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Ansley Watson, Jr.
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May 2, 2011

RECEIVED-FPSC
11 MAY -3 PM 2:43
COMMISSION
CLERK

VIA FEDEX

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11 MAY -3 PM 2:43
COMMISSION
CLERK

Re: Docket No. 110004-GU – Natural gas conservation cost recovery

Dear Ms. Cole:

Enclosed for filing in the above docket on behalf of Peoples Gas System, please find the original and 15 copies of the following:

- Peoples' Petition for Approval of True-Up Amount (for the period January through December 2010); and
- Exhibit ____ (KMF-1), consisting of Schedules CT-1 through CT-6.

The enclosed exhibit will be offered by Peoples at the hearing in this docket currently scheduled to commence on November 1, 2011.

Please acknowledge your receipt and the date of filing of the enclosures on the enclosed duplicate copy of this letter, and return the same to me in the enclosed preaddressed envelope.

Thank you for your usual assistance.

DOCUMENT NUMBER-DATE

03040 MAY-3 =

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SSC	1
ADM	1
OPC	1
CLK	CFRPR

Ms. Ann Cole
May 2, 2011
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Sincerely,

A handwritten signature in black ink that reads "Ansley Watson, Jr." in a cursive style.

ANSLEY WATSON, JR.

AWjr/a
Enclosures

cc: Parties of Record
Mrs. Kandi M. Floyd

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural gas conservation cost recovery.)
)
)

Docket No. 110004-GU
Submitted for Filing:
5-3-11

**PETITION OF PEOPLES GAS SYSTEM
FOR APPROVAL OF TRUE-UP AMOUNT**

Peoples Gas System ("Peoples"), through undersigned counsel and pursuant to Rule 25-17.015, *Florida Administrative Code*, petitions the Commission for approval of its end-of-period final energy conservation cost recovery true-up amount for the period January 1 through December 31, 2010, and in support thereof says:

- 1. The name and address of the Petitioner are:

Peoples Gas System
P. O. Box 2562
Tampa, Florida 33601-2562

- 2. The persons to whom notices, orders, pleadings and correspondence in this docket should be addressed are:

Ansley Watson, Jr.
Macfarlane Ferguson & McMullen
P. O. Box 1531
Tampa, Florida 33601-1531

Ms. Paula Brown
Regulatory Affairs
Peoples Gas System
P. O. Box 111
Tampa, Florida 33601-0111

Ms. Kandi M. Floyd
Peoples Gas System
P. O. Box 2562
Tampa, Florida 33601-2562

- 3. Peoples' calculation of the true-up amounts for which approval is hereby requested is consistent with the Commission's prescribed methodology. These calculations and the supporting documentation are contained in Exhibit ___(KMF-1), consisting of the Energy Conservation Cost Recovery True-Up Reporting Forms,

DOCUMENT NUMBER-DATE

03040 MAY-3 =

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completed as directed by the Commission Staff. Exhibit ____ (KMF-1) is submitted for filing with this petition.

4. For the period January through December 2010, Peoples has calculated its end-of-period final true-up amount to be an overrecovery, including principal and interest, of \$1,356,551.

WHEREFORE, Peoples Gas System respectfully requests that the Commission grant this petition and approve the overrecovery of \$1,356,551 as the final true-up amount for the January through December 2010 period.

Respectfully submitted,



Ansley Watson, Jr.
Macfarlane Ferguson & McMullen
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Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of Exhibit ____ (KMF-1), have been furnished by U. S. Mail, this 2nd day of May, 2011 to the following:

Jennifer Crawford, Esquire
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Office of Public Counsel
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111 West Madison St., Room 812
Tallahassee, FL 32399-1400

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Gunster Law Firm
215 South Monroe St. Suite 618
Tallahassee, FL 32301

Mr. Stuart L. Shoaf
St. Joe Natural Gas Company, Inc.
P. O. Box 549
Port St. Joe, FL 32457-0549

Mr. Thomas A. Geoffroy
Mr. Jason Van Hoffman
Florida Public Utilities Company/
Indiantown Division
P.O. Box 3395
West Palm Beach, FL 33402-3395

Elizabeth Wade/David Weaver
AGL Resources Inc.
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

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Florida City Gas
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Tallahassee, FL 32317

Mr. Jerry H. Melendy, Jr.
Sebring Gas System, Inc.
3515 U.S. Highway 27 South
Sebring, FL 33870-5452

Mr. Thomas A. Geoffroy
Florida Division of
Chesapeake Utilities Corporation
P. O. Box 3395
West Palm Beach, FL 33402-3395



Ansley Watson, Jr.



**PEOPLES GAS SYSTEM
SCHEDULES SUPPORTING
ENERGY CONSERVATION COST RECOVERY CLAUSE
FINAL TRUE-UP FILING
January 2010 - December 2010**

DOCUMENT NUMBER - DATE
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ENERGY CONSERVATION COST RECOVERY

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**ADJUSTED NET TRUE-UP
JANUARY 2010 THROUGH DECEMBER 2010**

END OF PERIOD NET TRUE-UP

PRINCIPAL	-1,351,764	
INTEREST	<u>-4,787</u>	-1,356,551

LESS PROJECTED TRUE-UP

PRINCIPAL	-1,099,671	
INTEREST	<u>-4,886</u>	<u>-1,104,557</u>

ADJUSTED NET TRUE-UP

-251,994

() REFLECTS OVER-RECOVERY

**ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
 ACTUAL VERSUS ESTIMATED
 JANUARY 2010 THROUGH DECEMBER 2010**

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	328,209	375,469	-47,260
MATERIALS & SUPPLIES	1,303	1,521	-218
ADVERTISING	1,039,486	1,071,284	-31,798
INCENTIVES	4,325,938	4,169,896	156,042
OUTSIDE SERVICES	26,067	6,545	19,522
VEHICLES	0	0	0
OTHER	<u>0</u>	<u>0</u>	<u>0</u>
SUB-TOTAL	5,721,003	5,624,715	96,288
PROGRAM REVENUES	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL PROGRAM COSTS	5,721,003	5,624,715	96,288
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	-7,072,767	0	-7,072,767
ROUNDING ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>
TRUE-UP BEFORE INTEREST	-1,351,764	5,624,715	-6,976,479
INTEREST PROVISION	<u>-4,787</u>	<u>0</u>	<u>-4,787</u>
END OF PERIOD TRUE-UP	<u>-1,356,551</u>	<u>5,624,715</u>	<u>-6,981,266</u>

(*) REFLECTS OVER-RECOVERY
 *8 MONTHS ACTUAL AND 4 MONTHS PROJECTED

**ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2010 THROUGH DECEMBER 2010**

<u>PROGRAM NAME</u>	<u>PAYROLL & BENEFITS</u>	<u>MATERIALS & SUPPLIES</u>	<u>ADVERTISING</u>	<u>INCENTIVE</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
PROGRAM 1: RESIDENTIAL HOME BUILDER	0	0	0	1,050,000	0	0	0	1,050,000
PROGRAM 2: OIL HEAT REPLACEMENT	0	0	0	1,320	0	0	0	1,320
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	2,555,930	0	0	0	2,555,930
PROGRAM 4: COMMERCIAL ELECTRIC REPLACEMENT	0	0	0	80,315	0	0	0	80,315
PROGRAM 5: RESIDENTIAL ELECTRIC REPLACEMENT	0	0	0	638,373	0	0	0	638,373
PROGRAM 6: COMMON COSTS	328,209	1,303	1,039,486	0	26,067	0	0	1,395,065
PROGRAM 7: GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0
PROGRAM 8: SMALL PACKAGE COGEN	0	0	0	0	0	0	0	0
PROGRAM 9: MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	328,209	1,303	1,039,486	4,325,938	26,067	0	0	5,721,003

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**CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2010 THROUGH DECEMBER 2010**

<u>PROGRAM NAME</u>	<u>PAYROLL & BENEFITS</u>	<u>MATERIALS & SUPPLIES</u>	<u>ADVERTISING</u>	<u>INCENTIVE</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
PROGRAM 1: RESIDENTIAL HOME BUILDER	0	0	0	51,450	0	0	0	51,450
PROGRAM 2: OIL HEAT REPLACEMENT	0	0	0	30	0	0	0	30
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	99,764	0	0	0	99,764
PROGRAM 4: COMMERCIAL ELECTRIC REPLACEMENT	0	0	0	-4,650	0	0	0	-4,650
PROGRAM 5: RESIDENTIAL ELECTRIC REPLACEMENT	0	0	0	18,748	0	0	0	18,748
PROGRAM 6: COMMON COSTS	-47,260	-218	-31,798	0	19,522	0	0	-59,754
PROGRAM 7: GAS SPACE CONDITIONING	0	0	0	-300	0	0	0	-300
PROGRAM 8: SMALL PACKAGE COGEN	0	0	0	-3,000	0	0	0	-3,000
PROGRAM 9: MONITORING & RESEARCH	0	0	0	-6,000	0	0	0	-6,000
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	-47,260	-218	-31,798	156,042	19,522	0	0	96,288

() REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

**ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY PROGRAM BY MONTH
JANUARY 2010 THROUGH DECEMBER 2010**

EXPENSES:	JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEPT 2010	OCT 2010	NOV 2010	DEC 2010	TOTAL
RESIDENTIAL HOME BUILDER	108,550	50,150	69,700	64,700	59,300	79,900	117,300	118,100	112,200	67,500	92,550	112,050	1,050,000
OIL HEAT REPLACEMENT	330	0	660	0	0	0	0	0	0	0	0	330	1,320
RESIDENTIAL APPLIANCE RETENTION	178,007	195,024	185,185	250,824	200,984	196,886	191,180	245,574	208,715	178,294	222,227	309,248	2,855,930
COMMERCIAL ELECTRIC REPLACEMENT	13,368	0	4,740	5,480	3,600	10,815	11,320	7,320	5,580	4,640	4,960	8,482	80,315
RESIDENTIAL ELECTRIC REPLACEMENT	37,875	38,770	42,710	75,535	61,000	52,150	46,475	58,568	53,850	49,225	45,385	77,150	838,373
COMMON COSTS	69,886	56,689	94,547	95,946	139,799	67,110	66,306	124,723	237,076	87,883	229,646	125,544	1,385,065
GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0	0	0	0	0	0
SMALL PACKAGE COGEN	0	0	0	0	0	0	0	0	0	0	0	0	0
MONITORING & RESEARCH	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	408,016	340,633	397,522	492,485	464,603	400,671	432,561	552,285	617,121	387,542	594,748	632,814	5,721,003
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	408,016	340,633	397,522	492,485	464,603	400,671	432,561	552,285	617,121	387,542	594,748	632,814	5,721,003

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**ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2010 THROUGH DECEMBER 2010**

CONSERVATION REVENUES	JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEP 2010	OCT 2010	NOV 2010	DEC 2010	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	<u>-861,466</u>	<u>-863,686</u>	<u>-823,517</u>	<u>-827,798</u>	<u>-433,203</u>	<u>-347,514</u>	<u>-337,833</u>	<u>-327,592</u>	<u>-325,048</u>	<u>-344,366</u>	<u>-387,084</u>	<u>-602,252</u>	<u>-6,221,359</u>
4. TOTAL REVENUES	<u>-861,466</u>	<u>-863,686</u>	<u>-823,517</u>	<u>-827,798</u>	<u>-433,203</u>	<u>-347,514</u>	<u>-337,833</u>	<u>-327,592</u>	<u>-325,048</u>	<u>-344,366</u>	<u>-387,084</u>	<u>-602,252</u>	<u>-6,221,359</u>
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	<u>-70,951</u>	<u>-851,408</u>											
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	<u>-832,418</u>	<u>-874,537</u>	<u>-894,468</u>	<u>-898,749</u>	<u>-504,154</u>	<u>-418,464</u>	<u>-408,783</u>	<u>-398,543</u>	<u>-395,999</u>	<u>-415,317</u>	<u>-458,035</u>	<u>-673,203</u>	<u>-7,072,767</u>
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	408,016	340,833	397,522	482,485	464,603	400,871	432,561	552,285	617,121	387,542	594,748	632,814	5,721,003
8. TRUE-UP THIS PERIOD	-524,400	-534,903	-486,946	-206,264	-39,951	-17,793	23,778	153,743	221,123	-27,775	136,713	-40,389	-1,351,764
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	-180	-262	-347	-416	-650	-653	-577	-476	-394	-337	-310	-286	-4,787
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	-851,408	-1,305,637	-1,788,352	-2,194,694	-2,330,422	-2,299,572	-2,247,068	-2,152,917	-1,928,700	-1,637,020	-1,594,181	-1,386,827	
11. PRIOR TRUE-UP COLLECTED(REFUNDED)	<u>70,951</u>												
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	<u>-1,305,037</u>	<u>-1,768,352</u>	<u>-2,194,694</u>	<u>-2,330,422</u>	<u>-2,299,572</u>	<u>-2,247,068</u>	<u>-2,152,917</u>	<u>-1,928,700</u>	<u>-1,637,020</u>	<u>-1,594,181</u>	<u>-1,386,827</u>	<u>-1,356,551</u>	<u>-1,356,551</u>

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2010 THROUGH DECEMBER 2010

INTEREST PROVISION	JAN 2010	FEB 2010	MAR 2010	APR 2010	MAY 2010	JUN 2010	JUL 2010	AUG 2010	SEPT 2010	OCT 2010	NOV 2010	DEC 2010	TOTAL
1. BEGINNING TRUE-UP	-861,406	-1,305,837	-1,768,362	-2,194,684	-2,338,422	-2,288,572	-2,247,888	-2,182,917	-1,928,708	-1,637,828	-1,584,181	-1,386,827	
2. ENDING TRUE-UP BEFORE INTEREST	-1,264,857	-1,768,888	-2,194,348	-2,338,807	-2,288,822	-2,246,415	-2,182,348	-1,928,224	-1,638,827	-1,583,844	-1,386,517	-1,386,286	
3. TOTAL BEGINNING & ENDING TRUE-UP	-2,158,265	-3,873,127	-3,962,788	-4,824,782	-4,828,445	-4,545,887	-4,399,488	-4,081,141	-3,565,327	-3,230,864	-2,988,888	-2,743,883	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	-1,078,133	-1,936,563	-1,981,388	-2,282,381	-2,314,722	-2,272,984	-2,199,784	-2,040,571	-1,782,863	-1,615,432	-1,488,348	-1,371,546	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.288%	0.288%	0.218%	0.218%	0.238%	0.348%	0.358%	0.288%	0.288%	0.258%	0.258%	0.258%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.288%	0.218%	0.218%	0.238%	0.348%	0.358%	0.288%	0.288%	0.258%	0.258%	0.258%	0.258%	
7. TOTAL (SUM LINES 5 & 6)	0.488%	0.418%	0.428%	0.448%	0.578%	0.688%	0.638%	0.588%	0.538%	0.588%	0.588%	0.588%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.288%	0.288%	0.218%	0.228%	0.288%	0.348%	0.318%	0.288%	0.288%	0.288%	0.288%	0.288%	
9. MONTHLY AVG INTEREST RATE	0.017%	0.017%	0.018%	0.018%	0.024%	0.029%	0.028%	0.023%	0.022%	0.021%	0.021%	0.021%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	-188	-282	-347	-415	-888	-883	-877	-478	-384	-337	-318	-288	-4,787

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Program Progress Report

Reporting Period: JANUARY 2010 THROUGH DECEMBER 2010

Name: RESIDENTIAL HOME BUILDER

Description: This program is designed to offers incentives to assist builders in defraying the higher initial cost of equipment and piping and venting associated with the installation of natural gas appliances in the new residential construction market.

Program Allowances:	Water Heater	\$	350
	High Efficiency Water Heater	\$	400
	Tankless Water Heater	\$	550
	Furnace	\$	500
	Range	\$	150
	Dryer	\$	100

Program Summary

∞

New Home Goal:	1,110
New Homes Connected:	1,167
Variance:	-57
Percent of Goal:	105.2%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$998,550
Actual Cost:	\$1,050,000
Variance:	-\$51,450

Program Progress Report

Reporting Period: JANUARY 2010 THROUGH DECEMBER 2010

Name: OIL HEAT REPLACEMENT

Description: This program is designed to encourage customers to convert their existing oil burning heating systems to energy efficient natural gas heating so as to discourage those customer from switching to less costly resistance strip heating. The program offers allowances to defray the additional cost of installing gas appliances.

Program Allowance: Energy Efficient Gas Furnaces \$330

Program Summary

Goals: 4

Actual: 4

Variance: 0

Percent of Goal: 102.3%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: \$1,290

Actual Cost: \$1,320

Variance: -\$30

Program Progress Report

Reporting Period: JANUARY 2010 THROUGH DECEMBER 2010

Name: RESIDENTIAL APPLIANCE RETENTION PROGRAM

Description: This program is designed to encourage current natural gas customers to retain natural gas appliances. The program offers allowances to assist in defraying the cost of more expensive energy efficient appliances.

Program Allowances:	Water Heater	\$ 350
	High Efficiency Tank Water Heater	\$ 400
	Tankless Water Heater	\$ 550
	Furnace	\$ 500
	Range	\$ 100
	Dryer	\$ 100

Program Summary

Goals:		2,729
Actual:		2,840
Variance:		-111
Percent of Goal:		104.1%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$2,456,166
Actual Cost:	\$2,555,930
Variance:	-\$99,764

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Program Progress Report

Reporting Period: JANUARY 2010 THROUGH DECEMBER 2010

Name: COMMERCIAL ELECTRIC REPLACEMENT

Description: This program is designed to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting allowances to defray the additional cost of installing natural gas equipment.

Program Allowances: For each kW Displaced \$40

Program Summary

Goals:	(Projected kW Displaced)	2,124
Actual:		2,008
Variance:		116
Percent of Goal:		94.5%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:	\$84,965
Actual Cost:	\$80,315
Variance:	\$4,650

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Program Progress Report

Reporting Period: JANUARY 2010 THROUGH DECEMBER 2010

Name: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

Description: This program is designed to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting allowances to defray the additional cost of installing energy efficient natural gas appliances.

Water Heater	\$500
High Efficiency Tank Water Heater	\$550
Tankless Water Heater	\$675
Furnace	\$725
Range	\$200
Dryer	\$150
Space Heating	\$65

Program Summary

Goals:	459
Actual:	473
Variance:	-14
Percent of Goal:	103.0%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$619,625
Actual Cost:	\$638,373
Variance:	-\$18,748

Program Progress Report

Reporting Period:

JANUARY 2010 THROUGH DECEMBER 2010

Name:

COMMON COSTS

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Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$1,454,819
Actual Cost:	\$1,395,065
Variance:	\$59,754

Program Progress Report

Reporting Period: JANUARY 2010 THROUGH DECEMBER 2010

Name: GAS SPACE CONDITIONING

Description: This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of KWH / KWD consumption.

Program Allowance: **\$150 / ton**

Program Summary

Program Goal:	2
Program Accomplishments:	0
Variance:	2
Percent of Goal:	0.0%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$300
Actual Cost:	\$0
Variance:	\$300

Program Progress Report

Reporting Period: JANUARY 2010 THROUGH DECEMBER 2010

Name: SMALL PACKAGE COGEN

Description: This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications.

Program Summary:

kW Deferred	\$150 / kW
Feasibility Study	\$5,000

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Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$3,000
Actual Cost:	\$0
Variance:	\$3,000

Program Progress Report

Reporting Period:

JANUARY 2010 THROUGH DECEMBER 2010

Name:

MONITORING & RESEARCH

Description:

The projected costs and benefits of Peoples' energy conservation programs will be affected not only by the numbers of participating customers and the extent of their participation, but also by the assumptions used in estimating costs and savings to be derived from the programs.

Program Summary:

Estimated annual cost: \$80,000

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$6,000
Actual Cost:	\$0
Variance:	\$6,000