

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Nuclear Cost Recovery
Clause**

DOCKET NO. 110009-EI

**Submitted for filing:
May 2, 2011**

REDACTED

**DIRECT TESTIMONY OF THOMAS G. FOSTER
IN SUPPORT OF ESTIMATED/ACTUAL, PROJECTION AND
TRUE-UP TO ORIGINAL COSTS**

**ON BEHALF OF
PROGRESS ENERGY FLORIDA**

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IN RE: NUCLEAR COST RECOVERY

BY PROGRESS ENERGY FLORIDA

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I. INTRODUCTION AND QUALIFICATIONS

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Q. Please state your name and business address.

A. My name is Thomas G. Foster. My business address is 299 First Avenue North, St. Petersburg, FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC as Supervisor of Regulatory Planning Florida.

Q. What are your responsibilities in that position?

A. I am responsible for regulatory planning and cost recovery for Progress Energy Florida, Inc. ("PEF"). These responsibilities include: regulatory financial reports; and analysis of state, federal and local regulations and their impact on PEF. In this capacity, I am also responsible for the Levy County Nuclear Project ("LNP") and Crystal River Unit 3 ("CR3") Uprate Project Cost Recovery Actual/Estimated, Projection and True-up to Original filings, made as part of this docket, in accordance with Rule 25-6.0423, Florida Administrative Code (F.A.C.).

1 **Q. Please describe your educational background and professional experience.**

2 **A.** I joined Progress Energy on October 31, 2005 as a Senior Financial analyst in the
3 Regulatory group. In that capacity I supported the preparation of testimony and
4 exhibits associated with various Dockets. In late 2008, I was promoted to
5 Supervisor Regulatory Planning. Prior to working at Progress I was the Supervisor
6 in the Fixed Asset group at Eckerd Drug. In this role I was responsible for ensuring
7 proper accounting for all fixed assets as well as various other accounting
8 responsibilities. I have 6 years of experience related to the operation and
9 maintenance of power plants obtained while serving in the United States Navy as a
10 Nuclear operator. I received a Bachelors of Science degree in Nuclear Engineering
11 Technology from Thomas Edison State College. I received a Masters of Business
12 Administration with a focus on finance from the University of South Florida and I
13 am a Certified Public Accountant in the State of Florida.

14
15 **II. PURPOSE OF TESTIMONY**

16 **Q. What is the purpose of your testimony?**

17 **A.** The purpose of my testimony is to present, for Commission review and approval,
18 Progress Energy Florida's Estimated/Actual costs associated with the LNP and CR3
19 Uprate activities for the period January 2011 through December 2011, projected
20 costs for the period January 2012 through December 2012, and the total estimated
21 revenue requirements for 2012 for purposes of setting 2012 rates in the Capacity
22 Cost Recovery Clause ("CCRC").

1 **Q. Are you sponsoring any exhibits in support of your testimony?**

2 **A.** Yes. I am sponsoring sections of the following exhibits, which were prepared
3 under my supervision:

- 4 • Exhibit No. ___ (TGF-1), consisting of Schedules AE-1 through AE-7B of
5 the Nuclear Filing Requirements (“NFRs”), which reflect PEF’s retail
6 revenue requirements for the LNP from January 2011 through December
7 2011. I am sponsoring Schedules AE-1 through AE-6, and Appendices A
8 through F and Ms. Hardison will be co-sponsoring portions of Schedules
9 AE-4, AE-4A, and AE-6 and sponsoring Schedules AE-6A through AE-7B.
- 10 • Exhibit No. ___ (TGF-2), consisting of Schedules P-1 through P-8 of the
11 NFRs, which reflect PEF’s retail revenue requirements for the LNP from
12 January 2012 through December 2012. I am sponsoring Schedules P-1
13 through P-6.3, P-8, and Appendices A through F and Ms. Hardison will be
14 co-sponsoring portions of Schedule P-4, P-6 and sponsoring Schedules P-
15 6A through P-7B.
- 16 • Exhibit No. ___ (TGF-3), consisting of Schedules TOR-1 through TOR-7,
17 which reflect the total project estimated costs for the LNP. I am sponsoring
18 Schedules TOR-1 through TOR-3 and co-sponsoring portions of TOR-4 and
19 TOR-6. Ms. Hardison will be co-sponsoring Schedules TOR-4, 6 and 6A.
20 Mr. Elnitsky will be co-sponsoring portions of TOR-6 and sponsoring TOR-
21 7.
- 22 • Exhibit No. ___ (TGF-4), consisting of Schedules AE-1 through AE-7B of
23 the NFRs, which reflect PEF’s retail revenue requirements for the CR3
24 Uprate Project from January 2011 through December 2011. I am

1 sponsoring Schedules AE-1 through AE-6.3, and Appendices A through E.
2 Mr. Franke will be co-sponsoring Schedules AE-4, AE-4A, AE-6.3, and
3 Appendix B and sponsoring Schedules AE-6A.3 through AE-7B.

- 4 • Exhibit No. ___ (TGF-5), consisting of Schedules P-1 through P-8 of the
5 NFRs, which reflect PEF's retail revenue requirements for the CR3 Uprate
6 Project from January 2012 through December 2012. I am sponsoring
7 Schedules P-1 through P-6.3, P-8, and Appendices A through D. Mr.
8 Franke will be co-sponsoring Schedules P-4 and P-6.3 and sponsoring
9 Schedules P-6A.3 through P-7B.
- 10 • Exhibit No. ___ (TGF-6), consisting of Schedules TOR-1 through TOR-7,
11 which reflect the total project estimated costs for the CR3 Uprate Project. I
12 am sponsoring Schedules TOR-1 through TOR-3 and co-sponsoring TOR-4
13 and TOR-6. Mr. Franke will be co-sponsoring Schedule TOR-4 and TOR-6
14 and sponsoring Schedules TOR-6A and TOR-7.

15 These exhibits are true and accurate.

16
17 **Q. What are Schedules AE-1 through AE-7B?**

18 **A.** Schedules AE-1 through AE-7B are:

- 19 • Schedule AE-1 reflects the actual/estimated of total retail revenue requirements
20 for the period.
- 21 • Schedule AE-2.2 reflects the calculation of the actual/estimated
22 preconstruction costs for the period.
- 23 • Schedule AE-2.3 reflects the calculation of the actual/estimated carrying
24 costs on construction expenditures for the period.

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- Schedule AE-3A reflects a calculation of actual/estimated deferred tax carrying costs for the period.
- Schedule AE-3B reflects the calculation of the actual/estimated construction period interest for the period.
- Schedule AE-4 reflects CCRC recoverable Operations and Maintenance (“O&M”) expenditures for the period.
- Schedule AE-4A reflects CCRC recoverable O&M expenditure variance explanations for the period.
- Schedule AE-5 reflects other recoverable O&M expenditures for the period.
- Schedule AE-6 reflects actual/estimated monthly expenditures for site selection, preconstruction and construction costs for the period.
- Schedule AE-6A reflects descriptions of the major tasks.
- Schedule AE-6B reflects annual variance explanations.
- Schedule AE-7 reflects contracts executed in excess of \$1.0 million.
- Schedule AE-7A reflects details pertaining to the contracts executed in excess of \$1.0 million.
- Schedule AE-7B reflects contracts executed in excess of \$250,000, yet less than \$1.0 million.

Q. What are the Levy AE-Appendices A through F?

A. The Levy AE Appendices are:

- Appendix A reflects the reconciliation of the beginning balances on Schedules AE-2.2 thru AE-4.
- Appendix B reflects the new jurisdictional separation factors.

- 1 • Appendix C provides support for the 2011 deferred tax asset (“DTA”) activity.
- 2 • Appendix D reflects the approved Rate Management amortization schedule through
- 3 YE 2011.
- 4 • Appendix E reflects the Schedule AE2.2 support.
- 5 • Appendix F reflects the reconciliation of the 2009/2010 Over/ (Under) recovery by
- 6 cost category.

7

8 **Q. What are the CR3 Uprate Appendices associated with Schedules AE-1**

9 **through AE-6?**

10 A. The CR3 Uprate Appendices associated with Schedules AE-1 through AE-6 are:

- 11 • Appendix A reflects the reconciliation of the beginning balances on
- 12 Schedules AE-2.3 thru AE-4.
- 13 • Appendix B reflects the reconciliation of the beginning construction work
- 14 in progress (“CWIP”) balance for those assets placed into rate base that are
- 15 not yet in service as detailed on AE-2.3.
- 16 • Appendix C reflects the new jurisdictional separation factors.
- 17 • Appendix D reflects the revenue requirement calculation adjustment for
- 18 those assets not yet placed into service but which are currently collected in
- 19 base rates.
- 20 • Appendix E reflects the reconciliation of the 2009/2010 Over/ (Under)
- 21 recovery by cost category.

22

23 **Q. What are Schedules P-1 through P-8?**

24 A. Schedules P-1 through P-8 are:

- 1 • Schedule P-1 reflects the projection of total retail revenue requirements for
- 2 the period as well as true-ups for prior periods.
- 3 • Schedule P-2.2 reflects the calculation of the projected preconstruction
- 4 costs for the period.
- 5 • Schedule P-2.3 reflects the calculation of the projected carrying costs on
- 6 construction expenditures for the period.
- 7 • Schedule P-3A reflects a calculation of the projected deferred tax carrying
- 8 costs for the period.
- 9 • Schedule P-3B reflects the calculation of the projected construction period
- 10 interest for the period.
- 11 • Schedule P-4 reflects CCRC recoverable O&M expenditures for the period.
- 12 • Schedule P-5 reflects other recoverable O&M expenditures for the period.
- 13 • Schedule P-6 reflects projected monthly expenditures for site selection,
- 14 preconstruction and construction costs for the period.
- 15 • Schedule P-6A reflects descriptions of the major tasks.
- 16 • Schedule P-7 reflects contracts executed in excess of \$1.0 million.
- 17 • Schedule P-7A reflects details pertaining to the contracts executed in excess
- 18 of \$1.0 million.
- 19 • Schedule P-7B reflects contracts executed in excess of \$250,000, yet less
- 20 than \$1.0 million.
- 21 • Schedule P-8 reflects the estimated rate impact.

22

23 **Q. What are the Levy Appendices associated with Schedules P-1 through P-8?**

24 **A. The Levy Appendices associated with Schedules P-1 through P-8 are:**

- 1 • Appendix A reflects the reconciliation of the beginning balance of Schedule P-2.2
- 2 through P-4.
- 3 • Appendix B reflects the new jurisdictional separation factors.
- 4 • Appendix C reflects the supporting schedules to P-3A.
- 5 • Appendix D reflects the rate management plan amortization schedule.
- 6 • Appendix E reflects the Schedule P-2.2 support.
- 7 • Appendix F reflects the reconciliation of the 2011 over/under recovery by cost
- 8 category.

9

10 **Q. What are the CR3 Uprate Appendices associated with Schedules P-1 through**

11 **P-8?**

12 **A.** The CR3 Uprate Appendices associated with Schedules P-1 through P-8 are:

- 13 • Appendix A reflects the reconciliation of the beginning balances for schedules P-2
- 14 through P-4.
- 15 • Appendix B provides support for the retail portion of dollars that have been moved
- 16 to base rates.
- 17 • Appendix C reflects the new jurisdictional separation factors.
- 18 • Appendix D reflects the revenue requirement calculation adjustment for those
- 19 assets not yet placed into service but which are currently collected in base rates.
- 20 • Appendix E supports dollar amounts in line 5 of schedule P-1.

21

22 **Q. What are Schedules TOR-1 through TOR-7?**

23 **A.** Schedules TOR-1 through TOR-7 are:

- 1 • Schedule TOR-1 reflects the jurisdictional amounts used to calculate the final true
2 up, projection, deferrals and recovery of deferrals.
- 3 • Schedule TOR-2 reflects a summary of the actual to date and projected costs for the
4 duration of the project compared to what was originally filed.
- 5 • Schedule TOR-3 reflects the calculation of the actual to date and projected total
6 NCRC retail revenue requirement for the duration of the project.
- 7 • Schedule TOR-4 reflects CCRC recoverable actual to date and projected O&M
8 expenditures for the duration of the project.
- 9 • Schedule TOR-6 reflects actual to date and projected annual expenditures for site
10 selection, preconstruction and construction costs for the duration of the project.
- 11 • Schedule TOR-6A reflects descriptions of the major tasks.
- 12 • Schedule TOR-7 reflects a summary of project cost.

13

14 **III. COST RECOVERY FOR THE LEVY COUNTY NUCLEAR PROJECT**

15 **A. ACTUAL/ESTIMATED LNP COSTS**

16 **Q. What are the total projected revenue requirements for the Levy Nuclear**
17 **Project for the calendar year ended December 2011?**

18 **A.** The total projected revenue requirements for the LNP are \$81 million for the
19 calendar year ended December 2011, as reflected on Schedule AE-1, page 2 of 2,
20 line 5. This amount includes \$49.9 million in Preconstruction costs, \$12.9 million
21 for the carrying costs on the construction balance, \$1.4 million in recoverable
22 O&M costs and the carrying costs on the deferred tax asset of \$16.8 million. These
23 amounts were calculated in accordance with the provisions of Rule 25-6.0423,
24 F.A.C.

1 **Q. What is the carrying cost rate used in Schedules AE-2.1 through AE-2.3?**

2 **A.** The carrying cost rate used on Schedule AE-2 through AE-2.3 is 8.848%. On a pre-
3 tax basis, the rate is 13.13%. This rate represents the approved rate as of June 12,
4 2007, and is the appropriate rate to use consistent with Rule 25-6.0423(5)(b),
5 F.A.C. The rate was approved by the Commission in Order No. PSC-05-0945-S-EI
6 in Docket No. 050078-EI. The annual rate was adjusted to a monthly rate
7 consistent with the AFUDC rule, Rule 25-6.0141, Item (3), F.A.C.

8
9 **Q. What is included in the Preconstruction Plant & Carrying Cost for the Period**
10 **on Schedule AE-2.2, Line 10?**

11 **A.** The annual total of \$49.9 million reflected on Schedule AE-2.2, line 10, page 2 of 2
12 represents the total preconstruction costs for 2011. This amount includes
13 expenditures totaling \$31.2 million along with the carrying cost on the average net
14 unamortized plant eligible for return. The total return requirements of \$18.6
15 million presented on line 9 represents the carrying costs on the average
16 preconstruction balance.

17
18 **Q. What is included in the Actual Estimated Carrying Costs for the Period on**
19 **Schedule AE-2.3, line 9?**

20 **A.** The total return requirements of \$12.9 million on Schedule AE-2.3 at line 9
21 represents carrying costs on the average construction balance. The schedule starts
22 with the 2011 beginning CWIP balance and adds the monthly construction
23 expenditures and computes a return on the average monthly balance. The equity

1 component of the return is grossed up for taxes to cover the income taxes that will
2 need to be paid upon recovery in rates.
3

4 **Q. What is included in Total Return Requirements on Schedule AE-3A.2, Line**
5 **12?**

6 **A.** The twelve month total of \$16.8 million on Schedule AE-3A.2, line 12, page 2 of 2
7 represents the carrying costs on the deferred tax asset balance. The deferred tax
8 asset arises from the difference between the book and tax basis for the project. This
9 difference is due primarily to the recovery of preconstruction and site selection
10 costs prior to the plant going into service for tax purposes.
11

12 **Q. What is included in the Recoverable O&M Expenditures on Schedule AE-4?**

13 **A.** The expenses included on this schedule represent the O&M costs that the Company
14 expects to incur in 2011 related to the LNP that PEF is seeking recovery of through
15 the NCRC.
16

17 **Q. What is included in the Recoverable O&M Variance Explanations on**
18 **Schedule AE-4A?**

19 **A.** The schedule provides explanations for the change in O&M costs from what the
20 Company projected to incur in 2011 and actual estimated costs related to the LNP
21 that PEF is seeking recovery of through the NCRC.
22
23
24

1 **Q. What is Schedule AE-6 and what does it represent?**

2 **A.** Schedule AE-6 reflects actual/estimated monthly expenditures for site selection,
3 preconstruction, and construction costs by major task for 2011. This schedule
4 includes both the Generation and Transmission costs. These costs have been
5 adjusted to a cash basis for purposes of calculation of the carrying costs. We have
6 also applied the appropriate jurisdictional separation factor to arrive at the total
7 jurisdictional costs. These costs are further described in the testimony of witness
8 Hardison.

9
10 **Q. What are the total actual-estimated Preconstruction and Construction costs
11 for 2011?**

12 **A.** The total actual-estimated jurisdictional preconstruction costs for 2011 are \$31.2
13 million. This consists of [REDACTED] in Generation costs and [REDACTED] for
14 Transmission. The total actual-estimated jurisdictional construction costs for 2011
15 are \$41.5 million. These costs consist of [REDACTED] in Generation costs and
16 [REDACTED] in Transmission costs. The costs have been adjusted to a cash basis
17 for purposes of calculating the carrying charge and the appropriate jurisdictional
18 separation has been applied. A breakdown of these costs by major task is provided
19 on Schedule AE-6.

20
21 **Q. What was the source of the separation factors used in Schedule AE-6?**

22 **A.** The jurisdictional separation factors are calculated based on the January 2011 sales
23 forecast, using the Retail Jurisdictional Cost of Service methodology that was

1 approved in the Final Order No. PSC-10-0131-FOF-EI in PEF's base rate
2 proceeding in Docket No. 090079-EI.
3

4 **Q. What is the estimated true-up for 2011 expected to be?**

5 **A.** The total true-up is expected to be \$5.8 million as can be seen on line 7 of Schedule
6 AE-1.
7

8 **B. LNP COST PROJECTIONS**

9 **Q. What are the projected total revenue requirements that PEF will recover in**
10 **2012?**

11 **A.** PEF is requesting recovery of \$135.4 million associated with LNP in 2012 as
12 presented on Schedule P-1, line 10, page 2 of 2. This amount includes (i) projected
13 total revenue requirements of \$75.3 million for calendar year 2012; (ii) refund of
14 the 2010 true-up of \$60.8 million over-recovery and the actual/estimated true-up
15 from 2010 of \$5.8 million; and (iii) the period collection of the Deferred
16 Regulatory Asset of \$115 million.
17

18 **Q. What is included in the projected period Revenue Requirements for 2012?**

19 **A.** The period revenue requirements of \$75.3 million in 2012 as depicted on Schedule
20 P-1, line 5 includes Preconstruction Costs of \$36.8 million, carrying costs on the
21 Construction balance of \$16.3 million, recoverable O&M expenditures of \$1.4
22 million, and the carrying costs on the deferred tax asset of \$20.9 million.
23

1 **Q. What is included in the Total Costs to be Recovered on Schedule P-2.2 Line**
2 **10?**

3 **A.** The \$36.8 million dollars included on line 10, page 2 of 2 includes the total
4 projected Preconstruction costs and carrying costs on the average unamortized
5 preconstruction balance for 2012.

6
7 **Q. What is included in the Total Return Requirements on Schedule P-2.3, line 9?**

8 **A.** The Total Return Requirements of \$16.3 million depicted on this schedule
9 represents carrying costs on the average construction balance. The schedule starts
10 with the projected 2012 CWIP beginning balance and adds the monthly
11 construction expenditures and computes the carrying charge on the average
12 monthly balance. The equity component of the return is grossed up for taxes to
13 cover the income taxes that will be paid upon recovery in rates.

14
15 **Q. What is the carrying cost rate used in Schedule P-2.2 and P-2.3?**

16 **A.** The carrying cost rate used on Schedule P-2.2 and P-2.3 is 8.848%. On a pre-tax
17 basis, the rate is 13.13%. This rate represents the approved rate as of June 12, 2007,
18 and is the appropriate rate to use consistent with Rule 25-6.0423(5)(b)1, F.A.C. The
19 rate was approved by the Commission in Order No. PSC-05-0945-S-EI in Docket
20 No. 050078-EI. The annual rate was adjusted to a monthly rate consistent with
21 AFUDC rule, Rule 25-6.0141, Item (3), F.A.C.

22

1 **Q. What is included in Total Return Requirements on Schedule P-3A.2, Line 11?**

2 **A.** The twelve month total of \$20.9 million on line 11, page 2 of 2 represents the
3 carrying charge on the DTA balance. The deferred tax asset arises from the
4 difference between the book and tax basis for the project. This difference is due to
5 the recovery of the preconstruction costs. For tax purposes, preconstruction costs
6 are recovered as tax depreciation when the plant goes into service and for book
7 purposes they are recovered pursuant to the provisions of the Rule 25.6-0423,
8 F.A.C., which creates a timing difference and this future tax benefit gives rise to a
9 deferred tax asset.

10
11 **Q. What are the total projected Preconstruction and Construction costs for 2012?**

12 **A.** The total projected jurisdictional preconstruction costs for 2012 are \$25.5 million.
13 This consists of [REDACTED] in Generation costs and [REDACTED] for Transmission.
14 The total projected jurisdictional construction costs for 2012 are \$14.1 million.
15 These costs consist of [REDACTED] in Generation costs and [REDACTED] in
16 Transmission costs. The costs have been adjusted to a cash basis for purposes of
17 calculating the carrying charge and the appropriate jurisdictional separation has
18 been applied. A breakdown of these costs by major task is provided on Schedule
19 P-6.

20
21 **Q. What was the source of the separation factors used in Schedule P-6?**

22 **A.** The jurisdictional separation factors are calculated based on the January 2011 sales
23 forecast, using the Retail Jurisdictional Cost of Service methodology that was

1 approved in the Final Order No. PSC-10-0131-FOF-EI in PEF's base rate
2 proceeding in Docket No. 090079-EI.
3

4 **Q. What is the estimated rate impact to the residential ratepayer expected to be**
5 **in 2012?**

6 **A.** As can be seen in Schedule P-8, based on 2012 forecasted billing determinants, the
7 expected rate impact to the residential ratepayer is \$4.47 per 1000 kWh beginning
8 in January 2012 for the LNP.
9

10 **C. LNP TRUE-UP TO ORIGINAL**

11 **Q. What do the TOR schedules reflect?**

12 **A.** The TOR schedules reflect the total estimated costs of the LNP until the project is
13 placed into service. Further details on the total project estimates are provided in
14 Mr. Elnitsky's testimony. Schedule TOR-3 includes the estimated total NCRC
15 revenue requirements through completion of the project. Total revenue
16 requirements of \$8.4 billion on Schedule TOR-3, line 6, are primarily comprised of
17 the preconstruction costs, carrying charges on the construction balance and DTA,
18 and CCRC recoverable O&M. This includes actual expenditures incurred through
19 February 2011 and projections through 2023.
20

21 **D. LNP RATE MANAGEMENT PLAN**

22 **Q. In Order No. PSC-09-0783-FOF-EI in Docket No. 090009-EI, the Commission**
23 **required PEF to update its rate management plan that the Commission**

1 **approved in that Docket. What is PEF proposing in this Docket in relation to**
2 **this plan?**

3 A. In Order No. PSC-09-0783-FOF-EI, in Docket No. 090009-EI, the Commission
4 approved PEF's proposed rate management plan and required PEF to file rate
5 management plan testimony and schedules with its annual NCRC schedules to
6 address any reconsideration of changes in the deferred amount and recovery
7 schedule. For 2012 PEF is requesting the Commission approve recovery of the
8 amortization of \$115 million of the remaining deferred balance as well as the
9 associated carrying costs of \$15.1 million. As stated on page 46 of Order PSC-11-
10 0095-FOF-EI, these amounts have already been approved for recovery but deferred
11 in an effort to manage annual rate impacts.

12
13 **Q. Have you provided schedules that show the impact of this proposed**
14 **amortization as well as an update to the overall plan?**

15 A. Yes. Appendix D attached to Exhibit TGF-2 provides an overview of PEF's
16 updated rate management plan. Appendix E in Exhibit's TGF-1 and TGF-2
17 provide detail around the carrying charges being calculated on the unamortized
18 regulatory asset balance. The schedules provided in this appendix disaggregate the
19 total carrying costs included in schedule 2.2 into those associated with the deferred
20 balance and those associated with other preconstruction activity.

21
22 **Q. Why is PEF proposing to increase the amortization of the deferred balance in**
23 **2012 as compared to the original proposal from 2009?**

1 A. In Order PSC-09-0783-FOF-EI at page 38, the Commission found that PEF should
2 have the flexibility to manage rates and PEF should annually reconsider changes to
3 the deferred amount and recovery schedule. Consistent with this Order, PEF has
4 looked at both the short term and long term implications of the amortization
5 schedule. In the short term, there is an opportunity to reduce the outstanding
6 balance of already approved for recovery costs while still decreasing the overall
7 NCRC rate from 2011 to 2012. This has the benefit of reducing the carrying costs
8 to our customers over the next several years. Looking out into future years, it is
9 apparent that once PEF receives the COL and gives Westinghouse a full notice to
10 proceed, the estimated revenue requirements per year increase significantly. PEF
11 believes it is appropriate to take advantage of this opportunity to amortize the
12 deferred balance down faster considering the fact that this will still result in a
13 decrease in the NCRC rate from 2011 to 2012, recognizing that rate impacts are
14 expected to increase in 2013 and 2014, and understanding that this decreases the
15 carrying costs the ratepayer will ultimately have to pay.

16
17
18 **IV. COST RECOVERY FOR THE CRYSTAL RIVER 3 UPRATE PROJECT**

19 **A. ACTUAL/ESTIMATED CR3 UPRATE PROJECT COSTS**

20 **Q. What are the actual/estimated revenue requirements for the CR3 uprate**
21 **project for the 2011 calendar year?**

22 **A.** The estimated total revenue requirements for the CR3 uprate project are \$13.3
23 million for 2011 as reflected on Schedule AE-1, page 2 of 2, line 6. This amount
24 includes \$15.5 million in carrying costs on the project construction balance, \$0.5

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million for CCRC recoverable O&M expenses, a return on the deferred asset of \$0.5 million, and as described more fully below, a \$3.2 million credit for revenue requirements associated with assets going into service. These amounts were calculated in accordance with the provisions of Rule 25-6.0423, F.A.C.

Q. What does the credit within the Other Adjustment on line 5 of Schedule AE-1 represent?

A. The credit from January through December on line 5 of Schedule AE-1 consists primarily of the depreciation and property tax expense calculated on the phase 2 Uprate project assets transferred to base rates, but not yet placed in service due to the extended CR3 outage. As a result of the continued CR3 outage, and given the current uncertainty regarding the return to service of CR3, PEF is reflecting extension of this credit through the projection period.

Q. What is the carrying cost rate used in Schedule AE-2.3?

A. The carrying cost rate used on Schedule AE-2.3 is 8.848%. On a pre-tax basis, the rate is 13.13%. This rate represents the approved rate as of June 12, 2007, and is the appropriate rate to use consistent with Rule 25-6.0423(5)(b)1, F.A.C. The rate was approved by the Commission in Order No. PSC-05-0945-S-EI in Docket No. 050078-EI. The annual rate was adjusted to a monthly rate consistent with the AFUDC rule, Rule 25-6.0141, Item (3), F.A.C.

1 **Q. What is included in the Total Return Requirements on Schedule AE-2.3, line**
2 **10?**

3 **A.** The \$15.5 million in Total Return Requirements in Schedule AE-2.3 represents the
4 carrying costs on the average construction project balance. The dollars reflected on
5 line 2 reflect the removal of assets placed in service. The adjustments on line 3
6 represent the amounts of Balance of Plant that will go in service when CR3 comes
7 on-line. The Beginning Balance amount on line 5 reflects the actual amount of
8 construction carrying costs that were over-recovered at the end of 2010. Line 6
9 represents the estimated amount of carrying costs that PEF expected to be
10 unrecovered at the end of 2010.

11
12 **Q. Can you explain the calculation of the return requirements on the Deferred**
13 **Tax Asset on Schedule AE-3A, line 12?**

14 **A.** Yes. We have included a return on the DTA that arises from differences between
15 the tax basis and book basis of the project. The difference between the tax basis
16 and book basis of the project is attributable to the difference between the interest
17 that will be capitalized for tax purposes and the interest that will be capitalized for
18 book purposes. We have included the carrying charge on the average deferred tax
19 balance in the revenue requirements on this schedule.

20
21 **Q. What is included in the Recoverable O&M Expenditures on Schedule AE-4?**

22 **A.** The expenses included on this schedule represent the O&M costs that the Company
23 expects to incur in 2011 related to the CR3 Uprate project that the Company is
24 seeking recovery of through the NCRC.

1 **Q. What is Schedule AE-6 and what does it represent?**

2 **A.** Schedule AE-6 reflects actual/estimated monthly expenditures for construction
3 costs for 2011. The amount included on line 12 represents actual/estimated
4 generation capital costs gross of joint owner billings and exclusive of AFUDC.
5 The adjustment on Line 14 labeled "Non Cash Accruals" has been
6 made to adjust these costs to a cash basis for purposes of calculation of the carrying
7 costs. The adjustment on line 15 labeled "Joint Owner" represents the joint owner
8 portion of these costs and the adjustment on line 16 labeled "Other" represents the
9 cost of removal portion of these costs. We have applied the appropriate
10 jurisdictional separation factor to the "Net Generation Costs" on line 17 to arrive at
11 the monthly jurisdictional cash expenditures represented in line 19.

12
13 **Q. What was the source of the separation factors used in Schedule AE-6?**

14 **A.** The jurisdictional separation factors are calculated based on the January 2011 sales
15 forecast, using the Retail Jurisdictional Cost of Service methodology that was
16 approved in the Final Order No. PSC-10-0131-FOF-EI in PEF's base rate
17 proceeding, in Docket No. 090079-EI.

18
19 **Q. What are the actual/estimated costs incurred for period January 2011 through**
20 **December 2011?**

21 **A.** Total capital expenditures for 2011 excluding carrying costs are projected to be
22 \$94.2 million, as shown on Schedule AE-6, line 12. More information about the
23 types of costs included in each of these major tasks is included on Schedule AE-6A
24 and addressed in Mr. Franke's testimony.

1 **B. CR3 UPRATE PROJECT COST PROJECTION**

2 **Q. What are the total projected revenue requirements for the CR3 Uprate project**
3 **for the calendar year 2012?**

4 **A.** PEF is requesting approval of total projected revenue requirements of \$22.7 million
5 for the calendar year ending December 2012 as reflected on Schedule P-1, line 6.
6 The total revenue requirements to be collected in 2012 is \$22.3 million and
7 includes the \$22.7 million referenced above as well as the 2010 true-up and 2011
8 estimated actual true-up of \$0.5 million over-recovery.

9
10 **Q. What is included in the revenue requirements for 2012?**

11 **A.** The revenue requirements for the 2012 period of \$22.7 million reflected on line 6
12 of Schedule P-1 includes \$24.7 million for carrying charges on the cumulative
13 construction balance, \$0.4 million in CCRC recoverable O&M expenses, \$0.9
14 million for the carrying charges on the deferred tax asset, and \$3.3 million credit
15 related to the revenue requirements on the assets placed in base rates that have not
16 yet been placed into service.

17
18 **Q. What is included in the Total Return Requirements on Schedule P-2.3, Line 9?**

19 **A.** The \$24.7 million in Total Return Requirements on Schedule P-2.3 represents the
20 carrying costs on the average construction project balance.

21
22 **Q. What is the carrying cost rate used in Schedule P-2.3?**

23 **A.** The carrying cost rate used on Schedule P-2.3 is 8.848%. On a pre-tax basis, the
24 rate is 13.13%. This rate represents the approved rate as of June 12, 2007, and is

1 the appropriate rate to use consistent with Rule 25-6.0423(5)(b)1, F.A.C. The rate
2 was approved by the Commission in Order No. PSC-05-0945-S-EI in Docket No.
3 050078-EI. The annual rate was adjusted to a monthly rate consistent with the
4 AFUDC rule, FPSC Rule 25-6.0141, Item (3), F.A.C.

5
6 **Q. Can you explain the calculation of the return requirements on the Deferred
7 Tax Asset on Schedule P3-A, line 11?**

8 **A.** Yes. We have included a return on the deferred tax asset that arises from
9 differences between the tax basis and book basis of the project. The difference
10 between the tax basis and book basis of the project is attributable to the difference
11 between the interest that will be capitalized for tax purposes and the interest that
12 will be capitalized for book purposes. We have included the carrying charge on the
13 average deferred tax balance in the revenue requirements on this schedule.

14
15 **Q. What is included in the Recoverable O&M Expenditures on Schedule P-4?**

16 **A.** The expenses included on this schedule represent the O&M costs that the Company
17 expects to incur in 2012 related to the CR3 Uprate project that the Company is
18 seeking recovery of through the NCRC.

19
20 **Q. What are the projected capital costs that will be incurred for the period
21 January 2012 through December 2012?**

22 **A.** Total capital expenditures excluding carrying costs are projected to be \$87.5
23 million, as shown on Schedule P-6, line 12. This amount includes expenditures of
24 \$1.9 million for License Application, \$7.6 million for Project Management, \$60.2

1 million for Power Block Engineering and Procurement, and \$16 million for Non-
2 Power Block Engineering and Procurement as part of generation construction costs.
3 These costs have been adjusted to a cash basis for purposes of calculating the
4 carrying charges (line 14). These costs have also been adjusted to remove the joint
5 owner portion (line 15) and the cost of removal portion (line 16) and the
6 appropriate jurisdictional separation factor has been applied. More information on
7 the types of costs included in these major tasks is provided on Schedule P-6A as
8 well as in the testimony of Mr. Franke.

9
10 **Q. What was the source of the separation factors used in Schedule P-6?**

11 **A.** The jurisdictional separation factors are calculated based on the January 2011 sales
12 forecast, using the Retail Jurisdictional Cost of Service methodology that was
13 approved in the Final Order No. PSC-10-0131-FOF-EI in PEF's base rate
14 proceeding in Docket No. 090079-EI.

15
16 **Q. What is the estimated rate impact to the residential ratepayer expected to be
17 in 2012?**

18 **A.** As can be seen in Schedule P-8, the expected rate impact to the residential
19 ratepayer is \$0.73 per 1000 kWh for the CR3 uprate project.

20
21 **C. CR3 UPRATE PROJECT TRUE-UP TO ORIGINAL**

22 **Q. What do the TOR schedules reflect?**

23 **A.** The TOR schedules reflect the total estimated costs of the CR3 Uprate project until
24 the project is placed into service. Further details on the total project cost estimates

1 are provided in Mr. Franke's testimony. Schedule TOR-3 includes the estimated
2 total retail NCRC revenue requirements through completion of the project. Total
3 revenue requirements of \$79 million on Schedule TOR-3, line 4, are primarily
4 comprised of the carrying charges on the construction balance, CCRC recoverable
5 O&M, and revenue requirements associated with assets going in service in the year
6 they go in-service recovered through the clause. This includes actual expenditures
7 incurred through February 2011 and projections through 2013.
8

9 **Q. Does this conclude your testimony?**

10 **A.** Yes, it does.

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-1)

**PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (AE-1 Through AE-7B)**

**JANUARY 2011 - DECEMBER 2011
ACTUAL / ESTIMATED
DOCKET NO. 110009-EI**

Exhibit: TGF-1

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Levy County Nuclear Units 1 and 2
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LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Summary of Jurisdictional Recovery Amounts

Schedule AE-1

EXPLANATION: Provide summary calculation of the monthly Estimated / Actual Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. [25-6.0423(5)(c)1.b.,F.A.C.]
 In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe [25-6.0423 (8)(d),F.A.C.]
 the components and levels, identify supporting schedule and line. Include in the Estimated calculation applicable Commission approved
 projection and Estimated amounts for the reported year and identify such orders.

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2011

Line No. Description	(A) Actual January	(B) Actual February	(C) Estimated March	(D) Estimated April	(E) Estimated May	(F) Estimated June	(G) 6 Month Total
Jurisdictional Dollars							
1. Estimated Site Selection Costs for the Period [25-6.0423(2)(f),F.A.C.]							
a. Additions (Schedule AE-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule AE-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule AE-3A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Estimated Preconstruction Costs for the Period [25-6.0423(2)(g),F.A.C.]							
a. Additions (Schedule AE-2.2, line 1)	\$993,445	\$1,464,934	\$172,317	\$1,469,627	\$1,708,729	\$1,693,392	\$7,502,444
b. Carrying Costs on Additions (Schedule AE-2.2, line 9)	2,007,310	1,921,277	1,810,863	1,729,012	1,654,586	1,575,003	10,698,050
c. Carrying Costs on Deferred Tax (Schedule AE-3A.2, line 12)	1,214,374	1,249,357	1,286,080	1,317,645	1,350,797	1,384,513	7,802,765
d. Total Preconstruction Amount (Lines 2.a through 2c)	\$4,215,128	\$4,635,567	\$3,269,260	\$4,516,283	\$4,714,112	\$4,652,907	\$26,003,259
3. Estimated Construction Costs for the Period [25-6.0423(2)(i),F.A.C.]							
Avg. Net Additions Balance (Schedule AE-2.3, line 7)	\$75,125,864	\$81,034,975	\$84,827,426	\$88,724,356	\$94,891,435	\$102,641,746	
a. Carrying Costs on Additions (Schedule AE-2.3, line 9)	790,429	852,601	892,503	933,505	998,391	1,079,935	5,547,364
b. Carrying Costs on Deferred Tax	0	0	0	0	0	0	0
c. Total Construction Amount (Lines 3.a through 3.b)	\$790,429	\$852,601	\$892,503	\$933,505	\$998,391	\$1,079,935	\$5,547,364
4. Allocated or Assigned O&M Amounts (Schedule AE-4, line 43)	\$71,176	\$80,561	\$117,207	\$165,853	\$108,274	\$119,304	\$662,375
5. Total Estimated Period Amount (Lines 1.d + 2.d + 3.c + 4)	\$5,076,733	\$5,568,729	\$4,278,971	\$5,615,640	\$5,820,777	\$5,852,146	\$32,212,998
6. Projected Amount for the Period (Order No. PSC 11-0095-FOF-EI)	\$6,741,592	\$8,620,717	\$5,812,862	\$5,886,289	\$6,359,262	\$5,870,584	\$39,291,307
7. Estimated True-up Amount for the Period (Line 5 - Line 6)	(\$1,664,858)	(\$3,051,988)	(\$1,533,891)	(\$270,649)	(\$538,484)	(\$18,438)	(\$7,078,309)

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: Summary of Jurisdictional Recovery Amounts

Schedule AE-1

EXPLANATION: Provide summary calculation of the monthly Estimated / Actual Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. [25-6.0423(5)(c)1.b., F.A.C.]
 In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the Estimated calculation applicable Commission approved projection and Estimated amounts for the reported year and identify such orders. [25-6.0423 (8)(d), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2011

Line No. Description	(H) Estimated July	(I) Estimated August	(J) Estimated September	(K) Estimated October	(L) Estimated November	(M) Estimated December	(N) 12 Month Total
Jurisdictional Dollars							
1. Estimated Site Selection Costs for the Period [25-6.0423(2)(f), F.A.C.]							
a. Additions (Schedule AE-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule AE-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule AE-3A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Estimated Preconstruction Costs for the Period [25-6.0423(2)(g), F.A.C.]							
a. Additions (Schedule AE-2.2, line 1)	\$1,575,997	\$1,692,433	\$1,552,042	\$2,925,264	\$1,574,814	\$14,424,695	\$31,247,688
b. Carrying Costs on Additions (Schedule AE-2.2, line 9)	1,499,263	1,425,515	1,345,352	1,277,203	1,208,961	1,193,253	18,647,597
c. Carrying Costs on Deferred Tax (Schedule AE-3A.2, line 12)	1,417,157	1,450,761	1,484,585	1,517,467	1,551,997	1,586,733	16,811,464
d. Total Preconstruction Amount (Lines 2.a through 2c)	\$4,492,417	\$4,568,709	\$4,381,978	\$5,719,934	\$4,335,773	\$17,204,681	\$66,706,749
3. Estimated Construction Costs for the Period [25-6.0423(2)(i), F.A.C.]							
Avg. Net Additions Balance (Schedule AE-2.3, line 7)	\$108,830,694	\$113,882,774	\$118,059,590	\$118,819,068	\$119,708,092	\$120,806,128	
a. Carrying Costs on Additions (Schedule AE-2.3, line 9)	1,145,051	1,198,206	1,242,152	1,250,143	1,259,497	1,271,050	12,913,464
b. Carrying Costs on Deferred Tax	0	0	0	0	0	0	0
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,145,051	\$1,198,206	\$1,242,152	\$1,250,143	\$1,259,497	\$1,271,050	\$12,913,464
4. Allocated or Assigned O&M Amounts (Schedule AE-4, line 43)	\$122,175	\$190,263	\$164,927	\$95,015	\$93,280	\$86,386	\$1,414,419
5. Total Estimated Period Amount (Lines 1.d + 2.d + 3.c + 4)	\$5,759,643	\$5,957,177	\$5,789,057	\$7,065,091	\$5,688,549	\$18,562,117	\$81,034,632
6. Projected Amount for the Period (Order No. PSC 11-0095-FOF-EI)	\$5,638,547	\$6,295,971	\$5,892,846	\$5,805,410	\$6,529,847	\$5,805,639	\$75,259,568
7. Estimated True-up Amount for the Period (Line 5 - Line 6)	\$121,095	(\$338,793)	(\$103,790)	\$1,259,681	(\$841,298)	\$12,756,478	\$5,775,063

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Schedule AE-2.2

EXPLANATION: Provide the calculation of the monthly Estimated / Actual amount of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No. Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)		\$993,445	\$1,464,934	\$172,317	\$1,469,627	\$1,708,729	\$1,693,392	\$7,502,444
2. Cumulative Under/(Over) Recovery (prior month Line 2 + prior month Line 12)		0	(2,083,356)	(5,601,954)	(7,700,742)	(8,564,728)	(9,791,680)	
3. Unamortized Plant Eligible for Return (Prior line 3 - line 6) (d)	\$193,451,439	187,122,110	180,792,781	174,463,452	168,134,123	161,804,795	155,475,466	
4. Amortization of Plant Eligible for Return (d)	60,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	
5. Amortization of Prior-Period Preconstruction Unrecovered Balance (d)	15,951,946	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	
6. Subtotal Schedules Prior Period (Over)/Under (Line 4 + Line 5)	<u>75,951,946</u>	<u>6,329,329</u>	<u>6,329,329</u>	<u>6,329,329</u>	<u>6,329,329</u>	<u>6,329,329</u>	<u>6,329,329</u>	
7. Average Net Unamortized Plant Eligible for Return		190,783,497	182,606,557	172,112,321	164,332,859	157,259,096	149,695,145	
8. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		1,042,441	997,762	940,422	897,915	859,264	817,934	5,555,738
b. Equity Comp. grossed up for taxes (c)		1,697,096	1,624,359	1,531,008	1,461,807	1,398,883	1,331,598	9,044,750
c. Debt Component		310,214	296,918	279,855	267,205	255,703	243,404	1,653,300
9. Preconstruction Carrying Cost on Plant Additions for the Period (Line 8b + 8c)		<u>\$2,007,310</u>	<u>\$1,921,277</u>	<u>\$1,810,863</u>	<u>\$1,729,012</u>	<u>\$1,654,586</u>	<u>\$1,575,003</u>	<u>\$10,698,050</u>
10. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 9)		<u>\$3,000,755</u>	<u>\$3,386,211</u>	<u>\$1,983,180</u>	<u>\$3,198,638</u>	<u>\$3,363,315</u>	<u>\$3,268,394</u>	<u>\$18,200,494</u>
11. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)		\$5,084,111	\$6,904,809	\$4,081,968	\$4,062,624	\$4,590,268	\$4,078,987	\$28,802,767
12. Under/(Over) Recovery (Line 10 - Line 11)		<u>(\$2,083,356)</u>	<u>(\$3,518,598)</u>	<u>(\$2,098,788)</u>	<u>(\$863,985)</u>	<u>(\$1,226,953)</u>	<u>(\$810,593)</u>	<u>(\$10,602,274)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance --Please see Appendix A for detail

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Schedule AE-2.2

EXPLANATION: Provide the calculation of the monthly Estimated / Actual amount of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No. Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)	\$1,575,997	\$1,692,433	\$1,552,042	\$2,925,264	\$1,574,814	\$14,424,695	\$31,247,688
2. Cumulative Under/(Over) Recovery (prior month Line 2 + prior month Line 12)	(10,602,274)	(11,340,502)	(12,560,056)	(13,394,439)	(12,875,935)	(14,464,524)	
3. Unamortized Plant Eligible for Return (Prior line 3 - line 6) (d)	149,146,137	142,816,808	136,487,479	130,158,150	123,828,821	117,499,492	
4. Amortization of Plant Eligible for Return (Beg Bal / 12)	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	60,000,000
5. Amortization of Prior-Period Preconstruction Unrecovered Balance (Beg Bal / 12)	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	15,951,946
6. Subtotal Schedules Prior Period (Over)/Under (Line 4 + Line 5)	<u>6,329,329</u>	<u>6,329,329</u>	<u>6,329,329</u>	<u>6,329,329</u>	<u>6,329,329</u>	<u>6,329,329</u>	<u>75,951,946</u>
7. Average Net Unamortized Plant Eligible for Return	142,496,526	135,487,187	127,868,108	121,391,008	114,904,958	113,411,980	
8. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	778,601	740,302	698,671	663,280	627,841	619,683	9,684,116
b. Equity Comp. grossed up for taxes (c)	1,267,564	1,205,213	1,137,438	1,079,822	1,022,126	1,008,845	15,765,757
c. Debt Component	231,699	220,302	207,914	197,382	186,835	184,408	2,881,840
9. Preconstruction Carrying Cost on Plant Additions for the Period (Line 8b + 8c)	<u>\$1,499,263</u>	<u>\$1,425,515</u>	<u>\$1,345,352</u>	<u>\$1,277,203</u>	<u>\$1,208,961</u>	<u>\$1,193,253</u>	<u>\$18,647,597</u>
10. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 9)	<u>\$3,075,260</u>	<u>\$3,117,948</u>	<u>\$2,897,393</u>	<u>\$4,202,467</u>	<u>\$2,783,776</u>	<u>\$15,617,947</u>	<u>\$49,895,285</u>
11. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)	\$3,813,488	\$4,337,502	\$3,731,776	\$3,683,963	\$4,372,364	\$3,623,148	\$52,365,009
12. Under/(Over) Recovery (Line 10 - Line 11)	<u>(\$738,229)</u>	<u>(\$1,219,554)</u>	<u>(\$834,382)</u>	<u>\$518,504</u>	<u>(\$1,588,589)</u>	<u>\$11,994,799</u>	<u>(\$2,469,725)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance --Please see Appendix A for detail

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule AE-2.3

EXPLANATION: Provide the calculation of the monthly Estimated / Actual amount of plant additions and applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No. Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule AE 6.3 Line 33) (d)	79,689,889	\$4,876,237	\$6,004,034	\$535,124	\$6,150,436	\$5,011,261	\$9,204,973	\$31,782,065
2. Transfers to Plant in Service (d)	1,001,053	0	0	0	0	0	0	0
3. Prior Period Over/Under Recovery		0	(20,697)	33,199	64,477	96,557	152,521	
4. Prior Period Carrying Charge Unrecovered Balance (prior period + amortization) (d)	(6,245,928)	(5,756,254)	(5,266,581)	(4,776,908)	(4,287,235)	(3,797,562)	(3,307,889)	
5. Amortization of Prior Period Unrecovered Carrying Charge (Beg Balance / 12) (d)	(5,876,077)	(489,673)	(489,673)	(489,673)	(489,673)	(489,673)	(489,673)	(2,938,039)
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 - 5)	<u>72,442,908</u>	<u>77,808,819</u>	<u>84,281,828</u>	<u>85,339,825</u>	<u>92,044,411</u>	<u>97,641,902</u>	<u>107,489,069</u>	<u>\$107,489,069</u>
7. Average Net Plant Additions		\$75,125,864	\$81,034,975	\$84,827,426	\$88,724,356	\$94,891,435	\$102,641,746	
8. Return on Average Net Plant Additions (a)								
a. Equity Component (b)		410,488	442,775	463,497	484,790	518,487	560,835	2,880,871
b. Equity Comp. grossed up for taxes (c)		668,275	720,839	754,574	789,239	844,097	913,039	4,690,063
c. Debt Component		122,155	131,763	137,929	144,266	154,293	166,895	857,302
9. Estimated Construction Carrying Cost for the Period (Line 8b + 8c)		<u>\$790,429</u>	<u>\$852,601</u>	<u>\$892,503</u>	<u>\$933,505</u>	<u>\$998,391</u>	<u>\$1,079,935</u>	<u>\$5,547,364</u>
10. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)		\$811,126	\$819,402	\$828,026	\$836,947	\$845,870	\$864,873	\$5,006,245
11. Under/(Over) Recovery (Line 9 - Line 10)		<u>(\$20,697)</u>	<u>\$33,199</u>	<u>\$64,477</u>	<u>\$96,557</u>	<u>\$152,521</u>	<u>\$215,062</u>	<u>\$541,119</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance calculation: Please see Appendix A

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule AE-2.3

EXPLANATION: Provide the calculation of the monthly Estimated / Actual amount of plant additions and applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels. Identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No. Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Total To Date
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule AE 6.3 Line 33)	\$1,763,453	\$6,839,081	\$102,876	\$113,306	\$365,627	\$532,912	\$41,499,320	121,189,209
2. Transfers to Plant in Service	0	0	0	0	0	0	0	1,001,053
3. Prior Period Over/Under Recovery	215,062	261,140	216,164	161,714	159,884	159,093		
4. Prior Period Under/(Over) Carrying Charge Unrecovered Balance	(2,818,216)	(2,328,543)	(1,838,869)	(1,349,196)	(859,523)	(369,850)	0	
5. Amortization of Prior Period Unrecovered Carrying Charge (Beg Balance / 12)	(489,673)	(489,673)	(489,673)	(489,673)	(489,673)	(489,673)	(5,876,077)	
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 - 5)	<u>109,957,257</u>	<u>117,547,151</u>	<u>118,355,865</u>	<u>119,120,558</u>	<u>120,135,743</u>	<u>121,317,421</u>	<u>\$121,317,421</u>	<u>120,188,156</u>
7. Average Net Plant Additions	\$108,830,694	\$113,882,774	\$118,059,590	\$118,819,068	\$119,708,092	\$120,806,128		
8. Return on Average Net Plant Additions (a)								
a. Equity Component (b)	594,651	622,255	645,078	649,227	654,085	660,085	6,706,252	
b. Equity Comp. grossed up for taxes (c)	968,093	1,013,033	1,050,187	1,056,943	1,064,851	1,074,619	10,917,789	
c. Debt Component	176,959	185,173	191,965	193,200	194,645	196,431	1,995,675	
9. Estimated Construction Carrying Cost for the Period (Line 8b + 8c)	<u>\$1,145,051</u>	<u>\$1,198,206</u>	<u>\$1,242,152</u>	<u>\$1,250,143</u>	<u>\$1,259,497</u>	<u>\$1,271,050</u>	<u>\$12,913,464</u>	
10. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)	\$883,912	\$982,042	\$1,080,438	\$1,090,259	\$1,100,404	\$1,110,306	\$11,253,606	
11. Under/(Over) Recovery (Line 9 - Line 10)	<u>\$261,140</u>	<u>\$216,164</u>	<u>\$161,714</u>	<u>\$159,884</u>	<u>\$159,093</u>	<u>\$160,743</u>	<u>\$1,659,858</u>	

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance calculation: Please see Appendix A

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule AE-3A.2

EXPLANATION: Provide the calculation of the monthly Estimated / Actual amount of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No. Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Beginning of Period	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	6 Month Total
Jurisdictional Dollars								
1. Preconstruction Cost Construction Period Interest (Schedule AE-3B.2, Line 6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Cost Recovered Costs Excluding AFUDC (d) (e)	260,534,066	7,440,304	9,317,720	6,575,896	6,622,898	7,214,025	6,771,666	43,942,509
3. Other Adjustments (d) (f)	23,625,696	257,170	257,170	257,170	257,170	257,170	257,170	1,543,022
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	<u>\$284,159,762</u>	<u>\$7,697,475</u>	<u>\$9,574,890</u>	<u>\$6,833,067</u>	<u>\$6,880,068</u>	<u>\$7,471,196</u>	<u>\$7,028,836</u>	<u>329,645,293</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% 109,614,628	\$2,969,301	\$3,693,514	\$2,635,855	\$2,653,986	\$2,882,014	\$2,711,373	127,160,672
6. Prior Period Preconstruction Unrecovered Balance (d)	\$4,482,102	\$4,158,130	\$3,834,158	\$3,510,185	\$3,186,213	\$2,862,241	\$2,538,269	
7. Prior Period Preconstruction Expenses Recovered (d)	3,887,666	323,972	323,972	323,972	323,972	323,972	323,972	1,943,833
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	\$634,985	\$664,340	\$693,781	\$720,122	\$743,349	
9. Balance Eligible for Return (Prior Month Line 9 + 5 - 7 + 8)	114,096,730	116,742,059	120,746,585	123,722,808	126,746,603	130,024,767	133,155,517	
10. Average Balance Eligible for Return		115,419,394	118,744,322	122,234,697	125,234,706	128,385,685	131,590,142	
11. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)		630,652	648,819	667,890	684,282	701,499	719,009	4,052,151
b. Equity Comp. grossed up for taxes (c)		1,026,702	1,056,278	1,087,327	1,114,013	1,142,042	1,170,547	6,596,909
c. Debt Component		187,672	193,078	198,754	203,632	208,755	213,966	1,205,856
12. Preconstruction carrying cost on DTA for the Period (Line 11b + 11c)		<u>\$1,214,374</u>	<u>\$1,249,357</u>	<u>\$1,286,080</u>	<u>\$1,317,645</u>	<u>\$1,350,797</u>	<u>\$1,384,513</u>	<u>\$7,802,765</u>
13. Projected Preconstruction Carrying Cost on DTA for the Period (Order No. PSC 11-0095-FOF-EI)		\$579,389	\$585,017	\$592,300	\$597,522	\$607,449	\$621,085	\$3,582,762
14. Under/(Over) Recovery (Line 12 - Line 13)		<u>\$634,985</u>	<u>\$664,340</u>	<u>\$693,781</u>	<u>\$720,122</u>	<u>\$743,349</u>	<u>\$763,427</u>	<u>\$4,220,003</u>

Notes: (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 38.575%.
 (d) Beginning Balance --Please see Appendix A for detail
 (e) Please see Appendix C for detail for monthly projection amounts.
 (f) Amortization of under-recovery of CWIP. Please see Appendix C for detail for monthly projection amounts.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule AE-3A.2

EXPLANATION: Provide the calculation of the monthly Estimated / Actual amount of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

Line No. Description	(I)	(J)	(K)	(L)	(M)	(N)	For Year Ended 12/31/2011	
	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	(O) 12 Month Total	(P) Total To Date
Jurisdictional Dollars								
1. Preconstruction Cost Construction Period Interest (Schedule AE-3B.2, Line 6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Cost Recovered Costs Excluding AFUDC (e)	6,573,801	7,161,317	6,625,006	6,643,688	7,394,732	6,715,681	85,056,735	345,590,801
3. Other Adjustments (f)	257,170	257,170	257,170	257,170	257,170	257,170	3,086,044	26,711,740
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	<u>\$6,830,971</u>	<u>\$7,418,488</u>	<u>\$6,882,176</u>	<u>\$6,900,859</u>	<u>\$7,651,902</u>	<u>\$6,972,852</u>	<u>\$88,142,779</u>	<u>\$372,302,541</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	<u>\$2,635,047</u>	<u>\$2,861,682</u>	<u>\$2,654,799</u>	<u>\$2,662,006</u>	<u>\$2,951,721</u>	<u>\$2,689,778</u>	<u>\$34,001,077</u>	<u>\$143,615,705</u>
6. Prior Period Preconstruction Unrecovered Balance (d)	\$2,214,297	\$1,890,325	\$1,566,353	\$1,242,381	\$918,408	\$594,436		
7. Prior Period Preconstruction Expenses Recovered (d)	323,972	323,972	323,972	323,972	323,972	323,972	3,887,666	
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)	763,427	775,517	785,559	796,029	802,044	807,350		
9. Balance Eligible for Return (Prior Month Line 9 + 5 - 7 + 8)	136,230,020	139,543,246	142,659,633	145,793,696	149,223,490	152,396,645		
10. Average Balance Eligible for Return	134,692,768	137,886,633	141,101,439	144,226,664	147,508,593	150,810,067		
11. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)	735,961	753,413	770,978	788,054	805,987	824,026	8,730,571	
b. Equity Comp. grossed up for taxes (c)	1,198,146	1,226,557	1,255,154	1,282,954	1,312,148	1,341,516	14,213,384	
c. Debt Component	219,010	224,204	229,431	234,513	239,849	245,217	2,598,080	
12. Preconstruction carrying cost on DTA for the Period (Line 11b + 11c)	<u>\$1,417,157</u>	<u>\$1,450,761</u>	<u>\$1,484,585</u>	<u>\$1,517,467</u>	<u>\$1,551,997</u>	<u>\$1,586,733</u>	<u>\$16,811,464</u>	
13. Projected Preconstruction Carrying Cost on DTA for the Period (Order No. PSC 11-0095-FOF-EI)	\$641,640	\$665,201	\$688,555	\$715,422	\$744,647	\$778,843	\$7,817,070	
14. Under/(Over) Recovery (Line 12 - Line 13)	<u>\$775,517</u>	<u>\$785,559</u>	<u>\$796,029</u>	<u>\$802,044</u>	<u>\$807,350</u>	<u>\$807,890</u>	<u>\$8,994,394</u>	

Notes: (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Beginning Balance --Please see Appendix A for detail
 (e) Please see Appendix C for detail for monthly projection amounts.
 (f) Amortization of under-recovery of CWIP. Please see Appendix C for detail for monthly projection amounts.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Period Interest for Deferred Tax Asset Calculations

Schedule AE-3B

EXPLANATION: Provide the calculation of the monthly Estimated/Actual amount of construction period interest on costs.
 This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
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Jurisdictional Dollars

- | | | | | | | | | | |
|----|--------------------------------------------|-----|--|--|--|--|--|--|--|
| 1. | Beginning Balance | N/A | | | | | | | |
| 2. | Additions | | | | | | | | |
| 3. | Other Adjustments | | | | | | | | |
| 4. | Average Balance Eligible for CPI | | | | | | | | |
| 5. | CPI Rate | | | | | | | | |
| 6. | Construction Period Interest for Tax (CPI) | | | | | | | | |
| 7. | Ending Balance | | | | | | | | |

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-3B

Actual / Estimated Filing: Construction Period Interest for Deferred Tax Asset Calculations

EXPLANATION: Provide the calculation of the monthly Estimated/Actual amount of construction period interest on costs. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Description	(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	N/A						
2.	Additions							
3.	Other Adjustments							
4.	Average Balance Eligible for CPI							
5.	CPI Rate							
6.	Construction Period Interest for Tax (CPI)							
7.	Ending Balance							

Schedule AE-4

LEVY COUNTY UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: All Categories Combined - Allocated or Assigned O&M Expenditures

EXPLANATION:

Provide the calculation of the monthly under/over recovery of CCRC recoverable operation and maintenance (O&M) costs. This schedule is not required if no costs were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(h), F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(c), F.A.C.]
 Witness: T.G. Foster/ S. Hardison

COMPANY:
 Progress Energy - FL

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) Estimated July	(I) Estimated August	(J) Estimated September	(K) Estimated October	(L) Estimated November	(M) Estimated December	(N) 12 Month Total
1	Accounting		\$1,869	\$3,728	\$6,478	\$9,101	\$6,553	\$8,196	\$5,959	\$6,375	\$9,120	\$6,533	\$6,533	\$5,662	\$74,106
2	Corporate Communications		288	1,018	4,701	6,502	4,753	4,508	4,345	4,630	6,515	4,739	4,739	4,141	50,878
3	Corporate Planning		11,552	17,246	20,120	20,120	20,120	20,120	20,120	20,120	20,120	20,120	20,120	20,120	228,999
4	Corporate Services		0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations		0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources		0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal		12,499	34,196	47,968	79,840	38,187	52,245	56,593	127,649	79,924	23,064	23,064	20,821	596,169
9	Project Assurance		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Tax		0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other		210	386	400	400	400	400	400	400	400	400	400	400	4,591
13	Subtotal A&G		\$26,418	\$56,574	\$79,667	\$115,962	\$69,992	\$83,469	\$87,416	\$159,173	\$116,079	\$54,875	\$54,875	\$51,243	\$956,743
14	Energy Delivery Florida		0	0	0	0	0	0	0	0	0	0	0	0	0
15	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation		\$47,896	\$27,274	\$42,043	\$56,075	\$42,080	\$40,865	\$40,179	\$41,837	\$55,040	\$42,948	\$41,165	\$38,015	\$515,417
19	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation		\$47,896	\$27,274	\$42,043	\$56,075	\$42,080	\$40,865	\$40,179	\$41,837	\$55,040	\$42,948	\$41,165	\$38,015	\$515,417
22	Transmission		\$4,080	\$5,057	\$7,399	\$10,433	\$7,391	\$6,991	\$6,805	\$7,204	\$10,386	\$7,303	\$7,209	\$6,346	\$86,805
23	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission		\$4,080	\$5,057	\$7,399	\$10,433	\$7,391	\$6,991	\$6,805	\$7,204	\$10,386	\$7,303	\$7,209	\$6,346	\$86,805
26	Total O&M Costs		\$78,395	\$88,905	\$129,109	\$182,470	\$119,463	\$131,325	\$134,400	\$208,214	\$181,905	\$105,126	\$103,249	\$95,604	\$1,557,765
27	Jurisdictional Factor (A&G)		0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357
28	Jurisdictional Factor (Distribution)		0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
30	Jurisdictional Factor (Transmission)		0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)		\$24,399	\$52,250	\$73,578	\$107,099	\$64,642	\$77,080	\$80,734	\$147,007	\$107,207	\$50,681	\$50,681	\$47,326	\$882,696
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)		0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)		44,444	25,308	39,013	52,033	39,047	37,920	37,283	38,822	51,073	39,852	38,198	35,275	478,288
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)		2,836	3,516	5,143	7,263	5,138	4,860	4,731	5,008	7,220	5,077	5,011	4,411	60,204
35	Total Jurisdictional CCRC Recoverable O&M Costs		\$71,679	\$81,074	\$117,734	\$166,385	\$108,827	\$119,869	\$122,748	\$190,837	\$165,500	\$95,610	\$93,891	\$87,013	\$1,421,167
36	Prior Period Unrecovered O&M Balance Eligible for interest (a)	(\$2,852,860)	(\$2,714,142)	(\$2,575,424)	(\$2,436,705)	(\$2,297,987)	(\$2,159,269)	(\$2,020,551)	(\$1,881,833)	(\$1,743,114)	(\$1,604,396)	(\$1,465,678)	(\$1,326,960)	(\$1,188,242)	
37	Amortization of Unrecovered O&M Balance Eligible for interest (a)	(\$1,664,618)	(\$138,718)	(\$138,718)	(\$138,718)	(\$138,718)	(\$138,718)	(\$138,718)	(\$138,718)	(\$138,718)	(\$138,718)	(\$138,718)	(\$138,718)	(\$138,718)	
38	Prior Month Under/(Over) Recovery		\$0	(\$195,790)	(\$230,929)	(\$193,361)	(\$223,343)	(\$207,401)	(\$186,334)	(\$177,333)	(\$120,963)	(\$227,151)	(\$220,752)	(\$219,152)	
39	Balance Eligible for Interest	(\$2,852,860)	(\$2,714,142)	(\$2,771,214)	(\$2,863,424)	(\$2,918,067)	(\$3,002,692)	(\$3,071,375)	(\$3,118,981)	(\$3,157,806)	(\$3,139,850)	(\$3,228,283)	(\$3,310,316)	(\$3,390,750)	
40	Average Unamortized Balance		(\$2,747,661)	(\$2,800,036)	(\$2,873,918)	(\$2,904,233)	(\$3,017,637)	(\$3,080,799)	(\$3,128,976)	(\$3,131,546)	(\$3,126,456)	(\$3,249,837)	(\$3,332,730)	(\$3,418,603)	
41	Monthly Commercial Paper Rate		0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	
42	Interest Provision		(\$504)	(\$513)	(\$527)	(\$532)	(\$553)	(\$566)	(\$573)	(\$574)	(\$573)	(\$596)	(\$611)	(\$626)	
43	Total O&M Costs and Interest (Line 35 + Line 42)		71,176	80,561	117,207	165,853	108,274	119,304	122,175	190,263	164,927	95,015	93,280	86,386	1,414,419
44	Total Jurisdictional O&M Costs From Most Recent Projection (Order No. PSC 11-0095-FOF-EI)		\$266,966	\$311,489	\$310,568	\$389,196	\$315,675	\$305,638	\$299,508	\$311,225	\$392,077	\$315,766	\$312,432	\$293,342	\$3,823,883
45	Difference (Line 43 - 44)		(\$195,790)	(\$230,929)	(\$193,361)	(\$223,343)	(\$207,401)	(\$186,334)	(\$177,333)	(\$120,963)	(\$227,151)	(\$220,752)	(\$219,152)	(\$206,956)	(\$2,409,464)

Note (a): Beginning Balance calculation: Please see Appendix A

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule AE-4A

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedules AE-4 with the expenditures approved by the Commission on Schedules P-4. This schedule is not required if Schedules AE-4 and P-4 for the year are not filed.

[25-6.0423 (5)(c)1,b.,F.A..C.]
 [25-6.0423 (2)(h),F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: T. G. Foster / S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended: 12/31/2011

Line No.	Description	(A) System Projection	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
Estimated Allocated or Assigned O&M Expenditures					
1	Accounting	\$137,144	\$74,106	(\$63,038)	
2	Corporate Communications	56,378	50,878	(\$5,500)	
3	Corporate Planning	391,129	229,999	(\$161,130)	
4	Corporate Services	0	0	\$0	
5	External Relations	0	0	\$0	
6	Human Resources	77,254	0	(\$77,254)	
7	IT & Telecom	0	0	\$0	
8	Legal	1,483,232	596,169	(\$887,063)	Variance due to lower than expected outside legal counsel services.
9	Project Assurance	317,867	0	(\$317,867)	Variance due to Project Assurance department now reports to Legal.
10	Tax	0	0	\$0	
11	Energy Delivery Florida	0	0	\$0	
12	Nuclear Generation	1,656,358	515,417	(\$1,140,941)	Variance primarily due to deferral of the ORD activities due to the LNP schedule shift.
13	Transmission	224,539	86,605	(\$137,934)	
14	Other	0	4,591	\$4,591	
15	Total	\$4,343,901	\$1,557,765	(\$2,786,136)	

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule AE-5

EXPLANATION: Provide the calculation of the monthly operation and maintenance (O&M) not included for recovery on Schedule AE-4. This schedule is not required if no costs were approved for recovery and no costs are being requested on Schedule AE-4. By primary function, list and describe the components and levels, identify supporting schedule and line.

[25-8.0423 (5)(c)1.b.F.A.C.]
 [25-8.0423 (2)(h).F.A.C.]
 [25-8.0423 (2)(f).F.A.C.]
 [25-8.0423 (8)(d).F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) Actual January	(B) Actual February	(C) Estimated March	(D) Estimated April	(E) Estimated May	(F) Estimated June	(G) Estimated July	(H) Estimated August	(I) Estimated September	(J) Estimated October	(K) Estimated November	(L) Estimated December	(M) 12 Month Total
Estimated Allocated or Assigned O&M Expenditures														
1	Accounting	\$0	\$0	\$1,356	\$1,356	\$1,356	\$1,356	\$1,356	\$1,356	\$1,356	\$1,356	\$1,356	\$1,356	\$13,555
2	Corporate Communications	0	0	27	27	27	27	27	27	27	27	27	27	289
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	13	13	13	13	13	13	13	13	13	13	130
8	Legal	0	0	665	665	665	665	665	665	665	665	665	665	6,645
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Public Affairs	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Tax	0	0	299	299	299	299	299	299	299	299	299	299	2,990
12	Compliance	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Joint Owner	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Subtotal A&G	\$0	\$0	\$2,359	\$2,359	\$2,359	\$2,359	\$2,359	\$2,359	\$2,359	\$2,359	\$2,359	\$2,359	\$23,590
16	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Nuclear Generation	\$0	\$0	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$1,236,117
21	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Subtotal Nuclear Generation	\$0	\$0	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$1,236,117
24	Transmission													\$0
25	Joint Owner Credit	\$0	\$0	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,157
26	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Subtotal Transmission	\$0	\$0	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$51,157
28	Total O&M Costs	\$0	\$0	\$131,086	\$131,086	\$131,086	\$131,086	\$131,086	\$131,086	\$131,086	\$131,086	\$131,086	\$131,086	\$1,310,864
29	Jurisdictional Factor (A&G)	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	
30	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
31	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
32	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
33	Jurisdictional Recoverable Costs (A&G) (Line 15 X Line 29)	\$0	\$0	\$2,179	\$2,179	\$2,179	\$2,179	\$2,179	\$2,179	\$2,179	\$2,179	\$2,179	\$2,179	\$21,787
34	Jurisdictional Recoverable Costs (Distribution) (Line 19 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 23 X Line 31)	0	0	114,702	114,702	114,702	114,702	114,702	114,702	114,702	114,702	114,702	114,702	1,147,021
36	Jurisdictional Recoverable Costs (Transmission) (Line 27 X Line 32)	0	0	3,556	3,556	3,556	3,556	3,556	3,556	3,556	3,556	3,556	3,556	35,592
37	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$120,437	\$120,437	\$120,437	\$120,437	\$120,437	\$120,437	\$120,437	\$120,437	\$120,437	\$120,437	\$1,204,371

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.2

REDACTED

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total Additions
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$431,127,198	\$993,445	\$1,464,934	\$172,317	\$1,469,627	\$1,708,729	\$1,693,392	\$7,502,444

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.2

REDACTED

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Ending Balance
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	<u>\$1,575,997</u>	<u>\$1,692,433</u>	<u>\$1,552,042</u>	<u>\$2,925,264</u>	<u>\$1,574,814</u>	<u>\$14,424,695</u>	<u>\$31,247,688</u>	<u>\$462,374,886</u>

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.3

REDACTED

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Construction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total Additions
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions [Note 1]								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions [Note 2]								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions [Note 1]								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions [Note 2]								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$79,689,889	\$4,876,237	\$6,004,034	\$535,124	\$6,150,436	\$5,011,261	\$9,204,973	\$31,782,065

Note 1: Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.3

REDACTED

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Ending Balance
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions [Note 1]								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions [Note 2]								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions [Note 1]								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions [Note 2]								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	<u>\$1,763,453</u>	<u>\$6,839,081</u>	<u>\$102,876</u>	<u>\$113,306</u>	<u>\$365,627</u>	<u>\$532,912</u>	<u>\$41,499,320</u>	<u>\$121,189,209</u>

Note 1: Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-6A.2

Actual / Estimated Filing: Preconstruction Category - Description of Monthly Cost Additions

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules AE- 6.2.
 This schedule is not required if Schedule AE-6.2 is not filed.

[25-6.0423 (5)(c)1.b., F.A. C.]
 [25-6.0423 (2)(g), F.A. C.]
 [25-6.0423 (5)(a), F.A. C.]
 [25-6.0423 (8)(d), F.A. C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Preconstruction Major Task & Description for amounts on Schedule AE-6.2	Description
----------	-------------------------------------------------------------------------	-------------

Generation:

- | | | |
|---|-----------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Engineering, Design & Procurement | Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities. |
| 3 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 4 | Clearing, Grading and Excavation | Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads. |
| 5 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |

Transmission:

- | | | |
|---|------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 6 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 7 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 8 | Clearing | Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines. |
| 9 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission preconstruction. |

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-6A.3

Actual / Estimated Filing: Preconstruction Category - Description of Monthly Cost Additions

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules AE- 6.3.
 This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]
 Witness: S. Hardison

COMPANY: Progress Energy - FL

DOCKET NO.: 110009-EI

For Year Ended: 12/31/2011

Line No.	Major Task & Description for amounts on Schedule AE-6.3	Description
----------	---------------------------------------------------------	-------------

Generation:

- | | | |
|---|------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1 | Real Estate Acquisition | Land, Survey, Legal fees and commissions. |
| 2 | Project Management | Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services. |
| 3 | Permanent Staff/Training | Obtain and train qualified staff by Fuel Load date. |
| 4 | Site Preparation | Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata. |
| 5 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |
| 6 | Power Block Engineering, Procurement, etc. | The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.) |
| 7 | Non-Power Block Engineering, Procurement, etc. | Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.) |

Transmission:

- | | | |
|----|-------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 8 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 9 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 10 | Real Estate Acquisition | Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs. |
| 11 | Line Construction | Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines. |
| 12 | Substation Construction | Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction. |
| 13 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction. |

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Preconstruction Category - Variance in Additions and Expenditures

Schedule AE-6B.2

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule AE-6.2 with the expenditures approved by the Commission on Schedule P-6.2. List the Generation expenses separate from Transmission in the same order appearing on Schedule AE-6.2. This schedule is not required if Schedule AE-6.2 is not filed.

[25-6.0423 (5)(c)1.b., F.A..C.]
 [25-6.0423 (2)(g), F.A..C.]
 [25-6.0423 (5)(a), F.A..C.]
 [25-6.0423 (8)(d), F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended: 12/31/2011

Line No.	Preconstruction Major Task & Description for amounts on Schedule AE-6.2	(A) System Projection	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application				Variance primarily attributable to additional costs and activities in support of providing NRC Request for Additional Information ("RAI") responses to open seismic/structural items such as, completing activities for the Roller Compacted Concrete mix design and specialty testing programs, completing site specific SSI and seismic and structural analyses and costs incurred in support of foundation design calculation revisions.
2	Engineering, Design, & Procurement				Variance attributable mainly to the estimated one-time Long-Lead Equipment ("LLE") purchase order ("PO") disposition costs for the one (1) undetermined LLE component which remains under negotiation for suspension terms with the Consortium, offset by lower LLE purchase order disposition and PMO support costs, lower PGN labor, expenses, indirects and overheads.
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
<u>Transmission:</u>					
7	Line Engineering				
8	Substation Engineering				PEF deferred most Transmission activities past receipt of the COL and will reschedule work based on projected in-service dates for the Levy Plant.
9	Clearing				
10	Other				See line no. 8 explanation above.
11	Total Transmission Costs				

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Variance in Additions and Expenditures

Schedule AE-6B.3

REDACTED

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule AE-6.3 with the expenditures approved by the Commission on Schedule P-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule AE-6.3. This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:
 110009-E1

For Year Ended: 12/31/2011

Line No.	Construction Major Task & Description for amounts on Schedule AE-6.3	(A) System Projection	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Real Estate Acquisitions				
2	Project Management				
3	Permanent Staff/Training				
4	Site Preparation				
5	On-Site Construction Facilities				
6	Power Block Engineering, Procurement, etc.				Variance due mainly as a result of completing the LLE PO disposition analysis, implementing executed change orders and refining the anticipated LLE expenditures.
7	Non-Power Block Engineering, Procurement, etc.				
8	Total Generation Costs				
<u>Transmission:</u>					
9	Line Engineering				
10	Substation Engineering				
11	Real Estate Acquisition				
12	Line Construction				
13	Substation Construction				See AE-6B.2 Line no. 8 explanation. See AE-6B.2 Line no. 8 explanation.
14	Other				
15	Total Transmission Costs				

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: Contracts Executed

Schedule AE-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$1,000,000 including change orders, provide the contract number of identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature / scope of work.

REDACTED

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

[25-6.0423 (B)(c), F.A. C.]

Witness: S. Hardison

For the Year Ended: 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Estimated Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2013.
2	293651 Amendment 1-3	Executed							Duncan Company	Approved Nominee Agreement	Provide an array of diverse commercial real estate services for proposed baseload power generation plant.
3	00255934-00005 Amendment 1-6	Executed							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons)	Sole Source. Award for Phase II support of the COLA submittal (Reference contract 255934-02)	Combined Operating License Application (COLA) preparer - support to respond to NRC Requests for Additional Information and other COLA support.
4	255934-06 Amendment 1-5	Executed							Joint Venture Team	Sole Source to SCA vendor to provide consistency between the two filings (NRC for COLA & FDEP for SCA).	Perform LNP Site Certification projected 2009 Follow-on Activities.
5	255934-09 Amendment 1-3	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (initial Scope - COLA Revision 2) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
6	414310	Executed (Schedule Shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
7	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
8	N/A	Note 1				Note 1	Note 1	Note 1	Hopping, Green & Sams	Note 1	Legal Work - Levy Site Certification
9	N/A	Note 1				Note 1	Note 1	Note 1	Pillsbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Contintions
10	N/A	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or the inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (6)(c), F.A..C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For the Year Ended:

12/31/2011

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	[25-6.0423 (8)(c), F.A..C.]
COMPANY:				Witness: S. Hardison
DOCKET NO.:	Progress Energy - FL			For the Year Ended: 12/31/2011
	110009-EI			

Contract No.: 293651-01

Major Task or Tasks Associated With: Provide services, supplies, tools, equipment, and transportation necessary to provide an array of diverse commercial real estate services for the sole purpose of acquiring land parcels for proposed baseload generation plants.

Vendor Identity: The Duncan Companies, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Approved Nominee Agreement

Number of Bids Received: N/A

Brief Description of Selection Process: Nominee Agreement to act as Progress' agent in locating, investigating, negotiating and contracting for the purchase (collectively, the "Purchase Contract(s)") of real property (the "Property") potential siting of a new power plant.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work: Original contract included scope for (1) Perform fatal flaw analysis on properties identified by the owner and also include identification of alternative sites for consideration by owner. (2) Implementation of the acquisition process. (3) Complete due diligence evaluation activities for each proposed site. (4) Amended three times; once for Rail Study, once for Wetlands Mitigation, and once for Main Access road.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	[25-6.0423 (B)(c),F.A..C.]
COMPANY:	Progress Energy - FL			Witness: S. Hardison
DOCKET NO.:	110009-EI			For the Year Ended: 12/31/2011

Contract No.: 00255934-00005

Major Task or Tasks Associated With: providing support for the Levy Nuclear Plant COLA Development Phase II, for the period between when the NRC has accepted the application and NRC application approval.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for Phase II support of the Levy COL Application (reference contract 255934-02). An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) COL Application approval by the NRC, including support for Requests for Additional Information (RAI). Major tasks include:

- Task 1 - Westinghouse/NuStart document / RAI Response Reviews
- Task 2 - Levy Nuclear Plant Simple RAIs
- Task 3 - LNP Complex RAIs and Evaluations
- Task 4 - LNP COLA Revisions/DCD Departure Report
- Task 5 - Project Management
- Task 8 - NRC 2010 Audit

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	(25-6.0423 (8)(c),F.A..C.)
COMPANY:				Witness: S. Hardison
DOCKET NO.:	Progress Energy - FL			For the Year Ended: 12/31/2011
	110009-EI			

Contract No.: 00255934-00006

Major Task or Tasks Associated With: Perform LNP Site Certification projected 2009 Follow-on Activities.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support for Requests for Additional Information (RAI). Major tasks include:
Task 15 - Environmental Report/SCA Follow On Activities
Task 16 - SCA Rev 3

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A..C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2011

Contract No.: 00256934-00009

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worleyp Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. Levy COLA Revision 2 for submittal to the NRC.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

Task 9 - COLA Rev 2

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	[25-6.0423 (8)(c),F.A..C.]
COMPANY: Progress Energy - FL				Witness: S. Hardison
DOCKET NO.: 110009-EI				For the Year Ended: 12/31/2011

Contract No.: 414310

Major Task or Tasks Associated With:
The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]
Contract Status: Executed (Partial Suspension)
Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:
Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor).

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A..C.]

Witness: S. Hardison

For the Year Ended: 12/31/2011

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:
Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

REDACTED

Witness: S. Hardison

COMPANY:

Progress Energy - FL

For Year Ended 12/31/2011

DOCKET NO.:

110009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Estimated Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208	Executed	7 Months	7 Months					Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #085.
2	442498-02	Executed	7 Months	7 Months					Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the RB Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
3	420400 Amendment 1	Executed	35 Months	35 Months					KLD Associates	Sole Source to COLA Emergency Plan & Evacuation Time Estimate vendor for efficient responses to NRC requests for additional information.	COLA RAI respnses related to evacuation time estimate study/emergency plan.
4	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Levy 2011 - Beginning Balance Support Schedule Explanation
 PEF Docket No. 110009-EI

Appendix A
 Witness: Thomas G. Foster
 (TGF - 1)

REDACTED

AE 2.2 Support

Line No.

3. Support for Schedule AE 2.2

\$ 193,451,439 Unamortized Plant Eligible for Return
 239,608,465 Taken directly off Line 3. T-2.2 (WG-2) Unamortized Plant Eligible for Return Column (M)

273,889,806	2010 Beg Bal. Reg Asset
36,818,113	2010 Reg Asset Amort.
237,271,493	2010 (WG-2 T-Appendix B 2.2(2)) Column (M) Line 3.
2,336,972	2010 (WG-2 T-Appendix B 2.2(1)) Column (M) Line 3.
239,608,465	2010 End Bal Unamortized Plant (T-2.2)
(46,157,026)	2010 PC Cost Over-Recovered (T-2.2)
193,451,439	2011 Beg Bal Unamort Plant

\$ (46,157,026) This is the Over-recovered amount of 2010 Activity
 T-2.2 (WG-2) Column (N) Line 12. Under/(Over) Recovery

NOTE: For Review convenience, the \$2.3M, 2009 (O/U) balance will be applied against the Over/Under amount of PC and not the Reg Asset in the Appendix E-AE Schedules.
 The Appendix E- AE 2.2 (2) will have a Beginning Balance of (\$43.8M) and the Beginning Balance for Appendix E- AE 2.2 (3) \$237.3M.

5. Support for Schedule AE 2.2

15,951,946

Amortization of Prior-Period Preconstruction Unrecovered Balance

AE-2.2 - Preconstruction

This is the amount of remaining amortization of Preconstruction and Site Selection from 2009. \$ 2,336,967
 (Refer to 2011 Levy Estimated Actual Filing Appendix F -Variance Over/(Under) 2009 Column (i) for detail)

Note: There is a \$5 difference due to rounding differences in 2010 Beginning Balance calculations WG-2 Appendix A
 Docket No 110009-EI and TGF-1 Appendix A Docket No. 100009-EI

AE-2.2 - Preconstruction

This is the amount of remaining amortization of Preconstruction from 2010. \$ 13,614,979
 (Refer to 2011 Levy Estimated Actual Filing Appendix F -Variance Over/(Under) 2010 Column (F) for detail)

4. Amortization of Plant Eligible for Return
 Per PEF Rate Management Plan Appendix D

\$ 60,000,000

Schedule AE 2.3

Line No.

1. Support for Schedule AE 2.3

Beginning Balances Support (Line 1)

\$ 79,689,889

This amount comes directly off of Schedule AE-6.3 Row 33 Column (A)

AE-6.3

Row 17 Column (A) results from multiplying the 2011 updated Jurisdictional Separation Factor on AE-6.3 Line 16 [92.792%]
 to AE 6.3 Line 15 Column (A).

		System Amount	
2010 Sep Factor	91.089%		YE 2010 (T-2.3)
2011 Sep Factor	92.792%		BB 2011 (AE-2.3)

add: Row 32 Column (A) results from multiplying the 2011 updated Jurisdictional Separation Factor on AE-6.3 Line 31 [69.516%]
 to P 6.3 Line 32 Column (A).

		System Amount	
2010 Sep Factor	88.113%		YE 2010 (T-2.3)
2011 Sep Factor	69.516%		BB 2011 (AE-2.3)

AE 6.3 Line 10 and Line 25 Column (A) is equal to T-6.3 (WG-2) Line 10 and Line 25 Column (O)

2. Support for Schedule AE 2.3

Beginning Balances Support (Line 2)

Transfers to Plant (b)

\$ 1,001,053

This amount represents the amount of Levy projects that are currently in service at the updated Retail (Jurisdictionalized) rate.

The 2011 Beginning Balance is the value of these assets using the updated 2011 Jurisdictional Sep Factor 69.516%

The System amount of these projects is

	\$ 1,440,041		
Transmission	\$ 1,440,041	88.113%	980,855 YE 2010 (T-2.3)
		69.516%	1,001,053 BB 2011 (AE-2.3)

Levy 2011 - Beginning Balance Support Schedule Explanation
 PEF Docket No. 110009-EI

Appendix A
 Witness: Thomas G. Foster
 (TGF - 1)

REDACTED

Schedule AE 2.3			
4. Support for Schedule AE 2.3			
Prior Period Carrying Charge Unrecovered Balance	\$	(6,245,928)	
T-2.3			
Line 4. Prior Period Carrying Charge Unrecovered Balance - Column (M)		(1,359,301)	
This is the remaining amount of the 2009 Uncollected Balance.			
T-2.3			
Line 11. Under/(Over) Recovery		(\$4,886,627)	
This is the remaining amount of the 2010 Activity			
5. Support for Schedule AE 2.3			
Amount to Amortize over 12 Months	\$	(6,876,077)	
This amount comes from Exhibit TGF-2 schedule P-2.3 line 4 in Docket 100009 & represents the amortization of prior period unrecovered balance.			
Schedule AE 3A.2			
Line No.			
2. Support for Schedule AE-3A.2			
Tax Basis Less Book Basis		260,634,066	
Directly from Schedule T-3A.2 Line 2 Column Q			
3. Support for Schedule AE-3A.2			
Directly from Schedule T-3A.2 Line 3 Column Q		23,626,696	
3. Amount to be applied Monthly			
See Appendix C for Detail		267,170	
		2010	2009
		Over/Under	Over/Under
	\$	11,835,352	(8,749,308)
		Appendix F Column (F)	Appendix F Column (I)
		Annual Amount	3,086,044
Site Selection and Preconstruction Revenue Req. Spend			
6. Support for Schedule AE-3A.2			
Prior Period Unrecovered Site Selection/ Preconstruction Balance		4,482,102	
T-3A			
Line 6. Prior Period Under/(Over) Carrying Charge Unrecovered Balance		4,118,766	
This is the remaining amount of the 2009 Uncollected Balance.			
T-3A			
Line 14. Under/(Over) Recovery (Line 12 - Line 13)		363,335	
This is the remaining amount of the 2010 Activity			
7. Support for Schedule AE-3A.2			
Amount to Amortize over 12 Months	\$	3,887,666	
(\$1 Difference from TGF-3 2011 Projection filing due to Rounding)			
		2010	2009
		Over/Under	Over/Under
		(231,100)	4,118,767
		Appendix F Column (F)	Appendix F (Column I)
Schedule AE-4			
Line No.			
36. Support for Schedule AE-4			
Prior Period Unrecovered O&M Balance Eligible for interest		(2,852,660)	
T-4			
Line 36. Prior Period Unrecovered O&M Balance Eligible for interest		(916,533)	
This is the remaining amount of the 2009 Uncollected Balance.			
Includes 2009 PSC Audit finding credit of \$5,301 (WG-2 Appendix A)			
T-4			
Line 45. Difference (Line 43 - 44)		(1,936,327)	
This is the remaining amount of the 2010 Activity			
37. Support for Schedule AE-4			
Amount to Amortize over 12 Months	\$	(1,664,618)	
Comes from amount in Exhibit TGF-2 in Docket 100009 schedule P-4 line 37.			

Jurisdictional Separation Factors

Appendix B

Witness: Thomas G. Foster

Year 2009 Year 2010 Year 2011

PEF Retail

PEF Allocators

PEF Labor Related Allocator	91.670%	87.691%	92.357%
PEF Distribution Primary Plant In Service	99.597%	99.624%	99.624%
PEF Production Demand - Base	93.753%	91.089%	92.792%
PEF Transmission Plant In Service	70.597%	68.113%	69.516%

Jurisdictional Separation Factors - Calculation

Appendix B
Witness: Thomas G. Foster

TABLE III-A
Progress Energy Florida
Development of Production Capacity Allocation Factors
Forecasted Twelve Months Ending December 31, 2011

Line No.	(1) AVG. 12 CP PK @ Source KW	(2)		(3)		(4)		(5)		(6)		(7)	
		Base Related Proportion KW	% of Total (2)	Intern Related Proportion KW	% of Total (4)	Peak Related Proportion MW	% of Total (6)						
1	Stratified Rate Customers	142,083	2.277%	300,000	23.604%	85,083	3.141%						
2													
3	Total Resources	12,275,333		7,499,167		1,525,167		3,251,000					
4													
5	Less:												
6	Tallahassee C	(11,643)		(11,643)		0		0					
7	Reserves @	(2,043,948)		(1,247,921)		(254,194)		(541,833)					
8	Net Resource Capability	<u>10,219,742</u>		<u>6,239,603</u>	100.000%	<u>1,270,972</u>	100.000%	<u>2,709,167</u>	100.000%				

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Customer/Class Name	(1) (2) (3) Allocation % Reflecting		
	Base	Intern	Peak
Allocation Factor Code	K200	K202	K204
Total Responsibility	100.00%	100.00%	100.00%
Less Assignment to Stratified Customers	2.277%	23.604%	3.141%
Equals: Responsibility of Average Rate Customers	97.723%	76.396%	96.859%
	AVG. 12CP @ SOURCE KW	% OF TOTAL	
Average Rate Customers:			
Total Average Wholesale	392,272	5.045%	4.931% 3.855% 4.887%
Total Retail	7,382,417	94.955%	92.792% 72.541% 91.972%
Total Average Rate Customers	<u>7,774,688</u>	100.000%	<u>97.723%</u> <u>76.396%</u> <u>96.859%</u>
Jurisdictional Summary			
Total Wholesale			7.208% 27.459% 8.028%
Total Retail			92.792% 72.541% 91.972%
Total Responsibility			<u>100.000%</u> <u>100.000%</u> <u>100.000%</u>
PEF Labor Allocator			
Total Wholesale			7.643%
Total Retail			<u>92.357%</u>
Total Responsibility			<u>100.000%</u>

Jurisdictional Separation Factors - Calculation

Appendix B
Witness: Thomas G. Foster
 Page 3 of 3

TABLE III-A
Progress Energy Florida
Development of Transmission & Distribution Capacity Allocation Factors
Forecasted Twelve Months Ending December 31, 2011

LINE NO.	CUSTOMER/CLASS NAME	AVG. 12CP @ SOURCE KW	% OF TOTAL
1	Transmission Service:		
2			
3	Allocation Factor Code		K220
4			
5	Total Wholesale Responsibility	3,328,196	30.484%
6			
7	Total Retail Responsibility	7,589,500	69.516%
8			
9	Total Transmission Responsibility	<u>10,917,696</u>	<u>100.000%</u>
10			
11			
12			
13			
14	Distribution Primary Service:		
15			
16	Allocation Factor Code		K240
17			
18	Total Wholesale Responsibility	28,972	0.376%
19			
20	Total Retail Responsibility	7,683,167	99.624%
21			
22	Total Distribution Primary Responsibility	<u>7,712,139</u>	<u>100.000%</u>

2011 Deferred Tax Asset (DTA) Support
 Inputs that make up line 2 & 3 of Schedule AE -3A.2

Appendix C (TGF -1)
 Witness: Thomas G. Foster

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. 2011 Projected PC Spend	\$2,440,304	\$4,317,720	\$1,575,896	\$1,622,898	\$2,214,025	\$1,771,666	\$1,573,801	\$2,161,317	\$1,625,006	\$1,643,668	\$2,394,732	\$1,715,681	\$25,056,735
2. 2011 Amort of Reg Asset	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$60,000,000
3. Total 2011 Projection (Line 2.)	<u>7,440,304</u>	<u>9,317,720</u>	<u>6,575,896</u>	<u>6,622,898</u>	<u>7,214,025</u>	<u>6,771,666</u>	<u>6,573,801</u>	<u>7,161,317</u>	<u>6,625,006</u>	<u>6,643,668</u>	<u>7,394,732</u>	<u>6,715,681</u>	<u>85,056,735</u>
4. 2010 True-Up PC Spend	\$6,461,224	\$9,387,992	\$555,375	\$14,114,382	\$5,265,112	\$9,886,701	\$3,383,708	\$8,806,014	\$9,284,997	\$43,708,929	\$4,189,406	\$2,914,119	\$117,957,959
5. 2010 Amort of Reg Asset	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	\$36,618,113
6. Total 2010 Act / Est	<u>9,512,734</u>	<u>12,439,501</u>	<u>3,606,884</u>	<u>17,165,891</u>	<u>8,316,621</u>	<u>12,938,211</u>	<u>6,435,218</u>	<u>11,857,523</u>	<u>12,336,506</u>	<u>46,760,438</u>	<u>7,240,915</u>	<u>5,965,628</u>	<u>154,576,072</u>
7. 2010 Projected	\$9,469,296	\$9,024,646	\$9,083,382	\$9,032,969	\$8,942,581	\$8,801,738	\$8,840,429	\$8,959,136	\$8,462,101	\$8,486,796	\$8,519,809	\$8,499,724	\$106,122,607
8. 2010 Projected Amort of Reg Asset	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	\$36,618,113
9. Total 2010 Projection	<u>12,520,805</u>	<u>12,076,155</u>	<u>12,134,891</u>	<u>12,084,478</u>	<u>11,994,090</u>	<u>11,853,247</u>	<u>11,891,938</u>	<u>12,010,645</u>	<u>11,513,610</u>	<u>11,538,305</u>	<u>11,571,318</u>	<u>11,551,233</u>	<u>142,740,720</u>
10. 2010 Over/Under Collected	<u>(3,008,072)</u>	<u>363,348</u>	<u>(8,628,007)</u>	<u>5,081,413</u>	<u>(3,677,489)</u>	<u>1,084,983</u>	<u>(6,466,721)</u>	<u>(183,122)</u>	<u>822,896</u>	<u>35,222,133</u>	<u>(4,330,403)</u>	<u>(6,886,606)</u>	<u>11,835,362</u>

Preconstruction CWIP

2009 True-Up	406,559,335
2009 Est-Actual	415,308,643
Over-Collected	(8,749,308)

Preconstruction CWIP

2010 Est-Actual	154,576,072
2010 Projection	142,740,720
Under-Collected	11,835,352

Annual Amount to Apply to Line 3. 3,086,044

Monthly Amount 267,170

	2011 Annual	2011 Monthly (above)
2011 Amortization of Reg Asset	60,000,000	5,000,000

PEF Rate Management Plan Schedule

APPENDIX D
 (TGF -1)

WITNESS: THOMAS G. FOSTER

PROGRESS ENERGY FLORIDA
 RATE MANAGEMENT PLAN
 5-YR AMORTIZATION SCHEDULE
 (\$'000's)

<u>Line</u>	<u>Year</u>	<u>BB Deferral</u>	<u>CY Amz</u>	<u>EB Deferral</u>	<u>Carrying Cost</u>	<u>Order Approving</u>
1	2010	273,890	\$ 36,618	\$ 237,271	\$ 32,269	PSC-09-0783-FOF-EI
2	2011	237,271	60,000	177,271	26,169	PSC 11-0095-FOF-EI

NOTE 1: Please see Appendix D of Exhibit TGF-2 for PEF's prospective Rate Management Plan

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Cos.s

Appendix E - AE 2.2(1) (TGF-1)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2011

Line No. Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars								
1. Site Selection Plant Additions for the Period (Schedule AE 6.1 Line 29)		\$993,445	\$1,464,934	\$172,317	\$1,469,627	\$1,708,729	\$1,693,392	\$7,502,444
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	(2,083,356)	(5,601,954)	(7,700,742)	(8,564,728)	(9,791,680)	
3. Unamortized Plant Eligible for Return (d)	193,451,439	187,122,110	180,792,781	174,463,452	168,134,123	161,804,795	155,475,466	155,475,466
4. Amortization of Plant Eligible for Return (d)	75,951,946	6,329,329	6,329,329	6,329,329	6,329,329	6,329,329	6,329,329	37,975,973
5. Average Net Unamortized Plant Eligible for Return		190,783,487	182,606,557	172,112,321	164,332,859	157,259,096	149,695,145	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		1,042,441	997,762	940,422	897,915	859,264	817,934	5,555,738
b. Equity Comp. grossed up for taxes (c)		1,697,096	1,624,359	1,531,008	1,461,807	1,398,883	1,331,598	9,044,750
c. Debt Component		310,214	296,918	279,855	267,205	255,703	243,404	1,653,300
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		<u>\$2,007,310</u>	<u>\$1,921,277</u>	<u>\$1,810,863</u>	<u>\$1,729,012</u>	<u>\$1,654,586</u>	<u>\$1,575,003</u>	<u>\$10,698,050</u>
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)		<u>\$3,000,755</u>	<u>\$3,386,211</u>	<u>\$1,983,180</u>	<u>\$3,198,638</u>	<u>\$3,363,315</u>	<u>\$3,288,394</u>	<u>\$18,200,494</u>
9. Projected Site Selection Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)		\$5,084,111	\$6,904,809	\$4,081,968	\$4,062,624	\$4,590,268	\$4,078,987	\$28,802,767
10. Under/(Over) Recovery (Line 8 - Line 9)		<u>(\$2,083,356)</u>	<u>(\$3,518,598)</u>	<u>(\$2,098,788)</u>	<u>(\$863,985)</u>	<u>(\$1,226,953)</u>	<u>(\$810,593)</u>	<u>(\$10,802,274)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix E - AE 2.2(1) (TGF-1)

Actual Estimated Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2011

Line No. Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Site Selection Plant Additions for the Period (Schedule AE 6.1 Line 29)	\$1,575,997	\$1,692,433	\$1,552,042	\$2,925,264	\$1,574,814	\$14,424,695	\$31,247,688
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	(10,602,274)	(11,340,502)	(12,560,056)	(13,394,439)	(12,875,935)	(14,464,524)	
3. Unamortized Plant Eligible for Return	149,146,137	142,816,808	136,487,479	130,158,150	123,828,821	117,499,492	
4. Amortization of Plant Eligible for Return	6,329,329	6,329,329	6,329,329	6,329,329	6,329,329	6,329,329	75,951,946
5. Average Net Unamortized Plant Eligible for Return	142,496,526	135,487,187	127,868,108	121,391,008	114,904,958	113,411,980	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	778,601	740,302	698,671	663,280	627,841	619,683	9,684,116
b. Equity Comp. grossed up for taxes (c)	1,267,564	1,205,213	1,137,438	1,079,822	1,022,126	1,008,845	15,765,757
c. Debt Component	231,699	220,302	207,914	197,382	186,835	184,408	2,881,840
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 6b + 6c)	\$1,499,263	\$1,425,515	\$1,345,352	\$1,277,203	\$1,208,961	\$1,193,253	\$18,647,597
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)	3,075,260	3,117,948	2,897,393	4,202,467	2,783,776	15,617,947	\$49,895,285
9. Projected Site Selection Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)	3,813,488	4,337,502	3,731,776	3,683,963	4,372,364	3,623,148	\$52,365,009
10. Under/(Over) Recovery (Line 8 - Line 9)	(\$738,229)	(\$1,219,554)	(\$834,382)	\$518,504	(\$1,588,589)	\$11,994,799	(\$2,469,725)

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix E - AE 2.2(2) (TGF-1)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.b., F.A. C.]
 [25-6.0423 (2)(g), F.A. C.]
 [25-6.0423 (5)(a), F.A. C.]
 [25-6.0423 (B)(d), F.A. C.]
 Witness: Thomas G Foster
 For Year Ended 12/31/2011

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Line No. Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Page (3 of 6) Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)		\$993,445	\$1,464,934	\$172,317	\$1,469,627	\$1,708,729	\$1,693,392	\$7,502,444
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	(2,083,356)	(5,601,954)	(7,700,742)	(8,564,728)	(9,791,680)	
3. Unamortized Plant Eligible for Return (d)	(\$43,820,054)	(45,149,383)	(46,478,712)	(47,808,041)	(49,137,370)	(50,466,698)	(51,796,027)	(51,796,027)
4. Amortization of Plant Eligible for Return (d)	15,951,946	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	7,975,973
5. Average Net Unamortized Plant Eligible for Return		(43,987,996)	(47,164,936)	(52,659,172)	(55,438,634)	(57,512,397)	(60,076,348)	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		(240,350)	(257,709)	(287,730)	(302,917)	(314,248)	(328,257)	(1,731,211)
b. Equity Comp. grossed up for taxes (c)		(391,291)	(419,551)	(468,424)	(493,149)	(511,596)	(534,403)	(2,818,414)
c. Debt Component		(71,524)	(76,690)	(85,624)	(90,143)	(93,515)	(97,684)	(515,181)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		<u>(\$462,815)</u>	<u>(\$496,241)</u>	<u>(\$554,048)</u>	<u>(\$583,292)</u>	<u>(\$605,111)</u>	<u>(\$632,087)</u>	<u>(\$3,333,595)</u>
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		<u>\$530,630</u>	<u>\$968,693</u>	<u>(\$381,731)</u>	<u>\$886,334</u>	<u>\$1,103,618</u>	<u>\$1,061,304</u>	<u>\$4,168,849</u>
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)		\$2,613,986	\$4,487,291	\$1,717,057	\$1,750,320	\$2,330,571	\$1,871,898	\$14,771,122
10. Under/(Over) Recovery (Line 8 - Line 9)		<u>(\$2,083,356)</u>	<u>(\$3,518,598)</u>	<u>(\$2,098,788)</u>	<u>(\$863,985)</u>	<u>(\$1,226,953)</u>	<u>(\$810,593)</u>	<u>(\$10,602,274)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = \{(1 + A/100)^{1/12} - 1\} \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Please see Appendix A for detail

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix E - AE 2.2(2) (TGF-1)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]
 Witness: Thomas G Foster
 For Year Ended 12/31/2011

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Line No. Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)	\$1,575,997	\$1,692,433	\$1,552,042	\$2,925,264	\$1,574,814	\$14,424,695	\$31,247,688
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	(10,602,274)	(11,340,502)	(12,560,056)	(13,394,439)	(12,875,935)	(14,464,524)	
3. Unamortized Plant Eligible for Return (d)	(53,125,356)	(54,454,685)	(55,784,014)	(57,113,343)	(58,442,672)	(59,772,001)	
4. Amortization of Plant Eligible for Return (d)	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	15,951,946
5. Average Net Unamortized Plant Eligible for Return	(62,274,967)	(64,284,306)	(66,903,385)	(68,380,485)	(69,866,535)	(66,359,513)	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	(340,270)	(351,249)	(365,560)	(373,631)	(381,751)	(362,588)	(3,906,261)
b. Equity Comp. grossed up for taxes (c)	(553,961)	(571,835)	(595,132)	(608,272)	(621,491)	(590,294)	(6,359,399)
c. Debt Component	(101,259)	(104,526)	(108,785)	(111,187)	(113,603)	(107,901)	(1,162,442)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)	<u>(\$655,220)</u>	<u>(\$676,361)</u>	<u>(\$703,917)</u>	<u>(\$719,458)</u>	<u>(\$735,094)</u>	<u>(\$698,195)</u>	<u>(\$7,521,841)</u>
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	<u>\$920,777</u>	<u>\$1,016,072</u>	<u>\$848,124</u>	<u>\$2,205,805</u>	<u>\$839,721</u>	<u>\$13,726,500</u>	<u>\$23,725,847</u>
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)	\$1,659,005	\$2,235,626	\$1,682,507	\$1,687,301	\$2,428,309	\$1,731,700	\$26,195,572
10. Under/(Over) Recovery (Line 8 - Line 9)	<u>(\$738,229)</u>	<u>(\$1,219,554)</u>	<u>(\$834,382)</u>	<u>\$518,504</u>	<u>(\$1,588,589)</u>	<u>\$11,994,799</u>	<u>(\$2,469,725)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
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LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix E - AE 2.2(3) (TGF-1)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

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 [25-6.0423 (2)(g), F.A.C.]
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 [25-6.0423 (8)(d), F.A.C.]
 Witness: Thomas G Foster
 For Year Ended 12/31/2011

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Line No. Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Page (5 of 6) Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return	\$237,271,493	232,271,493	227,271,493	222,271,493	217,271,493	212,271,493	207,271,493	207,271,493
4. Amortization of Plant Eligible for Return	60,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	30,000,000
5. Average Net Unamortized Plant Eligible for Return		234,771,493	229,771,493	224,771,493	219,771,493	214,771,493	209,771,493	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		1,282,791	1,255,471	1,228,151	1,200,831	1,173,511	1,146,191	7,286,949
b. Equity Comp. grossed up for taxes (c)		2,088,387	2,043,910	1,999,433	1,954,956	1,910,479	1,866,002	11,863,164
c. Debt Component		381,738	373,608	365,478	357,348	349,218	341,088	2,168,481
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		\$2,470,125	\$2,417,518	\$2,364,911	\$2,312,304	\$2,259,697	\$2,207,090	\$14,031,645
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		\$2,470,125	\$2,417,518	\$2,364,911	\$2,312,304	\$2,259,697	\$2,207,090	\$14,031,645
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)		\$2,470,125	\$2,417,518	\$2,364,911	\$2,312,304	\$2,259,697	\$2,207,090	\$14,031,645
10. Under/(Over) Recovery (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
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LEVY COUNTY NUCLEAR 1 & 2
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Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

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 [25-6.0423 (2)(g), F.A.C.]
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 [25-6.0423 (8)(d), F.A.C.]
 Witness: Thomas G Foster
 For Year Ended 12/31/2011

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Line No. Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return	202,271,493	197,271,493	192,271,493	187,271,493	182,271,493	177,271,493	
4. Amortization of Plant Eligible for Return	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	60,000,000
5. Average Net Unamortized Plant Eligible for Return	204,771,493	199,771,493	194,771,493	189,771,493	184,771,493	179,771,493	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	1,118,871	1,091,551	1,064,231	1,036,911	1,009,591	982,271	13,590,377
b. Equity Comp. grossed up for taxes (c)	1,821,525	1,777,048	1,732,571	1,688,094	1,643,617	1,599,139	22,125,156
c. Debt Component	332,958	324,828	316,698	308,568	300,438	292,308	4,044,281
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)	<u>\$2,154,483</u>	<u>\$2,101,876</u>	<u>\$2,049,269</u>	<u>\$1,996,662</u>	<u>\$1,944,055</u>	<u>\$1,891,448</u>	<u>\$26,169,438</u>
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	<u>\$2,154,483</u>	<u>\$2,101,876</u>	<u>\$2,049,269</u>	<u>\$1,996,662</u>	<u>\$1,944,055</u>	<u>\$1,891,448</u>	<u>\$26,169,438</u>
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)	\$2,154,483	\$2,101,876	\$2,049,269	\$1,996,662	\$1,944,055	\$1,891,448	\$26,169,438
10. Under/(Over) Recovery (Line 8 - Line 9)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

Prior Period Over / (Under) Support Schedules

2010 Over / (Under) Recovery By Cost Category - PEF

Appendix F (TGF - 1)
 Witness: Thomas G Foster
 (Page 1 of 2)

Levy Variance Analysis		March 1, 2011 True-up Filing Docket No. 110009-EI			May 1, 2010 Actual / Estimated Filing Docket No. 100009-EI			March 1, 2011 True-up Filing Docket No. 110009-EI		
		(A) 2010 P's	(B) 2010 T's	(C) Over/(Under) Recovery	(D) 2010 P's	(E) 2010 AE's	(F) Over/(Under) To be Recovered in 2011	(G) 2010 AE's	(H) 2010 T's	(I) Over/(Under) To be Recovered in 2012
Line No.		2010 Projections Collected in 2009 Docket No. 090009-EI	2010 Actual Costs Docket No. 110009-EI		2010 Projections Collected in 2010 Docket No. 090009-EI	2010 Actual / Estimated Costs Collected in 2010 Docket No. 100009-EI		2010 Actual / Estimated Costs Collected in 2010 Docket No. 100009-EI	2010 Actual Costs Docket No. 110009-EI	
1.	Site Selection Revenue Req. Spend	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Site Selection Revenue Req. Carrying Cost	-	-	-	-	-	-	-	-	-
3.	Preconstruction Revenue Req. Spend	106,122,607	59,782,726	46,339,881	106,122,607	117,957,959	(11,835,352)	117,957,959	59,782,726	58,175,233
4.	Preconstruction Revenue Req. Carrying Cost	32,268,785	32,451,640	(182,855)	32,268,785	34,048,413	(1,779,628)	34,048,413	32,451,640	1,596,773
5.	Construction Carrying Cost Rev Req.	11,563,622	6,676,995	4,886,627	11,563,622	7,046,846	4,516,776	7,046,846	6,676,995	369,850
6.	Recoverable O&M Revenue Req.	4,433,053	2,496,726	1,936,327	4,433,053	3,687,427	745,625	3,687,427	2,496,726	1,190,702
7.	DTA	9,788,420	10,151,756	(363,335)	9,788,420	9,557,320	231,100	9,557,320	10,151,756	(594,436)
8.	Other Adjustments (FPSC O&M Audit adj.)	-	(5,302)	5,302	-	-	-	-	(5,302)	5,302
9.	Other Adjustments (deferred PC)	-	-	-	-	-	-	-	-	-
10.	Total	\$ 164,176,487	\$ 111,554,540	\$ 52,621,946	\$ 164,176,487	\$ 172,297,964	\$ (8,121,477)	\$ 172,297,964	\$ 111,554,540	\$ 60,743,423

Prior Period Over / (Under) Support Schedules

2009 Over / (Under) Recovery By Cost Category - PEF

Appendix F (TGF - 1)

Witness: Thomas G Foster

(Page 2 of 2)

Levy Variance Analysis	March 1, 2010 True-up Filing Docket No. 100009-EI			May 1, 2009 Actual / Estimated Filing Docket No. 090009-EI			March 1, 2010 True-up Filing Docket No. 100009-EI		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	2009 P's	2009 T's	Over/(Under) Recovery	2009 P's	2009 AE's	Over/(Under) Recovery	2009 AE's	2009 T's	Over/(Under) To be Recovered in 2011
	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual Costs Docket No. 100009-E		2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual / Estimated Costs Collected in 2010 Docket No. 090009-EI		2009 Actual / Estimated Costs Collected in 2010 Docket No. 090009-EI	2009 Actual Costs Docket No. 100009-EI	
Line No.									
1.	Site Selection Revenue Req. Spend	\$ 32,137,735	\$ 32,095,401	\$ 42,334	\$ 32,137,735	\$ -	\$ 32,137,735	\$ 32,095,401	\$ 42,334
2.	Site Selection Revenue Req. Carrying Cost	5,111,216	7,649,776	(2,538,560)	5,111,216	-	5,111,216	7,649,776	(2,538,560)
3.	Preconstruction Revenue Req. Spend	283,655,612	374,463,934	(90,808,322)	283,655,612	383,170,908	(99,515,296)	374,463,934	8,706,974
4.	Preconstruction Revenue Req. Carrying Cost	23,992,777	28,293,324	(4,300,547)	23,992,777	19,745,610	4,247,167	28,293,324	(8,547,714)
5.	Construction Carrying Cost Rev Req.	39,482,946	16,473,094	23,009,852	39,482,946	17,832,396	21,650,550	16,473,094	1,359,302
6.	Recoverable O&M Revenue Req.	3,270,219	8,352,339	(5,082,120)	3,270,219	9,263,571	(5,993,352)	8,352,339	911,232
7.	DTA	6,994,109	7,391,551	(397,442)	6,994,109	3,272,784	3,721,325	7,391,551	(4,118,767)
8.	Other Adjustments	-	7,619	(7,619)	-	-	-	7,619	(7,619)
9.	Other Adjustments (deferred PC)	(198,000,000)	-	(198,000,000)	(198,000,000)	-	(198,000,000)	-	-
10.	Total (1)	\$ 196,644,614	\$ 474,727,038	\$ (278,082,424)	\$ 196,644,614	\$ 470,534,220	\$ (273,889,606)	\$ 474,727,038	\$ (4,192,818)

Note 1: Ending Balance in Column (I) differs from (WG-1 T-1 in Docket No. 100009-EI) ending balance due to rounding by \$1.

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-2)

**PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (P-1 Through P-8)**

**JANUARY 2012 - DECEMBER 2012
PROJECTION
DOCKET NO. 110009-EI**

Exhibit: TGF-2

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Levy County Nuclear Units 1 and 2
Projection Filing: Nuclear Filing Requirements
January 2012 - December 2012

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7 - 8	P-2.3	Construction Carrying Costs	T. G. Foster
9 - 10	P-3A.2	Deferred Tax Carrying Costs	T. G. Foster
11 - 12	P-3B	Construction Period Interest	T. G. Foster
13	P-4	CCRC Recoverable O&M Monthly Expenditures	T. G. Foster/S. Hardison
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33	Appendix B	Jurisdictional Separation Factors	T. G. Foster
34	Appendix C	2012 Deferred Tax Asset Support	T. G. Foster
35	Appendix D	Rate Management Amortization Schedules	T. G. Foster
36 - 43	Appendix E	Preconstruction and Regulatory Asset Schedules	T. G. Foster
44	Appendix F	Prior Period Over / (Under) Support Schedules	T. G. Foster

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Summary of Jurisdictional Recovery Amounts

Schedule P-1

EXPLANATION: Provide summary calculation of the monthly Projected Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. [25-6.0423(5)(c)1.c.,F.A.C.]
 In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe [25-6.0423 (8)(e),F.A.C.]
 the components and levels, identify supporting schedule and line. Include in the Projected calculation applicable Commission approved
 projection and Projected amounts for the reported year and identify such orders. Witness: Thomas G Foster

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No. Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1. Projected Site Selection Costs for the Period [25-6.0423(2)(f),F.A.C.]							
a. Additions (Schedule P-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule P-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule P-3A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Projected Preconstruction Costs for the Period [25-6.0423(2)(g),F.A.C.]							
a. Additions (Schedule P-2.2, line 1)	\$1,726,314	\$3,166,390	\$1,671,018	\$1,688,343	\$1,939,875	\$1,598,414	\$11,790,353
b. Carrying Costs on Additions (Schedule P-2.2, line 9)	1,196,241	1,157,587	1,103,490	1,057,352	1,012,445	964,419	6,491,534
c. Carrying Costs on Deferred Tax (Schedule P-3A.2, line 11)	1,821,877	1,644,701	1,667,413	1,687,125	1,707,383	1,727,458	10,055,957
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$4,544,432	\$5,968,678	\$4,441,921	\$4,432,820	\$4,659,703	\$4,290,291	\$28,337,845
3. Projected Construction Costs for the Period [25-6.0423(2)(i),F.A.C.]							
Avg. Net Additions Balance (Schedule P-2.3, line 7)	\$121,574,629	\$122,133,882	\$123,502,138	\$124,477,312	\$127,572,902	\$130,762,280	
a. Carrying Costs on Additions (Schedule P-2.3, line 9)	1,279,135	1,285,020	1,299,416	1,309,676	1,342,246	1,375,802	7,891,294
b. Carrying Costs on Deferred Tax (Schedule P-3A.3, line 11)	0	0	0	0	0	0	0
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,279,135	\$1,285,020	\$1,299,416	\$1,309,676	\$1,342,246	\$1,375,802	\$7,891,294
4. Allocated or Assigned O&M Amounts (Schedule P-4, line 43)	\$94,939	\$137,844	\$135,379	\$129,831	\$98,481	\$109,522	\$705,997
5. Total Projected Period Amount (Lines 1.d + 2.d + 3.c + 4)	\$5,918,506	\$7,391,542	\$5,876,715	\$5,872,327	\$6,100,430	\$5,775,616	\$36,935,136

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Summary of Jurisdictional Recovery Amounts

Schedule P-1

EXPLANATION: Provide summary calculation of the monthly Projected Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. [25-6.0423(5)(c)1.c.,F.A.C.]
 In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe [25-6.0423 (8)(e),F.A.C.]
 the components and levels, identify supporting schedule and line. Include in the Projected calculation applicable Commission approved
 projection and Projected amounts for the reported year and identify such orders.

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No. Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1. Projected Site Selection Costs for the Period [25-6.0423(2)(f),F.A.C.]							
a. Additions (Schedule P-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule P-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule P-3A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Projected Preconstruction Costs for the Period [25-6.0423(2)(g),F.A.C.]							
a. Additions (Schedule P-2.2, line 1)	\$1,651,403	\$1,658,254	\$2,561,754	\$2,677,348	\$2,552,414	\$2,562,189	\$25,453,715
b. Carrying Costs on Additions (Schedule P-2.2, line 9)	918,468	872,274	830,797	785,176	738,288	692,110	11,328,648
c. Carrying Costs on Deferred Tax (Schedule P-3A.2, line 11)	1,746,948	1,766,560	1,788,019	1,811,546	1,835,053	1,858,328	20,862,411
d. Total Preconstruction Amount (Lines 2.a through 2c)	\$4,316,819	\$4,297,088	\$5,180,570	\$5,274,069	\$5,125,756	\$5,112,627	\$57,644,774
3. Projected Construction Costs for the Period [25-6.0423(2)(i),F.A.C.]							
Avg. Net Additions Balance (Schedule P-2.3, line 7)	\$130,997,420	\$131,983,243	\$132,998,419	\$133,194,134	\$133,571,543	\$134,086,267	
a. Carrying Costs on Additions (Schedule P-2.3, line 9)	1,378,276	1,388,649	1,399,330	1,401,389	1,405,360	1,410,775	16,275,073
b. Carrying Costs on Deferred Tax (Schedule P-3A.3, line 11)	0	0	0	0	0	0	0
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,378,276	\$1,388,649	\$1,399,330	\$1,401,389	\$1,405,360	\$1,410,775	\$16,275,073
4. Allocated or Assigned O&M Amounts (Schedule P-4, line 43)	\$112,488	\$208,247	\$129,045	\$85,552	\$83,793	\$79,800	\$1,404,922
5. Total Projected Period Amount (Lines 1.d + 2.d + 3.c + 4)	\$5,807,583	\$5,893,984	\$6,708,945	\$6,761,010	\$6,614,908	\$6,603,202	\$75,324,768
6. Prior Period (Over) / Under Recovery							(54,968,361)
7. Period Collection of Deferred Regulatory Asset							114,968,361
8. Total Amount for the Projected Period Revenue Requirement (Line 5 + Line 6 + Line 7)							135,324,768
9. Revenue Tax Multiplier							1.00072
10. Total 2012 Projected Revenue Requirements							\$135,422,202

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Schedule P-2.2

EXPLANATION: Provide the calculation of the monthly Projected amount of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A..C.]
 [25-6.0423 (2)(g), F.A..C.]
 [25-6.0423 (5)(a), F.A..C.]
 [25-6.0423 (8)(e), F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Beginning Balance	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars									
1.	Preconstruction Plant Additions for the Period (Schedule P 6.2 Line 29)		\$1,726,314	\$3,166,390	\$1,671,018	\$1,688,343	\$1,939,875	\$1,598,414	\$11,790,353
2.	Unamortized Plant Eligible for Return (Prior line 2 - line 5) (d)	\$115,029,768	110,635,882	106,241,995	101,848,109	97,454,223	93,060,336	88,666,450	88,666,450
3.	Amortization of Plant Eligible for Return (d)	114,968,381	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	
4.	Amortization of Prior-Period Preconstruction Unrecovered Balance (d)	(62,241,725)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	
5.	Subtotal Schedules Prior Period (Over)/Under (Line 3 + Line 4)	<u>52,726,636</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	
6.	Average Net Unamortized Plant Eligible for Return		113,695,982	110,022,133	104,880,561	100,495,337	96,227,217	91,662,600	
7.	Return on Average Net Unamortized Plant Eligible for Return (a)								
8.	a. Equity Component (b)		621,235	601,161	573,067	549,107	525,786	500,844	3,371,200
	b. Equity Comp. grossed up for taxes (c)		1,011,371	978,691	932,955	893,946	855,980	815,376	5,488,319
	c. Debt Component		184,870	178,896	170,536	163,405	156,465	149,043	1,003,216
9.	Preconstruction Carrying Cost on Plant Additions for the Period (Line 8b + 8c)		<u>\$1,196,241</u>	<u>\$1,157,587</u>	<u>\$1,103,490</u>	<u>\$1,057,352</u>	<u>\$1,012,445</u>	<u>\$964,419</u>	<u>\$6,481,534</u>
10.	Preconstruction Plant & Carrying Cost for the Period (Line 1 + 9)		<u>\$2,922,555</u>	<u>\$4,323,977</u>	<u>\$2,774,508</u>	<u>\$2,745,695</u>	<u>\$2,952,320</u>	<u>\$2,562,833</u>	<u>\$18,281,888</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance --Please see Appendix A for detail

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Schedule P-2.2

EXPLANATION: Provide the calculation of the monthly Projected amount of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars								
1.	Preconstruction Plant Additions for the Period (Schedule P 6.2 Line 29)	\$1,651,403	\$1,658,254	\$2,561,754	\$2,677,348	\$2,552,414	\$2,562,189	\$25,453,715
2.	Unamortized Plant Eligible for Return (Prior line 2 - line 5)	84,272,564	79,878,678	75,484,791	71,090,905	66,697,019	62,303,132	
3.	Amortization of Plant Eligible for Return (Beg Bal / 12)	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	114,968,361
4.	Amortization of Prior-Period Preconstruction Unrecovered Balance (Beg Bal / 12)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(62,241,725)
5.	Subtotal Schedules Prior Period (Over)/Under (Line 3 + Line 4)	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>52,726,636</u>
6.	Average Net Unamortized Plant Eligible for Return	87,295,208	82,904,748	78,962,611	74,626,522	70,170,169	65,781,170	
7.	Return on Average Net Unamortized Plant Eligible for Return (a)							
8.	a. Equity Component (b)	476,981	452,992	431,452	407,759	383,410	359,428	5,883,221
	b. Equity Comp. grossed up for taxes (c)	776,526	737,471	702,404	663,833	624,192	585,150	9,577,894
	c. Debt Component	141,942	134,803	128,393	121,343	114,097	106,960	1,750,754
9.	Preconstruction Carrying Cost on Plant Additions for the Period (Line 8b + 8c)	<u>\$918,466</u>	<u>\$872,274</u>	<u>\$830,797</u>	<u>\$785,176</u>	<u>\$738,288</u>	<u>\$692,110</u>	<u>\$11,328,648</u>
10.	Preconstruction Plant & Carrying Cost for the Period (Line 1 + 9)	<u>\$2,569,871</u>	<u>\$2,530,528</u>	<u>\$3,392,551</u>	<u>\$3,462,523</u>	<u>\$3,290,702</u>	<u>\$3,254,299</u>	<u>\$36,782,363</u>

Notes:
 (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Beginning Balance --Please see Appendix A for detail

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule P-2.3

EXPLANATION: Provide the calculation of the monthly Projected amount of plant additions and applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No. Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Beginning Balance	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule P 6.3 Line 33) (d)	121,189,209	\$300,429	\$1,033,079	\$1,918,434	\$246,915	\$6,159,265	\$434,494	\$10,092,617
2. Transfers to Plant in Service (d)	1,001,053	0	0	0	0	0	0	0
3. Other Adjustments		0	0	0	0	0	0	0
4. Prior Period Carrying Charge Unrecovered Balance (prior period + amortization) (d)	1,290,008	1,182,507	1,075,007	967,506	860,005	752,505	645,004	
5. Amortization of Prior Period Unrecovered Carrying Charge (Beg Balance / 12)	1,290,008	107,501	107,501	107,501	107,501	107,501	107,501	645,004
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 - 5)	<u>121,478,164</u>	<u>121,671,093</u>	<u>122,596,672</u>	<u>124,407,605</u>	<u>124,547,020</u>	<u>130,598,784</u>	<u>130,925,777</u>	<u>\$130,925,777</u>
7. Average Net Plant Additions		\$121,574,629	\$122,133,882	\$123,502,138	\$124,477,312	\$127,572,902	\$130,762,280	
8. Return on Average Net Plant Additions (a)								
a. Equity Component (b)		664,284	667,340	674,816	680,144	697,058	714,485	4,098,126
b. Equity Comp. grossed up for taxes (c)		1,081,455	1,086,430	1,098,601	1,107,276	1,134,812	1,163,183	6,671,757
c. Debt Component		197,680	198,590	200,814	202,400	207,400	212,619	1,219,538
9. Projected Construction Carrying Cost for the Period (Line 8b + 8c)		<u>\$1,279,135</u>	<u>\$1,285,020</u>	<u>\$1,299,416</u>	<u>\$1,309,676</u>	<u>\$1,342,246</u>	<u>\$1,375,802</u>	<u>\$7,891,294</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 38.575%.
- (d) Beginning Balance calculation: Please see Appendix A

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Projection Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule P-2.3

EXPLANATION: Provide the calculation of the monthly Projected amount of plant additions and applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (6)(e),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No. Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Total To Date
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule P 6.3 Line 33)	\$250,786	\$1,935,862	\$309,490	\$296,943	\$672,875	\$571,576	\$14,130,148	135,319,357
2. Transfers to Plant in Service	0	0	0	0	0	0	0	1,001,053
3. Other Adjustments	0	0	0	0	0	0	0	0
4. Prior Period Under/(Over) Carrying Charge Unrecovered Balance	537,503	430,003	322,502	215,001	107,501	(0)		
5. Amortization of Prior Period Unrecovered Carrying Charge (Beg Balance / 12)	107,501	107,501	107,501	107,501	107,501	107,501	1,290,008	
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 - 5)	<u>131,069,062</u>	<u>132,897,424</u>	<u>133,099,413</u>	<u>133,288,856</u>	<u>133,854,230</u>	<u>134,318,305</u>	<u>\$134,318,305</u>	<u>\$134,318,305</u>
7. Average Net Plant Additions	\$130,997,420	\$131,983,243	\$132,998,419	\$133,194,134	\$133,571,543	\$134,086,267		
8. Return on Average Net Plant Additions (a)								
a. Equity Component (b)	715,770	721,156	726,703	727,773	729,835	732,647	8,452,011	
b. Equity Comp. grossed up for taxes (c)	1,165,275	1,174,044	1,183,074	1,184,815	1,188,172	1,192,751	13,759,888	
c. Debt Component	213,002	214,605	216,255	216,574	217,187	218,024	2,515,185	
9. Projected Construction Carrying Cost for the Period (Line 8b + 8c)	<u>\$1,378,276</u>	<u>\$1,388,649</u>	<u>\$1,399,330</u>	<u>\$1,401,389</u>	<u>\$1,405,360</u>	<u>\$1,410,775</u>	<u>\$16,275,073</u>	

Notes:

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(d) Beginning Balance calculation: Please see Appendix A

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Projection Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule P-3A.2

EXPLANATION: Provide the calculation of the monthly Projection of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No. Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1. Preconstruction Cost Construction Period Interest (Schedule P-3B.2, Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Cost Recovered Costs Excluding AFUDC (d) (e)	345,590,801	11,307,011	12,747,087	11,251,715	11,269,040	11,520,571	11,179,110	69,274,534
3. Other Adjustments (f)	26,711,740	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(25,992,140)
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	<u>372,302,541</u>	<u>\$6,974,988</u>	<u>\$8,415,063</u>	<u>\$6,919,691</u>	<u>\$6,937,017</u>	<u>\$7,188,548</u>	<u>\$6,847,087</u>	<u>\$43,282,394</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% 143,615,705	\$2,690,601	\$3,246,111	\$2,669,271	\$2,675,954	\$2,772,982	\$2,641,264	16,696,183
6. Prior Period Preconstruction Unrecovered Balance (d)	\$9,588,830	\$8,789,761	\$7,990,692	\$7,191,623	\$6,392,554	\$5,593,484	\$4,794,415	
7. Prior Period Preconstruction Expenses Recovered (d)	9,588,830	799,069	799,069	799,069	799,069	799,069	799,069	4,794,415
8. Balance Eligible for Return (Prior Month Line 8 + 5 - 7)	153,204,535	155,096,068	157,543,109	159,413,311	161,290,196	163,264,109	165,106,304	
9. Average Balance Eligible for Return		154,150,302	156,319,588	158,478,210	160,351,753	162,277,152	164,185,206	
10. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)		842,277	854,130	865,925	876,162	886,682	897,108	5,222,285
b. Equity Comp. grossed up for taxes (c)		1,371,229	1,390,525	1,409,727	1,426,393	1,443,520	1,460,493	8,501,888
c. Debt Component		250,648	254,176	257,686	260,732	263,863	266,965	1,554,069
11. Preconstruction carrying cost on DTA for the Period (Line 10b + 10c)		<u>\$1,621,877</u>	<u>\$1,644,701</u>	<u>\$1,667,413</u>	<u>\$1,687,125</u>	<u>\$1,707,383</u>	<u>\$1,727,458</u>	<u>\$10,055,957</u>

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Beginning Balance --Please see Appendix A for detail
 (e) Please see Appendix C for detail for monthly projection amounts.
 (f) Amortization to refund over-collected CWIP. Please see Appendix C for detail for monthly projection amounts.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule P-3A.2

EXPLANATION: Provide the calculation of the monthly Projection of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No. Description	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total	Total To Date
Jurisdictional Dollars								
1. Preconstruction Cost Construction Period Interest (Schedule P-3B.2, Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Preconstruction Cost Recovered Costs Excluding AFUDC (d) (e)	11,232,100	11,238,951	12,142,451	12,258,045	12,133,111	12,142,886	140,422,076	486,012,877
3. Other Adjustments (f)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(51,984,280)	(25,272,540)
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	<u>\$6,900,076</u>	<u>\$6,906,928</u>	<u>\$7,810,427</u>	<u>\$7,926,021</u>	<u>\$7,801,087</u>	<u>\$7,810,862</u>	<u>\$88,437,796</u>	<u>\$460,740,337</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	<u>\$2,661,704</u>	<u>\$2,664,347</u>	<u>\$3,012,872</u>	<u>\$3,057,463</u>	<u>\$3,009,269</u>	<u>\$3,013,040</u>	<u>\$34,114,880</u>	
6. Prior Period Preconstruction Unrecovered Balance (d)	\$3,995,346	\$3,196,277	\$2,397,208	\$1,598,138	\$799,069	\$0		
7. Prior Period Preconstruction Expenses Recovered (d)	799,069	799,069	799,069	799,069	799,069	799,069	9,588,830	
8. Balance Eligible for Return (Prior Month Line 8 + 5 - 7)	166,968,939	168,834,217	171,048,020	173,306,414	175,516,614	177,730,585		
9. Average Balance Eligible for Return	166,037,621	167,901,578	169,941,119	172,177,217	174,411,514	176,623,599		
10. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)	907,230	917,414	928,558	940,776	952,985	965,071	10,834,319	
b. Equity Comp. grossed up for taxes (c)	1,476,971	1,493,552	1,511,694	1,531,585	1,551,460	1,571,138	17,638,289	
c. Debt Component	269,977	273,008	276,324	279,960	283,593	287,190	3,224,122	
11. Preconstruction carrying cost on DTA for the Period (Line 10b + 10c)	<u>\$1,746,948</u>	<u>\$1,766,560</u>	<u>\$1,788,019</u>	<u>\$1,811,546</u>	<u>\$1,835,053</u>	<u>\$1,858,328</u>	<u>\$20,862,411</u>	

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Beginning Balance --Please see Appendix A for detail
 (e) Please see Appendix C for detail for monthly projection amounts.
 (f) Amortization to refund over-collected CWIP. Please see Appendix C for detail for monthly projection amounts.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest for Deferred Tax Asset Calculations

Schedule P-3B

EXPLANATION: Provide the calculation of the monthly Projected amount of construction period interest on costs.
 This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe
 the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
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Jurisdictional Dollars

- | | | | | | | | | | |
|----|--------------------------------------------|-----|--|--|--|--|--|--|--|
| 1. | Beginning Balance | N/A | | | | | | | |
| 2. | Additions | | | | | | | | |
| 3. | Other Adjustments | | | | | | | | |
| 4. | Average Balance Eligible for CPI | | | | | | | | |
| 5. | CPI Rate | | | | | | | | |
| 6. | Construction Period Interest for Tax (CPI) | | | | | | | | |
| 7. | Ending Balance | | | | | | | | |

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest for Deferred Tax Asset Calculations

Schedule P-3B

EXPLANATION: Provide the calculation of the monthly Projected amount of construction period interest on costs included in the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-o.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
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Jurisdictional Dollars

- | | | | | | | | | |
|----|--------------------------------------------|--|--|--|--|--|--|-----|
| 1. | Beginning Balance | | | | | | | N/A |
| 2. | Additions | | | | | | | |
| 3. | Other Adjustments | | | | | | | |
| 4. | Average Balance Eligible for CPI | | | | | | | |
| 5. | CPI Rate | | | | | | | |
| 6. | Construction Period Interest for Tax (CPI) | | | | | | | |
| 7. | Ending Balance | | | | | | | |

Schedule P-4

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Projection Filing: All Categories Combined - Allocated or Assigned O&M Expenditures

EXPLANATION: Provide the calculation of the monthly under/over recovery of CCRC recoverable operation and maintenance (O&M) costs. This schedule is not required if no costs were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-8.0423 (5)(c)1.c.,F.A.,C.1
 [25-8.0423 (2)(h),F.A.,C.1
 [25-8.0423 (2)(i),F.A.,C.1
 [25-8.0423 (5)(a),F.A.,C.1
 [25-8.0423 (8)(e),F.A.,C.1
 Witness: T.G. Foster/ S. Hardison

COMPANY:
 Progress Energy - FL

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Accounting	\$4,330	\$6,244	\$9,287	\$5,928	\$6,268	\$5,901	\$5,857	\$9,127	\$5,942	\$6,248	\$6,248	\$5,351	\$76,532
2	Corporate Communications	1,189	1,715	2,550	1,828	1,721	1,621	1,553	2,507	1,632	1,716	1,716	1,469	21,017
3	Corporate Planning	19,742	19,742	19,742	19,742	19,742	19,742	19,742	19,742	19,742	19,742	19,742	19,742	236,899
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	41,627	76,790	50,083	66,039	31,891	45,925	50,242	129,641	65,981	16,806	16,806	14,533	806,364
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Subtotal A&G	\$66,866	\$104,491	\$81,662	\$93,337	\$59,823	\$73,188	\$77,194	\$161,017	\$93,297	\$44,511	\$44,511	\$41,094	\$940,812
14	Energy Delivery Florida	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$32,181	\$39,617	\$57,114	\$42,085	\$41,668	\$40,301	\$39,593	\$56,541	\$41,031	\$42,548	\$40,663	\$40,346	\$513,888
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$32,181	\$39,617	\$57,114	\$42,085	\$41,668	\$40,301	\$39,593	\$56,541	\$41,031	\$42,548	\$40,663	\$40,346	\$513,888
22	Transmission	\$5,646	\$7,398	\$10,747	\$7,238	\$7,414	\$7,018	\$6,828	\$10,501	\$7,173	\$7,324	\$7,230	\$6,371	\$90,888
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$5,646	\$7,398	\$10,747	\$7,238	\$7,414	\$7,018	\$6,828	\$10,501	\$7,173	\$7,324	\$7,230	\$6,371	\$90,888
26	Total O&M Costs	\$104,715	\$151,506	\$149,523	\$142,660	\$108,705	\$120,507	\$123,615	\$228,059	\$141,501	\$94,383	\$92,404	\$87,811	\$1,545,388
27	Jurisdictional Factor (A&G)	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357
28	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
30	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$61,776	\$96,504	\$75,420	\$86,204	\$55,066	\$67,595	\$71,294	\$148,710	\$88,166	\$41,109	\$41,109	\$37,953	\$868,906
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)	29,861	36,782	52,997	39,052	38,665	37,396	36,739	52,466	38,074	39,481	37,732	37,438	476,863
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	3,925	5,143	7,471	5,032	5,154	4,879	4,747	7,300	4,986	5,091	5,026	4,429	63,181
35	Total Jurisdictional CCRC Recoverable O&M Costs	\$95,562	\$138,409	\$135,889	\$130,287	\$98,885	\$109,869	\$112,780	\$208,476	\$129,226	\$85,882	\$83,867	\$79,820	\$1,408,750
36	Prior Period Unrecovered O&M Balance Eligible for Interest (a)	(\$3,597,706)	(\$3,297,897)	(\$2,998,088)	(\$2,698,279)	(\$2,398,471)	(\$2,098,662)	(\$1,798,853)	(\$1,499,044)	(\$1,199,235)	(\$899,426)	(\$599,618)	(\$299,809)	\$0
37	Amortization of Unrecovered O&M Balance Eligible for Interest (a)	(\$3,597,706)	(\$299,809)	(\$299,809)	(\$299,809)	(\$299,809)	(\$299,809)	(\$299,809)	(\$299,809)	(\$299,809)	(\$299,809)	(\$299,809)	(\$299,809)	(\$299,809)
38	Prior Month Under/Over Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
39	Balance Eligible for Interest	(\$3,597,706)	(\$3,297,897)	(\$2,998,088)	(\$2,698,471)	(\$2,098,662)	(\$1,798,853)	(\$1,499,044)	(\$1,199,235)	(\$899,426)	(\$599,618)	(\$299,809)	\$0	
40	Average Unamortized Balance	(\$3,400,020)	(\$3,078,788)	(\$2,780,240)	(\$2,483,232)	(\$2,199,124)	(\$1,893,823)	(\$1,592,559)	(\$1,244,902)	(\$984,718)	(\$706,881)	(\$407,780)	(\$109,994)	
41	Monthly Commercial Paper Rate	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	
42	Interest Provision	(\$823)	(\$564)	(\$510)	(\$455)	(\$403)	(\$347)	(\$292)	(\$228)	(\$181)	(\$130)	(\$75)	(\$20)	
43	Total O&M Costs and Interest (Line 35 + Line 42)	\$4,939	\$137,844	\$135,379	\$129,831	\$98,481	\$109,522	\$112,488	\$208,247	\$129,045	\$85,552	\$83,793	\$79,800	\$1,404,822

Note: (a) Beginning Balance - Please see Appendix A for detail

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Schedule P-5 **Projection Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms**

EXPLANATION: Provide the calculation of the monthly operation and maintenance (O&M) not included for recovery on Schedule P-4. This schedule is not required if no costs were approved for recovery and no costs are being requested on Schedule P-4. By primary function, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A.C.]
 [25-6.0423 (2)(h),F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (8)(e),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
Estimated Allocated or Assigned O&M Expenditures														
1	Accounting	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$13,962
2	Corporate Communications	23	23	23	23	23	23	23	23	23	23	23	23	277
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	11	11	11	11	11	11	11	11	11	11	11	11	134
8	Legal	570	570	570	570	570	570	570	570	570	570	570	570	6,845
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Public Affairs	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Tax	257	257	257	257	257	257	257	257	257	257	257	257	3,080
12	Compliance	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Joint Owner	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Subtotal A&G	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$24,298
16	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Nuclear Generation	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$1,273,201
21	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Subtotal Nuclear Generation	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$1,273,201
24	Transmission	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$52,692
25	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Subtotal Transmission	4,391	4,391	4,391	4,391	4,391	4,391	4,391	4,391	4,391	4,391	4,391	4,391	52,692
28	Total O&M Costs	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$1,350,190
29	Jurisdictional Factor (A&G)	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	
30	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
31	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
32	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
33	Jurisdictional Recoverable Costs (A&G) (Line 15 X Line 29)	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$22,441
34	Jurisdictional Recoverable Costs (Distribution) (Line 19 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 22 X Line 31)	98,453	98,453	98,453	98,453	98,453	98,453	98,453	98,453	98,453	98,453	98,453	98,453	1,181,432
36	Jurisdictional Recoverable Costs (Transmission) (Line 26 X Line 32)	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	36,829
37	Total Jurisdictional Recoverable O&M Costs	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$1,240,502

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Projection Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule P-6.2

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(e),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total Additions
1 Preconstruction Additions:									
2 Generation:									
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9 Adjustments:									
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15 Jurisdictional Generation Preconstruction Capital Additions									
16 Transmission:									
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22 Adjustments:									
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28 Jurisdictional Transmission Preconstruction Capital Additions									
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$462,374,886	\$1,728,314	\$3,166,390	\$1,671,018	\$1,688,343	\$1,939,875	\$1,598,414	\$11,790,353

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule P-6.2

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(e),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
1 Preconstruction Additions:									
2 Generation:									
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9 Adjustments:									
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16 Transmission:									
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22 Adjustments:									
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,651,403	\$1,658,254	\$2,561,754	\$2,677,348	\$2,552,414	\$2,562,189	\$25,453,715	\$487,828,601

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Projection Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule P-6.3

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(e),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total Additions
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions [Note 1]								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions [Note 2]								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions [Note 1]								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions [Note 2]								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$121,189,209	\$300,429	\$1,033,079	\$1,918,434	\$246,915	\$6,159,265	\$434,494	\$10,092,617

Note 1: Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Projection Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule P-6.3

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Construction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
1 Construction Additions:									
2 Generation:									
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions [Note 1]								
11 Adjustments:									
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions [Note 2]								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18 Transmission:									
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions [Note 1]								
26 Adjustments:									
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions [Note 2]								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$250,786	\$1,935,862	\$309,490	\$296,943	\$672,875	\$571,576	\$14,130,148	\$135,319,357

Note 1: Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule P-6A.2

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year. [25-6.0423 (5)(c)1.c.,F.A.C.]
 List generation expenses separate from transmission in the same order appearing on Schedules P- 6.2. [25-6.0423 (2)(g),F.A.C.]
 This schedule is not required if Schedule P-6.2 is not filed. [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(e),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Preconstruction Major Task & Description for amounts on Schedule P-6.2	Description
----------	------------------------------------------------------------------------	-------------

Generation:

- | | | |
|---|-----------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Engineering, Design & Procurement | Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities. |
| 3 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 4 | Clearing, Grading and Excavation | Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads. |
| 5 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |

Transmission:

- | | | |
|---|------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 6 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 7 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 8 | Clearing | Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines. |
| 9 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission pre-construction. |

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Projection Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule P-6A.3

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules P- 6.3.
 This schedule is not required if Schedule P-6.3 is not filed.

[25-6.0423 (5)(c)1.c., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended: 12/31/2012

Line No.	Major Task & Description for amounts on Schedule P-6.3	Description
<u>Generation:</u>		
1	Real Estate Acquisition	Land, Survey, Legal fees and commissions.
2	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
3	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
4	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
5	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
6	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
7	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)
<u>Transmission:</u>		
8	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
9	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
10	Real Estate Acquisition	Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs.
11	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
12	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
13	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction.

LEVY COUNTY NUCLEAR UNITS 1 and 2
 Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
 Projection Filing: Contracts Executed

Schedule P-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$1,000,000 including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature / scope of work.

REDACTED

COMPANY:

Progress Energy - FL

125-6.0423 (8)(c), F.A.C.1

DOCKET NO.:
 110009-EI

Witness: S. Hardison

For the Year Ended: 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2011)	Projected Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps, and final payment in 2013.
2	293651 Amendment 1-3	Completed							Duncan Company	Approved Nominee Agreement	Provide an array of diverse commercial real estate services for proposed baseload power generation plant.
3	00255934-00005 Amendment 1-8	Executed							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons)	Sole Source. Award for Phase II support of the COLA submittal (Reference contract 255934-02)	Combined Operating License Application (COLA) preparer - support to respond to NRC Requests for Additional Information and other COLA support.
4	255934-06 Amendment 1-5	Executed							Joint Venture Team	Sole Source to SCA vendor to provide consistency between the two filings (NRC for COLA & FDEP for SCA).	Perform LNP Site Certification projected 2009 Follow-on Activities.
5	255934-09 Amendment 1-3	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
6	414310	Executed (Schedule Shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
7	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
8	N/A	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Hopping, Green & Sams	Note 1	Legal Work - Levy Site Certification
9	N/A	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Pillsbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Continents
10	N/A	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	[25-6-0423 (8)(c),F.A. C.]
COMPANY:				Witness: S. Hardison
DOCKET NO.:	Progress Energy - FL			For the Year Ended: 12/31/2012
	110009-EI			

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Ravonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Ravonier Forest Resources, L.P. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	[25-6.0423 (8)(c),F.A.C.]
COMPANY: Progress Energy - FL			Witness: S. Hardison
DOCKET NO.: 110009-EI			For the Year Ended: 12/31/2012

Contract No.: 293651-01

Major Task or Tasks Associated With: Provide services, supplies, tools, equipment, and transportation necessary to provide an array of diverse commercial real estate services for the sole purpose of acquiring land parcels for proposed baseload generation plants.

Vendor Identity: The Duncan Companies, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Approved Nominee Agreement

Number of Bids Received: N/A

Brief Description of Selection Process: Nominee Agreement to act as Progress' agent in locating, investigating, negotiating and contracting for the purchase (collectively, the "Purchase Contract(s)") of real property (the "Property") potential siting of a new power plant.

Dollar Value: [REDACTED]

Contract Status: Completed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Original contract included scope for (1) Perform fatal flaw analysis on properties identified by the owner and also include identification of alternative sites for consideration by owner. (2) Implementation of the acquisition process. (3) Complete due diligence evaluation activities for each proposed site. (4) Amended three times; once for Rail Study, once for Wetlands Mitigation, and once for Main Access road.

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	[25-6.0423 (8)(c),F.A.C.]
COMPANY:				Witness: S. Hardison
DOCKET NO.:	Progress Energy - FL			For the Year Ended: 12/31/2012
	110009-EI			

Contract No.: 00255934-00005

Major Task or Tasks Associated With: providing support for the Levy Nuclear Plant COLA Development Phase II, for the period between when the NRC has accepted the application and NRC application approval.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for Phase II support of the Levy COL Application (reference contract 255934-02). An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) COL Application approval by the NRC, including support for Requests for Additional Information (RAI). Major tasks include:

- Task 1 - Westinghouse/NuStart document / RAI Response Reviews
- Task 2 - Levy Nuclear Plant Simple RAIs
- Task 3 - LNP Complex RAIs and Evaluations
- Task 4 - LNP COLA Revisions/DCD Departure Report
- Task 5 - Project Management
- Task 8 - NRC 2010 Audit

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	[25-6.0423 (8)(c), F.A. C.]
COMPANY: Progress Energy - FL				Witness: S. Hardison
DOCKET NO.: 110009-EI				For the Year Ended: 12/31/2012

Contract No.: 00255934-00008

Major Task or Tasks Associated With: Perform LNP Site Certification projected 2009 Follow-on Activities

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:
Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support for Requests for Additional Information (RAI). Major tasks include:
Task 15 - Environmental Report/SCA Follow On Activities
Task 16 - SCA Rev 3

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	[25-6.0423 (8)(c),F.A.C.]
COMPANY:	Progress Energy - FL			Witness: S. Hardison
DOCKET NO.:	110009-EI			For the Year Ended: 12/31/2012

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification, Levy COLA Revision 2 for submittal to the NRC.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

Task 9 - COLA Rev 2

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	[25-6.0423 (8)(c), F.A. C.]
COMPANY:				Witness: S. Hardison
DOCKET NO.:	Progress Energy - FL			For the Year Ended: 12/31/2012
	110009-EI			

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]

Contract Status: Executed (Partial Suspension)

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor).

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	[25-6.0423 (8)(c), F.A. C.]
COMPANY:				Witness: S. Hardison
DOCKET NO.:	Progress Energy - FL			For the Year Ended: 12/31/2012
	110009-EI			

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

LEVY COUNTY NUCLEAR UNITS 1 and 2
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Initial Projection Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

REDACTED

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: S. Hardison

For the Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2011)	Projected Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #085.
2	442498-02	Executed							Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the RB Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
3	420400 Amendment 1	Executed							KLD Associates	Sole Source to COLA Emergency Plan & Evacuation Time Estimate vendor for efficient responses to NRC requests for additional information.	COLA RAI respnses related to evacuation time estimate study/emergency plan.
4	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Levy County Nuclear Units 1 and 2

Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

Exhibit: TGF-2
 For the Year Ended: 12/31/2012
 Witness: Thomas G. Foster

Rate Class	(1) 12CP & 1/13 AD Demand Allocator (%)	(2) Production Demand Costs \$	(3) Effective Mwh's @ Secondary Level Year 2012	(4) Capacity Cost Recovery Factor (c/Kwh)
Residential				
RS-1, RST-1, RSL-1, RSL-2, RSS-1 Secondary	60.819%	\$82,361,879	18,431,401	0.447
General Service Non-Demand				
GS-1, GST-1				
Secondary			1,203,413	0.326
Primary			5,911	0.323
Transmission			4,235	0.319
TOTAL GS	2.918%	\$3,951,996	1,213,559	
General Service				
GS-2 Secondary	0.175%	\$236,337	100,606	0.235
General Service Demand				
GSD-1, GSDT-1, SS-1				
Secondary			12,453,524	0.290
Primary			2,351,211	0.287
Transmission			12,210	0.284
TOTAL GSD	31.766%	\$43,018,843	14,816,945	
Curtable				
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3				
Secondary			-	0.248
Primary			175,359	0.246
Transmission			-	0.243
TOTAL CS	0.321%	\$434,800	175,359	
Interruptible				
IS-1, IST-1, IS-2, IST-2, SS-2				
Secondary			119,326	0.234
Primary			1,632,547	0.232
Transmission			455,955	0.229
TOTAL IS	3.813%	\$5,164,237	2,207,827	
Lighting				
LS-1 Secondary	0.188%	\$254,110	372,773	0.068
	100.000%	135,422,202	37,318,470	0.363

Levy 2012 - Beginning Balance Support Schedule Explanation

Appendix A
 Witness: Thomas G. Foster
 (TGF - 2)

REDACTED

P 2.2 Support

Line No.

2. Support for Schedule P 2.2

\$ 115,029,768 Unamortized Plant Eligible for Return
 117,499,492 Taken directly off Line 3 AE -2.2 Unamortized Plant Eligible for Return Column (N)

(2,469,725) Line 12, Under/(Over) Recovery (Line 10 - Line 11)
 This is the remaining amount of the 2011 Activity
 Taken directly off Line 12, AE -2.2 Unamortized Plant Eligible for Return Column (D)

4. Support for Schedule P 2.2

Prior Period Unrecovered Balance \$ (62,241,725)

AE-Appendix 2.2(1) - Preconstruction (Line 3, Column (M)) (59,772,001)
 This is the remaining amount (Over/Under) due to the difference between A/E and True-up 2010 Costs taken from TGF-1 Docket 110009 Appendix E - AE 2.2(PC) Column (N) Line 3.
 (Refer to 2011 Levy Estimated Actual Filing Appendix F -Variance Over/(Under) 2010 Column (I) for detail.
 Note: There is a \$5 difference due to rounding differences as noted in TGF-1 Docket No. 110009)

AE-2.2 - Preconstruction (2,469,725)
 Line 12, Under/(Over) Recovery (Line 10 - Line 11)
 This is the remaining amount of the 2011 Activity

3. 2012 Amortization of Plant Eligible for Return \$ 60,000,000
 2012 Additional Amortization of Plant Eligible for Return 54,968,261
 Total 2012 Amort of Reg Asset to P-2.2 Line 3. \$ 114,968,261
 PEF Rate Management Plan Appendix D (page 2 of 2) for Detail

Schedule P 2.3

Line No.

1. Support for Schedule P 2.3

Beginning Balances Support (Line 1) \$ 121,189,299
 This amount comes directly off of Schedule P-6.3 Row 33 Column (A)

AE-6.3
 Row 17 Column (A) results from multiplying the 2010 updated Jurisdictional Separation Factor on P-6.3 Line 16 (92.792%) to AE 6.3 Line 15 Column (A).

add: Row 33 Column (A) results from multiplying the 2010 updated Jurisdictional Separation Factor on AE-6.3 Line 31 (69.516%) to P 6.3 Line 30 Column (A).

P 6.3 Line 10 and Line 25 Column (A) is equal to AE-6.3 Line 10 and Line 25 Column (P)

2. Support for Schedule P 2.3

Beginning Balances Support (Line 2) \$ 1,001,053
 Transfers to Plant

P-2.3
 The 2012 Beginning Balance is the value of these assets using the updated Jurisdictional Sep Factor 69.516%
 The System amount of these projects is \$ 1,440,041
 Transmission \$ 1,440,041 69.516% 1,001,053 YE 2011 (AE-2.3)
 69.516% 1,001,053 BB 2012 (P-2.3)

Levy 2012 - Beginning Balance Support Schedule Explanation

Appendix A
 Witness: Thomas G. Foster
 (TGF - 2)

Line No.	Schedule P-3A.2	REDACTED			
Schedule P 2.3					
4.	Support for Schedule P 2.3				
	Prior Period Carrying Charge Unrecovered Balance	\$ 1,290,000			
	This amount comes directly from the AE-2.3 Schedule.				
	AE-2.3				
	Line 4. Prior Period Under/(Over) Carrying Charge Unrecovered Balance			(360,850)	
	This is the remaining amount of the 2010 Uncollected Balance.				
	AE-2.3				
	Line 11 Under/(Over) Recovery (Line 9 - Line 10)			1,650,858	
	This is the remaining amount of the 2011 Activity				
6.	Support for Schedule P 2.3				
	Prior Period Carrying Charge Recovered	\$ 1,290,000			
	Amount to Amortize over 12 Months				
Schedule P 3A.2					
2.	Support for Schedule P-3A.2				
	Tax Basis Less Book Basis	345,590,801			
	Taken Directly from Schedule AE-3A.2 Line 2 Column (A)			260,534,066	
	Taken Directly from Schedule AE-3A.2 Line 2 Column (D)			85,056,735	
	TOTAL			345,590,801	
3.	Support for Schedule AE-3A.2				
	Beginning Balance directly from TGF-1 Column (P) line 3	\$ 26,711,740			
	Amount to be applied Monthly	(4,332,023)			
	(Annual Amount / 12)				
	Site Selection and Preconstruction Revenue Req. Spend				
	2010				
	Over/Under				
	Ex TGF-1	(58,175,233)			
	Appendix F Column (I)				
	2011				
	Over/Under				
	Ex TGF-2	6,190,953			
	Appendix F Column (C)				
	Annual Amount			(51,984,280)	
6.	Support for Schedule P-3A.2				
	Prior Period Unrecovered Site Selection/Preconstruction Balance	9,588,830			
	AE-3A				
	Line 6. Prior Period Under/(Over) Carrying Charge Unrecovered Balance			594,436	
	This is the remaining amount of the 2010 Uncollected Balance.				
	AE-3A				
	Line 14. Under/(Over) Recovery			8,994,394	
	This is the remaining amount of the 2011 Activity				
7.	Support for Schedule P-3A.2	9,588,830			
	Amount to Amortize over 12 Months				
Schedule P-4					
38.	Support for Schedule P-4				
	Prior Period Unrecovered O&M Balance Eligible for interest	(3,587,704)			
	AE-4				
	Line 36. Prior Period Unrecovered O&M Balance Eligible for interest			(1,188,242)	
	This is the remaining amount of the 2010 Uncollected Balance.				
	AE-4				
	Line 45. Difference (Line 43 - 44)			(2,409,464)	
	This is the remaining amount of the 2011 Activity				
37.	Support for Schedule P-4	(3,587,704)			
	Amount to Amortize over 12 Months				

Jurisdictional Separation Factors

Appendix B (TGF -2)
Witness: Thomas G. Foster

Year 2009 Year 2010 Year 2011 Year 2012 (a)

PEF Retail

PEF Allocators

PEF Labor Related Allocator	91.670%	87.691%	92.357%	92.357%
PEF Distribution Primary Plant In Service	99.597%	99.624%	99.624%	99.624%
PEF Production Demand - Base	93.753%	91.089%	92.792%	92.792%
PEF Transmission Plant In Service	70.597%	68.113%	69.516%	69.516%

Note (a): For Projection purposes Separation Factors were held constant for future years.
This is consistent with PEF's filing in Docket No. 100009-EI.

2012 Deferred Tax Asset (DTA) Support

Inputs that make up lines 2 & 3 of Schedule P-3A.2

Appendix C (TGF -2)

Witness: Thomas G. Foster

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. 2012 Projected PC Spend	\$1,726,314	\$3,166,390	\$1,671,018	\$1,688,343	\$1,939,875	\$1,598,414	\$1,651,403	\$1,658,254	\$2,561,754	\$2,677,348	\$2,552,414	\$2,562,189	\$25,453,715
2. 2012 Amort of Reg Asset	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$114,968,361
3. Total 2011 Projection	11,307,011	12,747,087	11,251,715	11,269,040	11,520,571	11,179,110	11,232,100	11,238,951	12,142,451	12,258,045	12,133,111	12,142,886	140,422,076
4. 2011 Act / Est PC Spend	\$993,445	\$1,464,934	\$172,317	\$1,469,627	\$1,708,729	\$1,693,392	\$1,575,997	\$1,692,433	\$1,552,042	\$2,925,264	\$1,574,814	\$14,424,695	\$31,247,688
5. 2011 Amort of Reg Asset	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	\$60,000,000
6. Total 2011 Act / Est	5,993,445	6,464,934	5,172,317	6,469,627	6,708,729	6,693,392	6,575,997	6,692,433	6,552,042	7,925,264	6,574,814	19,424,695	91,247,688
7. 2011 Projected	\$2,440,304	\$4,317,720	\$1,575,896	\$1,622,898	\$2,214,025	\$1,771,666	\$1,573,801	\$2,161,317	\$1,625,006	\$1,643,688	\$2,394,732	\$1,715,681	\$25,056,735
8. 2011 Projected Amort of Reg Asset	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	\$60,000,000
9. Total 2011 Projection	7,440,304	9,317,720	6,575,896	6,622,898	7,214,025	6,771,666	6,573,801	7,161,317	6,625,006	6,643,688	7,394,732	6,715,681	85,056,735
10. 2011 Over/Under Collected	(1,446,859)	(2,852,786)	(1,403,579)	(153,271)	(505,296)	(78,274)	2,198	(466,884)	(72,964)	1,281,575	(819,917)	12,709,013	6,190,953

Preconstruction CWIP

2010 True-Up	59,782,726
2010 Est-Actual	117,957,959
Over-Collected	(58,175,233)

Preconstruction CWIP

2011 Est-Actual	31,247,688
2011 Projection	25,056,735
Under-Collected	6,190,953

Annual Amount to Apply to Line 3. (51,984,280)

Monthly Amount to Line 3. P-3A.2 (4,332,023)

Calculation of Line 2. above	2012 Annual	2012 Monthly
2012 Amortization of Reg Asset	114,968,361	9,580,697

PEF Rate Management Plan Schedule

APPENDIX D (TGF -2)
 WITNESS: THOMAS G. FOSTER

PROGRESS ENERGY FLORIDA
 UPDATED RATE MANAGEMENT PLAN
 REVISED AMORTIZATION SCHEDULE
 (\$'000's)

<u>Line</u>	<u>Year</u>	<u>BB Deferral</u>	<u>CY Amz</u>	<u>EB Deferral</u>	<u>Carrying Cost</u>	<u>Order Approving</u>
1	2010	273,890	\$ 36,618	\$ 237,271	\$ 32,269	PSC-09-0783-FOF-EI
2	2011	237,271	60,000	177,271	26,169	PSC 11-0095-FOF-EI
3	2012	177,271	114,968	62,303	15,124	
4	2013	62,303	62,303	-	3,933	

NOTE 1: This appendix reflects PEF's projected amortization of the rate management deferral. Consistent with Order No. PSC-09-0783-FOF-EI, PEF shall be permitted to annually reconsider changes to the deferred amount and recovery schedule based on circumstances.

NOTE 2: Please refer to Thomas G Foster Direct Testimony Docket No. 110009-EI for further detail on the Rate Management Plan.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Costs

Appendix E - P 2.2(1) (TGF-2)

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-E1
 Witness: Thomas G Foster
 For Year Ended 12/31/2012

Line No.	(A) Beginning Balance	(B) Estimated January	(C) Estimated February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars								
1. Site Selection Plant Additions for the Period (Schedule P 6.2 Line 29)		\$1,726,314	\$3,166,390	\$1,671,018	\$1,688,343	\$1,939,875	\$1,598,414	\$11,790,353
2. Cumulative Under/(Over) Recovery		0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return (d)	115,029,768	110,635,882	106,241,995	101,848,109	97,454,223	93,060,336	88,666,450	88,666,450
4. Amortization of Plant Eligible for Return (d)	52,726,636	4,393,886	4,393,886	4,393,886	4,393,886	4,393,886	4,393,886	26,363,318
5. Average Net Unamortized Plant Eligible for Return		113,695,982	110,022,133	104,880,561	100,495,337	96,227,217	91,662,600	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		621,235	601,161	573,067	549,107	525,786	500,844	3,371,200
b. Equity Comp. grossed up for taxes (c)		1,011,371	978,691	932,955	893,946	855,980	815,376	5,488,319
c. Debt Component		184,870	178,896	170,536	163,405	156,465	149,043	1,003,216
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		\$1,196,241	\$1,157,587	\$1,103,490	\$1,057,352	\$1,012,445	\$964,419	\$6,491,534
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)		\$2,922,555	\$4,323,977	\$2,774,508	\$2,745,695	\$2,952,320	\$2,562,833	\$18,281,888

Notes:
 (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

Line No.	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Site Selection Plant Additions for the Period (Schedule P 6.2 Line 29)	\$1,651,403	\$1,658,254	\$2,561,754	\$2,677,348	\$2,552,414	\$2,562,189	\$25,453,715
2. Cumulative Under/(Over) Recovery	0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return	84,272,564	79,878,678	75,484,791	71,090,905	66,697,019	62,303,132	
4. Amortization of Plant Eligible for Return	4,393,886	4,393,886	4,393,886	4,393,886	4,393,886	4,393,886	52,726,636
5. Average Net Unamortized Plant Eligible for Return	87,295,208	82,904,748	78,962,611	74,626,522	70,170,169	65,781,170	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	476,981	452,992	431,452	407,759	383,410	359,428	5,883,221
b. Equity Comp. grossed up for taxes (c)	776,526	737,471	702,404	663,833	624,192	585,150	9,577,894
c. Debt Component	141,942	134,803	128,393	121,343	114,097	106,960	1,750,754
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 6b + 6c)	\$918,468	\$872,274	\$830,797	\$785,176	\$738,288	\$692,110	\$11,328,648
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)	2,569,871	2,530,528	3,392,551	3,462,523	3,290,702	3,254,299	\$36,782,363

Notes:
 (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix E - P 2.2 (2) (TGF-2)

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2012

Line No.	(A) Beginning Balance	(B) Estimated January	(C) Estimated February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule P 6.2 Line 29)		\$1,726,314	\$3,166,390	\$1,671,018	\$1,688,343	\$1,939,875	\$1,598,414	\$11,790,353
2. Cumulative Under/(Over) Recovery		0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return (d)	(\$62,241,725)	(57,054,915)	(51,868,104)	(46,681,294)	(41,494,483)	(36,307,673)	(31,120,863)	(31,120,863)
4. Amortization of Plant Eligible for Return (d)	(62,241,725)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(31,120,863)
5. Average Net Unamortized Plant Eligible for Return		(58,785,163)	(52,878,314)	(48,439,190)	(43,243,717)	(37,931,141)	(32,915,061)	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		(321,202)	(288,927)	(264,672)	(236,284)	(207,256)	(179,848)	(1,498,188)
b. Equity Comp. grossed up for taxes (c)		(522,918)	(470,374)	(430,886)	(384,670)	(337,413)	(292,793)	(2,439,053)
c. Debt Component		(95,585)	(85,980)	(78,762)	(70,314)	(61,676)	(53,520)	(445,837)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		(\$618,502)	(\$556,354)	(\$509,648)	(\$454,984)	(\$399,089)	(\$346,313)	(\$2,884,890)
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		\$1,107,812	\$2,610,036	\$1,161,370	\$1,233,359	\$1,540,786	\$1,252,101	\$8,905,463

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Please see Appendix A for detail.

Line No.	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule P 6.2 Line 29)	\$1,651,403	\$1,658,254	\$2,561,754	\$2,677,348	\$2,552,414	\$2,562,189	\$25,453,715
2. Cumulative Under/(Over) Recovery	0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return (d)	(25,934,052)	(20,747,242)	(15,560,431)	(10,373,621)	(5,186,810)	-	
4. Amortization of Plant Eligible for Return (d)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(62,241,725)
5. Average Net Unamortized Plant Eligible for Return	(27,701,756)	(22,511,520)	(16,872,959)	(11,628,352)	(6,504,009)	(1,312,311)	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	(151,362)	(123,003)	(92,194)	(63,537)	(35,538)	(7,170)	(1,970,993)
b. Equity Comp. grossed up for taxes (c)	(246,418)	(200,249)	(150,092)	(103,439)	(57,856)	(11,674)	(3,208,780)
c. Debt Component	(45,043)	(38,604)	(27,435)	(18,908)	(10,576)	(2,134)	(586,536)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c + 6d)	(\$291,461)	(\$236,853)	(\$177,527)	(\$122,347)	(\$68,431)	(\$13,807)	(\$3,795,316)
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	\$1,359,942	\$1,421,401	\$2,384,227	\$2,555,001	\$2,483,983	\$2,548,381	\$21,658,399

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Please see Appendix A for detail.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix E - P 2.2(3) (TGF-2)

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2012

Line No.	(A) Beginning Balance	(B) Estimated January	(C) Estimated February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Page (5 of 8)								
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery		0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return	\$177,271,493	167,690,796	158,110,100	148,529,403	138,948,706	129,368,009	119,787,313	119,787,313
4. Amortization of Plant Eligible for Return	114,968,361	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	57,484,180
5. Average Net Unamortized Plant Eligible for Return		172,481,145	162,900,448	153,319,751	143,739,054	134,158,358	124,577,661	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		942,437	890,088	837,739	785,390	733,041	680,692	4,869,388
b. Equity Comp. grossed up for taxes (c)		1,534,289	1,449,065	1,363,841	1,278,617	1,193,392	1,108,168	7,927,371
c. Debt Component		280,454	264,876	249,298	233,720	218,141	202,563	1,449,053
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		\$1,814,743	\$1,713,941	\$1,613,139	\$1,512,336	\$1,411,534	\$1,310,732	\$9,376,424
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		\$1,814,743	\$1,713,941	\$1,613,139	\$1,512,336	\$1,411,534	\$1,310,732	\$9,376,424

Notes:
 (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

Line No.	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Page (6 of 8)							
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery	0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return	110,206,616	100,625,919	91,045,223	81,464,526	71,883,829	62,303,132	
4. Amortization of Plant Eligible for Return	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	114,968,361
5. Average Net Unamortized Plant Eligible for Return	114,996,964	105,416,268	95,835,571	86,254,874	76,674,177	67,093,481	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	628,343	575,994	523,646	471,297	418,948	366,599	7,854,215
b. Equity Comp. grossed up for taxes (c)	1,022,944	937,720	852,496	767,272	682,048	596,823	12,786,674
c. Debt Component	186,985	171,407	155,829	140,250	124,672	109,094	2,337,290
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c + 6d)	\$1,209,929	\$1,109,127	\$1,008,324	\$907,522	\$806,720	\$705,917	\$15,123,964
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	\$1,209,929	\$1,109,127	\$1,008,324	\$907,522	\$806,720	\$705,917	\$15,123,964

Notes:
 (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

The purpose of this schedule is to support - Appendix D (Carrying Costs 2013) only. It reflects the 2013 remaining amortization of the deferred PC balance under the proposed rate management plan.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix E - P 2.2(4) (TGF-2)

Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2013

Line No.	(A) Beginning Balance (2013)	(B) Estimated January	(C) Estimated February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery		0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return	\$62,303,132	57,111,205	51,919,277	46,727,349	41,535,422	36,343,494	31,151,566	31,151,566
4. Amortization of Plant Eligible for Return	62,303,132	5,191,928	5,191,928	5,191,928	5,191,928	5,191,928	5,191,928	31,151,566
5. Average Net Unamortized Plant Eligible for Return		59,707,169	54,515,241	49,323,313	44,131,385	38,939,458	33,747,530	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		326,240	297,871	269,503	241,134	212,765	184,397	1,531,909
b. Equity Comp. grossed up for taxes (c)		531,119	484,935	438,751	392,566	346,382	300,198	2,493,951
c. Debt Component		97,084	88,642	80,200	71,758	63,316	54,873	455,872
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		<u>\$628,203</u>	<u>\$573,577</u>	<u>\$518,950</u>	<u>\$464,324</u>	<u>\$409,698</u>	<u>\$355,071</u>	<u>\$2,949,823</u>
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		<u>\$628,203</u>	<u>\$573,577</u>	<u>\$518,950</u>	<u>\$464,324</u>	<u>\$409,698</u>	<u>\$355,071</u>	<u>\$2,949,823</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = \{(1 + A/100)^{1/12} - 1\} \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 6.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

The purpose of this schedule is to support - Appendix D (Carrying Costs 2013) only. It reflects the 2013 remaining amortization of the deferred PC balance under the proposed rate management plan.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix E - P 2.2(4) (TGF-2)

Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2013

Line No.	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Page (8 of 8)							
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery	0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return	25,959,639	20,767,711	15,575,783	10,383,855	5,191,928	-	
4. Amortization of Plant Eligible for Return	5,191,928	5,191,928	5,191,928	5,191,928	5,191,928	5,191,928	62,303,132
5. Average Net Unamortized Plant Eligible for Return	28,555,602	23,363,675	18,171,747	12,979,819	7,787,892	2,595,964	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	156,028	127,659	99,290	70,922	42,553	14,184	2,042,546
b. Equity Comp. grossed up for taxes (c)	254,014	207,829	161,645	115,461	69,276	23,092	3,325,268
c. Debt Component	46,431	37,989	29,547	21,105	12,663	4,221	607,829
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c+ 6d)	<u>\$300,445</u>	<u>\$245,819</u>	<u>\$191,192</u>	<u>\$136,566</u>	<u>\$81,940</u>	<u>\$27,313</u>	<u>\$3,933,097</u>
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	<u>\$300,445</u>	<u>\$245,819</u>	<u>\$191,192</u>	<u>\$136,566</u>	<u>\$81,940</u>	<u>\$27,313</u>	<u>\$3,933,097</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 8.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

Prior Period Over / (Under) Support Schedules

2011 Over / (Under) Recovery By Cost Category - PEF

Appendix F (TGF - 2)
 Witness: Thomas G Foster

Levy Variance Analysis		May 1, 2011 Actual / Estimated Filing Docket No. 110009-EI		
		(A) 2011 P's 2011 Projections Collected in 2011 Docket No. 100009-EI	(B) 2011 AE's 2011 Actual / Estimated Costs Docket No. 110009-EI	(C) Over/(Under) To be Recovered in 2012
Line No.				
1.	Site Selection Revenue Req. Spend	\$ -	\$ -	\$ -
2.	Site Selection Revenue Req. Carrying Cost	-	-	-
3.	Preconstruction Revenue Req. Spend	25,056,735	31,247,688	(6,190,953)
4.	Preconstruction Revenue Req. Carrying Cost	27,308,275	18,647,597	8,660,678
5.	Construction Carrying Cost Rev Req.	11,253,606	12,913,464	(1,659,858)
6.	Recoverable O&M Revenue Req.	3,823,883	1,414,419	2,409,464
7.	DTA	7,817,070	16,811,464	(8,994,394)
8.	Other Adjustments (FPSC Audit adj.)	-	-	-
9.	Other Adjustments (deferred PC)	-	-	-
10.	Total	\$ 75,259,568	\$ 81,034,632	\$ (5,775,063)

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-3)

**PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR 1 and 2
COMMISSION SCHEDULES (TOR-1 Through TOR-7)**

**True-up To Original
DOCKET NO. 110009-EI**

Exhibit: TGF-3

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Levy County Nuclear 1 and 2
True-Up to Original Filing: Nuclear Filing Requirements

<u>Page(s)</u>	<u>Schedule</u>	<u>Description</u>	<u>Sponsor</u>
3	TOR-1	NCRC Summary	T.G. Foster
4	TOR-2	Project Summary	T.G. Foster
5-6	TOR-3	Summary of Annual Clause Recovery Amounts	T.G. Foster
7	TOR-4	CCRC Recoverable O&M Annual Expenditures	T.G. Foster / S. Hardison
8-13	TOR-6	Capital Additions/Expenditures	T.G. Foster / S. Hardison / J. Elnitsky
14-16	TOR-6A	Capital Additions/Expenditures Descriptions	S. Hardison
17	TOR-7	Milestones	J. Elnitsky

LEVY COUNTY NUCLEAR UNITS 1 & 2
 NCRC Summary - Docket 110009-EI

Schedule TOR-1

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: T. G. Foster

For Year Ended: 12/31/2011

Line No.	Description	2010 Amount			2011 Amount		2012 Amount	Subtotals	Deferred Recovery			Net Amounts
		(1) Approved Actual & Estimated Amounts in Docket 100009- EI	(2) Final Actual Amounts in Docket 110009- EI	(3) Final True Up for 2010	(4) Approved Projected Amounts in Docket 100009- EI	(5) Actual & Estimated Amounts in Docket 110009- EI	(6) Estimated True- Up for 2011	(7) Initial Projected Amounts for 2012	(8) Amounts for 2012	(9) Increase in Deferred Balance	(10) Decrease in Deferred Balance	(11) 2012 Deferred Balance Collected
Preconstruction and Site Selection Costs												
1	Additions (a)	\$117,957,959	\$59,782,726	(\$58,175,233)	\$25,056,735	\$31,247,688	\$6,190,953	\$25,453,715	(\$26,530,565)		\$114,968,361	\$68,437,796
2	Carrying Costs	43,636,896	42,634,560	(1,002,337)	35,125,344	35,459,061	333,716	32,191,058	31,522,438		0	31,522,438
	Subtotal	161,594,855	102,417,285	(59,177,570)	60,182,079	66,706,749	6,524,670	57,644,774	4,991,873		114,968,361	119,960,234
Construction Costs												
3	CWIP Balance (b)	83,064,736	77,223,571		106,472,397	120,166,156						
4	Carrying Costs	7,015,682	6,645,832	(369,850)	11,253,606	12,913,464	1,659,858	16,275,073	17,565,081			17,565,081
	Subtotal	7,015,682	6,645,832	(369,850)	11,253,606	12,913,464	1,659,858	16,275,073	17,565,081			17,565,081
5	O&M	3,687,427	2,496,726	(1,190,702)	3,823,883	1,414,419	(2,409,464)	1,404,922	(2,195,244)			(2,195,244)
6	Other Adjustments	0	(5,302)	(5,302)	0	0	0	0	(5,302)			(5,302)
7	Total (c)	172,297,964	111,554,540	(60,743,423)	75,259,568	81,034,632	5,775,063	75,324,766	20,356,408	0	0	114,968,361
												135,324,769

Notes:

- (a) Additions are expenses that are the sum of preconstruction or site selection costs that absent Section 366.93, F.S., would be recorded as CWIP
- (b) CWIP balance is noted for informational purposes and not included in the requested net recovery amount.
- (c) The net recovery amount is shown in Column (12).

Column (3) = Column (2) - Column (1)

Column (6) = Column (5) - Column (4)

Column (8) = Column (7) + Column (9) - Column (3)

Column (9) = The amount, if any, that is proposed for deferred recovery and is a proposed reduction to the amount that would otherwise be recovered.

Column (11) = The amount, if any, that reduces the deferred recovery balance and is an increase to the amount that would otherwise be recovered.

Column (12) = Column (3) + Column (6) + Column (8) - Column (9) + Column (11)

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Project Summary: Comparison of Original Estimates to Current Estimates

Schedule TOR-2

EXPLANATION: Provide a comparison of actual to date and projected total amounts to current in-service estimates and estimates based on the original filing. All estimated information is the best available at the time of the filing.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: T. G. Foster
 For Year Ended: 12/31/2011

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	To-Date Clause Total	Estimated Clause In-Service Amount (from TOR in Docket 100009)	To-Date Clause Percentage (A/B) x 100%	Estimated In-Service Total from Need Case (Note 1)	To-Date Clause Percentage of Need Case (A/D) x 100%	Current Estimated In-Service Amount	To-Date Clause Percentage of Update Project (A/F) x 100%
Jurisdictional Dollars							
1. Site Selection Category							
a. Total Additions (Note 2)	\$32,271,341	\$32,271,341	100%	N/A	N/A	\$32,271,341	100%
b. Carrying Costs on Additions (Schedule TOR-3 line 1b)	3,799,252	3,799,252	100%	N/A	N/A	3,799,252	100%
c. Carrying Costs on Deferred Tax Asset (Schedule TOR-3 line 1c)	777,144	777,144	100%	N/A	N/A	777,144	100%
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$36,847,738	\$36,847,738	100%	N/A	N/A	\$36,847,738	100%
2. Preconstruction Category							
a. Total Additions (Note 2)	\$434,070,718	\$1,281,974,455	34%	\$793,603,000	55%	\$1,359,867,234	32%
b. Carrying Costs on Additions (Schedule TOR-3 line 2b)	64,595,488	126,995,688	51%	N/A	N/A	98,642,033	65%
c. Carrying Costs on Deferred Tax (Schedule TOR-3 line 2c)	16,846,760	112,807,528	15%	N/A	N/A	128,611,034	13%
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$515,512,966	\$1,521,777,671	34%	\$793,603,000	65%	\$1,587,120,300	32%
3. Construction Category							
a. Total Additions (Note 2)	\$79,976,551	\$13,834,506,902	1%	\$10,792,634,000	1%	\$14,032,223,406	1%
b. Carrying Costs on Additions (Schedule TOR-3 line 3a)	23,150,089	6,213,513,010	0%	5,310,918,000	0%	6,323,824,865	0%
c. Carrying Costs on Deferred Tax (Schedule TOR-3 line 3b)	(80,598)	381,948,443	0%	N/A	N/A	388,140,246	0%
d. Total Construction Amount (Lines 3.a through 3.c)	\$103,046,042	\$20,429,968,355	1%	\$16,103,552,000	1%	\$20,744,188,518	0%
4. Allocated or Assigned O&M Amounts (Note 3)	10,849,065	68,175,640	16%	N/A	N/A	57,230,427	19%
5. Other Adjustments	2,317	7,623	30%	0	N/A	7,623	30%
6. Total Final Period Amount (Lines 1.d + 2.d + 3.d + 4 + 5)	\$666,258,129	\$22,056,777,027	3%	\$16,897,155,000	4%	\$22,425,394,606	3%

Note 1: Site selection and Preconstruction costs were not presented separately in the Need case.
 Note 2: These values come from TOR 6 and are the jurisdictional amounts shown there. Numbers are not inclusive of nuclear fuel.
 Note 3: These values come from TOR-3 line 4 and are an estimate of the CCRC recoverable O&M.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Summary of Annual Clause Recovery Amounts

Schedule TOR-3

EXPLANATION: Provide summary calculation of the actual to date and projected total amounts for the duration of the project.
 All estimated information is the best available at the time of the filing.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: T. G. Foster

For Year Ended: 12/31/2011

Line No.	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Act/Est 2011	(G) Projected 2012	(H) Projected 2013	(I) Projected 2014
Jurisdictional Dollars									
1. Site Selection Category									
a. Additions (From Schedule TOR-6)	\$3,491,739	\$12,775,518	\$16,004,085	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions	0	1,260,692	0	2,538,560	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset	0	(6,170)	0	783,314	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$3,491,739	\$14,030,040	\$16,004,085	\$3,321,875	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Category									
a. Additions (From Schedule TOR-6)	\$0	\$0	\$120,674,448	\$253,613,544	\$59,782,726	\$31,247,688	\$25,453,715	\$155,946,382	\$666,155,542
b. Carrying Costs on Additions	0	0	13,328,176	18,815,672	32,451,640	18,647,597	11,328,648	4,070,300	0
c. Carrying Costs on Deferred Tax	0	0	(91,499)	6,755,340	10,182,919	16,811,464	20,862,411	28,314,766	45,775,633
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$133,911,125	\$279,184,556	\$102,417,285	\$66,706,749	\$57,644,774	\$188,331,448	\$711,931,174
3. Construction Category									
Avg. Net Additions Balance	\$0	\$4,630,089	\$59,247,460	\$60,571,998	\$52,889,863	\$102,279,346	\$128,904,514	\$187,012,004	\$344,037,395
a. Carrying Costs on Additions	0	1,713,284	7,480,395	7,279,415	6,676,995	12,913,464	16,275,073	23,634,765	51,179,395
b. Carrying Costs on Deferred Tax	0	(1,841)	0	(47,593)	(31,164)	0	0	0	0
c. Total Construction Amount (Lines 3.a through 3.b)	\$0	\$1,711,443	\$7,480,395	\$7,231,822	\$6,645,832	\$12,913,464	\$16,275,073	\$23,634,765	\$51,179,395
4. Allocated or Assigned O&M Amounts	0	547,473	3,784,810	4,020,056	2,496,726	1,414,419	1,404,922	3,978,368	4,057,935
5. Other Adjustments	0	0	0	7,619	(5,302)	0	0	0	0
6. Total Final Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$3,491,739	\$16,288,956	\$161,180,415	\$293,765,928	\$111,554,540	\$81,034,632	\$75,324,768	\$215,944,581	\$767,168,505
7. Projected Amount for the Period	\$3,491,739	\$16,288,956	\$226,956,463	\$147,907,456	\$164,176,487	\$75,259,568	75,324,768	Note 1	Note 1
8. Difference (Line 7 - Line 6)	\$0	\$0	\$65,776,048	(\$145,858,472)	\$52,621,946	(\$5,775,064)	\$0		
9. Percent Difference [(Line 8 / Line 7) * 100%]	0.00%	0.00%	28.98%	-98.61%	32.05%	-7.67%	0.00%		

Note 1: No amount has previously been projected for this period.

Note 2: All amounts after 2010 are estimates and subject to final true-up. Estimates out past the current projection period are informational and not included in this years requested revenue requirements.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Summary of Annual Clause Recovery Amounts

Schedule TOR-3

EXPLANATION: Provide summary calculation of the actual to date and projected total amounts for the duration of the project.
 All estimated information is the best available at the time of the filing.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: T. G. Foster
 For Year Ended: 12/31/2011

Line No.	(J) Projected 2015	(K) Projected 2016	(L) Projected 2017	(M) Projected 2018	(N) Projected 2019	(O) Projected 2020	(P) Projected 2021	(Q) Projected 2022	(R) Projected 2023	(S) Projected Total
Jurisdictional Dollars										
1. Site Selection Category										
a. Additions (From Schedule TOR-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,271,341
b. Carrying Costs on Additions	0	0	0	0	0	0	0	0	0	3,799,252
c. Carrying Costs on Deferred Tax Asset	0	0	0	0	0	0	0	0	0	777,144
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,847,738
2. Preconstruction Category										
a. Additions (From Schedule TOR-6)	\$18,320,593	\$11,387,054	\$7,927,043	\$6,146,883	\$2,406,541	\$462,267	\$200,637	\$142,170	\$0	\$1,359,867,234
b. Carrying Costs on Additions	0	0	0	0	0	0	0	0	0	98,642,033
c. Carrying Costs on Deferred Tax	0	0	0	0	0	0	0	0	0	128,611,034
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$18,320,593	\$11,387,054	\$7,927,043	\$6,146,883	\$2,406,541	\$462,267	\$200,637	\$142,170	\$0	\$1,587,120,300
3. Construction Category										
Avg. Net Additions Balance	\$1,404,583,481	\$3,406,858,027	\$5,684,369,786	\$7,938,692,251	\$10,135,089,525	\$11,939,704,952	\$13,109,882,268	\$13,757,318,559	\$14,005,149,906	
a. Carrying Costs on Additions	183,132,936	421,520,689	667,290,841	934,526,595	1,222,912,954	1,385,071,012	800,071,090	582,145,961	0	6,323,824,865
b. Carrying Costs on Deferred Tax	8,214,640	15,851,389	32,086,703	41,132,791	67,266,277	93,949,243	77,097,295	52,622,505	0	388,140,246
c. Total Construction Amount (Lines 3.a through 3.b)	\$191,347,576	\$437,372,079	\$699,377,544	\$975,659,386	\$1,290,179,231	\$1,479,020,256	\$877,168,385	\$634,768,466	\$0	\$6,711,965,111
4. Allocated or Assigned O&M Amounts	4,139,094	4,221,876	4,306,314	4,392,440	4,480,289	4,569,894	4,661,292	4,754,518	0	57,230,427
5. Other Adjustments	0	0	0	0	0	0	0	0	0	7,623
6. Total Final Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$213,807,263	\$452,981,009	\$711,610,900	\$986,198,709	\$1,297,066,061	\$1,484,052,417	\$882,030,315	\$639,665,154	\$0	\$8,393,171,199
7. Projected Amount for the Period	Note 1									
8. Difference (Line 7 - Line 6)										
9. Percent Difference [(Line 8 / Line 7) * 100%]										

Note 1: No amount has previously been projected for this period.

Note 2: All amounts after 2010 are estimates and subject to final true-up. Estimates out past the current projection period are informational and not included in this years requested revenue requirements.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up to Original Filing: Allocated or Assigned O&M Expenditures

Schedule TOR-4

EXPLANATION: Provide the Annual Recoverable O&M expenditures by function as reported for all historical years, for the current year, and for the projected year.

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: T. G. Foster/S. Hardison
 For Year Ended: 12/31/2011

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Act/Est 2011	(G) Projected 2012	(H) Total
O&M Expenditures									
1	Accounting	\$0	\$0	\$66,507	\$100,845	\$61,798	\$74,106	\$76,532	\$379,788
2	Corporate Communications	0	0	24,249	59,114	18,354	50,878	21,017	173,612
3	Corporate Planning	0	0	208,384	211,960	223,338	229,999	236,899	1,110,580
4	Corporate Services	0	0	255	611	0	0	0	866
5	External Relations	0	0	0	25,285	138	0	0	25,423
6	Human Resources	0	0	88,871	149,489	19,320	0	0	257,680
7	IT & Telecom	0	146,971	11,577	1,969	0	0	0	160,517
8	Legal	0	0	1,010,864	833,232	1,204,795	596,169	606,364	4,251,424
9	Project Assurance	0	59,813	179,875	217,305	183,799	0	0	640,792
10	Tax	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	208,529	510,057	(11,468)	4,591	0	711,709
13	Subtotal A&G	\$0	\$206,784	\$1,799,111	\$2,109,867	\$1,700,074	\$955,743	\$940,812	\$7,712,392
14	Energy Delivery Florida	\$0	\$0	\$160,716	(\$36,698)	\$32	\$0	\$0	\$124,050
15	Joint Owner Credit	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$160,716	(\$36,698)	\$32	\$0	\$0	\$124,050
18	Nuclear Generation	\$0	\$0	\$1,571,800	\$1,668,697	\$872,089	\$515,417	\$513,688	\$5,141,691
19	Joint Owner Credit	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$0	\$0	\$1,571,800	\$1,668,697	\$872,089	\$515,417	\$513,688	\$5,141,691
22	Transmission	\$0	\$501,083	\$635,922	\$759,109	\$304,884	\$86,605	\$90,888	\$2,378,491
23	Joint Owner Credit	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$0	\$501,083	\$635,922	\$759,109	\$304,884	\$86,605	\$90,888	\$2,378,491
26	Total O&M Costs	\$0	\$707,867	\$4,167,549	\$4,500,975	\$2,877,079	\$1,557,765	\$1,545,388	\$15,356,624
27	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.87691	0.92357	0.92357	
28	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99624	0.99624	0.99624	
29	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.92792	
30	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.68113	0.69516	0.69516	
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$0	\$189,559	\$1,649,245	\$1,934,115	\$1,490,812	\$882,696	\$868,906	\$7,015,333
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	160,068	(36,550)	32	0	0	\$123,550
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)	0	0	1,473,610	1,564,453	794,377	478,268	476,663	\$4,787,370
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	353,750	448,942	535,908	207,666	60,204	63,181	\$1,669,651
35	Total Jurisdictional CCRC Recoverable O&M Costs before Interest	\$0	\$543,308	\$3,731,865	\$3,997,927	\$2,492,886	\$1,421,167	\$1,408,750	\$13,595,904

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up To Original Filing: Site Selection Category - Monthly Capital Additions/Expenditures

Schedule TOR-6.1

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Site Selection Category for the duration of the project.

COMPANY: All Site Selection Category costs also included in Pre-Construction costs or Construction costs must be identified.

Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: T. G. Foster/S. Hardison/J. Elnitsky
 For Year Ended: 12/31/2011

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Act/Est 2011	(G) Projected 2012	(H) Projected 2013	(I) Projected 2014
1 Site Selection Additions:										
2 Generation:										
3	License Application	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$0	\$0	\$0
4	Engineering, Design & Procurement	0	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0	0
8	Total System Generation Site Selection Cost Additions [Note 1]	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$0	\$0	\$0
9 Adjustments:										
10	Non-Cash Accruals	(\$951,044)	(\$6,548,076)	\$7,316,273	\$0	\$0	\$0	\$0	\$0	\$0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0
12	Other	1,826,236	(1,826,236)	0	0	0	0	0	0	0
13	Adjusted System Generation Site Selection Cost Additions [Note 2]	\$3,724,402	\$12,162,586	\$15,733,611	\$0	\$0	\$0	\$0	\$0	\$0
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Site Selection Capital Additions	\$3,491,739	\$11,402,789	\$14,750,732	\$0	\$0	\$0	\$0	\$0	\$0
16 Transmission:										
17	Line Engineering	\$0	\$1,511,538	\$666,950	\$0	\$0	\$0	\$0	\$0	\$0
18	Substation Engineering	0	171,433	21,860	0	0	0	0	0	0
19	Clearing	0	0	0	0	0	0	0	0	0
20	Other	0	866,016	482,023	0	0	0	0	0	0
21	Total System Transmission Site Selection Cost Additions [Note 1]	\$0	\$2,548,987	\$1,170,833	\$0	\$0	\$0	\$0	\$0	\$0
22 Adjustments:										
23	Non-Cash Accruals	\$0	(\$604,530)	\$604,530	\$0	\$0	\$0	\$0	\$0	\$0
24	Joint Owner Credit	0	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Site Selection Cost Additions [Note 2]	\$0	\$1,944,457	\$1,775,363	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.68113	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Site Selection Capital Additions	\$0	\$1,372,728	\$1,253,353	\$0	\$0	\$0	\$0	\$0	\$0
29	Total Jurisdictional Site Selection Cost Additions (Lines 15 + 28)	\$3,491,739	\$12,775,518	\$16,004,085	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up To Original Filing: Site Selection Category - Monthly Capital Additions/Expenditures

Schedule TOR-6.1

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Site Selection Category for the duration of the project.

[25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (4), F.A.C.]

COMPANY: Progress Energy - FL All Site Selection Category costs also included in Pre-Construction costs or Construction costs must be identified.

DOCKET NO.: 110009-EI

Witness: T. G. Foster/S. Hardison/J. Elnitsky
 For Year Ended: 12/31/2011

Line No.	Description	(J) Projected 2015	(K) Projected 2016	(L) Projected 2017	(J) Projected 2018	(M) Projected 2019	(N) Projected 2020	(O) Projected 2021	(P) Projected 2022	(Q) Projected 2023	(R) Projected Total
1 Site Selection Additions:											
2 Generation:											
3	License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,803,446
4	Engineering, Design & Procurement	0	0	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0	0	0
8	Total System Generation Site Selection Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,803,446
9 Adjustments:											
10	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$162,847)
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0	0	0
13	Adjusted System Generation Site Selection Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,620,599
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
15	Jurisdictional Generation Site Selection Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,645,260
16 Transmission:											
17	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,178,488
18	Substation Engineering	0	0	0	0	0	0	0	0	0	193,293
19	Clearing	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	1,348,039
21	Total System Transmission Site Selection Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,719,820
22 Adjustments:											
23	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Site Selection Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,719,820
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
28	Jurisdictional Transmission Site Selection Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,626,081
29	Total Jurisdictional Site Selection Cost Additions (Lines 15 + 28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,271,341

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up To Original Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule TOR-6.2

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Preconstruction Category for the duration of the project.

[25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]

COMPANY: Progress Energy - FL All Preconstruction Category costs also included in Site Selection costs or Construction costs must be identified.

DOCKET NO. 110009-EI

REDACTED

Witness: T. G. Foster/S. Hardison/J. Einitsky
 For Year Ended: 12/31/2011

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Projected 2011	(G) Projected 2012	(H) Projected 2013	(I) Projected 2014
1 Preconstruction Additions:										
2 Generation:										
3	License Application	\$0	\$0	\$24,951,134	26,406,810					
4	Engineering, Design & Procurement	0	0	110,684,010						
5	Permitting	0	0	0	0					
6	Clearing, Grading, and Excavation	0	0	0	0					
7	On-Site Construction Facilities	0	0	401,536	(274,156)					
8	Total System Generation Preconstruction Cost Additions [Note 1]	\$0	\$0	\$136,036,682						
9 Adjustments:										
10	Non-Cash Accruals	\$0	\$0	(\$11,508,597)						
11	Joint Owner Credit	0	0	0	0					
12	Other	0	0	0	0					
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]	\$0	\$0	\$124,528,085						
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions	\$0	\$0	\$116,748,816						
16 Transmission:										
17	Line Engineering	\$0	\$0	2,935,350	\$3,501,699					
18	Substation Engineering	0	0	1,157,997	2,638,838					
19	Clearing	0	0	0	0					
20	Other	0	0	2,703,891	4,870,120					
21	Total System Transmission Preconstruction Cost Additions [Note 1]	\$0	\$0	\$6,797,238	\$11,010,657					
22 Adjustments:										
23	Non-Cash Accruals	\$0	\$0	(1,236,616)	(\$535,363)					
24	Joint Owner Credit	0	0	0	0					
25	Other	0	0	0	0					
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$0	\$0	\$5,560,622	\$10,475,294					
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.68113	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions	\$0	\$0	\$3,925,633	\$7,395,243					
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$0	\$0	\$120,674,448	\$253,613,544	\$59,782,726	\$31,247,688	\$25,453,715	\$155,946,382	\$666,155,542

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up To Original Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule TOR-6.2

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Preconstruction Category for the duration of the project.

[25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]

COMPANY: Progress Energy - FL All Preconstruction Category costs also included in Site Selection costs or Construction costs must be identified.

DOCKET NO.: 110009-EI

REDACTED

Witness: T. G. Foster/S. Hardison/J. Elnitsky
 For Year Ended: 12/31/2011

Line No.	Description	(J) Projected 2015	(K) Projected 2016	(L) Projected 2017	(J) Projected 2018	(M) Projected 2019	(N) Projected 2020	(O) Projected 2021	(P) Projected 2022	(Q) Projected 2023	(R) Projected Total
1	<u>Preconstruction Additions:</u>										
2	<u>Generation:</u>										
3	License Application										
4	Engineering, Design & Procurement										
5	Permitting										
6	Clearing, Grading, and Excavation										
7	On-Site Construction Facilities										
8	Total System Generation Preconstruction Cost Additions [Note 1]										
9	<u>Adjustments:</u>										
10	Non-Cash Accruals										
11	Joint Owner Credit										
12	Other										
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]										
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
15	Jurisdictional Generation Preconstruction Capital Additions										
16	<u>Transmission:</u>										
17	Line Engineering										
18	Substation Engineering										
19	Clearing										
20	Other										
21	Total System Transmission Preconstruction Cost Additions [Note 1]										
22	<u>Adjustments:</u>										
23	Non-Cash Accruals										
24	Joint Owner Credit										
25	Other										
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]										
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
28	Jurisdictional Transmission Preconstruction Capital Additions										
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$18,320,593	\$11,387,054	\$7,927,043	\$6,146,883	\$2,406,541	\$462,267	\$200,637	\$142,170	\$0	\$1,359,867,234

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up To Original Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule TOR-6.3

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Construction Category for the duration of the project.

[25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]

COMPANY: Progress Energy - FL All Construction Category costs also included in Site Selection costs or Preconstruction costs must be identified.

DOCKET NO.: 110009-EI

REDACTED

Witness: T. G. Foster/S. Hardison/J. Elnitsky
 For Year Ended: 12/31/2011

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Act/Est 2011	(G) Projected 2012	(H) Projected 2013	(I) Projected 2014
1 Construction Additions:										
2 Generation:										
3	Real Estate Acquisitions	\$0	\$52,530,259	(\$115,764)	\$101,792					
4	Project Management	0	0	0	0					
5	License Application	0	0	0	0					
6	Engineering, Design & Procurement	0	0	0	0					
7	Permitting	0	0	0	0					
8	Permanent Staff/Training	0	0	0	0					
9	Site Preparation	0	0	0	0					
10	On-Site Construction Facilities	0	0	16,981	0					
11	Power Block Engineering, Procurement, etc.	0	0	0	0					
12	Non-Power Block Engineering, Procurement, etc.	0	0	0	0					
13	Total System Generation Construction Cost Additions [Note 1]	\$0	\$52,530,259	(\$98,783)	\$101,792					
14 Adjustments:										
15	Non-Cash Accruals	\$0	\$0	(\$76,447)	\$76,447					
16	Joint Owner Credit	0	0	0	0					
17	Other	0	0	0	0					
18	Adjusted System Generation Construction Cost Additions [Note 2]	\$0	\$52,530,259	(\$175,230)	\$178,239					
19	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.92792	0.92792	0.92792
20	Jurisdictional Generation Construction Capital Additions	\$0	\$49,248,694	(\$164,283)	\$167,104					
21 Transmission:										
22	Line Engineering	\$0	\$0	\$0	\$0					
23	Substation Engineering	0	0	0	59,000					
24	Real Estate Acquisition	0	8,941,425	2,994,450	1,783,996					
25	Line Construction	0	0	0	0					
26	Substation Construction	0	0	0	938,615					
27	Other	0	0	(10,780)	570,758					
28	Total System Transmission Construction Cost Additions [Note 1]	\$0	\$8,941,425	\$2,983,670	\$3,352,369					
29 Adjustments:										
30	Non-Cash Accruals	\$0	\$0	(\$15,555)	(\$260,337)					
31	Joint Owner Credit	0	0	0	0					
32	Other	0	0	0	0					
33	Adjusted System Transmission Construction Cost Additions [Note 2]	\$0	\$8,941,425	\$2,968,115	\$3,092,032					
34	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.68113	0.69516	0.69516	0.69516	0.69516
35	Jurisdictional Transmission Construction Capital Additions	\$0	\$6,312,378	\$2,095,400	\$2,182,882					
36	Total Jurisdictional Construction Cost Additions (Lines 20 + 35)	\$0	\$55,561,072	\$1,931,117	\$2,349,986	\$20,134,377	\$41,499,320	\$14,130,148	\$102,811,968	\$322,360,957

Note 1: Lines 13 and 28 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 18 and 33 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up To Original Filing: Construction Category - Annual Capital Additions/Expenditures

Schedule TOR-6.3

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Construction Category for the duration of the project.

[25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]

COMPANY: Progress Energy - FL All Construction Category costs also included in Site Selection costs or Preconstruction costs must be identified.

DOCKET NO.: 110009-EI

REDACTED

Witness: T. G. Foster/S. Hardison/J. Elnitsky
 For Year Ended: 12/31/2011

Line No.	Description	(J) Projected 2015	(K) Projected 2016	(L) Projected 2017	(J) Projected 2018	(M) Projected 2019	(N) Projected 2020	(O) Projected 2021	(P) Projected 2022	(Q) Projected 2023	(R) Projected Total
1	Construction Additions:										
2	Generation:										
3	Real Estate Acquisitions										
4	Project Management										
5	License Application										
6	Engineering, Design & Procurement										
7	Permitting										
8	Permanent Staff/Training										
9	Site Preparation										
10	On-Site Construction Facilities										
11	Power Block Engineering, Procurement, etc.										
12	Non-Power Block Engineering, Procurement, etc.										
13	Total System Generation Construction Cost Additions [Note 1]										
14	Adjustments:										
15	Non-Cash Accruals										
16	Joint Owner Credit										
17	Other										
18	Adjusted System Generation Construction Cost Additions [Note 2]										
19	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
20	Jurisdictional Generation Construction Capital Additions										
21	Transmission:										
22	Line Engineering										
23	Substation Engineering										
24	Real Estate Acquisition										
25	Line Construction										
26	Substation Construction										
27	Other										
28	Total System Transmission Construction Cost Additions [Note 1]										
29	Adjustments:										
30	Non-Cash Accruals										
31	Joint Owner Credit										
32	Other										
33	Adjusted System Transmission Construction Cost Additions [Note 2]										
34	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
35	Jurisdictional Transmission Construction Capital Additions										
36	Total Jurisdictional Construction Cost Additions (Lines 20 + 35)	\$1,687,609,072	\$2,316,940,022	\$2,238,083,495	\$2,270,561,435	\$2,122,233,113	\$1,486,997,742	\$853,356,890	\$441,515,692	\$54,147,001	\$14,032,223,406

Note 1: Lines 13 and 28 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 18 and 33 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up To Original Filing: Site Selection Category - Description of Monthly Cost Additions

Schedule TOR-6A.1

EXPLANATION: Provide a description of the major tasks performed within the Site Selection Cost category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules TOR- 6.1.

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

Witness: S. Hardison

For Year Ended: 12/31/2011

Line No.	Major Task & Description for amounts on Schedule TOR-6.1	Description
----------	----------------------------------------------------------	-------------

Generation:

- | | | |
|---|------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Engineering , Design & Procurement | Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities. |
| 3 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 4 | Clearing, Grading and Excavation | Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads. |
| 5 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |

Transmission:

- | | | |
|---|------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 6 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 7 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 8 | Clearing | Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines. |
| 9 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission site selection. |

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up To Original Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule TOR-6A.2

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules TOR- 6.2.

COMPANY:

Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: S. Hardison
 For Year Ended: 12/31/2011

Line No.	Major Task & Description for amounts on Schedule TOR-6.2	Description
----------	-------------------------------------------------------------	-------------

Generation:

- | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1 License Application
 2 Engineering , Design & Procurement
 3 Permitting
 4 Clearing, Grading and Excavation
 5 On-Site Construction Facilities</p> | <p>Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
 Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities.
 Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
 Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads.
 Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.</p> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Transmission:

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>6 Line Engineering
 7 Substation Engineering
 8 Clearing
 9 Other</p> | <p>Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
 Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
 Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines.
 Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission pre-construction.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up To Original Filing: Construction Category - Description of Monthly Cost Additions

Schedule TOR-6A.3

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules TOR- 6.3.

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

Witness: S. Hardison

For Year Ended: 12/31/2011

Line No.	Construction Major Task & Description for amounts on Schedule TOR-6.3	Description
----------	-----------------------------------------------------------------------	-------------

Generation:

1	Real Estate Acquisitions	Land, Survey, Legal fees and commissions.
2	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
3	License Application	Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
4	Engineering, Design & Procurement	Engineering & Design associated with the Site Layout, Procuring of the Power Block and Non-Power Block facilities.
5	Permitting	Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
6	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
7	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrate.
8	On-Site Construction Facilities	includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
9	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
10	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)

Transmission:

11	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
12	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
13	Real Estate Acquisition	Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs.
14	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
15	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
16	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction.

Levy County Nuclear 1 and 2
 Power Plant Milestones

Schedule TOR-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs and reasons for variances to initial estimates.

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.:
 110009-EI

REDACTED

Witness: J. Elnitsky
 For Year Ended: 12/31/2011

	Initial Milestones (See Note 1 & 2) (millions)	Revised Milestones (See Note 1) (millions)	Reasons for Variance(s)
Generation Plant			Note 3
Transmission Facilities			Note 3
Total Project Costs			

Note 1) These costs represent projected capital expenditures exclusive of carrying costs and do not include any costs associated with fuel.

Note 2) Initial milestone costs are based on estimates provided in Levy Need proceeding, Docket # 080148-EI.

Note 3) As discussed in Docket 100009 in the testimonies of witnesses Lyash and Elnitsky, changes from Levy Need filing are primarily due to the schedule shift.

	Additions (millions)	Notes
Site Selection - Generation	32	TOR-6.1 line 8, column R
Site Selection - Transmission	4	TOR-6.1 line 21, column R
Preconstruction - Generation		TOR-6.2 line 8, column R
Preconstruction - Transmission		TOR-6.2 line 21, column R
Construction - Generation		TOR-6.3 line 13, column R
Construction - Transmission		TOR-6.3 line 28, column R
Total		

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-4)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (AE-1 Through AE-7B)**

**JANUARY 2011 - DECEMBER 2011
ACTUAL / ESTIMATED
DOCKET NO. 110009-EI**

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Crystal River Unit 3 Uprate
Actual / Estimated Filing: Nuclear Filing Requirements
January 2011 - December 2011

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5 - 6	AE-2.3	Construction CWIP and Carrying Costs	T. G. Foster
7 - 8	AE-3A.3	Deferred Tax Carrying Costs	T. G. Foster
9 - 10	AE-3B.3	Construction Period Interest	T. G. Foster
11	AE-4	CCRC Recoverable O&M Monthly Expenditures	T. G. Foster/J. Franke
12	AE-4A	CCRC Recoverable O&M Variance Explanations	T. G. Foster/J. Franke
13	AE-5	Other O&M Monthly Expenditures	T. G. Foster
14 - 15	AE-6.3	Capital Monthly Expenditures	T. G. Foster/J. Franke
16	AE-6A.3	Capital Monthly Expenditure Descriptions	J. Franke
17	AE-6B.3	Capital Expenditures Variance Explanations	J. Franke
18 - 19	AE-7	Contracts Executed (in excess of \$1 million)	J. Franke
20 - 44	AE-7A	Contracts Executed Detail (in excess of \$1 million)	J. Franke
45	AE-7B	Contracts Executed (in excess of \$250,000)	J. Franke
46 - 47	Appendix A	Beginning Balance Support for Schedules	T. G. Foster
48 - 49	Appendix B	Construction Projects CR 3 Uprate - Support	T. G. Foster/J. Franke
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53 - 54	Appendix D	Adjustment for Assets Not Yet Placed into Service	T. G. Foster
55	Appendix E	Prior Period Over / (Under) Support Schedules	T. G. Foster

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Summary of Jurisdictional Recovery Amounts

Schedule AE-1

EXPLANATION: Provide summary calculation of the monthly Actual/Estimated Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b., F.A..C.]
 [25-6.0423 (8)(d), F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2011

Line No. Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	6 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f), F.A..C.]							
a. Additions (Schedule AE-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule AE-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule AE-2A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g), F.A..C.]							
a. Additions (Schedule AE-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule AE-2.2, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax (Schedule AE-2A.2, line 11)	0	0	0	0	0	0	0
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Final Construction Costs for the Period [25-6.0423(2)(i), F.A..C.]							
Avg. Net Additions Balance (Schedule AE-2.3, line 8)	\$101,148,415	\$106,185,661	\$108,862,385	\$110,570,419	\$115,061,563	\$119,564,335	
a. Carrying Costs on Additions (Schedule AE-2.3, line 10)	1,064,223	1,117,222	1,145,385	1,163,356	1,210,609	1,257,984	6,958,779
b. Carrying Costs on Deferred Tax (Schedule AE-3A, line 12)	27,638	29,412	31,267	33,213	35,231	37,314	194,074
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,091,861	\$1,146,634	\$1,176,652	\$1,196,569	\$1,245,840	\$1,295,298	\$7,152,853
4. Allocated or Assigned O&M Amounts (Schedule AE-4, line 43)	\$13,307	\$44,688	\$37,818	\$46,603	\$37,926	\$33,047	\$213,389
5. Other Adjustments (a)	(\$253,078)	(\$253,463)	(\$253,851)	(\$254,244)	(\$254,641)	(\$255,042)	(\$1,524,320)
6. Total Projected Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$852,090	\$937,859	\$960,619	\$988,928	\$1,029,125	\$1,073,303	\$5,841,923
7. Projected Amount for the Period (Order No. PSC 11-0095-FOF-EI)	\$869,815	\$908,685	\$948,598	\$969,425	\$1,000,520	\$1,073,014	\$5,770,058
8. Estimated Actual True-up Amount for the Period (Line 6 - Line 7)	(\$17,725)	\$29,174	\$12,020	\$19,502	\$28,604	\$289	\$71,865

Note (a): January-December adjustment represents a (\$249,095) refund to customers for Depreciation and Property Tax on the Uprate assets that are in base rates, but not yet in-service (Appendix D).
 January-December adjustment also represents a return of Over-recovered period costs on the Uprate assets that are in base rates, but not yet in-service (Appendix D).

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Summary of Jurisdictional Recovery Amounts

Schedule AE-1

EXPLANATION: Provide summary calculation of the monthly Actual/Estimated Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. [25-6.0423(5)(c)1.b., F.A..C.] [25-6.0423 (8)(d), F.A..C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2011

Line No.	Description	(H) Estimated July	(I) Estimated August	(J) Estimated September	(K) Estimated October	(L) Estimated November	(M) Estimated December	(N) 12 Month Total
Jurisdictional Dollars								
1.	Final Site Selection Costs for the Period [25-6.0423(2)(f), F.A..C.]							
a.	Additions (Schedule AE-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Carrying Costs on Additions (Schedule AE-2.1, line 7)	0	0	0	0	0	0	0
c.	Carrying Costs on Deferred Tax Asset (Schedule AE-2A.1, line 11)	0	0	0	0	0	0	0
d.	Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Final Preconstruction Costs for the Period [25-6.0423(2)(g), F.A..C.]							
a.	Additions (Schedule AE-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Carrying Costs on Additions (Schedule AE-2.2, line 7)	0	0	0	0	0	0	0
c.	Carrying Costs on Deferred Tax (Schedule AE-2A.2, line 11)	0	0	0	0	0	0	0
d.	Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Final Construction Costs for the Period [25-6.0423(2)(i), F.A..C.]							
	Avg. Net Additions Balance (Schedule AE-2.3, line 8)	\$122,840,579	\$126,700,288	\$131,824,029	\$137,371,067	\$143,392,008	\$149,162,198	
a.	Carrying Costs on Additions (Schedule AE-2.3, line 10)	1,292,455	1,333,065	1,386,973	1,445,336	1,508,685	1,569,395	15,494,688
b.	Carrying Costs on Deferred Tax (Schedule AE-3A, line 12)	39,474	41,740	44,139	46,664	49,307	52,145	467,545
c.	Total Construction Amount (Lines 3.a through 3.b)	\$1,331,929	\$1,374,805	\$1,431,113	\$1,492,000	\$1,557,992	\$1,621,541	\$15,962,233
4.	Allocated or Assigned O&M Amounts (Schedule AE-4, line 43)	\$70,796	\$80,020	\$46,572	\$25,163	\$20,912	\$19,283	\$476,134
5.	Other Adjustments (a)	(\$260,226)	(\$265,460)	(\$270,746)	(\$276,084)	(\$285,185)	(\$294,376)	(\$3,176,396)
6.	Total Estimated Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$1,142,500	\$1,189,365	\$1,206,938	\$1,241,079	\$1,293,719	\$1,346,447	\$13,261,971
7.	Projected Amount for the Period (Order No. PSC 11-0095-FOF-EI)	\$1,389,217	\$1,210,977	\$1,240,947	\$1,299,412	\$1,546,149	\$1,414,925	\$13,871,686
8.	Estimated Actual True-up Amount for the Period (Line 6 - Line 7)	(\$246,717)	(\$21,612)	(\$34,009)	(\$58,333)	(\$252,431)	(\$68,477)	(\$609,715)

Note (a): January-December adjustment represents a (\$249,095) refund to customers for Depreciation and Property Tax on the Uprate assets that are in base rates, but not yet in-service (Appendix D).
 January-December adjustment also represents a return of Over-recovered period costs on the Uprate assets that are in base rates, but not yet in-service (Appendix D).

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule AE-2.3

EXPLANATION: Provide the calculation of the monthly Actual/Estimated amount of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Beginning Balance	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	6 Month Total
Jurisdictional Dollars									
1.	Construction Cost: Plant Additions for the Period (Schedule AE 6.3 Line 35) (a)	\$ 205,017,180	\$4,301,688	\$5,695,263	(\$451,547)	\$3,777,363	\$5,116,175	\$3,763,814	\$22,202,757
2.	Transfers to Plant in Service (b)	28,566,999	15,096	791	0	0	0	0	15,887
3.	Amount Recovered in Base Rates not yet in Service (c)	82,633,335	(15,096)	(791)	0	0	0	0	(15,887)
4.	Other Adjustments		0	261,717	277,812	268,073	267,321	285,724	
5.	Prior Period Carrying Charge Unrecovered Balance (prior period + amortization) (a)	5,292,198	5,069,252	4,846,305	4,623,358	4,400,412	4,177,465	3,954,518	
6.	Prior Period Carrying Charge Recovered (a)	2,675,360	222,947	222,947	222,947	222,947	222,947	222,947	
7.	Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 - 3 + 4 - 6)	<u>\$ 99,109,045</u>	<u>\$ 103,187,785</u>	<u>\$ 108,921,819</u>	<u>\$ 108,525,138</u>	<u>\$ 112,347,628</u>	<u>\$ 117,508,177</u>	<u>\$ 121,334,768</u>	<u>\$ 121,334,768</u>
8.	Average Net Plant Additions		\$101,148,415	\$106,185,661	\$108,862,385	\$110,570,419	\$115,061,563	\$119,564,335	
9.	Return on Average Net Plant Additions (f)								
a.	Equity Component (d)		552,675	580,198	594,824	604,157	628,696	653,300	3,613,850
b.	Equity Comp. grossed up for taxes (e)		899,756	944,564	968,375	983,568	1,023,519	1,063,573	5,883,354
c.	Debt Component		164,467	172,658	177,010	179,788	187,090	194,412	1,075,425
10.	Estimated Construction Carrying Cost for the Period (Line 9b + 9c)		<u>\$1,064,223</u>	<u>\$1,117,222</u>	<u>\$1,145,385</u>	<u>\$1,163,356</u>	<u>\$1,210,609</u>	<u>\$1,257,984</u>	<u>\$6,958,779</u>
11.	Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 11-0095-FOF-EI)		\$802,506	\$839,410	\$877,312	\$896,035	\$924,885	\$995,020	\$5,335,167
12.	Under/(Over) Recovery (Line 10 - Line 11)		<u>\$261,717</u>	<u>\$277,812</u>	<u>\$268,073</u>	<u>\$267,321</u>	<u>\$285,724</u>	<u>\$262,965</u>	<u>\$1,623,611</u>

Notes:

- (a) Line 1 Beginning Balances calculation: Please see Appendix A
- (b) Line 2 Transfers to Base Rates: Please see Appendix A & Appendix B for detail
- (c) These amounts represent dollars transferred to Base Rates but not yet placed in service. Please see Appendix A
- (d) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (e) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (f) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule AE-2.3

EXPLANATION: Provide the calculation of the monthly Actual/Estimated amount of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1 b., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Total to Date
Jurisdictional Dollars									
1.	Construction Cost: Plant Additions for the Period (Schedule AE 6.3 Line 35) (a)	\$2,708,639	\$4,587,248	\$4,801,495	\$5,382,946	\$5,746,295	\$4,544,024	\$49,973,404	254,990,584
2.	Transfers to Plant in Service	0	0	0	0	0	0	15,887	28,582,886
3.	Amount Recovered in Base Rates not yet in Service	0	0	0	0	0	0	(15,887)	82,617,448
4.	Other Adjustments	262,965	434,713	652,316	677,764	679,267	847,977		
5.	Prior Period Carrying Charge Unrecovered Balance (prior period + amortization) (a)	3,731,572	3,508,625	3,285,678	3,062,732	2,839,785	2,616,838		
6.	Prior Period Carrying Charge Recovered (a)	222,947	222,947	222,947	222,947	222,947	222,947	2,675,360	
7.	Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 - 3 + 4 - 6)	<u>\$ 124,083,425</u>	<u>\$ 128,882,439</u>	<u>\$ 134,113,303</u>	<u>\$ 139,951,066</u>	<u>\$ 146,153,662</u>	<u>\$ 151,322,737</u>		<u>\$ 143,790,250</u>
8.	Average Net Plant Additions	\$122,840,579	\$126,700,288	\$131,824,029	\$137,371,067	\$143,392,008	\$149,162,198		
9.	Return on Average Net Plant Additions (f)								
a.	Equity Component (d)	671,201	692,290	720,286	750,596	783,494	815,022	8,046,740	
b.	Equity Comp. grossed up for taxes (e)	1,092,716	1,127,050	1,172,628	1,221,971	1,275,529	1,326,858	13,100,105	
c.	Debt Component	199,739	206,015	214,346	223,365	233,155	242,538	2,394,582	
10.	Estimated Construction Carrying Cost for the Period (Line 9b + 9c)	<u>\$1,292,455</u>	<u>\$1,333,065</u>	<u>\$1,386,973</u>	<u>\$1,445,336</u>	<u>\$1,508,685</u>	<u>\$1,569,395</u>	<u>\$15,494,688</u>	
11.	Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 11-0095-FOF-EI)	\$857,742	\$680,748	\$709,210	\$766,069	\$660,708	\$530,530	\$9,540,174	
12.	Under/(Over) Recovery (Line 10 - Line 11)	<u>\$434,713</u>	<u>\$652,316</u>	<u>\$677,764</u>	<u>\$679,267</u>	<u>\$847,977</u>	<u>\$1,038,865</u>	<u>\$5,954,513</u>	

Notes:

- (a) Line 1 Beginning Balances calculation: Please see Appendix A
- (b) Line 2 Transfers to Base Rates: Please see Appendix A & Appendix B for detail
- (c) These amounts represent dollars transferred to Base Rates but not yet placed in service. Please see Appendix A
- (d) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (e) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (f) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule AE-3A.3

EXPLANATION: Provide the calculation of the monthly Actual / Estimated of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2011

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Beginning of Period	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	6 Month Total
Jurisdictional Dollars									
1.	Construction Cost Construction Period Interest (Schedule AE-3B.3, Line 7)		\$373,846	\$400,424	\$425,727	\$446,227	\$461,943	\$479,365	\$2,587,534
2.	Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0
3.	Other Adjustments		0	0	0	0	0	0	0
4.	Tax Basis Less Book Basis (Line 1 + 2 + 3) (d)	<u>\$7,378,162</u>	<u>\$373,846</u>	<u>\$400,424</u>	<u>\$425,727</u>	<u>\$446,227</u>	<u>\$461,943</u>	<u>\$479,365</u>	<u>\$2,587,534</u>
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$2,846,126</u>	<u>\$144,211</u>	<u>\$154,464</u>	<u>\$164,224</u>	<u>\$172,132</u>	<u>\$178,195</u>	<u>\$998,141</u>
6.	Prior Period Construction Unrecovered Balance (d)		(\$302,156)	(\$280,695)	(\$259,233)	(\$237,771)	(\$216,309)	(\$194,847)	(\$173,385)
7.	Prior Period Construction Expenses Recovered (d)		(\$257,543)	(21,462)	(21,462)	(21,462)	(21,462)	(21,462)	(21,462)
8.	Prior Month Under/(Over) Recovery (Prior Month Line 14)			0	(4,386)	(4,583)	(4,744)	(4,907)	(5,139)
9.	Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		\$2,543,969	2,709,643	2,881,182	3,062,285	3,251,136	3,445,886	3,647,124
10.	Average Balance Eligible for Return			2,626,806	2,795,412	2,971,734	3,156,710	3,348,511	3,546,505
11.	Construction Carrying Cost on DTA (c)								
a.	Equity Component (a)			14,353	15,274	16,238	17,248	18,296	19,378
b.	Equity Comp. grossed up for taxes (b)			23,366	24,866	26,435	28,080	29,786	31,548
c.	Debt Component			4,271	4,545	4,832	5,133	5,445	5,767
12.	Construction Carrying Cost on DTA for the Period (Line 11b + 11c)		<u>\$27,638</u>	<u>\$29,412</u>	<u>\$31,267</u>	<u>\$33,213</u>	<u>\$35,231</u>	<u>\$37,314</u>	<u>\$194,074</u>
13.	Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 11-0095-FOF-EI)			\$32,024	\$33,995	\$36,011	\$38,120	\$40,370	\$42,734
14.	Under/(Over) Recovery (Line 12 - Line 13)		<u>(\$4,386)</u>	<u>(\$4,583)</u>	<u>(\$4,744)</u>	<u>(\$4,907)</u>	<u>(\$5,139)</u>	<u>(\$5,420)</u>	<u>(\$29,178)</u>

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (d) Beginning Balances calculation: Please see Appendix A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule AE-3A.3

EXPLANATION: Provide the calculation of the monthly Actual / Estimated costs of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2011

Line No.	Description	(I) Beginning of Period	(J) Estimated July	(K) Estimated August	(L) Estimated September	(M) Estimated October	(N) Estimated November	(O) Estimated December	(P) 12 Month Total	(Q) Ending Balance Total
Jurisdictional Dollars										
1.	Construction Cost Construction Period Interest (Schedule AE-3B.3, Line 7)		\$501,250	\$525,029	\$551,232	\$577,558	\$606,421	\$664,704	\$6,013,728	\$6,013,728
2.	Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0	0
3.	Other Adjustments		0	0	0	0	0	0	0	0
4.	Tax Basis Less Book Basis (Line 1 + 2 + 3)		<u>\$501,250</u>	<u>\$525,029</u>	<u>\$551,232</u>	<u>\$577,558</u>	<u>\$606,421</u>	<u>\$664,704</u>	<u>\$6,013,728</u>	<u>\$13,391,890</u>
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$193,357</u>	<u>\$202,530</u>	<u>\$212,638</u>	<u>\$222,793</u>	<u>\$233,927</u>	<u>\$256,410</u>	<u>\$2,319,796</u>	<u>\$5,165,921</u>
6.	Prior Period Construction Unrecovered Balance		(\$151,923)	(\$130,461)	(\$108,999)	(\$87,537)	(\$66,075)	(\$44,613)		
7.	Prior Period Construction Expenses Recovered		(21,462)	(21,462)	(21,462)	(21,462)	(21,462)	(21,462)		
8.	Prior Month Under/(Over) Recovery (Prior Month Line 14)		(5,420)	(2,653)	533	1,096	1,689	4,550		
9.	Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		3,856,523	4,077,862	4,312,495	4,557,846	4,814,924	5,097,346		
10.	Average Balance Eligible for Return		3,751,823	3,967,192	4,195,178	4,435,170	4,686,385	4,956,135		
11.	Construction Carrying Cost on DTA (c)									
a.	Equity Component (a)		20,500	21,677	22,922	24,234	25,606	27,080	242,807	
b.	Equity Comp. grossed up for taxes (b)		33,374	35,290	37,318	39,453	41,687	44,087	395,290	
c.	Debt Component		6,100	6,451	6,821	7,212	7,620	8,059	72,255	
12.	Construction Carrying Cost on DTA for the Period (Line 11b + 11c)		<u>\$39,474</u>	<u>\$41,740</u>	<u>\$44,139</u>	<u>\$46,664</u>	<u>\$49,307</u>	<u>\$52,145</u>	<u>\$467,545</u>	
13.	Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 11-0095-FOF-EI)		\$42,127	\$41,207	\$43,043	\$44,975	\$44,757	\$44,293	\$483,655	
14.	Under/(Over) Recovery (Line 12 - Line 13)		<u>(\$2,653)</u>	<u>\$533</u>	<u>\$1,096</u>	<u>\$1,689</u>	<u>\$4,550</u>	<u>\$7,853</u>	<u>(\$16,109)</u>	

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Beginning Balances calculation: Please see Appendix A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations

Schedule AE-3B.3

EXPLANATION: Provide the calculation of the monthly Actual / Estimated construction period interest on costs included in the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2011

Line No. Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Beginning of Period	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	6 Month Total
Jurisdictional Dollars								
1. Beginning Balance (Prior Month Line 4) (a)	\$74,021,319	\$77,138,243	\$82,611,478	\$88,495,334	\$93,423,709	\$97,255,496	\$100,139,324	
2. Additions (Schedule AE-6.3 (Line 12 + 15 + 16) x Line 18)		5,526,641	5,925,237	4,928,376	3,831,787	2,883,828	4,560,865	27,656,733
3. Other Adjustments (a)	3,116,925	(53,406)	(41,381)	0	0	0	0	
4. Ending Balance Excluding CPI (Line 1 + 2 + 3)	<u>\$77,138,243</u>	<u>\$82,611,478</u>	<u>\$88,495,334</u>	<u>\$93,423,709</u>	<u>\$97,255,496</u>	<u>\$100,139,324</u>	<u>\$104,700,189</u>	
5. Average Balance Eligible for CPI		<u>\$79,874,860</u>	<u>\$85,553,406</u>	<u>\$90,959,522</u>	<u>\$95,339,603</u>	<u>\$98,697,410</u>	<u>\$102,419,756</u>	
6. Monthly CPI Rate (b)		0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	
7. Construction Period Interest for Tax (CPI)		<u>\$373,846</u>	<u>\$400,424</u>	<u>\$425,727</u>	<u>\$446,227</u>	<u>\$461,943</u>	<u>\$479,365</u>	<u>\$2,587,534</u>

Notes:

- (a) Beginning Balances calculation: Please see Appendix A
- (b) CPI rate is the projected weighted average debt rate for the period.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations

Schedule AE-3B.3

EXPLANATION: Provide the calculation of the monthly Actual / Estimated construction period interest on costs included in the Construction Category. [25-6.0423(5)(c)1.b., F.A..C.]
 This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe [25-6.0423 (2)(i), F.A..C.]
 the components and levels, identify supporting schedule and line. [25-6.0423 (8)(d), F.A..C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2011

Line No.	Description	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
		Beginning of Period	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
Jurisdictional Dollars									
1.	Beginning Balance (Prior Month Line 4)		\$104,700,189	\$109,490,898	\$114,861,338	\$120,687,725	\$126,110,891	\$133,021,312	
2.	Additions (Schedule AE-6.3 (Line 12 + 15 + 16) x Line 18)		4,790,709	5,370,440	5,826,387	5,423,166	6,910,422	17,994,723	73,972,579
3.	Other Adjustments		0	0	0	0	0	0	
4.	Ending Balance Excluding CPI (Line 1 + 2 + 3)		<u>\$104,700,189</u>	<u>\$109,490,898</u>	<u>\$114,861,338</u>	<u>\$120,687,725</u>	<u>\$126,110,891</u>	<u>\$133,021,312</u>	<u>\$151,016,035</u>
5.	Average Balance Eligible for CPI		<u>\$107,095,543</u>	<u>\$112,176,118</u>	<u>\$117,774,531</u>	<u>\$123,399,308</u>	<u>\$129,566,101</u>	<u>\$142,018,674</u>	
6.	Monthly CPI Rate (b)		0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	
7.	Construction Period Interest for Tax (CPI)		<u>\$501,250</u>	<u>\$525,029</u>	<u>\$551,232</u>	<u>\$577,558</u>	<u>\$606,421</u>	<u>\$664,704</u>	<u>\$6,013,728</u>

Notes:
 (a) Beginning Balances calculation: Please see Appendix A
 (b) CPI rate is the projected weighted average debt rate for the period.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimate Filing; Allocated or Assigned O&M Expenditures

Schedule AE-4

EXPLANATION: Provide the calculation of the monthly under/over recovery of CCRC recoverable operation and maintenance (O&M) costs. This schedule is not required if no costs were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels. Identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6 0423(5)(c)1 b. F.A. C.1
 [25-6 0423 (2)(d) F.A. C.1
 [25-6 0423 (8)(d) F.A. C.1

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster / Jon Franke

Line No.	Description	For Year Ended 12/31/2011												
		(A) Actual January	(B) Actual February	(C) Estimated March	(D) Estimated April	(E) Estimated May	(F) Estimated June	(G) Estimated July	(H) Estimated August	(I) Estimated September	(J) Estimated October	(K) Estimated November	(L) Estimated December	(M) 12 Month Total
O&M Expenditures														
1	Accounting	\$1,810	\$1,869	\$3,901	\$5,358	\$3,846	\$3,634	\$3,494	\$3,740	\$5,367	\$3,834	\$3,834	\$3,317	\$43,923
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Corporate Planning	8,710	8,233	8,513	8,513	8,513	8,513	8,513	8,513	8,513	8,513	8,513	8,513	102,073
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	1,963	36,504	32,179	41,327	32,294	26,716	71,372	82,064	41,327	17,294	12,294	10,796	406,133
9	Project Assurance	3,103	5,995	0	0	0	0	0	0	0	0	0	0	9,098
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	(1,281)	(4,325)	(3,625)	(4,805)	(3,647)	(3,130)	(6,762)	(7,708)	(4,808)	(2,410)	(1,989)	(1,734)	(46,236)
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Subtotal A&G	\$14,305	\$48,296	\$40,868	\$50,391	\$41,006	\$35,735	\$76,617	\$86,608	\$50,399	\$27,231	\$22,642	\$20,893	\$514,991
14	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total O&M Costs	\$14,305	\$48,296	\$40,868	\$50,391	\$41,006	\$35,735	\$76,617	\$86,608	\$50,399	\$27,231	\$22,642	\$20,893	\$514,991
27	Jurisdictional Factor (A&G)	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357
28	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
30	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$13,212	\$44,604	\$37,745	\$46,539	\$37,872	\$33,004	\$70,761	\$79,989	\$46,547	\$25,149	\$20,911	\$19,296	\$475,630
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nuc - Production - Base) (Line 21 X Line 29)	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Total Jurisdictional CCRC Recoverable O&M Costs	\$13,212	\$44,604	\$37,745	\$46,539	\$37,872	\$33,004	\$70,761	\$79,989	\$46,547	\$25,149	\$20,911	\$19,296	\$475,630
36	Prior Period Unrecovered O&M Balance Eligible for Interest (a)	\$598,768	\$533,134	\$487,501	\$401,867	\$336,234	\$270,601	\$204,967	\$139,334	\$73,700	\$8,067	(\$57,566)	(\$123,200)	(\$188,833)
37	Prior Period O&M Costs Recovered (a)	\$787,601	\$65,633	\$65,633	\$65,633	\$65,633	\$65,633	\$65,633	\$65,633	\$65,633	\$65,633	\$65,633	\$65,633	\$65,633
38	Prior Month Under/(Over) Recovery (Prior Month Line 45)	\$0	(\$21,979)	\$9,407	\$2,543	\$11,333	\$2,661	(\$2,213)	\$35,541	\$44,769	\$11,326	(\$10,077)	(\$14,323)	
39	Unamortized Balance	\$598,768	\$533,134	\$445,522	\$389,296	\$328,205	\$271,905	\$208,932	\$141,085	\$110,993	\$90,129	\$35,822	(\$39,888)	(\$119,845)
40	Balance Eligible for Interest	\$572,557	\$500,641	\$440,985	\$382,292	\$323,657	\$258,251	\$209,283	\$183,804	\$146,219	\$81,214	\$3,384	(\$77,360)	
41	Monthly Commercial Paper Rate	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	
42	Interest Provision	\$95	\$83	\$73	\$64	\$54	\$43	\$35	\$31	\$24	\$14	\$1	(\$13)	\$504
43	Total O&M Costs and Interest (Line 35 + Line 42)	\$13,307	\$44,688	\$37,818	\$46,603	\$37,926	\$33,047	\$70,796	\$80,020	\$46,572	\$25,163	\$20,912	\$19,283	\$476,134
44	Total Jurisdictional O&M Costs From Most Recent Projection (Order No. PSC 11-0095-PDF-EI)	\$35,286	\$35,281	\$35,276	\$35,270	\$35,265	\$35,260	\$35,255	\$35,250	\$35,245	\$35,240	\$35,235	\$35,230	\$423,093
45	Difference (Line 43 - 44)	(\$21,979)	\$9,407	\$2,543	\$11,333	\$2,661	(\$2,213)	\$35,541	\$44,769	\$11,326	(\$10,077)	(\$14,323)	(\$15,947)	\$53,041

Note:
 (a) Beginning Balances calculation: Please see Appendix A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Variance in O&M Expenditures Allocated or Assigned to the Project

Schedule AE-4A

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedules AE-4 with the expenditures approved by the Commission on Schedules P-4. This schedule is not required if Schedules AE-4, for the year are not filed.

[25-6.0423 (5)(c)1.b., F.A..C.]
 [25-6.0423 (2)(i), F.A..C.]
 [25-6.0423 (8)(d), F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G. Foster / Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) System Projected	(B) System Actual/Estimated	(C) Variance Amount	(D) Explanation
O&M Expenditures					
1	Accounting	\$38,220	\$43,923	\$5,703	No material variances.
2	Corporate Communications	0	0	0	
3	Corporate Planning	64,980	102,073	37,093	
4	Corporate Services	0	0	0	
5	External Relations	0	0	0	
6	Human Resources	0	0	0	
7	IT & Telecom	0	0	0	
8	Legal	420,987	406,133	(14,855)	
9	Project Assurance	0	9,098	9,098	
10	Tax	0	0	0	
11	Energy Delivery Florida	0	0	0	
12	Nuclear Generation	0	0	0	
13	Transmission	0	0	0	
14	Other	0	0	0	
15	System Construction O&M	\$524,187	\$561,226	\$37,039	

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual / Estimate Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule AE-5

EXPLANATION: Provide the calculation of the monthly operation and maintenance (O&M) not included for recovery on Schedule AE-4.
 This schedule is not required if no costs were approved for recovery and no costs are being requested on
 Schedule AE-4. By primary function, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(d), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2011

Line No.	Description	(A) Actual January	(B) Actual February	(C) Estimated March	(D) Estimated April	(E) Estimated May	(F) Estimated June	(G) Estimated July	(H) Estimated August	(I) Estimated September	(J) Estimated October	(K) Estimated November	(L) Estimated December	(M) 12 Month Total
O&M Expenditures														
1	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	102	450	5,874	8,084	5,937	5,637	5,437	5,787	8,101	5,921	5,921	5,187	62,436
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Subtotal A&G	\$102	\$450	\$5,874	\$8,084	\$5,937	\$5,637	\$5,437	\$5,787	\$8,101	\$5,921	\$5,921	\$5,187	\$62,436
14	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total O&M Costs	\$102	\$450	\$5,874	\$8,084	\$5,937	\$5,637	\$5,437	\$5,787	\$8,101	\$5,921	\$5,921	\$5,187	\$62,436
27	Jurisdictional Factor (A&G) (Line 13 X Line 27)	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357
28	Jurisdictional Factor (Distribution) (Line 17 X Line 28)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base) (Line 21 X Line 29)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
30	Jurisdictional Factor (Transmission) (Line 25 X Line 30)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$94	\$415	\$5,425	\$7,466	\$5,483	\$5,206	\$5,021	\$5,345	\$7,481	\$5,468	\$5,468	\$4,790	\$57,664
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Total Jurisdictional Recoverable O&M Costs	\$94	\$415	\$5,425	\$7,466	\$5,483	\$5,206	\$5,021	\$5,345	\$7,481	\$5,468	\$5,468	\$4,790	\$57,664
36	Total Jurisdictional O&M Costs From Most Recent Projection	\$944	\$1,307	\$1,290	\$1,853	\$1,320	\$1,231	\$1,186	\$1,282	\$1,872	\$1,314	\$1,273	\$1,200	\$16,071
37	Difference (Line 35 - 36)	(\$850)	(\$892)	\$4,135	\$5,613	\$4,164	\$3,975	\$3,836	\$4,063	\$5,609	\$4,154	\$4,195	\$3,590	\$41,593

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimate Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.3

EXPLANATION: Provide the Actual/Estimate amount of monthly plant additions by major tasks performed within Construction category for the year. All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster / Jon Franke

For Year Ended 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total Additions
1 Construction Additions:									
2 Generation:									
3	License Application	\$23,282,643	\$64,416	\$80,053	\$32,000	\$32,000	\$32,000	\$32,000	\$272,469
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	36,516,125	445,485	274,368	313,513	315,153	313,575	313,332	1,975,426
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	871,396	9,933	1,734	2,909	2,909	2,909	2,909	23,303
9	On-Site Construction Facilities	1,368,647	340	3,843	733	733	733	733	7,115
10	Power Block Engineering, Procurement, etc.	199,289,036	6,050,583	6,619,416	6,091,027	4,645,369	3,417,913	5,610,754	32,435,063
11	Non-Power Block Engineering, Procurement, etc.	8,315,030	18,458	298	1,832	10,994	1,832	1,832	35,248
12	Total System Generation Construction Cost Additions [Note 1]	\$269,642,877	\$6,589,215	\$6,979,712	\$6,442,014	\$5,007,159	\$3,768,962	\$5,961,561	\$34,748,623
13 Adjustments:									
14	Non-Cash Accruals	(\$2,879,853)	(\$1,320,103)	(\$247,837)	(\$5,797,813)	(\$58,651)	\$2,405,747	(\$858,962)	(\$5,877,618)
15	Joint Owner Credit	(\$21,173,885)	(539,380)	(573,376)	(528,388)	(409,483)	(308,670)	(488,923)	(2,848,219)
16	Other [Note 3]	(\$24,647,056)	(93,907)	(20,850)	(602,435)	(468,252)	(352,460)	(557,504)	(2,095,408)
17	Adjusted System Generation Construction Cost Additions [Note 2]	\$220,942,083	\$4,635,825	\$6,137,648	(\$486,621)	\$4,070,774	\$5,513,579	\$4,056,172	\$23,927,377
18	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
19	Jurisdictional Generation Construction Capital Additions	\$205,017,180	\$4,301,688	\$5,695,263	(\$451,547)	\$3,777,363	\$5,116,175	\$3,763,814	\$22,202,757
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Construction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Construction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	\$205,017,180	\$4,301,688	\$5,695,263	(\$451,547)	\$3,777,363	\$5,116,175	\$3,763,814	\$22,202,757

Note 1: Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.
 Note 3: Line 16 represents Cost of Removal accrual.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.3

EXPLANATION: Provide the Actual/Estimate of monthly plant additions by major tasks performed within Construction category for the year. All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster / Jon Franke

For Year Ended 12/31/2011

Line No.	Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Ending Balance
1 Construction Additions:									
2 Generation:									
3	License Application	\$32,000	\$170,750	\$170,750	\$170,750	\$170,750	\$184,477	\$1,171,945	\$24,454,588
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	313,270	323,384	322,147	318,803	319,884	4,971,653	8,544,546	45,060,670
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	2,909	2,909	2,909	2,909	2,909	4,157	42,006	913,402
9	On-Site Construction Facilities	733	3,665	733	733	733	258,860	272,571	1,641,218
10	Power Block Engineering, Procurement, etc.	5,911,326	5,178,402	5,710,570	5,027,936	6,880,623	15,372,657	76,516,577	275,805,614
11	Non-Power Block Engineering, Procurement, etc.	1,832	1,220,279	1,282,185	1,426,399	1,508,340	2,261,830	7,736,114	16,051,144
12	Total System Generation Construction Cost Additions [Note 1]	\$6,262,070	\$6,899,369	\$7,489,294	\$6,947,529	\$8,883,240	\$23,053,634	\$94,283,759	\$363,926,636
13 Adjustments:									
14	Non-Cash Accruals	(\$2,243,797)	(\$844,027)	(\$1,104,501)	(\$43,344)	(\$1,254,551)	(\$14,495,494)	(\$25,863,334)	(\$28,743,186)
15	Joint Owner Credit	(513,631)	(466,570)	(509,965)	(453,405)	(605,315)	(1,505,259)	(\$6,902,364)	(28,076,249)
16	Other [Note 3]	(585,607)	(645,205)	(700,373)	(649,709)	(830,729)	(2,155,895)	(7,662,928)	(32,309,982)
17	Adjusted System Generation Construction Cost Additions [Note 2]	\$2,919,035	\$4,943,567	\$5,174,456	\$5,801,071	\$6,192,644	\$4,896,985	\$53,855,135	\$274,797,219
18	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
19	Jurisdictional Generation Construction Capital Additions	\$2,708,639	\$4,587,248	\$4,801,495	\$5,382,946	\$5,746,295	\$4,544,024	\$49,973,404	\$254,990,584
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Construction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Construction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	\$2,708,639	\$4,587,248	\$4,801,495	\$5,382,946	\$5,746,295	\$4,544,024	\$49,973,404	\$254,990,584

Note 1: Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Line 16 represents Cost of Removal accrual.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Description of Monthly Cost Additions

Schedule AE-6A.3

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules AE- 6.3.
 This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(f),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Major Task & Description for amounts on Schedule AE-6.3	Description
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Generation:

1	License Application	Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
2	Real Estate Acquisition	Land, Survey, Legal fees and commissions.
3	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
4	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
5	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
6	Permitting	Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
7	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
8	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
9	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)

Transmission:

10	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
11	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
12	Real Estate Acquisition	Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs.
13	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
14	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
15	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Variance in Additions and Expenditures

Schedule AE-6B.3

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule AE-6.3 with the expenditures approved by the Commission on Schedule P-6. List the Generation expenses separate from Transmission in the same order appearing on Schedule AE-6.3. This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Line No.	Construction Major Task & Description for amounts on Schedule AE-6.3	(A) System Projected	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application	\$494,049	\$1,171,945	\$677,896	
2	Real Estate Acquisitions	0	0	0	
3	Project Management	4,745,003	8,544,546	3,799,543	Variance is primarily due to scope and schedule changes due to the EPU. Please refer to Jon Franke's May 2, 2011 testimony for further detail
4	Permanent Staff/Training	0	0	0	
5	Site Preparation	0	0	0	
6	Permitting	50,546	42,006	(8,540)	
7	On-Site Construction Facilities	234,676	272,571	37,895	
8	Power Block Engineering, Procurement, etc.	45,442,562	76,516,577	31,074,015	Variance is primarily due to scope and schedule changes due to the EPU. Please refer to Jon Franke's May 2, 2011 testimony for a discussion of the scope and variance drivers.
9	Non-Power Block Engineering, Procurement, etc.	16,861,863	7,736,114	(9,125,748)	Variance is primarily due to scope and schedule changes due to the EPU. Please refer to Jon Franke's May 2, 2011 testimony for further detail
10	Total Generation Costs	\$67,828,699	\$94,283,759	\$26,455,061	
<u>Transmission:</u>					
11	Line Engineering	\$0	\$0	\$0	
12	Substation Engineering	0	0	0	
13	Real Estate Acquisition	0	0	0	
14	Line Construction	0	0	0	
15	Substation Construction	0	0	0	
16	Other	0	0	0	
17	Total Transmission Costs	\$0	\$0	\$0	

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: **Progress Energy - FL**
 DOCKET NO.: **110009-EI**

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

REDACTED

(25-6.0423 (B)(c), F.A.C.)
 Witness: Jon Franke
 For Year Ended 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2010)	Amount Projected Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3
2	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
3	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
4	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
5	101659 WA 84, Amd 11	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
6	101659 WA 93	Executed							AREVA - NP	RFP KS12007	EPU BOP
7	101659 WA 93, Amd 9	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
8	101659 WA 93, Amd 11	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
9	101659 WA 93, Amd 13	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
10	342253	Executed							Thermal Engineering International (TEI)	RFP	Purchase of 4 moisture separator reheaters (MSRs)
11	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
12	145569 WA 50 Amd 7	Executed							Siemens	RFP	
13	359323 WA14	Executed							Flowserve	SF12-2009	Condensate pumps and motors
14	359323 WA16	Executed							Flowserve	RFP	Small and large bore LPI valves
15	384426	Closed							Barnhart Crane and Rigging Co.	RFP (RFP# KK01-2008)	Heavy hauling contract
16	221186-24	Executed							Mesa Associates, Inc	RFP (RFP# SF6-2008)	Civil Engineering POD Cooling Tower
17	418171	Executed							Modspace	RFP DH08-009	Lease of 2-story trailer #24 for EPU
18	3707, Amd 43	Executed							Bariett Nuclear	Award under a negotiated fleet contract.	EPU portion of HP/Decon for R16
19	450789	Executed							Bettle Plastics	Bid by Mesa Associates	Fiberglass reinforced piping for Helper Cooling Tower South
20	450795	Closed				\$0	\$0		ITT	Bid by Mesa Associates	4 intake pumps for HCTS

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

REDACTED

COMPANY: **Progress Energy - FL**
 DOCKET NO.: **110009-EI**

[25-6.0423 (8)(c),F.A..C.]

Witness: Jon Franke

For Year Ended 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2010)	Amount Projected Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
21	433059	Executed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
22	3714, Amd 69-74 (72 & 74 apply to PEF)	Executed							Atlantic Group	Negotiated Fleet Contract	CR3 R16 EPU Implementation Labor and support.
23	506638	Executed							Sulzer	RFP	FWP 2A/2B
24	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
25	505119	Executed							SPX	RFP SF01-2010	two (2) feedwater heat exchangers FWHE 2A/2B

Note 1: Areva Contracts WA 84 and WA 93 include projected spend in 2011 that as of the filing date not have approved WA Amendments. The 2011 activity shown is to indicate expected spend for disclosure purposes - this results in aggregated spend per Contract above aggregated final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

Note 2: Tr

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

(25-6.0423 (B)(c), F.A.C.)

DOCKET NO.: 110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
101659 WA 84

Major Task or Tasks Associated With:
EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

101659-84, Amendment 7

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Progress Energy - FL DOCKET NO.: 110009-EI	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED
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[25-6.0423 (8)(c), F.A.C.]
Witness: Jon Franke
For Year Ended 12/31/2011

Contract No.:
101659-84, Amendment 8
Major Task or Tasks Associated With:
R17 EC packages including LAR
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole source (continuation of work under original contract WA-84)

Dollar Value:
[REDACTED]
Contract Status:
Executed
Term Begin:
[REDACTED]
Term End:
[REDACTED]
Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(c), F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

101659-84, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

[25-6.0423 (8)(c), F.A. C.]

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

101659-84, Amendment 11

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-lie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

[25-6.0423 (6)(c), F.A. C.]

DOCKET NO.: 110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
101659-93

Major Task or Tasks Associated With:
EPU, BOP

Vendor Identity:
Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
5

Number of Bids Received:
3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

Contract Status:
Executed

Term Begin:

Term End:

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
101659-93, Amendment 9
Major Task or Tasks Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Continuation of work under WA-93
Dollar Value:
[REDACTED]
Contract Status:
Executed
Term Begin:
[REDACTED]
Term End:
[REDACTED]
Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
101659-93, Amendment 11
Major Task or Tasks Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Continuation of work under W/A-93

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c),F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

101659-93, Amendment 13

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

[25-8.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

342253

Major Task or Tasks Associated With:

Purchase of 4 MSR's

Vendor Identity:

Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Bid was lower than the competing bidder

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Thermal Engineering International (TEI) is to provide four (4) moisture separator reheaters (MSR's) for Crystal River Unit #3 (CR3) that when combined with other power uprate modifications serve to maximize the uprated turbine steam cycle conditions. The replacement MSR's shall be designed and fabricated with full consideration for maintaining the existing plant piping configuration including the turbine cross under and cross over piping. MSR's are to contribute to the rated generator MVA capability that will have a minimum performance capability of 1080 MWe real power output while concurrently providing 430 MVAR reactive power.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahl's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.
This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

(25-6.0423 (B)(c), F.A.C.)

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 110009-EI

For Year Ended 12/31/2011

Contract No.:

145569 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

REDACTED

Schedule AE-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

[25-6.0423 (B)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
359323-14

Major Task or Tasks Associated With:
condensate pumps and motors

Vendor Identity:

Flowsolve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

4

Brief Description of Selection Process:

Two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

(25-6.0423 (8)(c), F.A.C.)

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

359323-16

Major Task or Tasks Associated With:

small and large bore LPI valves

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Contract No.:

384426

Major Task or Tasks Associated With:

EPU Heavy Hauling Contract

Vendor Identity:

Barnhart Crane and Rigging Company, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

This vendor was selected as the best evaluated bidder of two major heavy hauling companies (Mammoet and Barnhart). Bid List consisted of 3 bidders: Mammoet, Barnhart, and Bigge Crane & Rigging Co.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Refuel 16 will require the movement of equipment identified in the contract to the temporary lay-down area, the transportation of these items from the lay-down area to the Turbine Building, and final placement/installation in the secondary system. Components include but are not limited to the MSR's, large turbine components and the generator rotor, FW heaters, and other secondary system components.

Schedule AE-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

Contract No.:

221186-24

Major Task or Tasks Associated With:

CR3 Discharge Canal Cooling Tower Civil Engineering

Vendor Identity:

Mesa Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

8

Number of Bids Received:

3

For Year Ended 12/31/2011

Brief Description of Selection Process:

Mesa was the highest rated bidder both technically and commercially.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

CR 3 Discharge Canal Cooling Tower Civil Engineering.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

[25-6.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
418171

Major Task or Tasks Associated With:

EPU 2-story Trailer #24

Vendor Identity:

Modspace

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Modspace provided a quality product at a competitive overall price.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Provide 2-story trailer #24 for EPU inside the protected area to support R16.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (B)(c), F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

3707, Amendment 43

Major Task or Tasks Associated With:

EPU portion of HP/Decon for R16.

Vendor Identity:

Barlett Nuclear

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Fleet award

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

EPU portion of HP/Decon for R16.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 110009-EI

For Year Ended 12/31/2011

Contract No.: 450789

Major Task or Tasks Associated With: Helper Cooling Tower South/POD

Helper Cooling Tower South/POD

Vendor Identity:

Bettie Plastics

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- Indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower South/POD.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

(25-6.0423 (B)(c), F.A. C.1

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

506636

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

(25-6.0423 (8)(c),F.A.C.)

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

488945

Major Task or Tasks Associated With:

Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:

Suizer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

3

Brief Description of Selection Process:

Suizer was chosen as the most technically feasible solution.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
505119

Major Task or Tasks Associated With:

2 feedwater heat exchangers

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

(25-6.0423 (B)(c), F.A.C.)

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
433059

Major Task or Tasks Associated With:
Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect');

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.1

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

3714, Amendment 72&74

Major Task or Tasks Associated With:

Implementation labor for the following main EPU components: MSR 3A/B/C/D, CDHE 3 A/B, CDHE 7 A/B, TBHE 7 A/B, SCHE 1 A/B, SCP 1A/B Bypass line and SCV replacement,

Vendor Identity:

Atlantic Group

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Fleet Contract - Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Awarded under a negotiated Fleet contract. This is a target price contract with shared risk. Cost savings and cost over-runs are shared equally between Atlantic and Progress per terms of Amd 49.

Dollar Value:

REDACTED

Contract Status:

Closed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

CR3 EPU implementation labor and outage support. Implementation labor for the following main EPU components: MSR 3A/B/C/D, CDHE 3 A/B, CDHE 7 A/B, TBHE 7 A/B, SCHE 1 A/B, SCP 1A/B Bypass line and SCV replacement, Temp Power, MSV 9/10/11/14, and turbine centerline support.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: All Contracts Executed in Excess of \$260,000 up to and including \$1,000,000

Schedule AE-7B

REDACTED

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	(D) Current Term of Contract	(E) Original Amount	(F) Amount Expended as of Prior Year End (2010)	(G) Amount Projected Expended in Current Year (2011)	(H) Estimate of Final Contract Amount	(I) Name of Contractor (and Affiliation if any)	(J) Method of Selection and Document ID	(K) Work Description
1	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
2	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS.	Additional NSSS Scope
3	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
4	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Numerical Applications (297792-04)	Executed							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
6	ESI (403904)	Closed							ESI	RFP SF3-2008	Installation of secondary side insulation
7	BWC (407680-03)	Executed							BWC	ROTSG Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwh
8	ABB Inc (31624-14, Amd 2)	Executed							ABB Inc	Mesa RFP	HCTS MCC's
9	Virginia Transformer (453589)	Executed							Virginia Transformer	Mesa RFP	HCTS Large Transformers
10	ABB Inc. (31624-14, Amd 1)	Executed							ABB Inc.	Mesa RFP	HCTS Switch gears
11	MoreTrench (153771-91)	Closed							MoreTrench	New Percolation Pond North Berm RFP	North Perc Pond Berm
12	Siemens Water Tech (225693-09)	Executed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
13	F&M Malco (429881)	Closed							F&M Malco	3-13-09 RFP/Commercial Review and Comparison	EPU Tool Trailer
14	485918	Executed							Curtiss-Wright	RFP SF13-2009	atmospheric dump valves
15	Mesa (221186-24, Amd 5)	Executed							Mesa	Continuation of work under original WA.	Approved project deviation notices for the cooling tower
16	ITT (450795, Amd 1)	Closed							ITT	Continuation of work under original contract.	Updated specification including modification of pump design. Increase of firm fixed cost to cover 4 additional pumps.
17	Carlton Fields	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Uprate

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

CR3 Uprate - Beginning Balance Support Schedule Explanation

Appendix A (TGF -4)

Witness: Thomas G Foster

Schedule AE-2.3

Line No.	1. Support for Schedule AE 2.3 Beginning Balances Support (Line 1) \$205,017,180 This amount comes directly off of Schedule AE-6.3 Row 35 Column (A)														
	AE-6.3 Row 35 Column (A) results from multiplying the 2011 updated Jurisdictional Separation Factor on AE-6.3 Line 18 [92.792%] to AE- 6.3 Line 17 Column (A). \$220,942,083														
Line No.	2. Beginning Balance Support for Schedule AE- 2.3 Transfers from In-Service to Plant updated 2011 jurisdictional Sep Factor (see Appendix B for detail) Transfers to Plant \$ 28,566,999														
Line No.	3. Support for Schedule AE- 2.3 \$ 82,633,335 See appendix B for detail support.														
Line No.	5. Support for Schedule AE 2.3 Prior Period Carrying Charge Unrecovered Balance \$ 5,292,198 This amount comes directly from the T-2.3 Schedule. There is a 2009 and 2010 piece.														
	T-2.3 Line 5. Prior Period Under/(Over) Carrying Charge Unrecovered Balance 225,139 This is the remaining amount of the 2009 Uncollected Balance.														
	T-2.3 Line 12. Under/(Over) Recovery (Line 10 - Line 11) 5,067,059 This is the remaining amount of the 2010 Activity														
Line No.	6. Support for Schedule AE 2.3 Prior Period Carrying Charge Recovered \$ 2,675,360 This amount is to amortize the balance to zero over 12 months.														
	<table border="0" style="width: 100%;"> <tr> <td style="width: 33%; text-align: center;">2010 Collection/ (Refund)</td> <td style="width: 33%; text-align: center;">2009 Collection/ (Refund)</td> <td style="width: 33%; text-align: center;">2008 Collection/ (Refund) (1)</td> <td style="width: 10%;"></td> </tr> <tr> <td style="text-align: center;">\$2,471,124</td> <td style="text-align: center;">\$138,129</td> <td style="text-align: center;">\$66,107</td> <td style="text-align: center;">TOTAL</td> </tr> <tr> <td colspan="3"></td> <td style="text-align: right;">\$2,675,360</td> </tr> </table>	2010 Collection/ (Refund)	2009 Collection/ (Refund)	2008 Collection/ (Refund) (1)		\$2,471,124	\$138,129	\$66,107	TOTAL				\$2,675,360		
2010 Collection/ (Refund)	2009 Collection/ (Refund)	2008 Collection/ (Refund) (1)													
\$2,471,124	\$138,129	\$66,107	TOTAL												
			\$2,675,360												
	This ties to the amount approved in Docket 100009 Exhibit TGF-5 schedule P-2.3 line 4.														

CR3 Uprate - Beginning Balance Support Schedule Explanation

Appendix A (TGF-4)

Witness: Thomas G Foster

Schedule AE-3A.3

Line No.	4. Support for Schedule AE-3A.3				
	2011 Tax Basis Less Book Basis (WG-3)	\$7,242,757			
	Taken directly from the T-3A.3 Schedule			91.089%	
	Trued-up to System Amount	\$7,951,267			
	2011 Jurisdictionalized Amount	\$7,378,162			92.792%
Line No.	6. Support for Schedule AE-3A.3				
	Prior Period Unrecovered Site Selection/ Preconstruction Balance				(302,156)
	T-3A				
	Line 6. Prior Period Under/(Over) Carrying Charge Unrecovered Balance				(15,846)
	This is the remaining amount of the 2009 Uncollected Balance.				
	T-3A				
	Line 14. Under/(Over) Recovery (Line 12 - Line 13)				(286,310)
	This is the remaining amount of the 2010 Activity				
					(257,543)
Line No.	7. Support for Schedule AE-3A.3	2010 Collection/	2009 Collection/	2008 Collection/	
	Prior Period Carrying Charge Recovered	(Refund)	(Refund)	(Refund) (1)	
		(239,756)	(16,125)		(1,662)
	See Appendix E for Detail				
	Note (1): Ties to Beginning Balance, Line 6 of P-3A.3 (TGF-5) Docket No. 100009-EI.				

Schedule AE-3B

Line No.	1. Balance From WG-3 Line 4 Column (O)	\$72,662,870	74,021,319	Jurisdictionalized with 2011 Rate	
Line No.	3. Balance From WG-3 Line 4 Column (O)	\$72,662,870	74,021,319	Jurisdictionalized with 2011 Rate	
	Balance From WG-3 Line 7 Column (P)	\$3,059,722	3,116,925	Jurisdictionalized with 2011 Rate	
			77,138,243		

Line No.	36. Support for Schedule AE-4				
	Prior Period Unrecovered O&M Balance Eligible for interest				598,768
	T-4				
	Line 36. Prior Period Unrecovered O&M Balance Eligible for interest				(10,496)
	This is the remaining amount of the 2009 Uncollected Balance.				
	T-4				
	Line 45. Difference (Line 43 - 44)				609,264
	This is the remaining amount of the 2010 Activity				
Line No.	37. Support for Schedule AE-4 (1)(2)				787,601
	This amount is the approved amount from Exhibit TGF-5 in Docket 100009 schedule P-4 line 37.				

Construction Projects PEF CR 3 Uprate (Net of Joint Owners, also does not include AFUDC)

Witness: Thomas G. Foster / Jon Franke

	<u>System Amount</u>	<u>2009 Sep Factor</u>	<u>2009 Retail Amount</u>	<u>2010 Sep Factor</u>	<u>2010 Retail Amount</u>	<u>2011 Sep Factor</u>	<u>2011 Retail Amount</u>
MUR	\$8,396,792	91.669%	7,697,255	91.089%	7,648,554	92.792%	7,791,574
Phase II (balance of plant)	111,441,133	91.669%	102,156,973	91.669%	102,156,973	92.792%	103,408,760
Phase II currently in service (Already included in \$111 MM)	24,332,557	91.669%	22,305,412	91.089%	22,164,283	92.792%	22,578,733
Phase III	0		0		0		0
Total	\$ 119,837,925		\$ 109,854,228		\$ 109,805,527		\$ 111,200,334
				MUR	7,648,554		7,791,574
				Phase II	22,164,283		22,578,733
				MUR & Phase II	29,812,837		30,370,307
				((Line 2 Sched. AE 2.3 Beg Balance)			
				Amount Transferred to In-service in 2010	(1,770,212)		(1,803,308)
				2011 Beg Balance	28,042,625		28,566,999
				((Line 2 Sched. T 2.3 Column (O))			((Line 2 Sched. AE 2.3 Beg Balance)
				2011 Amount not yet In-Service	81,762,902		82,633,335

Progress Energy Florida
 Crystal River 3 Uprate Assets Being Placed in Service in 2009 & 2010 - Projected In-Service Costs
 Summary Schedule

Witness: Thomas G. Foster / Jon Franke

Items to Be Placed in Service During 2009	Expected In-Service Costs (System)	Expected w/o JO	Expected Juris @ '09	Updated Juris Factor @ '11	Rate	Difference to be	
						Calculated for Rev Req when Assets are placed In- Service	
EPU Trailer	\$ 504,867	463,370	424,767		429,972	5,205	
SC Heat Exchangers	14,384,287	13,201,985	12,102,128		12,250,422	148,294	
SC Pump and Motor	5,871,268	5,388,685	4,939,754		5,000,283	60,530	
CDHE 3A/B	9,581,609	8,794,058	8,061,425		8,160,206	98,781	
Heater Drain Valves	7,194,838	6,603,465	6,053,331		6,127,506	74,175	
MSR Regen Heat Exchangers	8,377,334	7,688,767	7,048,216		7,134,582	86,366	
Turbine	6,036,674	5,540,496	5,078,917		5,141,152	62,235	
Moisture Separator Reheaters	27,765,343	25,483,198	23,360,193		23,646,439	286,246	
Exciter	8,014,747	7,355,983	6,743,156		6,825,784	82,628	
Turbine Generator	22,452,010	20,606,589	18,889,855		19,121,323	231,468	
Lube Oil Coolers	1,451,150	1,331,874	1,220,916		1,235,876	14,961	
EPU Turbine Bldg Crane Controls	386,836	355,040	325,462		329,450	3,988	
Duct	5,907,442	5,421,886	4,970,188		5,031,091	60,903	
EPU Turbine Bldg Permanent T-Power	2,550,233	2,340,619	2,145,622		2,171,914	26,292	
EPU Turbine Bldg Permanent T-Power Assec	476,749	437,563	401,110		406,025	4,915	
Fiberoptic Cable	325,000	298,287	273,437		276,787	3,351	
EPU Furniture	103,713	95,189	87,259		88,328	1,069	
EPU Computer	37,130	34,078	31,239		31,622	383	
Total Prior to Removing JO Portion	121,421,230						
Less Joint Owner Portion	9,980,098						
Total (Order 09-0837)	\$ 111,441,133	111,441,133	102,156,973				
Projects that were not included with Attachment A in Docket No. 0900009.		0.916690					
EPU Small Tools	220,638	202,503		0	0	187,907	
Meteorological Tower	556,404	510,671		0	0	473,863	
Total as of March 3, 2010 (Updated Costs do not include Joint Owner or AFUDC)							
						0.917805992	
						0.082194008	
							<u>1,913,557</u>

Jurisdictional Separation Factors

**Appendix C (TGF -4)
Witness: Thomas G Foster**

	Year 2009	Year 2010	Year 2011
<i>PEF Retail</i>			
PEF Allocators			
PEF Labor Related Allocator	91.670%	87.691%	92.357%
PEF Distribution Primary Plant In Service	99.597%	99.624%	99.624%
PEF Production Demand - Base	93.753%	91.089%	92.792%
PEF Transmission Plant In Service	70.597%	68.113%	69.516%

Jurisdictional Separation Factors - Calculation

Appendix C
 Witness: Thomas G. Foster

TABLE III-A
 Progress Energy Florida
 Development of Production Capacity Allocation Factors
 Forecasted Twelve Months Ending December 31, 2011

Line No.	(1) AVG. 12 CP PK @ Source KW	(2)		(3)		(4)		(5)		(6)		(7)	
		Base Related Proportion KW	% of Total (2)	Interm Related Proportion KW	% of Total (4)	Peak Related Proportion MW	% of Total (6)						
1	Stratified Rate Customers	142,083	2.277%	300,000	23.604%	85,083	3.141%						
2													
3	Total Resources	12,275,333		7,499,167		1,525,167		3,251,000					
4													
5	Less:												
6	Tallahasse D	(11,643)		(11,643)		0		0					
7	Reserves @	(2,043,948)		(1,247,921)		(254,194)		(541,833)					
8	Net Resource Capability	<u>10,219,742</u>		<u>6,239,603</u>	<u>100.000%</u>	<u>1,270,972</u>	<u>100.000%</u>	<u>2,709,167</u>	<u>100.000%</u>				

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Customer/Class I Name	(1) (2) (3) Allocation % Reflecting		
	Base	Interm	Peak
Allocation Factor Code	K200	K202	K204
Total Responsibility	100.00%	100.00%	100.00%
Less Assignment to Stratified Customers	2.277%	23.604%	3.141%
Equals: Responsibility of Average Rate Customers	97.723%	76.396%	96.859%
	<u>AVG. 12CP</u>	<u>%</u>	
	<u>@ SOURCE</u>	<u>OF</u>	
	<u>KW</u>	<u>TOTAL</u>	
Average Rate Customers:			
Total Average Wholesale	392,272	5.045%	4.931% 3.855% 4.887%
Total Retail	7,382,417	94.955%	92.792% 72.541% 91.972%
Total Average Rate Customers	<u>7,774,688</u>	<u>100.000%</u>	<u>97.723%</u> <u>76.396%</u> <u>96.859%</u>
Jurisdictional Summary			
Total Wholesale		7.208%	27.459% 8.028%
Total Retail		92.792%	72.541% 91.972%
Total Responsibility		<u>100.000%</u>	<u>100.000%</u> <u>100.000%</u>
PEF Labor Allocator			
Total Wholesale		7.643%	
Total Retail		92.357%	
Total Responsibility		<u>100.000%</u>	

Jurisdictional Separation Factors - Calculation

Appendix C
Witness: Thomas G. Foster
(TGF - 4)

TABLE III-A
Progress Energy Florida
Development of Transmission & Distribution Capacity Allocation Factors
Forecasted Twelve Months Ending December 31, 2011

LINE NO.	CUSTOMER/CLASS NAME	AVG. 12CP @ SOURCE KW	% OF TOTAL
1	Transmission Service:		
2			
3	Allocation Factor Code		K220
4			
5	Total Wholesale Responsibility	3,328,196	30.484%
6			
7	Total Retail Responsibility	7,589,500	69.516%
8			
9	Total Transmission Responsibility	<u>10,917,696</u>	<u>100.000%</u>
10			
11			
12			
13			
14	Distribution Primary Service:		
15			
16	Allocation Factor Code		K240
17			
18	Total Wholesale Responsibility	28,972	0.376%
19			
20	Total Retail Responsibility	7,683,167	99.624%
21			
22	Total Distribution Primary Responsibility	<u>7,712,139</u>	<u>100.000%</u>

**Crystal River 3 Uprate
 In Service Project Revenue Requirements 2011 Recovery**

Purpose: This schedule calculates the (Over)/Under recovered Return on the assets that have not been placed In-Service
 The Period Costs To Be Credited/Recovered will be captured on the AE-1 Schedule on Line 5. Other Adjustments

Appendix D (page 1 of 2)
 (TGF - 4)
 Witness: Thomas G. Foster

	Beg Balance	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Inservice Project Revenue Requirements (d) (f)	(\$345,987)	\$0	\$0	\$0	\$0	\$0	\$0	\$454,093	\$453,771	\$453,450	\$453,128	\$805,450	\$804,872	\$3,078,777
2 Prior Period True-ups (e)		32,585	32,585	32,585	32,585	32,585	32,585	32,585	32,585	32,585	32,585	32,585	32,585	391,021
3 Under/(Over) Recovery	(\$345,987)	(\$378,572)	(\$411,157)	(\$443,742)	(\$476,327)	(\$508,912)	(\$541,498)	(\$1,028,176)	(\$1,514,532)	(\$2,000,567)	(\$2,486,280)	(\$3,324,315)	(\$4,161,772)	
4 Cumulative Under/(Over) Recovery	(\$345,987)	(\$378,572)	(\$415,140)	(\$452,093)	(\$489,435)	(\$527,170)	(\$565,301)	(\$1,057,927)	(\$1,555,414)	(\$2,057,814)	(\$2,565,178)	(\$3,430,203)	(\$4,303,750)	
5 Return on Average Under/(Over) Recovery (c)														
6 Equity Component (a)		(\$2,069)	(\$2,268)	(\$2,470)	(\$2,674)	(\$2,880)	(\$3,089)	(\$5,781)	(\$8,499)	(\$11,244)	(\$14,016)	(\$18,743)	(\$23,516)	(\$97,248)
7 Equity Component grossed up for taxes (b)		(3,368)	(3,693)	(4,022)	(4,354)	(4,689)	(5,029)	(9,411)	(13,836)	(18,305)	(22,818)	(30,513)	(38,284)	(158,320)
8 Debt Component		(616)	(675)	(735)	(796)	(857)	(919)	(1,720)	(2,529)	(3,346)	(4,171)	(5,578)	(6,998)	(28,940)
9 Total Return on Under/(Over) Recovery		(\$3,983)	(\$4,368)	(\$4,757)	(\$5,150)	(\$5,547)	(\$5,948)	(\$11,131)	(\$16,365)	(\$21,651)	(\$26,989)	(\$36,091)	(\$45,281)	(\$187,260)

- (a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (d) The beginning balance comes directly from Exhibit WG-3 Appendix B and is the net of Row 3 and Row 10.
- (e) See below for reconciliation of amount shown in row 2.
- (f) Monthly amounts come directly from Exhibit TGF-5 in Docket 100009 Schedule P-1 line 5. A/E in-service RR's for 2011 are now \$0 making the entire amount projected an over recovery.

	2011 Collection/ (Refund)		
2009 True-up	2009 True-up	2009 A/E	2011 Collection/ (Refund)
	996,018	752,789	(356,771)
2010 True-up	2010 A/E	2010 P	2011 Collection/ (Refund)
	747,792	-	747,792
Total PP True-up			391,021

Progress Energy Florida
Crystal River 3 Uprate Assets moved to Base Rates, but not yet placed into service

Appendix D

(TGF - 4)

Witness: Thomas G. Foster
 (Page 2 of 2)

Net Revenue Requirements for assets placed into service

Depreciation Expense on related assets	\$ 2,613,160
Property Tax Expense on related assets	1,194,172
Total	<u>\$ 3,807,332</u>

Total Value of Assets moved to Base Rates less Joint Owner	\$ 111,441,133
------------------------------------------------------------	----------------

Value of assets that were not placed into service	\$ 95,329,997
Less: Joint Owner portion	7,835,555
Total	<u>\$ 87,494,442</u>

Percentage of assets that went to Base Rates, but not into service	78.51%
--------------------------------------------------------------------	--------

Amount of Depreciation and Property Tax Expense related to assets moved to Base Rates, but not placed into service	\$ 2,989,136
--------------------------------------------------------------------------------------------------------------------	--------------

Monthly amount to refund customers until assets are placed in service	<u>\$ 249,095</u>
-----------------------------------------------------------------------	-------------------

Prior Period Over / (Under) Support Schedules

**Appendix E
 (TGF - 4)**

Witness: Thomas G. Foster

	2009 True Up	2009 Est-Actual	2011 Collection/ (Refund)
Construction Carrying Cost Rev Req.	14,089,876	13,951,747	138,129
Recoverable O&M Revenue Req.	762,529	772,527	(9,998)
DTA	261,719	277,844	(16,125)
Inservice Rev Reqs	396,018	752,789	(356,771)
	<u>15,510,142</u>	<u>15,754,907</u>	<u>(244,765)</u>

	2010 Est-Actual	2010 Projection	2011 Collection/ (Refund)
Construction Carrying Cost Rev Req.	7,258,283	4,787,159	2,471,124
Recoverable O&M Revenue Req.	1,109,484	214,203	895,281
DTA	298,787	538,543	(239,756)
Inservice Rev Reqs/Base Refund	(746,776)	-	(746,776)
	<u>7,919,778</u>	<u>5,539,905</u>	<u>2,379,873</u>

Correction to O&M formula 2010 Est-Act for Beginning Balance Calculation AE-4	1,109,484	\$1,106,846	(2,638)
----------------------------------------------------------------------------------	-----------	-------------	---------

	2008 True Up	2008 Est-Actual	2010 Collection/ (Refund)
Construction Carrying Cost Rev Req.	6,072,267	6,006,160	66,107
Recoverable O&M Revenue Req.	166,588	261,632	(95,044)
DTA	61,655	63,317	(1,662)
Inservice Rev Reqs	1,255,428	1,181,822	73,606
	<u>7,555,938</u>	<u>7,512,931</u>	<u>43,007</u>

Beg Balance Over/Under AE-2.3			2,675,360
Beg Balance Over/Under AE-3A.3			(257,543)
Beg Balance Over/Under AE-4			787,601

**SCHEDULE APPENDIX
REDACTED**

EXHIBIT (TGF-5)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (P-1 Through P-8)**

**JANUARY 2012 - DECEMBER 2012
PROJECTION
DOCKET NO. 110009-EI**

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January 2012 - December 2012

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7 - 8	P-3A.3	Deferred Tax Carrying Costs	T. G. Foster
9 - 10	P-3B.3	Construction Period Interest	T. G. Foster
11	P-4	CCRC Recoverable O&M Monthly Expenditures	T. G. Foster/J. Franke
12	P-5	Other O&M Monthly Expenditures	T. G. Foster
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CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projected Filing: Summary of Jurisdictional Recovery Amounts

Schedule P-1

EXPLANATION: Provide summary calculation of the monthly Projected Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.c.,F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No. Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f),F.A..C.]							
a. Additions (Schedule P-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule P-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule P-2A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g),F.A..C.]							
a. Additions (Schedule P-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule P-2.2, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax (Schedule P-2A.2, line 11)	0	0	0	0	0	0	0
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Final Construction Costs for the Period [25-6.0423(2)(i),F.A..C.]							
Avg. Net Additions Balance (Schedule P-2.3, line 7)	\$155,521,981	\$167,759,906	\$179,112,777	\$183,681,631	\$188,482,344	\$193,442,726	
a. Carrying Costs on Additions (Schedule P-2.3, line 9)	1,636,309	1,765,069	1,884,517	1,932,588	1,983,098	2,035,288	11,236,871
b. Carrying Costs on Deferred Tax (Schedule P-3A, line 11)	55,257	58,394	61,634	64,981	68,436	72,002	380,704
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,691,566	\$1,823,463	\$1,946,152	\$1,997,569	\$2,051,534	\$2,107,290	\$11,617,575
4. Allocated or Assigned O&M Amounts (Schedule P-4, line 43)	\$34,883	\$39,882	\$36,852	\$39,761	\$35,659	\$27,038	\$214,074
5. Other Adjustments (a)	(\$291,039)	(\$287,668)	(\$284,260)	(\$280,817)	(\$277,338)	(\$273,822)	(\$1,694,944)
6. Total Projected Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$1,435,409	\$1,575,678	\$1,698,743	\$1,756,513	\$1,809,855	\$1,860,506	\$10,136,705

Note (a): January-December adjustment represents a (\$249,095) refund to customers for Depreciation and Property Tax on the Uprate assets that are in base rates, but not yet in-service (Appendix D).
 January-December adjustment also represents a return of Over-recovered period costs on the Uprate assets that are in base rates, but not yet in-service (Appendix D).

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projected Filing: Summary of Jurisdictional Recovery Amounts

Schedule P-1

EXPLANATION: Provide summary calculation of the monthly Projected Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.c., F.A..C.]
 [25-6.0423 (8)(e), F.A..C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No. Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f), F.A..C.]							
a. Additions (Schedule P-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule P-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule P-2A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g), F.A..C.]							
a. Additions (Schedule P-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule P-2.2, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax (Schedule P-2A.2, line 11)	0	0	0	0	0	0	0
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Final Construction Costs for the Period [25-6.0423(2)(i), F.A..C.]							
Avg. Net Additions Balance (Schedule P-2.3, line 7)	\$198,449,504	\$203,778,128	\$210,160,274	\$216,697,714	\$221,768,047	\$226,006,923	
a. Carrying Costs on Additions (Schedule P-2.3, line 9)	2,087,967	2,144,031	2,211,180	2,279,964	2,333,311	2,377,909	24,671,233
b. Carrying Costs on Deferred Tax (Schedule P-3A, line 11)	75,693	79,520	83,471	87,523	91,666	95,898	894,474
c. Total Construction Amount (Lines 3.a through 3.b)	\$2,163,660	\$2,223,551	\$2,294,651	\$2,367,486	\$2,424,976	\$2,473,808	\$25,565,707
4. Allocated or Assigned O&M Amounts (Schedule P-4, line 43)	\$60,852	\$62,230	\$39,776	\$22,944	\$18,707	\$18,353	\$436,937
5. Other Adjustments (a)	(\$270,269)	(\$266,678)	(\$263,050)	(\$259,384)	(\$255,679)	(\$251,935)	(\$3,261,939)
6. Total Projected Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$1,954,243	\$2,019,103	\$2,071,377	\$2,131,047	\$2,188,005	\$2,240,226	\$22,740,705
7. Prior Period True-Up Provision for the Period January through December 2011							(\$501,113)
8. Total (Line 6 + Line 7)							\$22,239,592
9. Revenue Tax Multiplier							1.00072
10. Total 2012 Projected Revenue Requirements							<u>\$22,255,605</u>

Note (a): January-December adjustment represents a (\$249,095) refund to customers for Depreciation and Property Tax on the Uprate assets that are in base rates, but not yet in-service (Appendix D).
 January-December adjustment also represents a return of Over-recovered period costs on the Uprate assets that are in base rates, but not yet in-service (Appendix D).

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule P-2.3

EXPLANATION: Provide the calculation of the monthly Projection of applicable carrying charges for the Construction Category.
 This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(f),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:

110009-EI

For Year Ended 12/31/2012

Line No. Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Beginning Balance	Projected January	Projected February	Projected March	Projected April	Projected May	Estimated June	6 Month Total
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule P 6.3 Line 35) (a)	\$ 254,990,584	\$7,035,037	\$18,869,372	\$5,264,928	\$5,301,340	\$5,728,645	\$5,620,676	\$47,819,998
2. Transfers to Plant in Service (b)	28,582,886	0	0	0	0	0	0	0
3. Other Adjustments (a)	82,617,448	0	0	0	0	0	0	0
4. Prior Period Carrying Charge Unrecovered Balance (prior period + amortization) (a)	8,571,352	7,857,072	7,142,793	6,428,514	5,714,234	4,999,955	4,285,676	
5. Prior Period Carrying Charge Recovered	8,571,352	714,279	714,279	714,279	714,279	714,279	714,279	
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 - 3 - 5)	<u>\$ 152,361,602</u>	<u>\$ 158,682,360</u>	<u>\$ 176,837,453</u>	<u>\$ 181,388,101</u>	<u>\$ 185,975,161</u>	<u>\$ 190,989,527</u>	<u>\$ 195,895,924</u>	<u>\$ 195,895,924</u>
7. Average Net Plant Additions		\$155,521,981	\$167,759,906	\$179,112,777	\$183,681,631	\$188,482,344	\$193,442,726	
8. Return on Average Net Plant Additions (e)								
a. Equity Component (c)		849,772	916,640	978,672	1,003,636	1,029,868	1,056,971	5,835,559
b. Equity Comp. grossed up for taxes (d)		1,383,430	1,492,292	1,593,280	1,633,922	1,676,626	1,720,751	9,500,300
c. Debt Component		252,879	272,778	291,237	298,666	306,472	314,538	1,736,570
9. Projected Construction Carrying Cost for the Period (Line 8b + 8c)		<u>\$1,636,309</u>	<u>\$1,765,069</u>	<u>\$1,884,517</u>	<u>\$1,932,586</u>	<u>\$1,983,098</u>	<u>\$2,035,288</u>	<u>\$11,236,871</u>

Notes:

(a) Line 1 Beginning Balances calculation: Please see Appendix A

(b) Line 2 Transfers to Base Rates: Please see Appendix A & Appendix B for detail

(c) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(d) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(e) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule P-2.3

EXPLANATION: Provide the calculation of the monthly Projection of applicable carrying charges for the Construction Category.
 This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
Jurisdictional Dollars									
1.	Construction Cost: Plant Additions for the Period (Schedule P 6.3 Line 35) (a)	\$5,821,439	\$6,264,367	\$7,928,485	\$6,574,953	\$4,994,273	\$4,912,037	\$84,315,552	\$339,306,136
2.	Transfers to Plant in Service	0	0	0	0	0	0	0	28,582,886
3.	Other Adjustments	0	0	0	0	0	0	0	82,617,448
4.	Prior Period Carrying Charge Unrecovered Balance (prior period + amortization) (a)	3,571,397	2,857,117	2,142,838	1,428,559	714,279	0	0	
5.	Prior Period Carrying Charge Recovered	714,279	714,279	714,279	714,279	714,279	714,279	8,571,352	
6.	Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 - 3 - 5)	<u>\$ 201,003,084</u>	<u>\$ 206,553,171</u>	<u>\$ 213,767,377</u>	<u>\$ 219,628,050</u>	<u>\$ 223,908,044</u>	<u>\$ 228,105,802</u>	<u>\$228,105,802</u>	<u>\$ 228,105,802</u>
7.	Average Net Plant Additions	\$198,449,504	\$203,778,128	\$210,160,274	\$216,697,714	\$221,768,047	\$226,006,923		
8.	Return on Average Net Plant Additions (e)								
a.	Equity Component (c)	1,084,328	1,113,444	1,148,316	1,184,036	1,211,741	1,234,902	12,812,326	
b.	Equity Comp. grossed up for taxes (d)	1,765,288	1,812,688	1,869,460	1,927,613	1,972,716	2,010,422	20,858,487	
c.	Debt Component	322,679	331,343	341,721	352,350	360,595	367,487	3,812,746	
9.	Projected Construction Carrying Cost for the Period (Line 8b + 8c)	<u>\$2,087,967</u>	<u>\$2,144,031</u>	<u>\$2,211,180</u>	<u>\$2,279,964</u>	<u>\$2,333,311</u>	<u>\$2,377,909</u>	<u>\$24,671,233</u>	

Notes:

- (a) Line 1 Beginning Balances calculation: Please see Appendix A
- (b) Line 2 Transfers to Base Rates: Please see Appendix A & Appendix B for detail
- (c) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (d) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (e) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule P-3A.3

EXPLANATION: Provide the calculation of the monthly Projection of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A..C.]
 [25-6.0423 (2)(i), F.A..C.]
 [25-6.0423 (8)(e), F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No. Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1. Construction Cost Construction Period Interest (Schedule P-3B.3, Line 7)		\$747,373	\$772,264	\$798,148	\$824,755	\$851,441	\$879,632	\$4,873,614
2. Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0
3. Other Adjustments		0	0	0	0	0	0	0
4. Tax Basis Less Book Basis (Line 1 + 2 + 3) (d)	\$13,391,890	\$747,373	\$772,264	\$798,148	\$824,755	\$851,441	\$879,632	\$4,873,614
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	\$5,165,921	\$288,299	\$297,901	\$307,886	\$318,149	\$328,443	\$339,318	\$1,879,996
6. Prior Period Construction Unrecovered Balance (d)	(\$60,723)	(\$55,663)	(\$50,602)	(\$45,542)	(\$40,482)	(\$35,422)	(\$30,361)	
7. Prior Period Construction Expenses Recovered (d)	(60,723)	(5,060)	(5,060)	(5,060)	(5,060)	(5,060)	(5,060)	
8. Balance Eligible for Return (Prior Month Line 8 + Line 5 - 7)	\$5,105,199	5,398,558	5,701,519	6,014,465	6,337,675	6,671,178	7,015,557	
9. Average Balance Eligible for Return		5,251,879	5,550,039	5,857,992	6,176,070	6,504,427	6,843,367	
10. Construction Carrying Cost on DTA (c)								
a. Equity Component (a)		28,696	30,325	32,008	33,746	35,540	37,392	197,708
b. Equity Comp. grossed up for taxes (b)		46,718	49,370	52,109	54,939	57,859	60,874	321,869
c. Debt Component		8,540	9,024	9,525	10,042	10,576	11,127	58,835
11. Construction Carrying Cost on DTA for the Period (Line 10b + 10c)		\$55,257	\$58,394	\$61,634	\$64,981	\$68,436	\$72,002	\$380,704

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Beginning Balances calculation: Please see Appendix A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule P-3A.3

EXPLANATION: Provide the calculation of the monthly Projection of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A..C.]
 [25-6.0423 (2)(i), F.A..C.]
 [25-6.0423 (8)(e), F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No.	Description	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) Ending Balance Total
Jurisdictional Dollars										
1.	Construction Cost Construction Period Interest (Schedule P-3B.3, Line 7)		\$912,963	\$946,807	\$973,709	\$996,873	\$1,018,333	\$1,041,303	\$10,763,601	\$10,763,601
2.	Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0	0
3.	Other Adjustments		0	0	0	0	0	0	0	0
4.	Tax Basis Less Book Basis (Line 1 + 2 + 3)		<u>\$912,963</u>	<u>\$946,807</u>	<u>\$973,709</u>	<u>\$996,873</u>	<u>\$1,018,333</u>	<u>\$1,041,303</u>	<u>\$10,763,601</u>	<u>\$24,155,491</u>
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$352,175</u>	<u>\$365,231</u>	<u>\$375,608</u>	<u>\$384,544</u>	<u>\$392,822</u>	<u>\$401,683</u>	<u>\$4,152,059</u>	<u>\$9,317,980</u>
6.	Prior Period Construction Unrecovered Balance		(\$25,301)	(\$20,241)	(\$15,181)	(\$10,120)	(\$5,060)	\$0		
7.	Prior Period Construction Expenses Recovered		(5,060)	(5,060)	(5,060)	(5,060)	(5,060)	(5,060)		
8.	Balance Eligible for Return (Prior Month Line 8 + Line 5 - 7)		7,372,792	7,743,083	8,123,751	8,513,356	8,911,238	9,317,980		
9.	Average Balance Eligible for Return		7,194,174	7,557,938	7,933,417	8,318,553	8,712,297	9,114,609		
10.	Construction Carrying Cost on DTA (c)									
a.	Equity Component (a)		39,309	41,297	43,348	45,453	47,604	49,802	464,521	
b.	Equity Comp. grossed up for taxes (b)		63,995	67,231	70,571	73,997	77,499	81,078	756,240	
c.	Debt Component		11,698	12,289	12,900	13,526	14,166	14,820	138,234	
11.	Construction carrying cost on DTA for the Period (Line 10b + 10c)		<u>\$75,693</u>	<u>\$79,520</u>	<u>\$83,471</u>	<u>\$87,523</u>	<u>\$91,666</u>	<u>\$95,898</u>	<u>\$894,474</u>	

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (d) Beginning Balances calculation: Please see Appendix A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations

Schedule P-3B.3

EXPLANATION: Provide the calculation of the monthly Projected construction period interest on costs included in the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Beginning Balance (Prior Month Line 4) (a)	\$151,016,035	\$157,029,763	\$162,333,300	\$167,665,751	\$173,394,156	\$179,035,219	\$184,797,220	
2.	Additions (Schedule P-6.3 (Line 12 + 15 + 16) x Line 18)		5,303,537	5,332,451	5,728,405	5,641,063	5,762,002	6,284,548	34,052,006
3.	Other Adjustments (a)	6,013,728	0	0	0	0	0	0	
4.	Ending Balance Excluding CPI (Line 1 + 2 + 3)	<u>\$157,029,763</u>	<u>\$162,333,300</u>	<u>\$167,665,751</u>	<u>\$173,394,156</u>	<u>\$179,035,219</u>	<u>\$184,797,220</u>	<u>\$191,081,769</u>	
5.	Average Balance Eligible for CPI		<u>\$159,681,532</u>	<u>\$164,999,526</u>	<u>\$170,529,954</u>	<u>\$176,214,687</u>	<u>\$181,916,220</u>	<u>\$187,939,495</u>	
6.	Monthly CPI Rate (b)		0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	
7.	Construction Period Interest for Tax (CPI)		<u>\$747,373</u>	<u>\$772,264</u>	<u>\$798,148</u>	<u>\$824,755</u>	<u>\$851,441</u>	<u>\$879,632</u>	<u>\$4,873,614</u>

Notes:

- (a) Line 1 Beginning Balances calculation: Please see Appendix A
- (b) CPI rate is the projected weighted average debt rate for the period.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations

Schedule P-3B.3

EXPLANATION: Provide the calculation of the monthly Projected construction period interest on costs included in the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2012

Line No.	Description	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars									
1.	Beginning Balance (Prior Month Line 4)		\$191,081,769	\$199,039,803	\$205,544,034	\$210,535,189	\$215,442,610	\$219,705,225	
2.	Additions (Schedule P-6.3 (Line 12 + 15 + 16) x Line 18)		7,958,035	6,504,231	4,991,155	4,907,421	4,262,614	5,552,733	68,228,195
3.	Other Adjustments		0	0	0	0	0	0	0
4.	Ending Balance Excluding CPI (Line 1 + 2 + 3)		<u>\$191,081,769</u>	<u>\$199,039,803</u>	<u>\$205,544,034</u>	<u>\$210,535,189</u>	<u>\$215,442,610</u>	<u>\$219,705,225</u>	<u>\$225,257,958</u>
5.	Average Balance Eligible for CPI		<u>\$195,060,786</u>	<u>\$202,291,919</u>	<u>\$208,039,612</u>	<u>\$212,988,900</u>	<u>\$217,573,917</u>	<u>\$222,481,591</u>	
6.	Monthly CPI Rate (b)		0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	
7.	Construction Period Interest for Tax (CPI)		<u>\$912,963</u>	<u>\$946,807</u>	<u>\$973,709</u>	<u>\$996,873</u>	<u>\$1,018,333</u>	<u>\$1,041,303</u>	<u>\$10,763,601</u>

Notes:
 (a) Line 1 Beginning Balances calculation: Please see Appendix A
 (b) CPI rate is the projected weighted average debt rate for the period.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Allocated or Assigned O&M Expenditures

Schedule P-4

EXPLANATION: Provide the calculation of the monthly under/over recovery of CCRC recoverable operation and maintenance (O&M) costs. [25-6.0423 (5)(c)1.c.F.A.C.]
 This schedule is not required if no costs were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders. [25-6.0423 (2)(d).F.A.C.]
 [25-6.0423 (8)(e).F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster / Jon Franke

Line No.	Description	For Year Ended 12/31/2012												(M) 12 Month Total
		(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	
O&M Expenditures														
1	Accounting	\$2,566	\$3,701	\$5,504	\$3,514	\$3,715	\$3,498	\$3,353	\$5,410	\$3,522	\$3,703	\$3,171	\$45,360	
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	0	0	
3	Corporate Planning	8,761	8,761	8,761	8,761	8,761	8,761	8,761	8,761	8,761	8,761	8,761	105,135	
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	
8	Legal	29,603	34,603	29,603	34,603	29,603	19,603	59,603	59,603	34,603	14,603	9,603	365,230	
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	
11	Joint Owner Credit	(3,140)	(3,864)	(3,950)	(3,813)	(3,457)	(2,575)	(5,823)	(6,390)	(3,815)	(2,221)	(1,810)	(42,522)	
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	
13	Subtotal A&G	\$37,790	\$43,201	\$39,918	\$43,065	\$38,622	\$29,286	\$65,893	\$67,383	\$43,071	\$24,846	\$20,257	\$473,203	
14	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	
21	Subtotal Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
22	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	
25	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
26	Total O&M Costs	\$37,790	\$43,201	\$39,918	\$43,065	\$38,622	\$29,286	\$65,893	\$67,383	\$43,071	\$24,846	\$20,257	\$473,203	
27	Jurisdictional Factor (A&G)	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	
28	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
29	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
30	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$34,901	\$39,899	\$36,867	\$39,773	\$35,670	\$27,048	\$60,857	\$62,233	\$39,779	\$22,947	\$18,709	\$437,036	
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)	0	0	0	0	0	0	0	0	0	0	0	0	
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	
35	Total Jurisdictional CCRC Recoverable O&M Costs	\$34,901	\$39,899	\$36,867	\$39,773	\$35,670	\$27,048	\$60,857	\$62,233	\$39,779	\$22,947	\$18,709	\$437,036	
36	Prior Period Unrecovered O&M Balance Eligible for interest (a)	(\$135,792)	(\$124,476)	(\$113,160)	(\$101,844)	(\$90,528)	(\$79,212)	(\$67,896)	(\$56,580)	(\$45,264)	(\$33,948)	(\$22,632)	(\$11,316)	(\$0)
37	Prior Period O&M Costs Recovered (a)	(\$135,792)	(\$11,316)	(\$11,316)	(\$11,316)	(\$11,316)	(\$11,316)	(\$11,316)	(\$11,316)	(\$11,316)	(\$11,316)	(\$11,316)	(\$11,316)	
38	Prior Month Under/Over Recovery (N/A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
39	Unamortized Balance	(\$135,792)	(\$124,476)	(\$113,160)	(\$101,844)	(\$90,528)	(\$79,212)	(\$67,896)	(\$56,580)	(\$45,264)	(\$33,948)	(\$22,632)	(\$11,316)	(\$0)
40	Balance Eligible for Interest	(\$112,683)	(\$98,869)	(\$89,068)	(\$76,299)	(\$67,035)	(\$60,030)	(\$31,809)	(\$19,805)	(\$19,717)	(\$16,816)	(\$7,620)	\$3,518	
41	Monthly Commercial Paper Rate	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	
42	Interest Provision	(\$19)	(\$16)	(\$15)	(\$13)	(\$11)	(\$10)	(\$5)	(\$3)	(\$3)	(\$3)	(\$1)	(\$99)	
43	Total O&M Costs and Interest (Line 35 + Line 42)	\$34,883	\$39,882	\$36,852	\$39,761	\$35,659	\$27,038	\$60,852	\$62,230	\$39,776	\$22,944	\$18,707	\$436,937	

Note:
 (a) Beginning Balances calculation: Please see Appendix A

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Projected Projected Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule P-5

EXPLANATION: Provide the calculation of the monthly operation and maintenance (O&M) not included for recovery on Schedule P-4. This schedule is not required if no costs were approved for recovery and no costs are being requested on Schedule P-4. By primary function, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A.C.]
 [25-6.0423 (2)(d), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
O&M Expenditures														
1	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	3,648	5,261	7,825	4,995	5,281	4,972	4,766	7,690	5,006	5,264	5,264	4,508	64,481
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Subtotal A&G	\$3,648	\$5,261	\$7,825	\$4,995	\$5,281	\$4,972	\$4,766	\$7,690	\$5,006	\$5,264	\$5,264	\$4,508	\$64,481
14	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total O&M Costs	\$3,648	\$5,261	\$7,825	\$4,995	\$5,281	\$4,972	\$4,766	\$7,690	\$5,006	\$5,264	\$5,264	\$4,508	\$64,481
27	Jurisdictional Factor (A&G)	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357	0.92357
28	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
30	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$3,369	\$4,859	\$7,227	\$4,613	\$4,878	\$4,592	\$4,402	\$7,102	\$4,624	\$4,862	\$4,862	\$4,163	\$59,552
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Total Jurisdictional Recoverable O&M Costs	\$3,369	\$4,859	\$7,227	\$4,613	\$4,878	\$4,592	\$4,402	\$7,102	\$4,624	\$4,862	\$4,862	\$4,163	\$59,552

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule P-6.3

EXPLANATION: Provide the Projection of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c.,F.A..C.]

[25-6.0423 (2)(i),F.A..C.]

[25-6.0423 (8)(e),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster / Jon Franke

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total Additions
1 Construction Additions:									
2 Generation:									
3	License Application	\$24,454,588	\$170,163	\$170,163	\$170,163	\$170,163	\$170,163	\$170,163	\$1,020,978
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	45,060,670	588,812	589,892	591,711	589,367	589,774	589,327	3,538,883
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	913,402	2,969	2,969	2,969	2,969	2,969	2,969	17,816
9	On-Site Construction Facilities	1,641,218	92,406	92,406	92,406	92,406	92,406	92,406	554,437
10	Power Block Engineering, Procurement, etc.	275,805,614	4,697,842	4,699,710	5,249,919	5,138,451	5,247,431	5,455,869	30,489,223
11	Non-Power Block Engineering, Procurement, etc.	16,051,144	1,257,718	1,289,144	1,257,718	1,257,718	1,302,085	1,735,273	8,099,656
12	Total System Generation Construction Cost Additions [Note 1]	\$363,926,636	\$6,809,911	\$6,844,285	\$7,364,887	\$7,251,075	\$7,404,828	\$8,046,008	\$43,720,994
13 Adjustments:									
14	Non-Cash Accruals	(\$28,743,186)	\$1,865,996	\$14,588,414	(\$499,478)	(\$386,111)	(\$35,948)	(\$715,439)	\$14,837,434
15	Joint Owner Credit	(28,076,249)	(457,577)	(457,577)	(502,784)	(493,743)	(502,784)	(520,867)	(2,935,332)
16	Other [Note 3]	(32,309,982)	(636,839)	(640,054)	(688,738)	(678,095)	(692,474)	(752,434)	(4,088,634)
17	Adjusted System Generation Construction Cost Additions [Note 2]	\$274,797,219	\$7,581,490	\$20,335,068	\$5,673,886	\$5,713,126	\$6,173,623	\$6,057,267	\$51,534,461
18	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
19	Jurisdictional Generation Construction Capital Additions	\$254,990,584	\$7,035,037	\$18,869,372	\$5,264,928	\$5,301,340	\$5,728,645	\$5,620,676	\$47,819,998
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Construction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Construction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	\$254,990,584	\$7,035,037	\$18,869,372	\$5,264,928	\$5,301,340	\$5,728,645	\$5,620,676	\$47,819,998

Note 1: Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Line 16 represents Cost of Removal accrual.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule P-6.3

EXPLANATION: Provide the Projection of monthly plant additions by major tasks performed within Construction category for the year. [25-6.0423 (5)(c)1.c.F.A.C.]
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the [25-6.0423 (2)(i).F.A.C.]
 calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the [25-6.0423 (8)(e).F.A.C.]
 same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster / Jon Franke

For Year Ended 12/31/2012

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
1 Construction Additions:									
2 Generation:									
3	License Application	\$170,163	\$170,163	\$170,163	\$170,163	\$170,163	\$32,663	\$1,904,456	\$26,359,045
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	615,907	593,090	591,067	591,471	591,690	1,116,679	7,638,787	52,699,458
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	2,969	2,969	2,969	2,969	2,969	2,969	35,633	949,034
9	On-Site Construction Facilities	93,954	93,954	93,954	93,954	93,954	619,295	1,643,501	3,284,719
10	Power Block Engineering, Procurement, etc.	4,805,276	5,849,855	4,841,273	4,731,348	4,703,988	4,799,579	60,220,543	336,026,156
11	Non-Power Block Engineering, Procurement, etc.	4,274,956	1,623,194	746,588	746,588	7,148	532,489	16,030,620	32,081,764
12	Total System Generation Construction Cost Additions [Note 1]	\$9,963,225	\$8,333,225	\$6,446,014	\$6,336,494	\$5,569,913	\$7,103,675	\$87,473,540	\$451,400,176
13 Adjustments:									
14	Non-Cash Accruals	(\$2,302,557)	(\$258,496)	\$3,165,490	\$1,797,059	\$788,491	(\$690,463)	\$17,336,958	(\$11,406,229)
15	Joint Owner Credit	(455,317)	(544,478)	(464,358)	(455,317)	(455,317)	(455,317)	(\$5,765,436)	(33,841,685)
16	Other [Note 3]	(931,726)	(779,294)	(602,809)	(592,567)	(520,879)	(664,311)	(8,180,219)	(40,490,202)
17	Adjusted System Generation Construction Cost Additions [Note 2]	\$6,273,625	\$6,750,957	\$8,544,337	\$7,085,669	\$5,382,208	\$5,293,584	\$90,864,842	\$365,662,060
18	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
19	Jurisdictional Generation Construction Capital Additions	\$5,821,439	\$6,264,367	\$7,928,485	\$6,574,953	\$4,994,273	\$4,912,037	\$84,315,552	\$339,306,136
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Construction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Construction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	\$5,821,439	\$6,264,367	\$7,928,485	\$6,574,953	\$4,994,273	\$4,912,037	\$84,315,552	\$339,306,136

Note 1: Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.
 Note 3: Line 16 represents Cost of Removal accrual.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Description of Monthly Cost Additions

Schedule P-6A.3

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules P- 6.3.
 This schedule is not required if Schedule P-6.3 is not filed.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(l),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:
 Progress Energy - FL
DOCKET NO.:
 110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Line No.	Major Task & Description for amounts on Schedule P-6.3	Description
----------	--------------------------------------------------------	-------------

Generation:

- | | | |
|---|------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Real Estate Acquisition | Land, Survey, Legal fees and commissions. |
| 3 | Project Management | Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services. |
| 4 | Permanent Staff/Training | Obtain and train qualified staff by Fuel Load date. |
| 5 | Site Preparation | Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata. |
| 6 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 7 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |
| 8 | Power Block Engineering, Procurement, etc. | The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.) |
| 9 | Non-Power Block Engineering, Procurement, etc. | Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.) |

Transmission:

- | | | |
|----|-------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 10 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 11 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 12 | Real Estate Acquisition | Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs. |
| 13 | Line Construction | Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines. |
| 14 | Substation Construction | Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction. |
| 15 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction. |

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Projected Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3
2	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
3	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
4	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
5	101659 WA 84, Amd 11	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
6	101659 WA 93	Executed							AREVA - NP	RFP KS12007	EPU BOP
7	101659 WA 93, Amd 9	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
8	101659 WA 93, Amd 11	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
9	101659 WA 93, Amd 13	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
10	342253	Executed							Thermal Engineering International (TEI)	RFP	Purchase of 4 moisture separator reheaters (MSRs)
11	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
12	145569 WA 50 Amd 7	Executed							Siemens	RFP	
13	359323 WA14	Executed							Flowserve	SF12-2009	Condensate pumps and motors
14	359323 WA16	Executed							Flowserve	RFP	Small and large bore LPI valves
15	384426	Closed							Barnhart Crane and Rigging Co.	RFP (RFP# KK01-2008)	Heavy hauling contract
16	221186-24	Executed							Mesa Associates, Inc	RFP (RFP# SF6-2008)	Civil Engineering POD Cooling Tower
17	418171	Executed							Modspace	RFP DH08-009	Lease of 2-story trailer #24 for EPU

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.	REDACTED
COMPANY: Progress Energy - FL			[25-6.0423 (B)(c),F.A.C.]
DOCKET NO.: 110009-EI			Witness: Jon Franke For Year Ended 12/31/2012

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Projected Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
18	3707, Amd 43	Executed							Bariett Nuclear	Award under a negotiated fleet contract.	EPU portion of HP/Decon for R16
19	450789	Executed							Bettle Plastics	Bid by Mesa Associates	Fiberglass reinforced piping for Helper Cooling Tower South
20	450795	Closed				\$0	\$0	\$0 - Note 2	ITT	Bid by Mesa Associates	4 intake pumps for HCTS
21	433059	Executed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
22	3714, Amd 69-74 (72 & 74 apply to PEF)	Executed							Atlantic Group	Negotiated Fleet Contract	CR3 R16 EPU Implementation Labor and support.
23	506636	Executed							Sulzer	RFP	FWP 2A/2B
24	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
25	505119	Executed							SPX	RFP SF01-2010	two (2) feedwater heat exchangers FWHE 2A/2B

Note 1: Areva Contracts WA 84 and WA 93 include projected spend in 2011 that as of the filing date not have approved WA Ammendments. The 2011 activity shown is to indicate expected spend for disclosure purposes - this results in aggregated spend per Contract above aggregated final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

Note 2: Th

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (B)(c),F.A.,C.1]

DOCKET NO.: 110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659 WA 84

Major Task or Tasks Associated With:
EPU NSSS Engineering, Fuel Eng. and LAR Support for CR3

Vendor Identity:
Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Sole Source

Number of Bids Received:
N/A

Brief Description of Selection Process:
N/A - OEM

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 7

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

(25-6.0423 (8)(c),F.A.C.)

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 8

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Arava NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-84, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY:
Progress Energy - FL
DOCKET NO.:
110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
101659-84, Amendment 11
Major Task or Tasks Associated With:
R17 EC packages including LAR
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole source (continuation of work under original contract WA-84)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

[25-6.0423 (6)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.: 101659-93

Major Task or Tasks Associated With:

EPU, BOP

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

I25-6.0423 (8)(c), F.A.C.1

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-93, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	REDACTED
COMPANY: Progress Energy - FL	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	[25-6.0423 (8)(c),F.A.C.]
DOCKET NO.: 110009-EI		Witness: Jon Franke For Year Ended 12/31/2012

Contract No.:
101659-93, Amendment 11
Major Task or Tasks Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Continuation of work under WA-93

Dollar Value:
[REDACTED]
Contract Status:
Executed
Term Begin:
[REDACTED]
Term End:
[REDACTED]
Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

101659-93, Amendment 13

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EJ

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (6)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.: 342253

Major Task or Tasks Associated With:

Purchase of 4 MSR's

Vendor Identity:

Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Bid was lower than the competing bidder

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Thermal Engineering International (TEI) is to provide four (4) moisture separator reheaters (MSR's) for Crystal River Unit #3 (CR3) that when combined with other power uprate modifications serve to maximize the uprated turbine steam cycle conditions. The replacement MSR's shall be designed and fabricated with full consideration for maintaining the existing plant piping configuration including the turbine cross under and cross over piping. MSR's are to contribute to the rated generator MVA capability that will have a minimum performance capability of 1080 MWe real power output while concurrently providing 430 MVAR reactive power.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect');

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahl's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.

This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (b)(c), F.A.C.]

DOCKET NO.:

110009-EJ

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

145569 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

REDACTED

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.: 110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
359323-14

Major Task or Tasks Associated With:
condensate pumps and motors

Vendor Identity:
Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
6

Number of Bids Received:
4

Brief Description of Selection Process:
two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:
Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.: 110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.: 359323-16

Major Task or Tasks Associated With: small and large bore LPI valves

Vendor Identity: Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 4

Number of Bids Received: 3

Brief Description of Selection Process: Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

384426

Major Task or Tasks Associated With:

EPU Heavy Hauling Contract

Vendor Identity:

Barnhart Crane and Rigging Company, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

This vendor was selected as the best evaluated bidder of two major heavy hauling companies (Mammoet and Barnhart). Bid List consisted of 3 bidders: Mammoet, Barnhart, and Bigge Crane & Rigging Co.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Refuel 16 will require the movement of equipment identified in the contract to the temporary lay-down area, the transportation of these items from the lay-down area to the Turbine Building, and final placement/installation in the secondary system. Components include but are not limited to the MSR's, large turbine components and the generator rotor, FW heaters, and other secondary system components.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	REDACTED
COMPANY: Progress Energy - FL DOCKET NO.: 110009-EJ	Provide additional details of contracts executed in excess of \$1 million including: the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	[25-6.0423 (b)(c), F.A.C.] Witness: Jon Franke For Year Ended 12/31/2012

Contract No.:
221186-24
Major Task or Tasks Associated With:
CR3 Discharge Canal Cooling Tower Civil Engineering
Vendor Identity:
Mesa Associates, Inc.
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
8
Number of Bids Received:
3

Brief Description of Selection Process:
Mesa was the highest rated bidder both technically and commercially.

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:
CR 3 Discharge Canal Cooling Tower Civil Engineering.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-E!

[25-6.0423 (b)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
418171

Major Task or Tasks Associated With:
EPU 2-story Trailer #24

Vendor Identity:

Modspace

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Modspace provided a quality product at a competitive overall price.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Provide 2-story trailer #24 for EPU inside the protected area to support R16.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-TA

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-8.0423 (8)(c), F.A., C.]

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
3707, Amendment 43
Major Task or Tasks Associated With:
EPU portion of HP/Decon for R16.
Vendor Identity:
Bartlett Nuclear
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Fleet award

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

EPU portion of HP/Decon for R16.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	REDACTED
COMPANY: Progress Energy - FL DOCKET NO.: 110009-EI	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	[25-6.0423 (8)(c),F.A.C.] Witness: Jon Franke For Year Ended 12/31/2012

Contract No.: 450789
Major Task or Tasks Associated With: Helper Cooling Tower South/POD
Vendor Identify: Bettie Plastics
Vendor Affiliation (specify 'direct' or 'indirect'): Direct (Bid process- Indirect)
Number of Vendors Solicited: 3
Number of Bids Received: 3
Brief Description of Selection Process: Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.
Dollar Value: [REDACTED]
Contract Status: Executed
Term Begin: [REDACTED]
Term End: [REDACTED]
Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower South/POD.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (6)(c),F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

506636

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	REDACTED
COMPANY: Progress Energy - FL	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	(25-8.0423 (8)(c), F.A.C.)
DOCKET NO.: 110009-EI		Witness: Jon Franke For Year Ended 12/31/2012

Contract No.:
488945

Major Task or Tasks Associated With:
Feedwater Booster Pumps (FWP 1A/1B)
Vendor Identity:
Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
6

Number of Bids Received:
3

Brief Description of Selection Process:
Sulzer was chosen as the most technically feasible solution.

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:
Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.: 110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:
505119

Major Task or Tasks Associated With:
2 feedwater heat exchangers

Vendor Identity:
SPX

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
5

Number of Bids Received:
3

Brief Description of Selection Process:
SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:
2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

[25-6.0423 (B)(c), F.A.C.1]
Witness: Jon Franke
For Year Ended 12/31/2012

Contract No.:
433059

Major Task or Tasks Associated With:
Point of Discharge Cooling Tower Construction

Vendor Identity:
EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
7

Number of Bids Received:
4

Brief Description of Selection Process:
RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2012

Contract No.:

3714, Amendment 72&74

Major Task or Tasks Associated With:

Implementation labor for the following main EPU components: MSR 3A/B/C/D, CDHE 3 A/B, CDHE 7 A/B, TBHE 7 A/B, SCHE 1 A/B, SCP 1A/B Bypass line and SCV replacement,

Vendor Identity:

Atlantic Group

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Fleet Contract - Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Awarded under a negotiated Fleet contract. This is a target price contract with shared risk. Cost savings and cost over-runs are shared equally between Atlantic and Progress per terms of Amd 49.

Dollar Value:

██████████

Contract Status:

Closed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

CR3 EPU Implementation labor and outage support. Implementation labor for the following main EPU components: MSR 3A/B/C/D, CDHE 3 A/B, CDHE 7 A/B, TBHE 7 A/B, SCHE 1 A/B, SCP 1A/B Bypass line and SCV replacement, Temp Power, MSV 9/10/11/14, and turbine centerline support.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule AE-7B

REDACTED

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Projected Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Areva (101659-84_Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
2	Areva (101659-84_Amd 3)	Executed							Areva	Sole Source- OEM for NSSS.	Additional NSSS Scope
3	Areva (101659-93_Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
4	Areva (101659-93_Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Numerical Applications (297792-04)	Executed							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
6	ESI (403904)	Closed							ESI	RFP SF3-2008	Installation of secondary side insulation
7	BWC (407680-03)	Executed							BWC	ROTSG Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwh
8	ABB Inc (31824-14_Amd 2)	Executed							ABB Inc	Mesa RFP	HCTS MCC's
9	Virginia Transformer (453588)	Executed							Virginia Transformer	Mesa RFP	HCTS Large Transformers
10	ABB Inc. (31824-14_Amd 1)	Executed							ABB Inc.	Mesa RFP	HCTS Switch gears
11	MoreTrench (153771-81)	Closed							MoreTrench	New Percolation Pond North Berm RFP	North Parc Pond Berm
12	Siemens Water Tech (225693-08)	Executed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
13	F&M Mafco (429861)	Closed							F&M Mafco	3-13-09 RFP/Commercial Review and Comparison	EPU Tool Trailer
14	485918	Executed							Curtiss-Wright	RFP SF13-2009	atmospheric dump valves
15	Mesa (221186-24_Amd 5)	Executed							Mesa	Continuation of work under original W.A.	Approved project deviation notices for the cooling tower
16	ITT (450795_Amd 1)	Closed							ITT	Continuation of work under original contract.	Updated specification including modification of pump design. Increase of firm fixed cost to cover 4 additional pumps
17	Carlton Fields	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Carlton Fields	Note 1	Legal Work -- PEF Crystal River #3 Unit Uprate

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

CRYSTAL RIVER UNIT 3 UPRATE

Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: **Progress Energy - FL**
 DOCKET NO.: **110009-EI**

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

Exhibit: **TGF-5**
 For the Year Ended: **12/31/2012**
 Witness: **Thomas G. Foster**

Rate Class	(1) 12CP & 1/13 AD Demand Allocator (%)	(2) Production Demand Costs \$	(3) Effective Mwh's @ Secondary Level Year 2012	(4) Capacity Cost Recovery Factor (c/Kwh)
Residential				
RS-1, RST-1, RSL-1, RSL-2, RSS-1				
Secondary	60.819%	\$13,535,546	18,431,401	0.073
General Service Non-Demand				
GS-1, GST-1				
Secondary			1,203,413	0.054
Primary			5,911	0.053
Transmission			4,235	0.053
TOTAL GS	2.918%	\$649,480	1,213,559	
General Service				
GS-2 Secondary	0.175%	\$38,840	100,606	0.039
General Service Demand				
GSD-1, GSDT-1, SS-1				
Secondary			12,453,524	0.048
Primary			2,351,211	0.048
Transmission			12,210	0.047
TOTAL GSD	31.766%	\$7,069,818	14,816,945	
Curtailable				
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3				
Secondary			-	0.041
Primary			175,359	0.041
Transmission			-	0.040
TOTAL CS	0.321%	\$71,456	175,359	
Interruptible				
IS-1, IST-1, IS-2, IST-2, SS-2				
Secondary			119,326	0.038
Primary			1,632,547	0.038
Transmission			455,955	0.037
TOTAL IS	3.813%	\$848,703	2,207,827	
Lighting				
LS-1 Secondary	0.188%	\$41,761	372,773	0.011
	100.000%	22,255,605	37,318,470	0.060

CR3 Uprate - Beginning Balance Support Schedule Explanation

Schedule P-2.3

Appendix A (TGF -5)
 Witness: Thomas G Foster

Line No. 1.	Support for Schedule P 2.3 Beginning Balances Support (Line 1) This amount comes directly off of Schedule P-6.3 Row 19 Column (A)	\$254,990,584	
	P-6.3 Row 19 Column (A) results from multiplying the 2012 updated Jurisdictional Separation Factor on P-6.3 Line 18 [92.792%] to P 6.3 Line 17 Column (A). P 6.3 Line 17 Column (A) is equal to AE-6.3 Line 17 Column (P)	\$274,797,219	
Line No. 2.	Support for Schedule P 2.3	\$ 28,582,886	Comes directly from Schedule AE-2.3 line 2 Column (P)
Line No. 3.	Support for Schedule P 2.3	\$ 82,617,448	Comes directly from Schedule AE-2.3 line 3 Column (P)
Line No. 4.	Support for Schedule P 2.3 Prior Period Carrying Charge Unrecovered Balance This amount comes directly from the AE-2.3 Schedule. There is a 2010 and 2011 piece.		\$8,571,352
	AE-2.3 Line 5. Prior Period Under/(Over) Carrying Charge Unrecovered Balance This is the remaining amount of the 2010 Uncollected Balance.		2,616,838
	AE-2.3 Line 12. Under/(Over) Recovery (Line 10 - Line 11) This is the remaining amount of the 2011 Activity		5,954,513
Line No. 5.	Support for Schedule P 2.3 Prior Period Carrying Charge Recovered This amount is to amortize the balance to zero over 12 months.		8,571,352

CR3 Uprate - Beginning Balance Support Schedule Explanation

Schedule P-3A.3

Line No.	4. Support for Schedule P-3A.3	\$13,391,890	
	2011 Tax Basis Less Book Basis	\$13,391,890	
	Taken directly from the AE-3A.3 Schedule		
Line No.	6. Support for Schedule P-3A.3		(\$60,723)
	Prior Period Unrecovered Site Selection/ Preconstruction Balance		
	AE-3A.3		
	Line 6. Prior Period Under/(Over) Carrying Charge Unrecovered Balance		(44,613)
	This is the remaining amount of the 2010 Uncollected Balance.		
	AE-3A.3		
	Line 14. Under/(Over) Recovery (Line 12 - Line 13)		(16,109)
	This is the remaining amount of the 2011 Activity		
Line No.	7. Support for Schedule P-3A.3		(60,723)
	Prior Period Carrying Charge Recovered		
	This amount is to amortize the balance to zero over 12 months.		

Schedule P-3B

Line No.	1. Support for Schedule P-3B		
	Beginning Balances Support (Line 1)	\$ 151,016,035	
	Comes directly from Exhibit TGF-4 schedule AE-3B.3 line 4.		
Line No.	3. Support for Schedule P-3B	\$6,013,728	
	2011 YE Retail AE-3B Column (P) Line 7.		\$6,013,728
	This accumulated balance is added to the Other Adjustments line in 2012		

Schedule P-4

Line No.	36. Support for Schedule P-4		(\$135,792)
	AE-4		
	Line 36. Prior Period Unrecovered O&M Balance Eligible for interest		(188,833)
	This is the remaining amount of the 2010 Uncollected Balance.		
	AE-4		
	Line 45. Difference (Line 43 - 44)		53,041
	This is the remaining amount of the 2011 Activity		
Line No.	37. Support for Schedule P-4		(135,792)
	This amount is to amortize the balance to zero over 12 months.		

Construction Projects CR 3 Uprate (Net of Joint Owners, also does not include AFUDC)

Appendix B (TGF-5)
 Witness: Thomas G Foster

	<u>System Amount</u>	<u>2009 Sep Factor</u>	<u>2009 Retail Amount</u>	<u>2010 Sep Factor</u>	<u>2010 Retail Amount</u>	<u>2011 Sep Factor</u>	<u>2011 Retail Amount</u>	<u>2012 Sep Factor</u>	<u>2012 Retail Amount</u>
MUR	8,396,792	91.669%	7,697,255	91.089%	7,648,582	92.792%	7,791,574	92.792% (a)	7,791,574
Phase II (balance of plant)	111,441,133	91.669%	102,156,972	91.089%	101,510,989	92.792%	103,408,760	92.792% (a)	103,408,760
Total	\$ 119,837,925		\$ 109,854,227		\$ 109,159,571		\$ 111,200,334		\$ 111,200,334

Jurisdictional Separation Factors

**Appendix C (TGF -5)
 Witness: Thomas G Foster**

	Year 2009	Year 2010	Year 2011	Year 2012 (a)
PEF Retail				
PEF Allocators				
PEF Labor Related Allocator	91.670%	87.691%	92.357%	92.357%
PEF Distribution Primary Plant In Service	99.597%	99.624%	99.624%	99.624%
PEF Production Demand - Base	93.753%	91.089%	92.792%	92.792%
PEF Transmission Plant In Service	70.597%	68.113%	69.516%	69.516%

Note (a): For Projection purposes, the 2011 Estimated Separation Factors were held constant for future years.
 This is consistent with PEF's filing in Docket No. 100009-EI.

Crystal River 3 Uprate

In Service Project Revenue Requirements 2011 Recovery

Purpose: This schedule calculates the (Over)/Under recovered Return on the assets that have not been placed in-Service
 The Period Costs To Be Credited/Recovered will be captured on the P-1 Schedule on Line 5. Other Adjustments

Appendix D (page 1 of 2)
 (TGF - 5)
 Witness: Thomas G. Foster

	Beg Balance	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Inservice Project Revenue Requirements	(\$4,349,032)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,349,032)
2 Projected Inservice Project Revenue Requirements		(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(4,349,032)
3 Under/(Over) Recovery	(\$4,349,032)	(\$3,986,613)	(\$3,624,193)	(\$3,261,774)	(\$2,899,355)	(\$2,536,935)	(\$2,174,516)	(\$1,812,097)	(\$1,449,677)	(\$1,087,258)	(\$724,839)	(\$362,419)	(\$0)	
4 Cumulative Under/(Over) Recovery	(\$4,349,032)	(\$3,986,613)	(\$3,666,138)	(\$3,342,292)	(\$3,015,038)	(\$2,684,341)	(\$2,350,165)	(\$2,012,472)	(\$1,671,227)	(\$1,326,391)	(\$977,928)	(\$625,797)	(\$269,962)	
5 Return on Average Under/(Over) Recovery (c)														
6 Equity Component (a)		(\$21,783)	(\$20,032)	(\$18,262)	(\$16,474)	(\$14,667)	(\$12,841)	(\$10,996)	(\$9,132)	(\$7,247)	(\$5,343)	(\$3,419)	(\$1,475)	(\$141,673)
7 Equity Component grossed up for taxes (b)		(35,463)	(32,612)	(29,731)	(26,820)	(23,878)	(20,906)	(17,902)	(14,866)	(11,799)	(8,699)	(5,567)	(2,401)	(230,643)
8 Debt Component		(6,482)	(5,961)	(5,435)	(4,902)	(4,365)	(3,821)	(3,272)	(2,717)	(2,157)	(1,590)	(1,018)	(439)	(42,160)
9 Total Return on Under/(Over) Recovery		(\$41,945)	(\$38,573)	(\$35,166)	(\$31,722)	(\$28,243)	(\$24,727)	(\$21,174)	(\$17,584)	(\$13,955)	(\$10,289)	(\$6,584)	(\$2,840)	(\$272,803)
10 Total Period Costs To Be Recovered	\$0	(\$41,945)	(\$38,573)	(\$35,166)	(\$31,722)	(\$28,243)	(\$24,727)	(\$21,174)	(\$17,584)	(\$13,955)	(\$10,289)	(\$6,584)	(\$2,840)	(\$272,803)

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

Progress Energy Florida
Crystal River 3 Uprate Assets moved to Base Rates, but not yet placed into service

Appendix D

Witness: Thomas G. Foster
 (Page 2 of 2)

Net Revenue Requirements for assets placed into service	\$ 16,812,605
Depreciation Expense on related assets	\$ 2,613,160
Property Tax Expense on related assets	1,194,172
Total	<u>\$ 3,807,332</u>
Total Value of Assets moved to Base Rates less Joint Owner	\$ 111,441,133
Value of assets that were not placed into service	\$ 95,329,997
Less: Joint Owner portion	7,835,555
Total	<u>\$ 87,494,442</u>
Percentage of assets that went to Base Rates, but not into service	78.51%
Amount of Depreciation and Property Tax Expense related to assets moved to Base Rates, but not placed into service	\$ 2,989,136
Monthly amount to refund customers until assets are placed in service	<u>\$ 249,095</u>

SCHEDULE APPENDIX

EXHIBIT (TGF-6)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL UNIT 3 UPRATE
COMMISSION SCHEDULES (TOR-1 Through TOR-7)**

**True-up To Original
DOCKET NO. 110009-EI**

Exhibit: TGF-6

Table of Contents
Crystal Unit 3 Uprate
True-Up to Original Filing: Nuclear Filing Requirements

<u>Page(s)</u>	<u>Schedule</u>	<u>Description</u>	<u>Sponsor</u>
3	TOR-1	NCRC Summary	T.G. Foster
4	TOR-2	Project Summary	T.G. Foster
5	TOR-3	Summary of Annual Clause Recovery Amounts	T.G. Foster
6	TOR-4	CCRC Recoverable O&M Annual Expenditures	T.G. Foster / J. Franke
7	TOR-6	Capital Additions/Expenditures	T.G. Foster / J. Franke
8	TOR-6A	Capital Additions/Expenditures Descriptions	J. Franke
9	TOR-7	Milestones	J. Franke

CRYSTAL UNIT 3 UPRATE
 NCRC Summary - Docket 110009-EI

Schedule TOR-1

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G. Foster

Line No.	Description	2010 Amount			2011 Amount			2012 Amount	Subtotals	Deferred Recovery			Net Amounts
		(1) Approved Actual & Estimated Amounts in Docket 100009- EI	(2) Final Actual Amounts in Docket 110009- EI	(3) Final True Up for 2010	(4) Approved Projected Amounts in docket 100009-EI	(5) Actual & Estimated Amounts in Docket 110009- EI	(6) Estimated True-Up for 2011	(7) Initial Projected Amounts for 2012	(8) Revenue Requirement Amount for 2012	(9) Increase in Deferred Balance	(10) Decrease in Deferred Balance	(11) 2012 Deferred Balance	(12) Net Amount Requested for Recovery in 2012
Construction Costs													
	CWIP Balance (a)	\$72,836,865	\$91,448,406		\$51,836,499	\$143,790,250		\$228,105,802					
1	Carrying Costs	7,557,070	10,106,450	2,549,380	10,023,829	15,962,233	5,938,404	25,565,707	34,053,491			34,053,491	
2	In-Service Phase-In	(746,776)	(2,901,536)	(2,154,760)	3,424,764	(3,176,396)	(6,601,160)	(3,261,939)	(12,017,859)			(12,017,859)	
3	Construction Costs Subtotal	6,810,294	7,204,914	394,620	13,448,593	12,785,837	(662,756)	22,303,768	22,035,632	0	0	0	
4	O&M	1,109,484	823,467	(286,017)	423,093	476,134	53,041	436,937	203,961			203,961	
5	Total (b)	7,919,778	8,028,381	108,603	13,871,686	13,261,971	(609,715)	22,740,705	22,239,593	0	0	0	

Notes:

- (a) CWIP balance is noted for informational purposes and not included in the requested net recovery amount. Amount shown is the ending balance of additions less transfers to plant in service from schedules 2.3 from Docket 100009 and 2.3 from 110009.
- (b) The net recovery amount before application of revenue tax multiplier is the amount in line 5 and shown in Column (12). Minimal differences due to rounding.
- (c) The net recovery amount is shown in Column (12).

- Column (3) = Column (2) - Column (1)
- Column (6) = Column (5) - Column (4)
- Column (8) = Column (7) + Column (6) + Column (3)
- Column (9) = The amount, if any, that is proposed for deferred recovery and is a proposed reduction to the amount that would otherwise be recovered.
- Column (11) = The amount, if any, that reduces the deferred recovery balance and is an increase to the amount that would otherwise be recovered.
- Column (12) = Column (8) - Column (9) + Column (11)

CRYSTAL UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Project Summary: Comparison of Original Estimates to Current Estimates

Schedule TOR-2

EXPLANATION: Provide a comparison of actual to date and projected total amounts to current in-service estimates and estimates based on the original filing. All estimated information is the best available at the time of the filing.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G. Foster

Line No.	(A) To-Date Clause Total	(B) Estimated Clause In-Service Total (from TOR in Docket 100009)	(C) To-Date Clause Percentage (A/B) x 100%	(D) Estimated In-Service Total from Need Case	(E) To-Date Clause Percentage of Need Case (A/D) x 100%	(F) Current Estimated In-Service Amount	(G) To-Date Clause Percentage of Update Project (A/F) x 100%
Jurisdictional Dollars							
1. Construction Category							
a. Total Construction Capital Additions (Note 1)	\$205,964,735	\$304,078,151	67.73%	n/a	n/a	\$430,922,073	47.80%
b. Carrying Costs on Additions (Schedule TOR-3, line 1a)	30,942,203	39,323,014	78.69%	n/a	n/a	82,553,774	37.48%
c. Carrying Costs on Deferred Tax (Schedule TOR-3, line 1b)	578,659	1,578,229	36.67%	n/a	n/a	2,430,036	23.81%
d. Total Construction Amount (Lines 3.a through 3.c)	<u>\$237,485,598</u>	<u>\$344,979,395</u>	68.84%	n/a	n/a	\$515,905,883	46.03%
2. Allocated or Assigned O&M Amounts	1,752,584	3,510,014	49.93%	n/a	n/a	2,853,963	61.41%
3. Other Adjustments	(1,250,090)	4,329,433	-28.87%	n/a	n/a	(8,809,352)	14.19%
4. Total Final Period Amount (Lines 1.d + 2 + 3)	<u>\$237,988,091</u>	<u>\$352,818,843</u>	67.45%	n/a	n/a	\$509,950,494	46.67%

Note 1: This represents the total jurisdictional construction costs as found on schedule TOR-6 line 19.

Note 2: Need numbers were not presented or prepared in a manner consistent with this schedule. As such these columns have been marked n/a.

CRYSTAL UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts

Schedule TOR-3

EXPLANATION: Provide summary calculation of the actual to date and projected total amounts for the duration of the project.
 All estimated information is the best available at the time of the filing.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G. Foster

Line No.	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Actual/Estimated 2011	(F) Projected 2012	(G) Projected 2013	(H) Total
Jurisdictional Dollars									
1. Construction Category									
Additions (From TOR 6)	\$2,299,673	\$38,520,916	\$65,137,303	\$118,140,493	\$45,544,492	\$94,283,759	\$87,473,540	\$104,688,871	\$556,089,047
Avg. Net Additions Balance	0	7,333,009	48,094,568	111,596,958	78,049,002	122,723,579	195,405,163	90,653,728	
a. Carrying Costs on Additions	0	925,842	6,072,267	14,089,876	9,854,218	15,494,688	24,671,233	11,445,651	82,553,774
b. Carrying Costs on Deferred Tax	0	3,053	61,655	261,719	252,232	467,545	894,474	489,357	2,430,036
c. Total Construction Amount (Lines 1.a through 1.b)	\$0	\$928,895	\$6,133,922	\$14,351,595	\$10,106,450	\$15,962,233	\$25,565,707	\$11,935,008	\$84,983,810
2. Allocated or Assigned O&M Amounts	0	0	166,588	762,529	823,467	476,134	436,937	188,308	2,853,963
3. Other Adjustments (Note 1 and 2)	0	0	1,255,428	396,018	(2,901,536)	(3,176,396)	(3,261,939)	(1,120,926)	(8,809,352)
4. Total Annual Amounts (Lines 1.c + 2 + 3)	\$0	\$928,895	\$7,555,938	\$15,510,142	\$8,028,381	\$13,261,971	\$22,740,705	\$11,002,390	\$79,028,421
5. Original Projected Annual Amounts (Note 3)	\$0	\$928,896	\$7,512,933	\$16,458,136	\$5,607,059	\$13,898,856	\$6,069,191	\$0	\$50,475,071
6. Difference (Line 5 - Line 4)	\$0	\$1	(\$43,005)	\$947,994	(\$2,421,322)	\$636,885	(\$16,671,514)	(\$11,002,390)	(\$28,553,350)
7. Percent Difference (Line 6 / Line 5)	0.0%	0.0%	-0.6%	5.8%	-43.2%	4.6%	-274.7%	0.0%	-56.6%

Note 1: This represents the revenue requirements associated with items in-service but not yet being recovered through base rates at the end, as well as the depreciation credit associated with phase 2 assets in placed in base rates but not yet in service.
 Note 2: The 2013 value assumes the base rate increase for project completion occurs contemporaneously with when the assets go in service. This may or may not be the case in 2013.
 Note 3: From Schedule TOR-1 of Exhibit (LC-3) in Docket 080009

CRYSTAL UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up to Original Filing: Allocated or Assigned O&M Expenditures

Schedule TOR-4

EXPLANATION: Provide the Annual Construction Recoverable O&M expenditures by function as reported for all historical years, for the current year, and for the projected year.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G. Foster and Jon Franke

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Act/Est 2011	(G) Projected 2012	(H) Projected 2013	(I) Total
O&M Expenditures										
1	Accounting	\$0	\$0	\$23,646	\$47,328	\$41,504	\$43,923	\$45,360	\$19,001	\$220,762
2	Corporate Communications	0	0	53	0	0	0	0	0	\$53
3	Corporate Planning	0	0	48,450	84,463	99,146	102,073	105,135	45,121	\$484,388
4	Corporate Services	0	0	0	0	0	0	0	0	\$0
5	External Relations	0	0	0	0	0	0	0	0	\$0
6	Human Resources	0	0	0	0	0	0	0	0	\$0
7	IT & Telecom	0	0	0	0	0	0	0	0	\$0
8	Legal	0	0	79,870	270,987	281,116	406,133	365,230	158,013	\$1,561,348
9	Project Assurance	0	0	44,718	52,592	39,521	9,098	0	0	\$145,930
10	Tax	0	0	0	0	0	0	0	0	\$0
11	Joint Owner Credit	0	0	(16,661)	(37,429)	(37,915)	(46,235)	(42,522)	(18,259)	(\$199,021)
12	Other	0	0	0	0	0	0	0	0	\$0
13	Subtotal A&G	\$0	\$0	\$180,077	\$417,941	\$423,373	\$514,991	\$473,203	\$203,874	\$2,213,460
14	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	\$0
16	Other	0	0	0	0	0	0	0	0	\$0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$0	\$0	\$0	\$439,997	\$538,893	\$0	\$0	\$0	\$978,890
19	Joint Owner Credit	0	0	0	(36,165)	(44,294)	0	0	0	(\$80,459)
20	Other	0	0	0	0	0	0	0	0	\$0
21	Subtotal Nuclear Generation	\$0	\$0	\$0	\$403,832	\$494,600	\$0	\$0	\$0	\$898,432
22	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Joint Owner Credit	0	0	0	0	0	0	0	0	\$0
24	Other	0	0	0	0	0	0	0	0	\$0
25	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total O&M Costs	\$0	\$0	\$180,077	\$821,773	\$917,972	\$4,991	\$473,203	\$203,874	\$3,111,891
27	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.87691	0.92357	0.92357	0.92357	0.92357
28	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.92792	0.92792	0.92792
30	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.68113	0.69516	0.69516	0.69516	0.69516
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$0	\$0	\$165,077	\$383,127	\$371,260	\$475,630	\$437,036	\$188,292	\$2,020,422
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	\$0
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)	0	0	0	378,605	450,527	0	0	0	\$829,132
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	0	0	0	0	0	0	0	\$0
35	Total Jurisdictional CCRC Recoverable O&M Costs Before Interest	\$0	\$0	\$165,077	\$761,731	\$821,787	\$475,630	\$437,036	\$188,292	\$2,849,554

CRYSTAL UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up To Original Filing: Site Selection Category - Monthly Capital Additions/Expenditures

Schedule TOR-6

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Construction Category for the duration of the project.

All Construction Category costs also included in Site Selection costs or Preconstruction Costs must be identified

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G. Foster and Jon Franke

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Act/Est 2011	(G) Projected 2012	(H) Projected 2013	(I) Total Additions
1 Construction Additions:										
2 Generation:										
3	License Application	\$0	\$0	\$0	\$20,016,839	\$3,265,805	\$1,171,945	\$1,904,456	\$403,715	\$26,762,760
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0	0
5	Project Management	132,657	2,320,617	7,731,640	21,154,156	5,177,054	8,544,546	7,638,787	6,221,278	58,920,737
6	Permanent Staff/Training	0	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0	0
8	Permitting	0	0	0	882,003	(10,607)	42,006	35,633	36,702	985,736
9	On-Site Construction Facilities	0	0	0	1,203,955	164,692	272,571	1,643,501	1,141,127	4,425,846
10	Power Block Engineering, Procurement, etc.	2,167,016	36,200,299	56,955,136	71,243,000	32,723,586	76,516,577	60,220,543	96,850,062	432,876,218
11	Non-Power Block Engineering, Procurement, etc.	0	0	450,527	3,640,540	4,223,963	7,736,114	16,030,620	35,986	32,117,750
12	Total System Generation Preconstruction Cost Additions [Note 1]	\$2,299,673	\$38,520,916	\$65,137,303	\$118,140,493	\$45,544,492	\$94,283,759	\$87,473,540	\$104,688,871	\$556,089,047
13 Adjustments:										
14	Non-Cash Accruals	(\$2,153,450)	(\$1,109,190)	(\$12,618,694)	\$6,462,646	\$8,538,836	(\$25,863,334)	\$17,336,958	\$11,406,229	\$0
15	Joint Owner Credit	(189,019)	(3,133,543)	(5,194,525)	(9,240,705)	(3,416,093)	(6,902,364)	(5,765,436)	(8,593,829)	(42,435,515)
16	Other	0	0	(500,100)	(19,589,915)	(4,557,040)	(7,662,926)	(8,180,219)	(9,790,137)	(50,280,338)
17	Adjusted System Generation Construction Cost Additions [Note 2]	(\$42,796)	\$34,278,183	\$46,823,983	\$95,772,518	\$44,110,194	\$53,855,135	\$90,864,842	\$97,711,134	\$463,373,194
18	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.92792	0.92792	0.92792
19	Jurisdictional Generation Construction Capital Additions	(\$40,123)	\$32,136,825	\$43,898,889	\$89,789,609	\$40,179,535	\$49,973,404	\$84,315,552	\$90,668,381	\$430,922,073
20 Transmission:										
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0	0
27	Total System Transmission Preconstruction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:										
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.68113	0.68113	0.68113	0.68113	0.68113
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	(\$40,123)	\$32,136,825	\$43,898,889	\$89,789,609	\$40,179,535	\$49,973,404	\$84,315,552	\$90,668,381	\$430,922,073

Note 1: Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

CRYSTAL UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up To Original Filing: Site Selection Category - Description of Monthly Cost Additions

Schedule TOR-6A

EXPLANATION: Provide a description of the major tasks performed within the Construction Cost category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules TOR- 6.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Jon Franke

T-6 Line No.	Major Task & Description for amounts on Schedule T-6	Description
<u>Generation:</u>		
1	License Application	Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
2	Real Estate Acquisitions	Land, Survey, Legal fees and commissions.
3	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
4	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
5	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
6	Permitting	Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
7	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
8	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
9	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)
<u>Transmission:</u>		
10	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
11	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
12	Real Estate Acquisition	Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs.
13	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
14	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
15	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission pre-construction.

**CRYSTAL RIVER 3 UPRATE
 Power Plant Milestones**

Schedule TOR-7

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide initial project milestones in terms of costs and reasons for variances to initial estimates.	EXHIBIT: TGF-6
COMPANY: Progress Energy - FL		FOR THE PERIOD: /1/2006 - 12/31/2013
DOCKET NO.: 110009-EI		WITNESS: Jon Franke

	Initial Milestones (See Note 1 & 2)	Revised Milestones (See Note 1)	Reasons for Variance(s)
Licensing/Permits/Authorizations/Legal	0.0	27.7	This variance represents the reclassification of costs associated specifically to license application, on-site construction facilities, and non-power block from the Major Project grouping of Power Block. As stated in the 2008 Docket #080009, the projection for 2009-2012 was high level. A 'Bottoms Up Estimate' was in process during that time. Upon completion in August 2008, a greater refinement of the annual cashflow for each task was provided.
Site/Site Preparation			
Related Facilities			
Point of Discharge	49.5	35.0	This variance is due to the revised allocation of project costs between the ECRC and NCRC clauses.
Generation Plant			
Phase 1 - includes expenditures through 2009		202.5	
Phase 2 - includes expenditures through 2013		290.9	
Total	287.5	493.4	Original estimate was developed using best available information. Since then, the Company has continued to conduct necessary engineering studies and that analysis identified additional plant modifications necessary to achieve the power uprate. Additionally, some contract bids have come in higher than originally estimated due to higher labor costs.
Transmission Facilities	102.4	0.0	After transmission study was completed, PEF determined that no changes were necessary as result of power uprate.
Total Project Costs	439.3	556.1	

- 1) These costs represent projected capital expenditures exclusive of Carrying cost/AFUDC
- 2) Initial milestone costs are based on estimates provided in CR3 Power Uprate Need proceeding, Docket # 060642-EI. These numbers have been increased by 15% for indirect costs to make them comparable to the revised milestone amounts which also include the indirect costs.