REDACTED

REVISED EXHIBIT B

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DOCUMENT NUMBER-DATE

03350 MAY 13 =

FPSC-COMMISSION CLERK

.or:

COMPANY: FLORIDA POWER AND LIGHT
TITLE: SAMPLE OF CASH VOUCHERS
PERIOD: TYE 12/31/08

20-May-08
COR: GABRIELA LEON

REDACTED

Sample	8	n manufattan		•	2	,	•		Ĭ
llem	Amount	Description	1	2,	3_	4	ı		3
		Traced to invoice and purchase statement.			•				,,
7 \$		Sims Crane and Equipment They provided a 250 ton crane for support, during internal inspection of the ocean intake pipes \$1.1-21 and the cleaning of the pipes during \$L2-17. The 260 ton crane was utilized for the piacement and removal of the bulkhead and piacement and removal of the stop logs. This crane was required to remain on site for the duration of work in the event flow needed to be restored to the intake canal. Traced to invoice and purchase statement.	x	x	.	x ·			1970001
8 \$	26,601.35	Day and Zimmerman NPS supported the Internal Inspection and cleaning of the ocean Intake pipe structures through; stop log modification for use on the 12 foot pipes rigging support installed above water level portion of stop logs, standby confingency to remove stop logs per i.Ol Maintenance services at ST. Lucie	. x	x	x .	x .			8345678
		melikalaika sayucas at ot . Lucia							4.7
9\$	27,000.00	The invoices for CAIR Compliance project are related to time, expenses and materials included by implementation of GT Low Mass Emitter option at the Ft. Lauderdale GT, Port Everglades GT and FT. Myers GT sites. Under this newly promulgated rute, each stack (1 GT turbine per bank of 12) underwent work in order to incorporate the required testing methodology and monitoring criteria. CEMS equipment (LME Option) was incorporated as part of the testing/monitoring system. Eeach stack/chimney underwent work for the installation of port holes, equipment and support structure in the corresponding stacks. The Central Metal Fabricators inc vendor provided the stack port holes work (labor and materials).	×		x	x			ପ୍ରକ୍ରଣ୍ଟ ପ୍ରକ୍ରିକ୍ଟର ଅନ୍ତର୍ଜ୍ୱ ପ୍ରକ୍ରିକ୍ଟର
		Traced to invoke and purchase statement.						•	33
10 \$		In order to properly maintain aboveground DOT regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and/or operators. This regulations pinpoint maintenance requirements and includes "exterior coatings" of aboveground piping in its reference. Items 10, 52, 66, and 76 refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground, terminal piping. These maintenance costs associated with this painting project relates back to the clause through Project 22 - O & M The above description was traced to the company's invoices.	·		x	X			33430 78 90 40 40 45450
11 \$		Combustion Components Associates, Inc. Involces are for replacement burner tip parts which are required to be replaced routinely to ensure proper combustion. Foster Wheeler Involce is for burner work conducted during the outage; including swirter replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion.	Χ.	X	· x	X			47 48 48 48 48 48 48 48 48 48 48 48 48 48
12 \$		Contract vendor regasketing of transformer	x	x	х	x			53
. i		Vendor: Wauesha Service Traced to invoice and purchase order						43-	.3
	•		ucc	LME	MT SU	мапа	- [A "]	1,	
			(33	350	MAY	13 =	K	· 1

FPSC-COMMISSION CLERK

COMPANY: FLORIDA POWER AND LIGHT
TITLE: SAMPLE OF CASH VOUCHERS
PERIOD: TYE 12/31/08,
1 20-May-08
A OR: GABRIELA LEON

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item item	Amount	. Description	1	2	3	4		à
								a
13	\$ 28,478,0	Contract vendor regasketing of transformer Traced to invoice and purchase order	X	X	×	x		о Ц
14	\$ 29,794.30	Day and Zimmerman NPS supported the Internat inspection and cleaning of the ocean inteke pipe structures through; stop log modification for use on the 12 foot pipes rigging support installed above water level portion of stop logs. standby contingency to remove stop logs per LOI	X	x	x	·×.		5 19 7 8 9 10 11
•		SL1-21 Ocean Intake Piping Inspections						13
15	\$ 29,917,00	in order to properly maints in aboveground DOT regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pinpoint maint.	x	X	x	×		3 4 15 6
•		requirements and includes exterior coatings of aboveground pipingin its reference. Items 19 and 76 (TMT Avaiotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground			.•		•	3+507640-1037-58
, .	,	terminal piping, item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22.					·	237 237 26 26
16 :	\$	Teledyne Isco Supplied three flow meters for the ocean intake ploing structures and supervised the installation of the monitor in the south 12 foot pipe. These monitors were necessary for the analysis to determine flow for the internal pipe cleaning and will be required after the turtle excluder devices are installed on the velocity caps.	x .	. x	. x	×		37 38 30 30 30
17 :	\$ 30,765,00	Traced to invoice and purchase order In order to properly maintain aboveground DOT	×	· .	х.	x		33 3 <u>4</u>
	·	regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pinpoint maint, requirements and includes exterior coatings of aboveground pipingin.its reference. Items 19 and 76 (TMT Avaiotis) refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avaiotis to perform the work. These maintenance costs associated with this painting project relates back					•	288 6 133 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
		to the clause through Project 22. Traced to Invoice and purchase statement		•		•	•	' 47
18 \$	30.080.04	Combustion Components Associates, inc. invoices are for replacement	x	х	x	х	•	ug
, ,		burner by parts which are required to be replaced routhely to ensure proper combustion. Foster Wheeler involce is for burner work conducted during the outage; including switter replacement, burner guy repairs, and other routhe meintenance activities required to ensure proper combustion.		^	^		•	23 23 24 34 44 44
		Traced to invoice and purchase statement						<u>43-3</u> 5
19 S		In order to properly maintain aboveground DOT	x	x	. x	х		144 M

COMPANY: FLORIDA POWER AND LIGHT
TITLE: SAMPLE OF CASH VOUCHERS
PERIOD: TYE 1231/08
1 OR: GABRIELA LEON

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Sample		Becauletter	1	. 2	3	4			à
ltem	Amount	Description					•		Ž.,
,	•	regulated oil ploing systems, 49 CFR Chapter 195 outline the responsibilities of all facility owners and operators. This regulations pinpoint meint. requirements and includes exterior coatings of aboveground pipinglin its reference. Items 19 and 76 (TMT Avalotis) refer to the work required to abrasive biast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. Item 15 and 17 (CSL Silicones) is the purchased coating materials for Avalotis to perform the work. These maintenance costs associated with this painting project relates back to the clause through Project 22. Mobilization/Demobilization, aboveground piping coatings							まいしている!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!
20 \$		Under Water Construction Corp. Performed the marine growth removal from the velocity cap and selected pipe sections during \$1.2-17. Current completion 100% of the south 12 foot pipe 75% of the routh 12 foot pipe Small amount of debrie removed from the 16 foot velocity cap	x	x	X	· X			1900 212 223 237 215
•		Trace to involce and purchase statement	•		•				20
21 \$;	32,449.43	The items identified are for the payment of Title V Air Permit fee payment, year 2008, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for mejor sources of pollution. The fees identified are 11 different Fiorida based Power Plant sites.	×	X	x	. x			27 890 283 28 34 5
•		Fort Myers Plant Traced to invoice,					•		24
22 \$	32,650.00	in order to insure compliance with National Ambiant Air Quality Standards (Clean Air Act) all four units at PPE have fiad Electratatio Precipitators installed to reduce particulate matter emissions. In order to maintain these ESP's maintenance is performed during Unit Overhauls. The invoices referenced below were part of these activities. Per Purchase Order: provide labor, supervision and equipment to perform	x	x	x	x			37 28 39 41 41 43 43
·		Supplemental Labor Services at the Port Everglades Plant Unit 2 Fall outage.							યુર્વે
		Traced to invoice and purchase elatement.				•			46
23 \$		This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Cenveral Plan). The Olean Air Act requires that these biological data be collected and submitted to the Florida Dept, of Environmental Protection. FPL hired ENSR to conduct the biological sampling program and develop the 318(b) response for the FDEP at skr FPL plants. Traced to invoice.	x.	x .	x	x			19 49 55 55 55 55 55 55 55 55 55 55 55 55 55
j 24 \$		This invoice was for labor and expenses that were incurred conducting a one year biological sampling	x	x	x	X		43	-3 ·
			•					-	

COMPANY: FLORIDA POWER AND LIGHT
TITLE: SAMPLE OF CASH VOUCHERS
PERIOD: TYE 12/31/08

COMPANY: FLORIDA POWER AND LIGHT
SAMPLE OF CASH VOUCHERS
TYE 12/31/08

A OR: GABRIELA LEON

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Sample Item	Amount	Description	1	2_	3	4 .	
		program at the Cape Cenveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPt. hired ENSR to conduct the biological sampling program and develop the 318(b) response for the FDEP at six FPt. plants.					
25 \$		This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Proteotion, FPL three ENSR to conduct the biological sampling program and develop the 318(b) response for the FDEP at six FPL plants.	x	. ×	X	x	
26 \$		This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPI. hired ENSR to conduct the biological sampling program and develop the 316(b) response for the FDEP at six FPI. plants.	x	x	X	· x	
27 \$	33,388.74	Remove ash from basins and process for beneficial reuse or disposal. Vendor: PPM industrial Maintenance & Support Services Per purchase order: Furnish all the necessary supervision, labor, equipment, consumables, and materials to provide supplementary labor services to support fossil plant maintenance work for FPL.	X	x	×	. x	
28 \$		Golder Associates Inc. provided biological sampling and analysis and other technical support to implement demonstrate Best Technology Available for the St. Lucie Intako Cooling Water System as required by the 316(b) Compliance Strategy Plan, preparation of the Proposal for Information collection and biological sampling and analyses for the Comprehensive Demonstration Study.	х	x . ·	X	х	•
29 \$		Golder Associates inc. provided biological sampling and analysis and other technical support to implement demonstrate Best Technology Available for the St. Lucie inlake Cooling Water System as required by the 316(b) Compliance Strategy Plan, preparation of the Proposal for information collection and biological sampling and analyses for the Comprehensive Demonstration Study.	x	x	x	x	
30 \$	35,762.00	Combustion Components Associates, inc. invoices are for replacement burner tip parts which are required to be replaced foutlinely to ensure proper combustion. Foster Wheeler invoice is for burner work conducted during the outage; including swirler replacement, burner guy repairs, and other routine maintenance activities required to ensure proper combustion.	x	x	·x ·	x ·	
31 \$	_	Traced to invoice and purchase statement The items identified are for the payment of Title V Air Permit fee payment, year 2006, as pold to the Fiorida Dept. of Environmental Protection	×	×	x	x .	

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COMPANY: FLORIDA POWER AND LIGHT
TITLE: SAMPLE OF CASH VOLICHERS
PERIOD: TYE 12/31/08
C 20 May-08
A OR: GABRIELA LEON

Sample				•							•
item	Amount	Description	-	1.	2	. 3	4				<u>a</u> .
		In February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of pollution. The fees kientified are 11 different Florida based Power Plant sites.	•					•			33867B
		Sanford Repowering Traced to Invoice.								•	9
32 \$	38,892.76	The items identified are for the payment of Fille V Air Permit fee payment, year 2008, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of politition. The fees identified are 11 different Florida based Power Plant sites.			. x	×.	x	, .			102755709
•		Trace to invoice and purchase statement	.•					•			30
33 \$		Golder Associates inc. provided biological sampling and enalysis and other technical support to implement Best Technology Available for the St. Lucle intake Cooling Water System as required 316(b). Their scope included development of a 316(b) compliance strategy plan, preparation of the proposal for information collection and biological sampling and enalyses for the comprehensive demonstration study.	:	x .	x	×	x	, ·		٠	223459789 23459789
		Traco to invoice and purchase statement		•		•					30
34 \$		The items identified are for the payment of Title V Air Perroit fee payment, year 2008, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee paymonts for major sources of pollution. The fees identified are 11 different Florida based Power Plant eltes. Trace to invoice and purchase statement		× .	X	.	X				1000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
		11809 to maoice and bricinese ergenment									
35 \$		This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Fiorida Dept. of Environmental Protection. FPL hired ENSR to conduct the biological sampling program and develop the 316(b) response for the FDEP at six FPL plants.		x 	x		X		• •		1123444118 112344118
		Trace to invoice and purchase statement	•	v	x	x	х	•		•	47 50
38 \$		This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPL hired ENSR to conduct		X	^	:	^			(C2)	.3
										72"	-

ample									1
item	Amount	Description	1	2	3	4			a
		the biological sampling program and develop the 318(b) response for the FDEP at six FPL plants.			•				3.
•		first quarter dala report	.,						5
					•				
37 \$	39,233.78	In order to insure compilance with National Ambiant Air Quality Standards (Clean Air Act) all four units at PPE have had Electrolatic Precipitators installed to reduce particulate matter emissions. In order to maintain these ESP's maintenance is performed during Unit Overhauls. The invoices referenced below were part of these activities.	x	x	'x	x	,		673901
		VENDOR: Foster Wheeler Constructors, Inc.	•				•	•	18
		Plant Port Everglades This PO was for O&M work accomplished by Foster Wheeler during Unit 4 Outage in Dec 2007. Part of this PO covered work associated with the Unit 4 ESP.				• ,		;·	13 14 15 16
•		Per Purchase Order is to provide labor, supervision and equipment to perform Supplemental Labor Services at the Port Everglades Plan Unit 4 Fall 2007 dulage.	nt '						17 18 19
38 \$		Traced to invoice and purchase order Golder Associates inc. provided biological sampling and analysis and other technical support to implament Best Technology Available for the St. Lucie intake Cooling Water System as required 316(b), Their scope included development of a 316(b) compilance strategy plan, preparation of the proposal for information collection and biological sampling and analyses for the comprehensive demonstration study.	x	x	x	x			0 / 23 4 × 9 T & 9
39 \$		This invoice is the payment toward the 800MW Cycling Study hat was performed in reference to the March 30, 2007 testimony under CAIR Compilance paragraph #3.	x	×	X	x	•	•	30 31 33
	- ·	8. The 800 MW unit cycling project study to reduce emissions and fue ise is currently underway, with anticipated completion in May 2007. A. LaBauve discussed this project in his testimony, but neither its cost nor its impact on the cost of other CAIR compliance projects was reflected in FPL's 2007 ECRC projections. The current project replial cost estimate is \$200,000 for study costs.				·	٠		34 34 35 36 36 36 36
	1	Per invoice: Engineering services for review and recommendations of Martin and Manatee Power Stations with Future Operations Mode Thanges							39
40 \$ [:]	t	his invoice is the payment toward the 800MW Cycling Study nat was performed in reference to the March 30, 2007 testimony nder CAIR Compilance paregraph #3.	x	,χ	Х	X	•		પછ પ 3 . પપ
	8	ee paragrah above,	•				•		45
	. 1	er invoice: Engineering services for review and recommendations of Martin and Manateo Power Stations with Future Operations Mode hanges							46 47 49
,41 \$		ims Crane and Equipment hey provided a 250 ton crane for support, during internal inspection	x	×	x	x		(C2	49

OMPANY: FLORIDA POWER AND LIGHT
ITLE: SAMPLE OF CASH VOUCHERS
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20-May-08
GABRIELA LEON

Sample Item	Amount	Description	1.	. 2	3	4
	•	of the ocean intake pipes SL1-21 and the cleaning of the pipes during SL2-17. The 250 ton crane was utilized for the placement and removal of the bulkhead and placement and removal of the stop logs. This crane was required to remain on site for the duration of work in the event flow needed to be restored to the intake canal.				•
		Traced to invoice and purchase statement.				
42 \$	•	Ames Inc. Operational stylice gates are required to stop the flow in the 16 foot to allow placement of the stop logs to reduce the flow. 1. Inspected stylice gate MOVs (motor operated valves) SL1-21 2. repaired the stylice gate MOVs SL-121 3. adjusted stylice gate MOVs SL1-21	x ·	x	x	×
		4. sluice gate MOV trouble shooting on the pipe cleaning SL2-17				
•		Traced to invoice and purchase statement				
43 \$`	·	This invoice was for labor and expenses that were incurred conducting a one year biological sampling program at the Cape Canveral Plant. The Clean Air Act requires that these biological data be collected and submitted to the Florida Dept. of Environmental Protection. FPL hired ENSR to conduct the biological sampling program and develop the 316(b) response for the FDEP at six FPL plants.		x	, x	x
1		Final report				
44 \$	41,165,76	The items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of poliution. The fees Identified are 11 different Florida based Power Plant sites.		. .	× · · ·	x .
		Mariin Plant Traced to invoice.				
46 \$	41;709,3 9	Inspections and repairs upgrades to fuel storage tanks. This will protect the exterior surface of Purge and L/O tanks at Martin terminal from corroding avoiding potential tank failure and oil spill. Traced to invoice and purchase statement	x	x	х .	х.
. 46 \$	43,721.00	in order to insure compliance with National Ambiant Air Quality Standards (Clean Air Act) all four units at PPE have had Electricated Precipitators installed to reduce particulate matter emissions. In order to maintain these ESP's maintenance is performed during Unit Overhauls. The involces referenced below were part of these activities.	x	х	× .	x
		Vendor, Galfin Industrial The departs part of ESP ash removal system were clogged (eight hoppers) by ash and some hardened material. Galfin using their own special waterblanting equipment and vacuum trucks to remove the obstructions and clean the vessels.				
		see invoice related to item number 22 and 37 above				
47 8	43,728.11	Legal fees related to challenge to proposed rules of Florida Dept. of Environmental Protection implementing the Clean Air interstate Rule Matter	x	X	X	X
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COMPANY: FLORIDA POWER AND LIGHT HTLE: SAMPLE OF CASH VOUCHERS PERIOD: TYE 12/3/108 2 20-May-08 4 DR: GABRIELA LEON

Sample (tem		Amount	. Description		1	2	3	4			a
			62904 Traced to Involce and purchase order				,			٠. ٠	3
48	\$	`	Fi Adm. Code Chapter 62-761, provides standards for maintenance of stationary above ground fuel storage tank systems. These standards impose verticus implementation schedules for inspections repairs and upgrades to fuel storage tanks.		x .	.	x	x .			507B3
	•		Fuel tank settlement at Cape Canaveral oil terminal caused jateral movement to the tanks fill lines and damage to the pipe-supports. Items 48 and 49 refer to the restoration of the existing damaged pipe-supports and add one new pipe support	•	•	٠.	r		.• n		7050103750
			to support two 22" and 6" fill lines in the tank dike erea. Vendor: PPM 50% of work Cape Canaveral Plant								15
49	\$		Fi Adm. Code Chepter 62-761, provides standards for maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections repairs and upgrades to fuel storage tanks. Fuel tank settlement at Cape Canaveral oil terminal sectional factor inspections and the tanks.	,	x	·х		х			1901 aaa
}	•		caused lateral movement to the tanks' fill lines and damage to the pipe-supports. Items 48 and 49 refer to the restoration of the existing damaged pipe-support and add one new pipe support two 22" and 6" fill lines in the tank dike area. Vendor: PPM 60% of work								5 9 8 8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
			Cape Canaverel Plant Purchase statement: Fabricate and Install 8 fill line pipe supports Iriside the dike area of the Port Canaveral terminal.				•				333
50	\$	·	Aquatic Sciences a, sonar inspection of the head wall b. dwing support c. intake pipe inspection of marine growth and debris		x	X	x .	X	٠	· · ··.	36 31 38
51	\$.		Brenching Out Provided environmental engineering and construction for the Turkey Point nuclear vehicle fueling erea, Emergency Diesel Generator storage area and Land Utilization fuel tank. Installed a galvanized cativalk on tank as part of the SPCC program. Installed curbing.		x .	x · .	x .	x			41
•			Trace to invoice and purchase statement		•						
52 :	\$	•	in order to properly maintain aboveground DOT regulated oil piping systems, 49 CFR Chapter 195 outline the responsibilities of all facility, owners and/or operators. This regulations pipingon maintenance requirements and includes "exterior coatings" of aboveground piping in its reference. Items 10, 52, 66, and 78 refer to the work required to abrasive blast, inspection, repairs wherever necessary, and paint (coat) the aboveground terminal piping. These		X	x	. X	x			.e.
)		1	maintenance costs associated with this painting project relates back to the clause through							i/	2-3

COMPANY: FLORIDA FOWER AND LIGHT
TITLE: SAMPLE OF CASH VOUCHERS
PERIOD: TYE 12/31/08
20-May-08
ABRIELA LEON

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	Sample Item	Amount	Description	1	2	3	4		3
			Project 22 - O & M The above description was traced to the company's invoices.						34
	63 \$	47,750.00	items 53, 69, 71 and 77 refer to the repair which need to be done on bottom plate projection which does not meet the FOEP and API requirements and roof replacement, roof replacement and additional code required repairs (which were revealed after the tank inspection). This issue was reported by an API certified inspector during a regular tank API external inspection in 2006 as mandalory repair. Upon completion of the repairs the tank was hydrostatic tested with water to meet the codes requirement.	X	x	x	X	·	(1) 80 W
	54 \$	49,237.00	not audited due to time constraints		٠.				14
	55 \$	62,600.00	in order to properly maintain DOT regulated liquid and natural gas pipelines, 49 CFR Chapter 195 and 192 outline the responsibilities of all pipeline owners and/or operators. This regulations pinpoint maintenance requirements including but not limited to condition assessment of the oil pipelines in the interval not longer jinan 6 years by preferred in-line-inspection (smart pigging) technology, in its reference. Item 56 refer to inspection the line with intelligent high resolution MFL tool, to determine new corrosion features and corrosion rate by comparing the recent tool's data against	. x		x	; x		177 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
			rate by comparing the recent tools data significant the previous data in an attempt to avoiding potential pipeline failure, corrosion or spill. Last inspection was conducted in Merch 2004 while significant corrosion was detected at the joints. The cost associated with this inspection project which was decided to be conducted in 3 year			٠		٠.	
			interval relates back to the clause project 22 Traced to invoice and purchase order.		',		•		
•	56 \$		Golder Associates inc. provided biological sampling and analysis and other technical support to implement Best Technology Available for the St. Lucle intake Cooling Water System as required 316(b). Their scope included development of a 316(b) compliance strategy plan, preparation of the proposal for information collection and biological sampling and analyses for the comprehensive demonstration study.	x	. x .	x	x .		
			In order to maintain aboveground storage tank systems, FAC Chapter 62-752 outlines the responsibilities of all facility owners. This regulation phipoint mainteriance requirements and includes exterior coatings in its reference. Items 67 and 72 refer to the work required to paint the exterior of aboveground L/O tanks and G/E. These maintenance costs associated with this painting project relates back to the clause through project 53.	,	x .	×	X	, ·.	
			Traced to invoice and purchase statement						•
	.58 \$		Fià Administration Code, Chapter 62-761, provides standards for maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspectionalize and upgrades to fuel storage tanks.	x	x	×	X		

COMPANY: TITLE:

FLORIDA POWER AND LIGHT **SAMPLE OF CASH VOUCHERS**

PERIOD:

for:

TYE 12/31/08 20-May-08 **GABRIELA LEON**

Sample Item Amount Description 2 This item refers to the repair which needs to be implemented on the three large holes on the roof of unit 1 metering tank at PCC to prevent infrusion of storm water into the tank avoiding the tank failure and bring the tank in compliance to FDEP and API until the next year to replace the entire roof, Traced to invoice and purchase statement Golder Associates Inc. provided biological sempling and analysis and other technical support to implement Best Technology Available for the St. Lucie intake Cooling Water System as required 316(b). Their scope included development of a 316(b) occupillance stretchy plan. Propriettion of the proposal X 10 19 compliance strategy plan, preparation of the proposal for information collection and biological sampling 978 and analyses for the comprehensive demonstration 19 Trace to invoice and purchase statement 60 S .65,441.80 In order to properly maintain aboveground storage X X tank systems, Florida Administration Codes chapter 62-762 outline the responsibilities of all facility owners and/or operators. This regulations pinpoint maintenance requirements and includes exterior coatings in the reference, item 60 refer to the work required to paint coat the exterior roof of aboveground tank D and spot prime and louchup of the roof of tank A and associated piping. These maintenance costs associated with this painting project relates back to the clause through Project 5a. Plant Riviera Units 3 and 4. Traced to invoice and purchase order. Sims Crene and Equipment X They provided a 250 ton crane for support, during internal inspection of the ocean intake pipes St.1-21 and the cleaning of the pipes during St.2-17. The 260 ton crane was utilized for the placement and removal of the buildhead and placement and removal of the stop logs. This crane was required to remain on site for the duration of work in the event flow needed to be restored to the intake canal. Traced to invoice and purchase statement. 82 \$ Sime Crane and Equipment X They provided a 250 ton crane for support, during internal inspection of the ocean intake pipes SL1-21 and the cleaning of the pipes during SL2-17. The 250 ion crans was utilized for the placement and removal of the buildhead and placement and removal of the slop logs. This crane was required to remain on sile for the duration of work in the event flow needed to be restored to the intake canal. Traced to invoice and purchase statement. . 68,455,56 In order to properly maintain DOT regulated liquid and natural gas pipelines, 49 CFR Chapter 195 and 192 outline the responsibilities of all facility owners and or operators. This regulations pinpoint maintenance requirements including but not limited to cathodic protection facilities in its X 63 S X reterance. This items refer to the work required to replace the bad op test stations along the DOT pipelines. and upgrading the existing lest stations by

OMPANY: FLORIDA POWER AND LIGHT
SAMPLE OF CASH VOUCHERS
TYE 12/31/08
20-May-08
OR: GABRIELA LEON

imple tem	Amount	Description	1	2	3	4			a
0111	Algodite	Act Amendments of 1990, Public Law 101-549				•			· 3
	•	and Florida Statutes 403.0872 require annual					, .		2
		emission fee payments for major sources of							2
		pollution. The fees identified are 11 different					•		ž
		Florida based Power Plant sites.							
		Dest Carrelades Disni						•	8
		Port Evergiades Plant Traced to Invoice						•	ğ
		119795 M WILLIAM			.,	v			10
82 \$	133,822,08	. The items identified are for the payment of	X	X	X	X		-	ii .
		Titià V Air Permit fee payment, year 2006, as paid							13
•		to the Florida Dept. of Environmental Protection							13
		In February 2007, Project 1. The Clean Air				•		•	41
		Act Amendments of 1990, Public Lew 101-549						•	is
	,	and Florida Statutes 403.0872 require ennual emission fee payments for major sources of					٠.		ĬV.
		pollution. The fees identified are 11 different						•	កែ
		Florida based Power Plant siles.							13
								•	(A
		Cape Canaveral	•				•		20
		Traced to Invoice							A1
:			х	×	Х	Х			·3/,
83 \$	130,303.89	In reference to items 84, 90, and 95 (ank 800 at Port Everglade's oil terminal was out of compliance due to holes and severe corrosion	•••		•				33
		on the roof. A new roof installed to prevent storm water intrusion			•				. 20
		late the lenk avoiding poleniisi tank fallure, corresion or spill.							20,0
	•	Bassa 73 and 74 are choice regulated femalis Which Well (8Vexico							32
		are the beneather by ADI certified instructor and need to be control				•			34
1.	_	to keep the tank in compliance with FDEP and API codes and							Я
	•	regulations.							A.
		Traced to invoice and purchase order					;		9
•			J	x	×	χ.			25
84 \$	1	Gate concrete-fabricated and delivered 12 stop	X	^	^	,, ,	•		· 37
		logs for the 18 foot diameter pipes utilized to				٠.			· á
•		control flow during the internal inspection and .							200
		pipe deaning of the ocean intake structures. Traced to purchase order and invoice	•				٠:		
		. UBORO (O bricitade orde) and macine							
.•	•	Traced to invoice and purchase order			•				7
	•	***************************************	J	x	х	x	'	•	-
85 \$		Aquallo Sciences	X	^	^	^			
		a, Soner Inspection of the head well						•	
		b. Diving Support o. Intake pipe inspection of marine growth and debths		•					•
		or lurane bibe rusbection of thermie Riome Land goods					٠.		
		Trace to Invoice and purchase statement	1						
	_	Linch to unated and busyman	· •	v	×	×			•
86 \$		Under Water Construction Corp.	X	Х	•	^			• 1
,		Performed the marine growth removal from the velocity cap and selected			•				
•		pipe sections during St.2-17.			•			•	,
	•	Current completion 100% of the south 12 foot pipe							
		76% of the north 12 foot nice				•			•
		Small amount of debris removed from the 18 foot velocity cap							
		•							ų
•	: .	Traced to invoice and purchase statement							
			Х	X	x	x			1
87 \$		Aquatio Sciences							
		a. Soner inspection of the head well							•
		b. Diving Support c. Intake pipe inspection of marine growth and debris							
		Traced to invoice and purchase statement							1/2.
		******							1 4 4

COMPANY: FLORIDA POWER AND LIGHT
FITLE: SAMPLE OF CASH VOUCHERS
OFFICION: TYE 12/31/08

20-May-08
AU_____OR: GABRIELA LEON

Sample	Amarina	Description	1.	2	3	4
88 \$	Amount 213,180.00	The Items identified are for the payment of Title V Air Permit fee payment, year 2006, as paid to the Fiorida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission fee payments for major sources of pollution. The fees identified are 11 different Florida based Power Plant sites. Martin Plant	x _.	×	x	×
89 \$	229,637.72	In reference to items 84, 90, and 95 tank 800 at Port Everglade's oil terminal was out of compliance due to holes and severe corrosion on the roof. A new roof installed to prevent storm water intrusion into the tank avoiding potential tank failure, corrosion or spill. Items 73 and 74 are codes required repairs which were revealed after the inspection by API certified inspector and need to be done	x	x	x	× .
90 \$	231,779,46	to keep the lank in compliance with FDEP and API codes and regulations. The items identified are for the payment of Title V Air Permit (so payment, year 2006, as paid to the Florida Dept, of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statutes 403.0872 require annual emission (see payments for major sources of pollution. The fees identified are 11 different	x	·×	χ.	x
91 \$	232,436. 38	Florida based Power Plant sites. Riviera Plant Traced to invoice The items identified are for the payment of Title V Ak Permit fee payment, year 2006, as peld to the Florida Dept, of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1990, Public Law 101-549 and Florida Statities 403.0872 require annual emission fee payments for major sources of polition. The fees identified are 11 different Florida based Power Plant sites.	x	x	x	x · .
92 \$.	239,360.40	Riviera Plant Traced to invoice The Items Identified are for the payment of Title V Air Permit fee payment, year 2008, as paid to the Florida Dept. of Environmental Protection in February 2007, Project 1. The Clean Air Act Amendments of 1980, Public Law 101-549 and Florida Statutes 403,0872 require annual emission fee payments for major soutces of pollution. The fees Identified are 11 different Florida based Power Plant sites.	x	x	X	×
93 \$		Manatee Plant Traced to invoice Under Water Construction Corp. Performed the marine growth removal from the velocity cap and selected pipe sections during SL2-17.	x	×	x	x

COMPANY: FLORIDA POWER AND LIGHT IITLE: SAMPLE OF CASH VOUCHERS PERIOD: TYE 12/31/08 20-May-08 AULIFOR: GABRIELA LEON

mpie em	Amount	Description	1	2	3	4				2
		Current completion	•					,		3.
		100% of the south 12 foot pipe						.*	-	~
		76% of the north 12 foot pipe Small amount of debris removed from the 16 foot velocity cap								6
								•		7
		Traced to invoice and purchase statement					•		•	
94 \$	278,000.00	In reference to items 84, 90, and 95 tank 800 at Port Everglade's	X	X	×	X				ğ
		oil terminal was out of compliance due to holes and severe corresion on the root. A new roof installed to prevent storm water intrusion								10
		into the tank avoiding potential tank failure, corrosion or spill.				•				11
		Items 73 and 74 are codes required repairs which were revealed								9.3
		after the inspection by API certified inspector and need to be done				•				13
	•	to keep the tank in compliance with FDEP and API codes and					•	•	•	κς'
		regulations.			•					1/
		Traced to invoice and purchase statement					•		•	16
95 \$		Under Water Construction Corp.	Х	×	х	χ				H
40 A	10.1	Performed the marine growth removal from the velocity cap and selected	-,	^				_		18
	•	pipe sections during SL2-17.						• •		. 19
		Current completion .								20
		100% of the south 12 foot pipe								2.1
		75% of the north 12 foot pipe Small amount of debris removed from the 16 foot velocity cap								5+ F
		Traced to invoice and purchase statement								2 9
		COMMON TO HOSPITAL PRODUCTION - INTERNATION -		•						٤٧
96 Ş	312,000.00	·				-	•			
97 \$	375.184.55	inspections and repairs upgrades to fuel storage tanks. This will	X	х.	χ.	x	•			25
	0.01.0.00	protect the exterior surface of Purge and L/O lanks at Martin							•	
		terminal from corroding avoiding potential tank failure and oil spill.		•	•					
	•	Traced to invoice and purchase statement								•
98 \$	900 /85 /0	Misner Marine Construction	x	x	x	٠х٠				
80 Ż	300,403,18	Constructed the crane pad required for the 250 ton	^	^	^ .	~				
	•	crane access to the location at which the stop								•
	•	logs could be installed to support the internal	•							
•		Inspection and cleaning of the ocean intake pipes.								•
•		Traced to invoice and purchase statement			•				•	
99 \$	420.255.64	Tampa Armaturo	х	x	x	X				
7		Fabricated the bulkhead used to contain the stop								
		logs which were required to block the flow of water				•		٠		
		through the pipes in support of the interrial inspection	•							
		and cleaning of the ocean intake pipes.					•		•	

COMPANY: THTLE: PERIOD: AUDITOR: WORKPAPER #:

123

FPL SAMPLE OF JOURNAL VOUCHERS TYE 12/31/07 GABRIELA LEON

Florida Pow, Light Co.
Environmental Cos. accovery Clause
Dokt #080007-El Audit #08-029-4-1
TYE 12/3107
Title: Sample Yellorg Vouches

AUDITOR: WORKPAPER #:		DIVILOT ENOM		0 ~	•••		<u> </u>
ITEM		•		1	att/butes 2	3	4
NUMBER 1	FIDENTIAL	This confer sconomic FPJ's proj developm Water Act schisving to minimiz cooling we	NSR Corporation actor provided blological, engineering and/or regulatory services required by set for complience with the Phase II rule ent related to section 316(b) of the Clean. The rule defines lite criteria for Best Technology Available (BTA) se adverse environmental impact for site intake structures. This purchase or the services related to the Fort wer Plant's 316(b) compliance efforts.	x	x	x	x
2	403.025		tion is tested in Wp. 61		x	X	x
3	512.249 ±	Provide k perform a Manalea Supplem Adding if 1, instaff 2) Instaff 3) Instaff	Foster Wheeler Construction inc. abor, supervision, and equipment to supplemental labor services at the Plant Unit 1 Spring 2007 outage, ontal Labor Services PMT - 01 was more jobs to purchase order 18 COW heat exchanger unit 2 backend temperature grating steam blow piping for unit 2 backend piping clean out	x	î		
7		\$ 49,208,10 Depreof \$ 49,254,41 Depreof \$ 49,274,66 Depreof \$ 49,275,72 Depreof \$ 50,287,00 Decemb	ation is tested in Wp. 51 ation is tested in Wp. 51 ation is tested in Wp. 51 iation is tested in Wp. 51 iation is tested in Wp. 51 ser accrusis-sampling performed in of yet invoiced.	, x	x	x	x
	0 403.026 11 403.026 12 403.024 13 403.026 14 403.025 16 403.025 17 403.024 17 403.024 18 403.024 19 403.024	\$ 52,596.31 Deprec \$ 27,717.78 Deprec \$ 53,003.77 Deprec \$ 63,421.68 Deprec \$ 63,421.68 Deprec \$ 63,446.28 Deprec \$ 53,637.48 Deprec \$ 53,637.48 Deprec \$ 50,637.48 Deprec \$ 63,637.48 D	iation is tested in Wp. 61 fation is tested in Wp. 61 jation is tested in Wp. 51 jation is tested in Wp. 51 jation is tested in Wp. 61 jation is tested in W	, x	x	, x	×
	21 403.0: 22 403.0: 23 403.0: 24 403.0: 26 403.0: 27 403.0: 28 403.0: 29 403.0: 30 403.0: 31 662.6:	4 \$ 56,169.85 Depri	eciation is tested in Wp. 51 solation is test	luction	x x	x	×
	32 629	ac for	A. projects november 2007 O & M EGRC crust services rendered payment pending ocean intske pipe cleaning project. MS crane 250 ton		x >	c x	x

FPL SAMPLE OF JOURNAL VOUCHERS TYE 1283/07 GABRIELA LEON

à	item Number	ACCOUNT	AMOUNT		1	attributes 2	а	. 4
34507	33 34	403.025 \$ 529.349 \$	85,594.42	Depreciation is fested in Wp. 51 PESL projects December 2007 O & M ECRC secrusis-services rendered payment pending for ocean inteks pipe cleaning project, UCC flow monitor & PI	x	x	x	×
8	. 35	403.024 \$	68.340.18	Depreciation is tested in Wp. 51				
246 4 210 621 946 25 20 20 20 20 20 20 20 20 20 20 20 20 20	36	403,024 \$	67,085,23	Depreciation is tested in Wp. 51				
ίδ	37	403.024 \$		Depreciation is tested in Wp. 51				
ià	38 39	403,024 \$ 403,025 \$		Depreciation is tested in Wp. 51 Depreciation is tested in Wp. 61				
13	40	403,025 \$		Depreciation is tested in Wp. 51				
19	ii ii	403.025 \$		Depreciation is tested in Wp. 51	•			
16	42	403.024 \$		Depreciation is tested in Wp. 51			•	
H	43 ' 44	403,026 \$		Depreciation is tested in Wp. 51				
iĠ	45	403.024 \$ 403.024 \$		Depreciation is tested in Wp. 51 Depreciation is tested in Wp. 51				
19	' 46	403.025 \$		Depreciation is tested in Wp. 61				•
Ν̈́ρ	47	. 403,026 \$	73,048,08	Depreciation is tested in Wp. 61				
32	48	403,025 \$		Dapreciation is tested in Wp. 61				
23	49 50	403,025 \$ 403,026 \$		Depreciation is tested in Wp. 51 Depreciation is tested in Wp. 51				
24	5(403,026		Depreciation is tested in Wp. 51				
32	52	403,026 \$		Depreciation is tested in Wp. 51				
26	53	403,025 \$		Depreciation is tested in Wp. 51				
54	54	403,025 \$		Depreciation is tested in Wp. 51				
<u> </u>	55 56	403,025 \$ 403,025 \$		Depreciation is tested in Wp. 51 Depreciation is tested in Wp. 51		•		
30	67	403,026 \$		Depreciation is tested in Wp. 51				
31	. 68	403.028 \$		Depreciation is tested in Wp. 51				
32	59	403.025 \$		Depreciation is tested in Wp. 61				
33	` 60	403.025 \$		Depreciation is tested in Wp. 51				
37	· 61	·403,028 \$ 403,025 \$		Depreciation is tested in Wp. 51 Depreciation is tested in Wp. 51				
<i>\$7.</i>	63	403,025 \$		Depreciation is tested in Wp. 51				
37 37	. ' 64	403,025 \$		Depreciation is tested in Wp. 51				
38 39	- 65	403,025 \$		Depreciation is lested in Wp. 51				
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40	67 68	403,025 \$ 403,025 \$		Depreciation is tested in Wp. 61 Depreciation is tested in Wp. 61				
41	69	403,026 \$		Depreciation is tested in Wp. 61				
u <u>a</u>	70	403,026 \$		Depreciation is tested in Wp. 51				
43	• 71	403.025 \$		Depreciation is tested in Wp. 51				
หัน	. 72	403,025 \$		Depreciation is tested in Wp. 51				
42	. 73 74	′403,025 \$ 529,349 \$		Depreciation is tested in Wp. 51 PESL projects December 2007 O & M ECRO	x	x	x	· x
47		4-10.0 to \$	01,700.00	accruals-services rendered payment pending	• •			
49				for ocean intake pipe cleaning project.				
44	. 78	511.059 \$		O & M PTP transportation and disposal of	X	X	X	Х
20	•			hydrostatic test water accrual for the month of December 2007.				
52	•			Per Purchase Order: Provide non hazardous water	'			
53	•		-	transportation and disposal services at				
કૅ પ્	••			Turkey Point Fossit Plant in Hemestead, FL			•	
\$ 5	· 78	. 529.349 \$		PESL projects December 2007 O 4 M ECRC	X	×	X	X
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28				for ocean iniake pipe cleaning project. UGC pipe scope				
50 30 30 30 30 30 30 30 30 30 30 30 30 30	- 77	529,349 \$		PSL projects november 2007 O & M ECRC	X	×,	X	X
4	••			accrual services rendered payment pending		•		
9.8	•			for ocean intake pipe cleaning project.				
1.4	78	529,349 \$		UCC 30 day milestone PSL projects povember 2007 O & M ECRC	x	· x	x	X
ur ·	. 70	. 045,015 9		sccins) selvices tengeted balancy benging	,,			
				for ocean intake pipe cleaning project.				
		•		UCC 30 day milesione				

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NEXT TRAN: ___

REPORT: 0X43-001-071130

FE

FLORIDA POWER & LIGHT CO ON-DEMAND QUERY REPORT

COMPANY: 01

LEDGER
DATE JV# PAGE# SRC STATUS DATE CYC REVERSE START DATE STOP
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13.		•		-ACC	-TRUO	_	•	·		PAY	• • • •
13	SEL.D/C	WO	ER		SEC/U	FOC		. AMOUNT	EAC	LOC	DESCRIPTION
14		.00347			0400	0646	٠		637		SIMS CRANE 250 TON
	***> D	00347			0400	0646		630 500 00	637.		SIMS CRANE FORK LIFT
16	***> D				0400	0646		,019,500,00	662 662	•	UCC 30 DAY MILESTONE UCC WEATHER DELAY DAY
18	***> D	00347			0400 0400	0646 0646	_	331,400.00 23,100.00	662		SOURCING SOLUTIONS MA
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BATCH TOTAL:

1,443,950.00

TOTAL ENTRIES:

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Toulinging 11-30-07

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JV 79/Page 382

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00105518 Page Number: 3 on No. 001 PO Instructions

REVISION 001
THIS REVISION IS ISSUED TO ADD LINE ITEM
#3 TO THIS TURCHASE ORDER. 567 BA ALL OTHER TERMS & CONDITIONS OF THIS PURCHASE ORDER REMAIN THE SAME. 10 CC: ROMAN CLINE, MANNY IRWIN Qty Line. ĬΦ Item Description Extension BLESTA BE Unit Price 1 BA PO ISSUED TO UNDERWATER CONSTRUCTION COR-PORATION TO: PERFORM THE WORK REQUIRED TO COMPLETE THE OCEAN INTAKE PIPE AND VELOCITY CAP CLEANING IN ACCORDANCE WITH SPEC-C-095, COVER LETTER, AND SCOPE OF WORK (SOW) PROJECT MANAGER/STR: MANNY IRWIN 772-467-7470 OR 269-209-6757 ALL WORK WILL BE PERFORMED IN ACCORDANCE WITH THE FPL OA PROGRAM, APPLICABLE PROCEDURES AND BLAND WORK ORDERS. milestere accural Standards and Procedures Text Note: Disregard the Delivery Date. Contact the Site Technical Representative for work schedule. 26 27 Delivery Date: 11/30/07 Qty DP Line 002 Item Description. Extension ' TURTLE BLOCKING DEVICES TURTLE BLOCKING DEVICES WILL BE CHARGED COST PLUS 10%. Delivery Date: 11/30/07 Line 003 Qty Item Description Unit Price Extension 1 EA REMOVAL OF BEACH SHEET PILES AND 24" PIP ES DUE TO HURRICANE WILMA" REMOVE BEACH SHEET PILES AND 24" PIPES WORK SCOPE: * 24" PIPES; DIG DOWN 3' THEN CUT OFF FLUSH TOTAL OF SEVEN (7) PIPES TO CUT

> LI Prignt UCC 0342

: 001 Revision No.

Blanket Release:

SCHEDULE OF COSTS

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No.

Rates for the Scope of Work as detailed in the attached Scope of Work document titled "Cleaning of the Ocean Cooling Water System Intake piping", Rev 2, dated 8-10-07 are as follows:
Not-to-Exceed Price:
(Includes mobilization/demobilization and Per Diem 6

Turtle Excluders @ Cost plus 10% (Not to exceed |

Total Not-to-Exceed Price:

Delay, Rates for Inclement Weather: NOTE: All delays for inclement weather must be prior approved by the FPI, Company Representative. 1.) Work day cancelled in its entirety - Grew notified prior to start WOLK

2.) Crew shows up and starts work but has to stop and cancel balance of work day 6 *(Cost includes partial day billing and lift boat subcontractor)

COMPENSATION:
UCC will invoice 50% of project total cost after 30 days from work start date 204,1

Underwater Construction Corporation (UCC) daily deduct price should UCC finish shead of schedule, applicable for each day less than sixty (60) Calendar days as identified in Attachment A - "Preliminary Project Schedule", not to exceed a botal of 10 Calendar days:

INVOICE INSTRUCTIONS

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Mail invoice to:
Florida Power & Light Company
St. Lucie Plant.
6451 S. Ocean Drive
Jensen Beach, FL 34957
ATTN: Invoice Processing Department
Telephone: 7.72-467-7770

Do not issue invoice until service is rendered. Altered invoices will not be processed by RPL.

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Blanket Release:

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SCHEDULE OF COSTS

Revision No.

Rates for the Scope of Work as detailed in the attached Scope of Work document titled "Cleaning of the Ocean Cooling Water System Intake piping", Rev 2, dated 8-30-07 are as follows:
Not-to-Exceed Price:
(Includes mobilization/demobilization and Per Diem @

Turtle Excluders & Cost plus 10% (Not to exceed

Total Not-to-Exceed Price:

Delay, Rates for Inclement Weather:
NOTE: All delays for inclement weather must be prior approved by the
FPD Company Representative.
1.) Work day cancelled in its entirety - Crew notified prior to start
of work
One (1) full crew for one entire day 6
*(Cost above includes full crew per diem for one (1) day/week plus
standby cost for lift boat subcontractor for one (1) day/week.)

2.) Crew shows up and starts work but has to stop and cancel balance of work day (Cost includes partial day billing and lift boat subcontractor)

COMPENSATION: UCC will invoice 50% of project total cost after 30 days from work start date.

Underwater Construction Corporation (UCC) daily deduct price should UCC finish ahead of schedule, applicable for each day less than sixty (60) Calendar days as identified in Attachment A - "Preliminary Project Schedule", not to exceed a total of 10 Calendar days:

. invoice instructions

Mail invoice to:
Florida Power & Light Company
St. Lucie Plant
6451 8 Ocean Drive
Jensen Beach, FL 34957
ATTN: Invoice Processing Department
Telephone: 772-467-7770

Do not issue involce until service is rendered.
Altered involces will not be processed by FPL

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