



RECEIVED-FPSC

11 MAY 20 AM 10:14

COMMISSION
CLERK

DOCUMENT NUMBER

11 MAY 20 AM 9:55

John T. Butler
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john.butler@fpl.com

May 19, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of April 2011.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM	___
APA	
ECR	7
GCL	
RAD	
SSC	___
ADM	___
OPC	___
CLK	___

Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

03530 MAY 20 =


FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
Docket No. 110001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of May 2011, to the following:

<p>Lisa Bennett, Esq.* Jennifer Crawford, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 lbennett@psc.state.fl.us jcrawford@PSC.STATE.FL.US</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
<p>James D. Beasley, Esq J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com</p>	<p>John T. Burnett, Esq. /Diane M. Triplett Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042 john.burnett@pgnmail.com</p>
<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com</p>	<p>Beth Keating, Esq. Gunster Firm Attorneys for FPUC 215 So. Monroe St., Suite 618 Tallahassee, Florida 32301- 1804 bkeating@gunster.com</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power 501 Commendencia Street Pensacola, FL 32502 jas@beggslane.com rab@beggslane.com</p>	<p>James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@bbrslaw.com</p>

<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation and City of Marianna 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com</p>
<p>Patrick K. Wiggins, Esq. Attorneys for AFFIRM P.O. Drawer 1657 Tallahassee, FL 32302 wigglaw@gmail.com</p>	<p>Michael Barrett Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 MBARRETT@PSC.STATE.FL.US</p>
<p>Allan Jungels, Capt, USAF Utility Litigation & Negotiation Team Staff Attorney AFLOA/JACL-ULT/FLOA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5317 Attorney for the Federal Executive Agencies Allan.Jungels@tyndall.af.mil</p>	

By: 
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: April 2011

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	362,857,835	285,744,157	77,113,679	27.0	8,565,590	7,621,421	944,168	12.4	4.2362	3.7492	0.4870	13.0
2 Nuclear Fuel Disposal Costs	1,079,322	1,469,633	(390,311)	(26.6)	1,145,710	1,576,690	(430,980)	(27.3)	0.0942	0.0932	0.0010	1.1
3 Adjustment for West County 3		8,108,000	(8,108,000)	(100.0)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(2,829,484)	(3,406,162)	576,678	(16.9)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	361,107,673	291,915,627	69,192,046	23.7	8,565,590	7,621,421	944,168	12.4	4.2158	3.8302	0.3856	10.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,966,182	19,425,772	4,540,410	23.4	601,325	576,461	24,864	4.3	3.9856	3.3698	0.6158	18.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,077,757	1,661,000	2,416,757	145.5	60,941	30,500	30,441	99.8	6.6913	5.4459	1.2454	22.9
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	9,479,333	1,762,000	7,717,333	438.0	162,330	34,500	127,830	370.5	5.8395	5.1072	0.7323	0.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	16,805,829	6,459,000	10,346,829	160.2	364,109	149,694	214,415	143.2	4.6156	4.3148	0.3008	7.0
12 TOTAL COST OF PURCHASED POWER	54,329,101	29,307,772	25,021,329	85.4	1,188,705	791,155	397,550	50.2	4.5704	3.7044	0.8660	23.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	415,436,774	321,223,399	94,213,375	29.3	9,754,295	8,412,576	1,341,718	15.9	4.2590	3.8184	0.4406	11.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(766,782)	(2,006,895)	1,240,113	(61.8)	(17,547)	(39,500)	21,953	(55.6)	4.3699	5.0807	(0.7108)	(14.0)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(396,542)	(283,871)	(112,671)	39.7	(47,059)	(43,866)	(3,193)	7.3	0.8426	0.6471	0.1955	30.2
17 Gains from Off-System Sales (A6)	(109,926)	(377,004)	267,079	(70.8)	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,273,249)	(2,687,770)	1,394,520	(52.3)	(64,606)	(83,366)	18,760	(22.5)	1.9708	3.2001	(1.2293)	(38.4)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	414,163,524	318,555,629	95,607,894	30.0	9,689,689	8,329,211	1,360,478	16.3	4.2743	3.8246	0.4497	11.8
21 Net Unbilled Sales *	34,020,184	23,423,645	10,596,539	45.2	795,924	612,447	183,477	30.0	0.4083	0.3184	0.0899	0.3
22 Company Use *	553,496	362,823	190,673	52.6	12,949	9,487	3,463	36.5	0.0066	0.0049	0.0017	0.3
23 T & D Losses *	20,441,627	10,534,519	9,907,108	94.0	478,245	275,441	202,804	73.6	0.2454	0.1432	0.1022	0.7
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	414,163,524	318,555,629	95,607,894	30.0	8,331,161,888	7,356,403,000	974,758,888	13.3	4.9713	4.3303	0.6409	14.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,613,160	3,909,156	704,004	18.0	92,796,495	90,274,000	2,522,495	2.8	4.9713	4.3303	0.6409	14.8
26 Jurisdictional KWH Sales	409,550,364	314,646,474	94,903,890	30.2	8,238,365,393	7,266,129,000	972,236,393	13.4	4.9713	4.3303	0.6409	14.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	409,890,290	314,907,630	94,982,659	30.2	8,238,365,393	7,266,129,000	972,236,393	13.4	4.9754	4.3339	0.6415	14.8
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	8,238,365,393	7,266,129,000	972,236,393	13.4	0.2192	0.2486	(0.0293)	(11.8)
29 TOTAL JURISDICTIONAL FUEL COST	427,951,978	332,969,318	94,982,659	28.5	8,238,365,393	7,266,129,000	972,236,393	13.4	5.1946	4.5825	0.6121	13.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									5.1984	4.5858	0.6126	13.4
32 GPIF **	676,325	676,325	0	0.0	8,238,365,393	7,266,129,000	972,236,393	13.4	0.0082	0.0093	(0.0011)	(11.8)
33 Fuel Factor Including GPIF									5.2066	4.5951	0.6115	13.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.207	4.595	0.612	13.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

03530 MAY 20 =

FPSC-COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2011 THROUGH APRIL 2011

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,132,259,477	1,054,864,606	77,374,871	7.3	30,294,279	29,471,629	822,650	2.8	3.7375	3.5793	0.1582	4.4
2 Nuclear Fuel Disposal Costs	5,520,217	5,882,365	(362,148)	(6.2)	5,894,637	6,310,873	(416,236)	(6.6)	0.0936	0.0932	0.0004	0.4
3 Adjustment for West County 3	0	32,432,000	(32,432,000)	(100.0)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(12,723,028)	(12,571,066)	(151,962)	1.2	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	1,125,056,666	1,080,627,905	44,428,761	4.1	30,294,279	29,471,629	822,650	2.8	3.7138	3.6667	0.0471	1.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	73,044,869	65,049,671	7,995,198	12.3	1,731,171	1,896,518	(165,347)	(8.7)	4.2194	3.4300	0.7894	23.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	11,634,495	2,030,925	9,603,570	472.9	236,452	42,850	193,602	451.8	4.9204	4.7396	0.1808	3.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	11,279,483	3,434,985	7,844,499	228.4	200,780	87,975	112,805	128.2	5.6178	3.9045	1.7133	43.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	48,022,467	41,772,000	6,250,467	15.0	1,123,476	1,026,806	96,670	9.4	4.2745	4.0681	0.2064	5.1
12 TOTAL COST OF PURCHASED POWER	143,981,314	112,287,581	31,693,733	28.2	3,291,879	3,054,149	237,730	7.8	4.3738	3.6766	0.6972	19.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,269,037,980	1,192,915,486	76,122,495	6.4	33,586,158	32,525,778	1,060,380	3.3	3.7785	3.6676	0.1109	3.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,163,216)	(18,605,995)	11,442,779	(61.5)	(239,752)	(474,000)	234,248	(49.4)	2.9878	3.9253	(0.9375)	(23.9)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,469,303)	(1,149,695)	(319,608)	27.8	(188,132)	(177,659)	(8,473)	4.8	0.7894	0.6471	0.1423	22.0
17 Gains from Off-System Sales (A6)	(2,404,613)	(5,272,970)	2,868,357	(54.4)	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,037,132)	(25,028,661)	13,991,528	(55.9)	(425,884)	(651,659)	225,775	(34.6)	2.5916	3.8408	(1.2492)	(32.5)
19 Net In/advertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,258,000,853	1,167,886,825	90,114,028	7.7	33,160,274	31,874,119	1,286,155	4.0	3.7937	3.6641	0.1296	3.5
21 Net Unbilled Sales *	7,887,204	(7,630,548)	15,517,752	n/a	207,903	(208,252)	416,154	n/a	0.0256	(0.0252)	0.0508	n/a
22 Company Use *	1,724,136	1,300,389	423,747	n/a	45,447	35,490	9,957	n/a	0.0056	0.0043	0.0013	n/a
23 T & D Losses *	76,204,112	60,048,020	16,156,092	n/a	2,008,702	1,638,820	369,881	n/a	0.2477	0.1984	0.0493	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,258,000,853	1,167,886,825	90,114,028	7.7	30,764,778,735	30,264,103,000	500,675,735	1.7	4.0891	3.8590	0.2301	6.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	11,981,745	14,046,983	(2,065,238)	(14.7)	365,502,282	349,155,000	16,347,282	4.7	4.0891	3.8590	0.2301	6.0
26 Jurisdictional KWH Sales	1,246,019,107	1,153,839,841	92,179,266	8.0	30,399,276,453	29,914,948,000	484,328,453	1.6	4.0891	3.8590	0.2301	6.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,244,197,836	1,155,338,304	88,859,533	7.7	30,399,276,453	29,914,948,000	484,328,453	1.6	4.0929	3.8621	0.2308	6.0
28 TRUE-UP **	72,246,752	72,246,752	0	n/a	30,399,276,453	29,914,948,000	484,328,453	1.6	0.2377	0.2415	(0.0038)	(1.6)
29 TOTAL JURISDICTIONAL FUEL COST	1,316,444,588	1,227,585,056	88,859,533	7.2	30,399,276,453	29,914,948,000	484,328,453	1.6	4.3305	4.1036	0.2269	5.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.3336	4.1065	0.2271	5.5
32 GPIF **	2,705,300	2,705,300	0	n/a	30,399,276,453	29,914,948,000	484,328,453	1.6	0.0089	0.0090	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									4.343	4.116	0.2270	5.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.343	4.116	0.227	5.5

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: April 2011									
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 362,857,835	\$ 285,744,157	\$ 77,113,679	27.0 %	\$ 1,132,259,477	\$ 1,054,884,606	\$ 77,374,871	7.3 %
	b Nuclear Fuel Disposal Costs	1,079,322	1,469,633	(390,311)	(26.6) %	5,520,217	5,882,365	(362,148)	(6.2) %
	c Adjustment for West County 1 & 2	-	8,108,000	(8,108,000)	(100.0) %	-	32,432,000	(32,432,000)	(100.0) %
2	a Fuel Cost of Power Sold (Per A6)	(1,163,324)	(2,290,766)	1,127,442	(49.2) %	(8,632,520)	(19,755,690)	11,123,170	(56.3) %
	b Gains from Off-System Sales (Per A6)	(109,926)	(377,004)	267,078	(70.8) %	(2,404,613)	(5,272,970)	2,868,357	(54.4) %
3	Fuel Cost of Purchased Power (Per A7)	23,966,182	19,425,772	4,540,410	23.4 %	73,044,869	65,049,671	7,995,198	12.3 %
4	Energy Payments to Qualifying Facilities (Per A8)	16,805,829	6,459,000	10,346,829	160.2 %	48,022,472	41,772,000	6,250,472	15.0 %
5	Energy Cost of Economy Purchases (Per A9)	13,557,090	3,423,000	10,134,090	296.1 %	22,913,980	5,465,910	17,448,070	319.2 %
6	Total Fuel Costs & Net Power Transactions	416,993,008	321,961,792	95,031,216	29.5 %	1,270,723,882	1,180,457,891	90,265,991	7.6 %
	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,168,932)	(3,406,162)	237,230	(7.0) %	(12,316,666)	(12,571,066)	254,400	(2.0) %
	b Reactive and Voltage Control Fuel Revenue	38,137	-	38,137	N/A	(6,785)	-	(6,785)	N/A
	c Inventory Adjustments	(37,946)	-	(37,946)	N/A	(450,903)	-	(450,903)	N/A
	d Non Recoverable Oil/Tank Bottoms	339,257	-	339,257	N/A	51,325	-	51,325	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 414,163,524	\$ 318,555,629	\$ 95,607,895	30.0 %	\$ 1,258,000,853	\$ 1,167,886,825	\$ 90,114,028	7.7 %
B	kWh Sales								
1	Jurisdictional kWh Sales	8,238,365,393	7,266,129,000	972,236,393	13.4 %	30,399,276,453	29,914,948,000	484,328,453	1.6 %
2	Sale for Resale (excluding FKEC & CKW)	92,796,495	90,274,000	2,522,495	2.8 %	365,502,282	349,155,000	16,347,282	4.7 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,331,161,888	7,356,403,000	974,758,888	13.3 %	30,764,778,735	30,264,103,000	500,675,735	1.7 %
4	Sales to FKEC & CKW	71,407,979	75,433,000	(4,025,021)	(5.3) %	264,618,643	278,399,000	(13,780,357)	(4.9) %
5	Total Sales	8,402,569,867	7,431,836,000	970,733,867	13.1 %	31,029,397,378	30,542,502,000	486,895,378	1.6 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	98.88615 %	98.77285 %	0.11330 %	0.1 %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: April 2011

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 350,288,670	\$311,855,543	\$ 38,433,128	12.3 %	\$ 1,273,173,566	\$ 1,265,379,652	\$ 7,793,913	0.6 %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up Collected/(Refunded) This Period	(18,061,688)	(18,061,688)	-	0.0 %	(72,246,752)	(72,246,752)	-	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(675,838)	(675,838)	-	0.0 %	(2,703,352)	(2,703,352)	-	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 331,551,144	\$ 293,118,017	\$ 38,433,128	13.1 %	\$ 1,198,223,462	\$ 1,190,429,548	\$ 7,793,913	0.7 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 414,163,524	\$ 318,555,629	\$ 95,607,895	30.0 %	\$ 1,258,000,853	\$ 1,167,886,825	\$ 90,114,028	7.7 %
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	414,163,524	318,555,629	95,607,895	30.0 %	1,258,000,853	1,167,886,825	90,114,028	7.7 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.88615 %	98.77285 %	0.11330 %	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00083(b)) +(Lines C4b,c,d)	\$409,890,290	\$314,907,630	\$ 94,982,660	30.2 %	\$ 1,244,197,832	\$ 1,155,338,303	\$ 88,859,529	7.7 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (78,339,146)	\$ (21,789,613)	\$ (56,549,532)	N/A	\$ (45,974,370)	\$ 35,091,245	\$ (81,065,615)	(231.0) %
8	Interest Provision for the Month (Line D10)	(33,466)	-	(33,466)	N/A	(151,934)	-	(151,934)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(130,308,887)	(105,674,338)	(24,634,549)	23.3 %	(216,740,260)	(216,740,260)	-	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,498,494)	-	(45,498,494)	N/A	(45,498,494)	-	(45,498,494)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	18,061,688	18,061,688	-	0.0 %	72,246,752	72,246,752	-	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (236,118,305)	\$ (109,402,263)	\$ (126,716,041)	115.8 %	\$ (236,118,306)	\$ (109,402,263)	\$ (126,716,043)	115.8 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (175,807,381)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (236,084,839)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (411,892,220)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (205,946,110)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.19000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.39000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.19500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01625 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (33,466)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES (a) Generation Performance Incentive Factor is ((58,115,900/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.									

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: April 2011

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1 * HEAVY OIL	28,438,375	10,140,800	18,297,575	180.4	46,497,053	26,759,070	19,737,983	73.8	
2 * LIGHT OIL	11,121,655	563,400	10,558,255	1,874.0	18,240,105	4,163,200	14,076,905	338.1	
3 COAL	15,414,499	15,133,400	281,099	1.9	56,351,539	59,130,700	(2,779,161)	(4.7)	
4 ** GAS	298,820,554	248,541,757	50,278,797	20.2	967,892,171	920,066,936	47,825,235	5.2	
5 NUCLEAR	9,062,752	11,364,800	(2,302,048)	(20.3)	43,278,610	44,764,700	(1,486,090)	(3.3)	
6 TOTAL (\$)	362,857,835	285,744,157	77,113,678	27.0	1,132,259,477	1,054,884,606	77,374,871	7.3	
SYSTEM NET GENERATION (MWH)									
7 HEAVY OIL	210,393	80,483	129,910	161.4	326,123	212,997	113,126	53.1	
8 LIGHT OIL	9,248	1,692	7,556	446.6	31,604	26,540	5,064	19.1	
9 COAL	516,536	596,663	(80,127)	(13.4)	2,059,046	2,357,306	(298,260)	NA	
10 GAS	6,675,870	5,343,287	1,332,582	24.9	21,958,772	20,484,436	1,474,336	7.2	
11 NUCLEAR	1,145,710	1,576,690	(430,980)	(27.3)	5,894,637	6,310,873	(416,236)	(6.6)	
12 SOLAR	7,832	22,606	(14,774)	(65.4)	24,097	79,477	(55,380)	NA	
13 TOTAL (MWH)	8,565,590	7,621,421	944,168	12.4	30,294,279	29,471,629	822,650	2.8	
UNITS OF FUEL BURNED									
14 * HEAVY OIL (Bbl)	346,205	130,674	215,531	164.9	587,307	347,344	239,963	69.1	
15 * LIGHT OIL (Bbl)	101,669	5,854	95,815	1,636.7	176,490	44,134	132,356	299.9	
16 *** COAL (TON)	55,839	62,081	(6,242)	(10.1)	199,253	228,326	(29,073)	(12.7)	
17 ** GAS (MCF)	50,191,660	38,915,663	11,275,998	29.0	161,831,605	148,561,453	13,270,152	8.9	
18 NUCLEAR (MMBTU)	12,582,446	17,490,402	(4,907,956)	(28.1)	63,933,202	70,469,102	(6,535,900)	(9.3)	
19 BTU BURNED (MMBTU)									
HEAVY OIL	2,203,485	836,320	1,367,165	163.5	3,737,951	2,223,000	1,514,951	68.1	
20 LIGHT OIL	583,213	34,125	549,088	1,609.0	1,014,143	257,303	756,840	294.1	
21 COAL	5,470,829	6,074,031	(603,202)	(9.9)	20,976,878	23,841,647	(2,864,769)	(12.0)	
22 GAS	51,002,836	38,915,663	12,087,173	31.1	164,322,753	148,561,453	15,761,300	10.6	
23 NUCLEAR	12,582,446	17,490,402	(4,907,956)	(28.1)	63,933,202	70,469,102	(6,535,900)	(9.3)	
24 TOTAL (MMBTU)	71,842,809	63,350,541	8,492,268	13.4	253,984,927	245,352,505	8,632,422	3.5	
GENERATION MIX (%MWH)									
25 HEAVY OIL	2.46	1.06	1.40	132.6	1.08	0.72	0.35	48.4	
26 LIGHT OIL	0.11	0.02	0.09	405.4	0.10	0.09	0.01	11.1	
27 COAL	6.03	7.83	(1.80)	(23.0)	6.80	8.00	(1.20)	(15.0)	
28 GAS	77.94	70.11	7.83	11.2	72.48	69.51	2.98	4.3	
29 NUCLEAR	13.38	20.69	(7.31)	(35.3)	19.46	21.41	(1.96)	(9.2)	
30 SOLAR	0.09	0.30	(0.21)	NA	0.08	0.27	(0.19)	NA	
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0	
FUEL COST PER UNIT									
31 * HEAVY OIL (\$/Bbl)	82.1432	77.6038	4.5394	5.8	79.1699	77.0391	2.1308	2.8	
32 * LIGHT OIL (\$/Bbl)	109.3908	96.2419	13.1489	13.7	103.3492	94.3309	9.0183	9.6	
33 *** COAL (\$/TON)	95.4573	79.5799	15.8774	20.0	86.8573	80.0903	6.7670	8.4	
34 ** GAS (\$/MCF)	5.9536	6.3867	(0.4331)	(6.8)	5.9809	6.1932	(0.2123)	(3.4)	
35 NUCLEAR (\$/MMBTU)	0.7203	0.6498	0.0705	10.8	0.6769	0.6352	0.0417	6.6	
36 FUEL COST PER MMBTU (\$/MMBTU)									
* HEAVY OIL	12.9061	12.1255	0.7806	6.4	12.4392	12.0374	0.4018	3.3	
37 * LIGHT OIL	19.0696	16.5099	2.5597	15.5	17.9857	16.1801	1.8056	11.2	
38 COAL	2.8176	2.4915	0.3261	13.1	2.6864	2.4801	0.2062	8.3	
39 ** GAS	5.8589	6.3867	(0.5278)	(8.3)	5.8902	6.1932	(0.3030)	(4.9)	
40 NUCLEAR	0.7203	0.6498	0.0705	10.8	0.6769	0.6352	0.0417	6.6	
41 TOTAL (\$/MMBTU)	5.0507	4.5105	0.5402	12.0	4.4580	4.2995	0.1585	3.7	
BTU BURNED PER KWH (BTU/KWH)									
42 HEAVY OIL	10,473	10,391	82	0.8	11,462	10,437	1,025	9.8	
43 LIGHT OIL	63,063	20,168	42,895	212.7	32,089	9,695	22,394	231.0	
44 COAL	10,591	10,180	411	4.0	10,188	10,114	74	0.7	
45 GAS	7,640	7,283	357	4.9	7,483	7,252	231	3.2	
46 NUCLEAR	10,982	11,093	(111)	(1.0)	10,846	11,166	(320)	(2.9)	
47 TOTAL (BTU/KWH)	8,387	8,312	75	0.9	8,384	8,325	59	0.7	
GENERATED FUEL COST PER KWH (¢/KWH)									
48 * HEAVY OIL	13.5168	12.5999	0.9168	7.3	14.2575	12.5631	1.6944	13.5	
49 * LIGHT OIL	120.2591	33.2979	86.9612	261.2	57.7146	15.6865	42.0281	267.9	
50 COAL	2.9842	2.5363	0.4479	17.7	2.7368	2.5084	0.2284	9.1	
51 ** GAS	4.4761	4.8515	(0.1753)	(3.8)	4.4078	4.4915	(0.0838)	(1.9)	
52 NUCLEAR	0.7910	0.7208	0.0702	9.7	0.7342	0.7093	0.0249	3.5	
53 TOTAL (¢/KWH)	4.2362	3.7492	0.4870	13.0	3.7375	3.5793	0.1582	4.4	

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1349	333,151	33.7	61.8	44.3	9,091	GAS	2,963,427 MCF	1.022	3,028,622	17,763,777	5.3320	5.99
2 #3A	148	41,193	37.8	100.0	96.7	10,703	GAS	431,414 MCF	1.022	440,905	2,586,040	6.2779	5.99
3 #3A		39					#2 OIL	71 BBLS	5.787	411	6,813	17.3371	95.96
4 #3B	148	37,639	34.6	96.9	94.6	10,659	GAS	392,570 MCF	1.022	401,207	2,353,199	6.2521	5.99
5 #3B		50					#2 OIL	91 BBLS	5.787	527	8,733	17.3959	95.96
6 LAUDERDALE # 4	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7 # 4		177,485	55.2	65.1	81.3	8,766	GAS	1,523,897 MCF	1.021	1,555,899	9,125,814	5.1417	5.99
8 # 5	438	68					#2 OIL	99 BBLS	5.537	548	8,275	12.2591	83.58
9 # 5		225,976	70.3	94.7	80.5	8,769	GAS	1,940,910 MCF	1.021	1,981,669	11,623,083	5.1435	5.99
10 MANATEE # 1	788	39,354	31.3	97.6	39.3	11,482	#6 OIL	63,621 BBLS	6.385	406,220	4,961,310	12.6070	77.98
11 # 1		142,405					GAS	1,664,111 MCF	1.010	1,680,752	9,858,115	6.9226	5.92
12 # 2	798	46,240	38.7	100.0	38.7	10,566	#6 OIL	74,640 BBLS	6.385	476,576	5,820,597	12.5879	77.98
13 # 2		180,968					GAS	1,904,991 MCF	1.010	1,924,041	11,285,078	6.2360	5.92
14 # 3	1110	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15 # 3		552,998	71.4	78.1	71.4	6,438	GAS	3,524,725 MCF	1.010	3,559,972	20,880,304	3.7758	5.92
16 MARTIN # 1	801	27,030	38.4	99.5	38.6	10,342	#6 OIL	44,092 BBLS	6.301	277,824	3,902,049	14.4358	88.50
17 # 1		199,664					GAS	2,024,042 MCF	1.021	2,066,547	12,120,918	6.0707	5.99
18 # 2	803	38,433	43.6	100.0	43.6	10,273	#6 OIL	62,092 BBLS	6.301	391,242	5,495,011	14.2976	88.50
19 # 2		219,231					GAS	2,209,462 MCF	1.021	2,255,861	13,231,302	6.0353	5.99
20 # 3	423	287,068	92.5	99.7	92.5	7,227	GAS	2,054,013 MCF	1.010	2,074,553	12,167,876	4.2387	5.92
21 # 4	423	292,241	94.2	100.0	94.2	7,052	GAS	2,040,377 MCF	1.010	2,060,781	12,087,099	4.1360	5.92
22 # 8	1044	291					#2 OIL	349 BBLS	5.874	2,050	32,665	11.2135	93.60
23 # 8		302,607	39.5	50.2	79.0	5,603	GAS	1,678,433 MCF	1.010	1,695,217	9,942,956	3.2858	5.92

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-65	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-65					GAS	0 MCF	1.021	0	0	0.0000	0.00
3 # 2	203	-104	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-104					GAS	0 MCF	1.021	0	0	0.0000	0.00
5 # 3	370	12,487	28.9	100.0	56.9	10,438	#6 OIL	19,896 BBLs	6.388	127,096	1,540,208	12.3343	77.41
6 # 3		66,125					GAS	679,228 MCF	1.021	693,492	4,067,539	6.1513	5.99
7 # 4	370	19,339	28.4	82.3	59.3	10,466	#6 OIL	30,882 BBLs	6.388	197,274	2,390,667	12.3616	77.41
8 # 4		57,848					GAS	598,016 MCF	1.021	610,574	3,581,200	6.1907	5.99
9 SANFORD # 3	138	-206	-0.4	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 # 3		-206					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	898	317,938	48.3	51.1	94.4	8,083	GAS	2,514,622 MCF	1.022	2,569,944	15,073,493	4.7410	5.99
12 # 5	896	562,720	85.7	95.8	85.7	7,124	GAS	3,922,633 MCF	1.022	4,008,931	23,513,583	4.1786	5.99
13													
14 TURKEY POINT # 1	385	29,342	37.2	87.9	42.2	11,703	#6 OIL	50,982 BBLs	6.419	327,253	4,328,532	14.7522	84.90
15 # 1		76,077					GAS	887,798 MCF	1.021	906,442	5,316,554	6.9884	5.99
16													
17 # 2	376	-1,458	-1.1	59.6	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18 # 2		-1,458					GAS	0 MCF	1.021	0	0	0.0000	0.00
19 # 5	1058	662	82.7	94.7	83.7	6,908	# 2 OIL	814 BBLs	5.774	4,700	72,935	11.0240	89.60
20 #5		642,570					GAS	4,347,522 MCF	1.021	4,438,820	26,035,011	4.0517	5.99
21 WEST COUNTY #1	1219	0	76.6	87.2	76.6	6,618	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22 #1		686,467					GAS	4,498,237 MCF	1.010	4,543,219	26,647,342	3.8818	5.92
23 #2	1219	0	88.9	100.0	88.9	6,569	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24 #2		796,775					GAS	5,182,463 MCF	1.010	5,234,288	30,700,669	3.8531	5.92
25 #3		0					# 2 OIL	79,475 BBLs	5.755	457,379	9,059,699	0.0000	113.99
26 #3	1219	357,005	39.7	100.0	65.5	6,806	GAS	1,953,013 MCF	1.010	1,972,543	11,207,309	3.1393	5.74
27 CUTLER # 5	64	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	137	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	552	1,096	0.3	100.0	29.2	15,860	#2 OIL	2,995 BBLs	5.804	17,383	287,413	26.2239	95.96
30 LAUDERDALE 1-12	342	230					#2 OIL	694 BBLs	5.537	3,843	60,691	26.3689	87.45
31 1-12		2117	0.92	74.5	20.0	16,384	GAS	33,899 MCF	1.021	34,611	203,004	9.5900	5.99
32 13-24	342	1,331					#2 OIL	4,569 BBLs	5.537	25,299	399,561	30.0280	87.45
33 13-24		5,029	2.5	97.1	54.2	16,717	GAS	79,352 MCF	1.021	81,018	475,195	9.4484	5.99
34 EVERGLADES 1-12	342	1,788					#2 OIL	5,929 BBLs	5.537	32,829	554,678	31.0190	93.55
35 1-12		8,500	4.04	98.9	58.1	19,116	GAS	160,462 MCF	1.021	163,832	960,924	11.3052	5.99

**Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	35					#2 OIL	54 BBLs	5,809	314	5,095	14.7253	94.35
2 # 1		90,606	51.6	100.0	80.2	9,210	GAS	816,493 MCF	1,022	834,456	4,894,335	5.4018	5.99
3 # 2	239	3,457					#2 OIL	6,158 BBLs	5,809	35,772	581,014	16.8054	94.35
4 # 2		13,906	9.9	74.2	40.1	11,805	GAS	165,550 MCF	1,022	169,192	992,362	7.1365	5.99
5 (A) (B)						(B)							
6 ST JOHNS (1) # 1	126	62,139	69.2	86.3	80.5	10,125	COAL	29,210 TONS	21,540	629,183	2,788,299	4.4872	95.46
7 #1		1,139					GAS	11,531 MMBTU	---	11,531	94,401	8.2895	8.19
8 (A) (B)						(B)							
9 # 2	129	57,284	63.0	78.9	80.4	10,206	COAL	26,629 TONS	21,956	584,666	2,541,944	4.4374	95.46
10 # 2		384					GAS	3,917 MMBTU	---	3,917	32,074	8.3570	8.19
11 (A) (B) (C) (2)						(B)							
12 SCHERER (1) # 4	625	397,113	84.5	92.1	91.8	10,720	COAL	4,256,980 MMBTU	---	4,256,980	10,084,257	2.5394	2.37
13 # 4		201					#2 OIL	371 BBLs	5,817	2,158	44,082	21.8988	118.82
14 DESOTO	25	5,923	31.9	NA	31.9	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,909	25.7	NA	25.7	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	532,499	103.3	100.0	103.3	10,955	NUCLEAR	5,833,543 MMBTU	---	5,833,543	4,107,259	0.7713	0.00
17 # 4	693	-4,465	-0.9	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
18 ST LUCIE # 1	839	628,682	100.7	98.6	100.7	10,735	NUCLEAR	6,748,903 MMBTU	---	6,748,903	4,953,776	0.7880	0.73
19 ***	***	***	****	****	****	***		***					
20 # 2	731	-11,006	-1.8	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	1,717	0.0156	0.00
21													
22													
23 SYSTEM TOTALS	23,383	8,565,590	----	----	----	8,387	----	447,875 BBLs	----	71,842,809	362,857,835	4.2362	----
24								50,191,660 MCF					
25 *** EXCLUDES PARTICIPANTS								4,256,980 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								55,839 TONS	COAL (C)				
27								12,582,446 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APR 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

COMPANY: FLORIDA POWER & LIGHT COMPANY SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE A5

		MONTH OF APR 2011				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
				HEAVY OIL					
1	PURCHASES								
2	UNITS (BBL)	512,129	130,675	381,454	>100.0	825,177	347,344	477,833	>100.0
3	UNIT COST (\$/BBL)	112.0294	77.6047	34.4247	44.4	105.4840	76.9727	28.5113	37.0
4	AMOUNT (\$)	57,373,508	10,141,000	47,232,508	>100.0	87,042,974	26,736,000	60,306,974	>100.0
5	BURNED								
6	UNITS (BBL)	350,181	130,675	219,506	>100.0	587,251	347,344	239,907	69
7	UNIT COST (\$/BBL)	82.1716	77.6047	4.5669	5.9	79.2540	77.0385	2.2155	2.9
8	AMOUNT (\$)	28,774,938	10,141,000	18,633,938	>100.0	46,542,018	26,758,870	19,783,148	74
9	ENDING INVENTORY								
10	UNITS (BBL)	2,370,413	1,790,310	580,103	32	2,370,413	1,790,310	580,103	32
11	UNIT COST (\$/BBL)	81.9810	71.4865	10.4945	14.7	81.9810	71.4865	10.4945	14.7
12	AMOUNT (\$)	194,328,761	127,983,000	66,345,761	52	194,328,761	127,983,000	66,345,761	52
13	OTHER USAGE (\$)	995,810				(248,647)			
14	DAYS SUPPLY	210							
15	PURCHASES								
16	UNITS (BBL)	84,082	5,853	78,229	>100.0	337,976	176,440	161,536	92
17	UNIT COST (\$/BBL)	142.6660	96.1900	46.4760	48.3	129.5061	96.4237	33.0824	34.3
18	AMOUNT (\$)	11,995,641	563,000	11,432,641	>100.0	43,769,952	17,013,000	26,756,952	>100.0
19	BURNED								
20	UNITS (BBL)	61,450	5,853	55,597	>100.0	215,747	44,140	171,607	>100.0
21	UNIT COST (\$/BBL)	111.1996	96.1900	15.0096	15.6	106.6590	94.3362	12.3228	13.1
22	AMOUNT (\$)	6,833,218	563,000	6,270,218	>100.0	23,011,367	4,164,000	18,847,367	>100.0
23	ENDING INVENTORY								
24	UNITS (BBL)	712,863	954,088	(241,225)	(25)	712,863	954,088	(241,225)	(25)
25	UNIT COST (\$/BBL)	98.6978	101.3900	(2.6922)	(2.7)	98.6978	101.3900	(2.6922)	(2.7)
26	AMOUNT (\$)	70,358,032	96,735,000	(26,376,968)	(27)	70,358,032	96,735,000	(26,376,968)	(27)
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES								
30	UNITS (TON)	64,116	62,081	2,035	3	185,825	228,326	(42,501)	(19)
31	UNIT COST (\$/TON)	101.3889	79.5735	21.8154	27.4	99.8703	80.0829	19.7874	24.7
32	AMOUNT (\$)	6,500,649	4,940,000	1,560,649	32	18,558,393	18,285,000	273,393	2
33	BURNED								
34	UNITS (TON)	55,839	62,081	(6,242)	(10)	199,253	228,326	(29,073)	(13)
35	UNIT COST (\$/TON)	95.4573	79.5735	15.8838	20.0	86.8573	80.0829	6.7744	8.5
36	AMOUNT (\$)	5,330,243	4,940,000	390,243	8	17,306,580	18,285,000	(978,420)	(5)
37	ENDING INVENTORY								
38	UNITS (TON)	85,609	91,000	(5,391)	(6)	85,609	91,000	(5,391)	(6)
39	UNIT COST (\$/TON)	95.4562	74.4286	21.0276	28.3	95.4562	74.4286	21.0276	28.3
40	AMOUNT (\$)	8,171,908	6,773,000	1,398,908	21	8,171,908	6,773,000	1,398,908	21
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,556,902	4,518,290	38,612	1	17,942,900	18,119,745	(176,845)	(1)
45 U. COST (\$/MMBTU)	2.3188	2.2559	0.0629	2.8	2.3324	2.2541	0.0783	3.5
46 AMOUNT (\$)	10,566,369	10,193,000	373,369	4	41,850,038	40,844,000	1,006,038	3
47 BURNED								
48 UNITS (MMBTU)	4,256,980	4,518,273	(261,293)	(6)	16,588,068	18,119,728	(1,531,660)	(9)
49 U. COST (\$/MMBTU)	2.3250	2.2560	0.0690	3.1	2.3163	2.2541	0.0622	2.8
50 AMOUNT (\$)	9,897,642	10,193,000	(295,358)	(3)	38,422,828	40,844,000	(2,421,172)	(6)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,327,305	5,035,409	1,291,896	26	6,327,305	5,035,409	1,291,896	26
53 U. COST (\$/MMBTU)	2.3261	2.2527	0.0734	3.3	2.3261	2.2527	0.0734	3.3
54 AMOUNT (\$)	14,717,961	11,343,371	3,374,590	30	14,717,961	11,343,371	3,374,590	30
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	51,626,298	-	51,626,298	100	168,650,867	-	168,650,867	100
59 U. COST (\$/MMBTU)	5.8635	-	5.8635	100.0	5.8847	-	5.8847	100.0
60 AMOUNT (\$)	302,708,347	-	302,708,347	100	992,458,680	-	992,458,680	100
61 BURNED								
62 UNITS (MMBTU)	51,541,298	38,915,662	12,625,636	32	168,113,832	148,561,453	19,552,379	13
63 U. COST (\$/MMBTU)	5.8660	6.3867	(0.5207)	(8.2)	5.8897	6.1932	(0.3035)	(4.9)
64 AMOUNT (\$)	302,341,043	248,541,457	53,799,586	22	990,145,592	920,067,737	70,077,855	8
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,685,000	-	1,685,000	100	1,685,000	-	1,685,000	100
67 U. COST (\$/MMBTU)	4.3614	-	4.3614	100.0	4.3614	-	4.3614	100.0
68 AMOUNT (\$)	7,348,953	-	7,348,953	100	7,348,953	-	7,348,953	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	12,582,446	17,490,402	(4,907,956)	(28)	63,933,202	70,469,102	(6,535,900)	(9)
73 U. COST (\$/MMBTU)	0.7201	0.6498	0.0703	10.8	0.6769	0.6352	0.0417	6.6
74 AMOUNT (\$)	9,061,035	11,365,000	(2,303,965)	(20)	43,273,700	44,764,000	(1,490,300)	(3)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,035	-	1,035	100	2,353	-	2,353	100
77 UNIT COST (\$/GAL)	2.6029	-	2.6029	100.0	2.7025	-	2.7025	100.0
78 AMOUNT (\$)	2,694	-	2,694	100	6,359	-	6,359	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	4,000	BARRELS,	\$ 339,256.52	ONTH AND	-	BARRELS,	51324.29	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,079,322	IONTH AND			\$ 5,520,217	PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
Date of Survey	-	-	2/28/2011	-	-	-
Tons per survey	-	-	265,817.80	-	-	-
Tons per books	-	-	245,590.13	-	-	-
Tons Difference	-	-	20,227.67	-	-	-
Adjustment tons exceeding 3% of survey	-	-	4.6096%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 178,491.49	-	-	-

SJRPP - COAL

Adjusted Month	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-11	244,885	\$ 556,047.82
Feb-11	-	-
Mar-11	-	-
Apr-11	(170,002)	(396,257.73)
May-11		
Jun-11		
Jul-11		
Aug-11		
Sep-11		
Oct-11		
Nov-11		
Dec-11		

SCHEDULE A - NOTES

Apr-11

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(39)	(\$1,865.88)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
260	\$20,124.20	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(2,724)	(\$231,270.54)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
796	\$62,074.10	MANATEE - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ
783	\$69,293.40	MARTIN - TEMP/CAL ADJUSTMENT
12,175	\$1,077,454.81	MARTIN - NON-REC INVENTORY ADJ
11,251	995,810.09	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
1,972,543	\$ 11,207,308.80	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
79,475	\$ 9,059,699.69	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2011

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
	OS/FCBBS	39,500	0	39,500	5.081	6.352	2,006,895	2,509,000	377,004	
ST. LUCIE RELIABILITY		43,866	0	43,866	0.647	0.647	283,871	283,871	0	
TOTAL		83,366	0	83,366	2.748	3.350	2,290,766	2,792,871	377,004	
ACTUAL:										
FMPA (SL 1)		27,821	0	27,821	0.816	0.816	226,891	226,891	0	
DUC (SL 1)		19,238	0	19,238	0.882	0.882	169,651	169,651	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		6,721	0	6,721	6.789	6.789	456,262	456,262	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	405	0	405	2.967	4.278	12,017	17,330	3,718	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	140	0	140	2.405	3.543	3,367	4,980	1,223	
EDFT N.A.	OS	268	0	268	2.759	4.254	7,384	11,400	2,987	
ENERGY AUTHORITY, THE	OS	3,951	0	3,951	2.544	3.832	100,501	151,385	38,400	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	1,450	0	1,450	3.634	5.089	52,687	73,500	16,078	
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	5	0	5	3.795	5.000	190	250	47	
JP MORGAN VENTURES ENERGY CORP.	OS	155	0	155	2.797	4.203	4,335	6,515	1,578	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	112	0	112	2.586	3.943	2,886	4,416	1,201	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	400	0	400	2.620	4.275	11,278	17,100	3,934	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	195	0	195	3.491	5.067	6,806	9,920	2,394	
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,437	0	1,437	2.836	4.094	42,188	58,834	16,848	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	835	0	835	3.185	4.491	20,290	28,520	5,593	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)										
ENERGY AUTHORITY, THE	FCBBS	174	0	174	3.226	4.341	5,613	7,554	1,941	
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORP.	FCBBS	1,180	0	1,180	3.418	4.337	40,334	51,175	10,840	
HOMESTEAD, CITY OF	FCBBS	94	0	94	3.451	4.450	3,244	4,183	939	
LAKELAND, CITY OF	FCBBS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	5	0	5	3.274	3.957	164	198	34	
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	220	0	220	2.524	3.585	5,552	7,910	2,358	
TAMPA ELECTRIC COMPANY	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		1,673	0	1,673	3.262	4.245	54,907	71,019	16,112	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,059	0	47,059	0.000	0.000	396,542	396,542	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		15,874	0	15,874	4.537	5.294	720,223	840,392	93,813	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		64,606	0	64,606	1.814	2.025	1,171,671	1,307,953	109,926	
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(8,348)			
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0			
TOTAL		64,606	0	64,606	1.814	2.025	1,163,324	1,307,953	109,926	
2011 3-Yr Average Threshold									10,707,567	
YTD Difference of Threshold vs Actual									(8,303,354)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(18,760)	0	(18,760)	(0.934)	(1.326)	(1,119,095)	(1,484,918)	(287,078)	
DIFFERENCE (%)		(22.5)	0.0	(22.5)	(34.0)	(39.8)	(48.9)	(53.2)	(70.8)	
PERIOD TO DATE:										
ACTUAL		425,884	0	425,884	2.032	2.777	8,652,281	11,825,505	2,404,613	
ESTIMATED		651,659	0	651,659	3.032	4.046	19,755,692	26,366,697	5,272,970	
DIFFERENCE		(225,775)	0	(225,775)	(1.000)	(1.270)	(11,103,411)	(14,543,192)	(2,868,357)	
DIFFERENCE (%)		(34.6)	0.0	(34.6)	(33.0)	(31.4)	(56.2)	(55.2)	(54.4)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2011

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2011

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH	TOTAL FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	
ESTIMATED:							
SOUTHERN COMPANIES (UPS & R)		302,864	0	0	302,864	3.840	11,631,052
ST. LUCIE RELIABILITY		37,333	0	0	37,333	0.737	275,200
SJRPP		234,412	0	0	234,412	3.150	7,385,000
PPAs		1,852	0	0	1,852	7.264	134,521
TOTAL		576,461	0	0	576,461	3.370	19,425,773
ACTUAL:							
JACKSONVILLE ELECTRIC AUTHORITY	UPS	193,832	0	0	193,832	3.491	6,766,432
PRIOR MONTH ADJUSTMENT		0	0	0	0		(797,791)
SOUTHERN COMPANY - FRANKLIN		50,024	0	0	50,024	5.142	2,572,228
SOUTHERN COMPANY - HARRIS		204,157	0	0	204,157	4.726	9,647,784
SOUTHERN COMPANY - OLEANDER		37,742	0	0	37,742	5.310	2,004,012
SOUTHERN COMPANY - SCHERER 3		115,570	0	0	115,570	3.265	3,773,517
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0	0.000	0
TOTAL		601,325	0	0	601,325	3.986	23,966,182
CURRENT MONTH							
DIFFERENCE		24,864	0	0	24,864	0.616	4,540,409
DIFFERENCE%		4.3	0.0	0.0	4.3	18.3	23.4
PERIOD TO DATE:							
ACTUAL		1,731,171	0	0	1,731,171	4.219	73,044,869
ESTIMATED		1,896,518	0	0	1,896,518	3.430	65,049,672
DIFFERENCE		(165,347)	0	0	(165,347)	0.789	7,995,197
DIFFERENCE%		(8.7)	0.0	0.0	(8.7)	23.0	12.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH		KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
			KWH FOR OTHER UTILITIES (000)	FOR INTERRUP- IBLE (000)		(a)	(b)	
			FUEL COST	TOTAL COST				
ESTIMATED:								
QUALIFYING FACILITIES		149,694	0	0	149,694	4.315	4.315	6,459,000
TOTAL		149,694	0	0	149,694	4.315	4.315	6,459,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		20,239	0	0	20,239	4.567	4.567	924,349
BROWARD COUNTY RESOURCE RECOVERY - NORTH		7,909	0	0	7,909	2.632	2.632	208,181
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,254	0	0	2,254	2.650	2.650	59,741
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		21,154	0	0	21,154	4.296	4.296	908,837
CEDAR BAY GENERATING COMPANY		129,614	0	0	129,614	3.856	3.856	4,997,556
GEORGIA PACIFIC CORPORATION		257	0	0	257	4.150	4.150	10,666
INDIANTOWN COGENERATION LP.		134,245	0	0	134,245	5.583	5.583	7,495,388
MMA BEE RIDGE		40	0	0	40	2.990	2.990	1,196
OKEELANTA POWER LIMITED PARTNERSHIP		8,397	0	0	8,397	4.992	4.992	419,212
SOLID WASTE AUTHORITY OF PALM BEACH		31,580	0	0	31,580	4.362	4.362	1,377,580
TROPICANA PRODUCTS		3,034	0	0	3,034	5.667	5.667	171,927
WM-RENEWABLE, LLC		5,386	0	0	5,386	4.293	4.293	231,196
TOTAL		364,109	0	0	364,109	4.616	4.616	16,805,829
CURRENT MONTH								
DIFFERENCE		214,415	0	0	214,415	0.301	0.301	10,346,831
DIFFERENCE%		143.2	0.0	0.0	143.2	7.0	7.0	160.2
PERIOD TO DATE:								
ACTUAL		1,123,476	0	0	1,123,476	4.275	4.275	48,022,467
ESTIMATED		1,026,806	0	0	1,026,806	4.068	4.068	41,772,000
DIFFERENCE		96,670	0	0	96,670	0.206	0.206	6,250,467
DIFFERENCE%		9.4	0.0	0.0	9.4	5.1	5.1	15.0

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2011

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS/FCBBS	30,500	5.446	1,661,000	6.885	2,100,025	439,025
NON-FLORIDA	OS	34,500	5.107	1,762,000	6.836	2,358,565	596,565
TOTAL		65,000	5.266	3,423,000	6.859	4,458,590	1,035,590
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	28,958	5.004	1,449,176	8.089	2,342,518	893,342
FLORIDA MUNICIPAL POWER AGENCY	OS	1	8.200	82	12.254	123	41
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	(0)
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	4,600	7.706	354,475	19.378	891,390	536,915
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	20,516	6.732	1,381,225	12.573	2,579,518	1,198,293
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	20,313	7.012	1,424,424	17.270	3,508,025	2,083,601
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	(14,580)	4.254	(620,288)	4.254	(620,288)	0
<u>NON-FLORIDA:</u>							
CALPINE ENERGY SERVICES, L.P.	OS	37,320	5.879	2,194,028	8.709	3,250,371	1,056,343
CARGILL POWER MARKETS, LLC	OS	30,354	5.712	1,733,806	12.665	3,844,240	2,110,434
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	6,568	5.627	369,608	12.457	818,152	448,544
EDFT NA	OS	1,372	4.997	68,552	12.017	164,868	96,316
JP MORGAN VENTURES ENERGY CORP.	OS	2,900	4.580	132,817	9.850	285,664	152,847
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	1,032	4.372	45,122	9.754	100,656	55,534
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	40,261	6.417	2,583,465	14.070	5,664,889	3,081,424
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	42,523	5.531	2,351,935	14.999	6,377,840	4,025,905
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
<u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</u>							
ENERGY AUTHORITY, THE	FCBBS	87	7.251	6,308	9.009	7,838	1,530
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	89	7.322	6,516	9.491	8,447	1,931
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	783	8.100	63,425	11.330	88,713	25,288
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	80	7.473	5,978	9.313	7,450	1,472
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	24	4.825	1,158	6.016	1,444	286
TAMPA ELECTRIC COMPANY	FCBBS	70	7.540	5,278	10.732	7,513	2,235
FLORIDA PURCHASES SUB-TOTAL		59,808	6.870	3,989,094	14.549	8,701,286	4,712,192
NON-FLORIDA PURCHASES SUB-TOTAL		162,330	5.840	9,479,333	12.633	20,506,680	11,027,347
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		1,133	42.509	88,663	10.715	121,405	32,742
TOTAL		223,271	6.072	13,557,090	13.136	29,329,371	15,772,281
<u>CURRENT MONTH:</u>							
DIFFERENCE		158,271	0.806	10,134,090	6.277	24,870,781	14,736,891
DIFFERENCE (%)		243.5	15.3	296.1	91.5	557.8	1,423.0
<u>PERIOD TO DATE:</u>							
ACTUAL		437,232	5.241	22,913,978	9.325	40,770,317	17,856,339
ESTIMATED		130,825	4.178	5,465,910	6.675	7,423,829	1,957,919
DIFFERENCE		306,407	1.063	17,448,068	3.650	33,346,488	15,898,420
DIFFERENCE (%)		234.2	25.4	319.2	64.3	449.2	812.0

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Apr-11

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2011 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	-	-	-	-	-	-	-	-
2	163	163	163	163	-	-	-	-	-	-	-	-
3	600	600	600	600	-	-	-	-	-	-	-	-
4	190	190	190	190	-	-	-	-	-	-	-	-
5	375	375	375	375	-	-	-	-	-	-	-	-
Total	1,483	1,483	1,483	1,483	-	-	-	-	-	-	-	-

2011 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	16,326,623	17,022,712	20,063,884	17,867,009	-	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	71,280,228
---	------------