



RECEIVED-FPSC

11 MAY 20 AM 10:12

COMMISSION CLERK

May 20, 2011

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

11 MAY 20 11 09:56
COMMUNICATION CENTER

Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2011 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

- COM
- APA
- ECR
- GCL
- RAD
- SSC
- ADM
- OPC
- CLK

cc. Ms. Paula Brown

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
03534 MAY 20 =
www.PEOPLES GAS.COM
FPSC-COMMISSION CLERK

	CURRENT MONTH: APRIL 11				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$98,854	\$65,816	(\$32,838)	(49.89)	\$669,543	\$352,429	(\$317,114)	(89.98)	
2 NO NOTICE SERVICE	\$25,091	\$25,091	\$1	0.00	\$143,029	\$143,030	\$2	0.00	
3 SWING SERVICE	\$56,500	\$0	(\$56,500)	#DIV/0!	\$226,500	\$0	(\$226,500)	#DIV/0!	
4 COMMODITY (Other)	\$13,805,850	\$8,851,717	(\$4,954,133)	(55.97)	\$67,089,295	\$39,958,505	(\$27,130,790)	(67.90)	
5 DEMAND	\$4,433,712	\$3,950,910	(\$482,802)	(12.22)	\$19,571,872	\$17,155,582	(\$2,416,290)	(14.08)	
6 OTHER	\$174,915	\$217,852	\$42,937	19.71	\$802,513	\$725,340	(\$77,173)	(10.64)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
8 DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
9 OTHER	\$300,865	\$351,269	\$50,404	14.35	\$1,323,400	\$1,273,301	(\$50,099)	(3.93)	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$18,293,857	\$12,760,117	(\$5,533,740)	(43.37)	\$87,179,351	\$57,061,585	(\$30,117,766)	(52.78)	
12 NET UNBILLED	(\$1,046,446)	\$0	\$1,046,446	0.00	(\$468,199)	\$0	\$468,199	0.00	
13 COMPANY USE	\$11,067	\$0	(\$11,067)	0.00	\$46,222	\$0	(\$46,222)	0.00	
14 TOTAL THERM SALES (11)	\$18,764,267	\$12,760,117	(\$6,004,150)	(47.05)	\$100,108,777	\$57,061,585	(\$43,047,192)	(75.44)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	23,556,070	21,925,261	(1,630,809)	(7.44)	105,626,680	86,624,982	(19,001,698)	(21.94)	
16 NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,500,000	33,500,000	0	0.00	
17 SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
18 COMMODITY (Other)	30,958,107	14,438,111	(16,519,996)	(114.42)	148,663,907	63,187,023	(85,476,884)	(135.28)	
19 DEMAND	87,944,600	79,141,629	(8,802,971)	(11.12)	344,560,210	306,724,520	(37,835,690)	(12.34)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
22 DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	30,958,107	14,438,111	(16,519,996)	(114.42)	148,663,907	63,187,023	(85,476,884)	(135.28)	
25 NET UNBILLED	(1,406,172)	0	1,406,172	0.00	(1,502,878)	-	1,502,878	0.00	
26 COMPANY USE	12,563	0	(12,563)	0.00	38,641	-	(38,641)	0.00	
27 TOTAL THERM SALES (24)	33,800,866	14,438,111	(19,362,755)	(134.11)	158,539,690	63,187,023	(95,352,667)	(150.91)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00419	0.00300	(0.00119)	(39.52)	0.00634	0.00407	(0.00227)	(55.80)
29 NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00427	0.00427	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.44595	0.61308	0.16713	27.26	0.45128	0.63238	0.18110	28.64
32 DEMAND	(5/19)	0.05041	0.04992	(0.00049)	(0.99)	0.05680	0.05593	(0.00087)	(1.56)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.59092	0.88378	0.29286	33.14	0.58642	0.90306	0.31664	35.06
38 NET UNBILLED	(12/25)	0.74418	0.00000	(0.74418)	0.00	0.31153	0.00000	(0.31153)	0.00
39 COMPANY USE	(13/26)	0.88092	0.00000	(0.88092)	0.00	1.19620	0.00000	(1.19620)	0.00
40 TOTAL THERM SALES	(11/27)	0.54122	0.88378	0.34256	38.76	0.54989	0.90306	0.35317	39.11
41 TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.54893	0.89149	0.34256	38.43	0.55760	0.91077	0.35317	38.78
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.55170	0.89597	0.34428	38.43	0.56040	0.91535	0.35495	38.78
45 PGA FACTOR ROUNDED TO NEAREST .001		55.170	89.597	34.42700	38.42	56.040	91.535	35.49500	38.78

I

DOCUMENT NUMBER-DATE

03534 MAY 20 =

FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

For Residential Customers

	CURRENT MONTH: APRIL 11				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$50,383	\$35,304	(\$15,079)	(42.71)	\$408,236	\$204,015	(\$204,221)	(100.10)	
2	NO NOTICE SERVICE	\$13,464	\$13,464	\$0	0.00	\$87,765	\$87,766	\$1	0.00	
3	SWING SERVICE	\$28,855	\$0	(\$28,855)	#DIV/0!	\$129,898	\$0	(\$129,898)	#DIV/0!	
4	COMMODITY (Other)	\$7,050,648	\$4,748,061	(\$2,302,587)	(48.50)	\$39,108,413	\$23,145,553	(\$15,962,860)	(68.97)	
5	DEMAND	\$2,379,130	\$2,120,058	(\$259,072)	(12.22)	\$11,916,171	\$10,439,001	(\$1,477,170)	(14.15)	
6	OTHER	\$89,329	\$116,856	\$27,527	23.56	\$462,355	\$414,900	(\$47,455)	(11.44)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
9	OTHER	\$161,444	\$188,491	\$27,047	0.00	\$805,641	\$789,372	(\$36,269)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,450,365	\$6,845,252	(\$2,605,113)	(38.06)	\$51,307,197	\$33,521,863	(\$17,785,334)	(53.06)	
12	NET UNBILLED	(\$761,134)	\$0	\$761,134	0.00	(\$774,855)	\$0	\$774,855	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$3,914,714	\$6,845,252	\$2,930,538	42.81	\$33,316,426	\$33,521,863	\$205,437	0.61	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	12,030,085	11,760,710	(269,375)	(2.29)	61,446,556	49,819,604	(11,626,952)	(23.34)	
16	NO NOTICE SERVICE	3,461,070	3,461,070	0	0.00	20,502,570	20,502,570	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
18	COMMODITY (Other)	15,810,305	7,744,603	(8,065,702)	(104.15)	86,353,139	36,508,738	(49,844,401)	(136.53)	
19	DEMAND	47,191,072	42,467,398	(4,723,674)	(11.12)	208,858,907	185,844,620	(23,014,287)	(12.38)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	15,810,305	7,744,603	(8,065,702)	(104.15)	86,353,139	36,508,738	(49,844,401)	(136.53)	
25	NET UNBILLED	(853,701)	0	853,701	0.00	(1,204,948)	-	1,204,948	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	5,244,511	7,744,603	2,500,092	32.28	36,737,334	36,508,738	(228,596)	(0.63)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00419	0.00300	(0.00119)	(39.52)	0.00664	0.00410	(0.00255)	(62.24)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00428	0.00428	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.44595	0.61308	0.16713	27.26	0.45289	0.63397	0.18108	28.56
32	DEMAND	(5/19)	0.05041	0.04992	(0.00049)	(0.99)	0.05705	0.05617	(0.00088)	(1.57)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.59773	0.88386	0.28613	32.37	0.59416	0.91818	0.32402	35.29
38	NET UNBILLED	(12/25)	0.89157	0.00000	(0.89157)	0.00	0.64306	0.00000	(0.64306)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.80195	0.88386	0.28613	32.37	1.39660	0.91818	(0.47842)	(52.11)
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.80966	0.89157	(0.91809)	(102.97)	1.40431	0.92589	(0.47842)	(51.67)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.81877	0.89606	(0.92271)	(102.97)	1.41137	0.93054	(0.48082)	(51.67)
45	PGA FACTOR ROUNDED TO NEAREST .001		181.877	89.606	(92.27078)	(102.97)	141.137	93.054	(48.08248)	(51.67)

2

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11								
		CURRENT MONTH: APRIL 11				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$48,272	\$30,512	(\$17,760)	(58.21)	\$261,307	\$148,414	(\$112,893)	(76.07)	
2	NO NOTICE SERVICE	\$11,627	\$11,627	\$0	0.00	\$55,264	\$55,264	\$0	0.00	
3	SWING SERVICE	\$27,645	\$0	(\$27,645)	#DIV/0!	\$96,602	\$0	(\$96,602)	#DIV/0!	
4	COMMODITY (Other)	\$6,755,202	\$4,103,656	(\$2,651,546)	(64.61)	\$27,980,882	\$16,812,952	(\$11,167,930)	(66.42)	
5	DEMAND	\$2,054,582	\$1,830,852	(\$223,730)	(12.22)	\$7,655,701	\$6,716,581	(\$939,120)	(13.98)	
6	OTHER	\$85,586	\$100,996	\$15,410	15.26	\$340,158	\$310,440	(\$29,718)	(9.57)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!	
9	OTHER	\$139,421	\$162,778	\$23,357	0.00	\$517,759	\$503,929	(\$13,830)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,843,493	\$5,914,865	(\$2,928,628)	(49.51)	\$35,872,155	\$23,539,722	(\$12,332,433)	(52.39)	
12	NET UNBILLED	(\$285,312)	\$0	\$285,312	0.00	\$306,656	\$0	(\$306,656)	0.00	
13	COMPANY USE	\$11,067	\$0	(\$11,067)	0.00	\$46,222	\$0	(\$46,222)	0.00	
14	TOTAL THERM SALES (11)	\$14,849,553	\$5,914,865	(\$8,934,688)	(151.05)	\$66,792,350	\$23,539,722	(\$43,252,628)	(183.74)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	11,525,985	10,164,551	(1,361,434)	(13.39)	44,180,124	36,805,378	(7,374,746)	(20.04)	
16	NO NOTICE SERVICE	2,988,930	2,988,930	0	0.00	12,997,430	12,997,430	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
18	COMMODITY (Other)	15,147,802	6,693,508	(8,454,294)	(126.31)	62,310,768	26,678,285	(35,632,483)	(133.56)	
19	DEMAND	40,753,528	36,674,231	(4,079,297)	(11.12)	135,701,303	120,879,900	(14,821,403)	(12.26)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	15,147,802	6,693,508	(8,454,294)	(126.31)	62,310,768	26,678,285	(35,632,483)	(133.56)	
25	NET UNBILLED	(552,471)	0	552,471	0.00	(297,930)	-	297,930	0.00	
26	COMPANY USE	12,563	0	(12,563)	0.00	38,641	-	(38,641)	0.00	
27	TOTAL THERM SALES (24)	28,556,356	6,693,508	(21,862,848)	(326.63)	121,802,356	26,678,285	(95,124,071)	(356.56)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00419	0.00300	(0.00119)	(39.52)	0.00591	0.00403	(0.00188)	(46.68)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00425	0.00425	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.44595	0.61309	0.16713	27.26	0.44905	0.63021	0.18116	28.75
32	DEMAND	(5/19)	0.05041	0.04992	(0.00049)	(0.99)	0.05642	0.05556	(0.00085)	(1.53)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.58381	0.88368	0.29987	33.93	0.57570	0.88237	0.30667	34.76
38	NET UNBILLED	(12/25)	0.51643	0.00000	(0.51643)	0.00	(1.02929)	0.00000	1.02929	0.00
39	COMPANY USE	(13/26)	0.88092	0.00000	(0.88092)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.30969	0.88368	0.29987	33.93	0.29451	0.88237	0.58785	66.62
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.31740	0.89139	0.57400	64.39	0.30222	0.89008	0.58785	66.05
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.31899	0.89587	0.57687	64.39	0.30374	0.89454	0.59080	66.05
45	PGA FACTOR ROUNDED TO NEAREST .001		31.899	89.587	57.68735	64.39	30.374	89.454	59.08009	66.05

3

FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

CURRENT MONTH: April 2011

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,948,720	\$41,057	\$0.00217
2 Commodity Pipeline (SNG)	1,845,880	\$12,503	\$0.00677
3 Commodity Pipeline (Gulfstream)	2,740,210	\$6,001	\$0.00219
4 Commodity Pipeline-(FGT)-Mar'11 Accrual Adj.	21,260	\$94	\$0.00443
5 Commodity Pipeline (SNG)-Mar'11 Accrual Adj.	0	(\$1.13)	\$0.00000
6 Central Florida Gas	0	\$39,000	\$0.00000
7 TOTAL COMMODITY (Pipeline)	23,556,070	\$98,654	\$0.00419
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$56,500	\$0.00000
9 TOTAL SWING SERVICE	0	\$56,500	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	32,470,990	\$14,574,800	\$0.44886
11 City of Sunrise	19,060	\$13,118	\$0.68825
12 Okaloosa	225,000	\$31,500	\$0.14000
13 Okaloosa - Mar'11 Accrual Adj.	6,380	\$3,700	\$0.58000
14 Purchases-3rd Party Suppliers-Mar'11 Accrual Adj.	(22,710)	(\$6,632)	\$0.29205
15 Commodity Other-(Gulfstream)-Mar'11 Accrual Adj.	0	\$0	\$0.00000
16 Cashouts-Peoples' Transportation Customers	182,988	\$65,893	\$0.36009
17 NCTS Program Cashouts	1,213,610	\$475,423	\$0.39174
18 Commodity Other (SNG)	20,520	\$8,742	\$0.42600
19 Commodity Other (Gulfstream)	(57,280)	(\$26,901)	\$0.46963
20 Bookouts-Mar.'11	(537,420)	(\$226,791)	\$0.42200
21 Imbalance Cashout (FGT)	(2,486,160)	(\$1,077,109)	\$0.43324
22 Imbalance Cashout (FGT)-Mar'11 Accrual Adj.	(83,390)	(\$33,865)	\$0.40610
23 Central Florida Gas	5,739	\$3,162	\$0.55092
24 Shell Energy -Prior Month Adj.	0	\$500	\$0.00000
25 Commodity Other-(SNG)-Mar'11 Accrual Adj.	780	\$311	\$0.39900
26 TOTAL COMMODITY (Other)	30,958,107	\$13,805,850	\$0.44595
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	100,858,500	\$5,129,620	\$0.05086
28 Demand (SNG)	10,797,690	\$459,618	\$0.04257
29 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
30 Temporary Relinquishment Credit-(FGT)	(59,549,990)	(\$2,929,970)	\$0.04920
31 Temporary Acquisition	25,088,400	\$1,177,649.67	\$0.04694
32 Capacity Release Recall-Prior Month Adj.	250,000	\$11,735	\$0.04694
33 TOTAL DEMAND	87,944,600	\$4,433,712	\$0.05041
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
34 Administrative Costs	0	\$87,483	\$0.00000
35 Odorant Charges	0	\$14,308	\$0.00000
36 Legal Fees	0	\$9,876	\$0.00000
37 Transportation Trailer Charges	0	\$63,248	\$0.00000
38 TOTAL OTHER	0	\$174,915	\$0.00000

4

	CURRENT MONTH: APRIL 11		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$13,851,283	\$8,851,717	(\$4,999,566)	(\$0.56481)	\$67,269,572	\$39,958,505	(\$27,311,067)	(\$0.68349)		
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,431,507	3,908,400	(523,107)	(0.13384)	\$19,863,557	\$17,103,080	(2,760,477)	(0.16140)		
3 TOTAL	18,282,790	12,760,117	(5,522,673)	(0.43281)	\$87,133,129	\$57,061,585	(30,071,544)	(0.52700)		
4 FUEL REVENUES (NET OF REVENUE TAX)	18,764,267	12,760,117	(6,004,150)	(0.47054)	\$100,108,777	\$57,061,585	(43,047,192)	(0.75440)		
5 TRUE-UP REFUND/(COLLECTION)	(83,689)	(83,689)	0	0.00000	(\$334,756)	(\$334,756)	0	0.00000		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	18,680,578	12,676,428	(6,004,150)	(0.47365)	\$99,774,021	\$56,726,829	(43,047,192)	(0.75885)		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	397,788	(83,689)	(481,477)	5.75317	\$12,640,892	(\$334,756)	(12,975,648)	38.76151		
8 INTEREST PROVISION-THIS PERIOD (21)	346	441	94	0.21380	\$147	\$2,078	1,931	0.92920		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,890,700	2,711,067	820,368	0.30260	(10,603,272)	2,709,430	13,312,702	4.91347		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	83,689	83,689	0	0.00000	\$334,756	\$334,756	0	0.00000		
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,372,523	2,711,508	338,985	0.12502	2,372,523	2,711,508	338,985	0.12502		
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000		
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,372,523	2,711,508	338,985	0.12502	\$2,372,523	\$2,711,508	\$338,985	\$0.12502		
INTEREST PROVISION										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,890,700	2,711,067	820,368	0.30260						
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,372,177	2,711,067	338,891	0.12500						
15 TOTAL (13+14)	4,262,876	5,422,135	1,159,258	0.21380						
16 AVERAGE (50% OF 15)	2,131,438	2,711,067	579,629	0.21380						
17 INTEREST RATE - FIRST DAY OF MONTH	0.20	0.20	0	0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.19	0.19	0	0.00000						
19 TOTAL (17+18)	0.390	0.390	0	0.00000						
20 AVERAGE (50% OF 19)	0.195	0.195	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.01625	0.01625	0	0.00000						
22 INTEREST PROVISION (16x21)	\$346	\$441	\$94	\$0.21380						

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

5

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 11 THROUGH DECEMBER 11

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Apr'11

(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM	
1	Apr'11	FGT	PGS	FTS-1 COMM. PIPELINE	12,876,340	12,876,340		\$35,409.93			\$0.27	
2	Apr'11	FGT	PGS	FTS-2 COMM. PIPELINE	6,072,380	6,072,380		5,647.31			\$0.09	
3	Apr'11	FGT	PGS	FTS-1 DEMAND	55,934,110	55,934,110			2,625,547.30		\$4.69	
4	Apr'11	FGT	PGS	FTS-2 DEMAND	10,462,800	10,462,800			751,752.06		\$7.18	
5	Apr'11	FGT	PGS	NO NOTICE	6,450,000	6,450,000			25,090.50		\$0.39	
6	Apr'11	FGT	PGS	FTS-1 CAPACITY RECALL	250,000	250,000			11,735.00		\$4.69	
7	Apr'11		PGS	COMM. OTHER	5,739	5,739	3,161.71				\$55.09	
8	Apr'11		PGS	COMM. PIPELINE	1,845,880	1,845,880		12,503.10			\$0.68	
9	Apr'11		PGS	DEMAND	10,797,690	10,797,690			459,617.84		\$4.26	
10	Apr'11		PGS	COMM. OTHER	20,520	20,520	8,741.52				\$42.60	
11	Apr'11		PGS	COMM. PIPELINE	2,740,210	2,740,210		6,001.02			\$0.22	
12	Apr'11		PGS	DEMAND	10,500,000	10,500,000			585,060.00		\$5.57	
13	Apr'11		PGS	COMM. OTHER	(57,280)	(57,280)	(26,900.69)				\$46.96	
14	Apr'11		PGS	COMM. OTHER	1,193,340	1,193,340	502,304.82				\$42.09	
15	Apr'11		PGS	COMM. OTHER	1,568,810	1,568,810	667,810.68				\$42.57	
16	Apr'11		PGS	COMM. OTHER	590,970	590,970	260,249.62				\$44.04	
17	Apr'11		PGS	COMM. OTHER	240,000	240,000	102,391.00				\$42.66	
18	Apr'11		PGS	COMM. OTHER	1,608,000	1,608,000	643,200.00				\$40.00	
19	Apr'11		PGS	COMM. OTHER	641,150	641,150	270,565.30				\$42.20	
20	Apr'11		PGS	COMM. OTHER	368,410	368,410	159,289.94				\$43.24	
21	Apr'11		PGS	COMM. OTHER	140,690	140,690	57,823.59				\$41.10	
22	Apr'11		PGS	COMM. OTHER	139,930	139,930	59,051.09				\$42.20	
23	Apr'11		PGS	COMM. OTHER	413,330	413,330	178,282.33				\$43.13	
24	Apr'11		PGS	SWING	31,200	31,200	13,104.00				\$42.00	
25	Apr'11		PGS	COMM. OTHER	1,486,110	1,486,110	625,328.25				\$42.08	
26	Apr'11		PGS	COMM. OTHER	3,945,570	3,945,570	1,720,185.96				\$43.60	
27	Apr'11		PGS	COMM. OTHER	1,424,340	1,424,340	623,860.92				\$43.80	
28	Apr'11		PGS	SWING	0	0	0.00		47,500.00		#DIV/0!	
29	Apr'11		PGS	COMM. OTHER	124,500	124,500	52,165.50				\$41.90	
30	Apr'11		PGS	COMM. OTHER	789,940	789,940	340,409.85				\$43.09	
31	Apr'11		PGS	COMM. OTHER	567,830	567,830	235,862.00				\$41.54	
32	Apr'11		PGS	COMM. OTHER	1,953,630	1,953,630	843,102.79				\$43.16	
33	Apr'11		PGS	COMM. OTHER	1,886,830	1,886,830	823,234.68				\$43.63	
34	Apr'11		PGS	COMM. OTHER	1,257,850	1,257,850	521,412.28				\$41.45	
35	Apr'11		PGS	COMM. OTHER	25,920	25,920	11,092.64				\$42.80	
36	Apr'11		PGS	COMM. OTHER	2,044,160	2,044,160	872,394.38				\$42.68	
37	Apr'11		PGS	COMM. OTHER	1,414,890	1,414,890	614,062.26				\$43.40	
38	Apr'11		PGS	SWING	0	0	0.00		9,000.00		#DIV/0!	
39	Apr'11		PGS	COMM. OTHER	8,613,590	8,613,590	3,683,865.73				\$42.77	
40	Apr'11		PGS	COMM. OTHER	0	0	107,500.00				#DIV/0!	
41	Apr'11		PGS	COMM. OTHER	0	0	124,950.00				#DIV/0!	
42	Apr'11		PGS	COMM. OTHER	0	0	(66,200.00)				#DIV/0!	
43	Apr'11		PGS	COMM. OTHER	0	0	527,500.00				#DIV/0!	
44	#REF!	NCTS PROGRAM C/O	PGS	COMM. OTHER	1,213,610	1,213,610	475,423.15				\$39.17	
45	#REF!	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	182,988	182,988	65,892.97				\$36.01	
46	Totals	**This report excludes prior month/period adjustments.			151,765,977	0	151,765,977	\$15,101,118.27	\$59,561.36	\$4,515,302.70	\$0.00	\$12.96

9

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4
Page 1 of 7

FOR THE PERIOD OF:
PRESENT MONTH: January-11 Through December-11
April-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
1	DRN# 23703	512	495	15,354	14,864	4.27000	4.41070
2	DRN# 23703	171	165	5,118	4,955	4.18000	4.31774
3	DRN# 23703	171	165	5,118	4,955	4.17000	4.30741
4	DRN# 23703	171	165	5,118	4,955	4.13000	4.26609
5	DRN# 23703	171	165	5,118	4,955	4.08000	4.21444
6	DRN# 32606	512	495	15,354	14,864	4.05000	4.18345
7	DRN# 32606	171	165	5,118	4,955	4.02000	4.15246
8	DRN# 32606	171	165	5,118	4,955	4.12000	4.25576
9	DRN# 32606	171	165	5,118	4,955	4.11000	4.24543
10	DRN# 32606	171	165	5,118	4,955	4.16000	4.29708
11	DRN# 32606	341	330	10,236	9,909	4.33000	4.47268
12	DRN# 32606	736	713	22,092	21,387	4.28000	4.42103
13	DRN# 32606	171	165	5,118	4,955	4.34000	4.48301
14	DRN# 25809	341	330	10,236	9,909	4.37000	4.51400
15	DRN# 25809	2,843	2,752	85,277	82,557	4.22000	4.35905
16	DRN# 25809	17	16	500	484	4.20000	4.33839
17	DRN# 32606	333	323	10,000	9,681	4.21000	4.34872
18	DRN# 32606	118	114	3,544	3,431	4.18000	4.31774
19	DRN# 32606	33	32	1,000	968	4.17000	4.30741
20	DRN# 25809	127	123	3,797	3,676	4.14000	4.27642
21	SUBTOTAL	7,448	7,211	223,452	216,324	4.27491	4.41577

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.
- (3) Included in the monthly gross volumes above are 621,794 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 260,800 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 122 and 275,346 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 110 THRU 118

7

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 7

FOR THE PERIOD OF:
PRESENT MONTH:

January-11
April-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 179851	20	19	600	581	4.15000	4.28675
23	DRN# 314571	100	97	3,000	2,904	4.08500	4.21961
24	DRN# 23422	67	65	2,000	1,936	4.08000	4.21444
25	DRN# 32606	183	177	5,500	5,325	4.29000	4.43136
26	DRN# 32606	172	167	5,163	4,998	4.34500	4.48817
27	DRN# 32606	400	387	12,000	11,617	4.53000	4.67927
28	DRN# 24662	123	119	3,679	3,562	4.38000	4.52433
29	DRN# 24662	167	161	5,000	4,841	4.21500	4.35389
30	DRN# 24662	323	313	9,700	9,391	4.27000	4.41070
31	DRN# 3018	2,137	2,069	64,115	62,070	4.22000	4.35905
32	DRN# 32606	228	221	6,841	6,623	4.34000	4.48301
33	DRN# 32606	667	645	20,000	19,362	4.30000	4.44169
34	DRN# 32606	167	161	5,000	4,841	4.35000	4.49334
35	DRN# 32606	167	161	5,000	4,841	4.37000	4.51400
36	DRN# 32606	469	454	14,069	13,620	4.11000	4.24543
37	DRN# 32606	300	290	9,000	8,713	4.27000	4.41070
38	DRN# 32606	166	161	4,993	4,834	4.13000	4.26609
39	DRN# 32606	333	323	10,000	9,681	4.24500	4.38488
40	SUBTOTAL	6,189	5,991	185,660	179,737	4.27491	4.41577

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.
- (3) Included in the monthly gross volumes above are 621,794 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 260,800 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 122 and 275,346 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 110 THRU 118

8

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 7

FOR THE PERIOD OF:
PRESENT MONTH:

January-11
April-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
41	DRN# 32606	167	161	5,000	4,841	4.29000	4.43136
42	DRN# 32606	333	323	10,000	9,681	4.37000	4.51400
43	DRN# 8205164	281	272	8,421	8,152	4.33000	4.47268
44	DRN# 8205178	264	255	7,912	7,660	4.32500	4.46751
45	DRN# 8205175	104	101	3,120	3,020	4.20000	4.33839
46	DRN# 179851	3,963	3,836	118,881	115,089	4.19000	4.32807
47	DRN# 179851	376	364	11,278	10,918	4.11000	4.24543
48	DRN# 32606	467	452	14,000	13,553	4.38000	4.52433
49	DRN# 32606	148	144	4,452	4,310	4.39000	4.53466
50	DRN# 32606	10,500	10,165	315,000	304,952	4.35000	4.49334
51	DRN# 32606	516	500	15,494	15,000	4.31000	4.45202
52	DRN# 12740	667	645	20,000	19,362	4.22000	4.35905
53	DRN# 12740	122	118	3,645	3,529	4.20000	4.33839
54	DRN# 23422	355	344	10,659	10,319	4.23000	4.36938
55	DRN# 23422	137	132	4,100	3,969	4.55000	4.69993
56	DRN# 23422	355	344	10,659	10,319	4.75000	4.90652
57	DRN# 23422	333	323	10,000	9,681	4.80000	4.95817
58	DRN# 23422	4,748	4,596	142,434	137,890	4.38000	4.52433
59	TOTAL	23,835	23,075	715,055	692,245	4.27491	4.41577

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) included in the monthly gross volumes above are 621,794 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 260,800 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 122 and 275,346 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 110 THRU 118

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 4 of 7		
FOR THE PERIOD OF: PRESENT MONTH:		January-11 April-11		Through		December-11		
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)EYF	
60	DRN# 23422	2,129	2,061	63,860	61,823	4.28500	4.42620	
61	DRN# 23422	158	153	4,734	4,583	4.46000	4.60696	
62	DRN# 23422	347	336	10,400	10,068	4.39000	4.53466	
63	DRN# 314571	700	678	21,000	20,330	4.28000	4.42103	
64	DRN# 3018	174	169	5,234	5,067	4.19500	4.33323	
65	DRN# 3018	566	548	16,972	16,431	4.05000	4.18345	
66	DRN# 3018	201	194	6,025	5,833	4.03000	4.16279	
67	DRN# 696661	149	145	4,482	4,339	4.11000	4.24543	
68	DRN# 696661	102	99	3,070	2,972	4.10000	4.23510	
69	DRN# 12740	247	240	7,424	7,187	4.20000	4.33839	
70	DRN# 12740	885	857	26,546	25,699	4.09000	4.22477	
71	DRN# 12740	2,000	1,936	60,000	58,086	4.30000	4.44169	
72	DRN# 12740	400	387	12,000	11,617	4.34000	4.48301	
73	DRN# 12740	587	568	17,597	17,036	4.41884	4.56445	
74	DRN# 179851	660	639	19,796	19,165	4.36000	4.50367	
75	DRN# 8205171	533	516	16,000	15,490	4.38000	4.52433	
76	DRN# 716	1,200	1,162	36,000	34,852	4.42000	4.56564	
77	DRN# 25809	200	194	6,000	5,809	4.27000	4.41070	
78	SUBTOTAL	11,238	10,880	337,140	326,385	4.27491	4.41577	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.
- (3) Included in the monthly gross volumes above are 621,794 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 260,800 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 122 and 275,346 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 110 THRU 118

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 7

FOR THE PERIOD OF:
PRESENT MONTH:January-11
April-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	DRN# 25809	89	87	2,683	2,597	4.10536	4.24064
80	DRN# 241390	667	645	20,000	19,362	4.24000	4.37971
81	DRN# 241390	333	323	10,000	9,681	4.26000	4.40037
82	DRN# 241390	237	229	7,107	6,880	4.30000	4.44169
83	DRN# 25809	33	32	992	960	4.17000	4.30741
84	DRN# 25809	27	26	800	774	4.33500	4.47784
85	DRN# 25809	27	26	800	774	4.36000	4.50367
86	DRN# 314571	3,377	3,269	101,317	98,085	4.24000	4.37971
87	DRN# 314571	3,437	3,327	103,099	99,810	4.29500	4.43653
88	DRN# 23422	4,716	4,566	141,489	136,976	4.34000	4.48301
89	DRN# 32606	9,977	9,659	299,305	289,757	4.24500	4.38488
90	DRN# 32606	8,426	8,157	252,771	244,708	4.22000	4.35905
91	DRN# 32606	1,483	1,436	44,494	43,075	4.27000	4.41070
92	DRN# 32606	265	257	7,964	7,710	4.19000	4.32807
93	DRN# 32606	462	447	13,867	13,425	4.18000	4.31774
94	DRN# 32606	132	128	3,969	3,842	4.14000	4.27642
95	DRN# 32606	1,768	1,711	53,031	51,339	4.10568	4.24097
96	DRN# 32606	23	23	700	678	4.11000	4.24543
97	TOTAL	35,480	34,348	1,064,388	1,030,434	4.27491	4.41577

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.

(3) Included in the monthly gross volumes above are 621,794 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 260,800 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 122 and 275,346 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 110 THRU 118

11

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-11	Through	December-11	Page 6 of 7
		PRESENT MONTH:		April-11			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
98	DRN# 23422	23	23	700	678	4.17000	4.30741
99	DRN# 23422	211	205	6,341	6,139	4.20000	4.33839
100	DRN# 23422	267	258	8,000	7,745	4.35000	4.49334
101	DRN# 23422	47	45	1,400	1,355	4.33000	4.47268
102	DRN# 23422	1,583	1,533	47,500	45,985	4.32000	4.46235
103	DRN# 23422	117	113	3,500	3,388	4.31000	4.45202
104	DRN# 23422	689	667	20,659	20,000	4.45000	4.59663
105	DRN# 23422	570	552	17,100	16,555	4.34000	4.48301
106	DRN# 23423	590	572	17,714	17,149	4.39000	4.53466
107	DRN# 23424	654	633	19,626	19,000	4.65000	4.80322
108	DRN# 23425	47	45	1,400	1,355	4.38000	4.52433
109	DRN# 23426	1,377	1,333	41,318	40,000	4.75000	4.90652
110	DRN# 8205164	550	532	16,500	15,974	4.37000	4.51400
111	DRN# 8205171	667	645	20,000	19,362	4.40000	4.54499
112	DRN# 8205175	430	416	12,900	12,488	4.29000	4.43136
113	DRN# 8205175	351	339	10,518	10,182	4.70000	4.85487
114	DRN# 8205175	310	300	9,300	9,003	4.29000	4.43136
115	DRN# 8205175	415	402	12,450	12,053	4.19000	4.32807
116	SUBTOTAL	8,898	8,614	266,926	258,411	4.27491	4.41577

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.
 (3) Included in the monthly gross volumes above are 621,794 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 260,800 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 122 and 275,346 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 110 THRU 118

FOR THE PERIOD OF:
PRESENT MONTH:

January-11
April-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117	DRN# 8205177	6,000	5,809	180,000	174,258	4.37000	4.51400
118	DRN# 8205175	456	441	13,678	13,242	4.31000	4.45202
	DRN# 8205171	500	484	15,000	14,522	4.26000	4.40037
120	DRN# 8205175	167	161	5,000	4,841	4.22000	4.35905
121	DRN# 050075	5,360	5,189	160,800	155,670	4.00000	4.13180
122	DRN# 050075	167	161	5,000	4,841	4.21500	4.35389
123	DRN# 32606	2,500	2,420	75,000	72,608	4.06000	4.19378
124							
125							
126							
127							
128							
129							
130							
131							
132							
133							
134	SUBTOTAL	15,149	14,666	454,478	439,980	4.27491	4.41577
135	TOTAL	108,237	104,784	3,247,099	3,143,517	4.27491	4.41577

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.19% per dth.
- (3) Included in the monthly gross volumes above are 621,794 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.19% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 260,800 dth's moved on the Southern Natural Gas pipeline shown on line 119 THRU 122 and 275,346 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 110 THRU 118

13

ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

FOR THE MONTH OF:

April-11

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL-1	341,715	310,630	(31,085)	(0.09097)	1,743,771	1,768,600	24,829	0.01424
2 RESIDENTIAL-2	1,752,277	1,599,710	(152,567)	(0.08707)	10,859,034	10,218,439	(640,595)	(0.05899)
3 RESIDENTIAL-3	3,150,519	3,327,331	176,812	0.05612	24,134,529	22,015,550	(2,118,979)	(0.08780)
4 SMALL COMM. SERVICE	487,594	444,313	(43,281)	(0.08876)	2,458,025	2,333,309	(124,716)	(0.05074)
5 GENERAL SERVICE-1	2,285,168	2,519,048	253,880	0.11208	10,907,297	11,276,643	369,346	0.03386
6 GENERAL SERVICE-2	1,481,183	1,745,009	263,827	0.17812	7,321,077	7,788,150	467,073	0.06380
7 GENERAL SERVICE-3	376,723	424,677	47,954	0.12729	2,369,958	1,886,736	(483,222)	(0.20389)
8 GENERAL SERVICE-4	141,486	340,912	199,426	1.40951	(59,414)	1,432,190	1,491,604	(25.10526)
9 GENERAL SERVICE-5	182,586	146,297	(36,289)	(0.19875)	1,635,893	689,207	(946,686)	(0.57870)
10 NATURAL GAS VEH. SALES	233	186	(47)	(0.20034)	857	1,290	433	0.50595
11 COMM. ST. LIGHTING	9,232	9,409	177	0.01914	29,947	34,604	4,657	0.15551
12 WHOLESALE	79,459	49,178	(30,281)	(0.38109)	477,823	220,894	(256,929)	(0.53771)
12A OFF SYSTEM SALES	23,532,590	0	(23,532,590)	(1.00000)	96,232,550	0	(96,232,550)	(1.00000)
13 TOTAL FIRM SALES	33,800,763	10,916,700	(22,884,063)	(0.67703)	158,111,346	59,665,612	(98,445,734)	(0.62264)
THERM SALES (INTERRUPTIBLE)								
14 INTERRUPTIBLE SMALL	103	0	(103)	(1.00000)	1,786	0	(1,786)	(1.00000)
15 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	319,279	0	(319,279)	(1.00000)
16 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	107,279	0	(107,279)	(1.00000)
18 TOTAL INT. SALES	103	0	(103)	(1.00000)	428,344	0	(428,344)	(1.00000)
THERMS SALES (TRANSPORTATION)								
19 WHOLESALE	146,513	32,578	-113,935	(0.77764)	646,891	126,136	(520,755)	(0.80501)
20 COMM. ST. LIGHTING	51,030	49,437	-1,593	(0.03122)	216,030	204,545	(11,485)	(0.05316)
21 NATURAL GAS VEHICLE SALES	12,255	20,637	8,382	0.68392	54,343	83,496	29,153	0.53647
22 SMALL COMM. SERVICE	196,708	128,888	(67,820)	(0.34579)	913,178	814,289	(98,889)	(0.10829)
23 GENERAL SERVICE-1	4,049,674	3,655,593	(394,081)	(0.09731)	17,317,262	16,248,708	(1,068,554)	(0.06170)
24 GENERAL SERVICE-2	9,485,295	8,860,998	(624,297)	(0.06582)	42,373,607	39,331,587	(3,042,020)	(0.07179)
25 GENERAL SERVICE-3	6,618,915	6,248,828	(370,087)	(0.05591)	29,852,976	27,194,751	(2,658,225)	(0.08904)
26 GENERAL SERVICE-4	3,990,107	4,346,076	355,969	0.08921	16,974,211	17,840,282	866,071	0.05102
27 GENERAL SERVICE-5	7,134,945	7,482,699	347,754	0.04874	30,827,338	31,731,006	903,668	0.02931
28 INTERRUPTIBLE SMALL	4,387,684	4,752,899	365,206	0.08819	21,770,940	19,678,547	(2,092,393)	(0.09611)
29 INTERRUPTIBLE LV-1	15,505,128	11,029,985	(4,475,143)	(0.28862)	56,415,859	49,165,273	(7,250,586)	(0.12852)
30 INTERRUPTIBLE LV-2	47,354,264	21,102,101	(26,252,163)	(0.55438)	160,600,955	110,141,365	(50,459,590)	(0.31419)
31 TOTAL TRANSPORTATION	98,912,528	67,710,519	(31,202,009)	(0.31545)	377,963,389	312,559,985	(65,403,404)	(0.17304)
32 TOTAL THROUGHPUT	132,713,394	78,627,219	(54,086,175)	(0.40754)	536,503,079	372,225,597	(164,277,482)	(0.30620)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
33 RESIDENTIAL-1	55,894	57,228	1,334	0.02387	223,749	229,171	5,422	0.02423
34 RESIDENTIAL-2	133,187	127,134	(6,053)	(0.04545)	529,571	510,635	(18,936)	(0.03576)
35 RESIDENTIAL-3	118,292	118,591	299	0.00253	472,035	474,367	2,332	0.00494
36 SMALL COMMERCIAL	8,010	8,089	79	0.00986	32,285	32,361	76	0.00235
37 GENERAL SERVICE-1	7,175	7,480	305	0.04251	28,936	29,491	555	0.01918
38 GENERAL SERVICE-2	1,053	1,150	97	0.09212	4,303	4,522	219	0.05089
39 GENERAL SERVICE-3	74	65	(9)	(0.12162)	286	258	(28)	(0.09790)
40 GENERAL SERVICE-4	10	7	(3)	(0.30000)	36	28	(8)	(0.22222)
41 GENERAL SERVICE-5	2	1	(1)	(0.50000)	12	4	(8)	(0.66667)
42 NATURAL GAS VEH. SALES	3	4	1	0.33333	14	16	2	0.14286
43 COMM. ST. LIGHTING	24	32	8	0.33333	95	130	35	0.36842
44 WHOLESALE	10	9	(1)	(0.10000)	40	36	(4)	(0.10000)
44A OFF SYSTEM SALES	18	0	(18)	(1.00000)	92	0	(92)	(1.00000)
45 TOTAL FIRM	323,752	319,790	(3,962)	(0.01224)	1,291,454	1,281,019	(10,435)	(0.00808)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
46 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
47 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	5	0	(5)	(1.00000)
48 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	3	0	(3)	(1.00000)
49 TOTAL INT.	1	0	(1)	(1.00000)	10	0	(10)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
50 WHOLESALE	4	2	(2)	(0.50000)	17	8	(9)	(0.52941)
51 COMM. ST. LIGHTING	26	28	2	0.07692	104	112	8	0.07692
52 NATURAL GAS VEHICLE SALES	10	10	0	0.00000	40	40	0	0.00000
53 SMALL COMM. SERVICE	1,743	1,756	13	0.00746	6,908	7,024	116	0.01679
54 GENERAL SERVICE-1	8,262	7,784	(478)	(0.05786)	32,413	31,136	(1,277)	(0.03940)
55 GENERAL SERVICE-2	5,519	5,318	(201)	(0.03642)	21,869	21,272	(597)	(0.02730)
56 GENERAL SERVICE-3	748	710	(38)	(0.05080)	3,000	2,827	(173)	(0.05767)
57 GENERAL SERVICE-4	133	130	(3)	(0.02256)	528	517	(11)	(0.02083)
58 GENERAL SERVICE-5	114	113	(1)	(0.00877)	448	452	4	0.00893
59 INTERRUPTIBLE SMALL	28	30	2	0.07143	115	120	5	0.04348
60 INTERRUPTIBLE LV-1	16	16	0	0.00000	59	64	5	0.08475
61 INTERRUPTIBLE LV-2	6	9	3	0.50000	27	36	9	0.33333
62 TOTAL TRANSP. CUSTOMERS	16,609	15,906	(703)	(0.04233)	65,528	63,608	(1,920)	(0.02930)
63 TOTAL CUSTOMERS	340,362	335,696	(4,666)	(0.01371)	1,356,992	1,344,627	(12,365)	(0.00911)

14

ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

FOR THE MONTH OF:

April-11

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
64 RESIDENTIAL-1	6	5	(1)	(0.11216)	8	8	(0)	(0.00976)
65 RESIDENTIAL-2	13	13	(1)	(0.04360)	21	20	(0)	(0.02410)
66 RESIDENTIAL-3	27	28	1	0.05346	51	46	(5)	(0.09228)
67 SMALL COMMERCIAL	61	55	(6)	(0.09766)	76	72	(4)	(0.05297)
68 GENERAL SERVICE-1	316	337	21	0.06673	377	382	5	0.01441
69 GENERAL SERVICE-2	1,407	1,517	111	0.07875	1,701	1,722	21	0.01228
70 GENERAL SERVICE-3	5,091	6,533	1,443	0.28338	8,287	7,313	(974)	(0.11750)
71 GENERAL SERVICE-4	14,149	48,702	34,553	2.44216	(1,650)	51,150	52,800	(31.99248)
72 GENERAL SERVICE-5	91,293	146,297	55,004	0.60250	136,324	172,302	35,977	0.26391
73 NATURAL GAS VEH. SALES	78	47	(31)	(0.40026)	61	81	19	0.31771
74 COMM. ST. LIGHTING	385	294	(91)	(0.23565)	315	266	(49)	(0.15559)
75 WHOLESALE	7,946	5,464	(2,482)	(0.31232)	11,948	6,136	(5,810)	(0.48634)
75A OFF SYSTEM SALES	1,307,366	#DIV/0!	#DIV/0!	#DIV/0!	1,046,006	#DIV/0!	#DIV/0!	#DIV/0!
76 INTERRUPTIBLE SMALL	103	#DIV/0!	#DIV/0!	#DIV/0!	893	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	0	#DIV/0!	#DIV/0!	#DIV/0!	63,856	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	0	#DIV/0!	#DIV/0!	#DIV/0!	35,760	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLESALE(TRANSP.)	36,628	16,289	(20,339)	(0.55529)	38,052	15,767	(22,285)	(0.58565)
80 COMM. ST. LIGHTING(TRANSP.)	1,963	1,766	(197)	(0.10042)	2,077	1,826	(251)	(0.12079)
81 NATURAL GAS VEHICLES(TRANSP.)	1,226	2,064	838	0.68392	1,359	2,087	729	0.53647
82 SMALL COMM. SERVICE(TRANSP.)	113	73	(40)	(0.35063)	132	116	(16)	(0.12302)
83 GENERAL SERVICE-1(TRANSP.)	490	470	(21)	(0.04188)	534	522	(12)	(0.02322)
84 GENERAL SERVICE-2(TRANSP.)	1,719	1,666	(52)	(0.03051)	1,938	1,849	(89)	(0.04574)
85 GENERAL SERVICE-3(TRANSP.)	8,849	8,801	(48)	(0.00538)	9,951	9,620	(331)	(0.03330)
86 GENERAL SERVICE-4(TRANSP.)	30,001	33,431	3,431	0.11435	32,148	34,507	2,359	0.07338
87 GENERAL SERVICE-5(TRANSP.)	62,587	66,219	3,631	0.05802	68,811	70,201	1,390	0.02020
88 INTERRUPTIBLE SMALL (TRANSP.)	155,989	158,430	2,441	0.01565	189,313	163,988	(25,325)	(0.13377)
89 INTERRUPTIBLE LV-1 (TRANSP.)	969,071	689,374	(279,696)	(0.28862)	956,198	768,207	(187,990)	(0.19660)
90 INTERRUPTIBLE LV-2 (TRANSP.)	7,892,377	2,344,678	(5,547,699)	(0.70292)	5,948,184	3,059,482	(2,888,701)	(0.48564)

15

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 1 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0295	1.0197	1.0207								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.047	1.037	1.038								
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177	1.0177	1.0177								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.035	1.035								

16

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 2 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177	1.0167	1.0177								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.034	1.035								
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0158	1.0158	1.0158								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.033	1.033								

17

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0177	1.0187	1.0187								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.036	1.036								
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0173	1.0173	1.0183	1.0183								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035	1.036	1.036								

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0174	1.0174	1.0174	1.0174								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042								
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167	1.0167	1.0167	1.0167								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.034	1.034	1.034								

19

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 5 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167	1.0158	1.0167	1.0167								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.034	1.034								
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0177	1.0187	1.0187								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.035	1.036	1.036								

20

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
 CURRENT MONTH: April 2011

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	59	(Line 6)		\$41,057.24	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	47	(Line2)		\$12,503.10	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	48	(Line6)		\$6,001.02	
4 Commodity Pipeline (FGT)-Mar'11 Accrual Adj:					
Invoice-FGT-----	128-142		\$44,561.66		
Invoice-FGT-----	143-150		\$12,234.68		
Less Prior Month's Accrual of Usage Charges (FGT)-----		93	(\$56,702.13)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	127	(Lines 9, 12)		\$94.21	

21

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
 CURRENT MONTH: April 2011

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)- Mar'11 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	154		\$25,249.73		
Less Prior Month's Accrual of Sonat Pipeline Charges--		82(Line2)	(\$25,250.86)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	151(Line6)			(\$1.13)	
6 Central Florida Gas-----	56			\$39,000.00	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$98,654.44</u>

22

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
 CURRENT MONTH: April 2011

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		60		\$56,500.00	
9 TOTAL SWING SERVICE-----					<u>\$56,500.00</u>

23

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: April 2011

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
10 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	68	Line1)	\$13,881,049.61		
Hedge Settlement-----	58		\$693,750.00	\$14,574,799.61	
11 City of Sunrise-----	49-51			\$13,117.97	
12 Okaloosa-----	52			\$31,500.00	
13 Okaloosa - Mar'11 Accrual Adj.-----	167	(Line 5)		\$3,700.40	
14 Purchases-3rd Party Suppliers-Mar'11 Accrual Adj.:					
Supplier Invoices-----	71-126		\$12,788,452.31		
Supplier Invoices-----		Less : Page 114)(Line 1)	(\$47,500.00)		
Supplier Invoices-----		Less : Page 126)(Line 1)	(\$9,300.00)		
Less Prior Month's Accruals for Gas Purchased-----		102	(\$12,738,284.80)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		Page 69(1-9), Page 70 Lines (1-35)		(\$6,632.49)	
15 Purchases-3rd Party Suppliers (Gulfstream)-Mar'11 Accrual Adj.					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	166		(\$8,214.97)		
Less Prior Month's Accrual of (Imbalance Cashout)		83	\$8,214.98		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	157	(line 3)		\$0.01	
16 Cashouts-Peoples' Transportation Customers-----	180			\$65,892.97	
17 NCTS Program Cashouts-----	179			\$475,423.15	
18 Comm. Other (SNG):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	47	(Line1)		\$8,741.52	
19 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	48	(Line1)		(\$26,900.69)	
20 Bookouts-Mar '11-----	55			(\$226,791.24)	
21 Imbalance Cashout (FGT)-----	46	(Line 3)		(\$1,077,109.40)	
22 Imbalance Cashout (FGT)-Mar'11--Accrual Adj-----	175	(Line 7)		(\$33,864.68)	
23 Central Florida Gas-----	57	(Line1)		\$3,161.71	
24 Shell Energy-Prior Month Adj-----	177			\$499.80	
25 Purchases-3rd Party Suppliers (SNG)-Mar'11 Accrual Adj.:					
Invoice for Imbalance Cashout-----	155	(Line 1), 156)(Line1)	(\$109,662.98)		
Less Prior Month's Accrual for Imbalance Cashout-----		82	\$109,974.20		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	153	(line 3)		\$311.22	
26 TOTAL COMMODITY (Other)-----					\$13,805,849.86

24

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
 CURRENT MONTH: April 2011

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
27 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,933,032.19		
Invoice-FGT					
Line 1-----		21	\$56,328.00		
Invoice-FGT					
Line 1-----		15	\$1,118,704.50		
Invoice-FGT					
Line 1-----		22	\$21,555.00		
Total Demand (FGT)-----				\$5,129,619.69	
28 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		47(Line3)		\$459,617.84	
29 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		48(Line7)		\$585,060.00	

25

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
 CURRENT MONTH: April 2011

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
30 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-14	(\$2,541,462.56)		
Invoice-FGT (Relinq. Credits)-----		21	\$0.00		
Invoice-FGT (Relinq. Credits)-----		15-20	(\$366,952.44)		
Invoice-FGT (Relinq. Credits)-----		22	(\$21,555.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,929,970.00)	
31 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		23-46		\$1,177,649.67	
32 FGT PIPELINE (Capacity Release Recall)-----		178		\$11,735.00	
33 TOTAL DEMAND-----					<u>\$4,433,712.20</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
 CURRENT MONTH: April 2011

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
34 Administrative Costs-----	N/A			\$87,483.08	
35 Odorant Charges-----	170			\$14,308.00	
36 Legal Fees-----	N/A			\$9,876.25	
37 Transportation Trailer Charges-----	53-54			\$63,247.50	
38 TOTAL OTHER-----					<u>\$174,914.83</u>

h:\gas_acc\pga\Supplemental Report,PGA Actual Filings,2011.xls

27

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
April-11

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	25,090.50	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	55,934,110	19	2,625,547.30	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	10,462,800	19	751,752.06	5 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	12,876,340	15	35,409.93	1 804-05
4a FTS-1 USAGE CHARGE-Mar'11 Accrual Adj.	COMM. PIPELINE	21,260	15	94.21	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,072,380	15	5,647.31	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,486,160)	18	(\$1,077,109.40)	4 801-01
7 IMBALANCE CASHOUT-Mar'11 Accrual Adj.	COMM. OTHER	(83,390)	18	(\$33,864.68)	4 801-01
8 TOTAL FGT		<u>89,247,340</u>		<u>\$2,332,567.23</u>	
9 SONAT PIPELINE	COMM. PIPELINE	1,845,880	15	12,503.10	1 804-05
10 SONAT PIPELINE	DEMAND	10,797,690	19	459,617.84	5 804-05
11 SONAT PIPELINE	COMM. OTHER	20,520	18	8,741.52	4 801-01
12 GULFSTREAM PIPELINE	COMM. PIPELINE	2,740,210	15	6,001.02	1 804-05
13 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5 804-05
14 GULFSTREAM PIPELINE	COMM. OTHER	(57,280)	18	(26,900.69)	4 801-01
15	COMM. OTHER	19,060	18	13,117.97	4 804-02
16	COMM. OTHER	225,000	18	31,500.00	4 804-02
17	COMM. OTHER	6,380	18	3,700.40	4 804-02
18	OTHER			63,247.50	6 804-03
19	OTHER			87,483.08	6 804-01
20	OTHER			9,876.25	6 804-04
21	COMM. OTHER	5,739	18	3,161.71	4 801-01
22	COMM. PIPELINE	0	15	39,000.00	1 804-05
23	COMM. OTHER	(537,420)	18	(226,791.24)	4 804-05
24	OTHER			14,308.00	6 804-03
25	COMM. OTHER	182,988	18	65,892.97	4 801-01
26	COMM. OTHER	1,213,610	18	475,423.15	4 801-01
27	COMM. OTHER	1,193,340	18	502,304.82	4 801-01
28	COMM. OTHER	1,568,810	18	667,810.68	4 801-01
29	COMM. OTHER	590,970	18	260,249.62	4 801-01
30	COMM. OTHER	240,000	18	102,391.00	4 801-01
31	COMM. OTHER	1,608,000	18	643,200.00	4 801-01
32	COMM. OTHER	641,150	18	270,565.30	4 801-01
33	COMM. OTHER	368,410	18	159,289.94	4 801-01
34	COMM. OTHER	140,690	18	57,823.59	4 801-01
35	COMM. OTHER	139,930	18	59,051.09	4 801-01
36	COMM. OTHER	413,330	18	178,282.33	4 801-01
37	COMM. OTHER	31,200	18	13,104.00	4 801-01
38	COMM. OTHER	1,486,110	18	625,328.25	4 801-01
39	COMM. OTHER	3,945,570	18	1,720,185.96	4 801-01
40	COMM. OTHER	1,424,340	18	623,860.92	4 801-01
41	SWING-DEMAND	0		47,500.00	3 801-01
42	COMM. OTHER	124,500	18	52,165.50	4 801-01
43	COMM. OTHER	789,940	18	340,409.85	4 801-01
44	COMM. OTHER	567,830	18	235,862.00	4 801-01
45	COMM. OTHER	1,953,630	18	843,102.79	4 801-01
46	COMM. OTHER	1,886,830	18	823,234.68	4 801-01
47	COMM. OTHER	1,257,850	18	521,412.28	4 801-01
48	COMM. OTHER	25,920	18	11,092.64	4 801-01
49	COMM. OTHER	2,044,160	18	872,394.38	4 801-01
50	COMM. OTHER	1,414,890	18	614,062.26	4 801-01
51	SWING-DEMAND	0		9,000.00	3 801-01
52	COMM. OTHER	8,613,590	18	3,683,865.73	4 801-01
53	COMM. OTHER	0	18	107,500.00	4 801-02
54	COMM. OTHER	0	18	124,950.00	4 801-02
55	COMM. OTHER	0	18	(65,200.00)	4 801-03
56	COMM. OTHER	0	18	527,500.00	4 801-02
57	COMM. OTHER*	0	18	499.80	4 801-01
58	DEMAND	250,000	19	11,735.00	5 804-05
59	COMM. OTHER	780	18	311.22	4 801-01
60	COMM. PIPELINE	0	15	(1.13)	1 804-05
61	COMM. OTHER	(22,710)	18	(6,632.49)	4 801-01
62	COMM. OTHER	0	18	0.01	4 801-01
83 TOTAL		<u>148,908,777</u>		<u>18,594,721.83</u>	



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327874
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Blvd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Seq Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0389	0.0000	0.0000	0.0389	645,000	25,060.50	01 - 30	
01				Reservation/Demand D1							RD1	0.4694	0.0000	0.0000	0.4694	8,378,850	3,933,032.19	01 - 30	
01				Temporary Relinquishment Credit - Award # 47434 At DRN 11224							RC2	0.4694	0.0000	0.0000	0.4694	(31,170)	-14,631.20	01 - 30	
01				Temporary Relinquishment Credit - Award # 47434 At DRN 241390							RC2	0.4694	0.0000	0.0000	0.4694	(65,220)	-30,614.27	01 - 30	
01				Temporary Relinquishment Credit - Award # 47434 At DRN 25909							RC2	0.4694	0.0000	0.0000	0.4694	(165,240)	-77,563.66	01 - 30	
01				Temporary Relinquishment Credit - Award # 47434 At DRN 32606							RC2	0.4694	0.0000	0.0000	0.4694	(197,370)	-92,646.48	01 - 30	
01				Temporary Relinquishment Credit - Award # 47546 At DRN 32606							RC2	0.4694	0.0000	0.0000	0.4694	(27,000)	-12,673.80	01 - 30	
01				Temporary Relinquishment Credit - Award # 47617 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(21,030)	-9,871.48	01 - 30	
01				Temporary Relinquishment Credit - Award # 47617 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(36,030)	-16,912.48	01 - 30	

Line-1

29

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be filed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt DIT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327874
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cal	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47617 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(43,050)	-20,207.87	01 - 30	
				Temporary Relinquishment Credit - Award # 47617 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,190)	-3,844.39	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,040)	-6,590.38	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(16,770)	-7,871.84	01 - 30	
				Temporary Relinquishment Credit - Award # 47694 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,220)	-9,491.27	01 - 30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(33,480)	-15,715.51	01 - 30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(39,300)	-18,447.42	01 - 30	
				Temporary Relinquishment Credit - Award # 47780 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(11,520)	-5,407.49	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shoppers may voluntarily choose to contribute to GRF. All contribution payments must be clearly and specifically marked as 'GRF Contributions', and the GRF Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

30

2



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2011
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000327874
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47781 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(23,610)	-11,062.53	01 - 30	
				Temporary Relinquishment Credit - Award # 47781 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,770)	-9,280.04	01 - 30	
				Temporary Relinquishment Credit - Award # 47781 At DRN 337605															
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,090)	-1,450.45	01 - 30	
				Temporary Relinquishment Credit - Award # 47783 At DRN 32908															
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,360)	-4,393.58	01 - 30	
				Temporary Relinquishment Credit - Award # 47785 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,500)	-9,153.30	01 - 30	
				Temporary Relinquishment Credit - Award # 47785 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,140)	-8,984.32	01 - 30	
				Temporary Relinquishment Credit - Award # 47785 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,100)	-3,802.14	09 - 11	
				Temporary Relinquishment Credit - Award # 47786 At DRN 23422															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,899)	-1,266.91	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

31

60

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Start D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327874
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47786 At DRN 23422																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,900)	-4,647.06	08 - 11	
	Temporary Relinquishment Credit - Award # 47786 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,280)	-9,519.43	01 - 30	
	Temporary Relinquishment Credit - Award # 47819 At DRN 157553																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(51,720)	-24,277.37	01 - 30	
	Temporary Relinquishment Credit - Award # 47819 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,280)	-6,703.03	01 - 30	
	Temporary Relinquishment Credit - Award # 47868 At DRN 24229																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(14,280)	-6,703.03	01 - 30	
	Temporary Relinquishment Credit - Award # 47878 At DRN 314571																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,750)	-1,760.25	01 - 30	
	Temporary Relinquishment Credit - Award # 47957 At DRN 314571																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,210)	-2,914.97	01 - 30	
	Temporary Relinquishment Credit - Award # 47967 At DRN 12740																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(90,000)	-42,246.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011

32



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 008924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Send D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: April 01, 2011
End Transaction Date: April 30, 2011

Invoice Identifier:	000327874
Account Number:	52002364

Please reference your invoice identifier and your account number in your wire transfer.

33

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Blvd	Chrg Type	Base	Unit Bar	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48067 At DRN 32806																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,670)	-4,069.70	01 - 30	
	Temporary Relinquishment Credit - Award # 48208 At DRN 314571																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(169,510)	-88,955.99	01 - 30	
	Temporary Relinquishment Credit - Award # 48319 At DRN 179851																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(160,920)	-75,535.85	01 - 30	
	Temporary Relinquishment Credit - Award # 48318 At DRN 255292																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(32,850)	-15,419.79	01 - 30	
	Temporary Relinquishment Credit - Award # 48571 At DRN 11224																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(32,820)	-15,405.71	01 - 30	
	Temporary Relinquishment Credit - Award # 48571 At DRN 12740																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(50,670)	-23,784.50	01 - 30	
	Temporary Relinquishment Credit - Award # 48571 At DRN 314571																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(15,000)	-7,041.00	01 - 30	
	Temporary Relinquishment Credit - Award # 48571 At DRN 32806																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(48,990)	-22,995.91	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRS. All contribution payments must be clearly and specifically marked as "GRS Contributions", and the GRS Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Start D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327874
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amnt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48576 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(55,020)	-25,826.39	01 - 30	
				Temporary Relinquishment Credit - Award # 48576 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(23,940)	-11,237.44	01 - 30	
				Temporary Relinquishment Credit - Award # 48576 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(37,770)	-17,729.24	01 - 30	
				Temporary Relinquishment Credit - Award # 48576 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(63,510)	-29,811.59	01 - 30	
				Temporary Relinquishment Credit - Award # 48581 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(49,530)	-23,249.38	01 - 30	
				Temporary Relinquishment Credit - Award # 48581 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(55,740)	-26,164.38	01 - 30	
				Temporary Relinquishment Credit - Award # 48581 At DRN 32606															
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,280)	-1,070.23	01 - 30	
				Temporary Relinquishment Credit - Award # 48584 At DRN 157553															
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,350)	-633.89	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRL Contributions", and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

34

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2011
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000327874
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag	Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48584 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(138,990)	-65,241.91		01 - 30	
	Temporary Relinquishment Credit - Award # 48590 At DRN 11224																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(70,500)	-33,092.70		01 - 30	
	Temporary Relinquishment Credit - Award # 48590 At DRN 241390																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(124,560)	-58,468.46		01 - 30	
	Temporary Relinquishment Credit - Award # 48590 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(104,250)	-48,934.95		01 - 30	
	Temporary Relinquishment Credit - Award # 48590 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,210)	-2,914.97		01 - 30	
	Temporary Relinquishment Credit - Award # 48593 At DRN 241390																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,110)	-1,929.23		01 - 30	
	Temporary Relinquishment Credit - Award # 48593 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(9,000)	-4,224.60		01 - 30	
	Temporary Relinquishment Credit - Award # 48596 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(48,270)	-22,857.94		01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

35

7

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327874
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48597 At DRN 23422																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(28,170)	-13,223.00	01 - 30	
	Temporary Relinquishment Credit - Award # 48597 At DRN 241390																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(28,580)	-13,406.06	01 - 30	
	Temporary Relinquishment Credit - Award # 48597 At DRN 314571																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(15,420)	-7,238.15	01 - 30	
	Temporary Relinquishment Credit - Award # 48600 At DRN 11224																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(23,250)	-10,913.55	01 - 30	
	Temporary Relinquishment Credit - Award # 48600 At DRN 314571																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(243,000)	-114,064.20	01 - 30	
	Temporary Relinquishment Credit - Award # 48603 At DRN 11224																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(312,000)	-146,452.90	01 - 30	
	Temporary Relinquishment Credit - Award # 48603 At DRN 157553																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(107,250)	-50,343.15	01 - 30	
	Temporary Relinquishment Credit - Award # 48603 At DRN 24862																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(107,250)	-50,343.15	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be filed to your Gas Logistics Representative.

36

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142
Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327874
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48603 At DRN 25809																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(280,500)	-131,666.70	01 - 30	
	Temporary Relinquishment Credit - Award # 48603 At DRN 314571																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(300,000)	-140,820.00	01 - 30	
	Temporary Relinquishment Credit - Award # 48603 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,800)	-2,253.12	01 - 30	
	Temporary Relinquishment Credit - Award # 48604 At DRN 241390																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,060)	-1,436.36	01 - 30	
	Temporary Relinquishment Credit - Award # 48604 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,850)	-873.08	01 - 30	
	Temporary Relinquishment Credit - Award # 48606 At DRN 12740																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,280)	-591.44	01 - 30	
	Temporary Relinquishment Credit - Award # 48606 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,250)	-2,464.35	01 - 30	
	Temporary Relinquishment Credit - Award # 48610 At DRN 241390																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,480)	-1,633.51	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

37

9

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006824518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327874
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Blvd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Seq Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48610 At DRN 314571																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,800)	-2,253.12	01 - 30	
	Temporary Relinquishment Credit - Award # 48618 At DRN 11224																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,080)	-1,436.36	01 - 30	
	Temporary Relinquishment Credit - Award # 48619 At DRN 314571																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(420)	-197.15	01 - 30	
	Temporary Relinquishment Credit - Award # 48631 At DRN 157553																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(680)	-323.69	01 - 30	
	Temporary Relinquishment Credit - Award # 48631 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(36,330)	-17,053.30	01 - 30	
	Temporary Relinquishment Credit - Award # 48747 At DRN 23422																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(46,500)	-21,827.10	01 - 30	
	Temporary Relinquishment Credit - Award # 48747 At DRN 23703																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(56,670)	-26,600.90	01 - 30	
	Temporary Relinquishment Credit - Award # 48747 At DRN 25809																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(139,500)	-65,481.30	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

38

10

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Start D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req IC: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327874
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48747 At DRN 32806															
01											RC2	0.4694	0.0000	0.0000	0.4694	(210)	-98.57	01 - 30	
				Temporary Relinquishment Credit - Award # 49008 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(210)	-98.57	01 - 30	
				Temporary Relinquishment Credit - Award # 49006 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,790)	-4,126.03	01 - 30	
				Temporary Relinquishment Credit - Award # 49011 At DRN 241390															
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,820)	-4,140.11	01 - 30	
				Temporary Relinquishment Credit - Award # 49011 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,980)	-2,337.61	01 - 30	
				Temporary Relinquishment Credit - Award # 49016 At DRN 11224															
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,950)	-2,323.53	01 - 30	
				Temporary Relinquishment Credit - Award # 49016 At DRN 314571															
01											RC2	0.4694	0.0000	0.0000	0.4694	(182,220)	-85,534.07	01 - 30	
				Temporary Relinquishment Credit - Award # 49017 At DRN 12740															
01											RC2	0.4694	0.0000	0.0000	0.4694	(122,430)	-57,468.64	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

39



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2011	Invoice Identifier: 000327874 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Ser	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 49017 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(244,020)	-114,542.99	01 - 30	
Temporary Relinquishment Credit - Award # 49017 At DRN 24229																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(184,020)	-86,378.99	01 - 30	
Temporary Relinquishment Credit - Award # 49017 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,680)	-788.59	01 - 30	
Temporary Relinquishment Credit - Award # 49026 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,710)	-802.87	01 - 30	
Temporary Relinquishment Credit - Award # 49026 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,980)	-2,337.61	01 - 30	
Temporary Relinquishment Credit - Award # 49027 At DRN 12740																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(20,480)	-9,603.92	01 - 30	
Temporary Relinquishment Credit - Award # 49027 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,040)	-957.58	01 - 30	
Temporary Relinquishment Credit - Award # 49029 At DRN 11224																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,040)	-957.58	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be issued to your Gas Logistics Representative.

40

12

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Start D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922738
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327874
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 49029 At DRN 314571																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(900)	-422.46	01 - 30	
	Temporary Relinquishment Credit - Award # 49035 At DRN 11224																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(900)	-422.46	01 - 30	
	Temporary Relinquishment Credit - Award # 49035 At DRN 314571																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(90,000)	-42,246.00	01 - 30	
	Temporary Relinquishment Credit - Award # 49037 At DRN 23422																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(90,000)	-42,246.00	01 - 30	
	Temporary Relinquishment Credit - Award # 49037 At DRN 241390																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(123,660)	-58,046.00	01 - 30	
	Temporary Relinquishment Credit - Award # 49037 At DRN 314571																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(146,340)	-68,692.00	01 - 30	
	Temporary Relinquishment Credit - Award # 49037 At DRN 32808																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,030)	-1,422.28	01 - 30	
	Temporary Relinquishment Credit - Award # 49044 At DRN 12740																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(3,030)	-1,422.28	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

41

13

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Start D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Change Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327874
Account Number: 62002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

JT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Seg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 49044 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(24,000)	-11,265.60	01 - 30		
	Temporary Relinquishment Credit - Award # 49049 At DRN 157553																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,000)	-2,816.40	01 - 30		
	Temporary Relinquishment Credit - Award # 49049 At DRN 241390																			
																Invoice Sub-Total Amount	3,609,571	1,416,860.13		
																Invoice Total Amount:	3,609,571	1,416,860.13		

42

14

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327898
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Bnd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01											RD1	0.7185	0.0000	0.0000	0.7185	1,557,000	1,118,704.50	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7185	0.0000	0.0000	0.7185	(3,090)	-2,220.17	01 - 30	
				Temporary Relinquishment Credit - Award # 47784 At DRN 32606															
01											RC2	0.7185	0.0000	0.0000	0.7185	(6,790)	-4,160.12	01 - 30	
				Temporary Relinquishment Credit - Award # 47968 At DRN 12740															
01											RC2	0.7185	0.0000	0.0000	0.7185	(13,260)	-8,527.31	01 - 30	
				Temporary Relinquishment Credit - Award # 48572 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(13,260)	-8,527.31	01 - 30	
				Temporary Relinquishment Credit - Award # 48572 At DRN 314571															
01											RC2	0.7185	0.0000	0.0000	0.7185	(13,530)	-9,721.31	01 - 30	
				Temporary Relinquishment Credit - Award # 48577 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(7,500)	-5,388.75	01 - 30	
				Temporary Relinquishment Credit - Award # 48577 At DRN 314671															
01											RC2	0.7185	0.0000	0.0000	0.7185	(13,860)	-9,958.41	01 - 30	
				Temporary Relinquishment Credit - Award # 48579 At DRN 157553															
01											RC2	0.7185	0.0000	0.0000	0.7185	(41,790)	-30,026.12	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as "GFL Contributions", and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

43

15



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2011
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	000327698
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48582 At DRN 157553																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(870)	-825.10	01 - 30	
	Temporary Relinquishment Credit - Award # 48585 At DRN 32806																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(94,800)	-88,113.80	01 - 30	
	Temporary Relinquishment Credit - Award # 48591 At DRN 157553																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,070)	-1,487.30	01 - 30	
	Temporary Relinquishment Credit - Award # 48594 At DRN 314571																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(7,830)	-5,826.86	01 - 30	
	Temporary Relinquishment Credit - Award # 48601 At DRN 157553																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,740)	-1,260.19	01 - 30	
	Temporary Relinquishment Credit - Award # 48605 At DRN 32806																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(630)	-452.66	01 - 30	
	Temporary Relinquishment Credit - Award # 48609 At DRN 32806																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,770)	-1,271.75	01 - 30	
	Temporary Relinquishment Credit - Award # 48611 At DRN 314571																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,710)	-1,228.64	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

44

71

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327898
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Ssr	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48620 At DRN 314571																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(270)	-194.00	01 - 30	
	Temporary Relinquishment Credit - Award # 48630 At DRN 157553																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(35,670)	-25,626.90	01 - 30	
	Temporary Relinquishment Credit - Award # 48002 At DRN 12740																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(4,230)	-3,039.26	01 - 30	
	Temporary Relinquishment Credit - Award # 48003 At DRN 157553																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(4,200)	-3,017.70	01 - 30	
	Temporary Relinquishment Credit - Award # 48003 At DRN 314571																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(7,580)	-5,431.66	01 - 30	
	Temporary Relinquishment Credit - Award # 48012 At DRN 157553																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(7,590)	-5,453.42	01 - 30	
	Temporary Relinquishment Credit - Award # 48012 At DRN 314571																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(600)	-431.10	01 - 30	
	Temporary Relinquishment Credit - Award # 48013 At DRN 241390																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(210)	-150.69	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

45

12

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77218-3142

Payee: 006924518

Sumt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327898
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 49014 At DRN 32606																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(7,770)	-5,582.75	01 - 30	
	Temporary Relinquishment Credit - Award # 49015 At DRN 157553																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(7,770)	-5,582.75	01 - 30	
	Temporary Relinquishment Credit - Award # 49015 At DRN 314571																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(140,760)	-101,138.08	01 - 30	
	Temporary Relinquishment Credit - Award # 49018 At DRN 241390																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(47,370)	-34,035.35	01 - 30	
	Temporary Relinquishment Credit - Award # 49018 At DRN 314571																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(4,500)	-3,233.25	01 - 30	
	Temporary Relinquishment Credit - Award # 49023 At DRN 157553																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(60)	-43.11	01 - 30	
	Temporary Relinquishment Credit - Award # 49025 At DRN 157553																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(7,560)	-5,431.86	01 - 30	
	Temporary Relinquishment Credit - Award # 49028 At DRN 12740																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,200)	-862.20	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

46

18

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Start D/T:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
		Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2011
Svc Req: 006922738	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier:	000327890
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 49030 At DRN 12740																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,100)	-1,508.85	01 - 30	
	Temporary Relinquishment Credit - Award # 49036 At DRN 157653																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(2,100)	-1,508.85	01 - 30	
	Temporary Relinquishment Credit - Award # 49036 At DRN 314571																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,050)	-754.43	01 - 30	
	Temporary Relinquishment Credit - Award # 49045 At DRN 179851																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(1,050)	-754.43	01 - 30	
	Temporary Relinquishment Credit - Award # 49045 At DRN 241390																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(570)	-409.55	01 - 30	
	Temporary Relinquishment Credit - Award # 49046 At DRN 241390																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(570)	-409.55	01 - 30	
	Temporary Relinquishment Credit - Award # 49046 At DRN 314571																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(300)	-215.55	01 - 30	
	Temporary Relinquishment Credit - Award # 49047 At DRN 241390																		
01											RC2	0.7185	0.0000	0.0000	0.7185	(330)	-237.11	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011

47

19



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5318
Svc CD: FTS-2

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327898
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

IT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	City	Amt Due	Reg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 49047 At DRN 314571																				
01											RC2	0.7185	0.0000	0.0000	0.7185	(800)	-646.65	01 - 30		
Temporary Relinquishment Credit - Award # 49048 At DRN 241390																				
01											RC2	0.7185	0.0000	0.0000	0.7185	(930)	-668.21	01 - 30		
Temporary Relinquishment Credit - Award # 49048 At DRN 314571																				
																Invoice Sub-Total Amount	1,046,280	761,762.06		
																Invoice Total Amount:	1,046,280	761,762.06		

48

20

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Street D/T:
Payee's Bank Account Numbe
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327784
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rai Cd	Acct Adj Mthd	Chrg Type	Base	Unit Ser	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date						
01												RD1	0.4684	0.0000	0.0000	0.4684	120,000	56,328.00	01 - 30						
																	Reservation/Demand D1								
																	Invoice Sub-Total Amount		120,000	56,328.00					
																	Invoice Total Amount:		120,000	56,328.00					

49

21

88

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 SANDRA RUEDE
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt DFT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327632
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
01											RD1	0.7185	0.0000	0.0000	0.7185	30,000	21,555.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7185	0.0000	0.0000	0.7185	(30,000)	-21,555.00	01 - 30	
				Temporary Relinquishment Credit - Award # 49018 At DRN 241390															

Invoice Sub-Total Amount

Invoice Total Amount: 0 9.00

50

22

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req IC: 110009
Svc CD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327594
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	170,850	80,196.99	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24662							R3A	0.4694	0.0000	0.0000	0.4694	150,000	70,410.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292							R3A	0.4694	0.0000	0.0000	0.4694	120,000	56,328.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571							R3A	0.4694	0.0000	0.0000	0.4694	240,000	112,656.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606							R3A	0.4694	0.0000	0.0000	0.4694	69,150	32,459.01	01 - 30	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(5,695)	-2,673.23	13 - 13	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.4694	0.0000	0.0000	0.4694	(1,390)	-652.47	29 - 30	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 24662							RC2	0.4694	0.0000	0.0000	0.4694	(15,000)	-7,041.00	09 - 11	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 24662							RC2	0.4694	0.0000	0.0000	0.4694	(5,000)	-2,347.00	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be filed to your Gas Logistics Representative.

51

23

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327594
Account Number: 52002364
 05/13/2011

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47788 At DRN 24662																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(5,000)	-2,347.00	16 - 16	
Temporary Relinquishment Credit - Award # 47788 At DRN 24662																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(10,000)	-4,694.00	28 - 30	
Temporary Relinquishment Credit - Award # 47788 At DRN 24662																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,000)	-1,877.60	13 - 13	
Temporary Relinquishment Credit - Award # 47788 At DRN 255292																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,000)	-3,755.20	29 - 30	
Temporary Relinquishment Credit - Award # 47788 At DRN 255292																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(8,000)	-3,755.20	13 - 13	
Temporary Relinquishment Credit - Award # 47788 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(16,000)	-7,510.40	29 - 30	
Temporary Relinquishment Credit - Award # 47788 At DRN 314571																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(6,915)	-3,245.90	09 - 11	
Temporary Relinquishment Credit - Award # 47788 At DRN 32606																			
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,305)	-1,081.97	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

52

24



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Sent D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327594
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 47788 At DRN 32606																				
01											RC2	0.4694	0.0000	0.0000	0.4694	(429)	-201.37	16 - 18		
Temporary Relinquishment Credit - Award # 47788 At DRN 32606																				
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,610)	-2,163.93	29 - 30		
Temporary Relinquishment Credit - Award # 47788 At DRN 32606																				
																Invoice Sub-Total Amount	657,686	306,703.73		
																Invoice Total Amount:	657,686	306,703.73		

53

25

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRF. All contribution payments must be clearly and specifically marked as 'GRF Contributions', and the GRF Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327873
Account Number: 52002364
Invoice Date: 05/01/2011

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10034							R3A	0.4694	0.0000	0.0000	0.4694	25,770	12,096.44	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10881							R3A	0.4694	0.0000	0.0000	0.4694	25,080	11,772.55	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 11224							R3A	0.4694	0.0000	0.0000	0.4694	18,360	8,618.18	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 12740							R3A	0.4694	0.0000	0.0000	0.4694	71,460	33,543.32	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	1,500	704.10	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23422							R3A	0.4694	0.0000	0.0000	0.4694	9,750	4,576.65	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23703							R3A	0.4694	0.0000	0.0000	0.4694	2,780	1,308.63	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 24662							R3A	0.4694	0.0000	0.0000	0.4694	98,370	46,174.88	01 - 30	
01											R3A	0.4694	0.0000	0.0000	0.4694	12,930	6,069.34	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRN. All contribution payments must be clearly and specifically marked as 'GRN Contributions', and the GRN Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

54

26



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924516
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924516
Strnd D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327673
Account Number: 62002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 25809																		
01											R3A	0.4694	0.0000	0.0000	0.4694	35,250	16,546.35	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 314571																		
01											R3A	0.4694	0.0000	0.0000	0.4694	188,580	88,519.45	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 32506																		
01											R3A	0.4694	0.0000	0.0000	0.4694	44,760	21,010.34	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 337805																		
01											R3A	0.4694	0.0000	0.0000	0.4694	61,800	29,008.92	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 698661																		
01											R3A	0.4694	0.0000	0.0000	0.4694	42,660	20,024.60	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 47975 At DRN 8906																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,225)	-1,983.22	01 - 13	
	Temporary Relinquishment Credit - Award # 47977 At DRN 23422																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,625)	-762.78	15 - 19	
	Temporary Relinquishment Credit - Award # 47977 At DRN 23422																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(93)	-43.65	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

55

22



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77218-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account N
Payee's Bank ABA Num
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327873
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47977 At DRN 23703																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,393)	-653.87	16 - 30	
	Temporary Relinquishment Credit - Award # 47977 At DRN 23703																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(4,966)	-2,331.04	01 - 08	
	Temporary Relinquishment Credit - Award # 47977 At DRN 24662																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(293)	-137.53	12 - 12	
	Temporary Relinquishment Credit - Award # 47977 At DRN 24662																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(11,274)	-5,292.02	01 - 28	
	Temporary Relinquishment Credit - Award # 47977 At DRN 25809																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(2,565)	-1,204.01	13 - 14	
	Temporary Relinquishment Credit - Award # 47977 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(11,154)	-5,235.69	16 - 21	
	Temporary Relinquishment Credit - Award # 47977 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(447)	-209.82	26 - 28	
	Temporary Relinquishment Credit - Award # 47977 At DRN 32606																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(19,396)	-9,104.48	01 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

56

28

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Sent D/T:
Payee's Bank Account:
Payee's Bank ABA Num:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327873
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date End Tran Date	
	Temporary Relinquishment Credit - Award # 47977 At DRN 337805																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(1,920)	-901.25	15 - 15	
	Temporary Relinquishment Credit - Award # 47977 At DRN 696661																		
01											RC2	0.4694	0.0000	0.0000	0.4694	(18,540)	-8,702.68	22 - 30	
	Temporary Relinquishment Credit - Award # 47977 At DRN 696661																		
																Invoice Sub-Total Amount	581,188	283,412.71	
																Invoice Total Amount:	581,188	283,412.71	

57

29

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327783
Account Number: 62002384

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 49052 At DRN 11224							R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49052 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49052 At DRN 24662							R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49052 At DRN 25809							R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49052 At DRN 314571							R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49052 At DRN 32606							R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 49055 At DRN 11224							R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	02 - 02	
01				Temporary Acquisition Reservation Charge - Award # 49055 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	02 - 02	
01				Temporary Acquisition Reservation Charge - Award # 49055 At DRN 157553							R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-CU
 MONTHLY PGA
 FILED: MAY 20, 2011

58

30



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Start D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327763
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49055 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	02 - 02	
				Temporary Acquisition Reservation Charge - Award # 49055 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.88	02 - 02	
				Temporary Acquisition Reservation Charge - Award # 49055 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	02 - 02	
				Temporary Acquisition Reservation Charge - Award # 49055 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	5,403	2,536.17	04 - 04	
				Temporary Acquisition Reservation Charge - Award # 49058 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,936	3,256.76	04 - 04	
				Temporary Acquisition Reservation Charge - Award # 49058 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,385	1,119.52	04 - 04	
				Temporary Acquisition Reservation Charge - Award # 49058 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	2,385	1,119.52	04 - 04	
				Temporary Acquisition Reservation Charge - Award # 49058 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	6,236	2,927.18	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

59

31



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327783
Account Number:	52002364

Begin Transaction Date: April 01, 2011

End Transaction Date: April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49058 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	8,670	3,130.80	04	04
				Temporary Acquisition Reservation Charge - Award # 49058 At DRN 32608															
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	05	05
				Temporary Acquisition Reservation Charge - Award # 49059 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,861.76	05	05
				Temporary Acquisition Reservation Charge - Award # 49059 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	05	05
				Temporary Acquisition Reservation Charge - Award # 49059 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	05	05
				Temporary Acquisition Reservation Charge - Award # 49059 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	05	05
				Temporary Acquisition Reservation Charge - Award # 49059 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	05	05
				Temporary Acquisition Reservation Charge - Award # 49059 At DRN 32608															
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	06	06

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

60

32



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327763
Account Number:	52002354

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 49060 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49060 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49060 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49060 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.69	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49060 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	06 - 06	
				Temporary Acquisition Reservation Charge - Award # 49060 At DRN 32806															
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 49064 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	07 - 07	
				Temporary Acquisition Reservation Charge - Award # 49064 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

61

33

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77218-3142
Payee: 006924518
Stmt DFT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2011	Invoice Identifier: 000327763
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 *Please reference your invoice identifier and your account number in your wire transfer.*

TY	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Band	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Req Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 49064 At DRN 24662																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	07 - 07	
	Temporary Acquisition Reservation Charge - Award # 49064 At DRN 25809																		
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	07 - 07	
	Temporary Acquisition Reservation Charge - Award # 49064 At DRN 314571																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	07 - 07	
	Temporary Acquisition Reservation Charge - Award # 49064 At DRN 32606																		
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	08 - 08	
	Temporary Acquisition Reservation Charge - Award # 49065 At DRN 11224																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	08 - 08	
	Temporary Acquisition Reservation Charge - Award # 49065 At DRN 157553																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	08 - 08	
	Temporary Acquisition Reservation Charge - Award # 49065 At DRN 24862																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	08 - 08	
	Temporary Acquisition Reservation Charge - Award # 49065 At DRN 25809																		
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

62

34

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc GD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327763
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
	Temporary Acquisition Reservation Charge - Award # 49065 At DRN 314571																	
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	08 - 08
	Temporary Acquisition Reservation Charge - Award # 49065 At DRN 32606																	
01											R3A	0.4694	0.0000	0.0000	0.4694	24,300	11,406.42	09 - 11
	Temporary Acquisition Reservation Charge - Award # 49068 At DRN 11224																	
01											R3A	0.4694	0.0000	0.0000	0.4694	31,200	14,645.28	09 - 11
	Temporary Acquisition Reservation Charge - Award # 49068 At DRN 157553																	
01											R3A	0.4694	0.0000	0.0000	0.4694	10,725	5,034.32	09 - 11
	Temporary Acquisition Reservation Charge - Award # 49066 At DRN 24662																	
01											R3A	0.4694	0.0000	0.0000	0.4694	10,725	5,034.32	09 - 11
	Temporary Acquisition Reservation Charge - Award # 49066 At DRN 25809																	
01											R3A	0.4694	0.0000	0.0000	0.4694	28,050	13,166.67	09 - 11
	Temporary Acquisition Reservation Charge - Award # 49066 At DRN 314571																	
01											R3A	0.4694	0.0000	0.0000	0.4694	30,000	14,082.00	09 - 11
	Temporary Acquisition Reservation Charge - Award # 49066 At DRN 32606																	
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	12 - 12

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

63

35



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Invoice Date: May 01, 2011
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 101924
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Identifier: 000327763
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Inhd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 49067 At DRN 11224																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	12 - 12	
	Temporary Acquisition Reservation Charge - Award # 49067 At DRN 157553																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,676.11	12 - 12	
	Temporary Acquisition Reservation Charge - Award # 49067 At DRN 24662																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,676.11	12 - 12	
	Temporary Acquisition Reservation Charge - Award # 49067 At DRN 25808																		
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	12 - 12	
	Temporary Acquisition Reservation Charge - Award # 49067 At DRN 314571																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	12 - 12	
	Temporary Acquisition Reservation Charge - Award # 49067 At DRN 32606																		
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	13 - 13	
	Temporary Acquisition Reservation Charge - Award # 49070 At DRN 11224																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	13 - 13	
	Temporary Acquisition Reservation Charge - Award # 49070 At DRN 157553																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,676.11	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

64

36

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** May 01, 2011

Svc Req: 006922736 **Sup Doc Ind:** IMBL

Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY

Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000327763

Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49070 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	13 - 13	
Temporary Acquisition Reservation Charge - Award # 49070 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	13 - 13	
Temporary Acquisition Reservation Charge - Award # 49070 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	13 - 13	
Temporary Acquisition Reservation Charge - Award # 49070 At DRN 32806																			
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	14 - 14	
Temporary Acquisition Reservation Charge - Award # 49071 At DRN 11224																			
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	14 - 14	
Temporary Acquisition Reservation Charge - Award # 49071 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	14 - 14	
Temporary Acquisition Reservation Charge - Award # 49071 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	14 - 14	
Temporary Acquisition Reservation Charge - Award # 49071 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

65

32

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Start D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327763
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Req End	Tran Date
				Temporary Acquisition Reservation Charge - Award # 49071 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00		14 - 14
				Temporary Acquisition Reservation Charge - Award # 49071 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14		15 - 15
				Temporary Acquisition Reservation Charge - Award # 49073 At DRN 11224															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76		15 - 15
				Temporary Acquisition Reservation Charge - Award # 49073 At DRN 157553															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11		15 - 15
				Temporary Acquisition Reservation Charge - Award # 49073 At DRN 24662															
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11		15 - 15
				Temporary Acquisition Reservation Charge - Award # 49073 At DRN 25809															
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89		15 - 15
				Temporary Acquisition Reservation Charge - Award # 49073 At DRN 314571															
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00		15 - 15
				Temporary Acquisition Reservation Charge - Award # 49073 At DRN 32606															
01											R3A	0.4694	0.0000	0.0000	0.4694	24,300	11,406.42		16 - 16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

99

38



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000327763
Account Number:	52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49074 At DRN 11224																			
01											R3A	0.4694	0.0000	0.0000	0.4694	31,200	14,645.28	16 - 18	
Temporary Acquisition Reservation Charge - Award # 49074 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	10,725	5,034.32	16 - 18	
Temporary Acquisition Reservation Charge - Award # 49074 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	10,725	5,034.32	16 - 18	
Temporary Acquisition Reservation Charge - Award # 49074 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	28,050	13,166.67	16 - 18	
Temporary Acquisition Reservation Charge - Award # 49074 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	30,000	14,082.00	16 - 18	
Temporary Acquisition Reservation Charge - Award # 49074 At DRN 32606																			
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49075 At DRN 11224																			
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49075 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

67

39



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stwt D/T:
Payee's Bank Account Numbe
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327763
Account Number: 52002364

Begin Transaction Date: April 01, 2011
End Transaction Date: April 30, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 49075 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49075 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49075 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	19 - 19	
Temporary Acquisition Reservation Charge - Award # 49075 At DRN 32806																			
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	20 - 20	
Temporary Acquisition Reservation Charge - Award # 49075 At DRN 11224																			
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	20 - 20	
Temporary Acquisition Reservation Charge - Award # 49075 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	20 - 20	
Temporary Acquisition Reservation Charge - Award # 49075 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	20 - 20	
Temporary Acquisition Reservation Charge - Award # 49075 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

68

40



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: May 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327763
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 49076 At DRN 314571																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	20	20
	Temporary Acquisition Reservation Charge - Award # 49076 At DRN 32606																		
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	21	21
	Temporary Acquisition Reservation Charge - Award # 49081 At DRN 11224																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	21	21
	Temporary Acquisition Reservation Charge - Award # 49081 At DRN 157553																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	21	21
	Temporary Acquisition Reservation Charge - Award # 49081 At DRN 24662																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	21	21
	Temporary Acquisition Reservation Charge - Award # 49081 At DRN 25809																		
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	21	21
	Temporary Acquisition Reservation Charge - Award # 49081 At DRN 314571																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	21	21
	Temporary Acquisition Reservation Charge - Award # 49081 At DRN 32606																		
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	22	22

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

69

4/1



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77218-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2011	Invoice Amount: 0000533.22
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000327763
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Term Date: 05/31/2011

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 49092 At DRN 11224																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 49092 At DRN 157553																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 49092 At DRN 24662																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 49092 At DRN 25809																		
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 49092 At DRN 314571																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 49092 At DRN 32806																		
01											R3A	0.4694	0.0000	0.0000	0.4694	32,400	15,208.56	23 - 26	
	Temporary Acquisition Reservation Charge - Award # 49102 At DRN 11224																		
01											R3A	0.4694	0.0000	0.0000	0.4694	41,600	19,627.04	23 - 26	
	Temporary Acquisition Reservation Charge - Award # 49102 At DRN 157553																		
01											R3A	0.4694	0.0000	0.0000	0.4694	14,300	6,712.42	23 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

70

42

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Start D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2011	Invoice Total Amount: 6,712.42
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000327763
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 49102 At DRN 24662																		
01											R3A	0.4694	0.0000	0.0000	0.4694	14,300	6,712.42	23 - 26	
	Temporary Acquisition Reservation Charge - Award # 49102 At DRN 25808																		
01											R3A	0.4694	0.0000	0.0000	0.4694	37,400	17,555.58	23 - 26	
	Temporary Acquisition Reservation Charge - Award # 49102 At DRN 314571																		
01											R3A	0.4694	0.0000	0.0000	0.4694	40,000	18,776.00	23 - 26	
	Temporary Acquisition Reservation Charge - Award # 49102 At DRN 32906																		
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	27 - 27	
	Temporary Acquisition Reservation Charge - Award # 49119 At DRN 11224																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	27 - 27	
	Temporary Acquisition Reservation Charge - Award # 49119 At DRN 157553																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	27 - 27	
	Temporary Acquisition Reservation Charge - Award # 49119 At DRN 24662																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,678.11	27 - 27	
	Temporary Acquisition Reservation Charge - Award # 49119 At DRN 25809																		
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

71

43



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 008922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Start D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** May 01, 2011
Svc Req: 008922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000327763
Account Number: 52002364

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 49119 At DRN 314571																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	27	27
	Temporary Acquisition Reservation Charge - Award # 49119 At DRN 32608																		
01											R3A	0.4694	0.0000	0.0000	0.4694	8,100	3,802.14	28	28
	Temporary Acquisition Reservation Charge - Award # 49144 At DRN 11224																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,400	4,881.76	28	28
	Temporary Acquisition Reservation Charge - Award # 49144 At DRN 157553																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,676.11	28	28
	Temporary Acquisition Reservation Charge - Award # 49144 At DRN 24662																		
01											R3A	0.4694	0.0000	0.0000	0.4694	3,575	1,676.11	28	28
	Temporary Acquisition Reservation Charge - Award # 49144 At DRN 25809																		
01											R3A	0.4694	0.0000	0.0000	0.4694	9,350	4,388.89	28	28
	Temporary Acquisition Reservation Charge - Award # 49144 At DRN 314571																		
01											R3A	0.4694	0.0000	0.0000	0.4694	10,000	4,694.00	28	28
	Temporary Acquisition Reservation Charge - Award # 49144 At DRN 32608																		
01											R3A	0.4694	0.0000	0.0000	0.4694	16,200	7,604.28	28	30

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

72

44



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Start D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2011	Invoice Identifier: 000327763
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Seg Tran Date	End Tran Date	
	Temporary Acquisition Reservation Charge - Award # 49155 At DRN 11224																			
01											R3A	0.4694	0.0000	0.0000	0.4694	20,800	9,763.52	29 - 30		
	Temporary Acquisition Reservation Charge - Award # 49155 At DRN 157553																			
01											R3A	0.4694	0.0000	0.0000	0.4694	7,150	3,356.21	29 - 30		
	Temporary Acquisition Reservation Charge - Award # 49155 At DRN 24662																			
01											R3A	0.4694	0.0000	0.0000	0.4694	7,150	3,356.21	29 - 30		
	Temporary Acquisition Reservation Charge - Award # 49155 At DRN 25809																			
01											R3A	0.4694	0.0000	0.0000	0.4694	18,700	8,777.78	29 - 30		
	Temporary Acquisition Reservation Charge - Award # 49155 At DRN 314571																			
01											R3A	0.4694	0.0000	0.0000	0.4694	20,000	9,388.00	29 - 30		
	Temporary Acquisition Reservation Charge - Award # 49155 At DRN 32606																			
																Invoice Sub-Total Amount	1,290,015	605,833.23		
																Invoice Total Amount:	1,290,015	605,833.23		

73

45

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be filed to your Gas Logistics Representative.

**PEOPLES GAS SYSTEM
ACCUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF APRIL 2011**

05-May-11

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2011..xlsx]Apr11Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Mar'11	Accrual-Comm.	65,492	4.06100	265,963.01
2	Apr'11	Accrual-Comm.	(314,108)	4.27583	(1,343,072.41)
3	GRAND TOTAL		(248,616)		(1,077,109.40)

**PEOPLES GAS SYSTEM
ACCUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR April 2011**

04-May-11

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2011.xlsx\Apr11Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	2,052	\$4.26000	\$8,741.52
2	COMMODITY-PIPELINE	ACCRUED	184,588	\$0.06774	\$12,503.10
3	DEMAND	ACCRUED	1,079,769	\$0.42566	\$459,617.84
4	TOTAL	ACCRUED	1,266,409		\$480,862.46

PEOPLES GAS SYSTEM
ACCURUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR April 2011

04-May-11

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2011.xlsx\Apr11Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(5,728)	4.696	(\$26,900.69)
2	COMM.-P/L-FT	ACCRUED	274,021	\$0.02190	\$6,001.02
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	274,021	\$0.02190	\$6,001.02
7	DEMAND	ACCRUED	1,050,000	\$0.55720	\$585,060.00
8	TOTAL	ACCRUED	1,318,293		\$564,160.33

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

BILL DATE: Apr 6 2011

SERVICE ADDRESS: |

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS			Mar 31 2011	Apr 28 2011	\$3,169.10			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$2,553.84	-\$2,553.84	\$0.00	\$0.00	\$0.00	\$3,169.10			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	03/01/11-03/31/11	30	275173	270708	4467	GAS	3169.10
TOTAL GAS USED							4467	
UTILITY CONSUMPTION								
GAS This Month		Last Year	No. of Days	This Year	No. of Days			
		5792	31	4467	30			
Your Timely Payment is Appreciated								
CURRENT CHARGES PAST DUE AFTER Apr 28 2011 CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>BP51189-12</u> DUE <u>4-14</u> ATT _____ ENT <u>JP</u> APR 11 2011								

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: |

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Mar 31 2011	Apr 28 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,169.10	\$3,169.10

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2191 1 MB 0.382
 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

81834438
 81 10184-2011-T3
 002191



000010001 000074500 000316910 5

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

BILL DATE: Apr 19 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS			Apr 8 2011	May 11 2011	\$5,031.86			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$3,950.05	-\$3,950.05	\$0.00	\$0.00	\$0.00	\$5,031.86			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8045178	03/08/11-04/08/11	31	20435	13377	7058	GAS	5031.86
TOTAL GAS USED							7069	
							TOTAL CURRENT CHARGES	5031.86
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	5031.86
							CURRENT CHARGES PAST DUE AFTER May 11 2011	
							CO <u>1</u> VENDOR <u>1007582</u>	
							INVOICE	
							PO <u>SP51189-12</u> DUE <u>4-28</u>	
							ATT _____ ENT <u>JP</u>	
UTILITY CONSUMPTION								
GAS This Month		Last Year	No of Days	This Year	No of Days			
		5884	31	7058	31			
Your Timely Payment is Appreciated.								

APR 25 2011

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Apr 8 2011	May 11 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$5,031.86	\$5,031.86

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

4158 1 MB 0.390



PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

SUN64678
 SU10RP-4173-T-13
 004159



000132663 000128434 000503186 0

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

BILL DATE: Mar 28 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES PAST DUE AFTER		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Mar 18 2011		Apr 19 2011		\$4,917.01	
PREVIOUS STATEMENT BALANCE		PAYMENTS		ADJUSTMENTS		OTHER		TOTAL PAST DUE AMOUNT	
\$2,748.28		-\$2,748.28		\$0.00		\$0.00		\$0.00	
METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	8457280	02/15/11-03/18/11	31	48174	38639	7535	GAS		4817.01
TOTAL GAS USED									7535
CO 1 VENDOR 1007582 INVOICE PO SP51189-12 DUE 4-7 ATT: [initials]							TOTAL CURRENT CHARGES 4817.01 UNPAID BALANCE 0.00 TOTAL AMOUNT DUE 4817.01		
UTILITY CONSUMPTION							CURRENT CHARGES PAST DUE AFTER Apr 18 2011		
GAS This Month		Last Year	No of Days	This Year	No of Days				
		5052	30	7535	31				
Your timely payments are appreciated.									

MAR 31 2011

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Mar 18 2011	Apr 19 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$4,917.01	\$4,917.01

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

ELN84125
 841189-13-0
 000013

000093305 000111588 000491701 5

PEOPLES GAS SYSTEM
ACCRUED
FOR April 2011
IN DTH'S

DISTRICT COSTS PAYABLE

05-May-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	April'11	22,500	1.40000	\$31,500.00
2	GRAND TOTAL	ACCRUAL	April'11	22,500		\$31,500.00

05-May-11

PEOPLES GAS SYSTEM
ACCRUED
FOR April 2011
IN DTH'S

COSTS PAYABLE

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	Apr'11	0		\$16,328.00
2	GRAND TOTAL	ACCRUAL	0		\$16,328.00

INVOICE

Invoice Number: 27225
Invoice Date: 4/20/11
Page: 1

Bill To: Peoples Gas System Engineering P-7 PO Box 2582 Tampa, FL 33601
--

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep ID	Due Date
	Net 10 Days		4/30/11

Description	Amount
(3) CNG Jumbo Tube Trailers	23,100.00
(1) CNG Jumbo Tube Trailer (Wildwood)	7,700.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Wildwood)	845.00
1 mncf/day Compression & Drying	6,930.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Safety Checks: Wildwood (139 miles) X (2 Safety Checks) at \$1.75 per mile	486.50

*PG 07507-11
01-90-000-804-03-00-0
RAZ*

OK

APR 25 2011

Subtotal	46,919.50
Sales Tax	
Total Invoice Amount	46,919.50
Payment/Credit Applied	
TOTAL	46,919.50

Check/Credit Memo No:

PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF APRIL 30, 2011
IN DTH'S

12-Apr-11

H:\GAS_ACCT\PGA\Bookouts Payable\[Bookouts Payable-for Calendar Year 2011.xlsx]Apr11est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		Mar'11	(7,343)	4.22000	(\$30,987.46)
5		Mar'11	(46,399)	4.22000	(\$195,803.78)
6	GRAND TOTAL		(53,742)		(\$226,791.24)

People's Gas System
Attention: Edward Elliot
P.O. Box 2552
Tampa, FL 33601

Invoice Date: 2/4/2011
Account No: 322805-3

COPY

Annual Transportation Fee

\$ 39,000.00

Date Received		
INVOICE APPROVAL		
Initials	Date	Function
<i>EE</i>	<i>7/18/11</i>	Verify
<i>WJ</i>	<i>7/18/11</i>	Review
		Approve
Par Number - If Applicable		

01-90-000-232-02-00-0

TOTAL AMOUNT DUE:

\$ 39,000.00

TERMS: PAYMENT DUE IN FULL BY:

2/24/12

PLEASE MAKE CHECKS PAYABLE TO:

FOR WIRE PAYMENTS:

People's Gas System
Attention: Edward Elliot
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 4/5/2011
Account No: 327549-2

CG COPY

BILLING PERIOD: 3/4/2011 THROUGH 3/31/2011

Rate Schedule

Current Month Imbalance	Scheduled	Measured	Imbalance			
	82,000 ✓	87,739 ✓	5,739 th x	\$ 0.55087	\$	3,161.71
Misc Adjustments (See Below)					\$	-
Alert Day Charges			- th x	#DIV/0!	\$	-
Prior Period Adjustments			- th x	#DIV/0!	\$	-
OBA Disposition					\$	-

CURRENT MONTH'S TOTAL: 6110-7 \$ 3,161.71 ✓

Explanation of Misc Adjustments:



~~PRIOR BALANCE: \$ 2,410.84~~

~~TOTAL AMOUNT DUE: \$ 5,572.55~~

TERMS: PAYMENT DUE IN FULL BY: XXXXXXXXXX

PLEASE MAKE CHECKS PAYABLE TO:

OR WIRE PAYMENTS:

Position Summary Detail Report

RMS Process Date:05/04/2011-Run Date:05/04/2011 02:24:14 PM

201104 - 201104

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL
 Page: 1
 Strategy: ALL
 Enterprise: ALL

Company/Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	
HH															
HENRY/HUB															
201104															
SWPS															
JPMVE 14027	26-APR-09	P	NG	TEC-PGS-DV-OTC Swaps			250,000.00	0.0	\$6.35000	\$0.00000	\$4.24000	\$0.00000	(\$2.11000)	(\$527,500)	
CSELLC 14267	26-APR-10	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$5.31500	\$0.00000	\$4.24000	\$0.00000	(\$1.07500)	(\$107,500)	
JPMC 14339	26-JUL-10	P	NG	TEC-PGS-DV-OTC Swaps			170,000.00	0.0	\$4.97500	\$0.00000	\$4.24000	\$0.00000	(\$0.73500)	(\$124,950)	
JPMC 14424	26-OCT-10	P	NG	TEC-PGS-DV-OTC Swaps			160,000.00	0.0	\$3.99500	\$0.00000	\$4.24000	\$0.00000	\$0.24500	\$39,200	
JPMC 14505	14-FEB-11	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$3.97000	\$0.00000	\$4.24000	\$0.00000	\$0.27000	\$27,000	
							0.0							(\$693,750)	
							0.0								(\$693,750)
							0.0								(\$693,750)
							0.0								(\$693,750)
							0.0								(\$693,750)

86

58

PEOPLES GAS SYSTEM
ACCRAUL OF USAGE CHARGES
DUE |
IN DTH'S
FOR April 2011

04-May-11

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,414,618	0.02750	\$38,901.99
2	FTS-1-NO NOTICE	ACCRUED	(126,984)	0.02750	(\$3,492.06)
3	TOTAL FTS-1	ACCRUED	1,287,634		\$35,409.93
4	ITS-1	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	607,238	0.00930	\$5,647.31
6	GRAND TOTAL	ACCRUED	1,894,872		\$41,057.24

H:\GAS_ACCT\PGA\Accrue\Accrue11.xls]Apr-11

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
April-11
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1		0.0	0.00000	\$47,600.00
2		0.0	0.00000	\$9,000.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	0.0		\$56,600.00

60

Back Office Purchase/Sale Summary

Profit Center: COMBINED
Trader: ALL

RMS Process Date: 05/04/2011- Rundate: 05/04/2011 12:25:34 PM

04/01/2011 - 04/30/2011

<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company:											
Pipeline: FGT											
Month: 2011-04											
02-APR-11	04-APR-11	G 62559	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.27000	F	15,354	\$65,561.58
05-APR-11	05-APR-11	G 62573	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.18000	F	5,118	\$21,393.24
06-APR-11	06-APR-11	G 62581	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.17000	F	5,118	\$21,342.06
07-APR-11	07-APR-11	G 62588	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.13000	F	5,118	\$21,137.34
08-APR-11	08-APR-11	G 62602	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.08000	F	5,118	\$20,881.44
09-APR-11	11-APR-11	G 62629	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.05000	F	15,354	\$62,183.70
12-APR-11	12-APR-11	G 62648	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.02000	F	5,118	\$20,574.36
13-APR-11	13-APR-11	G 62671	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.12000	F	5,118	\$21,086.16
15-APR-11	15-APR-11	G 62697	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.11000	F	5,118	\$21,034.98
20-APR-11	20-APR-11	G 62728	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.16000	F	5,118	\$21,290.88
21-APR-11	21-APR-11	G 62743	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.33000	F	5,118	\$22,160.94
22-APR-11	25-APR-11	G 62766	23703	TX INTERR	4,244	MMBTU	FICDC	\$4.28000	F	16,974	\$72,648.72
26-APR-11	26-APR-11	G 62779	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.33000	F	5,118	\$22,160.94
27-APR-11	27-APR-11	G 62810	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.28000	F	5,118	\$21,905.04
28-APR-11	28-APR-11	G 62838	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.34000	F	5,118	\$22,212.12
29-APR-11	30-APR-11	G 62874	23703	TX INTERR	5,118	MMBTU	FICDC	\$4.37000	F	10,236	\$44,731.32
2011-04Total:										119,334	\$502,304.82
FGTTTotal:										119,334	\$502,304.82
Total:										119,334	\$502,304.82

Company:

Pipeline: FGT

Month: 2011-04

01-APR-11	30-APR-11	G 62497	25809	TX FIRM	2,843	MMBTU	MKJPC	\$4.22000	I	85,277	\$359,868.94
05-APR-11	05-APR-11	G 62587	25809	TX INTERR	500	MMBTU	FICDC	\$4.20000	I	500	\$2,100.00
05-APR-11	05-APR-11	G 62570	23422	LA INTERR	9,000	MMBTU	FICDC	\$4.21000	F	9,000	\$37,890.00
06-APR-11	06-APR-11	G 62577	25809	TX INTERR	1,000	MMBTU	FICDC	\$4.21000	I	1,000	\$4,210.00
06-APR-11	06-APR-11	G 62578	23422	LA INTERR	3,544	MMBTU	FICDC	\$4.18000	F	3,544	\$14,813.92
07-APR-11	07-APR-11	G 62585	25809	TX INTERR	1,000	MMBTU	FICDC	\$4.17000	I	1,000	\$4,170.00
07-APR-11	07-APR-11	G 62587	23422	LA INTERR	3,797	MMBTU	FICDC	\$4.14000	F	3,797	\$15,719.58
08-APR-11	06-APR-11	G 62601	25809	TX INTERR	600	MMBTU	FICDC	\$4.15000	I	600	\$2,490.00
09-APR-11	11-APR-11	G 62631	25809	TX INTERR	1,000	MMBTU	FICDC	\$4.08500	I	3,000	\$12,255.00
12-APR-11	13-APR-11	G 62646	25809	TX INTERR	1,000	MMBTU	FICDC	\$4.08000	I	2,000	\$8,160.00
15-APR-11	15-APR-11	G 62696	254034	AL INTERR	5,500	MMBTU	FICDC	\$4.29000	F	5,500	\$23,595.00
20-APR-11	20-APR-11	G 62721	254034	AL INTERR	5,163	MMBTU	FICDC	\$4.34500	I	5,163	\$22,433.24
2011-04Total:										120,381	\$507,705.68
FGTTTotal:										120,381	\$507,705.68

Pipeline: Gulfstream

Month: 2011-04

02-APR-11	04-APR-11	G 62565	8205184	AL INTERR	5,500	MMBTU	FICDC	\$4.37000	F	16,500	\$72,105.00
22-APR-11	25-APR-11	G 62762	8205171	FL INTERR	5,000	MMBTU	FICDC	\$4.40000	F	20,000	\$88,000.00

2011-04Total: 36,500 \$160,105.00

GulfstreamTotal: 36,500 \$160,105.00

Total: 156,881 \$667,810.68

Company:

Pipeline: FGT

Month: 2011-04

27-APR-11	27-APR-11	G 62815	241390	MS INTERR	12,000	MMBTU	FICDC	\$4.53000	F	12,000	\$54,360.00
-----------	-----------	---------	--------	-----------	--------	-------	-------	-----------	---	--------	-------------

vpgpesum

Database: NUCP

Page: 1

61

Back Office Purchase/Sale Summary

RMS Process Date: 05/04/2011- Rupdate: 05/04/2011 12:25:34 PM

04/01/2011 - 04/30/2011

Profit Center: COMBINED

Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company:												
Pipeline: FGT												
Month: 2011-04												
28-APR-11	28-APR-11	G 62845	9906	LA	INTERR	3,679	MMBTU FICDC	\$4.38000	F	3,679	\$16,114.02	
										2011-04Total:	15,679	\$70,474.02
										FGTTTotal:	15,679	\$70,474.02
Pipeline: Gulfstream												
Month: 2011-04												
16-APR-11	18-APR-11	G 82706	8205175	MS	INTERR	4,300	MMBTU CIEXD	\$4.29000	F	12,900	\$55,341.00	
29-APR-11	29-APR-11	G 62918	9000541	FL	INTERR	10,518	MMBTU FICDC	\$4.70000	F	10,518	\$49,434.60	
										2011-04Total:	23,418	\$104,775.60
										GulfstreamTotal:	23,418	\$104,775.60
Pipeline: SNG												
Month: 2011-04												
02-APR-11	04-APR-11	G 62564	ANY	FL	INTERR	5,000	MMBTU FICDC	\$4.26000	F	15,000	\$63,900.00	
05-APR-11	05-APR-11	G 62571	ANY	FL	INTERR	5,000	MMBTU FICDC	\$4.22000	F	5,000	\$21,100.00	
										2011-04Total:	20,000	\$85,000.00
										SNGTotal:	20,000	\$85,000.00
										Total:	59,097	\$280,249.62
Company:												
Pipeline: FGT												
Month: 2011-04												
06-APR-11	06-APR-11	G 62576	266472	LA	INTERR	5,000	MMBTU CIEXD	\$4.21500	F	5,000	\$21,075.00	
06-APR-11	06-APR-11	G 62582	624615	AL	INTERR	9,700	MMBTU FICDC	\$4.27000	F	9,700	\$41,419.00	
										2011-04Total:	14,700	\$62,494.00
										FGTTTotal:	14,700	\$62,494.00
Pipeline: Gulfstream												
Month: 2011-04												
16-APR-11	18-APR-11	G 82707	8205175	MS	INTERR	2,400	MMBTU CIEXD	\$4.29000	F	7,200	\$30,888.00	
16-APR-11	18-APR-11	G 82707	8205179	AL	INTERR	700	MMBTU CIEXD	\$4.29000	F	2,100	\$9,009.00	
										2011-04Total:	9,300	\$39,897.00
										GulfstreamTotal:	9,300	\$39,897.00
										Total:	24,000	\$102,391.00
Company:												
Pipeline: SNG												
Month: 2011-04												
01-APR-11	30-APR-11	G 62479	050075	LA	FIRM	3,973	MMBTU MKJPC	\$4.00000	I	119,200	\$476,800.00	
01-APR-11	30-APR-11	G 62502	050075	LA	FIRM	1,387	MMBTU MKJPC	\$4.00000	I	41,800	\$166,400.00	
										2011-04Total:	160,800	\$643,200.00
										SNGTotal:	160,800	\$643,200.00
										Total:	160,800	\$643,200.00
Company:												
Pipeline: FGT												

vpgpssum

Database: NUCP

Page: 2

62

Back Office Purchase/Sale Summary

RMS Process Date: 05/04/2011- Rundate: 05/04/2011 12:25:34 PM
04/01/2011 - 04/30/2011

Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company:												
Pipeline: FGT												
Month: 2011-04												
01-APR-11	30-APR-11	G	62500	105035	TX FIRM	2,137	MMBTU MKJPC	\$4.22000	I	64,115	\$270,565.30	
										2011-04Total:	64,115	\$270,565.30
										FGTTTotal:	64,115	\$270,565.30
										Total:	64,115	\$270,565.30

Company:												
Pipeline: FGT												
Month: 2011-04												
21-APR-11	21-APR-11	G	62745	179851	LA INTERR	6,841	MMBTU FICDC	\$4.34000	F	6,841	\$29,689.94	
22-APR-11	25-APR-11	G	62761	179851	LA INTERR	5,000	MMBTU FICDC	\$4.30000	F	20,000	\$86,000.00	
27-APR-11	27-APR-11	G	62808	179851	LA INTERR	5,000	MMBTU FICDC	\$4.35000	F	5,000	\$21,750.00	
28-APR-11	28-APR-11	G	62834	179851	LA INTERR	5,000	MMBTU FICDC	\$4.37000	F	5,000	\$21,850.00	
										2011-04Total:	36,841	\$159,289.94
										FGTTTotal:	36,841	\$159,289.94
										Total:	36,841	\$159,289.94

Company:												
Pipeline: FGT												
Month: 2011-04												
09-APR-11	11-APR-11	G	62635	24662	TX INTERR	4,690	MMBTU FICDC	\$4.11000	F	14,069	\$57,823.59	
										2011-04Total:	14,069	\$57,823.59
										FGTTTotal:	14,069	\$57,823.59
										Total:	14,069	\$57,823.59

Company:												
Pipeline: FGT												
Month: 2011-04												
02-APR-11	04-APR-11	G	62562	742101	TX INTERR	3,000	MMBTU FICDC	\$4.27000	F	9,000	\$38,430.00	
07-APR-11	07-APR-11	G	62589	742101	TX INTERR	4,993	MMBTU FICDC	\$4.13000	F	4,993	\$20,621.09	
09-APR-11	11-APR-11	G	62626	742101	TX INTERR	0	MMBTU FICDC	\$4.09000	F	0	\$0.00	
										2011-04Total:	13,993	\$59,051.09
										FGTTTotal:	13,993	\$59,051.09
										Total:	13,993	\$59,051.09

Company:												
Pipeline: FGT												
Month: 2011-04												
12-APR-11	12-APR-11	G	62647	746934	TX INTERR	0	MMBTU FICDC	\$3.89500	I	0	\$0.00	
13-APR-11	13-APR-11	G	62670	157740	AL INTERR	10,000	MMBTU FICDC	\$4.24500	I	10,000	\$42,450.00	
14-APR-11	14-APR-11	G	62688	157740	AL INTERR	5,000	MMBTU FICDC	\$4.29000	I	5,000	\$21,450.00	
28-APR-11	26-APR-11	G	62740	746934	TX FIRM	10,000	MMBTU MKJPC	\$4.37000	I	10,000	\$43,700.00	
26-APR-11	26-APR-11	G	62741	746934	TX FIRM	8,421	MMBTU MKJPC	\$4.33000	I	8,421	\$36,462.93	
27-APR-11	27-APR-11	G	62740	746934	TX FIRM	7,912	MMBTU MKJPC	\$4.32500	I	7,912	\$34,219.40	
27-APR-11	27-APR-11	G	62741	746934	TX FIRM	0	MMBTU MKJPC	\$4.28500	I	0	\$0.00	
										2011-04Total:	41,333	\$178,282.33
										FGTTTotal:	41,333	\$178,282.33

63

Back Office Purchase/Sale Summary

RMS Process Date: 05/04/2011- Rupdate: 05/04/2011 12:25:34 PM
04/01/2011 - 04/30/2011

Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Total:											
Company:											
Pipeline: FGT											
Month: 2011-04											
07-APR-11	07-APR-11	G 62591	314571	LA	INTERR	3,120	MMBTU FICDC	\$4.20000	F	3,120	\$13,104.00
2011-04Total:											
FGTTTotal:											
Total:											
Company:											
Pipeline: FGT											
Month: 2011-04											
07-APR-11	30-APR-11	G 62584	12740	MS	INTERR	4,953	MMBTU CIEXD	\$4.19000	F	118,881	\$498,111.39
09-APR-11	11-APR-11	G 62633	12740	MS	INTERR	3,759	MMBTU FICDC	\$4.11000	F	11,278	\$46,352.58
28-APR-11	28-APR-11	G 62843	314571	LA	INTERR	14,000	MMBTU FICDC	\$4.38000	F	14,000	\$61,320.00
28-APR-11	28-APR-11	G 62847	12740	MS	INTERR	4,452	MMBTU FICDC	\$4.39000	F	4,452	\$19,544.28
2011-04Total:											
FGTTTotal:											
Total:											
Company:											
Pipeline: FGT											
Month: 2011-04											
01-APR-11	30-APR-11	G 62542	716	AL	INTERR	582	MMBTU CIEXD	\$4.35000	F	2,328	\$10,126.80
01-APR-11	30-APR-11	G 62542	255278	AL	INTERR	10,422	MMBTU CIEXD	\$4.35000	F	312,872	\$1,360,123.20
11-APR-11	11-APR-11	G 62657	163884	AL	INTERR	15,484	MMBTU CIEXD	\$4.31000	F	15,484	\$66,779.14
12-APR-11	12-APR-11	G 62651	241390	MS	INTERR	5,000	MMBTU FICDC	\$4.22000	F	5,000	\$21,100.00
12-APR-11	12-APR-11	G 62651	255278	AL	INTERR	15,000	MMBTU FICDC	\$4.22000	F	15,000	\$63,300.00
12-APR-11	12-APR-11	G 62655	12740	MS	INTERR	3,645	MMBTU FICDC	\$4.20000	F	3,645	\$15,309.00
13-APR-11	13-APR-11	G 62674	255278	AL	INTERR	10,659	MMBTU FICDC	\$4.23000	F	10,659	\$45,087.57
28-APR-11	28-APR-11	G 62848	11224	LA	INTERR	4,100	MMBTU FICDC	\$4.55000	F	4,100	\$18,655.00
28-APR-11	28-APR-11	G 62891	163884	AL	INTERR	10,659	MMBTU FICDC	\$4.75000	F	10,659	\$50,630.25
28-APR-11	28-APR-11	G 62892	163884	AL	INTERR	10,000	MMBTU FICDC	\$4.80000	F	10,000	\$48,000.00
2011-04Total:											
FGTTTotal:											
Pipeline: SNG											
Month: 2011-04											
05-APR-11	05-APR-11	G 62572	ANY	FL	INTERR	5,000	MMBTU FICDC	\$4.21500	F	5,000	\$21,075.00
2011-04Total:											
SNGTotal:											
Total:											
Company:											
Pipeline: FGT											
Month: 2011-04											
01-APR-11	30-APR-11	G 62550	9903	LA	INTERR	4,748	MMBTU CIEXD	\$4.38000	F	142,434	\$623,860.92
2011-04Total:											
FGTTTotal:											

vpgpssum

Database: NUCP

Page: 4

64

Back Office Purchase/Sale Summary

RMS Process Date: 05/04/2011- Rundate: 05/04/2011 12:25:34 PM
04/01/2011 - 04/30/2011

Profit Center: COMBINED
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company:													
											Total:	142,434	\$623,860.92
Company:													
Pipeline: FGT													
Month: 2011-04													
01-MAY-10	30-APR-11	G 58632	716	AL FIRM	0	MMBTU	MKJPC	\$0.00000	F	0	\$0.00		
											ADDER: OPT_PREM		\$47,500.00
											2011-04Total:	0	\$47,500.00
											FGTTotal:	0	\$47,500.00
Pipeline: Gulfstream													
Month: 2011-04													
09-APR-11	11-APR-11	G 62632	6205175	MS INTERR	4,150	MMBTU	FICDC	\$4.19000	F	12,450	\$52,165.50		
											2011-04Total:	12,450	\$52,165.50
											GulfstreamTotal:	12,450	\$52,165.50
											Total:	12,450	\$99,665.50
Company:													
Pipeline: FGT													
Month: 2011-04													
01-APR-11	30-APR-11	G 62503	12740	MS FIRM	2,129	MMBTU	MKJPC	\$4.28500	I	63,860	\$273,640.21		
27-APR-11	27-APR-11	G 62814	12740	MS INTERR	4,734	MMBTU	FICDC	\$4.46000	F	4,734	\$21,113.64		
27-APR-11	27-APR-11	G 62816	314571	LA INTERR	10,400	MMBTU	FICDC	\$4.39000	F	10,400	\$45,656.00		
											2011-04Total:	78,994	\$340,409.85
											FGTTotal:	78,994	\$340,409.85
											Total:	78,994	\$340,409.85
Company:													
Pipeline: FGT													
Month: 2011-04													
02-APR-11	04-APR-11	G 62560	23422	LA INTERR	7,000	MMBTU	FICDC	\$4.28000	F	21,000	\$89,880.00		
07-APR-11	07-APR-11	G 62592	23422	LA INTERR	5,234	MMBTU	FICDC	\$4.19500	F	5,234	\$21,956.63		
09-APR-11	11-APR-11	G 62630	23422	LA INTERR	5,657	MMBTU	FICDC	\$4.05000	F	16,972	\$68,736.60		
12-APR-11	12-APR-11	G 62650	23422	LA INTERR	6,025	MMBTU	FICDC	\$4.03000	F	6,025	\$24,260.75		
13-APR-11	13-APR-11	G 62673	23422	LA INTERR	4,482	MMBTU	FICDC	\$4.11000	F	4,482	\$18,421.02		
15-APR-11	15-APR-11	G 62696	23422	LA INTERR	3,070	MMBTU	FICDC	\$4.10000	F	3,070	\$12,587.00		
											2011-04Total:	56,783	\$235,862.00
											FGTTotal:	56,783	\$235,862.00
											Total:	56,783	\$235,862.00
Company:													
Pipeline: FGT													
Month: 2011-04													
06-APR-11	06-APR-11	G 62590	32606	LA INTERR	7,424	MMBTU	FICDC	\$4.20000	F	7,424	\$31,180.80		
09-APR-11	11-APR-11	G 62627	32606	LA INTERR	8,849	MMBTU	FICDC	\$4.09000	F	26,546	\$108,573.14		
22-APR-11	25-APR-11	G 62765	32606	LA INTERR	15,000	MMBTU	FICDC	\$4.30000	F	60,000	\$258,000.00		
22-APR-11	25-APR-11	G 62768	32606	LA INTERR	3,000	MMBTU	FICDC	\$4.34000	F	12,000	\$52,080.00		
26-APR-11	30-APR-11	G 62784	32606	LA INTERR	3,519	MMBTU	FICDC	\$4.41884	I	17,597	\$77,758.29		
27-APR-11	27-APR-11	G 62813	32606	LA INTERR	19,796	MMBTU	FICDC	\$4.36000	F	19,796	\$86,310.56		
28-APR-11	28-APR-11	G 62849	32606	LA INTERR	16,000	MMBTU	FICDC	\$4.38000	F	16,000	\$70,080.00		
29-APR-11	30-APR-11	G 62876	32606	LA INTERR	18,000	MMBTU	FICDC	\$4.42000	F	36,000	\$159,120.00		

vpgpssum

Database: NUCP

15

Back Office Purchase/Sale Summary

RMS Process Date: 05/04/2011- Rupdate: 05/04/2011 12:25:34 PM
04/01/2011 - 04/30/2011

Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company:												
Pipeline: FGT												
Month: 2011-04												
										2011-04Total:	195,363	\$843,102.79
										FGTTotal:	195,363	\$843,102.79
										Total:	195,363	\$843,102.79
Company:												
Pipeline: FGT												
Month: 2011-04												
01-APR-11	30-APR-11	G	62141	315604	AL	FIRM	0 MMBTU MKJPC	\$4.37000	I	0	\$0.00	
02-APR-11	04-APR-11	G	62563	25809	TX	INTERR	2,000 MMBTU FICDC	\$4.27000	F	6,000	\$25,620.00	
12-APR-11	14-APR-11	G	62649	25809	TX	INTERR	894 MMBTU FICDC	\$4.10536	I	2,683	\$11,014.68	
										2011-04Total:	8,683	\$36,634.68
										FGTTotal:	8,683	\$36,634.68
Pipeline: Gulfstream												
Month: 2011-04												
01-APR-11	30-APR-11	G	62141	8205177	AL	FIRM	6,000 MMBTU MKJPC	\$4.37000	I	180,000	\$786,600.00	
										2011-04Total:	180,000	\$786,600.00
										GulfstreamTotal:	180,000	\$786,600.00
										Total:	188,683	\$823,234.68
Company:												
Pipeline: FGT												
Month: 2011-04												
11-APR-11	11-APR-11	G	62652	624615	AL	INTERR	5,000 MMBTU CIEXD	\$4.24000	F	5,000	\$21,200.00	
11-APR-11	11-APR-11	G	62652	241390	MS	INTERR	15,000 MMBTU CIEXD	\$4.24000	F	15,000	\$63,600.00	
13-APR-11	13-APR-11	G	62672	241390	MS	INTERR	10,000 MMBTU FICDC	\$4.26000	F	10,000	\$42,600.00	
15-APR-11	15-APR-11	G	62699	241360	MS	INTERR	7,107 MMBTU FICDC	\$4.30000	F	7,107	\$30,580.10	
										2011-04Total:	37,107	\$157,960.10
										FGTTotal:	37,107	\$157,960.10
Pipeline: Gulfstream												
Month: 2011-04												
08-APR-11	08-APR-11	G	62625	8205175	MS	INTERR	13,678 MMBTU FICDC	\$4.31000	F	13,678	\$58,952.18	
										2011-04Total:	13,678	\$58,952.18
										GulfstreamTotal:	13,678	\$58,952.18
Pipeline: SNG												
Month: 2011-04												
01-APR-11	30-APR-11	G	62498	050075	LA	FIRM	2,500 MMBTU MKJPC	\$4.06000	I	75,000	\$304,500.00	
										2011-04Total:	75,000	\$304,500.00
										SNGTotal:	75,000	\$304,500.00
										Total:	125,785	\$521,412.28
Company:												
Pipeline: FGT												

vpgpssum

Database: NUCP

Page: 6

66

Back Office Purchase/Sale Summary

RMS Process Date: 05/04/2011- Rupdate: 05/04/2011 12:25:34 PM

Profit Center: COMBINED

Trader: ALL

04/01/2011 - 04/30/2011



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2011-04											
07-APR-11	07-APR-11	G 62586	25809	TX INTERR	992	MMBTU	FICDC	\$4.17000	I	992	\$4,136.64
27-APR-11	27-APR-11	G 62805	25809	TX INTERR	800	MMBTU	FICDC	\$4.33500	I	800	\$3,468.00
28-APR-11	28-APR-11	G 62832	25809	TX INTERR	800	MMBTU	FICDC	\$4.36000	I	800	\$3,488.00
2011-04Total:										2,592	\$11,092.64
FGTTTotal:										2,592	\$11,092.64
Total:										2,592	\$11,092.64
Company:											
Pipeline: FGT											
Month: 2011-04											
01-APR-11	30-APR-11	G 62274	314571	LA FIRM	3,377	MMBTU	MKJPC	\$4.24000	I	101,317	\$429,584.08
01-APR-11	30-APR-11	G 62540	314571	LA FIRM	3,437	MMBTU	MKJPC	\$4.29500	F	103,099	\$442,810.30
2011-04Total:										204,416	\$872,394.38
FGTTTotal:										204,416	\$872,394.38
Total:										204,416	\$872,394.38
Company:											
Pipeline: FGT											
Month: 2011-04											
01-APR-11	30-APR-11	G 62543	10034	LA INTERR	4,716	MMBTU	CIEXD	\$4.34000	F	141,489	\$614,062.26
2011-04Total:										141,489	\$614,062.26
FGTTTotal:										141,489	\$614,062.26
Total:										141,489	\$614,062.26
Company:											
Pipeline: FGT											
Month: 2011-04											
01-APR-11	30-APR-11	G 60555	32606	LA FIRM	9,977	MMBTU	MKJPC	\$4.24500	I	299,305	\$1,270,549.74
01-APR-11	30-APR-11	G 62478	23703	TX FIRM	7,545	MMBTU	MKJPC	\$4.22000	I	22,635	\$95,519.70
01-APR-11	30-APR-11	G 62478	454599	LA FIRM	7,171	MMBTU	MKJPC	\$4.22000	I	215,136	\$907,873.92
01-APR-11	01-APR-11	G 62545	454599	LA INTERR	1,000	MMBTU	FICDC	\$4.27000	F	1,000	\$4,270.00
01-APR-11	01-APR-11	G 62545	23703	TX INTERR	4,000	MMBTU	FICDC	\$4.27000	F	4,000	\$17,080.00
02-APR-11	04-APR-11	G 62561	23703	TX INTERR	7,300	MMBTU	FICDC	\$4.27000	F	21,900	\$93,513.00
02-APR-11	04-APR-11	G 62561	454599	LA INTERR	700	MMBTU	FICDC	\$4.27000	F	2,100	\$8,967.00
04-APR-11	04-APR-11	G 62575	487938	LA INTERR	15,494	MMBTU	FICDC	\$4.27000	F	15,494	\$66,159.38
05-APR-11	05-APR-11	G 62568	23703	TX INTERR	7,964	MMBTU	FICDC	\$4.19000	F	7,964	\$33,369.16
05-APR-11	05-APR-11	G 62569	32606	LA INTERR	15,000	MMBTU	FICDC	\$4.22000	F	15,000	\$63,300.00
06-APR-11	06-APR-11	G 62579	23703	TX INTERR	5,867	MMBTU	FICDC	\$4.18000	F	5,867	\$24,524.06
07-APR-11	07-APR-11	G 62590	23703	TX INTERR	3,969	MMBTU	FICDC	\$4.14000	F	3,969	\$16,431.66
08-APR-11	14-APR-11	G 62599	23703	TX INTERR	7,576	MMBTU	FICDC	\$4.10568	I	53,031	\$217,728.50
08-APR-11	08-APR-11	G 62600	454599	LA INTERR	700	MMBTU	FICDC	\$4.11000	F	700	\$2,877.00
20-APR-11	20-APR-11	G 62730	23703	TX INTERR	8,000	MMBTU	FICDC	\$4.18000	F	8,000	\$33,440.00
20-APR-11	20-APR-11	G 62732	454599	LA INTERR	700	MMBTU	FICDC	\$4.17000	F	700	\$2,919.00
20-APR-11	20-APR-11	G 62734	32606	LA INTERR	6,341	MMBTU	FICDC	\$4.20000	F	6,341	\$26,632.20
21-APR-11	21-APR-11	G 62744	23703	TX INTERR	8,000	MMBTU	FICDC	\$4.35000	F	8,000	\$34,800.00
21-APR-11	21-APR-11	G 62746	454599	LA INTERR	700	MMBTU	FICDC	\$4.33000	F	700	\$3,031.00
22-APR-11	25-APR-11	G 62760	23703	TX INTERR	10,000	MMBTU	FICDC	\$4.32000	F	40,000	\$172,800.00
22-APR-11	25-APR-11	G 62764	454599	LA INTERR	700	MMBTU	FICDC	\$4.31000	F	2,800	\$12,068.00
25-APR-11	25-APR-11	G 62774	163884	AL INTERR	20,659	MMBTU	FICDC	\$4.45000	F	20,659	\$91,932.55
26-APR-11	26-APR-11	G 62781	23703	TX INTERR	5,200	MMBTU	FICDC	\$4.34000	F	5,200	\$22,568.00
27-APR-11	27-APR-11	G 62804	23703	TX INTERR	7,500	MMBTU	FICDC	\$4.32000	F	7,500	\$32,400.00
27-APR-11	27-APR-11	G 62805	454599	LA INTERR	700	MMBTU	FICDC	\$4.31000	F	700	\$3,017.00

vpgpasum

Database: NUCP

Page: 7

67

Back Office Purchase/Sale Summary

RMS Process Date: 05/04/2011- Rupdate: 05/04/2011 12:25:34 PM
04/01/2011 - 04/30/2011

Profit Center: COMBINED
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:											
Pipeline: FGT											
Month: 2011-04											
27-APR-11	27-APR-11	G 62811	32606	LA	4,400	MMBTU	FICDC	\$4.34000	F	4,400	\$19,098.00
28-APR-11	28-APR-11	G 62836	23703	TX	7,500	MMBTU	FICDC	\$4.34000	F	7,500	\$32,550.00
28-APR-11	28-APR-11	G 62837	454599	LA	700	MMBTU	FICDC	\$4.33000	F	700	\$3,031.00
28-APR-11	28-APR-11	G 62840	32606	LA	9,450	MMBTU	FICDC	\$4.39000	F	9,450	\$41,485.50
28-APR-11	28-APR-11	G 62889	163884	AL	19,626	MMBTU	FICDC	\$4.65000	F	19,626	\$91,260.90
29-APR-11	30-APR-11	G 62850	23703	TX	4,132	MMBTU	FICDC	\$4.39000	I	8,264	\$36,278.96
29-APR-11	30-APR-11	G 62878	454599	LA	700	MMBTU	FICDC	\$4.38000	F	1,400	\$6,132.00
29-APR-11	30-APR-11	G 62894	163884	AL	20,659	MMBTU	FICDC	\$4.75000	F	41,318	\$196,260.50
2011-04Total:										861,359	\$3,683,865.73
FGTTotal:										861,359	\$3,683,865.73
Total:										861,359	\$3,683,865.73
Tampa Electric Company Total:										3,247,099	\$13,928,549.61
ALL-COMBINED Total:										3,247,099	\$13,928,549.61
PURCHASE Total:										3,247,099	\$13,928,549.61
Grand Total:										3,247,099	\$13,928,549.61
Grand Net:										3,247,099	\$13,928,549.61

Commodity Other

*Less: Magvonne
Res. chg. * \$47,500.00
LINE-1 \$13,681,049.61*

68

H:\GAS_ACCT\PGA\Buygas\Buygas11.xlsx\Mar'11

13-May-11

GAS PURCHASED IN THE MONTH OF :March 2011

SUPPLIER	ACCRUAL	ACTUAL	DIFFERENCE
COST	\$593,618.90	\$593,617.01	\$0.11
THERMS	1,577,510.0	1,577,510.0	0.0
COST	\$1,028,011.51	\$1,027,462.87	(\$548.64)
THERMS	2,684,730.0	2,683,290.0	(1,440.0)
COST	\$2,583,716.82	\$2,583,716.82	\$0.00
THERMS	6,939,390.0	6,939,390.0	0.0
COST	\$178,497.55	\$178,497.55	\$0.00
THERMS	437,390.0	437,390.0	0.0
COST	\$435,617.76	\$435,617.76	\$0.00
THERMS	1,266,040.0	1,266,040.0	0.0
COST	\$102,068.82	\$102,068.82	\$0.00
THERMS	141,370.0	141,360.0	(10.0)
COST	\$86,235.24	\$86,235.24	\$0.00
THERMS	192,920.0	192,920.0	0.0
COST	\$52,757.64	\$52,757.64	\$0.00
THERMS	121,630.0	121,630.0	0.0
COST	\$63,300.00	\$63,300.00	\$0.00
THERMS	150,000.0	150,000.0	0.0
COST	\$493,051.95	\$492,887.45	(\$164.50)
THERMS	1,287,900.0	1,287,900.0	0.0
COST	\$171,082.00	\$171,082.00	\$0.00
THERMS	402,000.0	402,000.0	0.0
COST	\$235,840.64	\$235,840.64	\$0.00
THERMS	617,240.0	617,240.0	0.0
COST	\$2,071,099.10	\$2,071,060.80	(\$38.30)
THERMS	5,300,690.0	5,300,590.0	(100.0)
COST	\$693,250.04	\$693,556.22	\$306.18
THERMS	1,771,930.0	1,772,740.0	810.0
COST	\$82,095.44	\$82,095.44	\$0.00
THERMS	212,860.0	212,860.0	0.0
COST	\$188,476.26	\$188,476.26	\$0.00
THERMS	475,260.0	475,260.0	0.0
COST	\$127,241.00	\$127,241.00	\$0.00
THERMS	309,500.0	309,500.0	0.0
COST	\$92,373.60	\$92,373.60	\$0.00
THERMS	225,600.0	225,600.0	0.0
COST	\$172,896.63	\$172,898.38	\$1.75
THERMS	438,240.0	438,240.0	0.0
COST	\$142,974.72	\$143,124.72	\$150.00
THERMS	372,330.0	372,330.0	0.0
COST	\$39,882.00	\$39,882.00	\$0.00
THERMS	102,000.0	102,000.0	0.0
COST	\$146,260.00	\$145,260.00	\$0.00
THERMS	354,000.0	354,000.0	0.0
COST	\$17,488.50	\$17,488.50	\$0.00
THERMS	44,500.0	44,500.0	0.0
COST	\$263,413.50	\$257,270.08	(\$6,143.42)
THERMS	647,000.0	624,220.0	(22,780.0)
COST	\$2,754,937.18	\$2,754,741.51	(\$195.67)
THERMS	7,251,930.0	7,252,740.0	810.0
TOTAL	COST \$12,795,084.80	\$12,788,452.31	(\$6,632.49)
	THERMS 33,323,960.0	33,301,250.0	(22,710.0)

Line #

1

2

3

4

5

6

7

8

9

63

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011

	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00300	\$47,500.00	1
Swing Demand-Accrued	0.0	0.00300	(\$47,500.00)	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	141,360.0	0.38603 Average	54,568.82	5
Commodity-Accrued	(141,370.0)	0.38600 Average	(\$54,568.82)	6
	(10.0)		\$0.00	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$9,300.00	29
Swing Demand-Accrued	0.0	0.00200	(\$9,300.00)	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	7,252,740.0	0.37854 Average	\$2,745,441.51	33
Commodity-Accrued	(7,251,930.0)	0.37881 Average	(\$2,745,637.18)	34
	810.0		(\$196.67)	35

Handwritten signature

70

Peoples Gas System
ATTN: Jason Weber
P. O. Box 2582
Tampa, FL 33601-2582

Invoice #: 29078
Invoice Date: 04/07/2011
Contract: 2370
BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 228-1545

Due Date:	When paying, please refer to:
04/25/2011	Invoice #: 29078

01-90-000-232-UZ-VUW

FOR NATURAL GAS SOLD IN THE MONTH OF Mar 2011

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
NGPL-FGT Jefferson	3618	Primary Settlement	106491	03/01/2011	03/31/2011	157,751 MMBtu	\$3.76300	\$593,617.01
NGPL-FGT Jefferson Subtotal						157,751		\$593,617.01
						157,751 /		\$593,617.01
							Sales tax	\$0.00
Total								\$593,617.01

INVOICE APPROVAL
Initials Date Function
JW *4/19/11* Verify
AK *4/19/11* Approve
AK *4/20/11* Approve
PAR Number - If Applicable

71

BUYER:
PEOPLES GAS SYSTEM
0002607401

Remit To:

Contact: Jason Weber
Email: PGSSettlements@tecoenergy.com
Phone: (813) 228-4941
Fax: (813) 228-4194

01-90-000-232-02-000

Natural Gas Sales Invoice

Invoice #: 86135
Delivery Period: Mar-11
Invoice Date: 04/11/2011
Due Date: 04/25/2011
Currency: USD
Contract: 26679

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
559950	COMM-PHYS - Comm Charge	03/11/11	Sell	PAAnderson	Barracuda Plant	FGT Z1	12 14	3.79000	10,500 MM	\$39,795.00 ✓
595685	COMM-PHYS - Comm Charge	03/25/11	Sell	PAAnderson	Barracuda Plant	FGT Z1	26 28	4.17000	12,000 MM	\$50,040.00 ✓
629017	COMM-PHYS - Comm Charge	03/30/11	Sell	PAAnderson	Barracuda Plant	FGT Z1	31 31	4.28500	5,163 MM	\$22,123.46 ✓
Barracuda Plant Total:									27,663	\$111,958.46

PEOPLES GAS SYSTEM will remit the following amount: \$111,958.46 USD

INVOICE APPROVAL

Initials Date Function
JW *4/11/11* Verifier
PA *4/11/11* Approver
 PAR Number - If Applicable

\$4.29 \$22,149.27 ←
 111,958.46 +
 22,123.46 -
 22,149.27 +
 27,663 dts → \$111,984.27 *

72

86135
 \$111,984.27 +
 86136
 715,478.60 +
 212,611
 28,055 →
268,329 dts ✓

810,047.91
 105,430.69
 915,478.60
 Page 1 of 2
 TOTAL DUE

100

Daily Financial Details

Invoice #: 86135

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
559950	COMM-PHYS - Comm Charge	03/11/11	Sell	PAnderson	Barracuda Plant	FGT Z1	12 12	3.7900	3,500 MM	\$13,265.00
			Sell		Barracuda Plant	FGT Z1	13 13	3.7900	3,500 MM	\$13,265.00
			Sell		Barracuda Plant	FGT Z1	14 14	3.7900	3,500 MM	\$13,265.00
Daily Total for Deal #559950 - COMM-PHYS - Comm Charge:									10,500 MM	\$39,795.00
595685	COMM-PHYS - Comm Charge	03/25/11	Sell	PAnderson	Barracuda Plant	FGT Z1	26 26	4.1700	4,000 MM	\$16,680.00
			Sell		Barracuda Plant	FGT Z1	27 27	4.1700	4,000 MM	\$16,680.00
			Sell		Barracuda Plant	FGT Z1	28 28	4.1700	4,000 MM	\$16,680.00
Daily Total for Deal #595685 - COMM-PHYS - Comm Charge:									12,000 MM	\$50,040.00
629017	COMM-PHYS - Comm Charge	03/30/11	Sell	PAnderson	Barracuda Plant	FGT Z1	31 31	4.2850	5,163 MM	\$22,123.46
Daily Total for Deal #629017 - COMM-PHYS - Comm Charge:									5,163 MM	\$22,123.46
Barracuda Plant Total:									<u>27,663</u>	<u>\$114,958.46</u>

101

73

Invoice #: 86136

Deal Name	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
--------------	-------------	---------------	---------------	--------	----------	----------	--------------------	------------	--------	-------------

PEOPLES GAS SYSTEM will remit the following amount:

915,646.24 USD

915,646.24 +
 5,478.78 -
 25,513.64 -
 292,987.00 -
 486,434.13 -
 810,047.91 +
915,478.60 ✓

102

Zy

INVOICE APPROVAL

Initials Date Function
JZ *4/21/11* Verify
 _____ *Hest* Approve
 PAR Number - if Applicable

103

75

BUYER:
 PEOPLES GAS SYSTEM
 0002507401

Contact:
Email:
Phone:
Fax:

Remit To:

Natural Gas Sales Invoice
Invoice #: 86136
Delivery Period: Mar-11
Invoice Date: 04/11/2011
Due Date: 04/25/2011
Currency: USD
Contract: 21569

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	1 31	3.81000	1,438 MM	\$5,478.78
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	DCP Mobile Bay Plant	Gulfstream Sales	1 31	3.81000	0 MM	\$0.00
DCP Mobile Bay Plant Total:									<u>1,438</u>	<u>\$5,478.78</u>
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	Destin	Gulfstream Sales	1 31	3.81000	6,644 MM	\$25,313.64
Destin Total:									<u>6,644</u>	<u>\$25,313.64</u>
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	DIGP	FGT Sales	1 31	3.81000	0 MM	\$0.00
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	DIGP	Gulfstream Sales	1 31	3.81000	76,900 MM	\$292,989.00
DIGP Total:									<u>76,900</u>	<u>\$292,989.00</u>
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	1 31	3.81000	0 MM	\$0.00
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	1 31	3.81000	127,673 MM	\$486,434.13
Mobile Bay Plant Total:									<u>127,673</u>	<u>\$486,434.13</u>
505680	COMM-PHYS - Comm Charge	02/23/11	Sell	PAnderson	MOPS	FGT - 21-GATES	1 31	3.75800	28,055 MM	\$105,430.69
MOPS Total:									<u>28,055</u>	<u>\$105,430.69</u>

→ 212,611 ✓ \$ 810,047.91 ✓

SEE SUPPORT

Daily Financial Details

Invoice #: 86136

Deal Name	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	1 1	3.8100	1,438 MM	\$5,478.78
			Sell		DCP Mobile Bay Plant	FGT Sales	2 2	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	3 3	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	4 4	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	5 5	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	6 6	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	7 7	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	8 8	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	9 9	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	10 10	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	11 11	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	12 12	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	13 13	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	14 14	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	15 15	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	16 16	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	17 17	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	18 18	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	19 19	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	20 20	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	21 21	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	22 22	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	23 23	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	24 24	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	25 25	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	26 26	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	27 27	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	28 28	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	29 29	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	30 30	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	FGT Sales	31 31	3.8100	0 MM	\$0.00
					Daily Total for Deal #507024 - COMM-PHYS - Comm Charge:				1,438 MM	\$5,478.78
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	DCP Mobile Bay Plant	Gulfstream Sales	1 1	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	2 2	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	3 3	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	4 4	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	5 5	3.8100	0 MM	\$0.00
			Sell		DCP Mobile Bay Plant	Gulfstream Sales	6 6	3.8100	0 MM	\$0.00

104

26

Daily Financial Details

Invoice #: 86136

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)							
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	DCP Mobile Bay Plant	Gulfstream Sales	7 7	3.8100	0 MM	\$0.00							
							8 8	3.8100	0 MM	\$0.00							
							9 9	3.8100	0 MM	\$0.00							
							10 10	3.8100	0 MM	\$0.00							
							11 11	3.8100	0 MM	\$0.00							
							12 12	3.8100	0 MM	\$0.00							
							13 13	3.8100	0 MM	\$0.00							
							14 14	3.8100	0 MM	\$0.00							
							15 15	3.8100	0 MM	\$0.00							
							16 16	3.8100	0 MM	\$0.00							
							17 17	3.8100	0 MM	\$0.00							
							18 18	3.8100	0 MM	\$0.00							
							19 19	3.8100	0 MM	\$0.00							
							20 20	3.8100	0 MM	\$0.00							
							21 21	3.8100	0 MM	\$0.00							
							22 22	3.8100	0 MM	\$0.00							
							23 23	3.8100	0 MM	\$0.00							
							24 24	3.8100	0 MM	\$0.00							
							25 25	3.8100	0 MM	\$0.00							
							26 26	3.8100	0 MM	\$0.00							
							27 27	3.8100	0 MM	\$0.00							
							28 28	3.8100	0 MM	\$0.00							
							29 29	3.8100	0 MM	\$0.00							
							30 30	3.8100	0 MM	\$0.00							
							31 31	3.8100	0 MM	\$0.00							
							Daily Total for Deal #507024 - COMM-PHYS - Comm Charge:									0 MM	\$0.00
							DCP Mobile Bay Plant Total:									1,438	\$5,478.78
							507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	Destin	Gulfstream Sales	1 1	3.8100	0 MM	\$0.00
														2 2	3.8100	0 MM	\$0.00
														3 3	3.8100	0 MM	\$0.00
														4 4	3.8100	0 MM	\$0.00
5 5	3.8100	0 MM	\$0.00														
6 6	3.8100	0 MM	\$0.00														
7 7	3.8100	0 MM	\$0.00														
8 8	3.8100	0 MM	\$0.00														
9 9	3.8100	0 MM	\$0.00														
10 10	3.8100	302 MM	\$1,150.62														

105

22

Daily Financial Details

Invoice #: 86136

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)							
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	Destin	Gulfstream Sales	11 11	3.8100	302 MM	\$1,150.62							
							12 12	3.8100	302 MM	\$1,150.62							
							13 13	3.8100	302 MM	\$1,150.62							
							14 14	3.8100	302 MM	\$1,150.62							
							15 15	3.8100	302 MM	\$1,150.62							
							16 16	3.8100	302 MM	\$1,150.62							
							17 17	3.8100	302 MM	\$1,150.62							
							18 18	3.8100	302 MM	\$1,150.62							
							19 19	3.8100	302 MM	\$1,150.62							
							20 20	3.8100	302 MM	\$1,150.62							
							21 21	3.8100	302 MM	\$1,150.62							
							22 22	3.8100	302 MM	\$1,150.62							
							23 23	3.8100	302 MM	\$1,150.62							
							24 24	3.8100	302 MM	\$1,150.62							
							25 25	3.8100	302 MM	\$1,150.62							
							26 26	3.8100	302 MM	\$1,150.62							
							27 27	3.8100	302 MM	\$1,150.62							
							28 28	3.8100	302 MM	\$1,150.62							
							29 29	3.8100	302 MM	\$1,150.62							
							30 30	3.8100	302 MM	\$1,150.62							
							31 31	3.8100	302 MM	\$1,150.62							
							Daily Total for Deal #507024 - COMM-PHYS - Comm Charge:									6,644 MM	\$25,313.64
							Destin Total:									<u>6,644</u>	<u>\$25,313.64</u>
							507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	DIGP	FGT Sales	1 1	3.8100	0 MM	\$0.00
														2 2	3.8100	0 MM	\$0.00
														3 3	3.8100	0 MM	\$0.00
														4 4	3.8100	0 MM	\$0.00
														5 5	3.8100	0 MM	\$0.00
														6 6	3.8100	0 MM	\$0.00
														7 7	3.8100	0 MM	\$0.00
														8 8	3.8100	0 MM	\$0.00
9 9	3.8100	0 MM	\$0.00														
10 10	3.8100	0 MM	\$0.00														
11 11	3.8100	0 MM	\$0.00														
12 12	3.8100	0 MM	\$0.00														
13 13	3.8100	0 MM	\$0.00														
14 14	3.8100	0 MM	\$0.00														

106

7/5

Daily Financial Details

Invoice #: 86136

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	DIGP	FGT Sales	15 15	3.8100	0 MM	\$0.00
							16 16	3.8100	0 MM	\$0.00
							17 17	3.8100	0 MM	\$0.00
							18 18	3.8100	0 MM	\$0.00
							19 19	3.8100	0 MM	\$0.00
							20 20	3.8100	0 MM	\$0.00
							21 21	3.8100	0 MM	\$0.00
							22 22	3.8100	0 MM	\$0.00
							23 23	3.8100	0 MM	\$0.00
							24 24	3.8100	0 MM	\$0.00
							25 25	3.8100	0 MM	\$0.00
							26 26	3.8100	0 MM	\$0.00
							27 27	3.8100	0 MM	\$0.00
							28 28	3.8100	0 MM	\$0.00
							29 29	3.8100	0 MM	\$0.00
							30 30	3.8100	0 MM	\$0.00
							31 31	3.8100	0 MM	\$0.00
									0 MM	\$0.00
										Daily Total for Deal #507024 - COMM-PHYS - Comm Charge:
									0 MM	\$0.00
507024	COMM-PHYS - Comm Charge	03/24/11	Sell	PAnderson	DIGP	Gulfstream Sales	1 1	3.8100	0 MM	\$0.00
							2 2	3.8100	0 MM	\$0.00
							3 3	3.8100	2,657 MM	\$10,123.17
							4 4	3.8100	2,657 MM	\$10,123.17
							5 5	3.8100	2,657 MM	\$10,123.17
							6 6	3.8100	2,657 MM	\$10,123.17
							7 7	3.8100	2,504 MM	\$9,549.24
							8 8	3.8100	2,657 MM	\$10,123.17
							9 9	3.8100	2,657 MM	\$10,123.17
							10 10	3.8100	2,657 MM	\$10,123.17
							11 11	3.8100	2,657 MM	\$10,123.17
							12 12	3.8100	2,657 MM	\$10,123.17
							13 13	3.8100	2,657 MM	\$10,123.17
							14 14	3.8100	2,657 MM	\$10,123.17
							15 15	3.8100	2,657 MM	\$10,123.17
							16 16	3.8100	2,657 MM	\$10,123.17
							17 17	3.8100	2,657 MM	\$10,123.17
							18 18	3.8100	2,657 MM	\$10,123.17
							19 19	3.8100	2,657 MM	\$10,123.17
							20 20	3.8100	2,657 MM	\$10,123.17
							21 21	3.8100	2,657 MM	\$10,123.17

107

39

Daily Financial Details

Invoice #: 86136

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)				
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	DIGP	Gulfstream Sales	22 22	3.8100	2,657 MM	\$10,123.17				
			Sell		DIGP	Gulfstream Sales	23 23	3.8100	2,657 MM	\$10,123.17				
			Sell		DIGP	Gulfstream Sales	24 24	3.8100	2,657 MM	\$10,123.17				
			Sell		DIGP	Gulfstream Sales	25 25	3.8100	2,657 MM	\$10,123.17				
			Sell		DIGP	Gulfstream Sales	26 26	3.8100	2,657 MM	\$10,123.17				
			Sell		DIGP	Gulfstream Sales	27 27	3.8100	2,657 MM	\$10,123.17				
			Sell		DIGP	Gulfstream Sales	28 28	3.8100	2,657 MM	\$10,123.17				
			Sell		DIGP	Gulfstream Sales	29 29	3.8100	2,657 MM	\$10,123.17				
			Sell		DIGP	Gulfstream Sales	30 30	3.8100	2,657 MM	\$10,123.17				
			Sell		DIGP	Gulfstream Sales	31 31	3.8100	2,657 MM	\$10,123.17				
			Daily Total for Deal #507024 - COMM-PHYS - Comm Charge:									76,900 MM	\$292,989.00	
			DIGP Total:									<u>76,900</u>	<u>\$292,989.00</u>	
			507024		COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	1 1	3.8100	0 MM	\$0.00
Sell	Mobile Bay Plant	FGT Sales		2 2			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		3 3			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		4 4			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		5 5			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		6 6			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		7 7			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		8 8			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		9 9			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		10 10			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		11 11			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		12 12			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		13 13			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		14 14			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		15 15			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		16 16			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		17 17			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		18 18			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		19 19			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		20 20			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		21 21			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		22 22			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		23 23			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		24 24			3.8100		0 MM	\$0.00				
Sell	Mobile Bay Plant	FGT Sales		25 25			3.8100		0 MM	\$0.00				

108

80

Daily Financial Details

Invoice #: 86136

Deal Name	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	Mobile Bay Plant	FGT Sales	26 26	3.8100	0 MM	\$0.00
			Sell		Mobile Bay Plant	FGT Sales	27 27	3.8100	0 MM	\$0.00
			Sell		Mobile Bay Plant	FGT Sales	28 28	3.8100	0 MM	\$0.00
			Sell		Mobile Bay Plant	FGT Sales	29 29	3.8100	0 MM	\$0.00
			Sell		Mobile Bay Plant	FGT Sales	30 30	3.8100	0 MM	\$0.00
			Sell		Mobile Bay Plant	FGT Sales	31 31	3.8100	0 MM	\$0.00
Daily Total for Deal #507024 - COMM-PHYS - Comm Charge:									0 MM	\$0.00
507024	COMM-PHYS - Comm Charge	02/24/11	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	1 1	3.8100	1,370 MM	\$5,219.70
			Sell		Mobile Bay Plant	Gulf Stream Sales	2 2	3.8100	7,000 MM	\$26,670.00
			Sell		Mobile Bay Plant	Gulf Stream Sales	3 3	3.8100	4,343 MM	\$16,546.83
			Sell		Mobile Bay Plant	Gulf Stream Sales	4 4	3.8100	4,343 MM	\$16,546.83
			Sell		Mobile Bay Plant	Gulf Stream Sales	5 5	3.8100	4,343 MM	\$16,546.83
			Sell		Mobile Bay Plant	Gulf Stream Sales	6 6	3.8100	4,343 MM	\$16,546.83
			Sell		Mobile Bay Plant	Gulf Stream Sales	7 7	3.8100	4,343 MM	\$16,546.83
			Sell		Mobile Bay Plant	Gulf Stream Sales	8 8	3.8100	4,343 MM	\$16,546.83
			Sell		Mobile Bay Plant	Gulf Stream Sales	9 9	3.8100	4,343 MM	\$16,546.83
			Sell		Mobile Bay Plant	Gulf Stream Sales	10 10	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	11 11	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	12 12	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	13 13	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	14 14	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	15 15	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	16 16	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	17 17	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	18 18	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	19 19	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	20 20	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	21 21	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	22 22	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	23 23	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	24 24	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	25 25	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	26 26	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	27 27	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	28 28	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	29 29	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	30 30	3.8100	4,041 MM	\$15,396.21
			Sell		Mobile Bay Plant	Gulf Stream Sales	31 31	3.8100	4,041 MM	\$15,396.21

109

81

Daily Financial Details

Invoice #: 86136

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
Daily Total for Deal #507024 - COMM-PHYS - Comm Charge:									127,673 MM	\$486,434.13
Mobile Bay Plant Total:									<u>127,673</u>	<u>\$486,434.13</u>
506680	COMM-PHYS - Comm Charge	02/23/11	Sell	PAnderson	MOPS	FGT Z1 Sales	1 1	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	2 2	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	3 3	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	4 4	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	5 5	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	6 6	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	7 7	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	8 8	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	9 9	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	10 10	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	11 11	3.7580	909 MM	\$3,416.02
			Sell		MOPS	FGT Z1 Sales	12 12	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	13 13	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	14 14	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	15 15	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	16 16	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	17 17	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	18 18	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	19 19	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	20 20	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	21 21	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	22 22	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	23 23	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	24 24	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	25 25	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	26 26	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	27 27	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	28 28	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	29 29	3.7580	910 MM	\$3,419.78
			Sell		MOPS	FGT Z1 Sales	30 30	3.7580	756 MM	\$2,841.05
			Sell		MOPS	FGT Z1 Sales	31 31	3.7580	910 MM	\$3,419.78
Daily Total for Deal #506680 - COMM-PHYS - Comm Charge:									28,055 MM	\$105,438.69
MOPS Total:									<u>28,055</u>	<u>\$105,438.69</u>

110

82

Shipper Imbalance Daily Statement (in Dekatherms)

Imbalances are available as of 03/31/2011

Billable Party (Duns): 006922736 Accounting Period: MAR, 2011
Billable Party (Prop): 415148 PEOPLES GAS Contact Name:
Service Requestor (Duns): 006922736 Contact Phone:
Service Requestor (Prop): 415148 PEOPLES GAS Contact E-Mail:

Flow Date	Allocated Receipt	Allocated Fuel	Net Receipt	Net Delivery	Actual	Imbalance Quantity	Due To/ Due From
Svc Req Contract: 0000126 Rate Sched Code: FTS-7WSS Service Type: Oct-Apr 6% MHQ							
Receipt Loc/Name: Upstream Contract ID/Entity:							
Delivery Loc/Name: Downstream Contract ID/Entity:							
OIA/Zone: 5/GZN1 Package ID: Transaction: CURF							
03/22/2011							
Receipt Loc/Name: 8205184 / DKGP 20" - Rock Road Upstream Contract ID/Entity: 305508 / 006E							
Delivery Loc/Name: 8205219 / CFG - Baseball City Downstream Contract ID/Entity: 9000126 / 006E							
OIA/Zone: 5/GZN1 Package ID: APACHE BASE Transaction: CURR							
03/03/2011	153	3	150			8,058.00	.
03/04/2011	153	3	150			306.00	+
03/05/2011	153	3	150			55,344.00	+
03/06/2011	153	3	150			2,040.00	+
03/07/2011	102	2	100			6,443.00	+
03/08/2011	255	5	250			1,098.00	+
03/09/2011	255	5	250			5,638.00	+
03/10/2011	408	8	400			455.00	+
03/11/2011	408	8	400			4,414.00	+
03/12/2011	408	8	400			63,199.00	+
03/13/2011	408	8	400			88.00	+
03/14/2011	408	8	400			252.00	+
03/15/2011	408	8	400			15,552.00	+
03/16/2011	408	8	400			39,168.00	+
03/17/2011	408	8	400			1,472.00	+
03/18/2011	408	8	400			133.00	+
03/19/2011	408	8	400			2,694.00	+
03/20/2011	408	8	400			201.00	+
03/21/2011	408	8	400			206,555.00	*
03/22/2011	408	8	400				
03/23/2011	408	8	400				
03/24/2011	408	8	400				
03/25/2011	408	8	400			206,555.00	+
03/26/2011	51	1	50			5,856.00	+
03/27/2011	51	1	50			200.00	+
03/28/2011	51	1	50				
03/29/2011	51	1	50				
03/30/2011	51	1	50				
03/31/2011	51	1	50				
	8,058	158	7,900				

TOTAL GS 212,611.00 dts

Receipt Loc/Name: 8205171 / Williams Mobile Bay Upstream Contract ID/Entity: MX3804 / 006961551
Delivery Loc/Name: 8205219 / CFG - Baseball City Downstream Contract ID/Entity: 9000126 / 006922736
OIA/Zone: 5/GZN1 Package ID: APACHE BASE Transaction: CURRENT BUS

03/01/2011	153	3	150	150	0
03/02/2011	153	3	150	150	0

Note: All flow dates begin at 9:00 A.M. and end at 9:00 A.M next day Preparer ID: 017738746 Page 2 of 12
Run Date: 04/11/2011 03:05:23
Report Number: I-1906

83

Gas Sales Invoice

INVOICE APPROVAL

Initials	Date	Function
<i>JW</i>	<i>4/13/11</i>	Verify
<i>JWC</i>	<i>4/21/11</i>	Review
<i>JW</i>	<i>4/24/11</i>	Approve

PAR Number - If Applicable

Invoice Number 1217257
Invoice Date 04/13/2011
Contract # 1701229
Delivery Month Mar 2011
Due Date 04/25/2011

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

01-90-000-232-02-000

Natural Gas delivered during Mar 2011

Calculations are based on nominated quantities

Meter Station	ID	MMBTU	Unit Price	Amount Due
Destin Pipeline Company				
DESTIN - Gulfstream (996900)				
Base Commodity 03/23-03/23	5850484 / 21876480	5,000	4.0600	20,300.00
Base Commodity 03/24-03/24	5854082 / 21877828	10,200	4.2400	43,248.00
Base Commodity 03/26-03/28	5860094 / 21880208	45,000	4.2600	191,700.00
Base Commodity 03/28-03/28	5865293 / 21882248	3,900	4.4500	17,355.00
Base Commodity 03/30-03/30	5868574 / 21883513	12,240	4.3900	53,733.60
Total For DESTIN - Gulfstream (996900)		76,340		326,336.60
FGT - DESTIN TO LUCEDALE (994400)				
Base Commodity 03/04-03/31	5794930 / 21851687	179,129	3.8230	684,810.06
Base Commodity 03/23-03/23	5850490 / 21876482	1,800	4.0600	7,308.00
Base Commodity 03/29-03/29	5865194 / 21882228	2,000	4.4500	8,900.00
Total For FGT - DESTIN TO LUCEDALE (994400)		182,929		701,018.06
SG Resources Mississippi, L.L.C.				
Southern Pines FGT WTH (624615)				
Base Commodity 03/28-03/28	5865282 / 21882246	19,248	4.4500	85,653.60
Total For Southern Pines FGT WTH (624615)		19,248		85,653.60
Total Amount Due		278,517		1,113,008.26

84

Gas Sales Invoice

Invoice Number 9081034
Invoice Date 04/13/2011
Contract # 1192796
Delivery Month Mar 2011
Due Date 04/28/2011

To: Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

Natural Gas delivered during Mar 2011

Calculations are based on nominated quantities

Meter Station	ID	MMBTU	Unit Price	Amount Due
Destin Pipeline Company				
FGT - DESTIN TO LUCEDALE (994400)				
Base Commodity 03/17-03/17	5841130 / 9239511	10,500	3.9600	41,580.00
Total For FGT - DESTIN TO LUCEDALE (994400)		10,500		41,580.00
Southern Natural Gas Company				
SNG Tier 2 Pool (PSNG2780)				
Base Commodity 03/01-03/31	3926898 / 9198158	368,202	3.4800	1,281,342.96
Total For SNG Tier 2 Pool (PSNG2780)		368,202		1,281,342.96
SNG Tier 2 Zone 2 Supply Pool (PSNG2781)				
Base Commodity 03/18-03/21	3926898 / 9239605	36,720	3.4800	127,785.60
Total For SNG Tier 2 Zone 2 Supply Pool (PSNG2781)		36,720		127,785.60
Total Amount Due		415,422		1,450,708.56

Indexes used in pricing calculations:
03/01-03/31: SNG Louisiana IF

3.800000

85

TO:
 Peoples Gas Systems, a Division of
 Tampa Electric Company
 702 N. Franklin
 Plaza 8
 Tampa, FL 33602
 United States

Remit To:

Contact: Jason Weber
 Email: jgassettlements@peoplesenergy.com
 Phone: 813-228-4941
 Fax: 813-228-1545

01-90-000-232-02-000

Sales Invoice
 Invoice #: 568941
 Delivery Period: Mar-11
 Invoice Date: 04/07/2011
 Due Date: 04/25/2011
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1208757	Fixed Price	03/11/11	Sell	YBrysch	Destin	Gulf Stream	12 14	3.860000	21,600	83,376.00
									Destin Total :	21,600 \$83,376.00
1220927	Fixed Price	03/28/11	Sell	YBrysch	Southern Pines	FGT W/D	28 28	4.450000	14,239	63,363.55
									Southern Pines Total :	14,239 \$63,363.55
1214372	Fixed Price	03/21/11	Sell	YBrysch	WPS-MB	WFS Plant/Gulf Stream	22 22	4.020000	7,900	31,758.00
									WFS-MB Total :	7,900 \$31,758.00
									Sell Total :	43,739 \$178,497.55

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 178,497.55 USD

INVOICE APPROVAL
 Initiator Date Function
 JW 4/19/11 Verify
 JPC 4/21/11 R. [unclear]
 WC 4/20/11 Approve
 PAR Number - If Applicable

114

86

Daily Financial Details
Invoice #568941

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)					
1208757	Fixed Price	03/11/11	Sell	YBrysch	Destin	Gulf Stream	12 12	3.860000	7,200	27,792.00					
						Gulf Stream	13 13	3.860000	7,200	27,792.00					
						Gulf Stream	14 14	3.860000	7,200	27,792.00					
						Daily Financial Total for Deal # 1208757 - Commodity :								21,600	\$83,376.00
1214372	Fixed Price	03/21/11	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	22 22	4.020000	7,900	31,758.00					
						Daily Financial Total for Deal # 1214372 - Commodity :								7,900	\$31,758.00
1220927	Fixed Price	03/28/11	Sell	YBrysch	Southern Pines	FGT W/D	28 28	4.450000	14,239	63,363.55					
						Daily Financial Total for Deal # 1220927 - Commodity :								14,239	\$63,363.55

115

82

Peoples Gas System, A Division of Tampa Electric C
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

Wire Instr

Inv. # 33371

April 13, 2011

Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
Sonst Pipeline			
051370 - Cotton Valley - Logansport Mar., 2011	126,604	3.4400000000	435,517.76
Total:	126,604		435,517.76

INVOICE APPROVAL
Initials Date Function
JW 4/13/11 Verify
me 4/14/11 Review
me 4/20/11 Approve
PAR Number - if Applicable

Invoice Total:

126,604

\$435,517.76

88

Bill To:
 Peoples Gas System
 Attn: Gas Accounting
 702 N. Franklin Street
 jimweber@tecoenergy.com
 Tampa, FL 33602

Contact: Jason Weber
Telephone: (813) 228-4941
Fax: (813) 228-4194

Statement Number: R031195583
Billing Period: Mar -2011
Statement Date: April 21, 2011

Due Date: April 25, 2011
Payment Method: Wire
Terms: NETOUT - 25TH OF MONTH
Payment Currency: US\$

Sell										
Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount	
	Start	End								
1	28-Mar-11	28-Mar-11	22588-20	SPS	Southern Pines - FGT	Commodity	19,282	\$4.4700	\$86,235.24	
					Southern Pines - FGT	Sub-total:	19,282		\$86,235.24	
				SPS Total:			19,282		\$86,235.24	
					Statement Total:				\$86,235.24	

INVOICE APPROVAL
 Initials Date Function
JW *4/21/11* Verify
JW *4/21/11* Approve
 PAR Number - If Applicable

117

89

Peoples Gas Systems a Division of Tampa Electric Co
Att: Manager, Contract Administration
P.O. Box 111
Plant 7
Tampa, FL 33601
Fax: (813) 228-4442

Invoice Number: GA0406204
Customer ID: PEOPL GAS SY
Customer Number: 200516
GMS Contract Number: S-PEOPL GAS SY-S-0001
Invoice Date: 12-Apr-2011
Due Date: 25-Apr-2011
Production Month: 3/2011

--

Metes	Description	Stat	Quantity	Avg. Price	Amount Due
(Prod Month: 3 Prod Year: 2011)					
77444	FGT- DEL	Act	12,163 Dth	\$4.33755	\$52,757.64
Current Totals			12,163 Dth		\$52,757.64
Recap:					
Commodity Total:					\$52,757.64
Net Amount Due:					\$52,757.64

INVOICE APPROVAL
Initials Date Function
JS 4/19/11 Verify
dr 4/20/11 Review
we 4/20/11 Approve
PAR Number - if Applicable

01-90-000-232-02-000

Apr. 12. 2011 3:22PM DCP MIDSTREAM

No. 5300 P. 2

Invoice Detail:

Prod. Month: 3/2011

Invoice No: GA0406204

Delivery Point: 77444						Prod. Month: 3/2011					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	7,000	\$4.30000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	5,163	\$4.28000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										12,163	\$4.33755
											352,757.64

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 52520

P.O. Box 111
Tampa, Florida
33601
U.S.A.

Invoice Date: Apr 7, 2011
Payment Terms: Net Due on or before
Apr 25, 2011

Attention: Jason Weber
Accounting
Phone: 813-228-4941
Fax: 918132284194

Period: March 2011

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission NGPL Jefferson				
	967734/1158535 Mar 28, 2011 ~ Mar 28, 2011	15,000	4.220000	\$63,300.00
	Receivable Subtotal	15,000		\$63,300.00
Net Subtotal Florida Gas Transmission		15,000		\$63,300.00
Total Receivable Amount Due (US)		15,000		\$63,300.00
Total Amount Due (US)		15,000		\$63,300.00
Net Amount Due (US)		15,000		\$63,300.00

INVOICE APPROVAL

Initials Date Function
JW 4/19/11 Verify
JW 4/21/11 Review
JW 4/21/11 Approve
PAR Number - If Applicable

01-90-000-232-02-000

FINAL - GAS INVOICE

DATE:	April 13, 2011	INVOICE NO:	<u>2-2619-041311-0</u> (Please reference invoice number on payment)
PURCHASER:	Peoples Gas System division of Tampa Electric 702 N. Franklin Street Tampa, FL 33602	TERMS:	Payment due via wire transfer of funds on or before the 25 th day of this month.
ATTN:	Jason Weber	DUE DATE:	April 25, 2011
Phone:	813-228-4941	SALES MONTH:	March-2011
FAX:	813-228-1545		
Email:	PGSSettlements@tecoenergy.com		

 To invoice you for gas sales in accordance with ENI's Natural Gas Sales Confirmations.

Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	121,225.00	\$3.830000	\$464,291.75
Destin Pool	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	0.00	\$0.000000	\$0.00
Destin Pool	Index Related, Gas Daily Midpoint (Daily Price), Louisiana-Onshore South-Florida Gas, zone 3, 100.00% of Index + \$0.0000	7,566.00	\$3.780000	\$28,596.70

AMOUNT DUE TO ENI PETROLEUM CO. INC.		128,790.00	MMBtu	\$492,887.45

INVOICE APPROVAL
 Initials Date Function
 JW 4/13/11 Verify
 JWR 4/20/11 Pr
 JWC 4/20/11 Anderson
 PAR Number: If Applicable

Prod. Month: March 2011

Invoice, Rev No.: 2-2819-041311-0

Description: Destin Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
3/5/2011	4,500.00	3.830000
3/6/2011	4,225.00	3.830000
3/7/2011	4,500.00	3.830000
3/8/2011	4,500.00	3.830000
3/9/2011	4,500.00	3.830000
3/10/2011	4,500.00	3.830000
3/11/2011	4,500.00	3.830000
3/12/2011	4,500.00	3.830000
3/13/2011	4,500.00	3.830000
3/14/2011	4,500.00	3.830000
3/15/2011	4,500.00	3.830000
3/16/2011	4,500.00	3.830000
3/17/2011	4,500.00	3.830000
3/18/2011	4,500.00	3.830000
3/20/2011	4,500.00	3.830000
3/21/2011	4,500.00	3.830000
3/22/2011	4,500.00	3.830000
3/23/2011	4,500.00	3.830000
3/24/2011	4,500.00	3.830000
3/25/2011	4,500.00	3.830000
3/26/2011	4,500.00	3.830000
3/27/2011	4,500.00	3.830000
3/28/2011	4,500.00	3.830000
3/29/2011	4,500.00	3.830000
3/30/2011	4,500.00	3.830000
3/31/2011	4,500.00	3.830000
Totals:	121,225.00	

Description: Destin Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
3/1/2011	0.00	3.830000
3/2/2011	0.00	3.830000
3/3/2011	0.00	3.830000
Totals:	0.00	

Description: Destin Pool

Contract No.: N - PGS

<u>Date</u>	<u>Sales Volume</u>	<u>Unit Price</u>
3/4/2011	7,565.00	3.780000
Totals:	7,565.00	

SELLER: EOG RESOURCES, INC.

BUYER: PEOPLES GAS SYSTEM
702 N. FRANKLIN STREET
TAMPA, FL 33602
ATTN:
JASON WEBER
Phone: 813.228.4941

Invoice No.: 104518
Counterparty ID: 245777
Invoice Date: 04/05/2011
Payment Due Date: 04/25/2011
Production Month: Mar-11
Payment Method: WIRE

INVOICE STATEMENT

Email: PGSSSETTLEMENTS@TECOENERGY.COM

GULF SOUTH-DWNSTRM	022164 GULF SOUTH/ DESTIN GULFSTREAM	MK000669/117595	10,200 MMBTU	\$3.91000	\$39,882.00
GULF SOUTH-DWNSTRM	022164 GULF SOUTH/ DESTIN GULFSTREAM	MK000669/118548	10,000 MMBTU	\$4.38000	\$43,800.00
GULF SOUTH-DWNSTRM	022164 GULF SOUTH/ DESTIN GULFSTREAM	MK000669/118561	20,000 MMBTU	\$4.37000	\$87,400.00
TOTAL AMOUNT DUE:			40,200 MMBTU	\$4.25577	\$171,082.00

Please direct all inquiries to MICHELLE RUSSELL by phone 713-651-6652 or email michelle_russell@eogresources.com.

Please Remit Payment To:
PAYMENT DUE: 04/25/2011

EOG RESOURCES, INC.

INVOICE APPROVAL

Initials	Date	Function
<i>JR</i>	<i>4/19/11</i>	Verify
<i>JR</i>	<i>4/21/11</i>	Pr
<i>JR</i>	<i>4/22/11</i>	Approve

PAR Number - If Applicable

123

95

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Sales Invoice
 Invoice #: 150435
 Delivery Period: Mar-11
 Invoice Date: 04/20/2011
 Due Date: ~~05/25/2011~~ 4/25/11
 Customer ID: PEOPLES GAS

Deal	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
PPA Summary - Original Invoice #148739								
844117	Commodity	FLORIDA	742101	Enbridge Orange County	30 30	0	\$0.00000	\$0.00 Current
844117	Commodity	FLORIDA	742101	Enbridge Orange County	30 30	(600)	\$4.31000	\$(2,586.00) Original
Deal #844117:						(600)		\$(2,586.00)
						(600)		\$(2,586.00)

INVOICE APPROVAL
 Initials Date Rate
 JA 4/20/11
 R
 Approve
 PAR Number - If Applicable

150435
 \$ 2,586.00 -
 150452
 12,659.27 +
 149447
 75,584.37 +
 149010
 77,525.00 +
 148739
 72,858.00 +
 \$ 235,840.64 **TOTAL DUE**

(WIRING INFO. NEXT INVOICE)

124

96

Daily Financial Details

Invoice #: 150435

Deal Name	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
PPA Summary - Original Invoice #148739								
844117	Commodity	FLORIDA	742101	Enbridge Orange County Enbridge Orange County	30 30	0 0	4.31000	\$0.00 \$0.00

125

07

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:



Sales Invoice
 Invoice #: 150452
 Delivery Period: Mar-11
 Invoice Date: 04/20/2011
 Due Date: 05/25/2011
 Customer ID: PEOPLES GAS

01-90-000-232-02-000

Deal Item	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
PPA Summary - Original Invoice #149447								
844115	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	30 30	5,000	\$4.32500	\$21,625.00 Current
844115	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	30 30	(2,073)	\$4.32500	\$(8,965.73) Original
						Deal #844115:	2,927	\$12,659.27
						<u>2,927</u>	<u>\$12,659.27</u>	

INVOICE APPROVAL
 Initials Date Function
 [Signature] 4/21/11 Verify
 [Signature] 4/21/11 Approve
 PAR Number - if Applicable

126

96

Daily Financial Details

Invoice #: 150452

Deal Name	Description	Pipeline	Huber	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
PPA Summary - Original Invoice #149447								
844115	Commodity	EP EAST TX	822054	Enbridge FGT/Orange Enbridge PGT/Orange	30 30	<u>5,000</u> 5,000	\$4.32500	<u>\$21,625.00</u> \$21,625.00

127

99

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Sales Invoice
 149447
 Prod: Mar-11
 Date: 04/14/2011
 Due Date: 04/25/2011 ✓
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
835880	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	8 8	6,400	\$3.72000	\$23,808.00
					Deal #835880:	6,400		\$23,808.00 ✓
836665	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	9 9	6,400	\$3.84000	\$24,576.00
					Deal #836665:	6,400		\$24,576.00 ✓
837743	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	11 11	4,724	\$3.86000	\$18,234.64
					Deal #837743:	4,724		\$18,234.64 ✓
844115	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	30 30	2,073	\$4.32500	\$8,965.73
					Deal #844115:	2,073		\$8,965.73
						19,597 ✓		\$75,584.37

INVOICE APPROVAL

Initials Date Fund
JW *4/20/11*
 Yarr
RA *4/21/11* Approve
 PAR Number - If Applicable

128

180

Daily Financial Details

Invoice #: 149447

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
835880	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	8 8	6,400	\$3.72000	\$23,808.00
				Enbridge FGT/Orange		6,400		\$23,808.00
836665	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	9 9	6,400	\$3.84000	\$24,576.00
				Enbridge FGT/Orange		6,400		\$24,576.00
837743	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	11 11	4,724	\$3.86000	\$18,234.64
				Enbridge FGT/Orange		4,724		\$18,234.64
844115	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	30 30	2,073	\$4.32500	\$8,965.73
				Enbridge FGT/Orange		2,073		\$8,965.73

129

104

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Sales Invoice
 Invoice #: 149010
 Delivery Period: Mar-11
 Invoice Date: 04/13/2011
 Due Date: 04/25/2011 ✓
 Customer ID: PEOPLES GAS

Deal Item	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
838023	Commodity	TRUNKLINE	82503	FGT Manchester Del	12 14	15,000	\$3.80000	\$57,000.00
					Deal #838023 :	15,000		\$57,000.00 ✓
841734	Commodity	TRUNKLINE	82503	FGT Manchester Del	23 23	5,000	\$4.06500	\$20,325.00
					Deal #841734 :	5,000		\$20,325.00 ✓
						<u>20,000</u> ✓		<u>\$77,325.00</u>

INVOICE APPROVAL
 Initials Date Function
JJ *4/20/11* Verify
PP *4/21/11* Approve
 PAR Number - If Applicable

130

102

Daily Financial Details

Invoice #: 149010

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
838023	Commodity	TRUNKLINE	82503	FGT Manchester Del	12 12	5,000	\$3.80000	\$19,000.00
838023	Commodity	TRUNKLINE	82503	FGT Manchester Del	13 13	5,000	\$3.80000	\$19,000.00
838023	Commodity	TRUNKLINE	82503	FGT Manchester Del	14 14	5,000	\$3.80000	\$19,000.00
				FGT Manchester Del		15,000		\$57,000.00
841734	Commodity	TRUNKLINE	82503	FGT Manchester Del	23 23	5,000	\$4.06500	\$20,325.00
				FGT Manchester Del		5,000		\$20,325.00

131

103

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Remit To:

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Acct

Sales Invoice
 148739
 Period: Mar-11

Invoice Date: 04/12/2011
 Due Date: 04/25/2011 ✓
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
835082	Commodity	FLORIDA	742101	Enbridge Orange County	5 7	19,200	\$3.66000	\$70,272.00
					Deal #835082 :	19,200		\$70,272.00
844117	Commodity	FLORIDA	742101	Enbridge Orange County	30 30	600	\$4.31000	\$2,586.00
					Deal #844117 :	600		\$2,586.00
						19,800 ✓		\$72,858.00

INVOICE APPROVAL
 initials Date Function
[Signature] *4/21/11* Verify
[Signature] *4/21/11* Approve
 PAR Number - If Applicable

132

104

Daily Financial Details

Invoice #: 148739

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
835082	Commodity	FLORIDA	742101	Enbridge Orange County	5 5	6,400	\$3.66000	\$23,424.00
835082	Commodity	FLORIDA	742101	Enbridge Orange County	6 6	6,400	\$3.66000	\$23,424.00
835082	Commodity	FLORIDA	742101	Enbridge Orange County	7 7	6,400	\$3.66000	\$23,424.00
				Enbridge Orange County		19,200		\$70,272.00
844117	Commodity	FLORIDA	742101	Enbridge Orange County	30 30	600	\$4.31000	\$2,586.00
				Enbridge Orange County		600		\$2,586.00

133

105

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELEC

Remit Payment

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 122440
Invoice Date 15-Apr-2011
Customer # 6773
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Apr-2011

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
156622	FGT	EM2/FGT IC	ACTUAL	1-Mar-11	4-Mar-11	45,000	MBtu	3.7856	170,350.02	USD
156622	FGT	EM2/FGT IC	ACTUAL	1-Mar-11	4-Mar-11	75,000	MBtu	3.8067	285,500.02	USD
156622	FGT	EM2/FGT IC	ACTUAL	29-Mar-11	1-Apr-11	75,000	MBtu	4.2767	320,750.02	USD
156622	FGT	EM2/FGT IC	ACTUAL	29-Mar-11	1-Apr-11	32,558	MBtu	4.1966	136,631.96	USD

Total Value for Point

Subtotal

Tax

Total

INVOICE APPROVAL
Initials Date Function
JP *4/11/11* *Man*
JP *4/11/11* *Approve*
PAR Number: If Applicable

227,558

227,558 ✓

913,232.02

913,232.02

913,232.02

912,481.97 ✓

(750.05)

Registration Number:

Please direct inquires to:

122440

\$ 912,481.97 +

122417

1,158,578.83 +

912,481.97

TOTAL DUE

4/15/2011 10:28 Houston Time

134

146

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELEC

Remit Payment

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

7

Invoice # 122417
Invoice Date 14-Apr-2011
Customer # 6773
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Apr-2011

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
159691	F G T	MOBAY WFS - GS	ACTUAL	1-Mar-11	1-Apr-11	6,107	MBtu	3.8300	23,389.81	USD
159691	F G T	MOBAY WFS - GS	ACTUAL	1-Mar-11	1-Apr-11	14,167	MBtu	3.8300	54,259.61	USD
159691	F G T	MOBAY WFS - GS	ACTUAL	1-Mar-11	1-Apr-11	89,110	MBtu	3.8300	341,291.30	USD
159691	F G T	MOBAY WFS - GS	ACTUAL	1-Mar-11	1-Apr-11	1,829	MBtu	3.8300	7,005.07	USD
159691	F G T	MOBAY WFS - GS	ACTUAL	1-Mar-11	1-Apr-11	186,574	MBtu	3.8300	714,578.42	USD
159691	F G T	MOBAY WFS - GS	ACTUAL	1-Mar-11	1-Apr-11	1,147	MBtu	3.8300	4,393.01	USD
159691	F G T	MOBAY WFS - GS	ACTUAL	1-Mar-11	3-Mar-11	3,568	MBtu	3.8300	13,665.44	USD

Total Value for Point

302,502 1,158,582.66

Subtotal

302,502 1,158,582.66

Tax

Registration Number:

Please direct inquires to:

302,501 ✓ \$ 1,158,578.83 ✓

135

102

Peoples Gas System A division of
Tampa Electric Company
702 N. Franklin St.
P-7
Tampa, FL 33602
United States

Attn: Settlements
Email:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:

01-90-000-232-02-000

Invoice # 111957
Delivery Period: Mar-11
Date:
Due Date: 04/25/2011
Total Amount: \$694,074.08

136

#	Description Commodity: Natural	Trade Date	Buy /Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
0543	Phys - Commodity	02/24/11	Sell	ANR	ST LANDRY/FL INT	MAR-1-2011 MAR-31-2011	3.7800	120,818.00	\$456,692.04
4534	Phys - Commodity	03/28/11	Sell	ANR	ST LANDRY/FL INT	MAR-29-2011MAR-29-2011	4.4100	4,572.00	\$20,162.52
8185	Phys - Commodity	03/29/11	Sell	ANR	ST LANDRY/FL INT	MAR-30-2011MAR-30-2011	4.3300	4,318.00	\$18,696.94
0549	Phys - Commodity	02/24/11	Sell	Columbia Gulf	FLORIDA GAS	MAR-1-2011 MAR-31-2011	3.7800	9,247 9,384.00	834,953.66 35,471.52
1108	Phys - Commodity	03/10/11	Sell	Columbia Gulf	FLORIDA GAS	MAR-11-2011MAR-11-2011	3.8500	5,322.00	\$20,489.70
8876	Phys - Commodity	03/22/11	Sell	Tres Palacios Storage	FGT - Delivery	MAR-23-2011MAR-23-2011	4.1100	7,100.00	\$29,181.00
4452	Phys - Commodity	03/28/11	Sell	Tres Palacios Storage	FGT - Delivery	MAR-28-2011MAR-28-2011	4.3900	5,399.00	\$23,701.61
4536	Phys - Commodity	03/28/11	Sell	Tres Palacios Storage	FGT - Delivery	MAR-29-2011MAR-29-2011	4.4300	10,249.00	\$45,403.07
8186	Phys - Commodity	03/29/11	Sell	Tres Palacios Storage	FGT - Delivery	MAR-30-2011MAR-30-2011	4.3200	10,249.00	\$44,275.68

INVOICE APPROVAL
Initials Date Function
JF *4/2/11* Verify
JF *4/2/11* Approve
PAR Number - If Applicable

SubTotal: 177,411.00 \$694,074.08

Total Amount: 177,411.00 \$694,074.08 USD

177,274 / \$693,536.22

Thursday, April 6, 2011 8:51:03AM

Please notify us immediately if your address or fax information has changed.

Page 1 of 1

Office Use Only: 111957-1 Draft

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011

INVOICE

Bill Date: April 8, 2011
Due Date: April 25, 2011

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0FKNY
Delivery Month: March 2011

Description		Amount
GAS	PHYSICAL	
	BUY	21,286
	SELL	21,287
	0 MMBTU	\$0.00
	MMBTU	\$82,099.37

Terms: Due on day 25 of the month by wire to:

0-232-02000

Total amount due to:

\$82,099.37

\$82,095.44

INVOICE APPROVAL

Initials	Date	Function
<i>JW</i>	<i>4/20/11</i>	Verify
<i>[Signature]</i>	<i>4/20/11</i>	Approve
PAR Number - If Applicable		

109

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

PAY

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount	
15520464	BUY	PHYSICAL	SOPINE	2522	03/01/2011	03/22/2011	0	\$0.0000	0.00	
							<u>SOPINE</u>	<u>SUBTOTAL</u>	<u>0</u> MMBTU USD	<u>0.00</u>
							<u>PAY</u>	<u>SUBTOTAL</u>	<u>0</u> MMBTU USD	<u>0.00</u>

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount	
15649997	SELL	PHYSICAL	ANR	2703	03/02/2011	03/02/2011	(4,300)	\$4.0100	17,243.00	
							<u>ANR</u>	<u>SUBTOTAL</u>	<u>(4,300)</u> MMBTU USD	<u>17,243.00</u>
15585156	SELL	EXCHANGE P	TENNES	2705	03/01/2011	03/31/2011	(16,987)	\$3.8180	64,856.37	
							<u>TENNES</u>	<u>SUBTOTAL</u>	<u>(16,987)</u> MMBTU USD	<u>64,856.37</u>
							<u>RECEIVE</u>	<u>SUBTOTAL</u>	<u>(21,287)</u> MMBTU USD	<u>82,099.37</u>
<u>Grand Total:</u>							<u>(21,287)</u>	<u>MMBTU</u>	<u>USD</u>	<u>82,099.37</u>

(DTH cur) 16,986 \$ 64,852.44
21,286 \$ 82,095.44

110

Descr:
Pay to:
For a/c:

Counterparty:
IAS SYSTEM, INC
idlin
ited States

Jason Weber
1-813-228-4941
1-813-228-4194
Email: jmweber@tecoenergy.com

Delivery Period: Mar 2011
Payment Date: 25-Apr-2011
Tax Point Date: 21-Apr-2011
Invoice Sent Date: 21-Apr-2011

Ref: NYKEBM

Pipeline: DESTIN
Location: DES-FGT/Destin

39312534	Sell	Gulf Coast	29	29	4.500000	1,792.00 MMBTU	8,064.00	
							Subtotal for Location: DES-FGT/Destin - Buys (USD):	0.00
							Subtotal for Location: DES-FGT/Destin - Sells (USD):	8,064.00
							Subtotal for Location: DES-FGT/Destin - Totals (USD):	8,064.00

Location: Destin

39249009	Sell	Gulf Coast	23	23	4.080000	10,300.00 MMBTU	42,024.00	
							Subtotal for Location: Destin - Buys (USD):	0.00
							Subtotal for Location: Destin - Sells (USD):	42,024.00
							Subtotal for Location: Destin - Totals (USD):	42,024.00

Location: Gulf Stream

39088248	Sell	Gulf Coast	12	14	3.860000	15,000.00 MMBTU	57,900.00	
39231361	Sell	Gulf Coast	22	22	4.050000	10,000.00 MMBTU	40,500.00	
							Subtotal for Location: Gulf Stream - Buys (USD):	0.00
							Subtotal for Location: Gulf Stream - Sells (USD):	98,400.00
							Subtotal for Location: Gulf Stream - Totals (USD):	98,400.00

Subtotal for Pipeline: DESTIN - Buys (USD): 0.00
Subtotal for Pipeline: DESTIN - Sells (USD): 148,488.00
Subtotal for Pipeline: DESTIN - Totals (USD): 148,488.00

Pipeline: FLORIDA GAS TRAN
Location: FGT Zone 3 Pool

139

111

38956331	Sell	Gulf Coast	04	04	3.770000	5,000.00 MMBTU	18,850.00
39060124	Sell	Gulf Coast	11	11	3.890000	5,434.00 MMBTU	21,138.26

Subtotal for Location: FGT Zone 3 Pool - Buys (USD): 0.00
 Subtotal for Location: FGT Zone 3 Pool - Sells (USD): 39,988.26
 Subtotal for Location: FGT Zone 3 Pool - Totals (USD): 39,988.26

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00
 Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 39,988.26
 Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 39,988.26

47,526 dts ✓

INVOICE APPROVAL
 Initials Date Function
 [Signature] 4/21/11 Vendor
 [Signature] 4/21/11 Approve
 PAR Number If Applicable

140

112

C(@BANK7 NG INV MAR11 5E S 003194 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email:

FROM:

SUBJ: NG INV MAR11 5E S 003194 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

INVOICE APPROVAL

Initials	Date	Function
<i>JA</i>	<i>4/20/11</i>	Verify
<i>JX</i>	<i>4/21/11</i>	Approve
<i>MC</i>	<i>4/20/11</i>	Approve

PAR Number: If Applicable

Invoice Number: SE 3194
 Invoice Month: 03/2011
 Invoice Date: 4/14/2011
 Invoice Due Date: 4/25/2011
 Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC COMPANY
 702 N. FRANKLIN ST. P-7
 TAMPA, FL 33602

Customer: PEOPLES GAS SYSTEM INC
 702 NORTH FRANKLIN ST. P-7
 TAMPA, FL 33602

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	03/10/11	02877094	GULF MB PP		03/11/11	03/11/11		5,750	MMBTU	3.940000	201103	22,655.00	USD
	03/10/11	02877095	GULF MB PP		03/11/11	03/11/11		10,200	MMBTU	3.930000	201103	40,086.00	USD
	03/25/11	02930824	GULF DESTIN		03/26/11	03/28/11		15,000	MMBTU	4.300000	201103	64,500.00	USD

Please Remit: 127,241.00 USD

30,950 db

Payment Terms: 25th following the month of delivery

Wire month of delivery:

141

113

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
CO
702 N. FRANKLIN STREET
TAMPA FL 33602

Invoice ID: GAS100010052
Invoice Date: 08 Apr 2011
Due Date: 25 Apr 2011
Currency: USD

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
Additional Charges	Charge	1	USD	47,500.00
Total Purchases		1		47,500.00
Total for Pipeline Additional Charges		1	<i>Line - 1</i>	47,500.00
FGT	FGT: CGULF LAFAYE	(2,137)	MMBTU	8,248.82
Total Sales		(2,137)		8,248.82
Total for Pipeline FGT		(2,137)		8,248.82
GULF STREAM	GULF STREAM: DESTIN RECPT	(12,000)	MMBTU	46,320.00
Total Sales		(12,000)		46,320.00
Total for Pipeline GULF STREAM		(12,000)		46,320.00
Purchases excluding tax		1		47,500.00
Purchase Total		1		
Sales excluding tax		(14,137)		54,568.82
Sales Total		(14,137) <i>NO</i>		54,568.82
Commodity Totals		(14,136) <i>✓</i>		102,068.82 <i>✓</i>

INVOICE APPROVAL

Initials	Date	Function
<i>JP</i>	<i>4/15/11</i>	Verify
<i>AK</i>	<i>4/21/11</i>	Review
<i>JK</i>	<i>4/21/11</i>	Approve

PAR Number - If Applicable

DEAL LEVEL SUMMARY

Deal Id	Date Range	Volume	Vol Units	Amount
Charge				
HG_0769520/ANN15692242	25 Apr 2011	1	USD	47,500.00
Total Purchases		1		47,500.00
Total for Charge		1		47,500.00
FGT: CGULF LAFAYE				
HG_1076916/NGFP16010199	11 Mar 2011	(2,137)	MMBTU	8,248.82
Total Sales		(2,137)		8,248.82
Total for FGT: CGULF LAFAYE		(2,137)		8,248.82
GULF STREAM: DESTIN RECPT				
HG_1078091/NGFP16011371	12 Mar 2011-14 Mar 2011	(12,000)	MMBTU	46,320.00
Total Sales		(12,000)		46,320.00
Total for GULF STREAM: DESTIN RECPT		(12,000)		46,320.00

SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: FGT Point: CGULF LAFAYE						
Deal: HG_1076916/NGFP16010199						
11 Mar 2011	SELL	-2137	MMBTU	3.8600	MMBTU	8,248.82
Total for Deal HG_1076916		(2,137)				8,248.82
Pipeline: GULF STREAM Point: DESTIN RECPT						
Deal: HG_1078091/NGFP16011371						
12 Mar 2011	SELL	-4000	MMBTU	3.8600	MMBTU	15,440.00
13 Mar 2011	SELL	-4000	MMBTU	3.8600	MMBTU	15,440.00
14 Mar 2011	SELL	-4000	MMBTU	3.8600	MMBTU	15,440.00
Total for Deal HG_1078091		(12,000)				46,320.00

PURCHASE DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: Point:						
Deal: HG_0769520/ANN15692242						
25 Apr 2011	BUY	1	USD	47,500.0000		47,500.00
Total for Deal HG_0769520		1				47,500.00

Off System Sales Bill
03/2011

Peoples Gas System, a div. of Tampa Electric
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Gas Accounting (Jason W.)

Invoice Date: 04/06/2011
Bill Number: OF031122-0012-1476-0-8
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 04/25/2011

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Florida Gas Transmission Company	KMD 356532	716	FGT Zone 3 Pool	12	14	1,260	\$3.840000	\$27,878.40
Southeast Supply Header, Llc	XMD 358118	83115	Mississippi Hub	22	22	9,640	\$4.060000	\$39,138.40
Florida Gas Transmission Company	KMD 359474	12740	Carnes (Tennessee I	29	29	5,660	\$4.480000	\$25,356.80
Commodity Total						22,560		\$92,373.60
INVOICE TOTAL						22,560 ✓		\$92,373.60 ✓

INVOICE APPROVAL
Initials Date Function
JW *4/20/11* Verify
aps *4/21/11* Pt. Ins.
me *4/22/11* Approve
 PAR Number - If Applicable

145

117

INVOICE

Invoice Date: Apr/21/2011
 Delivery Month: March/2011
 Due Date: Apr/25/2011

(NO INV#)

Peoples Gas System, a division of Tampa Electric Company

Bill To:

Peoples Gas System, a division of Tampa Electric Company
 P.O. Box 111

Plaza 7

Tampa, FL 33601

Attn: Jason Weber

Email: pgssettlements@lecoenergy.com

Fax: 813-228-1575

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
138369	FGT	JB-FGT	FIXED PRICE	3/9 3/9	4,000	\$3.8200	\$15,280.00
138481	FGT	JB-FGT	FIXED PRICE	3/10 3/10	5,000	\$3.7900	\$18,950.00
138549	FGT	JB-FGT	FGTZ1_GD - DAILY	3/11 3/11	2,000	\$3.8650	\$7,730.00
138550	FGT	JB-FGT	FIXED PRICE	3/11 3/11	4,883	\$3.8500	\$18,799.55
138677	FGT	JB-FGT	FIXED PRICE	3/12 3/12	4,531	\$3.7900	\$17,172.49
138677	FGT	JB-FGT	FIXED PRICE	3/13 3/13	4,531	\$3.7900	\$17,172.49
138677	FGT	JB-FGT	FIXED PRICE	3/14 3/14	4,531	\$3.7900	\$17,172.49
139303	FGT	JB-FGT	FIXED PRICE	3/23 3/23	6,000	\$4.0500	\$24,300.00
139653	FGT	JB-FGT	FIXED PRICE	3/29 3/29	5,160	\$4.3700	\$22,549.20
139787	FGT	JB-FGT	FIXED PRICE	3/30 3/30	3,188	\$4.3200	\$13,772.16
Sub-Total					43,824		\$172,898.38
Invoice Total					43,824		\$ 172,898.38

Pay this amount, USD: \$ 172,898.38

INVOICE APPROVAL

Initials Date Function
JW *4/21/11* *Ver*
[Signature] *4/21/11* *Approve*
 PAR Number - If Applicable

BUYER:
 Peoples Gas System a div of Tampa Electric
 702 N. Franklin Street, Plaza 8

 Tampa, FL 33602 United States
 Peoples Gas System a div of Tampa Electric Co
 Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.1545

Remit To:

Sales Invoice
 Invoice #: 974645-1
 Delivery Period: Mar-2011
 Invoice Date: 04/14/2011
 Due Date: 04/25/2011

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
182925	CDM-PYS - Commodity		03/11/11	mnickels	Florida Gas Transmission Compan	Carnes Tenn FGT (RE 12	14		3.8500MMBTU	15,000 MMBTU	57,750.00
182927	CDM-PYS - Commodity		03/11/11	mnickels	Florida Gas Transmission Compan	ANR/FGT St. Landry F12	14		3.8400MMBTU	22,233 MMBTU	85,374.72
Subtotal for Florida Gas Transmission Company:										37,233	143,124.72
Grand Total:										37,233	143,124.72
Peoples Gas System a div of Tampa Electric Co will pay the following amount:											<u>143,124.72</u>

INVOICE APPROVAL
 initials Date Function
JW *4/20/11* Verify
JWC *4/21/11* P. 100
JWC *4/21/11* Approve
 PAR Number - If Applicable

147

119

PEOPLES GAS SYSTEM A DIV OF TAMPA
 ELECTRIC CO
 702 N FRANKLIN ST
 TAMPA FL 33602 US
 ATTN: GAS ACCOUNTING
 Phone:
 Fax: 1(813) 228-4194

SALES Invoice

*★ PLEASE NOTE: THIS IS A CREDIT - DO NOT
 RELEASE TO TREASURY*

Invoice No: SES - I - 987200 - 1
 Contract No: 010-NG-BS-10645
 SAP Cust Id: PEOPLES
 SAP No: 2202984
 GST No: 76-0480645
 Invoice Date: 04/11/2011
 Due Date: 04/25/2011

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
201103	S - 1118803	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	5,700	MMBTU	\$3.9100		\$22,287.00
				Subtotal for DESTIN PPL	5,700				\$22,287.00 ✓
201103	S - 1118802	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	4,500	MMBTU	\$3.9100		\$17,595.00
				Subtotal for MOB BAY PL	4,500				\$17,595.00 ✓
Recap:									
Subtotal Before Taxes:									\$39,882.00
USD TOTAL:									10,200 ✓ \$39,882.00 ✓

To ensure accuracy and timely posting of all receipts please provide a detailed remittance issued. This will assist us in properly allocating funds so that our records coincide. Add by the due date on your invoice.

with each payment
payments are received
 \$ 39,882.00
 < 130,966.50 > DUE PG&S INV #36446
 < 499.10 > " " #36440
 < \$ 91,583.60 > TOTAL DUE PG&S

148

RV

SALES Invoice

Prod. Month: 201103
 Pipeline: DESTIN PPL
 Deal#: S - 1118803
 Delivery Point: 994900DEST
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 03/09/2011

DESTIN-GULF STREAM

Invoice No: SES - I - 987200 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 03/09/2011

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	
1	0	\$0.0000	9	5,700	\$3.9100	17	0	\$0.0000	25	0	\$0.0000	
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000	
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000	
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000	
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000	
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000	
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000	
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000				
							5,700	\$3.9100				\$22,287.00
Total for Pipeline:			DESTIN PPL				5,700	\$3.9100				\$22,287.00

149

121

SALES Invoice

Prod. Month: 201103
 Pipeline: MOB BAY PL
 Deal#: S - 1118802
 Delivery Point: MBPLGULSTR
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 03/09/2011

MOBILE BAY - GULF STREAM IC

Invoice No: SES - I - 987200 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 03/09/2011

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>
1	0	\$0.0000	9	4,500	\$3.9100	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	0	\$0.0000	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
							4,500	\$3.9100			
Total for Pipeline:			MOB BAY PL				4,500	\$3.9100	\$17,595.00		

150

122

INVOICE

To: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C
702 N. FRANKLIN ST., PLAZA 7
P.O. Box 111
TAMPA, FL 33602

INVOICE DATE: 04/08/2011
INVOICE DUE DATE: 04/25/2011
INVOICE NUMBER: 201103-0156

ATTENTION: Jason Weber

FAX NO: (813) 228-1545

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD NO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$DTH	CURRENCY	DTH	AMOUNT DUE
CURRENT SALE TRANSACTIONS								
Contract No: CT-003572								
2011/03	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.380000	\$US	15,000	\$65,700.00
2011/03	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.900000	\$US	20,400	\$79,560.00
METER SUBTOTAL:							35,400	\$145,260.00
TOTAL CURRENT SALE TRANSACTIONS:							35,400	\$145,260.00
TOTAL CURRENT TRANSACTIONS:							35,400	\$145,260.00

INVOICE SUMMARY

Total Current Transactions: \$145,260.00
Total Prior Period Transactions: \$0.00
TOTAL AMOUNT DUE: \$145,260.00

PAYMENT BY ACH or WIRE

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	4/20/11	Verify
<i>[Signature]</i>	4/20/11	Approve
<i>[Signature]</i>	4/20/11	Approve

PAR Number: if Applicable

INVOICE
Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber
P. O. Box 111, Plaza 7
Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-1545

Contract Number :	PeoGasNAES
Statement Number :	1103-00175-03
Financial Month :	03/11
Statement Date :	04/12/2011
Due Date :	04/25/2011

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day Days	Daily Volumes	Total Volumes	Price	Amount
03/11												
Sales to Peoples Gas System (a division of Tampa Electric Co.)												
Pipeline: Gulfstream												
8205179 : Mobile Bay (DEFS)												
03/11	03/11	Gulfstream	8205179 : Mobile Bay (DEFS)		88419		11-11	1	4,450	4,450	3.930000	17,488.50
Total For: 8205179 : Mobile Bay (DEFS)										4,450		17,488.50
Total For Pipeline: Gulfstream										4,450		17,488.50
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)										4,450		17,488.50
Net Receivable for 03/11											17,488.50	
Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.)											17,488.50	

INVOICE APPROVAL

initials	Date	Function
<i>JW</i>	4/20/11	Verify
<i>APC</i>	4/20/11	Approve
<i>we</i>	4/20/11	Approve

PAR Number - if Applicable

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Invoice Number: 21097
Invoice Month: 03/ 2011
Invoice Date: April 15, 2011
Invoice Due Date: April 25, 2011
Contract Number:

INVOICE

Mail To:
PEOPLES GAS

Remit To:

Billing Inquiries

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
02/18/2011	448366	GASDX		FIRM Natural Gas Index Sales # 448366 From 01-MAR-11 Through 31-MAR-11	(44,465)	MMBTU	\$4.0300	201103	\$179,193.95	USD
03/17/2011	448446	GASDX		FIRM Natural Gas Index Sales # 448446 From 18-MAR-11 Through 31-MAR-11	(17,956)	MMBTU	\$4.1675	201103	\$74,831.06	USD
					17,957				\$78,076.13	
(SALES) SUB TOTAL:					(62,421)	MMBTU			\$254,025.01	
(GASDX) SUB TOTAL:					(62,421)	MMBTU			\$254,025.01	
					62,422				TOTAL: \$257,270.08	

Wiring Information:

VOICE APPROVAL

Initials	Date	Function	
<i>J</i>	<i>4/20/11</i>	Verify	
<i>R</i>	<i>4/24/11</i>	Approve	
PAR Number - if Applicable			

2-000

Payment Terms:

Comments:

AR INVOICE

04/11/2011 1:55:50PM

Invoice Number: 109905-1

Bill To
Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information
Production Month: 03/2011
Invoice Due Date: 4/25/2011
Invoice Date: 4/11/2011
Customer Number: 600008372

Net Invoice Total: Volume: 1,035,274
Amount: \$2,754,741.51

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
10523	09/10/2010	DICKEYT	Jude Campbell		310,000	MMBTU	0.030000	9,300.00
					310,000			9,300.00
717422	05/25/2010	DICKEYT	Jude Campbell	DTISOUTH	310,000	MMBTU	3.758000	1,164,980.00
766469	03/09/2011	DICKEYT	Evette Moreno	DTISOUTH	2,220	MMBTU	3.780000	8,391.60
768158	03/18/2011	DICKEYT	Evette Moreno	DTISOUTH	6,660	MMBTU	3.990000	26,573.40
				Pipeline: DTISOUTH	318,880			1,199,945.00
717419	05/25/2010	DICKEYT	Jude Campbell	FGT	93,000	MMBTU	3.798000	353,214.00
734893	09/10/2010	DICKEYT	Jude Campbell	FGT	89,078	MMBTU	3.798000	338,318.23
764121	02/24/2011	DICKEYT	Evette Moreno	FGT	201,500	MMBTU	3.793000	764,289.50
766813	03/10/2011	ROUPES	Evette Moreno	FGT	3,922	MMBTU	3.850000	15,099.70
767660	03/16/2011	ROUPES	Jude Campbell	FGT	3,894	MMBTU	3.820000	14,875.08
767996	03/17/2011	DICKEYT	Evette Moreno	FGT	3,000	MMBTU	3.820000	11,460.00
768160	03/18/2011	DICKEYT	Evette Moreno	FGT	6,000	MMBTU	3.990000	23,940.00
768733	03/22/2011	DICKEYT	Evette Moreno	FGT	6,000	MMBTU	4.050000	24,300.00
				Pipeline: FGT	406,394			1,545,496.51
								1,035,274
								2,754,741.51
								1,035,274
								2,754,741.51
								2,754,741.51

Line - 1

INVOICE APPROVAL
Initials Date Function
JW *4/20/11* *Vern*
APC *4/11/11* *A*
ve *4/20/11* *Approve*
 PAR Number # Applicable

SALE Total: 1,035,274
 Net Invoice Total: 1,035,274
 Outstanding Amount: 725,274 dts ✓

NOTES:

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR March 2011

11-Apr-11

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2011 .xlsx\Mar11act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	942,477	0.04430	\$41,751.73
2		ACTUAL	942,477	0.04430	\$41,751.75
3	FTS-1-NO NOTICE	ACCRUED	61,303	0.04430	\$2,715.72
4		ACTUAL	63,429	0.04430	\$2,809.91
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,003,780		\$44,467.45
8		ACTUAL	1,005,906		\$44,561.66
9		DIFFERENCE	2,126		\$94.21
10	FTS-2-USAGE	ACCRUED	485,503	0.02520	\$12,234.68
11		ACTUAL	485,503	0.02520	\$12,234.68
12		DIFFERENCE	0		\$0.00
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,489,283		\$56,702.13
17		ACTUAL	1,491,409		\$56,796.34
18		DIFFERENCE	2,126		\$94.21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327387
Account Number: 52002364
 04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	9,600	425.28	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	72,800	3,225.04	02 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	47,500	2,104.25	10 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	7,214	319.58	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	7,218	319.76	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	8,971	397.42	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	8,659	383.59	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	6,552	290.25	19 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	6,970	308.77	20 - 20	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

157

123

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 000327387
Account Number: 52002364
Net Due Date:

Begin Transaction Date: March 01, 2011

End Transaction Date: March 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988		16115	PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	6,972	308.86	21 - 21	
				Transportation Commodity															
01			0		2988		16115	PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	6,550	290.17	22 - 22	
				Transportation Commodity															
01			0		2988		16115	PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	6,634	293.89	23 - 23	
				Transportation Commodity															
01			0		2988		16115	PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	6,266	277.58	24 - 24	
				Transportation Commodity															
01			0		2988		16115	PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	6,750	299.03	25 - 25	
				Transportation Commodity															
01			0		2988		16115	PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	13,800	611.34	26 - 27	
				Transportation Commodity															
01			0		2988		16115	PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	23,600	1,045.48	28 - 31	
				Transportation Commodity															
01			0		3004		16121	PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	1,883	83.42	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

158

130

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Amount: 340,241.36
Invoice Identifier: 000327387
Account Number: 52002364
Net Due Date: 04/20/2011

Begin Transaction Date: March 01, 2011

End Transaction Date: March 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

159

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	9,170	406.23	28 - 28	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	11,084	491.02	29 - 29	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	8,642	382.84	31 - 31	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	8,224	364.32	01 - 01	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	16,300	810.69	02 - 03	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	58,050	2,571.62	04 - 30	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	7,150	316.75	31 - 31	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	6,906	305.94	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

131

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Numb
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 235.37
Invoice Identifier: 000327387
Account Number: 52002364
Net Due Date: 04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	6,397	283.39	02 - 02	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	6,450	285.74	03 - 03	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	1,677	74.28	04 - 04	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	2,117	93.78	05 - 05	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	2,493	110.44	06 - 06	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	2,093	92.72	07 - 07	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	1,423	63.04	08 - 08	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	5,313	235.37	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

160

132

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount	340,341.98
Invoice Identifier	000327387
Account Number	52002364
Net Due Date	04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	2,414	106.94	10 - 10	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	9,591	424.88	11 - 11	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	5,202	230.45	12 - 12	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	11,254	498.55	13 - 14	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	330	14.62	26 - 27	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	1,955	86.61	28 - 28	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	30,957	1,371.40	29 - 31	
				Transportation Commodity															
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(10,319)	-288.93	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

161

133

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 000327387
Account Number: 52002364
Net Due Date:

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	1,003	44.43	02 - 02	
Transportation Commodity																			
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	1,108	49.08	03 - 03	
Transportation Commodity																			
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	5,768	255.52	30 - 30	
Transportation Commodity																			
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	6,328	280.33	31 - 31	
Transportation Commodity																			
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	1,077	47.71	01 - 01	
Transportation Commodity																			
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	3,994	176.93	02 - 02	
Transportation Commodity																			
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	5,991	265.40	03 - 03	
Transportation Commodity																			
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	4,656	206.26	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

162

134

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327387
Account Number: 52002364
Invoice Date: 04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	11,981	530.76	31 - 31	
				Transportation Commodity															
56			0		3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0019	0.0000	0.0280	(4,256)	-119.17	29 - 29	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01			0		3224	16197		PGS-LAKELAND			COT	0.0261	0.0182	0.0000	0.0443	500	22.15	29 - 29	
				Transportation Commodity															
01			0		3228	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	6,842	303.10	01 - 01	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	7,117	315.28	02 - 02	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	5,938	263.05	03 - 03	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	9,500	420.85	28 - 28	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	481	21.31	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

163

135

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$409,158
Invoice Identifier: 000327387
Account Number: 52002384
Net Due Date: 04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	3,880	171.88	31 - 31	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	20,000	886.00	01 - 01	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	15,066	667.42	12 - 14	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	25,000	1,107.50	23 - 23	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	10,000	443.90	30 - 30	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	3,000	132.90	01 - 06	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	22,500	996.75	07 - 31	
				Transportation Commodity															
01			0		109188	58913		PGS- LAKE MURPHY 1			COT	0.0261	0.0182	0.0000	0.0443	9,000	398.70	19 - 21	

164

136

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922735
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922735
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327387
Account Number: 52002364
Net Due Date: 04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

165

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			109188	58913		PGS- LAKE MURPHY 1			COT	0.0261	0.0182	0.0000	0.0443	13,584	601.77	26 - 28	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	5,900	261.37	01 - 01	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	51,200	2,268.16	02 - 09	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	54,000	2,392.20	10 - 18	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	39,600	1,754.28	19 - 24	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	19,200	850.56	25 - 27	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	25,200	1,116.36	28 - 31	
				Transportation Commodity															
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0261	0.0182	0.0000	0.0443	20,316	900.00	28 - 29	

137

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Strnt DT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	2034.58
Invoice Identifier:	000327387
Account Number:	52002364
Net Due Date:	04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	31 - 31	
Transportation Commodity																			
56	3051	16198		PGS-LAKELAND NOR1	360065	78375		TECO BAYSIDE			COT	0.0261	0.0019	0.0000	0.0280	10,319	288.93	29 - 29	
Transportation Commodity																			
56	3173	16208		PGS-ST PETERSBURG	360065	78375		TECO BAYSIDE			COT	0.0261	0.0019	0.0000	0.0280	4,256	119.17	29 - 29	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0261	0.0182	0.0000	0.0443	21,000	930.30	30 - 30	
Transportation Commodity																			
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	3,060	135.56	28 - 28	
Transportation Commodity																			
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	3,758	166.48	29 - 29	
Transportation Commodity																			
01		0			693357	78465		PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	2,961	131.17	31 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

166

138



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Wire 4/29/2011
04/08/2011 12:00 AM

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
SANDRA RUEDE

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmt D/T: Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: April 10, 2011
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5054 Charge Indicator: BILL ON DELIVERY
Svc CD: DPOA Prev Inv ID:

Begin Transaction Date: March 01, 2011 End Transaction Date: March 31, 2011

Invoice Total Amount:	\$2,809.91
Invoice Identifier:	000327417
Account Number:	52002364
Net Due Date:	04/20/2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0261	0.0182	0.0000	0.0443	63.429	2,809.91	01 - 01	

Invoice Sub-Total Amount: 63,429 2,809.91
Invoice Total Amount: 63,429 2,809.91

Date Received: *4/8/11*
INVOICE APPROVAL
Initials: _____ Date: _____
Function: _____
Verify: _____
Review: _____
Approve: _____
Par Number - If Applicable: _____

019000023202000

167

139

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 4/21/11

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt DFT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327291
Account Number: 52002364

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date		
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	1,706	75.58	01 - 02			
				Transportation Commodity																	
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	285	12.63	03 - 03			
				Transportation Commodity																	
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	7,112	315.06	04 - 31			
				Transportation Commodity																	
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 02			
				Transportation Commodity																	
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	03 - 03			
				Transportation Commodity																	
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	04 - 31			
				Transportation Commodity																	
																	Invoice Sub-Total Amount	9,103	403.27		
																	Invoice Total Amount:	9,103	403.27		

Date Received 4/8/11
INVOICE APPROVAL
 Initials [Signature] Date 4/8/11 Function Verify
 Review Approve
 Par Number - If Applicable

0190000 2320200

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

168

14/10



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Wire 4/20/11

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 9,400.00
Invoice Identifier: 000327570
Account Number: 52002364
Net Due Date: 04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	696661	78475		TRES PALACIOS STO1	3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	9,400	416.42	29 - 30	

Transportation Commodity

Invoice Sub-Total Amount: 9,400 **416.42**
Invoice Total Amount: 9,400 **416.42**

Date Received 4/8/11
INVOICE APPROVAL
 Initials [Signature] Date 4/8/11 Function Verify
 Review Approve
 Par Number - If Applicable _____

0195881 23202880

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

169

141



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

UIC 7/20/2011

Billable Party: 006922736 **Remit to Party:** 006924518 **Sumt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
 Houston TX 77216-3142 **Payee's Bank:**
Payee: 006924518 **Contact Name:**
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** April 10, 2011
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000327535
Account Number: 52002364
 04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	624615	78460		SOUTHERN PINES CN	2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	28 - 28		
	Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0261	0.0182	0.0000	0.0443	8,334	369.20	12 - 14		
	Transportation Commodity																			
																	Invoice Sub-Total Amount	13,334	590.70	
																	Invoice Total Amount:	13,334	590.70	

170

Date Received *4/10/11*
INVOICE APPROVAL
 Initials *[Signature]* Date *4/10/11* Function
 Verify
 Review
 Approve
 Par Number - If Applicable

019000023202000

142

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Unit 4/24/11

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 12,234.68
Invoice Identifier: 000327407
Account Number: 52002364
Net Due Date: 04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30 - 30		
Transportation Commodity																				
01	321465	78319		GULF SO-WILLIAMS F			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 02		
Transportation Commodity																				
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	10 - 10		
Transportation Commodity																				
01	624615	78460		SOUTHERN PINES C/I			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	28 - 28		
Transportation Commodity																				
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 09		
Transportation Commodity																				
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 11		
Transportation Commodity																				
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30 - 30		
Transportation Commodity																				
																Invoice Sub-Total Amount	485,503	12,234.68		

Date Received 4/10/11
INVOICE APPROVAL
 Initials Date Function
 Verify
 Review
 Approve
 Par Number - If Applicable

019000023202800

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

171

143



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Start D/T:** 04/07/2011 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** April 10, 2011
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000327407
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-2 **Prev Inv ID:** **Net Due Date:** 04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	37,800	952.56	01 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	2,550	64.26	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	2,549	64.24	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	13,500	340.20	17 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	5,090	128.27	22 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	2,521	63.53	24 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	2,545	64.13	25 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	5,400	136.08	26 - 27	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	11,561	291.34	28 - 28	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

172

144

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** April 10, 2011
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Total Amount: \$12,254.88
Invoice Identifier: 000327407
Account Number: 52002364
Net Due Date: 04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	5,400	136.08	29 - 30	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	2,510	63.25	31 - 31	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	3,926	98.94	01 - 01	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	6,000	151.20	02 - 03	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	110,000	2,772.00	04 - 14	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	9,442	237.94	15 - 15	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	9,444	237.99	16 - 16	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	50,000	1,260.00	17 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

173

145

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prav Inv ID:

Invoice Total Amount:	612,200.00
Invoice Identifier:	000327407
Account Number:	62002364
Net Due Date:	04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	18,854	475.12	22 - 23	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	9,337	235.29	24 - 24	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	9,427	237.56	25 - 25	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	50,000	1,260.00	26 - 30	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	9,293	234.18	31 - 31	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0070	0.0182	0.0000	0.0252	5,262	132.60	11 - 11	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	1,238	31.20	29 - 29	
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0070	0.0182	0.0000	0.0252	6,812	174.18	28 - 28	

174

196

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327407
Account Number: 52002364
 04/20/2011

Begin Transaction Date: March 01, 2011
End Transaction Date: March 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	0.0182	0.0000	0.0252	2,458	61.94	28 - 28	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0182	0.0000	0.0252	21,600	544.32	12 - 14	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	213	5.37	01 - 01	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	7,613	191.85	02 - 02	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	1,663	41.91	03 - 03	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	2,733	68.87	04 - 04	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	1,397	35.20	05 - 05	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	1,279	32.23	06 - 06	

175

147

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Smt D/T: 04/27/2011 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 000327407
Account Number: 52002364
Net Due Date:

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	1,546	38.96	07 - 07	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	1,261	32.28	08 - 08	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	1,286	32.41	09 - 09	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	1,385	34.90	10 - 10	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	3,387	85.35	12 - 12	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	7,110	179.17	13 - 14	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	1,127	28.40	17 - 17	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	747	18.82	18 - 18	

176

198

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Remit Addr: 702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$12,234.68
Invoice Identifier: 000327407
Account Number: 52002364
Net Due Date: 04/20/2011

Begin Transaction Date: March 01, 2011
End Transaction Date: March 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0182	0.0000	0.0252	357	9.00	19 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0182	0.0000	0.0252	523	13.18	20 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0182	0.0000	0.0252	524	13.21	21 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0182	0.0000	0.0252	6,292	158.56	26 - 27	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0182	0.0000	0.0252	3,600	90.72	28 - 28	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0182	0.0000	0.0252	11,442	288.34	29 - 29	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0182	0.0000	0.0252	5,379	135.55	30 - 30	
				Transportation Commodity															
56		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0019	0.0000	0.0089	(9,808)	-87.29	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 27 of 38

177

149

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Sent DT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 10, 2011
Sup Doc Ind: MBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000327407
Account Number: 52002384

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56	253067	71403		PGS LAKEWOOD RA	360065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	9,808	87.29	29 - 29	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0182	0.0000	0.0252	10,000	252.00	11 - 11	
Transportation Commodity																			
01	716	25300		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	04 - 04	
Transportation Commodity																			
01	716	25300		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 11	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 11	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	12 - 14	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	15 - 28	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

178

150

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S
FOR March 2011**

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2011.xlsx\Mar11Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(27,073)	\$4.06214	(\$109,974.20)
2		ACTUAL	(26,995)	\$4.06234	(\$109,662.98)
3		DIFFERENCE	78		\$311.22
4	COMMODITY-PIPELINE	ACCRUED	396,985	\$0.06361	\$25,250.86
5		ACTUAL	396,985	\$0.06360	\$25,249.73
6		DIFFERENCE	0		(\$1.13)
7	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
8		ACTUAL	1,115,761	\$0.41193	\$459,617.84
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,485,673		\$374,894.50
14		ACTUAL	1,485,751		\$375,204.59
15		DIFFERENCE	78		\$310.09

151

Billing Summary - Agent Level

INV4001

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: MAR
Year: 2011
Invoice : 201103-002-006922736
Invoice Date: 04/10/2011

Shipper Name	Shipper ID	Amount
Peoples Gas System, A Div.Of Tampa Elect	006922736	\$ 375,204.59
Total		\$ 375,204.59

Please pay this amount by 04/20/2011

\$ 375,204.59

Remittance Addresses:

180

152

Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAR
Year: 2011

Contract: FSNG87

ALL Volumes In DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			<u>\$ 459,617.84</u>
Net Reservation Charges			<u>\$ 459,617.84</u>

181

153

Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAR
Year: 2011

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	301,475	\$ 0.06600	\$ 19,897.35
	1	3	50,084	\$ 0.05100	\$ 2,554.28
	2	3	38,412	\$ 0.04700	\$ 1,805.36
	3	3	7,014	\$ 0.03400	\$ 238.48
Total Commodity			396,985		\$ 24,495.47

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	396,985	\$ 0.00000	\$ 0.00
ACA	396,985	\$ 0.00190	\$ 754.26
Total Surcharges			\$ 754.26
Total Commodity & Surcharges			\$ 25,249.73

182

151

Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAR
Year: 2011

A. Rates:

Index Price	High Price	Low Price
\$ 3.99	\$ 4.25	\$ 3.80

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Estimated Imbalance	383,280	384,280	0	0	0	(1,000)	0.26091	0
Actual Imbalance Per	396,081	396,985	0	0	0	(904)	0.22824	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A	B	C	D
			Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	904	4.250	100.000	3.99	3,606.96
Total	1.00000	904				3,606.96

Line - 1

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	396,081	396,985	(904)	0	0
PEOPLES GAS SYS	PSNG11188	0	0	0	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		396,081	396,985		Total 0	0
Less Pool Transaction		0	0			
Net		<u>396,081</u>	<u>396,985</u>	<u>(904)</u>		

Version:1.8

04/09/2011

07:13 AM

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011

183

155

Other Adjustment Details

INV4047

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAR
Year: 2011

Transaction Description	PPA	Service Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Original Quantity	Original Amount	Revised Quantity	Revised Amount	Adjustment Amount
CASHOUT	N		Trade of Feb 2011 imbalance	FEB - 11	0	2	6,949	\$ 28,212.94	0	\$ 0.00	\$ (28,212.94)
CASHOUT	N		Trade of Feb 2011 imbalance	FEB - 11	5	10	10,527	\$ 42,739.62	0	\$ 0.00	\$ (42,739.62)
CASHOUT	N		Trade of Feb 2011 imbalance	FEB - 11	2	5	10,423	\$ 42,317.38	0	\$ 0.00	\$ (42,317.38)
Total							27,899		0		\$ (113,269.94)

<27,899>

Line 1

184

156

ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR March 2011

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2011.xlsx\Mar11Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(1,942)	4.23016	(\$8,214.98)
2		ACTUAL	(1,942)	4.23016	(\$8,214.97)
3		DIFFERENCE	0		\$0.01
4	COMM.-P/L-FT	ACCRUED	480,929	0.02190	\$10,532.40
5		ACTUAL	480,929	0.02190	\$10,532.40
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	480,929		\$10,532.40
14		ACTUAL	480,929		\$10,532.40
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,563,987		\$606,879.42
23		ACTUAL	1,563,987		\$606,879.43
24		DIFFERENCE	0		\$0.01

157

Invoice Detail Statement - Final

Invoice Identifier: 108603
 Accounting Period: Mar, 2011
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	EOG			03/30/2011 03/31/2011	29,412	0.02190	644.13
1.00041	129 Reservation Volume (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				03/01/2011 03/31/2011	1,065,000	0.55720	604,562.00
Contract Total Amount:								1,565,929Dth		<u>\$615,094.40</u>

Line - 1

019000023202000

Date Received 4/8/11

INVOICE APPROVAL

Initials	Date	Function
_____	_____	Verify
_____	_____	Review
_____	_____	Approve

Par Number - If Applicable _____

186

158

Run Date/Time: 4/8/2011 13:45:06
Report Number: I-1518

Invoice Detail Statement - Final

Invoice Identifier: 108803
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mconti@tecoenergy.com

Accounting Period: Mar, 2011
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2011
 Net Due Date: 04/20/2011
 Contact Name/Phone:
 Contact E-mail:

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MIHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OA:	Delivery Location: Name: Zone/OA:	Package ID	Replacement Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9000020 Peoples - Reunion	APACHE BASE			03/01/2011 03/01/2011	1,076	0.02190	23.56
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9000040 Peoples - S. Hills	APACHE BASE			03/01/2011 03/01/2011	333	0.02190	7.29
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205219 CFG - Baseball City	APACHE BASE			03/01/2011 03/02/2011	300	0.02190	6.58
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	APACHE BASE			03/01/2011 03/31/2011	68,294	0.02190	1,451.89
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay	9000041 Peoples - Combee Road	APACHE BASE			03/01/2011 03/31/2011	53,647	0.02190	1,174.87

Run Date/Time: 4/9/2011 13:45:08
 Report Number: I-1516

187

159

Invoice Detail Statement - Final

Invoice Identifier: 108603 Accounting Period: Mar, 2011
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000020 Peoples - Reunion	APACHE BASE			03/02/2011 03/02/2011	2,000	0.02190	43.80
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 8205219 CFG - Baseball City	APACHE BASE			03/03/2011 03/31/2011	7,900	0.02190	173.07
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000020 Peoples - Reunion	APACHE BASE			03/03/2011 03/31/2011	54,265	0.02190	1,188.45
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000040 Peoples - S. Hills	APACHE BASE			03/03/2011 03/31/2011	5,973	0.02190	130.78
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	SHELL 62303			03/09/2011 03/09/2011	4,412	0.02190	96.62
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	EOG 62302			03/09/2011	10,000	0.02190	219.00

Run Date/Time: 4/8/2011 13:45:06
 Report Number: L1516

188

149

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

Invoice Detail Statement - Final

Accounting Period: Mar, 2011
 Invoice Identifier: 108603 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				03/09/2011			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SHELL 62303			03/09/2011	5,588	0.02190	122.38
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				03/09/2011			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	TENASKA 62316			03/10/2011	20,000	0.02190	438.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				03/10/2011			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000020	APACHE BASE			03/10/2011	6,315	0.02190	138.25
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Reunion				03/31/2011			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 8205201	TEXLA			03/11/2011	4,383	0.02190	95.55
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	FPC - Hines				03/11/2011			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9004282	GZN1/1 8205201	LOUIS D.			03/11/2011	5,837	0.02190	123.45
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	SESH Coden GNGS IN - 095	FPC - Hines				03/11/2011			
	(Price Tier: 1)	GZN1/1	GZN1/1							

189

161

Run Date/Time: 4/8/2011 13:45:06
 Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 108603 Accounting Period: Mar, 2011
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9004282 SESH Coden GNGS IN - 095 GZN1/1	9002020 Peoples - Bayside GZN1/1	LOUIS D.			03/11/2011 03/11/2011	10,000	0.02190	219.00
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	JP MORGAN			03/12/2011 03/14/2011	4,902	0.02190	107.35
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	MACQUERIE			03/12/2011 03/14/2011	11,766	0.02190	257.67
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEVRON			03/12/2011 03/14/2011	21,177	0.02190	463.77
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	JP MORGAN			03/12/2011 03/14/2011	7,353	0.02190	181.03
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	JP MORGAN			03/13/2011 03/13/2011	980	0.02190	21.48

Run Date/Time: 4/8/2011 13:45:06
 Report Number: I-1516

190

162

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MAY 20, 2011

Invoice Detail Statement - Final

Accounting Period: Mar, 2011
 Invoice Identifier: 108603 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006822736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	JP MORGAN			03/13/2011 03/13/2011	1,471	0.02190	32.21
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205201 FPC - Hines	CHEVRON			03/22/2011 03/22/2011	7,745	0.02190	169.62
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	BP ENERGY			03/22/2011 03/22/2011	9,804	0.02190	214.71
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9004282 SESH Coden GNCS IN - 095	GZN1/1 8205201 FPC - Hines	NJR			03/22/2011 03/22/2011	9,451	0.02190	206.98
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	BP			03/23/2011 03/23/2011	4,902	0.02190	107.35
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	JP/ FPC			03/23/2011 03/23/2011	10,098	0.02190	221.15

Run Date/Time: 4/8/2011 13:45:06
 Report Number: I-1516

191

163

Invoice Detail Statement - Final

Invoice Identifier: 108603
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Mar, 2011
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	BP/FPC			03/24/2011 03/24/2011	10,000	0.02190	219.00
1.00030		GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	BP			03/26/2011 03/28/2011	26,857	0.02190	588.17
1.00031		GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	BP			03/26/2011 03/28/2011	9,588	0.02190	209.97
1.00032		GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	LOUIS D.			03/26/2011 03/28/2011	14,706	0.02190	322.05
1.00033		GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	TENASKA			03/26/2011 03/28/2011	14,706	0.02190	322.05
1.00034		GZN1/1 8205164	GZN1/1 9002020 APACHE BASE				03/28/2011	1,573	0.02190	34.45

192

114

Run Date/Time: 4/8/2011 13:45:06
 Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 108603 Accounting Period: Mar, 2011
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006822736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Bayside				03/28/2011			
1.00035	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9002020	APACHE BASE			03/28/2011	2,841	0.02190	57.84
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - Bayside				03/28/2011			
1.00036	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	APACHE BASE			03/28/2011	197	0.02190	4.31
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Bayside				03/28/2011			
1.00037	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	BP ID TO TEC			03/28/2011	3,824	0.02190	83.75
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Bayside				03/28/2011			
1.00038	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	BP TO TEC			03/28/2011	7,673	0.02190	168.04
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Bayside				03/28/2011			
1.00039	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	BP/TEC			03/30/2011	12,000	0.02190	262.80
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Bayside				03/30/2011			
	(Price Tier: 1)	GZN1/1	GZN1/1							

193

165

Run Date/Time: 4/8/2011 13:45:08
 Report Number: I-1516

INVOICE Detail Statement - Final

Invoice Identifier:	108603	Accounting Period:	Mar, 2011
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9000028
	Mary Conti	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
	702 North Franklin Street	Invoice Date:	04/10/2011
	Tampa, FL 33602	Net Due Date:	04/20/2011
	mlconti@lecoenergy.com	Contact Name/Phone:	Stacey Woolcock / (713) 215-3443
Service Code:	OB	Contact E-mail:	stacey.c.woolcock@Williams.com
Rate Schedule Description:	OBA FGTCITY GATE INDEX		

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	824 Cashout Buy (BCB 4.23016) (Price Tier: 1)		GZN1/1				03/01/2011 03/31/2011	(1,942)	4.23016	(8,214.97)
Contract Total Amount:								(1,942)Dth		<u>(\$8,214.97)</u>

Date Received: 4/8/11

INVOICE APPROVAL

Issued 4/8/11 Date Function
 Verify
 Review
 Approve

Par Number - If Applicable

019000023202000

194

199

PEOPLES GAS SYSTEM
 DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR March 2011
 IN DTH'S

05-May-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	March'11	23,250	1.40000	\$32,550.00
2		ACTUAL	March'11	23,888	1.51752	\$36,250.40
3	GRAND TOTAL	ACCRUAL	March'11	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	March'11	23,888		\$36,250.40
5	GRAND TOTAL	DIFFERENCE	March'11	638		\$3,700.40

167

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2662
 TAMPA, FL 33601-2662

Billing Date: 04/12/11
Invoice #: 219
Service Period: THROUGH MARCH 31, 2011
Due Date: 04/27/11

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

$750 \times 31 = 23,250 * 1.40 = \underline{\underline{\$ 32,550.00}}$

APR 19 2011

Date Received		
INVOICE APPROVAL		
Initials	Date	Function
JBC	4/12/11	Verify
DC	4/12/11	Review
		Approve
Par Number - If Applicable		

01-90-000-804-02-00-0

168

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 04/12/11
Invoice #: 219 *A*
Service Period: THROUGH MARCH 31, 2011
Due Date: 04/27/11

Contract #: 1701-0001-0272

Charge Description	Total	Unit Rate	Charge Total
OFF SYSTEM UTILITY	638	\$ 5.80	<u>\$ 3,700.40</u>

APR 19 2011

Date Received _____
INVOICE APPROVAL
Initials Date Function
JJC *4/19/11* Review
JTB Approve
Par Number - If Applicable

01-90-000-801-02-00-0

169

Invoice

Date 04/04/2011
Invoice # 08745

Peoples Gas System
~~Accounts Payable Dept. SP 77352-09~~
P.O. Box 2562
Tampa, Fl. 33601

P.O. #SP-77352-12

APR 20 2011

has delivered 4,900.0 pounds of odorant to your
odorant storage tank.

Maple Ave	4,900.0 lbs @ \$2.92 per lb	<u>\$14,308.00</u>
	Total this Invoice	\$14,308.00

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2008 Guide #130
In case of emergency call ChemTrek 800-424-9300

Term: Net 30 days

0192-000-84-03 000

APR 07 2011

170

PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
FOR MARCH 2011
IN DTH'S

18-Mar-11

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2011.xlsx\Mar11act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Interconn	ACCRUAL	Feb'11	27,517	3.93000	\$108,141.81
2	Interconn	ACTUAL	Feb'11	27,517	3.93000	\$108,141.81
3	TEA	ACCRUAL	Feb'11	382	4.06000	\$1,550.92
4	TEA	ACTUAL	Feb'11	382	4.06000	\$1,550.92
5	Tallahassee	ACCRUAL	Feb'11	(41,267)	4.15000	(\$171,258.05)
6	Tallahassee	ACTUAL	Feb'11	(41,267)	4.15000	(\$171,258.05)
3	GRAND TOTAL	ACCRUAL	Feb'11	(13,368)		(\$61,565.32)
4	GRAND TOTAL	ACTUAL	Feb'11	(13,368)		(\$61,565.32)
5	GRAND TOTAL	DIFFERENCE	Feb'11	0		\$0.00

171

INVOICE # 0000015
DATE: 3/15/2011

INVOICE TO:
Peoples Gas System
702 N. Franklin Street
Tampa, FL 33602
Fax: 813-228-1545
Attn: Jason Webber

*** 2nd Revision ***

Month: February-11

Description:	Date:	Volume	Price	Total
SNG Feb Imbalance :	14-Mar	27,517	\$ 3.930	\$108,141.81
				\$0.00

27,517

Please direct all inquiries
concerning this invoice to
Frank Morgan.

BALANCE DUE: \$108,141.81
3/25/2011

Wire 3/25/11
PLEASE REMIT BY WIRE TO:

017000023202000

THANK YOU FOR YOUR BUSINESS!

Date Received	3/15/11	
INVOICE APPROVAL		
Initials	Date	Function
SW	3/15/11	Verify
WA	3/15/11	Review
		Approve
Par Number - If Applicable		

CONSISTENTLY GREAT NATURAL GAS SERVICE

172

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MAY 20, 2011

Invoice No: 6921
Invoice Date: 03/29/2011
Invoice Period: 2011-02
Payment Due Date: 04/08/2011

Remit to:

Payer: Jason Weber
Peoples Gas System, a division of Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-2562

Wire 4/08/11

Summary:	Quantity UoM	(Purchases) / Sales
Total Purchases:	0.00 MMBtu	\$0.00
Total Sales:	382.00 MMBtu	\$1,550.92
Prepayment:		
Net Due to/(from) TEA:	382.00 MMBtu	\$1,550.92
Payment Due Date:		04/08/2011

For questions concerning this invoice please contact:

Power:	Checkout Finance & Accounting	904-360-1349	cfa@teainc.org
Gas:	Gas Finance & Accounting	904-520-4030	gfa@teainc.org
Transmission:	Transmission Finance & Accounting	904-360-1349	tfa@teainc.org

Trade Detail:

Trade #	Trade		Trade Term		Volume	UoM	Price	Amt Due / (Pay)
	Date	From Date	To Date	Cost Type				
Gas								
Physical Fixed (G)								
Sales								
163056	03/14/2011	02/28/2011	02/28/2011	Primary Settlement	382	MMBtu	\$4.0600	1,550.92
Sales Subtotal:					382	MMBtu		<u>\$1,550.92</u>
Physical Fixed (G) Total:					382	MMBtu		<u>\$1,550.92</u>
								<u>\$1,550.92</u>

019000023202000

Date Received 3/29/11

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>3/29/11</u>	Verify
		Review
		Approve

Par Number - If Applicable

173



Invoice Number: 36378
Invoice Month: 02/ 2011
Invoice Date: March 18, 2011
Invoice Due Date: March 08, 2011
Contract Number PGS-002-2007

INVOICE

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Pam McCullers

Fax:

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
03/15/2011	62381	GAS INTERRUPT Natural Gas Fixed Sales # 62381 From 28-FEB-11 Through 28-FEB-11	(41,267)	MMBTU	\$4.1500	201102	\$171,258.05	USD
(SALES) SUB TOTAL:			(41,267)	MMBTU			\$171,258.05	
(GAS) SUB TOTAL:			(41,267)	MMBTU			\$171,258.05	
TOTAL:							\$171,258.05	

Wiring Information:

Comments:
Bank Number:

174

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR MARCH 2011

11-Apr-11

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2011..xlsx\Mar11

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Feb'11	ACCRUED-Comm.	(373,887)	3.94200	(\$1,473,862.55)
2	Feb'11	ACTUAL-Comm.	(373,887)	3.94200	(\$1,473,862.55)
3	Mar'11	ACCRUED-Comm.	8,339	4.06100	\$33,864.68
4	Mar'11	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(365,548)		(1,439,997.87)
6	GRAND TOTAL	ACTUAL-Comm.	(373,887)		(\$1,473,862.55)
7	GRAND TOTAL	DIFF.-Comm.	(8,339)		(\$33,864.68)

175



FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 04/05/2011 08 41.31 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 032011	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	FTS-3 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(73,900)	6,072	41,267	(32,633)	6,072	5,812,420	4,064,530	0	9,876,950	(26,561)	0	1.00	
NO NOTICE	(347,326)	0	0	(347,326)	0	0	0	0	0	(347,326)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(26,561)	1.00	3.9420	0.0000	0.0000	(104,703.46)
CASH-IN-CASH-OUT No Notice	(347,326)	1.00	3.9420	0.0000	0.0000	(1,369,159.09)
Total Amount:						(1,473,862.55)

(373,887) dts

204

126

(+) Due Transporter
(-) Due Shipper



Invoice Number: 36328
Invoice Month: 02/2011
Invoice Date: March 11, 2011
Invoice Due Date: March 25, 2011
Contract Number: PGS-002-2004

INVOICE

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O. Box 2562
 Plaza 7
 Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Accounting (Gas)

Fax:

Ed Elliott - Plaza 7

813-228-4941

Fax:

Trade date	Deal #	Description	Volume / UoM	Price	Month	Amt Due	Currency
01/25/2011	10541	GOPTS Physical Gas Option Premium From Sale # 10541 From 01-FEB-11 Through 28-FEB-11 Premium \$0.02550	(19,600) MMBTU	\$0.0255	201102	\$499.80	USD
		<i>Premium</i>					
(SALES) SUB TOTAL:			(19,600)MMBTU			\$499.80	
(GOPTS) SUB TOTAL:			(19,600)MMBTU			\$499.80	

TOTAL: \$499.80

*Expense Only
 Reversal of Mar'11
 PGA Filing*

Wire Information:

Account Number:
 Transit Number:

Comments:

Bank Number:

177
~~177~~

Volumes not recalled

Date	Offer #	Award #	Recall #	Dths	s/h/b	VAR	Rate	Amount
04/13/11	50422	47788	n/a	0	25,000	25,000	\$ 0.4694	\$ 11,735.00

178

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2011
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN April 2011

02-May-11

H:\GAS_ACCT\PGA\Cashouts,NCTS\Cashouts,NCTS for Calendar Year 2011.xlsx.xls\Apr_Mar11Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	109,011.6	0.39200	\$42,732.55
2	304,884.5	0.39200	\$119,514.72
4	255,704.8	0.39200	\$100,236.28
5	93,999.1	0.39200	\$36,847.65
5	6,421.9	0.39200	\$2,517.38
6	210,497.0	0.39200	\$82,514.82
7	5,990.4	0.39200	\$2,348.24
8	218,413.7	0.39200	\$85,618.17
9	1,051.6	0.39200	\$412.23
10	0.0	0.39200	(\$312.13)
11	6,971.5	0.39200	\$2,732.83
12	664.3	0.39200	\$260.41
13	TOTAL	1,213,610.4	\$475,423.15

179

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2011
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN April 2011

09-May-11

H:\GAS_ACCT\PGA\Cashouts,ITS\Cashouts,ITS for Calendar Year 2011.xlsx\Apr11_Mar11act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	182,987.7	0.36010	\$65,892.97