Open	6/11/10-open	6/11/10-open					AREVA	OEM	Fuels Related Interim LAR/MOD for EPU at PSL
63	131585	Open	6/15/10 - open	6/15/10 - open					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU at PSL
64	131393	Open	6/10/10 - open	6/10/10 - open					Fisher Controls	Competitive See 2262201	Heater Drain BOP Replacement Valves at PSL
65	131742	Open	6/16/10 - open	6/16/10 - open					Westinghouse	PDS	LAR/RAI for Non-Fuels NSS related scope (PSL)
66	132077	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager PTN
67	132078	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager PSL
68	132235	Open	6/24/10 - open	6/24/10 - open					Enercon	Single Source	NFPA 805/Appendix R Support for PTN
69	131987	Open	6/25/10 - open	6/25/10 - open					Sargent & Lundy Inc	Single Source	Engineering for PSL 1 Steam Bypass Control
70	131940	Open	6/30/10 - open	6/30/10 - open					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
71	132283	Open	6/28/10 - open	6/28/10 - open					Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
72	2259675	Open	7/23/10 - open	7/23/10 - open					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
73	2259669	Open	8/02/10 - open	8/02/10 - open					TAW	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
74	2259997	Open	8/4/10 - open	8/4/10 - open					SPX Corporation	Replaces 116351	Valve Rework (PTN)
75	2259768	Open	8/06/10 - open	8/06/10 - open					Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
76	2280155	Open	8/16/10 - open	8/16/10 - open					Siemens Energy Inc.	Single Source	PSL 1-24 Pre-planning TG Installation Work
77	2280113	Open	9/23/10 - open	9/23/10 - open					Westinghouse	OEM	PSL Rod Control System Upgrades
78	2281536	Open	9/16/10 - open	9/16/10 - open					Washington Group	Competitive	PTN Feedwater Heater Ultrasonic Testing
79	2261750	Open	9/21/10 - open	9/21/10 - open					Modular Space	Competitive	PTN Lease of 15-Wide Trailers for EPU
80	2261747	Open	9/23/10 - open	9/23/10 - open					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
81	2262094	Open	9/28/10 - open	9/28/10 - open					Structural Integrity	Competitive	Assessment of Min Well Thickness Effects (PTN)
82	2262201	Open	9/30/10 - open	9/30/10 - open					Fisher Controls	Competitive Replaces 131393	Heater Drain BOP Replacement Valves at PSL
83	2262367	Open	10/04/10 - open	10/04/10 - open					Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
84	2262515	Open	10/06/10 - open	10/06/10 - open					Fisher Controls	Competitive Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
85	2263036	Open	10/19/10 - open	10/19/10 - open					Flowserva Corp.	Competitive Replaces 130160	Replacement Condensate Pumps (PSL)
86	2264196	Open	11/16/10 - open	11/16/10 - open					Siemens Energy Inc.	OEM	Replacement Blade Rings (PSL)
87	2264240	Open	11/17/10 - open	11/17/10 - open					Siemens Energy Inc.	Single Source	T/G Installation SL2-19 Outage (PSL)
88	2263052	Open	11/11/10 - open	11/11/10 - open					Invensys	Single Source	Steam Bypass Control System (PSL)

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

[Section (B) (c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

For the Year Ended: 12/31/2011
Witness: Terry O. Jones

	(A)	(B)	(C)	(D)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
89	2263549	Open	11/10/10 - open	11/10/10 - open					AREVA NP Inc	Competitive	Services of a Project Manager (PTN)
90	2264548	Open	11/19/10 - open	11/19/10 - open					Graybar Electric	Competitive	Wire Cable (PTN)
91	2263930	Open	11/11/10 - open	11/11/10 - open					Brand Energy Solutions	Competitive Replaces 131356	Supply Scaffolding Material (PTN)
92	2264642	Open	11/30/10 - open	11/30/10 - open					Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
93	2264841	Open	11/30/10 - open	11/30/10 - open					Batsch Industries	Single Source	On Site SL2-19 Tech Support (PSL)
94	2264377	Open	11/30/10 - open	11/30/10 - open					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
95	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL2)
96	2263861	Open	11/4/10 - open	11/4/2010 - open					Graybar Electric	Competitive	Temporary Power Unit Substations for EPU (PTN)
97	2265418	Open	12/16/10 - open	12/16/2010 - open					Siemens Energy Inc.	OEM	Implementation Spares for Turbine Gen. Work During SL2-19 For EPU
98	4500589986	Open	7/6/10 - open	7/6/10 - open					Kennedy Construction	Competitive	Site preparation contract labor work @ Turkey Point 230 kV substation
99	2265720	Open	01/04/2011 - open	01/04/2011 - open					Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
100	2267242	Open	01/27/2011 - open	01/27/2011 - open					Engineering Planning & Management	Competitive	Environmental Qualification Documentation Package (PTN)
101	2267468	Open	02/10/2011 - open	02/10/2011 - open					Feedforward Inc.	Competitive	Unit 1 DCS Mods (PSL)
102	2267871	Open	2/15/2011 - open	2/15/2011 - open					Foster Wheeler North America	OEM	SJAE Condensers (PTN)
103	130340	Open	04/02/2010 - open	04/02/2010 - open					M P R Associates INC	Competitive	Third Party Analysis T/G Rotor Train Analysis (PSL)
104	2266521	Open	01/18/2011 - open	01/18/2011 - open					Shaw - Stone & Webster	Predetermined	Unit 1 MSIC/MSCV Modification to Support EPU at PSL

Legend:

OEM = Original Equipment Manufacturer
PSL = St. Lucie
PTN = Turkey Point
PDS = Predetermined Source

Notes:

1. Column (H) represents current contract amounts.
2. FPL expects to revise contract amounts in 2011.
3. Includes Contracts through February 28, 2011. Does not include corporate blanket orders.

Footnote to Line No. 48 and Line No. 78: Amount on Column F was inadvertently omitted from the March 1, 2011 True-up Filing. This error will be corrected with Errata to be filed with the Commission.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF

Dollar Value:

Total Contract Value through Revision 2 is XXXXXXXXXX

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

Open

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO: 110009-EI

Witness: Terry O. Jones

Contract No.:

PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

March 26, 2009

Term End:

Open

Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO 124436

Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

July 17, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

5

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

April 24, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: Terry O. Jones

Contract No.:

PTN PO 123137

Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

May 28, 2009

Term End:

Open

Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PSL PO 125454

Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is XXXXXXXXXX

Contract Status:

Active

Term Begin:

August 28, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater,
Technical Direction.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO 122154

Major Task or Tasks Associated With:

Step-Up Transformers

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Siemens Energy Inc.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

April 27, 2009

Term End:

Open

Nature and Scope of Work:

Uprate Step-Up Transformers from 850 MVA to 970 MVA.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PTN PO 119078

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 5 is [REDACTED]

Contract Status:

Active

Term Begin:

Letter of Authorization issued 12/9/08; PO issued 1/26/09

Term End:

Open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO: 110009-EI

Witness: Terry O. Jones

Contract No.:

PSL PO 119653

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor Identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 4 is XXXXXXXXXX

Contract Status:

Active

Term Begin:

Letter of Authorization issued 11/24/08; PO issued 2/17/09

Term End:

Open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PO 115297 (PSL)

Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 8 is XXXXXXXXXX

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

Open

Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head).

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO 115338

Major Task or Tasks Associated With:

Engineering Analysis

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 9 is 

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

Open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: Terry O. Jones

Contract No.:

PO # 105353

Major Task or Tasks Associated With:

Initial BOP Scoping Support for EPU

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source

Dollar Value:

Total Dollar Value through Revision 5 is [REDACTED]

Contract Status:

Active

Term Begin:

October 2, 2007

Term End:

Open

Nature and Scope of Work:

BOP Scoping Support (engineering) for the EPU Project.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:
PTN PO 117809

Major Task or Tasks Associated With:
Provide Engineering, Procurement and Construction Services for PTN

Vendor Identity:
Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
6

Number of Bids Received:
5

Brief Description of Selection Process:
Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:
PO value through Rev 2/Rel 0 is [REDACTED]

Contract Status:
Active

Term Begin:
December 2, 2008

Term End:
Open

Nature and Scope of Work:
Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: Terry O. Jones

Contract No.:

PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate.

Page 1 of 1

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PSL PO 117820

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 4/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PO # 116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Rev. 1/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value Through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Condenser Tube Bundles

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: Terry O. Jones

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 3 is [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

Page 1 of 1

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Contract Value through Revision 1 is ██████████

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Feedwater Heaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PO # 112221

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through
Revision 13 to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

Open

Nature and Scope of Work:

PSL BOP Engineering

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PO # 112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through
Revision 8 to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

Open

Nature and Scope of Work:

Engineering for the PSL Uprate Project

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source/OEM

Dollar Value:

Total Dollar Value after execution of revisions 1 through 6 is [REDACTED]

Contract Status:

Active

Term Begin:

November 13, 2008

Term End:

January 2011

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PO # 118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value thru Revision 4 is XXXXXXXXXX

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

open

Nature and Scope of Work:

Supply PSL Feedwater Heaters

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value after execution of revisions 1 through 3

is [REDACTED]

Contract Status:

Active

Term Begin:

September 3, 2008

Term End:

Open

Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value after execution of revisions 1 - 3 is

██████████

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Original Order was issued at [REDACTED] A series of purchase order revisions (revisions 1 -16) have resulted in a revised dollar value of [REDACTED]

Contract Status:

Active

Term Begin:

September 12, 2007

Term End:

open

Nature and Scope of Work:

Fuels Performance Study and Analysis

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PO # 116796

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Value through Revision 1
to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

October 29, 2008

Term End:

March 2013

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 1 is

██████████

Contract Status:

Awarded

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PSL PO 114114

Major Task or Tasks Associated With:

Staff Augmentation

Vendor Identity:

Richard Sipos

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source Justification

Dollar Value:

Total Blanket Purchase Order Value through Revision 6
is [REDACTED]

Contract Status:

Active

Term Begin:

July 3, 2008

Term End:

Open

Nature and Scope of Work:

Project Management Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:
PO # 4500521317

Major Task or Tasks Associated With:
Inductors

Vendor Identity:
Areva

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive Selection

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
September 8, 2009

Term End:
Open

Nature and Scope of Work:
Supply of Inductors

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PO # 126248

Major Task or Tasks Associated With:

Replacement Transformer Coolers

Vendor Identity:

ABB

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

October 8, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Transformer Coolers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:
PO # 126453

Major Task or Tasks Associated With:
Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:
Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive Selection, Commercial and Technical Evaluation

Dollar Value:
Total Contract Value through revision 1 is [REDACTED]

Contract Status:
Active

Term Begin:
November 5, 2009

Term End:
Open

Nature and Scope of Work:
Supply Turbine Plant Cooling Water Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO #127777

Major Task or Tasks Associated With:

Estimating Services

Vendor Identity:

High Bridge

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

December 8, 2009

Term End:

Open

Nature and Scope of Work:

Estimating Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PTN PO # 127881

Major Task or Tasks Associated With:

Procedure Writers

Vendor Identity:

Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 22, 2009

Term End:

Open

Nature and Scope of Work:

Procedure Writers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PSL PO #118988

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 2)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

January 22, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PSL PO #118563

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 1)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Purchase Order Value through Revision 5 is [REDACTED]

Contract Status:

Active

Term Begin:

January 14, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 1)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PSL PO # 4500467077

Major Task or Tasks Associated With:

PSL Generator Step-up Transformers

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

7

Number of Bids Received:

7

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Contract Value has been revised to [REDACTED]

Contract Status:

Active

Term Begin:

November 10, 2008

Term End:

Open

Nature and Scope of Work:

PSL Generator Step-up Transformers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO # 130612

Major Task or Tasks Associated With:

Condensate Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO #130649

Major Task or Tasks Associated With:

Main Feedwater Pumps

Vendor Identity:

Flowsolve Corp

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Main Feedwater Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

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For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO # 126227

Major Task or Tasks Associated With:

Control System FWH, Moisture Separator

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value after four (4) revisions is [REDACTED]

Contract Status:

Active

Term Begin:

October 13, 2009

Term End:

Open

Nature and Scope of Work:

Control System FWH, Moisture Separator

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

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For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO # 129689

Major Task or Tasks Associated With:

Turbine Digital Upgrade

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

March 17, 2010

Term End:

Open

Nature and Scope of Work:

Turbine Digital Upgrade

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

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For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO # 130272

Major Task or Tasks Associated With:

Electro-Hydraulic Fluid Systems

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Rev 2 is [REDACTED]

Contract Status:

Active

Term Begin:

April 8, 2010

Term End:

Open

Nature and Scope of Work:

Electro-Hydraulic Fluid Systems

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PSL PO # 131928

Major Task or Tasks Associated With:

Pre-planning SL2-19

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

June 14, 2010

Term End:

Open

Nature and Scope of Work:

SL2-19 Pre-planning work to support station milestones for the Turbine Generator Installation.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

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For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PSL PO # 131533

Major Task or Tasks Associated With:

Non-Fuels NSSF Interim LAR (PSL 1 & 2)

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through revision 3 is [REDACTED]

Contract Status:

Active

Term Begin:

June 10, 2010

Term End:

Open

Nature and Scope of Work:

Non-Fuels NSSF Interim LAR (PSL 1 & 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PSL PO # 131907

Major Task or Tasks Associated With:

Fuels Related Interim LAR/MOD for EPU at PSL

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 1 is 

Contract Status:

Active

Term Begin:

June 11, 2010

Term End:

Open

Nature and Scope of Work:

Fuels Related Interim LAR/MOD for EPU at PSL.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PSL PO #131742

Major Task or Tasks Associated With:

LAR/Request for Additional Information

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

June 16, 2010

Term End:

Open

Nature and Scope of Work:

LAR/Request for Additional Information for Non-Fuels related scope.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PSL PO #131940

Major Task or Tasks Associated With:

Main Steam Turbine Control Replacement

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

4

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

June 30, 2010

Term End:

Open

Nature and Scope of Work:

Main Steam Turbine Control Replacement

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO #2259675

Major Task or Tasks Associated With:

Furnish New Spent Fuel Pool Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

July 23, 2010

Term End:

Open

Nature and Scope of Work:

Furnish New Spent Fuel Pool Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO # 2259669

Major Task or Tasks Associated With:

Rewind/Refurbish Upgrade Condensate Pumps

Vendor Identity:

Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Contract Status:

Active

Term Begin:

August 2, 2010

Term End:

Open

Nature and Scope of Work:

Rewind/Refurbish Upgrade Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PSL PO #2260113

Major Task or Tasks Associated With:

PSL Rod Control System Upgrades

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value after Revision 1 is XXXXXXXXXX

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

PSL Rod Control System Upgrades

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN PO #2261747

Major Task or Tasks Associated With:

EPU NSSS Engineering and Modification Support

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

EPU NSSS Engineering and Modification Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PSL PO #2264240

Major Task or Tasks Associated With:

PSL 2-19 Turbine Generator Installation Contract

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

November 17, 2010

Term End:

Open

Nature and Scope of Work:

PSL 2-19 Turbine Generator Installation Contract

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PSL PO #2264914

Major Task or Tasks Associated With:

CEDMS Power Switch Refurbishment to Support EPU

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

December 7, 2010

Term End:

Open

Nature and Scope of Work:

CEDMS Power Switch Refurbishment to Support EPU.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PSL PO #2285418

Major Task or Tasks Associated With:

Implementation Spares for Turbine Generator Work

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Contract Status:

Active

Term Begin:

December 16, 2010

Term End:

Open

Nature and Scope of Work:

Siemens

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2011
Witness: Terry O. Jones

Contract No.:

PTN Contract 2285720

Major Task or Tasks Associated With:

Licensing

Vendor Identity:

Enercon Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive

Dollar Value:

Contract Status:

Active

Term Begin:

January 4, 2011

Term End:

Open

Nature and Scope of Work:

Licensing/Design Basis/Program Modification

Projections

2012

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$8,557,365	\$9,370,959	\$8,247,509	\$6,937,702	\$7,422,897	\$5,717,918	\$46,254,350
3.	\$276,197	\$38,821	\$38,608	\$38,395	\$38,181	\$4,779,132	\$5,209,334
4.	(\$212,198)	(\$202,882)	(\$167,621)	(\$134,544)	(\$127,907)	(\$98,713)	(\$943,864)
5.	\$806	\$4,015	\$2,098,415	\$4,185,119	\$4,180,556	\$6,611,509	\$17,078,419
6.	<u>\$8,622,171</u>	<u>\$9,210,913</u>	<u>\$10,214,910</u>	<u>\$11,026,672</u>	<u>\$11,513,727</u>	<u>\$17,009,846</u>	<u>\$87,598,238</u>

Totals may not add due to rounding

(a) Other Adjustments represent 2012 base rate revenue requirements. Refer to Appendix B, Line 33.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$3,970,995	\$4,385,284	\$3,713,726	\$3,012,170	\$3,368,573	\$3,700,542	\$68,405,640
3.	\$27,873	\$23,455	\$23,242	\$10,044	\$19,788	\$147,460	\$5,461,197
4.	(\$72,308)	(\$69,866)	(\$50,215)	(\$29,763)	(\$25,314)	(\$20,302)	(\$1,211,632)
5.	\$9,038,649	\$9,024,478	\$10,304,422	\$11,582,347	\$11,564,140	\$11,577,816	\$80,170,272
6.	<u>\$12,965,210</u>	<u>\$13,363,352</u>	<u>\$13,991,176</u>	<u>\$14,574,798</u>	<u>\$14,927,187</u>	<u>\$15,405,516</u>	<u>\$152,825,477</u>

Totals may not add due to rounding

(a) Other Adjustments represent 2012 base rate revenue requirements. Refer to Appendix B, Line 33.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Nuclear CWIP Additions (Schedule P-8, Line 54)	1,154,708,462	\$92,027,833	\$95,369,771	\$65,356,812	\$52,759,731	\$59,459,920	\$51,173,330	\$416,147,397
2.	Transfers to Plant in Service (e) Pg. 2	\$230,689,306	\$156,662	\$484,408	\$415,486,639	\$398,034	\$0	\$498,573,076	\$915,098,819
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Unamortized Carrying charge Eligible for return (d) Pg. 2	\$6,648,466	\$6,094,427	\$5,540,389	\$4,986,350	\$4,432,311	\$3,878,272	\$3,324,233	\$3,324,233
5.	Amortization of Carrying charge (d) Pg. 2		\$554,039	\$554,039	\$554,039	\$554,039	\$554,039	\$554,039	\$3,324,233
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5) + Prior Month Line 6	<u>\$930,665,623</u>	<u>\$1,021,982,755</u>	<u>\$1,116,314,079</u>	<u>\$765,630,213</u>	<u>\$817,437,871</u>	<u>\$876,343,752</u>	<u>\$428,389,967</u>	<u>\$428,389,967</u>
7.	Average Net CWIP Additions		\$976,324,189	\$1,069,148,417	\$940,972,146	\$791,534,042	\$846,890,811	\$652,366,859	
8.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 8b * .61425) (a)		\$4,461,242	\$4,885,395	\$4,299,703	\$3,616,857	\$3,869,805	\$2,980,943	\$24,113,945
b.	Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$7,262,909	\$7,953,431	\$6,999,924	\$5,888,249	\$6,300,050	\$4,852,979	\$39,257,541
c.	Debt Component (Line 7 x 0.001325847) (c)		\$1,294,457	\$1,417,527	\$1,247,585	\$1,049,453	\$1,122,848	\$864,939	\$6,996,808
9.	Projected Carrying Costs for the Period (Line 8b + 8c)		<u>\$8,557,365</u>	<u>\$9,370,959</u>	<u>\$8,247,509</u>	<u>\$6,937,702</u>	<u>\$7,422,897</u>	<u>\$5,717,918</u>	<u>\$46,254,350</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
Jurisdictional Dollars									
1.		\$49,889,123	\$45,752,829	\$67,042,932	\$38,907,605	\$43,525,786	\$39,753,166	\$701,018,839	1,855,725,301
2.		\$0	\$0	\$264,926,013	\$0	\$0	\$6,421,083	\$1,186,445,916	\$1,417,135,222
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$2,770,194	\$2,216,155	\$1,662,117	\$1,108,078	\$554,039	\$0	\$0	\$0
5.		\$554,039	\$554,039	\$554,039	\$554,039	\$554,039	\$554,039	\$6,648,466	\$6,648,466
6.		<u>\$428,389,967</u>	<u>\$477,725,051</u>	<u>\$522,923,841</u>	<u>\$324,486,721</u>	<u>\$362,840,287</u>	<u>\$405,812,035</u>	<u>\$438,590,079</u>	<u>\$438,590,079</u>
7.		\$463,057,509	\$500,324,446	\$423,705,281	\$343,663,504	\$384,326,161	\$422,201,057		
8.									
a.		\$2,070,213	\$2,286,196	\$1,936,090	\$1,570,345	\$1,756,150	\$1,929,217	\$35,662,156	\$35,662,156
b.		\$3,370,310	\$3,721,931	\$3,151,958	\$2,556,524	\$2,859,015	\$3,140,768	\$58,058,048	\$58,058,048
c.		\$600,685	\$663,354	\$561,768	\$455,645	\$509,558	\$559,774	\$10,347,592	\$10,347,592
9.		<u>\$3,970,995</u>	<u>\$4,385,284</u>	<u>\$3,713,726</u>	<u>\$3,012,170</u>	<u>\$3,368,573</u>	<u>\$3,700,542</u>	<u>\$68,405,640</u>	<u>\$68,405,640</u>

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
- (d) Line 4 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2012. This amount will be amortized ratably over 12 months (Line 5) and a carrying charge will be calculated on the unrecovered balance.

Line 4, amortized over a 12 month period, includes:

2010 EPU Carrying Costs (T-3 Line 12)	(\$237,550)	}	(\$2,394,918)	2011 AE - 3 Line 3 Col O
2010 Carrying Costs on DTA/DTL (T-3A Line 8)	(\$546,702)			
2010 Base Rate Revenue Requirements (AE1-T-1 Line 9)	(\$1,610,665)	}	\$9,043,384	2011 AE - 1 Note (d)
2011 EPU Carrying Costs (Schedule AE-3 Line 10)	\$22,444,914			
2011 Carrying Costs on DTA(DTL) (Schedule AE-3A Line 10)	(\$1,336,172)			
2011 Base Rate Revenue Requirements (Appendix C, Line 10)	(\$12,065,358)			
Total over recovery beginning in 2012	<u>\$6,648,466</u>			

(e) Transfers to Plant In Service represent the Nuclear CWIP additions placed into service in 2012. See Appendix A for 2012 In-Service amount calculation.

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected
deferred tax Carrying Costs
for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$2,717,578	\$2,974,916	\$2,377,786	\$1,683,250	\$2,424,339	\$1,623,226	\$13,801,095
2.		\$0	\$0	\$15,686,843	\$0	\$0	\$13,403,180	\$29,090,023
3.		(\$90,857)	(\$90,857)	(\$90,857)	(\$90,857)	(\$90,857)	(\$90,857)	(\$545,141)
4.		<u>(\$64,074,206)</u>	<u>\$ (61,447,485)</u>	<u>\$(58,563,426)</u>	<u>\$ (40,589,654)</u>	<u>\$ (38,997,260)</u>	<u>\$(36,863,778)</u>	<u>\$(21,728,229)</u>
5.	38.575%	<u>(\$24,716,625)</u>	<u>(\$23,703,367)</u>	<u>(\$22,590,841)</u>	<u>(\$15,657,459)</u>	<u>(\$15,043,193)</u>	<u>(\$14,143,052)</u>	<u>(\$8,381,664)</u>
6.		(\$24,209,996)	(\$23,147,104)	(\$19,124,150)	(\$15,350,326)	(\$14,593,123)	(\$11,262,358)	
7.								
a.		(\$110,626)	(\$105,769)	(\$87,386)	(\$70,142)	(\$66,682)	(\$51,463)	(\$492,068)
b.		(\$180,099)	(\$172,192)	(\$142,265)	(\$114,192)	(\$108,559)	(\$83,781)	(\$601,088)
c.		(\$32,099)	(\$30,690)	(\$25,356)	(\$20,352)	(\$19,348)	(\$14,932)	(\$142,777)
8.		<u>(\$212,198)</u>	<u>(\$202,882)</u>	<u>(\$167,621)</u>	<u>(\$134,544)</u>	<u>(\$127,907)</u>	<u>(\$98,713)</u>	<u>(\$943,864)</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$774,901	\$851,132	\$1,616,738	\$1,324,390	\$1,489,132	\$1,657,354	\$21,514,743
2.		\$0	\$0	\$9,338,346	\$0	\$0	\$0	\$38,428,369
3.		(\$90,857)	(\$90,857)	(\$90,857)	(\$90,857)	(\$90,857)	(\$90,857)	(\$1,090,282)
4.		<u>(21,728,229)</u>	<u>(21,044,185)</u>	<u>(20,283,910)</u>	<u>(9,419,682)</u>	<u>(6,186,149)</u>	<u>(6,787,873)</u>	<u>(6,221,377)</u>
5.	38.575%	<u>(\$8,381,664)</u>	<u>(8,117,794)</u>	<u>(7,824,518)</u>	<u>(3,633,642)</u>	<u>(3,157,807)</u>	<u>(2,618,422)</u>	<u>(2,014,146)</u>
6.		(\$8,249,729)	(\$7,971,156)	(\$5,729,080)	(\$3,395,725)	(\$2,888,115)	(\$2,316,284)	
7.								
a.		(\$37,697)	(\$36,424)	(\$26,179)	(\$15,517)	(\$13,197)	(\$10,584)	(\$631,665)
b.		(\$61,370)	(\$59,298)	(\$42,619)	(\$25,261)	(\$21,485)	(\$17,231)	(\$1,028,351)
c.		(\$10,938)	(\$10,569)	(\$7,596)	(\$4,502)	(\$3,829)	(\$3,071)	(\$183,281)
8.		<u>(\$72,308)</u>	<u>(\$69,866)</u>	<u>(\$50,215)</u>	<u>(\$29,763)</u>	<u>(\$25,314)</u>	<u>(\$20,302)</u>	<u>(\$1,211,632)</u>

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
- (d) Line 4 - Beginning Balance comes from 2011 AE-3A, Line 4 (Column P).
- (e) Line 3 - Other Adjustments represents Estimated 2012 estimated deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2012. Since FPL has not filed its 2012 tax return at the time of this filing, deductions taken on the 2012 tax return will be traced up in the 2013 T-3a schedules filed on March 1, 2013.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
2011 R&D	(\$1,103,321)	(\$1,103,321)	0.98818187	(\$1,090,282)	(\$90,857)

(f) Line 2 represents the CPI and Tax Deductions associated with the plant being placed into service.

Transfer to Plant Detail	March	June	September	Total
Tax Deductions	\$22,903,372	\$22,208,912	\$12,739,539	\$57,851,823
CPI	(7,216,529)	(8,805,732)	(3,401,192)	(\$19,423,454)
Total CPI and Tax Deductions associated with Transfer to Plant	\$15,686,843	\$13,403,180	\$9,338,346	\$38,428,369

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest**

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the projected
Construction Period Interest for
the subsequent year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1	Beginning Balance	\$336,106,008	\$668,821,314	\$725,171,434	\$800,824,123	\$418,871,033	\$598,996,816	\$644,577,786
2	Transfer to Plant (c)(e)		\$0	\$0	(\$426,524,957)	(\$803,249)	(\$1,569)	(\$498,861,320)
3	Period To Date Additions (f)	\$332,582,466	\$0	\$0	\$0	\$154,384,775	\$0	\$0
4	Additions Construction		\$53,832,542	\$72,677,773	\$42,194,080	\$24,808,131	\$43,158,200	\$40,722,929
5	Other Adjustments (b) (f)	(\$132,840)	\$0	\$0	\$0	(\$52,876)	\$0	\$0
6	Balance Eligible for CPI (End bal + Line 2 + Line 4)		<u>\$722,453,856</u>	<u>\$797,849,207</u>	<u>\$416,493,246</u>	<u>\$442,875,915</u>	<u>\$642,153,447</u>	<u>\$188,439,395</u>
7	Average Balance Eligible for CPI		<u>\$695,637,585</u>	<u>\$781,510,321</u>	<u>\$608,658,685</u>	<u>\$430,873,474</u>	<u>\$620,575,132</u>	<u>\$415,508,590</u>
8	CPI Rate (a)		0.390660%	0.390660%	0.390660%	0.390660%	0.390660%	0.390660%
9	Construction Period Interest for Tax (CPI) (a)		\$2,717,578	\$2,974,916	\$2,377,786	\$1,683,250	\$2,424,339	\$1,623,226
10	Ending Balance (Line 3 - Line 5 + Line 6 + Line 9)(d)		<u>\$668,821,314</u>	<u>\$725,171,434</u>	<u>\$800,824,123</u>	<u>\$418,871,033</u>	<u>\$598,996,816</u>	<u>\$644,577,786</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (Participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	January	February	March	April	May	June	6 Month Total
Pension & Welfare Benefit credit				(\$68,282)			(\$68,282)
P&W benefit credit for tax (for engineering)				469			469
Business Meals				4,940			4,940
Total Adjustments	\$0	\$0	\$0	(\$62,874)	\$0	\$0	(\$62,874)
Participants				\$9,365			\$9,365
Total Adjustments Net of Participants	\$0	\$0	\$0	(\$53,508)	\$0	\$0	(\$53,508)
Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
Jurisdictional Net of Participants	\$0	\$0	\$0	(\$52,876)	\$0	\$0	(\$52,876)

Totals may not add due to rounding

Page 1 of 2

See Additional Notes on Page 2

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the projected
 Construction Period Interest for
 the subsequent year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	
Jurisdictional Dollars									
1	Beginning Balance	\$188,062,621	\$209,426,055	\$509,447,968	\$319,864,511	\$359,486,920	\$404,369,701		
2	Transfer to Plant (c)(e)		(\$925,162)	(\$1,807)	(\$256,979,838)	(\$443,723)	(\$867)	(\$2) (\$1,184,542,494)	
3	Period To Date Additions (f)		\$0	\$282,210,515	\$0	\$0	\$0	\$0	
4	Additions Construction		\$21,513,696	\$16,890,321	\$65,779,643	\$38,741,742	\$43,394,515	\$39,749,618	
5	Other Adjustments (b) (f)		\$0	(\$71,752)	\$0	\$0	\$0	\$0	
6	Balance Eligible for CPI (End bal + Line 2 + Line 4)		<u>\$208,651,154</u>	<u>\$226,314,568</u>	<u>\$318,247,772</u>	<u>\$358,162,530</u>	<u>\$402,880,569</u>	<u>\$444,119,318</u>	
7	Average Balance Eligible for CPI		<u>\$198,356,887</u>	<u>\$217,870,312</u>	<u>\$413,847,870</u>	<u>\$338,013,520</u>	<u>\$381,183,744</u>	<u>\$424,244,509</u>	
8	CPI Rate (a)		0.390660%	0.390660%	0.390660%	0.390660%	0.390660%	0.390660%	
9	Construction Period Interest for Tax (CPI) (a)		\$774,901	\$851,132	\$1,616,738	\$1,324,390	\$1,489,132	\$1,657,354	
10	Ending Balance (Line 3 - Line 5 + Line 6 + Line 9)(d)		<u>\$188,062,621</u>	<u>\$209,426,055</u>	<u>\$509,447,968</u>	<u>\$319,864,511</u>	<u>\$359,486,920</u>	<u>\$404,369,701</u>	<u>\$445,776,671</u>

Totals may not add due to rounding

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

(Participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit		(\$82,642)					(\$150,924)
P&W benefit credit for tax (for engineering)		101					570
Business Meals		9,930					14,870
Total Adjustments	\$0	(\$72,610)	\$0	\$0	\$0	\$0	(\$135,484)
Participants							\$9,385
Total Adjustments Net of Participants	\$0	(\$72,610)	\$0	\$0	\$0	\$0	(\$126,118)
Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
Jurisdictional Net of Participants	\$0	(\$71,752)	\$0	\$0	\$0	\$0	(\$124,628)

Totals may not add due to rounding

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI.

(d) 2012 CPI is only shown for outage work orders and is calculated on the estimated physical construction costs for which CPI is known to be attributable. These outage work orders and any non-outage work orders will be true-up in future filings.

(e) Reference Appendix D for Transfer to Plant In-Service by work order.

(f) The period to date additions and other adjustments represent the jurisdictional net of participant period to date additions included in the ending balance for the current month which is included in the average balance eligible for CPI in the following month

St. Lucie and Turkey Point Upgrade Project
 Construction Costs and Carrying Costs on Construction Costs
 Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (6)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the CCRC Recoverable O&M projected
 monthly expenditures by function for the current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Legal														
2	Accounting														
3	Corporate Communication														
4	Corporate Services														
5	IT & Telecom														
6	Regulatory														
7	Human Resources														
8	Public Policy														
9	Community Relations														
10	Corporate Communications														
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida														
13															
14	Jurisdictional Factor (A&G)														
15	Jurisdictional Factor (Distribution)														
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18															
19	Nuclear Generation		\$280,000	\$40,000	\$40,000	\$40,000	\$40,000	\$4,890,000	\$30,000	\$25,000	\$26,000	\$10,435	\$22,274	\$168,794	\$5,611,503
20	Participants Credits PSL unit 2 (a)														
21	OUC		(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$1,218)	(\$22,531)	(\$1,218)	(\$913)	(\$913)	(\$331)	(\$1,052)	(\$8,045)	(\$41,093)
22	FMFA		(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$1,761)	(\$32,582)	(\$1,761)	(\$1,321)	(\$1,321)	(\$479)	(\$1,521)	(\$11,834)	(\$58,424)
23	Total Participants Credits PSL unit 2		(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$2,979)	(\$55,113)	(\$2,979)	(\$2,234)	(\$2,234)	(\$810)	(\$2,573)	(\$19,878)	(\$100,518)
24	Total Nuclear O&M Costs Net of Participants		\$277,021	\$37,021	\$37,021	\$37,021	\$37,021	\$4,834,887	\$27,021	\$22,766	\$22,766	\$9,625	\$19,701	\$149,116	\$5,510,985
25	Jurisdictional Factor (Nuclear - Production - Base)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
26	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25)	\$273,747	\$36,583	\$36,583	\$36,583	\$36,583	\$36,583	\$4,777,747	\$26,702	\$22,497	\$22,497	\$9,512	\$19,468	\$147,353	\$5,445,856
27															
28	Transmission														\$0
29	Jurisdictional Factor (Transmission)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31															
32	Total Jurisdictional Recoverable O&M Costs	\$273,747	\$36,583	\$36,583	\$36,583	\$36,583	\$36,583	\$4,777,747	\$26,702	\$22,497	\$22,497	\$9,512	\$19,468	\$147,353	\$5,445,856
33															
34	Interest Provision (Page 2 Line 17)	\$2,450	\$2,237	\$2,024	\$1,811	\$1,598	\$1,385	\$1,172	\$959	\$746	\$533	\$320	\$107	\$15,341	
35															
36	O&M Costs for the Period Including Interest	\$276,197	\$38,821	\$38,608	\$38,395	\$38,181	\$38,181	\$4,779,132	\$27,873	\$23,455	\$23,242	\$10,044	\$19,798	\$147,460	\$5,461,197
	Totals may not add due to rounding														

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMFA for St. Lucie Unit 2.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Upstate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Total O&M Costs (Line 19+Line 28, Page 1)		\$280,000	\$40,000	\$40,000	\$40,000	\$40,000	\$4,890,000	\$30,000	\$25,000	\$25,000	\$10,435	\$22,274	\$168,794	\$5,611,503
2															
3	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 32)		\$273,747	\$36,583	\$36,583	\$36,583	\$36,583	\$4,777,747	\$26,702	\$22,497	\$22,497	\$9,512	\$19,468	\$147,353	\$5,445,856
4															
5	Prior Period Unrecovered O&M Balance Eligible for Interest	\$12,273,049	\$11,250,295	\$10,227,541	\$9,204,787	\$8,182,033	\$7,159,279	\$6,136,525	\$5,113,771	\$4,091,016	\$3,068,262	\$2,045,508	\$1,022,754	(\$0)	(\$0)
6															
7	Prior Period O&M Costs Recovered (c)	\$12,273,049	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754
8															
9	Prior Month (over)/under Recovery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10															
11	Balance Eligible for Interest	\$12,273,049	\$11,250,295	\$10,227,541	\$9,204,787	\$8,182,033	\$7,159,279	\$6,136,525	\$5,113,771	\$4,091,016	\$3,068,262	\$2,045,508	\$1,022,754	(\$0)	(\$0)
12															
13	Average Unamortized Balance		\$11,761,672	\$10,738,918	\$9,716,184	\$8,693,410	\$7,670,656	\$6,647,902	\$5,625,148	\$4,602,393	\$3,579,639	\$2,556,885	\$1,534,131	\$511,377	
14															
15	Monthly Commercial Paper Rate		0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%	0.02083%
16															
17	Interest Provision (Line 13 * Line 15)		\$2,450	\$2,237	\$2,024	\$1,811	\$1,598	\$1,385	\$1,172	\$959	\$746	\$533	\$320	\$107	\$15,341
18															
19	Total O&M Costs and Interest (Line 3 + Line 17)		\$276,197	\$38,821	\$38,608	\$38,395	\$38,181	\$4,779,132	\$27,873	\$23,455	\$23,242	\$10,044	\$19,788	\$147,460	\$5,481,197

Totals may not add due to rounding

(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.
(b) Supplemental: Total 2012 Recoverable O&M Revenue Requirements (including interest)

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2010 Recoverable O&M (T-4, Line 44)	\$332	167	(132,837)	(518,960)	(405,178)	1,728,963	55,284	247,245	3,579,516	61,686	(121,796)	(667,990)	\$3,826,433
2011 Recoverable O&M (AE-4, Pg. 1 Line 40)	(249,652)	(190,961)	1,667,070	(225,895)	549,681	321,874	(26,983)	(46,719)	(46,729)	1,934,563	1,934,756	2,725,702	8,346,616
2012 Recoverable O&M (P-4, Pg. 1 Line 36)	276,197	38,821	38,608	38,395	38,181	4,779,132	27,873	23,455	23,242	10,044	19,788	147,460	5,461,197
Total to be Recovered	\$26,877	(\$151,973)	\$1,572,641	(\$706,551)	\$182,685	\$6,829,970	\$56,175	\$23,581	\$3,666,029	\$2,006,293	\$1,832,748	\$2,205,172	\$17,734,246

(c) Line 7 - Prior Period O&M Costs Recovered consists of the total over recovered balance beginning in 2011. This amount will be amortized ratably over 12 months (Line 5) and interest will be calculated on the unrecovered balance.

2010 Under Recovery of O&M Costs (T-4 Line 44)	\$ 3,926,433
2011 Under Recovery of O&M Costs including Interest (AE -4 Line 23 Page 2)	8,346,616
	<u>\$ 12,273,049</u>

St. Lucie and Turkey Point Upstate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2012

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Terry O. Jones

DOCKET NO.: 110009-EI

Line No.	Description	(A) PTD 2011	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
1	Construction:															
2	Generation:															
3	License Application	\$142,584,696	\$1,248,500	\$803,207	\$987,639	\$450,000	\$448,500	\$400,000	\$325,000	\$275,000	\$175,000	\$125,000	\$75,000	\$0	\$5,312,846	\$147,877,542
4	Engineering & Design	\$57,741,063	\$1,071,128	\$1,071,128	\$1,128,128	\$1,189,128	\$1,436,128	\$1,016,128	\$866,128	\$746,128	\$656,128	\$666,128	\$630,185	\$616,128	\$11,091,593	\$68,832,656
5	Permitting	\$1,826,576	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,826,576
6	Project Management	\$84,161,891	\$2,475,800	\$2,593,600	\$3,094,600	\$2,845,600	\$3,472,600	\$2,845,600	\$2,068,600	\$1,851,121	\$1,411,589	\$1,409,158	\$1,267,536	\$1,175,250	\$26,330,854	\$110,492,545
7	Clearing, Grading and Excavation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Block Engineering, Procurement, etc.	\$903,913,111	\$77,288,534	\$92,119,714	\$61,355,897	\$49,423,289	\$55,732,473	\$48,268,505	\$49,408,931	\$45,189,275	\$69,604,276	\$37,014,757	\$41,940,770	\$38,433,625	\$665,777,875	\$1,568,990,985
10	Non-Power Block Engineering, Procurement, etc.	\$11,942,724	\$0	\$0	\$0	\$300,000	\$0	\$0	\$147,127	\$0	\$0	\$0	\$0	\$0	\$447,127	\$12,389,851
11	Total Generation Costs	\$1,202,249,861	\$82,083,762	\$96,587,849	\$69,886,094	\$53,918,017	\$61,068,701	\$52,671,359	\$52,688,059	\$47,061,524	\$71,846,963	\$38,206,073	\$43,913,491	\$40,225,003	\$708,960,295	\$1,911,210,158
12	Less Participants Credits PSL unit 2 (b)															
13	OUC	(\$1,969,696)	(\$309,196)	(\$309,379)	(\$526,691)	(\$697,965)	(\$1,148,775)	(\$1,122,511)	(\$1,557,787)	(\$1,223,012)	(\$2,158,814)	\$0	\$0	\$0	(\$9,354,160)	(\$25,323,858)
14	FMPA	(\$23,063,676)	(\$447,126)	(\$447,391)	(\$781,644)	(\$1,443,194)	(\$1,661,236)	(\$1,623,256)	(\$2,252,705)	(\$1,788,590)	(\$3,121,847)	\$0	\$0	\$0	(\$13,526,988)	(\$38,820,864)
15	Total participants credits PSL unit 2	(\$24,033,372)	(\$756,322)	(\$756,770)	(\$1,268,335)	(\$2,441,188)	(\$2,810,011)	(\$2,746,767)	(\$3,810,492)	(\$2,991,603)	(\$5,280,661)	\$0	\$0	\$0	(\$22,881,150)	(\$64,144,722)
16	Total FPL Generation Costs	\$1,163,186,488	\$81,327,441	\$95,830,878	\$66,577,729	\$51,476,829	\$58,278,689	\$49,931,562	\$48,878,167	\$44,069,921	\$66,566,332	\$38,206,073	\$43,913,491	\$40,225,003	\$686,079,145	\$1,849,266,833
17	Jurisdictional Factor (d)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
18	Total FPL Jurisdictional Generation Costs	\$1,149,439,799	\$80,366,302	\$94,896,337	\$64,802,723	\$50,888,469	\$57,589,944	\$49,341,494	\$48,296,542	\$44,339,643	\$65,779,643	\$38,741,742	\$43,394,515	\$39,749,618	\$677,970,972	\$1,805,962,612
19	Adjustments (c)															
20	Non-Cash Accruals	\$22,473,574	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,473,574
21	Other Adjustments	(\$68,271)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$68,271)
22	Total Adjustments	\$21,776,302	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,776,302
23	Jurisdictional Factor (d)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
24	Total Jurisdictional Adjustments	\$21,517,959	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,517,959
25	Total Jurisdictional Generation Costs Net of Adjustments	\$1,127,821,840	\$80,366,302	\$94,896,337	\$64,802,723	\$50,888,469	\$57,589,944	\$49,341,494	\$48,296,542	\$44,339,643	\$65,779,643	\$38,741,742	\$43,394,515	\$39,749,618	\$677,970,972	\$1,805,962,612
26																
27	Transmission:															
28	Plant Engineering	\$21,715,333	\$0	\$0	\$0	\$1,402,133	\$1,402,133	\$1,402,133	\$1,402,133	\$1,402,133	\$1,402,133	\$1,402,133	\$0	\$0	\$8,412,798	\$30,128,131
29	Line Engineering	\$51,322	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51,322
30	Substation Engineering	\$1,897,396	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$22,000	\$0	\$0	\$0	\$0	\$0	\$0	\$147,000	\$2,034,396
31	Line Construction	\$1,824,396	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,824,396
32	Substation Construction	\$7,731,850	\$13,122,834	\$732,000	\$599,700	\$914,000	\$890,000	\$860,000	\$800,000	\$400,000	\$231,000	\$187,000	\$148,000	\$4,000	\$19,878,334	\$26,410,284
33	Total Transmission Costs	\$33,010,400	\$15,147,834	\$757,000	\$624,700	\$2,341,133	\$2,317,133	\$2,274,133	\$2,202,133	\$1,802,133	\$1,633,133	\$1,617,000	\$148,000	\$4,000	\$27,238,132	\$60,246,532
34	Less Participants Credits PSL unit 2 (b)															
35	OUC	(\$521,877)	\$0	\$0	\$0	(\$5,383)	(\$5,383)	(\$5,383)	(\$5,383)	(\$5,383)	(\$5,383)	(\$5,383)	(\$5,383)	(\$5,383)	(\$12,298)	(\$1,034,175)
36	FMPA	(\$754,683)	\$0	\$0	\$0	(\$123,472)	(\$123,472)	(\$123,472)	(\$123,472)	(\$123,472)	(\$123,472)	(\$123,472)	(\$123,472)	(\$123,472)	(\$740,831)	(\$1,495,514)
37	Total participants credits PSL unit 2	(\$1,276,560)	\$0	\$0	\$0	(\$208,855)	(\$208,855)	(\$208,855)	(\$208,855)	(\$208,855)	(\$208,855)	(\$208,855)	(\$208,855)	(\$208,855)	(\$1,253,129)	(\$2,529,689)
38	Total FPL Transmission Costs	\$31,733,840	\$15,147,834	\$757,000	\$624,700	\$2,132,278	\$2,108,278	\$2,065,278	\$1,998,278	\$1,596,278	\$1,429,278	\$142,000	\$148,000	\$4,000	\$26,985,003	\$57,718,844
39	Jurisdictional Factor (d)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
40	Total Jurisdictional Transmission Costs	\$28,148,901	\$11,861,531	\$671,435	\$554,089	\$1,891,283	\$1,869,975	\$1,831,836	\$1,590,580	\$1,413,187	\$1,263,289	\$166,863	\$131,271	\$3,548	\$23,047,866	\$51,194,766
41	Adjustments (c)															
42	Non-Cash Accruals	\$1,562,428	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,562,428
43	Other Adjustments	(\$26,543)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$26,543)
44	Total Adjustments	\$1,535,885	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,535,885
45	Jurisdictional Factor (d)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
46	Total Jurisdictional Adjustments	\$1,362,279	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,362,279
47	Total Jurisdictional Transmission Costs Net of Adjustments	\$26,786,622	\$11,861,531	\$671,435	\$554,089	\$1,891,283	\$1,869,975	\$1,831,836	\$1,590,580	\$1,413,187	\$1,263,289	\$166,863	\$131,271	\$3,548	\$23,047,866	\$49,832,489
48	Total Construction Cost (Line 11+Line 34)	\$1,235,280,281	\$95,231,396	\$97,344,649	\$67,480,764	\$56,259,150	\$63,405,834	\$54,951,492	\$54,688,792	\$49,863,657	\$73,480,128	\$39,392,073	\$44,061,491	\$40,228,003	\$736,198,427	\$1,971,458,687
49	Total Jurisdictional Construction Cost Net of Participants (Line 18+Line 41)	\$1,177,586,700	\$82,027,833	\$96,369,771	\$66,356,812	\$52,769,731	\$59,458,820	\$51,173,330	\$49,889,123	\$45,762,829	\$67,042,932	\$38,907,806	\$43,625,786	\$39,753,166	\$701,018,839	\$1,878,805,539
50	Total Jurisdictional Construction Costs Net of Adjustments (Line 28+Line 48)	\$1,154,708,462	\$82,027,833	\$96,369,771	\$66,356,812	\$52,769,731	\$59,458,820	\$51,173,330	\$49,889,123	\$45,762,829	\$67,042,932	\$38,907,806	\$43,625,786	\$39,753,166	\$701,018,839	\$1,858,725,301

Totals may not add due to rounding

- (a) Participants share is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806% on St. Lucie Unit No. 2.
- (b) Other adjustments represent Pension & Welfare Benefit credit.
- (c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).
- (d) FPL's jurisdictional separation factor based on the December 2010 Earnings Surveillance Report filed with the FPSC.

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2012
 Witness: Terry O. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	Construction period:	
2	Generation:	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4	Engineering & Design	Utility and contracted engineering support staff
5	Permitting	Site certification and construction permits
6	Project Management	FPL and Contractor staff required to oversee/manage project
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2010 below.
	a St. Lucie Unit 2 Cycle 20 Implementation Outage - Spring/Summer	Implement scheduled modifications. Second of two implementation outages.
	b Turkey Point Unit 3 Cycle 26 Implementation Outage - Spring	Implement scheduled modifications. Second of two implementation outages.
	c Turkey Point Unit 4 Cycle 27 Implementation Outage - Fall	Implement scheduled modifications. Second of two implementation outages.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	Transmission :	
13	Plant Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
15	Substation Engineering	Engineering, permitting, procurement, planning and scheduling of work.
16	Line Construction	Installation including construction oversight.
17	Substation Construction	Installation including construction oversight.

**St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Transfers to Plant in Service**

Appendix A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EL

For the Year Ended 12/31/2012

Witness: Winnie Powers and Terry D. Jones

Line No.	In-Service Date	2012 Projected January	2012 Projected February	2012 Projected March	2012 Projected April	2012 Projected May	2012 Projected June	2012 Projected July	2012 Projected August	2012 Projected September	2012 Projected October	2012 Projected November	2012 Projected December	2012 Projected 12M - Total		
1	January 2012 - Transmission - Turkey Point	\$156,862												\$156,862		
2	February 2012 - Transmission - Turkey Point		\$484,406											\$484,406		
4	March 2012 - Nuclear Simulator - Turkey Point			\$456,802										\$456,802		
7	March 2012 - Nuclear - St. Lucie Unit 1 Outage PSL1_24			\$406,095,704										\$406,095,704		
9	March 2012 - Transmission - St. Lucie Unit 1 Outage PSL1_24-GSU			\$6,534,043										\$6,534,043		
11	April 2012 - Transmission - Turkey Point				\$317,882									\$317,882		
13	April 2012 - Transmission - Turkey Point				\$80,152									\$80,152		
15	June 2012 - Transmission - Turkey Point						\$9,757,413							\$9,757,413		
17	June 2012 - Nuclear - Turkey Point Unit 3 Outage PTNS_26						\$468,615,663							\$468,615,663		
19	September 2012 - Nuclear - St. Lucie Unit 2 Outage PSL2_20								\$252,919,826					\$252,919,826		
21	September 2012 - Transmission - St. Lucie								\$1,748,572					\$1,748,572		
23	September 2012 - Transmission - St. Lucie								\$2,004,551					\$2,004,551		
25	September 2012 - Transmission - St. Lucie								\$2,684,441					\$2,684,441		
27	September 2012 - Transmission - St. Lucie Unit 2 Outage PSL2_20 GSU								\$5,586,824					\$5,586,824		
29	December 2012 - Transmission - Turkey Point											257,386		257,386		
31	December 2012 - Transmission - Turkey Point												6,183,897	6,183,897		
33	Transfers To Plant In-Service (Schedule P-3 Line 2)	\$156,862	\$484,406	\$415,486,639	\$398,034	\$0	\$468,573,076	\$0	\$0	\$254,926,013	\$0	\$0	\$6,421,063	\$1,186,445,916		
35		2011 Projected FTD (a)	Projected August	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	2012 Projected 12M-Total	2012 Projected PTD
36	Transfer to Plant in Service															
37	Nuclear Generation															
38	Total Company Plant in Service	\$242,696,973		\$425,438,445			\$486,720,020		\$301,533,440					\$1,223,689,899	\$1,466,596,874	
39	Participant Credit	(\$17,447,544)							(\$44,525,732)					(\$61,873,276)	(\$61,873,276)	
40	Transfer to Plant in Service Net of Participants (c)	\$225,249,429	\$0	\$425,438,445	\$0	\$0	\$486,720,020	\$0	\$257,007,708	\$0	\$0	\$0	\$0	\$1,179,184,173	\$1,404,613,600	
41	Jurisdictional Factor (b)	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	
42	Total Jurisdictional Nuclear transfer to Plant in Service	\$222,755,038	\$0	\$420,498,892	\$0	\$0	\$450,849,718	\$0	\$253,970,357	\$0	\$0	\$0	\$0	\$1,185,226,958	\$1,386,013,996	
43	Adjustments (d)	\$3,866,860		\$14,021,696			\$2,955,361		\$1,063,095					\$17,143,172	\$20,952,032	
44	Jurisdictional Factor (b)	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	0.86818187	
45	Total Jurisdictional Adjustments	\$3,765,846	\$0	\$13,825,566	\$0	\$0	\$2,934,255	\$0	\$1,050,531	\$0	\$0	\$0	\$0	\$16,940,572	\$20,704,418	
46	Total Jurisdictional Transfer to Plant Net of Adjustments	\$219,021,192	\$0	\$406,673,326	\$0	\$0	\$468,615,663	\$0	\$252,919,826	\$0	\$0	\$0	\$0	\$1,148,286,086	\$1,367,309,478	
47	Transmission															
48	Transfer to Plant in Service	\$15,137,877	\$174,149	\$545,865	\$10,072,585	\$448,704	\$11,000,843		\$15,831,736				\$7,236,827	\$45,110,492	\$60,248,369	
49	Participant Credit	(\$417,710)							(\$2,111,579)					(\$2,529,289)	(\$2,529,289)	
50	Transfer to Plant in Service Net of Participants (c)	\$14,720,167	\$174,149	\$545,865	\$10,072,585	\$448,704	\$11,000,843	\$0	\$13,720,157	\$0	\$0	\$0	\$7,236,827	\$42,589,513	\$57,719,080	
51	Jurisdictional Factor (b)	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	
52	Total Jurisdictional Nuclear transfer to Plant in Service	\$13,056,318	\$154,485	\$484,185	\$8,874,041	\$397,869	\$9,757,396	\$0	\$11,891,584	\$0	\$0	\$0	\$6,416,857	\$38,136,305	\$51,184,822	
53	Adjustments (d)	\$1,565,111	(\$2,477)	(\$274)	\$899,801	(\$54)	(\$19)		(\$16,453)					(\$2,736)	(\$22,013)	
54	Jurisdictional Factor (b)	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	0.86896801	
55	Total Jurisdictional Adjustments	\$1,388,204	(\$2,187)	(\$240)	\$899,801	(\$54)	(\$17)		(\$14,983)					(\$2,477)	(\$19,826)	
56	Total Jurisdictional Transfer to Plant Net of Adjustments	\$11,668,114	\$152,002	\$484,406	\$9,874,043	\$398,034	\$9,757,413	\$0	\$11,876,601	\$0	\$0	\$0	\$6,414,380	\$38,116,479	\$50,994,254	
57	Total Company Plant in Service (Line 40 + 50)	\$256,924,830	\$174,149	\$545,865	\$435,509,010	\$448,704	\$0	\$507,720,863	\$0	\$0	\$0	\$0	\$0	\$1,236,827	\$1,286,800,397	
58	Total Company Plant in Service Net of Participants (Line 44 + 54)	\$235,841,358	\$154,485	\$484,185	\$429,342,826	\$397,866	\$0	\$500,807,114	\$0	\$0	\$0	\$0	\$0	\$6,416,857	\$1,203,366,863	
59	Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (Line 48 + Line 58) (f)	\$230,659,308	\$156,862	\$484,406	\$415,486,639	\$398,034	\$0	\$468,573,076	\$0	\$0	\$0	\$0	\$0	\$6,421,063	\$1,186,445,916	

Totals may not add due to rounding

(a) Refer to Exhibit WIP-11 for further detail.
 (b) FPL's jurisdictional separation factor based on the December 2010 Surveillance Report filed with the FPSC.
 (c) Adjusted for ownership percentages. (participant ownership rates of 8.08951% for OUC & 8.806% for FMPA).
 (d) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 8.08951% for OUC & 8.806% for FMPA).
 (e) Refer to 2011 Actual/Estimated - Appendix A.

(f) The transfer to plant in-service values included on Appendix A are used to calculate carrying charges on P-3 and therefore do not include any non-incremental labor related to the Upgrade Project. FPL's 2012 projection transfers to plant in service used to calculate base rate revenue requirements includes non-incremental labor as explained in FPL Witness Powers May 2, 2011 Testimony on page 21.

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Base Rate Revenue Requirement (NRC) 2011

Appendix B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012
 Witness: Winnie Powers

Line No.	2012 Detail	2012 In-Service Date	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012
			Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
			January	February	March	April	May	June	July	August	September	October	November	December	Total
1	January 2012 - Transmission - Turkey Point	Jan-12	\$806	\$1,610	\$1,607	\$1,603	\$1,600	\$1,597	\$1,594	\$1,591	\$1,587	\$1,584	\$1,581	\$1,578	\$18,338
2															
3	February 2012 - Transmission - Turkey Point	Feb-12		\$2,405	\$4,806	\$4,798	\$4,790	\$4,781	\$4,773	\$4,765	\$4,757	\$4,749	\$4,741	\$4,733	\$50,098
4															
5	March 2012- Nuclear Simulator - Turkey Point	Mar-12			\$2,115	\$4,228	\$4,223	\$4,217	\$4,212	\$4,207	\$4,201	\$4,196	\$4,191	\$4,185	\$39,975
6															
7	March 2012 - Nuclear - St. Lucie Unit 1 Outage PSL1_24	Mar-12			\$2,042,396	\$4,081,615	\$4,075,262	\$4,068,910	\$4,062,568	\$4,056,205	\$4,049,853	\$4,043,500	\$4,037,148	\$4,030,795	\$38,548,241
8															
9	March 2012 - Transmission - St. Lucie Unit 1 Outage PSL1_24-GSU	Mar-12			\$45,481	\$90,960	\$90,730	\$90,562	\$90,394	\$90,226	\$90,059	\$89,891	\$89,723	\$89,555	\$857,529
10															
11	April 2012 - Transmission - Turkey Point	Apr-12				\$1,579	\$3,155	\$3,150	\$3,145	\$3,139	\$3,134	\$3,129	\$3,123	\$3,118	\$26,671
12															
13	April 2012 - Transmission - Turkey Point	Apr-12				\$398	\$795	\$794	\$793	\$791	\$790	\$788	\$787	\$786	\$6,722
14															
15	June 2012 - Transmission - Turkey Point	Jun-12						\$49,883	\$99,275	\$99,092	\$98,908	\$98,725	\$98,542	\$98,358	\$642,584
16															
17	June 2012 - Nuclear - Turkey Point Unit 3 Outage PTN3_26	Jun-12						\$2,387,814	\$4,771,905	\$4,764,462	\$4,757,019	\$4,749,576	\$4,742,133	\$4,734,690	\$30,907,598
18															
19	September 2012 - Nuclear - St. Lucie Unit 2 Outage PSL2_20	Sep-12									\$1,233,520	\$2,465,130	\$2,461,311	\$2,457,493	\$8,617,454
20															
21	September 2012 - Transmission - St. Lucie	Sep-12									\$8,659	\$17,304	\$17,275	\$17,245	\$60,484
22															
23	September 2012 - Transmission - St. Lucie	Sep-12									\$9,914	\$19,810	\$19,777	\$19,743	\$69,244
24															
25	September 2012 - Transmission - St. Lucie	Sep-12									\$13,585	\$27,104	\$27,054	\$27,004	\$94,726
26															
27	September 2012 - Transmission - St. Lucie Unit 2 Outage PSL2_20 GSU	Sep-12									\$28,457	\$56,861	\$56,756	\$56,651	\$198,723
28															
29	December 2012 - Transmission - Turkey Point	Dec-12												\$1,278	\$1,278
30															
31	December 2012 - Transmission - Turkey Point	Dec-12												\$30,605	\$30,605
32															
33	Base Rate Revenue Requirement 2012 - P1 Line 5		\$806	\$4,015	\$2,096,415	\$4,185,119	\$4,180,556	\$6,611,509	\$9,038,649	\$9,024,478	\$10,304,422	\$11,562,347	\$11,564,140	\$11,577,816	\$80,170,272
34															
35	Base Rate Revenue Requirement 2011 A/E Schedule - (Appendix C, Line 10) (b)		\$0	\$0	(\$731,171)	(\$917,059)	(\$760,709)	(\$1,153,831)	(\$1,162,236)	(\$1,170,707)	(\$1,144,838)	(\$1,119,789)	(\$1,116,402)	(\$2,789,616)	(\$12,065,358)
36															
48	Base Rate Revenue Requirement 2010 - (March 1, 2011 - T schedules-Appendix C) (b) Line 12		\$0	\$0	\$0	\$0	\$7,062	\$22,516	\$31,018	\$32,687	\$34,480	\$35,454	(\$574,156)	(\$1,199,725)	(\$1,610,685)
49															
50	Total 2012 Revenue Requirements		\$806	\$4,015	\$1,365,244	\$3,268,061	\$3,428,909	\$5,480,194	\$7,907,431	\$7,896,458	\$9,194,064	\$10,499,012	\$9,873,581	\$7,588,476	\$86,494,249

Totals may not add due to rounding
 (a) Refer to Exhibit WP-11 for further detail.
 (b) 2010 and 2011 Base Rate Revenue Requirements are included in P-3 Line 3 amortized over 12 months in order to calculate a carrying charge on the unrecovered balance.

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Transfer to Plant In-Service Reconciliation Appendix A to P-3B

Appendix D (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012

Witness: Winnie Powers

06411-070-0915 - St. Lucie Unit 1 Outage PBL1_24 (d)	
1	
2	
3	In-Service Date Mar-12
4	
5	Transfer to Plant In-Service (Appendix A Line 7) (d) 406,095,704
6	Adjustments (Jurisdictional Net of Participants) (c) 13,856,533
7	Transfer to Plant In-Service (Jurisdictional Net of Participants) (Line 5 + Line 6) 419,952,238
8	Jurisdictional Factor (f) 0.98818187
9	Total Company Plant In-Service (WP-11 Line 8 & Appendix A Line 40) (Line 7 / Line 8) 424,974,643
10	
11	Total Company Plant In-Service (WP-11, Pg 1 Line 9) 424,974,643
12	Jurisdictional Factor (f) 0.98818187
13	Plant In-Service (Jurisdictional Net of Participants) (Line 11 * Line 12) 419,952,238
14	
15	CPI Adjustments (Net of Participants) (a) (162,937)
16	Jurisdictional Factor (f) 0.98818187
17	Jurisdictional Adjustments (Line 15 * Line 16) (161,012)
18	
19	Construction Period Interest (CPI) (b) 7,218,526
20	
21	Transfer to Plant In-Service (P-3B Line 2) (Line 13 - Line 17 + Line 19) 427,329,775
22	
23	
24	
25	06415-070-0914 - Turkey Point Unit 3 Outage PTNS_26 (d)
26	
27	In-Service Date Jun-12
28	
29	Transfer to Plant In-Service (Appendix A Line 17) (d) 488,815,663
30	Adjustments (Jurisdictional Net of Participants) (c) 2,034,055
31	Transfer to Plant In-Service (Jurisdictional Net of Participants) (Line 28 + Line 29) 490,849,718
32	Jurisdictional Factor (f) 0.98818187
33	Total Company Plant In-Service (WP-11 Line 18 & Appendix A Line 40) (Line 30 / Line 31) 496,720,020
34	
35	Total Company Plant In-Service (WP-11 Pg 1 Line 19) 496,720,020
36	Jurisdictional Factor (f) 0.98818187
37	Plant In-Service (Jurisdictional Net of Participants) (Line 34 * Line 35) 490,849,718
38	
39	CPI Adjustments (Net of Participants) (a) (134,429)
40	Jurisdictional Factor (f) 0.98818187
41	Jurisdictional Adjustments (Line 38 * Line 39) (132,840)
42	
43	Construction Period Interest (CPI) (b) 8,805,732
44	
45	Transfer to Plant In-Service (P-3B Line 2) (Line 36 - Line 40 + Line 42) 498,788,290
46	
47	
48	
49	06413-070-0910 - St. Lucie Unit 2 Outage PSL2_20
50	
51	In-Service Date Sep-12
52	
53	Transfer to Plant In-Service (Appendix A Line 19) (d) 252,919,826
54	Adjustments (Jurisdictional Net of Participants) (c) 1,050,531
55	Transfer to Plant In-Service (Jurisdictional Net of Participants) (Line 51 + Line 52) 253,970,357
56	Jurisdictional Factor (f) 0.98818187
57	Plant In-Service (Net of Participants) (Line 53 / Line 54) 257,007,708
58	Participants (e) 44,525,732
59	Total Company Plant In-Service (WP-11 Line 20 & Appendix A Line 40) (Line 55 + Line 56) 301,533,440
60	
61	Total Company Plant In-Service (WP-11, Pg 1 Line 21) 301,533,440
62	Participants (e) (44,525,732)
63	Plant In-Service Net of Participants (Line 59 + Line 60) 257,007,708
64	Jurisdictional Factor (f) 0.98818187
65	Plant In-Service (Jurisdictional Net of Participants) (Line 61 * Line 62) 253,970,357
66	
67	CPI Adjustments (Net of Participants) (a) (53,508)
68	Jurisdictional Factor (f) 0.98818187
69	Jurisdictional Adjustments (Line 65 * Line 66) (52,876)
70	
71	Construction Period Interest (CPI) (b) 3,401,192
72	
73	Transfer to Plant In-Service (P-3B Line 2) (Line 63 - Line 67 + Line 69) 257,424,425
74	
75	2012 Total
76	
77	Transfer to Plant In-Service (P-3B Line 2) (Line 21 + Line 44 + Line 71) 1,184,542,491
78	
79	Totals May Not Add Due to Rounding

- (a) CPI Adjustments include the Pension & Welfare Benefit Credit and Business Meals for the calculation of CPI.
 (b) CPI is Jurisdictional Net of Participants.
 (c) Adjustments are those on the P-8 schedule which include Pension & Welfare Benefit Credit and Non-Cash Accruals.
 (d) Transfers to plant in-service on lines 5, 28, and 51 only include outage work orders for the purpose of calculating CPI.
 CPI for all work orders will be calculated in the true-up of costs in FPL's future filings.
 (e) Participants share is Orlando Utilities Commission (OUC) of 6.0885% and Florida Municipal Power Agency (FMPA) of 8.806% on St. Lucie Unit No. 2.
 (f) FPL's jurisdictional separation factor based on the December 2010 Earnings Surveillance Report filed with the FPSC.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

[Section (b) (c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (1)

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended: 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

(A)	(B)	(C)	(D)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projected Expended as of Prior Year End (2011)	Estimate of Amount to be Expended in Current Year (2012)	Projected Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/08 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	120769	Open	3/26/08 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/08 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
4	121985	Open	4/24/08 - open	4/24/09 - open					Flowsolve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
5	123137	Open	5/28/09- open	5/28/09-02/2011					Flowsolve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
6	125464	Open	8/28/09- open	8/28/09- open					Flowsolve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
7	122154	Open	4/27/08 - open	4/27/09 - open					Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)
8	119078	Open	12/8/08 - open	12/8/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
9	119653	Open	11/24/08 - open	11/24/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
10	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
11	119870	Open	2/18/09 - open	2/18/09 - open					Proto-Power	Single Source	Project Engineering Support (PSL)
12	115297	Open	8/27/08 - open	8/27/08 - open					AREVA	Single Source	RSG Design Review and LAR Work (PSL)
13	115338	Open	8/27/08 - open	8/27/08 - open					AREVA	Single Source	RCS Design Review (PTN)
14	105353	Open	10/02/07 - open	10/02/07 - open					Shaw - Stone & Webster	Sole Source	Engineering Support (PSL & PTN)
15	117809	Open	12/02/08 - open	12/02/08 - 04/2013					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
16	116088	Open	09/29/08 - open	09/29/08 - 03/2013					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
17	117820	Open	12/02/08 - open	12/02/08 - 12/2012					Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
18	116090	Open	9/29/08 - open	9/29/08 - 03/2013					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
19	118328	Open	12/19/08 - open	12/19/08 - 03/2013					TEI	Competitive Bid	Condenser Tubes (PTN)
20	118206	Open	12/17/08 - open	12/17/08 - 03/2013					TEI	Competitive Bid	Moisture Separator Reheaters (PTN)
21	118205	Open	12/17/08 - open	12/17/08 - 07/2012					TEI	Competitive Bid	Moisture Separator Reheaters (PSL)
22	118241	Open	12/19/08 - open	12/19/08 - 03/2013					TEI	Competitive Bid	Feed Water Heaters (PTN)
23	112221	Open	4/22/08 - open	4/22/08 - 12/2012					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
24	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
25	117272	Open	11/13/08 - open	11/13/08 - 01/2011					American Crane	Single Source	Gantry Crane Upgrade (PSL)
26	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Feed Water Heaters (PSL)
27	115465	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering Services (PTN)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

[Section (8) (c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (1)

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended: 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

	(A)	(B)	(C)	(D)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projected Expended as of Prior Year End (2011)	Estimate of Amount to be Expended in Current Year (2012)	Projected Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
28	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bld	TCW Heat Exchangers (PSL)
29	105720	Open	9/12/07 - open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis (PSL)
30	116796	Open	10/29/08 - open	10/29/08 - 03/2013					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PTN)
31	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
32	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipes	Single Source	Staff Augmentation (PSL)
33	115098	Open	8/14/08 - open	8/14/08 - open					Babcock & Wilcox	Single Source	Steam Generator Component Design Review (PSL)
34	112228	Open	4/23/08 - open	04/23/08 - open					Weetinghouse	Single Source	Steam Generator Services for Moisture Carryover (PTN)
35	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates (PSL & PTN)
36	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
37	112987	Open	5/19/08 - open	5/19/08 - open					NAI	Single Source	Radiological Consequence Analysis (PTN)
38	4500521317	Open	9/08/09 - open	9/08/09 - open					AREVA	Competitive	Inductors (PTN)
39	126248	Open	10/08/09 - open	10/08/09 - open					ABB	Competitive	Replacement Transformer Coolers (PSL)
40	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
41	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
42	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
43	123762	Open	6/25/09 - open	6/25/09 - open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
44	118988	Open	01/22/09 - open	01/22/09 - open					Holtec	Single Source	Fuel Storage Criticality and related analysis (PSL 2)
45	118563	Open	1/14/09 - open	1/14/09 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
46	118627	Open	7/28/09 - open	7/28/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
47	118844	Open	01/15/09 - open	01/15/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
48	4500487077	Open	11/10/08 - open	11/10/08 - open					Siemens	Competitive	Generator Step-up Transformers (PSL)
49	130612	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Condensate Pumps (PTN)
50	130849	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Main Feedwater Pumps (PTN)
51	128227	Open	10/13/09 - open	10/13/09 - open					Invensys	OEM	Control System FWH, Moisture Separator (PTN)
52	129689	Open	3/17/10 - open	3/17/10 - open					Invensys	Competitive	Turbine Digital Upgrade (PTN)
53	130272	Open	4/08/2010 - open	4/08/2010 - open					Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
54	131391	Open	5/25/10 - open	5/25/10 - open					BRV Construction	Competitive	Design/Construct fabrication area inside the CSF (PTN)

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

[Section (b) (c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (1)

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended: 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

(A)	(B)	(C)	(D)	Confidential	Confidential	Confidential	Confidential	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projected Expended as of Prior Year End (2011)	Estimate of Amount to be Expended in Current Year (2012)	Projected Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
55	131599	Open	5/27/10 - open	5/27/10 - open					All Star Toilets	Competitive	Supply Cleaning Services (PTN)
56	4500596420	Open	6/16/10 - open	6/16/10 - open					Energy Erectors	Competitive	Electrical contract labor work @ Turkey Point 230 KV substation
57	131928	Open	6/14/10 - open	6/14/10 - open					Siemens Energy Inc.	Single Source	PSL2-19 Pre-planning TG Installation Work
58	131533	Open	6/10/10-open	6/10/10-open					AREVA	OEM	Non-Fuels NSSS Interim LAR (PSL 1 & 2)
59	131907	Open	6/11/10-open	6/11/10-open					AREVA	OEM	Fuels Related Interim LAR/MOD for EPU at PSL
60	131595	Open	6/15/10 - open	6/15/10 - open					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU at PSL
61	131742	Open	6/16/10 - open	6/16/10 - open					Westinghouse	PDS	LAR/RAI for Non-Fuels NSS related scope (PSL)
62	132077	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager PTN
63	132078	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager PSL
64	132235	Open	6/24/10 - open	6/24/10 - open					Enercon	Single Source	NFPA 805/Appendix R Support for PTN
65	131987	Open	6/25/10 - open	6/25/10 - open					Sargent & Lundy Inc	Single Source	Engineering for PSL 1 Steam Bypass Control
66	131940	Open	6/30/10 - open	6/30/10 - open					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
67	132283	Open	6/28/10 - open	6/28/10 - open					Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
68	2259675	Open	7/23/10 - open	7/23/10 - open					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
69	2259669	Open	8/02/10 - open	8/02/10 - open					TAW	Competitive	Rewind/Refurbish/Upgrade Consensate Pumps (PTN)
70	2259997	Open	8/04/10 - open	8/04/10 - open					SPX Corporation	Competitive Replaces 115351	Valve Rework (PTN)
71	2259768	Open	8/06/10 - open	8/06/10 - open					Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
72	2260155	Open	8/16/10 - open	8/16/10 - open					Siemens Energy Inc.	Single Source	PSL 1-24 Pre-planning TG Installation Work
73	2260113	Open	9/23/10 - open	9/23/10 - open					Westinghouse	OEM	PSL Rod Control System Upgrades
74	2261536	Open	9/16/10 - open	9/16/10 - open					Washington Group	Competitive	PTN Feedwater Heater Ultrasonic Testing
75	2261750	Open	9/21/10 - open	9/21/10 - open					Modular Space	Competitive	PTN Lease of 15-Wide Trailers for EPU
76	2261747	Open	9/23/10 - open	9/23/10 - open					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
77	2262094	Open	9/28/10 - open	9/28/10 - open					Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
78	2262201	Open	9/30/10 - open	9/30/10 - open					Fisher Controls	Competitive Replaces 131393	Heater Drain BOP Replacement Valves at PSL
79	2262367	Open	10/04/10 - open	10/04/10 - open					Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
80	2262515	Open	10/06/10 - open	10/06/10 - open					Fisher Controls	Competitive Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
81	2263036	Open	10/19/10 - open	10/19/10 - open					Flowsolve Corp.	Competitive Replaces 130160	Replacement Condensate Pumps (PSL)

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

(Section (B) (c))

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (1)

For the Year Ended: 12/31/2012
Witness: Tarry O. Jones

(A)	(B)	(C)	(D)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projected Expended as of Prior Year End (2011)	Estimate of Amount to be Expended in Current Year (2012)	Projected Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
82	2264196	Open	11/16/10 - open	11/16/10 - open					Siemens Energy Inc.	OEM	Replacement Blade Rings (PSL)
83	2264240	Open	11/17/10 - open	11/17/10 - open					Siemens Energy Inc.	Single Source	T/G Installation SL2-19 Outage (PSL)
84	2263052	Open	11/11/10 - open	11/11/10 - open					Invensys	Single Source	Steam Bypass Control System (PSL)
85	2263549	Open	11/10/10 - open	11/10/10 - open					AREVA NP Inc	Competitive	Services of a Project Manager (PTN)
86	2264548	Open	11/19/10 - open	11/19/10 - open					Graybar Electric	Competitive	Wire Cable (PTN)
87	2263930	Open	11/11/10 - open	11/11/10 - open					Brand Energy Solutions	Competitive Replaces 131356	Supply Scaffolding Material (PTN)
88	2264842	Open	11/30/10 - open	11/30/10 - open					Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
88	2264841	Open	11/30/10 - open	11/30/10 - open					Batsch Industries	Single Source	On Site SL2-19 Tech Support (PSL)
90	2264377	Open	11/30/10 - open	11/30/10 - open					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
91	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL2)
92	2263861	Open	11/04/10 - open	11/04/2010 - open					Graybar Electric	Competitive	Temporary Power Unit Substations for EPU (PTN)
93	2285418	Open	12/16/10 - open	12/16/2010 - open					Siemens Energy Inc.	OEM	Implementation Spares for Turbine Gen. Work During SL2-19 For EPU
94	4500589986	Open	7/06/10 - open	7/06/10 - open					Kennedy Construction	Competitive	Site preparation contract labor work @ Turkey Point 230 kV substation
95	2285720	Open	01/04/2011 - open	01/04/2011 - open					Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
96	2287242	Open	01/27/2011 - open	01/27/2011 - open					Engineering Planning & Management	Competitive	Environmental Qualification Documentation Package (PTN)
97	2287488	Open	02/10/2011 - open	02/10/2011 - open					Feedforward Inc.	Competitive	Unit 1 DCS Mods (PSL)
98	2287971	Open	2/15/2011 - open	2/15/2011 - open					Foster Wheeler North America	OEM	SJAE Condensers (PTN)
99	130340	Open	04/02/2010 - open	04/02/2010 - open					M P R Associates INC	Competitive	Third Party Analysis T/G Rotor Train Analysis (PSL)
100	2286521	Open	01/18/2011 - open	01/18/2011 - open					Shaw - Stone & Webster	PDS	Unit 1 MSICMSCV Modification to Support EPU at PSL

Legend:
OEM = Original Equipment Manufacturer
PDS = Predetermined Source
PSL = St. Lucie
PTN = Turkey Point

Notes:
1. Includes Contracts through February 28, 2011. Does not include corporate blanket orders.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF

Dollar Value:

Total Contract Value through Revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

Open

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 2 is XXXXXXXXXX

Contract Status:

Active

Term Begin:

March 26, 2009

Term End:

Open

Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

For the Year Ended 12/31/2012

Witness: Terry O. Jones

Contract No.:

PTN PO 124436

Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 1 is XXXXXXXXXX

Contract Status:

Active

Term Begin:

July 17, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

5

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

April 24, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PTN PO 123137

Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect*'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

May 28, 2009

Term End:

Open

Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO 125454

Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

August 28, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater,
Technical Direction.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-E1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PTN PO 122154

Major Task or Tasks Associated With:

Step-Up Transformers

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Siemens Energy Inc.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

April 27, 2009

Term End:

Open

Nature and Scope of Work:

Uprate Step-Up Transformers from 850 MVA to 970 MVA.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PTN PO 119078

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 5 is [REDACTED]

Contract Status:

Active

Term Begin:

Letter of Authorization issued 12/9/08; PO issued 1/26/09

Term End:

Open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PSL PO 119653

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor Identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

Letter of Authorization issued 11/24/08; PO issued 2/17/09

Term End:

Open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL
Units 1 & 2.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PO 115297 (PSL)

Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 8 XXXXXXXXXX

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

Open

Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head).

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PTN PO 115338

Major Task or Tasks Associated With:

Engineering Analysis

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 9 XXXXXXXXXX

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

Open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PO # 105353

Major Task or Tasks Associated With:

Initial BOP Scoping Support for EPU

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source

Dollar Value:

Total Dollar Value through Revision 5, [REDACTED]

Contract Status:

Active

Term Begin:

October 2, 2007

Term End:

Open

Nature and Scope of Work:

BOP Scoping Support (engineering) for the EPU Project.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 2/Rel 0 is XXXXXXXXXX

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO: 110009-EI

Witness: Terry O. Jones

Contract No.:

PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-E1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO 117820

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL.

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 4/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PO # 116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Rev. 1/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value Through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Condenser Tube Bundles

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 3 is [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Contract Value through Revision 1 [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Feedwater Heaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO # 112221

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through
Revision 13 to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

Open

Nature and Scope of Work:

PSL BOP Engineering

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO # 112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through
Revision 8 to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

Open

Nature and Scope of Work:

Engineering for the PSL Uprate Project

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source/OEM

Dollar Value:

Total Dollar Value after execution of revisions 1 through

6 is [REDACTED]

Contract Status:

Active

Term Begin:

November 13, 2008

Term End:

January 2011

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO # 118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value thru Revision 4 XXXXXXXXXX

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

open

Nature and Scope of Work:

Supply PSL Feedwater Heaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value after execution of revisions 1 through

3 is [REDACTED]

Contract Status:

Active

Term Begin:

September 3, 2008

Term End:

Open

Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value after execution of revisions 1 -3 is

██████████

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Original Order was issued at [REDACTED] A series of purchase order revisions (revs 1 -16) have resulted in a revised dollar value of [REDACTED]

Contract Status:

Active

Term Begin:

September 12, 2007

Term End:

open

Nature and Scope of Work:

Fuels Performance Study and Analysis

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PO # 116796

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Value through Revision 1
to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

October 29, 2008

Term End:

March 2013

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 1 is

██████████

Contract Status:

Awarded

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO 114114

Major Task or Tasks Associated With:

Staff Augmentation

Vendor Identity:

Richard Sipos

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source Justification

Dollar Value:

Total Blanket Purchase Order Value through Revision 6

is [REDACTED]

Contract Status:

Active

Term Begin:

July 3, 2008

Term End:

Open

Nature and Scope of Work:

Project Management Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO # 4500521317

Major Task or Tasks Associated With:

Inductors

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive Selection

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

September 8, 2009

Term End:

Open

Nature and Scope of Work:

Supply of Inductors

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO # 126248

Major Task or Tasks Associated With:

Replacement Transformer Coolers

Vendor Identity:

ABB

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

October 8, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Transformer Coolers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PO # 126453

Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

Total Contract Value through revision 1 is XXXXXXXXXX

Contract Status:

Active

Term Begin:

November 5, 2009

Term End:

Open

Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PTN PO #127777

Major Task or Tasks Associated With:

Estimating Services

Vendor Identity:

High Bridge

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

December 8, 2009

Term End:

Open

Nature and Scope of Work:

Estimating Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PTN PO # 127881

Major Task or Tasks Associated With:

Procedure Writers

Vendor Identity:

Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

December 22, 2009

Term End:

Open

Nature and Scope of Work:

Procedure Writers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:
PSL PO #118988

Major Task or Tasks Associated With:
Fuel Storage Criticality and Related Analysis (PSL 2)

Vendor Identity:
Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Purchase Order Value through Revision 4 is [REDACTED]

Contract Status:
Active

Term Begin:
January 22, 2009

Term End:
Open

Nature and Scope of Work:
Fuel Storage Criticality and Related Analysis (PSL 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO #118563

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 1)

Vendor Identify:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Purchase Order Value through Revision 5 is [REDACTED]

Contract Status:

Active

Term Begin:

January 14, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 1)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO # 4500467077

Major Task or Tasks Associated With:

PSL Generator Step-up Transformers

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

7

Number of Bids Received:

7

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

November 10, 2008

Term End:

Open

Nature and Scope of Work:

PSL Generator Step-up Transformers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PTN PO # 130612

Major Task or Tasks Associated With:

Condensate Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PTN PO #130649

Major Task or Tasks Associated With:

Main Feedwater Pumps

Vendor Identity:

Flowsolve Corp

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Main Feedwater Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Terry O. Jones

DOCKET NO: 110009-EI

Contract No.:

PTN PO # 126227

Major Task or Tasks Associated With:

Control System FWH, Moisture Separator

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value after four (4) revisions [REDACTED]

Contract Status:

Active

Term Begin:

October 13, 2009

Term End:

Open

Nature and Scope of Work:

Control System FWH, Moisture Separator

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PTN PO # 129689

Major Task or Tasks Associated With:

Turbine Digital Upgrade

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Contract Status:

Active

Term Begin:

March 17, 2010

Term End:

Open

Nature and Scope of Work:

Turbine Digital Upgrade

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PTN PO # 130272

Major Task or Tasks Associated With:

Electro-Hydraulic Fluid Systems

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Rev 2 is [REDACTED]

Contract Status:

Active

Term Begin:

April 8, 2010

Term End:

Open

Nature and Scope of Work:

Electro-Hydraulic Fluid Systems

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO # 131928

Major Task or Tasks Associated With:

Pre-planning SL2-19

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

June 14, 2010

Term End:

Open

Nature and Scope of Work:

SL2-19 Pre-planning work to support station milestones for the Turbine Generator Installation.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO # 131533

Major Task or Tasks Associated With:

Non-Fuels NSSF Interim LAR (PSL 1 & 2)

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through revision 3 is [REDACTED]

Contract Status:

Active

Term Begin:

June 10, 2010

Term End:

Open

Nature and Scope of Work:

Non-Fuels NSSF Interim LAR (PSL 1 & 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO # 131907

Major Task or Tasks Associated With:

Fuels Related Interim LAR/MOD for EPU at PSL

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

June 11, 2010

Term End:

Open

Nature and Scope of Work:

Fuels Related Interim LAR/MOD for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO #131742

Major Task or Tasks Associated With:

LAR/Request for Additional Information

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

June 16, 2010

Term End:

Open

Nature and Scope of Work:

LAR/Request for Additional Information for Non-Fuels related scope.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO #131940

Major Task or Tasks Associated With:

Main Steam Turbine Control Replacement

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

4

Brief Description of Selection Process:

Competitive

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

June 30, 2010

Term End:

Open

Nature and Scope of Work:

Main Steam Turbine Control Replacement

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PTN PO #2259675

Major Task or Tasks Associated With:

Furnish New Spent Fuel Pool Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

July 23, 2010

Term End:

Open

Nature and Scope of Work:

Furnish New Spent Fuel Pool Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PTN PO # 2259669

Major Task or Tasks Associated With:

Rewind/Refurbish Upgrade Condensate Pumps

Vendor Identity:

Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

August 2, 2010

Term End:

Open

Nature and Scope of Work:

Rewind/Refurbish Upgrade Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO #2260113

Major Task or Tasks Associated With:

PSL Rod Control System Upgrades

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value after Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

PSL Rod Control System Upgrades

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PTN PO #2261747

Major Task or Tasks Associated With:

EPU NSSS Engineering and Modification Support

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

EPU NSSS Engineering and Modification Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO #2264240

Major Task or Tasks Associated With:

PSL 2-19 Turbine Generator Installation Contract

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

November 17, 2010

Term End:

Open

Nature and Scope of Work:

PSL 2-19 Turbine Generator Installation Contract

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO #2264914

Major Task or Tasks Associated With:

CEDMS Power Switch Refurbishment to Support EPU

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Contract Status:

Active

Term Begin:

December 7, 2010

Term End:

Open

Nature and Scope of Work:

CEDMS Power Switch Refurbishment to Support EPU

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PSL PO #2285418

Major Task or Tasks Associated With:

Implementation Spares for Turbine Generator Work

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

December 16, 2010

Term End:

Open

Nature and Scope of Work:

Siemens

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed Details**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Terry O. Jones

Contract No.:

PTN Contract 2285720

Major Task or Tasks Associated With:

Licensing

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive

Dollar Value:

Contract Status:

Active

Term Begin:

January 4, 2011

Term End:

Open

Nature and Scope of Work:

Licensing/Design Basis/Program Modification

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact**

Schedule P-8 (Projection)

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent bill determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012

Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2012 THROUGH DECEMBER 2012

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	63.207%	55,179,030,324	9,965,693	1.08577530	1.06671356	58,860,219,874	10,820,503	53.91391%	59.06892%
GS1/GST1	66.464%	5,436,225,128	933,695	1.08577530	1.06671356	5,798,895,059	1,013,783	5.31159%	5.53422%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.006%	23,806,124,732	3,575,500	1.08569164	1.06664979	25,392,797,946	3,881,890	23.25892%	21.19116%
OS2	67.825%	12,458,252	2,097	1.05612737	1.04404188	13,006,937	2,215	0.01191%	0.01209%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	79.376%	10,401,423,229	1,495,887	1.08463232	1.06566957	11,086,560,504	1,622,487	10.15490%	8.85713%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	88.611%	2,211,649,394	284,922	1.07667781	1.05974513	2,343,784,664	306,769	2.14682%	1.67465%
GSLD3/GSLDT3/CS3/CST3	90.919%	218,123,686	27,387	1.03054203	1.02436840	223,439,219	28,223	0.20466%	0.15407%
ISST1D	70.728%	0	0	1.05612737	1.04404188	0	0	0.00000%	0.00000%
ISST1T	139.551%	0	0	1.03054203	1.02436840	0	0	0.00000%	0.00000%
SST1T	139.551%	100,498,031	8,221	1.03054203	1.02436840	102,947,008	8,472	0.09430%	0.04625%
SST1D1/SST1D2/SST1D3	70.728%	7,272,632	1,174	1.05612737	1.04404188	7,592,932	1,240	0.00695%	0.00677%
CILC D/CILC G	90.365%	3,006,093,828	379,749	1.07583393	1.05948563	3,184,913,213	408,547	2.91727%	2.23025%
CILC T	94.857%	1,332,228,131	160,326	1.03054203	1.02436840	1,364,692,399	165,223	1.25001%	0.90195%
MET	71.410%	79,693,587	12,740	1.05612737	1.04404188	83,203,442	13,455	0.07621%	0.07345%
OL1/SL1/PL1	203.422%	589,146,032	33,061	1.08577530	1.06671356	628,450,062	35,897	0.57564%	0.19596%
SL2, GSCU1	100.228%	78,713,822	8,965	1.08577530	1.06671356	83,965,101	9,734	0.07691%	0.05314%
TOTAL		102,458,681,000	16,889,417			109,174,468,360	18,318,438	100.00%	100.00%

(1) AVG 12 CP load factor based on 2010 load research data per Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.

(2) Projected kwh sales for the period January 2012 through December 2012

(3) Calculated: Col(2)/(8760 hours * Col(1))

(4) Based on 2010 demand losses as approved in Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.

(5) Based on 2010 energy losses as approved in Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.

(6) Col(2) * Col(5)

(7) Col(3) * Col(4)

(8) Col(6) / total for Col(6)

(9) Col(7) / total for Col(7)

Totals may not add due to rounding.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact**

Schedule P-8 (Projection)

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent bill determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012

Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2012 THROUGH DECEMBER 2012

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	53.91391%	59.06892%	\$8,134,589	\$106,948,591	\$115,083,180	55,179,030,324	-	-	-	0.00209
GS1/GST1/WIES1	5.31159%	5.53422%	\$801,418	\$10,020,113	\$10,821,531	5,436,225,128	-	-	-	0.00199
GSD1/GSDT1/HLFT1 (21-499 kW)	23.25892%	21.19116%	\$3,509,331	\$38,368,148	\$41,877,479	23,806,124,732	48.67059%	67,003,764	0.63	-
OS2	0.01191%	0.01209%	\$1,798	\$21,893	\$23,691	12,458,252	-	-	-	0.00190
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.15490%	8.85713%	\$1,532,183	\$16,036,472	\$17,568,655	10,401,423,229	63.68015%	22,375,144	0.79	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.14682%	1.67465%	\$323,915	\$3,032,069	\$3,355,984	2,211,649,384	68.37874%	4,430,700	0.76	-
GSLD3/GSLDT3/CS3/CST3	0.20466%	0.15407%	\$30,880	\$278,953	\$309,833	218,123,888	73.56846%	406,152	0.76	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	52.36474%	0	-	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	14.03656%	0	**	-
SST1T	0.09430%	0.04525%	\$14,227	\$83,736	\$97,963	100,498,031	14.03656%	980,785	**	-
SST1D1/SST1D2/SST1D3	0.00695%	0.00677%	\$1,049	\$12,256	\$13,305	7,272,632	52.36474%	19,025	**	-
CILC D/CILC G	2.91727%	2.23025%	\$440,161	\$4,038,031	\$4,478,192	3,006,093,828	74.83495%	5,502,692	0.81	-
CILC T	1.25001%	0.90195%	\$188,603	\$1,633,045	\$1,821,648	1,332,228,131	81.55360%	2,237,755	0.81	-
MET	0.07621%	0.07345%	\$11,499	\$132,988	\$144,487	79,693,567	59.46021%	183,601	0.79	-
OL1/SL1/PL1	0.07564%	0.19596%	\$86,853	\$354,802	\$441,655	589,146,032	-	-	-	0.00075
SL2/GSCU1	0.07691%	0.05314%	\$11,604	\$96,210	\$107,814	78,713,822	-	-	-	0.00137
TOTAL			\$15,088,110	\$181,057,307	\$196,145,415	102,458,681,000		103,139,618		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13 * Col (1))
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2012 through December 2012
- (7) (KWh sales / 8760 hours)/((avg customer NCP)/(8760 hours))
- (8) Col (6) / ((7) *730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5)/(Doc 2, Total col 7)/(10) (Doc 2, col 4)	
Charge (RDD)	12 months	
Sum of Daily Demand =	(Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.09	\$0.04
ISST1T	\$0.09	\$0.04
SST1T	\$0.09	\$0.04
SST1D1/SST1D2/SST1C	\$0.09	\$0.04

True-Up to Original (TOR)

FLORIDA POWER & LIGHT COMPANY
St. Lucie and Turkey Point Uprate Project
NCR Summary - Dkt. 110009-EI

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER LIGHT & COMPANY
DOCKET NO: 110009-EI

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCR. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2012
Witness: Winnie Powers

Line No.	Costs by Project	2010			2011			2012	Subtotals	Deferred Recovery			Net Amounts
		A (b)	B	C (B)-(A)	D (b)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K (J)-(I)	L (H)+(K)
		Approved Actual & Estimated Amounts	Final Actual Amounts in Docket 110009-EI	Final True-up for 2010	Approved Projected Amounts	Actual & Estimated Amounts in Docket 110009-EI	Estimated True-up for 2011	Initial Projected Amounts for 2012 in Docket 110009-EI	Amounts for 2012 to be Recovered in Docket 110009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2012 Deferred Balance	Net Amount Requested for Recovery in 2012 in Docket 110009-EI
Site Selection Costs													
Jurisdictional Dollars													
1	Additions												
2	Carrying Costs - Const												
3	Carrying Costs - DTA/(DTL)												
4	O&M												
5	Base Rate Rev Req.												
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Preconstruction Costs													
7	Additions												
8	Carrying Costs - Const												
9	Carrying Costs - DTA/(DTL)												
10	O&M												
11	Base Rate Rev Req.												
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Costs													
13	CWIP Balance(a)	\$302,009,710	\$296,181,013		\$521,701,593	\$561,356,118							
14	Carrying Costs - Const	\$44,348,843	\$44,111,293	(\$237,550)	\$50,832,130	\$73,277,044	\$22,444,914	\$68,405,640	\$90,613,004				\$90,613,004
15	Carrying Costs - DTA/(DTL)	(\$1,996,520)	(\$2,543,223)	(\$546,702)	(\$1,702,390)	(\$3,038,563)	(\$1,336,172)	(\$1,211,632)	(\$3,094,507)				(\$3,094,507)
16	O&M	\$3,140,969	\$7,067,402	\$3,926,433	3,917,202	12,263,818	\$8,346,816	\$5,461,197	\$17,734,246				\$17,734,246
17	Base Rate Rev Req.	\$2,018,321	\$414,079	(\$1,604,242)	\$28,270,391	\$16,635,355	(\$11,635,036)	\$80,170,272	\$66,930,994				\$66,930,994
18	Carrying Costs - Base Rate Rev	(\$457,762)	(\$464,185)	(\$6,423)	\$0	(\$430,322)	(\$430,322)	\$0	(\$436,745)				(\$436,745)
19	Subtotal (Sum 14 - 18)	\$47,053,850	\$48,585,366	\$1,531,516	\$81,317,333	\$98,707,332	\$17,390,000	\$152,825,477	\$171,746,993	\$0	\$0	\$0	\$171,746,993
20	Total (Sum 6,12,19)	\$47,053,850	\$48,585,366	\$1,531,516	\$81,317,333	\$98,707,332	\$17,390,000	\$152,825,477	\$171,746,993	\$0	\$0	\$0	\$171,746,993

Notes:

- (a) CWIP Balance is noted for informational purposes and not included in the requested net recovery amount. (Jurisdictional/Net of Participants)
- (b) Approved for recovery in order No PSC-11-0095-FOF-EI.

St. Lucie and Turkey Point Uprate Project
 Construction Costs and Carrying Costs on Construction Cost Balance
 True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided petition for need determination or revised estimate if necessary.

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Period Ended 12/31/2012

DOCKET NO: 110009-EI

Witness: Terry O. Jones

	Actual Costs as of 12/31/2010	Remaining Budgeted Costs To Complete Plan		Total Estimated Cost of Plant		Estimated Cost Provided in the Petition for Need Determination (d)
		Low Range (b)	High Range (b)	Low Range	High Range	
Site Selection	\$0	\$0	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0	\$0	\$0
Construction (a)	\$641,860,583	\$1,472,508,077	\$1,623,223,728	\$2,114,368,661	\$2,265,084,311	\$1,446,304,000
AFUDC and Carrying Charges (c)	\$60,722,339	\$148,622,700	\$153,224,320	\$209,345,039	\$213,946,659	\$351,696,000
Total	\$702,582,922	\$1,621,130,777	\$1,776,448,048	\$2,323,713,700	\$2,479,030,970	\$1,798,000,000

Notes:

- Represents actual costs, recoverable O&M, net book value of retirements less salvage, removal costs, and non-incremental costs on a total company basis (net of (a) participants).
- (b) Non-binding cost estimate reflects a range of potential costs to complete the currently known scope and potential growth in scope; and to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project. As activities and scope are more clearly defined the Company will make any necessary revisions to the cost estimate.
- (c) Carrying Charges are those filed on the T-3 and T-3a NFR Schedules in Dkt 090009-EI for 2008 and Dkt. 110009 for 2009 and 2010. Carrying Charges on over/under recoveries are not included as part of Sunk Costs. Carrying Charges filed on the T-3a schedule include estimated tax deductions which will be trued-up the following year in which the tax return is filed. AFUDC is on the non-incremental costs total company (net of participants).
- (d) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all uprated units were placed in service in 2012.
- (e) Sunk costs represent costs incurred on the project as of December 31, 2010. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

**St. Lucie and Turkey Point Upgrade Project
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts**

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the actual to date and projected total amounts for the project
All Estimated information is the best available at the time of filing.

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Year Ended 12/31/2012

DOCKET NO:110009-EI

Jurisdictional Dollars

Witness: Winnie Powers

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Actual 2006	Actual 2007	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Total Actual	Actual/Estimated 2011	Projected 2012	To-Date Total Through 12/31/2012
1.	Site Selection Category									
a.	Additions									
b.	O&M									
c.	Carrying Costs on Additions									
d.	Carrying Costs on DTA/(DTL)									
e.	Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Preconstruction Category									
a.	Additions									
b.	O&M									
c.	Carrying Costs on Additions									
d.	Carrying Costs on DTA/(DTL)									
e.	Total Preconstruction Amounts (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Construction Category									
	Additions			\$73,060,739	\$236,605,950	\$296,181,013		\$561,356,118	\$701,018,839	
	CWIP Base Eligible for a return (b)			\$75,413,758	\$307,636,021	\$580,306,675		\$0	\$438,590,079	
a.	O&M			\$256,091	480,934	\$7,067,402	\$7,804,427	12,263,818	5,461,197	\$25,529,442
b.	Carrying Costs on Additions			\$2,363,019	\$18,343,745	\$44,111,293	\$64,818,057	\$73,277,044	\$68,405,640	\$206,500,741
c.	Carrying Costs on DTA/(DTL)			(\$5,024)	(\$1,883,861)	(\$2,543,223)	(\$4,432,108)	(\$3,038,563)	(\$1,211,632)	(\$8,682,303)
d.	Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$2,614,087	\$16,940,817	\$48,635,472	\$68,190,376	82,502,299	72,655,205	\$223,347,881
4.	Base Rate Revenue Requirements				\$12,802	(\$50,106)	(\$37,304)	\$16,205,033	\$80,170,272	\$96,338,001
b.	Carrying Costs on Base Rate Rev.									
c.	Net Base Rate Revenue Requirements (Lines 4.a + 4.b.)	\$0	\$0	\$0	\$12,802	(\$50,106)	(\$37,304)	\$16,205,033	\$80,170,272	\$96,338,001
5.	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4.c)	\$0	\$0	\$2,614,087	\$16,953,619	\$48,585,366	\$68,153,072	98,707,332	\$152,825,477	\$319,685,882
6.	Original Projected Total Annual Amounts	\$0	\$0	\$3,733,003	\$16,553,019	\$59,620,247	\$79,906,269	\$81,317,333	\$0	\$161,223,602
7.	Difference (Line 6 - Line 5)	\$0	\$0	(\$1,118,917)	\$400,600	(\$11,034,881)	(\$11,753,197)	\$17,390,000	\$152,825,477	\$158,462,279
8.	Percent Difference [(7 - 6) x 100%]	N/A	N/A	-30%	2%	-19%	-15%	21%	N/A	98%

Notes:

- (a) As filed in Docket No. 090009-EI for 2008 and 110009-EI for 2009 and 2010.
- (b) Net of transfer to plant in service.

St. Lucie and Turkey Point Upgrade Project
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Category - Annual O&M Expenditures

[Section 5)(c)1.b.]
 [Section 8)(e)]

Schedule TOR-4 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO:110009-EI

EXPLANATION:

Provide the Annual Construction
 O&M expenditures by function as reported
 for all historical years, for the current year,
 and for the projected year.

For the Year Ended 12/31/2012

Witness: Winnie Powers & Terry O. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)
		Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Total Actual	Actual/Estimated 2011	Projected 2012
1	Legal						
2	Accounting						
3	Corporate Communication						
4	Corporate Services						
5	IT & Telecom						
6	Regulatory						
7	Human Resources						
8	Public Policy						
9	Community Relations						
10	Corporate Communications						
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0
13	Jurisdictional Factor (A&G)						
14	Jurisdictional Factor (Distribution)						
15	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 13)	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0
17	Nuclear Generation	\$268,183	\$498,077	\$7,167,919	\$7,935,179	12,701,007	5,611,503
18	Participants Credits PSL unit 2 (b)						
19	OUC	(\$4,983)	(\$6,316)	(\$12,944)	(\$24,242)	(\$138,054)	(\$41,093)
20	FMPA	(\$7,206)	(\$9,133)	(\$11,343)	(\$27,682)	(\$172,433)	(\$59,424)
21	Total Participants Credits PSL unit 2	(\$12,189)	(\$15,448)	(\$24,287)	(\$51,924)	(\$310,486)	(\$100,518)
22	Total Nuclear O&M Costs Net of Participants	\$256,994	\$482,628	\$7,143,633	\$7,883,254	\$12,390,521	\$5,510,985
23	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99648888	0.98818187	0.98818187	0.98818187	0.98818187
24	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 22 X Line 23)(d)	\$256,091	\$480,934	\$7,059,208	\$7,796,233	\$12,244,088	\$5,445,856
25	Transmission	\$0	\$0	\$2,493	\$2,493	\$5,909	\$0
26	Jurisdictional Factor (Transmission)	0.99648888	0.99648888	0.88696801	0.88696801	0.88696801	0.88696801
27	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 26)(d)	\$0	\$0	\$2,211	\$2,211	\$5,241	\$0
28	Actual Total Jurisdictional Recoverable O&M Costs	\$256,091	\$480,934	\$7,061,419	\$7,798,444	\$12,249,329	\$5,445,856
	Total Interest Provision	\$0.00	\$0.00	5,983	5,983	14,488	15,341
	Actual Jurisdictional Recoverable O&M Costs for the Period Including Interest	\$256,091	\$480,934	\$7,067,402	\$7,804,427	\$12,263,818	\$5,461,197
29	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$544,467	3,140,969	\$3,685,436	\$3,917,202	\$0
30	Difference (Line 28 - 29)	\$256,091	(\$83,533)	\$3,926,433	\$4,118,991	\$8,346,616	\$5,461,197

Notes:

- (a) As filed in Docket No. 090009-EI for 2008 and 110009-EI for 2009 and 2010.
- (b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 6.806% for FMPA for St. Lucie Unit 2.
- (c) Over/Under recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the commercial paper rate.
- (d) Line 24 and Line 27, Column D. Includes Recoverable O&M cost recovered each year at different jurisdictional separation factors.

St. Lucie and Turkey Point Uprate Project
Site Selection, Preconstruction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Capital Additions/Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO:110009-EI

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within Construction for the project.
 All Construction Category costs also included in Site Selection costs or Preconstruction Costs must be identified.

For the Year Ended 12/31/2012
 Witness: Terry O. Jones

Line No.	Description	(A) Actual 2008 (a)	(B) Actual 2009 (a)	(C) Actual 2010 (a)	(D) Total Actual (b)	(E) Actual Estimated 2011	(F) Projected 2012
1	Construction:						
2	Generation:						
3	License Application	\$29,509,081	\$86,925,376	\$26,332,425	\$122,766,882	\$19,797,804	\$5,312,946
4	Engineering & Design	\$5,087,650	\$12,588,941	\$19,832,530	\$37,489,121	\$20,251,942	\$11,091,593
5	Permitting	\$1,093,519	\$512,725	\$274,880	\$1,881,124	\$45,451	\$0
6	Project Management	\$12,207,968	\$15,544,538	\$22,574,151	\$50,326,656	\$33,835,035	\$26,330,854
7	Clearing, Grading and Excavation	\$0	\$0	\$0	\$0	\$0	\$0
8	On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Block Engineering, Procurement, etc.	\$51,837,783	\$141,217,474	\$220,984,301	\$414,039,538	\$489,873,573	\$665,777,875
10	Non-Power Block Engineering, Procurement, etc.	\$18,314	\$535,251	\$5,413,644	\$5,967,209	\$5,975,515	\$447,127
11	Total Generation costs	\$99,754,304	\$237,304,305	\$295,411,930	\$632,470,540	\$569,779,321	\$708,960,295
12	Participants Credits PSL unit 2						
13	OUC	(\$1,788,973)	(\$3,758,778)	(\$3,584,240)	(\$9,109,992)	(\$6,859,706)	(\$9,354,160)
14	FMPA	(\$2,556,208)	(\$5,435,545)	(\$5,183,146)	(\$13,173,889)	(\$9,919,776)	(\$13,526,989)
15	Total participants credits PSL unit 2	(\$4,322,181)	(\$9,194,323)	(\$8,767,386)	(\$22,283,880)	(\$16,779,482)	(\$22,881,150)
16	Total FPL Generation Costs	\$95,432,123	\$228,109,982	\$286,644,544	\$610,186,649	\$552,999,839	\$686,079,145
17	Jurisdictional Factor	0.99648888	0.99648888	0.98818187		0.98818187	0.98818187
18	Total FPL Jurisdictional Generation Costs	\$95,097,049	\$227,309,061	\$283,256,941	\$602,975,384	\$546,464,415	\$677,970,972
19	Adjustments						
20	Non-Cash Accruals	\$22,283,090	(\$8,693,544)	\$1,328,714	\$14,918,261	\$7,555,313	\$0
21	Other Adjustment	(\$159,100)	(\$264,995)	(\$217,831)	(\$641,926)	(\$56,345)	\$0
22	Total Adjustments	\$22,123,990	(\$8,958,539)	\$1,110,883	\$14,276,334	\$7,498,968	\$0
23	Jurisdictional Factor	0.99648888	0.99648888	0.98818187		0.98818187	0.98818187
24	Total Jurisdictional Adjustments	\$22,046,310	(\$8,927,084)	\$1,097,755	\$14,107,615	\$7,410,344	\$0
25							
26	Total Jurisdictional Generation Costs Net of Adjustments	\$73,050,739	\$236,236,145	\$282,159,187	\$588,867,769	\$539,054,071	\$677,970,972
27							
28	Transmission:						
29	Plant Engineering	\$0	\$4,766	\$9,081,833	\$9,086,598	\$12,628,735	\$8,412,798
30	Line Engineering	\$0	\$13,004	\$34,613	\$47,616	\$3,706	\$0
31	Substation Engineering	\$0	\$120,482	\$1,280,243	\$1,400,725	\$486,671	\$147,000
32	Line Construction	\$0	\$228,155	\$1,362,950	\$1,591,104	\$33,294	\$0
33	Substation Construction	\$0	\$6,819	\$2,811,431	\$2,818,349	\$4,813,601	\$18,678,334
34	Total Transmission Costs	\$0	\$373,324	\$14,571,069	\$14,944,393	\$18,066,007	\$27,238,132
35	Participants Credits PSL unit 2						
36	OUC	\$0	\$0	\$0	\$0	(\$521,877)	(\$512,288)
37	FMPA	\$0	\$0	\$0	\$0	(\$754,683)	(\$740,831)
38	Total participants credits PSL unit 2	\$0	\$0	\$0	\$0	(\$1,276,559)	(\$1,253,129)
39	Total FPL Transmission Costs	\$0	\$0	\$0	\$0	\$16,789,448	\$25,985,003
40	Jurisdictional Factor	0.99412116	0.88696801	0.88696801		0.88696801	0.88696801
41	Total Jurisdictional Transmission Costs	\$0	\$371,129	\$12,924,072	\$13,255,198	\$14,891,703	\$23,047,866
42							
43	Adjustments						
44	Non-Cash Accruals	\$0	\$8,050	\$6,708,223	\$6,716,273	(\$5,153,847)	\$0
45	Other Adjustments	\$0	(\$6,706)	(\$16,049)	(\$22,755)	(\$3,788)	\$0
46	Total Adjustments	\$0	\$1,344	\$6,692,174	\$6,693,518	(\$5,157,635)	\$0
47	Jurisdictional Factor	0.99412116	0.88696801	0.88696801		0.88696801	0.88696801
48	Total Jurisdictional Adjustments	\$0	\$1,336	\$5,935,744	\$5,936,936	(\$4,574,857)	\$0
49							
50	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$369,793	\$6,988,328	\$7,318,262	\$19,466,360	\$23,047,866
51							
52	Total Jurisdictional Construction Costs Net of Participants	\$95,097,049	\$227,680,190	\$296,181,013	\$616,230,582	\$561,356,118	\$701,018,839
53							
54	Total Jurisdictional Construction Costs Net of Adjustments	\$73,050,739	\$236,805,939	\$289,147,514	\$596,186,031	\$558,520,431	\$701,018,839

Notes:

- (a) As filed in Docket No. 090009-EI for 2008 and 110009-EI for 2009 and 2010.
- (b) Column D may not add across because it includes cost recovered each year at different jurisdictional separation factors.

**St. Lucie and Turkey Point Upgrade Project
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Construction Category - Description of Monthly Cost Additions**

Schedule TOR-6A (True-up to Original)

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
List generation expenses separate from transmission in the same order appearing on Schedules TOR- 4.

[25-6.0423 (5)(c)1.a.,F.A.C.]
[25-6.0423 (2)(f),F.A.C.]
[25-6.0423 (5)(a),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Terry O. Jones
For Year Ended 12/31/2012

DOCKET NO: 110009

Line No.	Construction Major Task & Description for amounts on Schedule TOR-6	Description
----------	---	-------------

Construction period:

1 Generation:

- | | | |
|---|--|---|
| 2 | License Application | NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request). |
| 3 | Engineering & Design | Utility and contracted engineering support staff. |
| 4 | Permitting | Site certification and construction permits. |
| 5 | Project Management | FPL and Contractor staff required to oversee/manage project. |
| 6 | Clearing, Grading and Excavation | |
| 7 | On-Site Construction Facilities | |
| 8 | Power Block Engineering, Procurement, etc. | Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs below. |
| a | Turkey Point (PTN) Bechtel - EPC | Engineering, procurement and project management activities focused on modifications authorized via Form 14. |
| b | St. Lucie (PSL) Bechtel - EPC | Engineering, procurement and project management activities focused on modifications authorized via Form 14. |
| c | PTN 3&4 Generator Rotor Replacement | Procure new rotors for Generators - continuing milestone payments. Installation later. |
| d | PSL 1&2 Generator Components | Procure components for upgrade of Generators - continuing milestone payments. Installation later. |
| e | PSL 1&2 Low Pressure Turbine Internals | Procure new rotors and related equipment for PSL Low Pressure Turbines - continuing milestone payments. Installation later. |
| f | PTN 3&4 Condenser Component Procurement | Procure major PTN Condenser components - continuing milestone payments. Installation later. |
| g | PSL & PTN Feedwater Heater Procurement | Procure PSL & PTN Feedwater Heaters - continuing milestone payments. Installation later. |
| h | PSL 1&2 Moisture Separator Reheater (MSR) Procurement | Procure PSL MSR - continuing milestone payments. Installation later. |
| i | PSL & PTN Feedwater Flow Measurement (LEFM) Procurement | Procure PSL & PTN Feedwater flow measurement components - continuing milestone payments. Installation later. |
| j | PSL 1&2 Turbine Plant Cooling Water Heat Exchanger Procurement | Procure replacement (higher capacity) heat exchangers. Installation later. |
| k | PSL 1&2 Feedwater Pump Procurement | Procure replacement (higher flow) pumps. Installation later. |
| l | PSL 1&2 Turbine Gantry Crane Upgrades | PSL 2 upgrade completed December 2009. Completed in 2010 PSL 1 upgrade. |
| m | PSL 2 Control Element Drive Mechanism Control System | Phase 1 of project to upgrade control system. Phase 2 scheduled for 2011. |
| n | PTN 3&4 Normal Containment Cooler Procurement | Procurement of components for Normal Containment Cooler replacement. Installation later. |
| 9 | Non-Power Block Engineering, Procurement, etc. | Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades). |

11 Transmission :

- | | | |
|----|-------------------------|--|
| 12 | Plant Engineering | Engineering, permitting, procurement, planning & scheduling of work. |
| 13 | Line Engineering | Engineering, permitting, procurement, planning & scheduling of work. |
| 14 | Substation Engineering | Engineering, permitting, procurement, planning and scheduling of work. |
| 15 | Line Construction | Installation including construction oversight. |
| 16 | Substation Construction | Installation including construction oversight. |

**St. Lucie and Turkey Point Uprate Project
Power Plant Milestones**

Schedule TOR-7 (True-Up to Original)

[Section 8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER LIGHT & COMPANY
DOCKET NO: 110009-EI

Explanation: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates. Provide all revised milestones and reasons for each revision.

For the Period Ended 12/31/2012

Witness: Terry O. Jones

	Initial Milestones	Revised Milestones	Reason for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiation 2007 Completion 2012	No change No change	
Site/Site Preparation	N/A	N/A	
Related Facilities	N/A	N/A	
Generation Plant	Initiation 2007 Completion 2012	No change Complete 2013	Final implementation outage for PTN 4 now has an estimated in service date of January 2013.
Transmission Facilities	Initiation 2007 Completion 2012	No change No change	

SDS-18
Pre-Construction

SDS-18 - Pre-Construction
Nuclear Cost Recovery
Turkey Point 6 & 7 Pre-Construction Costs
Nuclear Filing Requirements (NFR's)
2011 AE-Schedules (Actual/Estimated)
2012 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 - December 2012

PRE- CONSTRUCTION

Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
2011 AE-Schedules (Actual/Estimated)
2012 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 December 2012

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9-10	AE-3A	2011	Deferred Tax Carrying Costs	W. Powers
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N/A	AE-5	2011	Not applicable	N/A
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12	AE-6A	2011	Monthly Expenditures - Descriptions	S. Scroggs
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28-29	P-3A	2012	Deferred Tax Carrying Costs	W. Powers
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30	P-6	2012	Monthly Expenditures	W. Powers & S. Scroggs
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**Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
2011 AE-Schedules (Actual/Estimated)
2012 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 December 2012**

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N/A	TOR-5	2012	Not applicable	N/A
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Actual/Estimated

2011

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011
 Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	(\$4,547,073)	(\$4,435,248)	(\$2,757,415)	(\$2,386,768)	(\$2,914,625)	(\$19,726,833)
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$339,493	\$344,217	\$351,793	\$362,678	\$373,156	\$2,154,323
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$4,207,580)</u>	<u>(\$4,091,031)</u>	<u>(\$2,405,622)</u>	<u>(\$2,024,090)</u>	<u>(\$2,541,470)</u>	<u>(\$17,572,310)</u>
7	Total Projected Return Requirements for the period (a)	(\$1,599,412)	(\$2,358,983)	(\$576,627)	(\$3,033,110)	(\$3,149,487)	(\$12,943,195)
8	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>(\$2,608,169)</u>	<u>(\$1,732,049)</u>	<u>(\$1,828,995)</u>	<u>\$1,009,020</u>	<u>\$608,017</u>	<u>(\$4,629,115)</u>
 (a) Total Collections of cost and carrying cost in 2011							
	Total collections of cost and carrying cost in 2011 from AE-2(AE-2 note g)	(\$2,013,645)	(\$2,785,117)	(\$1,016,188)	(\$3,484,756)	(\$3,608,674)	(\$15,601,864)
	Total collections of DTA/DTL carrying cost in 2011 from AE-3A (line 9)	\$414,233	\$426,134	\$439,561	\$451,646	\$459,188	\$2,658,669
	Recovery of cost and carrying cost in 2011	<u>(\$1,599,412)</u>	<u>(\$2,358,983)</u>	<u>(\$576,627)</u>	<u>(\$3,033,110)</u>	<u>(\$3,149,487)</u>	<u>(\$12,943,195)</u>

Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	(\$3,134,241)	(\$1,161,001)	(\$2,446,711)	(\$2,078,806)	(\$1,598,178)	(\$2,631,715)	(\$32,777,284)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$392,276	\$403,986	\$416,710	\$427,730	\$440,026	\$451,233	\$4,686,283
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Actual/Estimated Revenue Requirements (Lines 1 through 5)	<u>(\$2,741,964)</u>	<u>(\$757,015)</u>	<u>(\$2,030,001)</u>	<u>(\$1,651,076)</u>	<u>(\$1,158,152)</u>	<u>(\$2,180,482)</u>	<u>(\$28,091,001)</u>
7.	Total Projected Return Requirements for the period (a)	(\$3,735,944)	(\$2,499,160)	(\$3,969,949)	(\$3,838,660)	(\$3,870,429)	(\$2,617,561)	(\$33,474,898)
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>\$993,979</u>	<u>\$1,742,145</u>	<u>\$1,939,948</u>	<u>\$2,187,583</u>	<u>\$2,712,277</u>	<u>\$437,079</u>	<u>\$5,383,897</u>
(a) Total Collections of cost and carrying cost in 2011								
	Total collections of cost and carrying cost in 2011 from AE-2(AE-2 note g)	(\$4,211,391)	(\$2,981,502)	(\$4,458,607)	(\$4,331,191)	(\$4,366,830)	(\$3,119,719)	(\$39,071,104)
	Total collections of DTA/DTL carrying cost in 2011 from AE-3A (line 9)	\$475,448	\$482,342	\$488,657	\$492,531	\$496,401	\$502,158	\$5,596,206
	Recovery of cost and carrying cost in 2011	<u>(\$3,735,944)</u>	<u>(\$2,499,160)</u>	<u>(\$3,969,949)</u>	<u>(\$3,838,660)</u>	<u>(\$3,870,429)</u>	<u>(\$2,617,561)</u>	<u>(\$33,474,898)</u>

Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1 a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)		\$1,553,205	\$1,628,813	\$3,277,861	\$3,615,851	\$3,043,493	\$3,217,441	\$16,336,465
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	(\$2,533,428)	(\$4,183,560)	(\$5,924,786)	(\$4,826,798)	(\$4,132,749)	(\$4,124,758)
2. Unamortized CWIP Base Eligible for Return (d) (f) Pg. 2	(\$82,735,153)	(\$77,336,378)	(\$71,937,804)	(\$66,538,829)	(\$61,140,055)	(\$55,741,280)	(\$50,342,506)	
3. Amortization of CWIP Base Eligible for Return (e) Pg. 2	(\$64,785,293)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$32,392,647)
4. Average Net Unamortized CWIP Base Eligible for Return		(\$80,035,765)	(\$75,903,705)	(\$72,596,711)	(\$68,893,615)	(\$63,816,480)	(\$57,521,667)	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b * .61425) (a)		(\$365,716)	(\$346,836)	(\$331,725)	(\$314,804)	(\$291,605)	(\$262,841)	(\$1,913,529)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$595,389)	(\$564,650)	(\$540,049)	(\$512,502)	(\$474,733)	(\$427,906)	(\$3,115,229)
c. Debt Component (Line 4 x 0.001325847) (c)		(\$106,115)	(\$100,637)	(\$96,252)	(\$91,342)	(\$84,611)	(\$78,265)	(\$555,222)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)		<u>(\$701,504)</u>	<u>(\$665,287)</u>	<u>(\$638,302)</u>	<u>(\$603,844)</u>	<u>(\$559,344)</u>	<u>(\$504,171)</u>	<u>(\$3,670,451)</u>
7. Actual/Estimated Costs, Carrying Costs & Amortization for the Period		<u>(\$4,547,073)</u>	<u>(\$4,435,248)</u>	<u>(\$2,767,415)</u>	<u>(\$2,386,788)</u>	<u>(\$2,914,625)</u>	<u>(\$2,685,504)</u>	<u>(\$19,726,633)</u>
8. Projected Costs, Carrying Costs & Amortization (g)		(\$2,013,645)	(\$2,785,117)	(\$1,016,188)	(\$3,484,756)	(\$3,608,674)	(\$2,693,484)	(\$15,601,864)
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)		<u>(\$2,533,428)</u>	<u>(\$1,650,131)</u>	<u>(\$1,741,227)</u>	<u>\$1,097,988</u>	<u>\$694,049</u>	<u>\$7,980</u>	<u>(\$4,124,758)</u>

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$2,718,308	\$4,639,473	\$3,293,744	\$3,597,534	\$4,012,155	\$2,909,294	\$37,506,973
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$4,124,768)	(\$3,047,618)	(\$1,227,117)	\$784,778	\$3,037,164	\$5,805,816	\$6,293,820
2.	Unamortized CWIP Base Eligible for Return (d) (f) Pg. 2	(\$44,943,732)	(\$39,544,957)	(\$34,146,183)	(\$28,747,408)	(\$23,348,634)	(\$17,949,859)	
3.	Amortization of CWIP Base Eligible for Return (a) Pg. 2	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$5,398,774)	(\$64,785,293)
4.	Average Net Unamortized CWIP Base Eligible for Return	(\$51,771,878)	(\$45,830,537)	(\$38,982,937)	(\$31,667,965)	(\$24,137,050)	(\$16,227,757)	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b * .61425) (a)	(\$236,568)	(\$209,419)	(\$178,130)	(\$144,704)	(\$110,292)	(\$74,152)	(\$2,866,795)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$385,133)	(\$340,935)	(\$289,995)	(\$235,579)	(\$179,556)	(\$120,719)	(\$4,667,148)
	c. Debt Component (Line 4 x 0.001325847) (c)	(\$88,642)	(\$80,764)	(\$51,685)	(\$41,987)	(\$32,002)	(\$21,518)	(\$831,818)
6.	Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)	(\$453,774)	(\$401,699)	(\$341,681)	(\$277,566)	(\$211,558)	(\$142,234)	(\$5,496,964)
7.	Actual/Estimated Costs, Carrying Costs & Amortization for the Period	(\$3,134,241)	(\$1,161,001)	(\$2,448,711)	(\$2,078,806)	(\$1,598,178)	(\$2,631,715)	(\$32,777,284)
8.	Projected Costs, Carrying Costs & Amortization (g)	(\$4,211,391)	(\$2,981,502)	(\$4,458,607)	(\$4,331,191)	(\$4,366,830)	(\$3,119,719)	(\$39,071,104)
9.	Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)	\$1,077,151	\$1,820,501	\$2,011,895	\$2,252,385	\$2,768,652	\$488,004	\$6,293,820

Totals may not add due to rounding

- (a) The monthly Equity Component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be reduced by 2011 collections (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balances includes:	2010 Projections	2010 True ups	2009/2010 Over Recovery
2009 (Over)/Under Recovery (2010 T-2 Line 2 Ending Balance)	\$0	(\$10,548,503)	(\$10,548,503)
2010 Pre-construction Costs + Carrying Costs P-2 / T-2 (Line 1 + 6)	\$85,833,084	\$15,959,721	(\$69,873,363)
2010 DTA(DTL) Carrying Cost P-3A / T-3A (Line 8)	\$5,794,775	\$3,481,488	(\$2,313,287)
	<u>\$91,627,859</u>	<u>\$8,892,707</u>	<u>(\$82,735,153)</u>

- (e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2011 as approved by the Commission in Order No. PSC 11-0095-FOF-EI, Exhibit WP-5, page 1 of 2 column I (March 1, 2011 Filing).

2009 Final True-Up/2010 A/E(Over) Recovery

Line 3 Beginning Balance Includes:		
2009 Over Recovery of Carrying Costs (Schedule T-2 Line 11)	(\$10,061,575)] (\$10,548,501)
2009 Over Recovery of Carrying Costs on DTA(DTL) (Schedule T-3A Line 12)	(\$486,926)	
2010 Over Recovery of Carrying Cost (Schedule AE-2 Line 9)	(\$52,334,248)] (\$4,236,792)
2010 Over Recovery of Carrying Costs on DTA(DTL) (Schedule AE-3A Line 10)	(\$1,902,544)	
	<u>(\$64,785,293)</u>	

- (f) Line 2 (Column N) - Ending Balance consists of the 2010 final true-up amount which will be refunded/amortized over 12 months in 2012. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2012.

Line 2 Ending Balance includes:	2010 Actual/Estimate	2010 True ups	2010 Final True-up
2010 Pre-construction Costs + Carrying Costs (AE/T -2 Line 1 + Line 6)	\$33,498,836	\$15,959,721	(\$17,539,115)
2010 DTA(DTL) Carrying Cost (AE/T-3A Line 8)	\$3,892,232	\$3,481,488	(\$410,744)
	<u>\$37,391,067</u>	<u>\$19,441,209</u>	<u>(\$17,949,858)</u>

- (g) Total Collections of cost and carrying cost in 2011

	January	February	March	April	May	June	July	August	September	October	November	December	12 Month
2009 Final True-Up	\$ (879,042)	\$ (879,042)	\$ (879,042)	\$ (879,042)	\$ (879,042)	\$ (879,042)	\$ (879,042)	\$ (879,042)	\$ (879,042)	\$ (879,042)	\$ (879,042)	\$ (879,042)	\$ (10,548,501)
2010 (Over)/Under Recovery	\$ (4,519,733)	\$ (4,519,733)	\$ (4,519,733)	\$ (4,519,733)	\$ (4,519,733)	\$ (4,519,733)	\$ (4,519,733)	\$ (4,519,733)	\$ (4,519,733)	\$ (4,519,733)	\$ (4,519,733)	\$ (4,519,733)	\$ (54,236,792)
2011 Projected Cost / Carrying Cost	\$ 3,385,130	\$ 2,613,658	\$ 4,382,586	\$ 1,914,018	\$ 1,790,100	\$ 2,705,290	\$ 1,187,383	\$ 2,417,273	\$ 940,168	\$ 1,067,583	\$ 1,031,945	\$ 2,279,055	\$ 25,714,189
2011 (Over)/Under recovery AE-2	\$ (2,013,645)	\$ (2,785,117)	\$ (1,016,188)	\$ (3,484,756)	\$ (3,608,674)	\$ (2,693,484)	\$ (4,211,391)	\$ (2,981,502)	\$ (4,458,607)	\$ (4,331,191)	\$ (4,366,830)	\$ (3,119,719)	\$ (39,071,104)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011
 Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Beginning of Period	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC (Schedule AE-2, Line 1a)		\$1,553,205	\$1,628,813	\$3,277,661	\$3,615,851	\$3,043,493	\$3,217,441	\$16,336,465
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg. 2		<u>\$99,833,740</u>	<u>\$101,186,945</u>	<u>\$102,815,759</u>	<u>\$106,093,420</u>	<u>\$109,709,271</u>	<u>\$112,752,764</u>	<u>\$115,970,205</u>
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.578%		<u>\$38,433,715</u>	<u>\$39,032,864</u>	<u>\$39,861,179</u>	<u>\$40,925,537</u>	<u>\$42,320,351</u>	<u>\$43,494,379</u>	<u>\$44,735,507</u>
6	a. Average Accumulated DTA/(DTL)		\$38,733,290	\$39,347,022	\$40,293,358	\$41,622,944	\$42,907,365	\$44,114,943	
	b. Prior months cumulative Return on DTA/(DTL) (e) Pg. 2		\$0	(\$74,740)	(\$156,658)	(\$244,426)	(\$333,394)	(\$419,426)	(\$504,347)
	c. Average DTA/(DTL) including prior period return subtotal		\$38,733,290	\$39,272,281	\$40,136,700	\$41,378,518	\$42,573,971	\$43,695,517	
7	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b* .61425) (a)		\$176,989	\$179,452	\$183,402	\$189,076	\$194,539	\$199,663	\$1,123,121
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$288,138	\$292,148	\$298,578	\$307,816	\$316,709	\$325,052	\$1,828,442
	c. Debt Component (Line 6c x 0.001325847) (c)		\$51,354	\$52,069	\$53,215	\$54,862	\$56,447	\$57,934	\$325,880
8	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		<u>\$339,483</u>	<u>\$344,217</u>	<u>\$351,783</u>	<u>\$362,678</u>	<u>\$373,156</u>	<u>\$382,986</u>	<u>\$2,154,323</u>
9	Projected Carrying Cost on DTA/(DTL) for the Period		\$414,233	\$426,134	\$439,561	\$451,646	\$459,188	\$467,907	\$2,658,669
10	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		<u>(\$74,740)</u>	<u>(\$81,917)</u>	<u>(\$87,788)</u>	<u>(\$88,968)</u>	<u>(\$86,032)</u>	<u>(\$84,921)</u>	<u>(\$504,347)</u>

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC (Schedule AE-2, Line 1a)		\$2,718,308	\$4,639,473	\$3,293,744	\$3,597,534	\$4,012,155	\$2,909,294	\$37,506,973
3. Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		<u>\$115,970,205</u>	<u>\$118,888,513</u>	<u>\$123,327,986</u>	<u>\$126,621,730</u>	<u>\$130,219,264</u>	<u>\$134,231,419</u>	<u>\$137,140,713</u>
5. Deferred Tax Asset DTA/(DTL) on Tax Basis In Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$44,735,507</u>	<u>\$45,784,094</u>	<u>\$47,573,771</u>	<u>\$48,844,332</u>	<u>\$50,232,081</u>	<u>\$51,779,770</u>	<u>\$52,902,030</u>
6. a. Average Accumulated DTA/(DTL)		\$45,259,800	\$46,878,932	\$48,209,051	\$49,538,207	\$51,005,926	\$52,340,900	
b. Prior months cumulative Return on DTA/(DTL)		(\$504,347)	(\$587,518)	(\$665,874)	(\$737,821)	(\$802,623)	(\$858,998)	(\$909,923)
c. Average DTA/(DTL) including prior period return subtotal		\$44,755,453	\$46,091,414	\$47,543,177	\$48,800,385	\$50,203,302	\$51,481,902	
7. Carrying Cost on DTA/(DTL)								
a. Equity Component (Line 7b * .61425) (a)		\$204,507	\$210,611	\$217,245	\$222,990	\$229,400	\$235,243	\$2,443,117
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$332,937	\$342,876	\$353,675	\$363,028	\$373,464	\$382,976	\$3,977,398
c. Debt Component (Line 6c x 0.001325847) (c)		\$59,339	\$61,110	\$63,035	\$64,702	\$66,562	\$68,257	\$708,885
8. Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		<u>\$392,276</u>	<u>\$403,986</u>	<u>\$418,710</u>	<u>\$427,730</u>	<u>\$440,026</u>	<u>\$451,233</u>	<u>\$4,686,283</u>
9. Projected Carrying Cost on DTA/(DTL) for the Period		\$475,448	\$482,342	\$488,857	\$492,531	\$496,401	\$502,158	\$5,596,206
10. Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		<u>(\$83,172)</u>	<u>(\$78,356)</u>	<u>(\$71,947)</u>	<u>(\$64,802)</u>	<u>(\$56,375)</u>	<u>(\$50,925)</u>	<u>(\$909,923)</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2010 T-3A, Line 4 (Column P).

(e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2011

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$ 1,504,085	\$ 1,604,034	\$ 2,777,202	\$ 2,266,215	\$ 2,203,275	\$ 2,332,208	\$ 2,450,072	\$ 2,879,751	\$ 2,591,638	\$ 2,784,447	\$ 2,721,839	\$ 2,695,221	\$ 28,789,986
4	Permitting	58,387	39,703	350,427	195,437	181,816	176,412	179,396	229,807	201,833	307,312	257,500	238,867	\$2,416,877
5	Engineering and Design	9,329	4,555	189,231	1,197,443	694,800	747,300	121,350	1,585,400	539,665	568,600	1,080,600	10,000	\$6,748,673
6	Long lead procurement advanced payments													\$0
7	Power Block Engineering and Procurement													\$0
8	Total Generation Costs	\$1,571,781	\$1,648,293	\$3,316,860	\$3,659,095	\$3,079,891	\$3,255,920	\$2,750,818	\$4,694,958	\$3,333,135	\$3,640,559	\$4,060,138	\$2,944,087	\$37,956,536
9	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
10	Total Jurisdictional Generation Costs	\$1,553,205	\$1,628,813	\$3,277,661	\$3,615,851	\$3,043,493	\$3,217,441	\$2,718,308	\$4,639,473	\$3,293,744	\$3,597,534	\$4,012,155	\$2,909,294	\$37,506,873
11	Adjustments													
12	Non-Cash Accruals	\$57,051	\$349,776											\$406,827
13	Other Adjustments	(\$8,801)	(\$6,183)											(\$14,984)
14	Total Adjustments	\$48,250	\$343,614	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$391,844
15	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16	Total Jurisdictional Adjustments	\$47,680	\$339,553	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$387,232
17	Total Jurisdictional Generation Costs Net of Adjustments	\$1,505,526	\$1,289,261	\$3,277,661	\$3,615,851	\$3,043,493	\$3,217,441	\$2,718,308	\$4,639,473	\$3,293,744	\$3,597,534	\$4,012,155	\$2,909,294	\$37,119,741
18														
19														
20	Transmission:													
21	Line Engineering													
22	Substation Engineering													
23	Clearing													
24	Other													
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Adjustments													
29	Non-Cash Accruals													
30	Other Adjustments													
31	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Factor	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35														
36														
37	Total Jurisdictional Pre-Construction Costs Net of Adjustments	\$1,505,526	\$1,289,261	\$3,277,661	\$3,615,851	\$3,043,493	\$3,217,441	\$2,718,308	\$4,639,473	\$3,293,744	\$3,597,534	\$4,012,155	\$2,909,294	\$37,119,741
38														
39	Construction:													

N/A- At this stage, construction has not commenced in the project.

Totals may not add due to rounding

- (a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
- (b) FPL's jurisdictional separation factor based on the December 2010 Earnings Surveillance Report filed with the FPSC.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Pre-Construction.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Witness: Steven D. Scroggs

Line
No. Major Task Description - Includes, but is not limited to:

1 **Pre-Construction period:**

2 **Generation:**

3 1 License Application

- 4 a. Preparation of NRC Combined License submittal.
- 5 b. Preparation of FDEP Site Certification Application.
- 6 c. Transmission facilities studies, stability analysis, FRCC studies.
- 7 d. Studies required as Conditions of Approval for local zoning.

8 2 Engineering and Design

- 9 a. Site specific civil, mechanical and structural requirements to support design.
- 10 b. Water supply design.
- 11 c. Construction logistical and support planning.
- 12 d. Long lead procurement advanced payments.
- 13 e. Power Block Engineering and Procurement.

14 3 Permitting

- 15 a. Communications outreach.
- 16 b. Legal and application fees.

17 4 Clearing, Grading and Excavation

- 18 a. Site access roads.
- 19 b. Site clearing.
- 20 c. Site fill to grade for construction.

21 5 On-Site Construction Facilities

- 22 a. Warehousing, laydown areas and parking.
- 23 b. Administrative facilities.
- 24 c. Underground infrastructure.

25

26

27

28 **Transmission:**

29 1 Line / Substation Engineering

- 30 a. Transmission interconnection design.
- 31 b. Transmission integration design.

32

33 **Construction period:**

34 **Generation:**

- 35 1 Real Estate Acquisitions - self explanatory.
- 36 2 Project Management - FPL and Contractor staff required to oversee / manage project.
- 37 3 Permanent Staff / Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.
- 38 4 Site Preparation - preparation costs not expenses within Pre-Construction period.
- 39 5 On-Site Construction Facilities - construction of non-power block facilities.
- 40 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.
- 41 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.).

42

43 **Transmission :**

- 44 1 Line Engineering - self explanatory.
- 45 2 Substation Engineering - self explanatory.
- 46 3 Real Estate Acquisitions - self explanatory.
- 47 4 Line Construction - self explanatory.
- 48 5 Substation Construction - self explanatory.
- 49 6 Other - permitting and condition of approval compliance.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2011

Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				Pre-Construction:
4				Generation:
				Licensing
	\$28,789,986	\$22,373,379	\$6,416,607	The majority of the licensing expenditures are a result of the federal COLA process. Other licensing activities include costs associated with the SCA, Army Corps of Engineers permits and delegated programs such as Prevention of Significant Deterioration and UIC. Differences are created by the shifting NRC COLA review schedule. Some activities scheduled for 2010 were deferred into 2011.
5				Permitting
	\$2,416,877	\$2,376,092	\$40,785	Permitting fees consist of expenditures for Project Development management, public outreach/education, environmental services and legal support. Legal support expenditures are necessary to support the timely preparation, submission, and review of issues associated with the project at the local, state and federal agency levels.
6				Engineering and Design
	\$6,748,673	\$4,720,004	\$2,028,669	The Engineering and Design activities performed in 2011 are required to support the permitting effort for the Underground Injection Control (UIC) well system.
7				
8				Long lead procurement advanced payments Power Block Engineering and Procurement
9				
10				Total Generation Costs
	<u>\$37,955,536</u>	<u>\$29,469,475</u>	<u>\$8,486,061</u>	
11				
12				
13				
14				Transmission:
15				Line Engineering
16				Substation Engineering
17				Clearing
18				Other
19				Total Transmission Costs
	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
20				
21				
22				
23				Construction:
24				Generation:
25				License Application
26				Engineering & Design
27				Long lead procurement advanced payments
28				Permitting
29				On-Site Construction Facilities
30				Total Generation Costs
	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
31				
32				
33				
34				Transmission:
35				Line Engineering
36				Substation Engineering
37				Clearing
38				Other
39				Total Transmission Costs
	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

[Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 110009-E1

Witness: Steven D. Scroggs

Line No.	(A)	(B)	(C)	(D)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)
	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Estimate of amount to be Expended in Current Year (2011)	Projected Final Contract Amount	Name of Contractor (and Affiliation if any)	(1) Method of Selection and Document ID	Work Description
1	4500395492	Open- CO#31	11/6/2007- open	2/16/2011- open					Bechtel Power Corp ¹	Comp Bid/ Single Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and SCA and Response to post-submittal RAI's.
2	4500404639	Open- CO#5	1/31/2008- open	2/16/2011- open					Westinghouse Electric Co	Sole Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's.
3	4500421409	Open- CO#4	5/1/2006- open	11/24/2009- open					Ecological Associates	Single Source	Aquatic biological characterization and assessment - Sea grass Survey & Report
4	4500430034	Open- CO#1	6/16/2008- open	1/28/2011- open					Electric Power Research Institute	Single Source	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
5	4500443122	Open-CO#2	8/6/2008- open	12/17/2010- open					Eco Metrics, Inc.	Single Source	Environmental Consulting Services
6	4500452285	Open- CO#2	10/6/2008- open	9/11/2009- open					BVZ Power Partners-Nuclear ²	Single Source/ Predetermined Source	Preliminary Engineering and Construction Planning for Turkey Point 6&7
7	4500477244	Open-CO#1	1/2/2009- open	6/19/2009- open					HDR Engineering, Inc.	Single Source	Aquifer Performance Testing Support
8	4500517152	Open-CO#3	7/10/2009- open	12/17/2010- open					McNabb Hydrogeologic Consulting Inc	Single Source	Turkey Point 6&7 Post SCA Submittal and UIC Licensing Support
9	4500518160	Open-CO#3	7/23/2009- open	12/17/2010- open					Golder Associates Inc	Single Source	Turkey Point 6&7 Post SCA Submittal Support
10	4500518167	Open- CO#3	7/23/2009- open	9/10/2010- open					Environmental Consulting and Technology Inc	Single Source/ Predetermined Source	Turkey Point 6&7 SCA Support
11	4500536449	Open-CO#1	10/12/2009- open	4/26/2010- open					McNabb Hydrogeologic Consulting Inc	Comp Bid	Turkey Point 6&7 UIC Subject Matter Expert Support
12	4500426707	Open-CO#5	5/23/2008- open	1/3/2011- open					HDR Engineering, Inc.	Comp Bid/ Single Source	Conceptual Engineering of Cooling Water Supply and Discharge
13	4500492222	Open-CO#2	3/17/2009- open	3/29/2010- open					Jefferson Wells International	Comp Bid/ Single Source	Turkey Point 6&7 audit
14	4500587305	Open-CO#1	6/29/2010- open	9/1/2010- open					Dickerson Florida Inc	Comp Bid	Turkey Point 6&7 Exploratory/UIC Well Site Development
15	4500652043	Open	3/3/2011- open	3/3/2011- open					Layne Christensen Company	Comp Bid	Turkey Point 6&7 Exploratory/UIC Well Installation

Notes:

¹Current Bechtel PO amount [REDACTED] Change order expected in 2012.

²BVZ PO value is [REDACTED] Contract complete; actual value listed above for a savings of [REDACTED]

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: Steven D. Scroggs

Contract No.:

4500395492

Major Task or Tasks Associated With:

COLA and SCA preparation and support

Vendor Identity:

Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Two

Number of Bids Received:

Two

Brief Description of Selection Process:

Initial contract competitively bid; change orders #01-#11 issued single source; all subsequent change orders issued Predetermined Source

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#31

Term Begin:

11/6/2007

Term End:

12/31/2011

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses.

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: Steven D. Scroggs

Contract No.:
4500404639

Major Task or Tasks Associated With:
COLA support

Vendor Identity:
Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Sole source justification; designated as Predetermined
Source March 2009

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#5

Term Begin:
1/31/2008

Term End:
12/31/2013

Nature and Scope of Work:
Engineering Services to Support Preparation of COLA,
including post-submittal support for RAI responses.

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (B)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: Steven D. Scroggs

Contract No.:
4500430034

Major Task or Tasks Associated With:
Advanced Nuclear technology; Near term deployment of Advanced Light Water Reactors

Vendor Identity:
Electric Power Research Institute (EPRI)

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single source justification

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#1

Term Begin:
6/16/2008

Term End:
12/31/2013

Nature and Scope of Work:
Advanced Nuclear technology; Near term deployment of
Advanced Light Water Reactors

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: Steven D. Scroggs

Contract No.:

4500452285

Major Task or Tasks Associated With:

Preliminary Engineering and Construction Planning

Vendor Identity:

BVZ Power Partners- Nuclear

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single Source; Designated as Predetermined Source January 2009

Dollar Value:

██████████

Contract Status:

Active- CO#2

Term Begin:

10/6/2008

Term End:

12/31/2012

Nature and Scope of Work:

Preliminary Engineering and Construction Planning

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: Steven D. Scroggs

Contract No.:

4500518160

Major Task or Tasks Associated With:

Post SCA Submittal support

Vendor Identity:

Golder Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct or Indirect relationship with the vendor

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single source; Designated as Predetermined Source February 2010

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#3

Term Begin:

7/23/2009

Term End:

12/31/2011

Nature and Scope of Work:

Post SCA Submittal support

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: Steven D. Scroggs

Contract No.:

4500518167

Major Task or Tasks Associated With:

SCA Support

Vendor Identity:

Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single source; Designated as Predetermined Source December 2009

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#3

Term Begin:

7/23/2009

Term End:

12/31/2011

Nature and Scope of Work:

SCA Support

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: Steven D. Scroggs

Contract No.:

4500587305

Major Task or Tasks Associated With:

Turkey Point Units 6&7 Exploratory/UIC Well Site Development

Vendor Identity:

Dickerson Florida, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Eight

Number of Bids Received:

Five

Brief Description of Selection Process:

Competitive Bid

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#1

Term Begin:

6/29/2010

Term End:

6/30/2011

Nature and Scope of Work:

Turkey Point Units 6&7 Exploratory/UIC Well Site Development

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2011

Witness: Steven D. Scroggs

Contract No.:
4500652043

Major Task or Tasks Associated With:
Turkey Point Units 6&7 Exploratory/UIC Well Installation

Vendor Identity:
Layne Christensen Company

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Three

Number of Bids Received:
Three

Brief Description of Selection Process:
Competitive Bid

Dollar Value:

[REDACTED]

Contract Status:
Active

Term Begin:
3/3/2011

Term End:
3/3/2012

Nature and Scope of Work:
Turkey Point Units 6&7 Exploratory/UIC Well Installation

Projections

2012

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$3,081,552	\$2,650,032	\$5,179,460	\$2,930,903	\$2,692,645	\$1,659,405	\$18,193,997
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$469,068	\$479,099	\$492,645	\$506,635	\$516,390	\$523,964	\$2,987,801
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$3,550,620</u>	<u>\$3,129,131</u>	<u>\$5,672,105</u>	<u>\$3,437,538</u>	<u>\$3,209,035</u>	<u>\$2,183,370</u>	<u>\$21,181,798</u>
7.	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (8,974,929)
8.	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 2,691,949
9.	<u>\$2,503,457</u>	<u>\$2,081,967</u>	<u>\$4,624,942</u>	<u>\$2,390,374</u>	<u>\$2,161,871</u>	<u>\$1,136,206</u>	<u>\$14,898,818</u>

Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1.	\$2,488,573	\$2,184,788	\$2,021,219	\$1,746,259	\$1,595,046	\$2,131,362	\$30,361,245
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$531,163	\$539,219	\$546,453	\$552,915	\$558,626	\$564,956	\$6,281,133
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$3,019,736</u>	<u>\$2,724,007</u>	<u>\$2,567,672</u>	<u>\$2,299,174</u>	<u>\$2,153,672</u>	<u>\$2,696,319</u>	<u>\$38,642,378</u>
7.	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (17,949,858)
8.	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 5,383,897
9.	<u>\$1,972,573</u>	<u>\$1,676,843</u>	<u>\$1,520,509</u>	<u>\$1,252,011</u>	<u>\$1,106,509</u>	<u>\$1,649,155</u>	<u>\$24,076,417</u>

Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected
 Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$3,187,102	\$2,746,404	\$5,266,654	\$3,008,918	\$2,761,482	\$1,719,064	\$18,689,624
2.	(\$12,585,961)	(\$11,518,798)	(\$10,471,634)	(\$9,424,471)	(\$8,377,307)	(\$7,330,144)	(\$6,282,981)	
3.		(\$1,047,163)	(\$1,047,163)	(\$1,047,163)	(\$1,047,163)	(\$1,047,163)	(\$1,047,163)	(\$6,282,981)
4.		(\$12,042,379)	(\$10,995,216)	(\$9,948,052)	(\$8,900,889)	(\$7,853,726)	(\$6,806,562)	
5.								
a.		(\$55,027)	(\$50,242)	(\$45,457)	(\$40,672)	(\$35,887)	(\$31,102)	(\$258,387)
b.		(\$89,584)	(\$81,794)	(\$74,004)	(\$66,214)	(\$58,424)	(\$50,634)	(\$420,654)
c.		(\$15,966)	(\$14,578)	(\$13,190)	(\$11,801)	(\$10,413)	(\$9,024)	(\$74,972)
6.		(\$105,550)	(\$96,372)	(\$87,194)	(\$78,015)	(\$68,837)	(\$59,659)	(\$495,626)
7.		\$3,081,552	\$2,650,032	\$5,179,460	\$2,930,903	\$2,692,645	\$1,659,405	\$18,193,997

Totals may not add due to rounding

- (a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected
 Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions (Schedule P-6 Line 10 + Line 27)	\$2,539,054	\$2,226,090	\$2,053,343	\$1,769,204	\$1,608,814	\$2,135,951	\$31,022,080
2.	Unamortized CWIP Base Eligible for Return (d) Pg. 2	(\$5,235,817)	(\$4,188,654)	(\$3,141,480)	(\$2,094,327)	(\$1,047,163)	(\$0)	
3.	Amortization of CWIP Base Eligible for Return (d) Pg. 2	(\$1,047,163)	(\$1,047,163)	(\$1,047,163)	(\$1,047,163)	(\$1,047,163)	(\$1,047,163)	(\$12,565,961)
4.	Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)	(\$5,759,399)	(\$4,712,235)	(\$3,865,072)	(\$2,617,909)	(\$1,570,745)	(\$523,582)	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
a.	Equity Component (Line 5b* .61425) (a)	(\$26,317)	(\$21,532)	(\$16,747)	(\$11,962)	(\$7,177)	(\$2,392)	(\$344,515)
b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$42,844)	(\$35,054)	(\$27,265)	(\$19,475)	(\$11,685)	(\$3,895)	(\$560,872)
c.	Debt Component (Line 4 x 0.001325847) (c)	(\$7,636)	(\$6,248)	(\$4,859)	(\$3,471)	(\$2,083)	(\$694)	(\$99,963)
6.	Projected Carrying Costs for the Period (Line 5b + 5c)	(\$50,480)	(\$41,302)	(\$32,124)	(\$22,946)	(\$13,767)	(\$4,589)	(\$660,835)
7.	Total Projected Costs and Carrying Costs for 2012 (Line 1 + 6)	\$2,488,573	\$2,184,788	\$2,021,219	\$1,746,259	\$1,595,046	\$2,131,362	\$30,361,245

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2012. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning balance Includes:

2010 Pre-construction Costs + Carrying Costs (AE/T -2 line 11)	(\$17,539,114)	} (17,949,858) 2011 AE-2, Line 2 (Column N)
2010 DTA(DTL) Carrying Cost (AE/T-3A Line 12)	(410,744)	
2011 Pre-construction (Over)/Under Recovery of Costs & Carrying Costs (AE-2 Line 9)	6,293,820	} 5,383,897 2011 AE-1, Line 8 (Column N)
2011 Pre-construction (Over)/Under Recovery of Carrying Costs on DTA(DTL) (AE-3A Line 10)	(\$909,823)	
Total over recovery beginning in 2012	(\$12,565,961)	

(e) Total to be recovered in 2012

	January	February	March	April	May	June	July	August	September	October	November	December	12 Month
2010 Final True-Up	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$(17,949,858)
2011 True Up AE Cost / Carrying cost	448,658	448,658	448,658	448,658	448,658	448,658	448,658	448,658	448,658	448,658	448,658	448,658	\$ 5,383,897
Total 2010 & 2011	\$ (1,047,163)	\$ (1,047,163)	\$ (1,047,163)	\$ (1,047,163)	\$ (1,047,163)	\$ (1,047,163)	\$ (1,047,163)	\$ (1,047,163)	\$ (1,047,163)	\$ (1,047,163)	\$ (1,047,163)	\$ (1,047,163)	\$(12,565,961)
2012 Projected cost and carrying cost	3,081,552	2,650,032	5,179,460	2,830,903	2,682,645	1,659,405	2,488,573	2,184,788	2,021,219	1,746,259	1,595,046	2,131,362	\$ 30,361,245
2012 carrying cost to be recovered	\$ 2,034,389	\$ 1,802,869	\$ 4,132,297	\$ 1,883,739	\$ 1,645,481	\$ 612,242	\$ 1,441,410	\$ 1,137,625	\$ 974,056	\$ 899,095	\$ 547,883	\$ 1,084,199	\$ 17,795,284
2012 Projected DTA/DTL carrying cost	469,068	479,099	492,645	506,635	516,390	523,964	531,163	539,219	548,453	552,915	558,626	564,956	\$ 6,281,133
Total carrying cost to be collected in 2012	\$ 2,503,457	\$ 2,081,967	\$ 4,624,942	\$ 2,390,374	\$ 2,161,871	\$ 1,136,206	\$ 1,972,573	\$ 1,676,843	\$ 1,520,509	\$ 1,252,011	\$ 1,106,509	\$ 1,649,155	\$ 24,076,417

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$3,187,102	\$2,746,404	\$5,266,654	\$3,008,918	\$2,761,482	\$1,719,064	\$18,689,624
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$137,140,713</u>	<u>\$140,327,815</u>	<u>\$143,074,219</u>	<u>\$148,340,873</u>	<u>\$151,349,791</u>	<u>\$154,111,272</u>	<u>\$155,830,337</u>
5.	38.575%	<u>\$52,902,030</u>	<u>\$54,131,455</u>	<u>\$55,190,880</u>	<u>\$57,222,492</u>	<u>\$58,383,182</u>	<u>\$60,111,552</u>	<u>\$60,111,552</u>
6.		\$53,516,742	\$54,661,167	\$56,206,686	\$57,802,837	\$58,915,803	\$59,779,988	
7.								
a.		\$244,541	\$249,770	\$256,832	\$264,126	\$269,211	\$273,160	\$1,557,641
b.		\$398,113	\$406,626	\$418,123	\$429,997	\$438,277	\$444,705	\$2,535,842
c.		\$70,955	\$72,472	\$74,521	\$76,638	\$78,113	\$79,259	\$451,959
8.		<u>\$469,068</u>	<u>\$479,099</u>	<u>\$492,645</u>	<u>\$506,635</u>	<u>\$516,390</u>	<u>\$523,964</u>	<u>\$2,987,801</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2012
 Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
<i>Jurisdictional Dollars</i>								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$2,539,054	\$2,226,090	\$2,053,343	\$1,769,204	\$1,608,814	\$2,135,951	\$31,022,080
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$155,830,337</u>	<u>\$158,369,390</u>	<u>\$160,595,481</u>	<u>\$162,648,824</u>	<u>\$164,418,028</u>	<u>\$166,026,842</u>	<u>\$168,162,793</u>
5.	38.575%	<u>\$60,111,552</u>	<u>\$61,090,992</u>	<u>\$61,949,707</u>	<u>\$62,741,784</u>	<u>\$63,424,254</u>	<u>\$64,044,854</u>	<u>\$64,868,798</u>
6.		\$60,601,272	\$61,520,349	\$62,345,745	\$63,083,019	\$63,734,554	\$64,456,826	
7.								
a.		\$276,913	\$281,113	\$284,884	\$288,253	\$291,230	\$294,531	\$3,274,565
b.		\$450,815	\$457,652	\$463,792	\$469,277	\$474,124	\$479,497	\$5,330,998
c.		\$80,348	\$81,567	\$82,681	\$83,638	\$84,502	\$85,460	\$950,135
8.		<u>\$531,163</u>	<u>\$539,219</u>	<u>\$546,453</u>	<u>\$552,915</u>	<u>\$558,626</u>	<u>\$564,956</u>	<u>\$6,281,133</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2011 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 110009-EI

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Pre-Construction categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$2,748,430	\$2,578,853	\$3,736,968	\$2,748,135	\$2,587,954	\$1,544,276	\$2,406,796	\$2,078,577	\$1,908,202	\$1,669,092	\$1,511,102	\$1,844,509	\$27,362,894
4	Permitting	\$201,118	\$199,726	\$465,002	\$296,097	\$205,883	\$194,678	\$161,953	\$173,466	\$169,028	\$120,601	\$116,282	\$116,312	\$2,420,144
5	Engineering and Design	\$275,670	\$670	\$1,127,670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$200,675	\$1,610,050
6	Long lead procurement advanced payments													\$0
7	Power Block Engineering and Procurement													\$0
8	Total Generation Costs	\$3,225,218	\$2,779,249	\$5,329,640	\$3,044,903	\$2,794,508	\$1,739,623	\$2,569,419	\$2,252,713	\$2,077,900	\$1,790,363	\$1,628,054	\$2,161,496	\$31,393,088
9	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
10	Total Jurisdictional Generation Costs	\$3,187,102	\$2,746,404	\$5,266,654	\$3,008,918	\$2,761,482	\$1,719,064	\$2,539,054	\$2,226,090	\$2,053,343	\$1,769,204	\$1,608,814	\$2,135,951	\$31,022,080
11	Less Adjustments													
12	Non-Cash Accruals													
13	Other Adjustments													
14	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Total Jurisdictional Generation Costs Net of Adjustments	\$3,187,102	\$2,746,404	\$5,266,654	\$3,008,918	\$2,761,482	\$1,719,064	\$2,539,054	\$2,226,090	\$2,053,343	\$1,769,204	\$1,608,814	\$2,135,951	\$31,022,080
18														
19	Transmission:													
20														
21	Line Engineering													
22	Substation Engineering													
23	Clearing													
24	Other													
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor (b)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Less Adjustments													
29	Non-Cash Accruals													\$0
30	Other Adjustments													
31	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Factor (b)	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35														
36	Total Jurisdictional Pre-Construction Costs Net of Adjustments	\$3,187,102	\$2,746,404	\$5,266,654	\$3,008,918	\$2,761,482	\$1,719,064	\$2,539,054	\$2,226,090	\$2,053,343	\$1,769,204	\$1,608,814	\$2,135,951	\$31,022,080
37														
38														

Totals may not add due to rounding

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
(b) FPL's jurisdictional separation factor based on the December 2010 Earnings Surveillance Report filed with the FPSC.

Turkey Point Units 6&7
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Projection Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-E1

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the current year.

For the Year Ended 12/31/2012
 Witness: Steven D. Scroggs

Line No.	Major Task	Description - includes, but is not limited to:
1	Pre-Construction period:	
2	Generation:	
3	1 License Application	
4	a. Preparation of NRC Combined License submittal.	
5	b. Preparation of FDEP Site Certification Application.	
6	c. Transmission facilities studies, stability analysis, FRCC studies.	
7	d. Studies required as Conditions of Approval for local zoning.	
8	2 Engineering and Design	
9	a. Site specific civil, mechanical and structural requirements to support design.	
10	b. Water supply design.	
11	c. Construction logistical and support planning.	
12	d. Long lead procurement advanced payments.	
13	e. Power Block Engineering and Procurement.	
14	3 Permitting	
15	a. Communications outreach.	
16	b. Legal and application fees.	
17	4 Clearing, Grading and Excavation	
18	a. Site access roads.	
19	b. Site clearing.	
20	c. Site fill to grade for construction.	
21	5 On-Site Construction Facilities	
22	a. Warehousing, laydown areas and parking.	
23	b. Administrative facilities.	
24	c. Underground infrastructure.	
25		
26		
27		
28	Transmission:	
29	1 Line / Substation Engineering	
30	Transmission interconnection design.	
31	Transmission integration design.	
32		
33	Construction period:	
34	Generation:	
35	1 Real Estate Acquisitions - self-explanatory.	
36	2 Project Management – FPL and Contractor staff required to oversee/manage project.	
37	3 Permanent Staff/Training – Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.	
38	4 Site Preparation – preparation costs not expensed within Pre-Construction period.	
39	5 On-Site Construction Facilities – construction of non-power block facilities.	
40	6 Power Block Engineering, Procurement, etc. – Nuclear Steam Safety System, Long lead procurement advanced payments.	
41	7 Non-Power Block Engineering, Procurement, etc. – Supporting balance of plant facilities (cooling towers, etc.).	
42		
43	Transmission :	
44	1 Line Engineering - self-explanatory.	
45	2 Substation Engineering - self-explanatory.	
46	3 Real Estate Acquisition - self-explanatory.	
47	4 Line Construction - self-explanatory.	
48	5 Substation Construction - self-explanatory.	
49	6 Other – permitting and condition of approval compliance.	

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000 (including change orders), provided the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliates if any, method of selection including identification of justification documents, and a description of work.

[Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projected Expended as of Prior Year End (2011)	Estimate of amount to be Expended in Current Year (2012)	Projected Final Contract Amount	Name of Contractor (and Affiliation if any)	(1) Method of Selection and Document ID	Work Description
1	4500395492	Open- CO#31	11/8/2007- open	2/16/2011- open					Bechtel Power Corp*	Comp Bid/ Single Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and SCA and Response to post-submittal RAI's.
2	4500404639	Open- CO#5	1/31/2008- open	2/16/2011- open					Westinghouse Electric Co	Sole Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's.
3	4500421409	Open- CO#4	5/1/2008- open	11/24/2009- open					Ecological Associates	Single Source	Aquatic biological characterization and assessment - Sea grass Survey & Report
4	4500430034	Open- CO#1	6/16/2008- open	1/28/2011- open					Electric Power Research Institute	Single Source	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
5	4500443122	Open-CO#2	8/6/2008- open	12/17/2010- open					Eco Metrics, Inc.	Single Source	Environmental Consulting Services
6	4500452285	Open- CO#2	10/8/2008- open	9/11/2009- open					BVZ Power Partners-Nuclear	Single Source/ Predetermined Source	Preliminary Engineering and Construction Planning for Turkey Point 6&7
7	4500477244	Open-CO#1	1/2/2009- open	6/19/2009- open					HDR Engineering, Inc.	Single Source	Aquifer Performance Testing Support
8	4500517152	Open-CO#3	7/10/2009- open	12/17/2010- open					McNabb Hydrogeologic Consulting Inc	Single Source	Turkey Point 6&7 Post SCA Submittal and UIC Licensing Support
9	4500518160	Open-CO#3	7/23/2009- open	12/17/2010- open					Golder Associates Inc	Single Source	Turkey Point 6&7 Post SCA Submittal Support
10	4500518167	Open- CO#3	7/23/2009- open	9/10/2010- open					Environmental Consulting and Technology Inc	Single Source/ Predetermined Source	Turkey Point 6&7 SCA Support
11	4500536449	Open-CO#1	10/12/2009- open	4/26/2010- open					McNabb Hydrogeologic Consulting Inc	Comp Bid	Turkey Point 6&7 UIC Subject Matter Expert Support
12	4500425707	Open-CO#5	5/23/2008- open	1/3/2011- open					HDR Engineering, Inc.	Comp Bid/ Single Source	Conceptual Engineering of Cooling Water Supply and Discharge
13	4500492222	Open-CO#2	3/17/2009- open	3/29/2010- open					Jefferson Welts International	Comp Bid/ Single Source	Turkey Point 6&7 audit
14	4500587305	Open-CO#1	6/29/2010- open	9/1/2010- open					Dickerson Florida Inc	Comp Bid	Turkey Point 6&7 Exploratory/UIC Well Site Development
15	4500652043	Open	3/3/2011- open	3/3/2011- open					Layne Christensen Company	Comp Bid	Turkey Point 6&7 Exploratory/UIC Well Installation

Notes:

¹Current Bechtel PO amount ██████████ Change order expected in 2012.

²BVZ PO value is ██████████ Contract complete; actual value listed above for a savings of ██████████

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed Details

Schedule P-7B (Projection)

[Section (B)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:

4500395492

Major Task or Tasks Associated With:

COLA and SCA preparation and support

Vendor Identity:

Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Two

Number of Bids Received:

Two

Brief Description of Selection Process:

Initial contract competitively bid; change orders #01-#11 issued single source; all subsequent change orders issued Predetermined Source

Dollar Value:

██████████

Contract Status:

Active- CO#31

Term Begin:

11/6/2007

Term End:

12/31/2011

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses.

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed Details

Schedule P-7B (Projection)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:
4500404639

Major Task or Tasks Associated With:
COLA support

Vendor Identity:
Westinghouse Electric Company

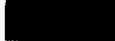
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Sole source justification; designated as Predetermined
Source March 2009

Dollar Value:



Contract Status:
Active- CO#5

Term Begin:
1/31/2008

Term End:
12/31/2013

Nature and Scope of Work:
Engineering Services to Support Preparation of COLA,
including post-submittal support for RAI responses.

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed Details

Schedule P-7B (Projection)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:
4500430034

Major Task or Tasks Associated With:
Advanced Nuclear technology; Near term deployment of Advanced Light Water Reactors

Vendor Identity:
Electric Power Research Institute (EPRI)

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single source justification

Dollar Value:

Contract Status:
Active- CO#1

Term Begin:
6/16/2008

Term End:
12/31/2013

Nature and Scope of Work:
Advanced Nuclear technology; Near term deployment of
Advanced Light Water Reactors

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed Details

Schedule P-7B (Projection)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or Identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:
4500452285

Major Task or Tasks Associated With:
Preliminary Engineering and Construction Planning

Vendor Identity:
BVZ Power Partners- Nuclear

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single Source; Designated as Predetermined Source January 2009

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#2

Term Begin:
10/6/2008

Term End:
12/31/2012

Nature and Scope of Work:
Preliminary Engineering and Construction Planning

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed Details

Schedule P-7B (Projection)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:

4500518160

Major Task or Tasks Associated With:

Post SCA Submittal support

Vendor Identity:

Golder Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct or Indirect relationship with the vendor

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single source; Designated as Predetermined Source February 2010

Dollar Value:

██████████

Contract Status:

Active- CO#3

Term Begin:

7/23/2009

Term End:

12/31/2011

Nature and Scope of Work:

Post SCA Submittal support

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed Details

Schedule P-7B (Projection)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:
4500518167

Major Task or Tasks Associated With:
SCA Support

Vendor Identity:
Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single source; Designated as Predetermined Source December 2009

Dollar Value:

[REDACTED]

Contract Status:
Active- CO#3

Term Begin:
7/23/2009

Term End:
12/31/2011

Nature and Scope of Work:
SCA Support

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed Details

Schedule P-7B (Projection)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:
4500587305

Major Task or Tasks Associated With:
Turkey Point Units 6&7 Exploratory/UIC Well Site Development

Vendor Identity:
Dickerson Florida, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Eight

Number of Bids Received:
Five

Brief Description of Selection Process:
Competitive Bid

Dollar Value:

[REDACTED]

Contract Status:
Active- CO#1

Term Begin:
6/29/2010

Term End:
6/30/2011

Nature and Scope of Work:
Turkey Point Units 6&7 Exploratory/UIC Well Site Development

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed Details

Schedule P-7B (Projection)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:
4500652043

Major Task or Tasks Associated With:
Turkey Point Units 6&7 Exploratory/UIC Well Installation

Vendor Identity:
Layne Christensen Company

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Three

Number of Bids Received:
Three

Brief Description of Selection Process:
Competitive Bid

Dollar Value:

[REDACTED]

Contract Status:
Active

Term Begin:
3/3/2011

Term End:
3/3/2012

Nature and Scope of Work:
Turkey Point Units 6&7 Exploratory/UIC Well Installation

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8 (Projection)

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Using the most recent bill determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2012 THROUGH DECEMBER 2012

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (KW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (KW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	63.207%	55,179,030,324	9,965,693	1.08577530	1.06671356	58,860,219,874	10,820,503	53.91391%	59.06892%
GS1/GST1	66.464%	5,436,225,128	933,695	1.08577530	1.06671356	5,798,895,059	1,013,783	5.31158%	5.53422%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.006%	23,806,124,732	3,575,500	1.08569164	1.06664979	25,392,797,946	3,881,890	23.25892%	21.19116%
OS2	67.825%	12,458,252	2,097	1.05612737	1.04404188	13,006,937	2,215	0.01191%	0.01209%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	79.376%	10,401,423,229	1,495,887	1.08463232	1.06586957	11,086,560,504	1,622,487	10.15490%	8.85713%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	88.611%	2,211,649,384	284,922	1.07667781	1.05974513	2,343,784,664	306,769	2.14682%	1.67465%
GSLD3/GSLDT3/CS3/CST3	90.919%	218,123,888	27,387	1.03054203	1.02436840	223,439,219	28,223	0.20466%	0.15407%
ISST1D	70.728%	0	0	1.05612737	1.04404188	0	0	0.00000%	0.00000%
ISST1T	139.551%	0	0	1.03054203	1.02436840	0	0	0.00000%	0.00000%
SST1T	139.551%	100,498,031	8,221	1.03054203	1.02436840	102,947,008	8,472	0.08430%	0.04625%
SST1D1/SST1D2/SST1D3	70.728%	7,272,632	1,174	1.05612737	1.04404188	7,592,932	1,240	0.00695%	0.00677%
CILC D/CILC G	90.365%	3,006,093,828	379,749	1.07583393	1.05948563	3,184,913,213	408,547	2.91727%	2.23025%
CILC T	94.857%	1,332,228,131	160,326	1.03054203	1.02436840	1,364,692,399	165,223	1.25001%	0.90195%
MET	71.410%	79,693,587	12,740	1.05612737	1.04404188	83,203,442	13,455	0.07621%	0.07345%
OL1/SL1/PL1	203.422%	589,146,032	33,061	1.08577530	1.06671356	628,450,062	35,897	0.57564%	0.19596%
SL2, GSCU1	100.228%	78,713,822	8,965	1.08577530	1.06671356	83,965,101	9,734	0.07691%	0.05314%
TOTAL		102,458,681,000	16,889,417			109,174,468,360	18,318,438	100.00%	100.00%

- (1) AVG 12 CP load factor based on 2010 load research data per Order No. PSC-10-D153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.
- (2) Projected kwh sales for the period January 2012 through December 2012
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2010 demand losses as approved in Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.
- (5) Based on 2010 energy losses as approved in Order No. PSC-10-0153-FOF-EI issued in Docket Nos. 080677-EI and 090130-EI on March 17, 2010.
- (6) Col(2) * Col(5)
- (7) Col(3) * Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

Totals may not add due to rounding.

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8 (Projection)

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Using the most recent bill determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery

DOCKET NO.: 110009-EI

For the Year Ended 12/31/2012
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 JANUARY 2012 THROUGH DECEMBER 2012

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	53.91391%	59.06892%	\$8,134,589	\$106,948,591	\$115,083,180	55,179,030,324	-	-	-	0.00209
GS1/GST1/WIES1	5.31159%	5.53422%	\$801,418	\$10,020,113	\$10,821,531	5,436,225,128	-	-	-	0.00199
GSD1/GSDT1/HLFT1 (21-499 kW)	23.25892%	21.19116%	\$3,509,331	\$38,368,148	\$41,877,479	23,806,124,732	48.67059%	67,003,764	0.63	-
OS2	0.01191%	0.01209%	\$1,798	\$21,893	\$23,691	12,458,252	-	-	-	0.00180
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	0.15490%	8.85713%	\$1,532,183	\$16,036,472	\$17,568,655	10,401,423,229	63.68015%	22,375,144	0.79	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.14682%	1.67465%	\$323,915	\$3,032,069	\$3,355,984	2,211,649,384	68.37874%	4,430,700	0.76	-
GSLD3/GSLDT3/CS3/CST3	0.20466%	0.15407%	\$30,880	\$278,953	\$309,833	218,123,888	73.56846%	406,152	0.76	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	52.36474%	0	-	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	14.03656%	0	**	-
SST1T	0.09430%	0.04625%	\$14,227	\$83,736	\$97,963	100,498,031	14.03656%	980,785	**	-
SST1D1/SST1D2/SST1D3	0.00695%	0.00677%	\$1,049	\$12,256	\$13,305	7,272,632	52.36474%	19,025	**	-
CILC D/CILC G	2.91727%	2.23025%	\$440,161	\$4,038,031	\$4,478,192	3,006,093,828	74.83495%	5,502,692	0.81	-
CILC T	1.25001%	0.90195%	\$188,603	\$1,633,045	\$1,821,648	1,332,228,131	81.55360%	2,237,755	0.81	-
MET	0.07621%	0.07345%	\$11,499	\$132,988	\$144,487	79,693,587	59.46021%	183,601	0.79	-
OL1/SL1/PL1	0.57564%	0.19596%	\$86,853	\$354,802	\$441,655	589,146,032	-	-	-	0.00075
SL2/GSCU1	0.07691%	0.05314%	\$11,604	\$96,210	\$107,814	78,713,822	-	-	-	0.00137
TOTAL			\$15,088,110	\$181,057,307	\$196,145,415	102,458,681,000		103,139,618		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2012 through December 2012
- (7) (kWh sales / 8760 hours)/((avg customer NCP)/(8760 hours))
- (8) Col (6) / ((7) * 730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	<u>(Total col 5)/(Doc 2, Total col 7)/(10) (Doc 2, col 4)</u>	
Charge (RDD)	12 months	
Sum of Daily Demand =	<u>(Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)</u>	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDD	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.09	\$0.04
ISST1T	\$0.09	\$0.04
SST1T	\$0.09	\$0.04
SST1D1/SST1D2/SST1C	\$0.09	\$0.04

True-Up to Original (TOR)

FLORIDA POWER & LIGHT COMPANY
 Turkey Point Units 6&7 - Pre-Construction Costs
 NCRC Summary - Dkt. 110009

Schedule TOR-1 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2012

Witness: Winnie Powers

Line No.	Costs by Project	2010			2011			2012	Subtotals	Deferred Recovery			Net Amounts
		A (b)	B	C (B)-(A)	D (b)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts	Final Actual Amounts in Docket 110009-EI	Final True-up for 2010	Approved Projected Amounts	Actual & Estimated Amounts in Docket 110009-EI	Estimated True-up for 2011	Initial Projected Amounts for 2012 in Docket 110009-EI	Amounts for 2012 to be Recovered in Docket 110009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2012 Deferred Balance	Net Amount Requested for Recovery in 2012 in Docket 110009-EI
Site Selection Costs													
Jurisdictional Dollars													
1	Additions												
2	Carrying Costs - Const												
3	Carrying Costs - DTA/(DTL)												
4	O&M												
5	Base Rate Rev Req.												
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Preconstruction Costs													
7	Additions (a)	\$42,125,853	\$25,291,109	(\$16,834,744)	\$29,121,201	\$37,506,973	\$8,385,772	\$31,022,080	\$22,573,108			\$0	\$22,573,108
8	Carrying Costs - Const	(\$8,627,017)	(\$9,331,388)	(\$704,371)	(\$3,407,012)	(\$5,498,964)	(\$2,091,952)	(\$660,835)	(\$3,457,158)			\$0	(\$3,457,158)
9	Carrying Costs - DTA/(DTL)	\$3,892,232	\$3,481,488	(\$410,744)	\$5,596,206	\$4,686,283	(\$909,923)	\$6,281,133	\$4,960,466			\$0	\$4,960,466
10	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
11	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
12	Subtotal (Sum 7-11)	\$37,391,067	\$19,441,209	(\$17,949,858)	\$31,310,395	\$36,694,292	\$5,383,897	\$36,642,378	\$24,076,417	\$0	\$0	\$0	\$24,076,417
Construction Costs													
13	CWIP Balance												
14	Carrying Costs - Const												
15	Carrying Costs - DTA/(DTL)												
16	O&M												
17	Base Rate Rev Req.												
18	Subtotal (Sum 14 - 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total (Sum 6,12,18)		\$37,391,067	\$19,441,209	(\$17,949,858)	\$31,310,395	\$36,694,292	\$5,383,897	\$36,642,378	\$24,076,417	\$0	\$0	\$0	\$24,076,417

Notes:

- (a) Additions are expenses that are the sum of pre-construction that absent Section 366.93, F.S., would be recorded as CWIP.
- (b) Approved for recovery in order PSC-11-0095-FOF-EI.

Turkey Point Units 6&7
Site Selection, Pre-Construction Costs, and Carrying Costs on Construction Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Period Ended 12/31/2012

DOCKET NO.:110009-EI

Witness: Steven D. Scroggs

	Actual Costs as of	Remaining Budget Costs to Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
	December 31, 2010 (Note 1)	Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$6,118,105	\$0	\$0	\$6,118,105	\$6,118,105	\$8,000,000	\$8,000,000
Pre-Construction	\$114,492,945	\$114,997,964	\$136,918,953	\$229,490,909	\$251,411,898	\$465,000,000	\$465,000,000
Construction	\$0	\$8,974,728,121	\$13,154,504,833	\$8,974,728,121	\$13,154,504,833	\$8,149,000,000	\$12,124,000,000
AFUDC	\$8,467,975	\$3,633,714,188	\$5,329,978,184	\$3,642,182,163	\$5,338,446,159	\$3,461,000,000	\$5,160,000,000
Total	\$129,079,025	\$12,723,440,273	\$18,621,401,970	\$12,852,519,298	\$18,750,480,995	\$12,083,000,000	\$17,757,000,000

Footnotes:

- a) Sunk costs represent costs incurred on the project as of December 31, 2010. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or def
- b) Carrying Charges are those filed on the T-2 and T-3a NFR Schedules in Dkt 090009-EI for 2007 - 2008 and T-3a in Dkt. 110009-EI for 2009 and 2010. Carrying Charges on over/under recoveries are not included a part of Sunk Costs.
- c) Carrying Charges filed on the T-3a schedule include estimated tax deductions which will be true-d up the following year in which the tax return is filed.
- d) AFUDC is on the non-incremental costs.
- e) Totals may not add due to rounding.

Turkey Point Units 6&7
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the actual to date and projected total amounts for the duration of the project.

COMPANY: FLORIDA POWER LIGHT & COMPANY

All Estimated information is the best available at the time of filing.

For the Year Ended 12/31/2012

DOCKET NO.:110009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual 2006	(B) Actual 2007 (a)	(C) Actual 2008 (a)	(D) Actual 2009 (a)	(E) Actual 2010 (a)	(F) Total Actual	(G) Actual/Estimated 2011	(H) Projected 2012	(G) To-Date Total Through 12/31/2012
Jurisdictional Dollars										
1.	Site Selection Category									
	a. Additions									
	b. O&M									
	c. Carrying Costs on Additions									
	d. Carrying Costs on DTA/(DTL)									
	e. Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Preconstruction Category									
	a. Additions	\$0	\$2,522,892	\$47,049,854	\$37,599,045	\$25,291,109	\$112,462,700	\$37,506,973	\$31,022,080	\$180,991,753
	b. O&M		\$0	\$0	\$0	\$0	\$0			\$0
	c. Carrying Costs on Additions		\$20,555	\$2,204,114	(\$691,521)	(\$9,331,388)	(\$7,798,240)	(\$5,498,964)	(\$660,835)	(\$13,958,039)
	d. Carrying Costs on DTA/(DTL)		(\$8)	(\$4,359)	\$1,549,215	\$3,481,488	\$5,026,335	\$4,686,283	\$6,281,133	\$15,993,751
	e. Total Preconstruction Amounts (Lines 2.a through 2.d)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$19,441,209	\$109,690,794	\$36,694,292	\$36,642,378	\$183,027,465
3.	Construction Category									
	Additions									
	CWIP Base Eligible for a return									
	a. O&M									
	b. Carrying Costs on Additions									
	c. Carrying Costs on DTA/(DTL)									
	d. Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$19,441,209	\$109,690,794	\$36,694,292	\$36,642,378	\$183,027,465
6.	Original Projected Total Annual Amounts	\$0	\$2,543,239	\$73,042,554	\$116,885,727	\$91,627,859	\$284,099,380	\$31,310,395	\$0	\$315,409,775
7.	Difference (Line 6 - Line 5)	\$0	\$0	(\$23,792,946)	(\$78,428,989)	(\$72,186,650)	(\$174,408,585)	\$5,383,897	\$36,642,378	(\$132,382,310)
8.	Percent Difference [(7 - 6) x 100%]	N/A	N/A	-33%	-67%	-79%	-61%	17%	N/A	N/A

Notes:

(a) As filed in Docket No. 090009-EI for 2007-2008 and 110009-EI for 2009 and 2010.

Turkey Point Units 6&7
Site Selection, Preconstruction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Preconstruction Capital Additions/Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within Preconstruction for the duration of the project.

All Preconstruction Category costs also included in Site Selection costs or Construction Costs must be identified.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual 2007 (a)	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Total Actual	Actual/Estimated 2011	Projected 2012
1	Pre-Construction:							
2								
3	Generation:							
4	Licensing	\$2,017,181	\$31,085,381	\$30,271,812	\$23,184,978	\$86,559,152	\$28,789,986	\$27,362,894
5	Permitting	\$516,084	\$1,694,555	\$991,090	\$1,223,203	\$4,424,932	\$2,416,877	\$2,420,144
6	Engineering and Design	\$0	\$3,542,947	\$6,445,161	\$1,185,396	\$11,173,505	\$6,748,673	\$1,610,050
7	Long lead procurement advanced payments	\$0	\$10,860,960	\$0	\$0	\$10,860,960	\$0	\$0
8	Power Block Engineering and Procurement	\$0	\$31,789	\$23,662	\$0	\$55,451	\$0	\$0
9	Total Generation Costs	\$2,533,265	\$47,215,633	\$37,731,525	\$25,593,577	\$113,074,000	\$37,955,536	\$31,393,088
10	Jurisdictional Factor	0.9958265	0.99648888	0.99648888	0.98818187		0.98818187	0.98818187
11	Total Jurisdictional Generation Costs	\$2,522,892	\$47,049,854	\$37,599,045	\$25,291,109	\$112,462,700	\$37,506,973	\$31,022,080
12	Adjustments							
13	Non-Cash Accruals	\$587,128	\$6,678,052	(\$4,978,314)	\$931,345	\$3,218,211	\$406,827	\$0
14	Other Adjustments	(\$14,344)	(\$176,256)	(\$187,874)	(\$110,607)	(\$489,082)	(\$14,964)	\$0
15	Total Adjustments	\$572,783	\$6,501,796	(\$5,166,188)	\$820,738	\$2,729,129	\$391,864	\$0
16	Jurisdictional Factor	0.9958265	0.99648888	0.99648888	0.98818187		0.98818187	0.98818187
17	Total Jurisdictional Adjustments	\$570,393	\$6,478,968	(\$5,148,049)	\$811,038	\$2,712,350	\$387,232	\$0
18								
19	Total Jurisdictional Generation Costs Net of Adjustments	\$1,952,300	\$40,570,886	\$42,747,094	\$24,480,071	\$109,750,350	\$37,119,741	\$31,022,080
20								
21	Transmission:							
22	Line Engineering							
23	Substation Engineering							
24	Clearing							
25	Other							
26	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor							
28	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Adjustments							
30	Non-Cash Accruals							
31	Other Adjustments							
32	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor							
34	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35								
36	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37								
38	Total Jurisdictional Pre-Construction Costs	\$1,952,300	\$40,570,886	\$42,747,094	\$24,480,071	\$109,750,350	\$37,119,741	\$31,022,080

Construction:

N/A- At this stage, construction has not commenced in the project.

Notes:

(a) As filed in Docket No. 090009-EI for 2007-2008 and 110009-EI for 2009 and 2010.

Turkey Point Units 6&7
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule TOR-6A (True-up to Original)

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules TOR- 4

FLORIDA PUBLIC SERVICE COMMISSION

[25-6.0423 (5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Steven D. Scroggs
 For Year Ended 12/31/2012

DOCKET NO.: 110009

Line No.	Preconstruction Major Task & Description for amounts on Schedule TOR-6	Description
----------	--	-------------

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application
- 4 a. Preparation of NRC Combined License submittal
- 5 b. Preparation of FDEP Site Certification Application
- 6 c. Transmission facilities studies, stability analysis, FRCC studies
- 7 d. Studies required as Conditions of Approval for local zoning
- 8 2 Engineering and Design
- 9 a. Site specific civil, mechanical and structural requirements to support design
- 10 b. Water supply design
- 11 c. Construction logistical and support planning
- 12 d. Long lead procurement advanced payments
- 13 e. Power Block Engineering and Procurement
- 14 3 Permitting
- 15 a. Communications outreach
- 16 b. Legal and application fees
- 17 4 Clearing, Grading and Excavation
- 18 a. Site access roads
- 19 b. Site clearing
- 20 c. Site fill to grade for construction
- 21 5 On-Site Construction Facilities
- 22 a. Warehousing, laydown areas and parking
- 23 b. Administrative facilities
- 24 c. Underground infrastructure

Turkey Point Units 6&7
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Power Plant Milestones

Schedule TOR-7 (True-up to Original)

[Section (5)(c)(5.)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates. Provide all revised milestones and reasons for each revision.

Witness: Steven D. Scroggs

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period ended 12/31/2012

DOCKET NO.: 110009-EI

Item

		Initial Milestones	Revised Milestones	Reasons for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiate	2007	no change	N/A
	Complete	2012	2013	Current expectation for COL issuance
Site/Site Preparation	Initiate	2010	2014	Construction will await license approvals
	Complete	2012	2016	Initial date has changed
Related Facilities ¹	Initiate	2010	2014	Construction will await license approvals
	Complete	2018/2020	2022/2023	Initial date has changed
Generation Plant	Initiate	2013/2015	2016	Construction will await license approvals
	Complete	2018/2020	2022/2023	Initial date has changed
Transmission Facilities	Initiate	2010	2014	Construction will await license approvals
	Complete	2020	2023	Initial date has changed

Non-Binding Annual Cost Estimate (Cumulative, \$000's) ²

Year	Case A	Case B	Case C	Revision	Revision
2006	\$4	\$4	\$4	\$3	\$3
2007	\$8	\$8	\$8	\$9	\$9
2008	\$113	\$113	\$113	\$58	\$58
2009	\$223	\$223	\$223	\$94	\$94
2010	\$373	\$373	\$373	\$119	\$119
2011	\$523	\$523	\$523	\$157	\$157
2012	\$1,293	\$1,183	\$1,506	\$189	\$189
2013	\$2,483	\$2,201	\$3,025	\$236	\$258
2014	\$4,023	\$3,521	\$4,993	\$448	\$568
2015	\$6,091	\$5,291	\$7,632	\$1,002	\$1,381
2016	\$8,522	\$7,373	\$10,738	\$1,899	\$2,695
2017	\$10,610	\$9,161	\$13,402	\$3,181	\$4,575
2018	\$12,705	\$10,956	\$16,077	\$4,895	\$7,087
2019	\$13,431	\$11,578	\$17,005	\$7,089	\$10,303
2020	\$14,020	\$12,082	\$17,757	\$9,230	\$13,441
2021				\$11,219	\$16,357
2022				\$12,248	\$17,864
2023				\$12,853	\$18,750

(1) Turkey Point Unit 6 targeted for 2022, Unit 7 targeted for 2023.
(2) Values from FPL's Turkey Point 6 & 7 2010 Feasibility Analysis.

SDS-19

Site Selection

SDS-19 - Site Selection
Nuclear Cost Recovery
Turkey Point 6 & 7 Site Selection Costs
Nuclear Filing Requirements (NFR's)
2011 AE-Schedules (Actual/Estimated)
2012 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 - December 2012

Site Selection

**Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection
Nuclear Filing Requirements (NFR's)
2011 AE-Schedules (Actual/Estimated)
2012 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2011 - December 2012**

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<u>Page (s)</u>	<u>Schedule</u>	<u>Year</u>	<u>Description</u>	<u>Sponsor</u>
5-6	AE-1	2011	Retail Revenue Requirements Summary	W. Powers
7-8	AE-2	2011	Site Selection Costs	W. Powers
9-10	AE-3A	2011	Deferred Tax Carrying Costs	W. Powers
N/A	AE-4	2011	Not applicable	N/A
N/A	AE-5	2011	Not applicable	N/A
11	AE-6	2011	Monthly Expenditures	W. Powers & S. Scroggs
N/A	AE-6A	2011	Not applicable	N/A
N/A	AE-6B	2011	Not applicable	N/A
N/A	AE-7A	2011	Not applicable	N/A
N/A	AE-7B	2011	Not applicable	N/A
13-14	P-1	2012	Retail Revenue Requirements Summary	W. Powers
15-16	P-2	2012	Site Selection Costs	W. Powers
17-18	P-3A	2012	Deferred Tax Carrying Costs	W. Powers
N/A	P-4	2012	Not applicable	N/A
N/A	P-5	2012	Not applicable	N/A
19	P-6	2012	Monthly Expenditures	W. Powers & S. Scroggs
N/A	P-6A	2012	Not applicable	N/A
N/A	P-7A	2012	Not applicable	N/A
N/A	P-7B	2012	Not applicable	N/A
N/A	P-8	2012	Not applicable	N/A

Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection
Nuclear Filing Requirements (NFR's)
2011 AE-Schedules (Actual/Estimated)
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January 2011 - December 2012

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21	TOR-1	2012	NCRC Recovery Request	W. Powers
N/A	TOR-2	2012	Not applicable	N/A
22	TOR-3	2012	Summary of Annual Clause Recovery Amounts	W. Powers
N/A	TOR-4	2012	Not applicable	N/A
N/A	TOR-5	2012	Not applicable	N/A
N/A	TOR-5A	2012	Not applicable	N/A
23	TOR-6	2012	Annual Expenditures by Task (Site Selection Category)	W. Powers & S. Scroggs
N/A	TOR-6A	2012	Not applicable	N/A
N/A	TOR-7	2012	Not applicable	N/A

Actual/Estimated

2011

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2011

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	(\$17,149)	(\$17,013)	(\$16,876)	(\$16,740)	(\$16,603)	(\$16,466)	(\$100,847)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$2,076)</u>	<u>(\$1,939)</u>	<u>(\$1,802)</u>	<u>(\$1,666)</u>	<u>(\$1,529)</u>	<u>(\$1,393)</u>	<u>(\$10,405)</u>
7.	Total Projected Return Requirements for the period (a)	<u>(\$2,076)</u>	<u>(\$1,939)</u>	<u>(\$1,803)</u>	<u>(\$1,666)</u>	<u>(\$1,529)</u>	<u>(\$1,393)</u>	<u>(\$10,405)</u>
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Totals may not add due to rounding								
(a) Total Collections of cost and carrying cost in 2011								
Total collections of cost and carrying cost in 2011 from AE-2(AE-2 note g)		(\$17,149)	(\$17,013)	(\$16,876)	(\$16,740)	(\$16,603)	(\$16,466)	(\$100,847)
Total collections of DTA/DTL carrying cost in 2011 from AE-3A (line 9)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
Recovery of cost and carrying cost in 2011		<u>(\$2,076)</u>	<u>(\$1,939)</u>	<u>(\$1,803)</u>	<u>(\$1,666)</u>	<u>(\$1,529)</u>	<u>(\$1,393)</u>	<u>(\$10,405)</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	(\$16,330)	(\$16,193)	(\$16,057)	(\$15,920)	(\$15,784)	(\$156,647)
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/DTL Carrying Cost (Schedule AE-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$1,256)</u>	<u>(\$1,120)</u>	<u>(\$983)</u>	<u>(\$847)</u>	<u>(\$710)</u>	<u>(\$15,895)</u>
7.	Total Projected Return Requirements for the period (a)	(\$1,256)	(\$1,120)	(\$983)	(\$847)	(\$710)	(\$15,895)
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$0)</u>

Totals may not add due to rounding

(a) Total Collections of cost and carrying cost in 2011

Total collections of cost and carrying cost in 2011 from AE-2(AE-2 note g)
 Total collections of DTA/DTL carrying cost in 2011 from AE-3A (line 9)
 Recovery of cost and carrying cost in 2011

(\$16,330)	(\$16,193)	(\$16,057)	(\$15,920)	(\$15,784)	(\$15,647)	(\$196,778)
\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
<u>(\$1,256)</u>	<u>(\$1,120)</u>	<u>(\$983)</u>	<u>(\$847)</u>	<u>(\$710)</u>	<u>(\$574)</u>	<u>(\$15,895)</u>

WP-10 , Pg 1 of 2, Column 10, line 8

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 8 Month Total
Jurisdictional Dollars								
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return (d) Pg2	(\$186,946)	(\$171,368)	(\$165,789)	(\$140,210)	(\$124,631)	(\$109,052)	(\$93,473)	(\$93,473)
3. Amortization of CWIP Base Eligible for Return (e) Pg 2	(\$186,946)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$93,473)
4. Average Net Unamortized CWIP Base Eligible for Return		(\$179,157)	(\$163,578)	(\$147,999)	(\$132,420)	(\$116,841)	(\$101,262)	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b * .61425) (a)		(\$819)	(\$747)	(\$678)	(\$605)	(\$534)	(\$463)	(\$3,844)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$1,333)	(\$1,217)	(\$1,101)	(\$985)	(\$869)	(\$753)	(\$6,258)
c. Debt Component (Line 4 x 0.001325847) (c)		(\$238)	(\$217)	(\$196)	(\$176)	(\$155)	(\$134)	(\$1,115)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)		(\$1,570)	(\$1,434)	(\$1,297)	(\$1,161)	(\$1,024)	(\$886)	(\$7,374)
7. Actual/Estimated Carrying Costs & Amortization for the Period		(\$17,149)	(\$17,013)	(\$16,878)	(\$16,740)	(\$16,603)	(\$16,466)	(\$100,847)
8. Projected Carrying Costs & Amortization(g)		(\$17,149)	(\$17,013)	(\$16,878)	(\$16,740)	(\$16,603)	(\$16,466)	(\$100,847)
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Page 1 of 2

Turkey Point Units 687
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2011
 Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)
2. Unamortized CWIP Base Eligible for Return (d) Pg2	(\$77,894)	(\$62,315)	(\$48,737)	(\$31,158)	(\$15,579)	(\$0)	
3. Amortization of CWIP Base Eligible for Return (e) Pg 2	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$15,579)	(\$186,946)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$85,683)	(\$70,105)	(\$54,528)	(\$38,947)	(\$23,368)	(\$7,790)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .81425) (a)	(\$392)	(\$320)	(\$249)	(\$178)	(\$107)	(\$36)	(\$5,125)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$637)	(\$522)	(\$406)	(\$290)	(\$174)	(\$58)	(\$8,344)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$114)	(\$83)	(\$72)	(\$52)	(\$31)	(\$10)	(\$1,487)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)	(\$751)	(\$614)	(\$478)	(\$341)	(\$205)	(\$58)	(\$9,831)
7. Actual/Estimated Carrying Costs & Amortization for the Period	(\$16,330)	(\$16,193)	(\$16,057)	(\$15,920)	(\$15,784)	(\$15,647)	(\$196,778)
8. Projected Carrying Costs & Amortization(s)	(\$16,330)	(\$16,193)	(\$16,057)	(\$15,920)	(\$15,784)	(\$15,647)	(\$196,778)
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)

Totals may not add due to rounding

- (a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Line 2 (Column A)- Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2011. This amount will be reduced by 2011 collections (Line 3) and a carrying charge will be calculated on the unrecovered balance.

	2010 Projections	2010 True ups	2009/2010 (Over) Recovery
2009 Over Recovery (2010 T-2 Line 2 Ending Balance)	\$0	(\$99,775)	(\$99,775)
2010 Site Selection Costs + Carrying Costs P-2/T -2 Line 6)	(\$20,238)	(\$31,207)	(\$10,969)
2010 DTADTL Carrying Cost (P-3A/T-3A Line 8)	\$253,374	\$177,172	(\$76,202)
	<u>\$233,136</u>	<u>\$46,190</u>	<u>(\$87,171)</u>

- (e) Line 3 (Column A)- Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2011. Exhibit WP-10, page 1 of 2, column 8.
 Line 2 Beginning Balance includes:

	2009 Final True-Up/2010 A/E/(Over) Recovery
2009 Site Selection Costs + Carrying Costs (T-2, Line 11)	(\$2,424)
2009 DTADTL Carrying Cost (T-3A, Line 12)	(\$97,351)
2010 Site Selection Costs + Carrying Costs (AE-2 Line 9)	(\$10,969)
2010 DTADTL Carrying Cost (AE-3A Line 10)	(\$76,202)
	<u>(\$186,946)</u>

- (f) Line 2 (Column N)- Ending 2010 Final True-up Balance is \$0.

	2010 Actual/Estimate	2010 True ups	2010 Final True-up
Line 2 Beginning Balance includes:			
2010 Site Selection Costs + Carrying Costs (AE/T -2 Line 8)	(\$31,207)	(\$31,207)	\$0
2010 DTADTL Carrying Cost (AE/T-3A Line 8)	\$177,172	\$177,172	\$0
	<u>\$145,965</u>	<u>\$145,965</u>	<u>\$0</u>

- (g) Total Collections in 2011

	January	February	March	April	May	June	July	August	September	October	November	December	12 Month
2009 Final True-Up	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (8,315)	\$ (99,776)
2010 (Over)/Under Recovery	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (7,264)	\$ (87,171)
2011 Projected Cost / Carrying Cost	\$ (1,570)	\$ (1,434)	\$ (1,297)	\$ (1,161)	\$ (1,024)	\$ (888)	\$ (751)	\$ (614)	\$ (478)	\$ (341)	\$ (205)	\$ (89)	\$ (9,831)
2011 (Over)/Under recovery AE-2	\$ (17,149)	\$ (17,013)	\$ (16,876)	\$ (16,740)	\$ (16,603)	\$ (16,466)	\$ (16,330)	\$ (16,193)	\$ (16,057)	\$ (15,920)	\$ (15,784)	\$ (15,647)	\$ (196,778)

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg.2	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	<u>38.575%</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.	a. Average Accumulated DTA/(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
	b. Prior months cumulative Return on DTA/(DTL) (e) Pg. 2		\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA including prior period return subtotal		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.	Carrying Cost on DTA/(DTL)							
	a. Equity Component (Line 7b* .61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
	c. Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>
9.	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 09-0783-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the actual deferred tax Carrying Costs.

For the Year Ended 12/31/2011

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.		<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.								
a.		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.								
a.		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
b.		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,521
c.		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
8.		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>
9.		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
10.		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- (d) Line 4 - Beginning Balance comes from 2010 T-3A, Line 4 (Column P).
- (e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Site Selection categories.
 All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2011

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Site Selection Costs													
2	Project Staffing													
3	Engineering													
4	Environmental Services													
5	Legal Services													
6	Total Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
8	Total Jurisdictional Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Adjustments													
10	Other Adjustments													\$0
11	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
12	Total Jurisdictionalized Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13														
14	Total Jurisdictional Site Selection Costs net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Totals may not add due to rounding

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) FPL's jurisdictional separation factor based on the December 2010 Earnings Surveillance Report filed with the FPSC.

Projections

2012

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
 Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Projected Period Revenue Requirements (Lines 1 through 5)	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>

Totals may not add due to rounding

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
 Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 110009-EI

Witness: Winnie Powers

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Projected Period Revenue Requirements (Lines 1 through 5)	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>

WP-10 Pg 2 of 2, column 10, line 8

Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Site Selection Costs

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide a summary of the projected
 Site Selection costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
3.			(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
4.			(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
5.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Site Selection Costs

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide a summary of the projected Site Selection costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1. Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return (d) Pg. 2	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	
3. Amortization of CWIP Base Eligible for Return (d) Pg. 2	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
4. Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Projected Carrying Costs for the Period (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Total Projected Costs and Carrying Costs for the Period (Line 1 + 6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Totals may not add due to rounding

- (a) The monthly Equity Component reflects an 11% return on equity.
 - (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 - (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
 - (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2012. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.
- Line 2 Beginning Balance includes:

2011 Site Selection Costs + Carrying Costs (AE -2 Line 9)	(\$0)	} (\$0) AE - 1 Line 8
2011 DTA/(DTL) Carrying Cost (AE-3A Line 10)	\$0	
Total over recovery beginning in 2012	(\$0)	

Total Collections in 2012	January	February	March	April	May	June	July	August	September	October	November	December	12 Month
2010 Final True-Up													\$0
2011 (Over)/Under Recovery													\$0
2012 Unrecovered Balance													\$0
Total Collections in 2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs.

For the Year Ended 12/31/2012
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.								
a.			\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150
b.			\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
c.			\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
8.			<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs.

For the Year Ended 12/31/2012
 Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>4,458,255</u>
5.	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.								
a.		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
b.		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,521
c.		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
8.		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
- (d) Line 4 - Beginning Balance comes from 2011 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 110009-EI

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Site Selection categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(C) Projected January	(D) Projected February	(E) Projected March	(F) Projected April	(G) Projected May	(H) Projected June	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
1	<u>Site Selection:</u>													
2	Project Staffing													
3	Engineering													
4	Environmental Services													
5	Legal Services													
6	Total Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
8	Total Jurisdictional Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	<u>Adjustment:</u>													
10	Other Adjustments													\$0
11	Jurisdictional Factor (b)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
12	Total Jurisdictionalized Adjustments:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Total Jurisdictionalized Site Selection net of adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Totals may not add due to rounding

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) FPL's jurisdictional separation factor based on the December 2010 Earnings Surveillance Report filed with the FPSC.

True-Up to Original (TOR)

FLORIDA POWER & LIGHT COMPANY
Turkey Point Units 6&7 - Site Selection Costs
NCRC Summary - Dkt. 110009

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER LIGHT & COMPANY

DOCKET NO.:110009-EI

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2012

Witness: Winnie Powers

Line No.	Costs by Project	2010			2011			2012	Subtotals	Deferred Recovery			Net Amounts
		A (b)	B	C (B)-(A)	D (b)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts	Final Actual Amounts in Docket 110009-EI	Final True-up for 2010	Approved Projected Amounts	Actual & Estimated Amounts in Docket 110009-EI	Estimated True-up for 2010	Initial Projected Amounts for 2012 in Docket 110009-EI	Amounts for 2012 to be Recovered in Docket 110009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2011 Deferred Balance	Net Amount Requested for Recovery in 2012 in Docket 110009-EI
Site Selection Costs Jurisdictional Dollars													
1	Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
2	Carrying Costs - Const	(\$31,207)	(\$31,207)	\$0	(\$9,831)	(\$9,831)	\$0	\$0	\$0			\$0	\$0
3	Carrying Costs - DTA/(DTL)	\$177,172	\$177,172	\$0	\$180,883	\$180,883	\$0	\$180,883	\$180,883			\$0	\$180,883
4	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
5	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
6	Subtotal (Sum 1-5)	\$145,965	\$145,965	\$0	\$171,052	\$171,052	\$0	\$180,883	\$180,883	\$0	\$0	\$0	\$180,883
Preconstruction Costs													
7	Additions												
8	Carrying Costs - Const												
9	Carrying Costs - DTA/(DTL)												
10	O&M												
11	Base Rate Rev Req.												
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Costs													
13	CWIP Balance												
14	Carrying Costs - Const												
15	Carrying Costs - DTA/(DTL)												
16	O&M												
17	Base Rate Rev Req.												
18	Subtotal (Sum 14 - 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total (Sum 6,12,18)	\$145,965	\$145,965	\$0	\$171,052	\$171,052	\$0	\$180,883	\$180,883	\$0	\$0	\$0	\$180,883

Notes:

- (a) Additions are expenses that are the sum of site-selection costs that absent Section 368.93, F.S., would be recorded as CWIP.
- (b) Approved for recovery in order PSC-11-0095-FOF-EI.

Turkey Point Units 6&7
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the actual to date and projected total amounts for the duration of the project.

COMPANY: FLORIDA POWER LIGHT & COMPANY

All Estimated information is the best available at the time of filing.

For the Year Ended 12/31/2012

DOCKET NO.:110009-EI

Witness: Winnie Powers

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(E)	(F)	(G)	(H)
		Actual 2006	Actual 2007 (a),(b)	Actual 2008 (a)	Actual 2009	Actual 2010	Total Actual PTD	Actual/Estimated 2011	Projected 2012	To-Date Total Through 12/31/2012
Jurisdictional Dollars										
1.	Site Selection Category									
a.	Additions		\$6,092,571	\$0	\$0	\$0	\$6,092,571	\$0	\$0	\$6,092,571
b.	O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Carrying Costs on Additions		\$134,731	\$689,750	\$343,600	(\$31,207)	\$1,136,874	(\$9,831)	\$0	\$1,127,043
d.	Carrying Costs on DTA(DTL)		(\$90)	(\$3,023)	\$29,562	\$177,172	\$203,621	\$180,883	\$180,883	\$565,387
e.	Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$6,227,213	\$686,727	\$373,162	\$145,965	\$7,433,067	\$171,052	\$180,883	\$7,785,002
2.	Preconstruction Category									
a.	Additions									
b.	O&M									
c.	Carrying Costs on Additions									
d.	Carrying Costs on DTA(DTL)									
e.	Total Preconstruction Amounts (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Construction Category									
	Additions									
	CWIP Base Eligible for a return									
a.	O&M									
b.	Carrying Costs on Additions									
c.	Carrying Costs on DTA(DTL)									
d.	Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)	\$0	\$6,227,213	\$686,727	\$373,162	\$145,965	\$7,433,067	\$171,052	\$180,883	\$7,785,002
6.	Original Projected Total Annual Amounts		\$6,539,167	\$723,484	\$509,050	\$145,965	\$7,917,666	\$171,052	\$0	\$8,088,718
7.	Difference (Line 6 - Line 5)	\$0	(\$311,953)	(\$36,758)	(\$135,888)	\$0	(\$484,599)	\$0	\$180,883	(\$303,716)
8.	Percent Difference ((7 - 6) x 100%)	0%	-5%	-5%	-27%	0%	-6%	0%	N/A	N/A

Notes:

(a) As filed in Docket No. 090009-EI for 2006 - 2008 and 100009-EI for 2009.

(b) In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Turkey Point Units 6&7
Site Selection, Preconstruction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Site Selection Category - Capital Additions/Expenditures

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual to date and projected annual expenditures by major tasks performed within the Site Selection Category for the duration of the project.

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 110009-EI

All Site Selection Category costs also included in Pre-Construction costs or Construction Costs must be identified.

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)
		Actual 2006 (a),(b)	Actual 2007 (a),(b)	Total Actual
1	Site Selection:			
2				
3	Activities (c)			
4	Project Staffing	\$442,676	\$320,164	
5	Engineering	\$2,077,555	\$1,274,189	
6	Environmental Services	\$113,473	\$1,106,817	
7	Legal Services	\$22,482	\$760,749	
8	Total Site Selection Costs:	<u>\$2,656,186</u>	<u>\$3,461,920</u>	<u>\$6,118,105</u>
9	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
10	Total Jurisdictionalized Site Selection Costs:	<u>\$2,645,056</u>	<u>\$3,447,471</u>	<u>\$6,092,571</u>
11	Adjustments (d)			
12	Other Adjustments		(\$20,516)	(\$20,516)
13	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
14	Total Jurisdictionalized Adjustments:	<u>\$0</u>	<u>(\$20,430)</u>	<u>(\$20,430)</u>
15				
16	Total Jurisdictionalized Site Selection net of adjustments	<u>\$2,645,056</u>	<u>\$3,467,902</u>	<u>\$6,113,002</u>

Notes:

- (a) As filed in Docket No. 090009-EI for 2006-2007.
- (b) 2006 Site Selection revenue requirements are reported at the 2006 jurisdictional separation factor of .9958099. In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.
- (c) See March 2, 2009 WP-2 Page 2 of 2 in Docket No. 090009-EI.
- (d) See March 2, 2009 T-6, Line 10 in Docket No. 090009-EI.