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11 MAY 23 AM 10:54

COMMISSION
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301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoenaturalgas.com

STATEMENT CENTER
11 MAY 23 AM 7:11

May 20, 2011

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of April 2011.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L. Shoaf
President

COM _____ Enclosures

APA 1

ECR 8

GCL 1

RAD _____

SSC _____

ADM _____

OPC _____

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DOCUMENT NUMBER-DATE

03570 MAY 23 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$64.17	\$51.06	-\$13	-25.68	\$1,080.99	\$1,439.58	\$359	24.91
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
4	COMMODITY (Other)	\$31,389.48	\$30,559.20	-\$830	-2.72	\$286,955.36	\$317,819.33	\$30,864	9.71
5	DEMAND	\$9,157.50	\$10,777.50	\$1,620	15.03	\$43,020.00	\$37,641.75	-\$5,378	-14.29
6	OTHER - Transportation Credit (Prior)	\$4,299.98	\$7,544.00	\$3,244	43.00	\$24,611.12	\$67,354.00	\$42,743	63.46
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
8	DEMAND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
9	FGT REFUND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$44,911.13	\$48,931.76	\$4,021	8.22	\$355,667.47	\$424,254.66	\$68,587	16.17
12	NET UNBILLED	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
13	COMPANY USE	\$25.46	\$0.00	-\$25	0.00	\$155.03	\$0.00	-\$155	0.00
14	TOTAL THERM SALES	\$59,802.84	\$48,931.76	-\$10,871	-22.22	\$380,655.60	\$424,254.66	\$43,599	10.28
THERMS PURCHASED									
15	COMMODITY (Pipeline)	69,000	69,000	0	0.00	472,500	620,000	147,500	23.79
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	73,660	71,400	-2,260	-3.17	548,491	634,630	86,139	13.57
19	DEMAND	69,000	150,000	81,000	54.00	519,000	507,000	-12,000	-2.37
20	OTHER	0	1,703	1,703	0.00	0	13,185	13,185	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	69,000	69,000	0	0.00	472,500	620,000	147,500	23.79
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	39	0	-39	0.00	254	0	-254	0.00
27	TOTAL THERM SALES	92,467	69,000	-23,467	-34.01	626,382	620,000	-6,382	-1.03
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00093	0.00074	0	-25.68	0.00229	0.00232	0	1.47
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0	0.00	0.00000	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	0.00000	0.00000	0	0.00	0.00000	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.42614	0.42800	0.00	0.43	0.52317	0.50079	-0.02	-4.47
32	DEMAND (5/19)	0.13272	0.07185	0	-84.71	0.08289	0.07424	0	-11.65
33	OTHER (6/20)	0.00000	0.00000	0	0.00	0.00000	5.10838	5	100.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.65089	0.70916	0	8.22	0.56781	0.68428	0	17.02
38	NET UNBILLED (12/25)	0	0	0	0	0	0	0	0
39	COMPANY USE (13/26)	0.64622	0.00000	-1	0.00	0.61058	0.00000	-1	0.00
40	TOTAL THERM SALES (11/27)	0.48570	0.70916	0.22	31.51	0.56781	0.68428	0.12	17.02
41	TRUE-UP (E-2)	-0.06241	-0.06241	0.00	0.00000	-0.06241	-0.06241	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.42329	0.64675	0.22	34.55	0.50540	0.62187	0.12	-18.73
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42542	0.65000	0.22	34.55	0.50794	0.62500	0.12	18.73
45	PGA FACTOR ROUNDED TO NEAREST .001	0.425	0.65	0.23	34.62	0.508	0.625	0.12	18.72

DOCUMENT NUMBER - DATE

03570 MAY 23 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2010		THROUGH:		DECEMBER 2010
CURRENT MONTH: APRIL		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	69,000	\$64.17		0.00093
3 No Notice Commodity Adjustment				
4 Penalty - FGT overage alert day				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	69,000	\$64.17		0.00093
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		#DIV/0!
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	71,400	\$30,561.60		0.42803
18 Imbalance Cashout - Transporting Customers				
19 Imbalance Bookout - FGT	-990	-\$423.32		0.42760
20 Imbalance Bookout - Other Shippers	3,250	\$1,251.20		0.38498
21 Imbalance Bookout - Other Shippers				
22 Imbalance Cashout - Transporting Customers				
23 Imbalance Cashout - Transporting Customers				
24 TOTAL COMMODITY OTHER	73,660	\$31,389.48		0.42614
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$10,777.50		0.07185
28 Less Relinquished - FTS-2	-81,000	-\$1,620.00		0.02000
29 Less Demand Billed to Others				
30 Less Demand Billed to Others				
31 Less Demand Billed to Others				
32 TOTAL DEMAND	69,000	\$9,157.50		0.13272
OTHER				
33 Revenue Sharing - FGT				
34 Volumetric Relinquishment - FGT				
35 Other - Transportation Credit				
36 Alert Day Penalty - GCI				
37 Alert Day Penalty - AC				
38 Other Prior Adj.				
39 Payroll allocation		\$4,299.98		
40 TOTAL OTHER	0	\$4,299.98		

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$31,389	\$30,559	-830	-0.03	\$286,955	\$317,819	30,864	0.10	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$13,522	\$18,373	4,851	0.26	\$68,712	\$106,435	37,723	0.35	
3 TOTAL	\$44,911	\$48,932	4,021	0.08	\$355,667	\$424,255	68,587	0.16	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$59,803	\$48,932	-10,871	-0.22	\$380,656	\$424,255	43,599	0.10	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,806	\$6,806	0	0.00	\$27,225	\$27,225	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$66,609	\$55,738	-10,871	-0.20	\$407,880	\$451,479	43,599	0.10	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$21,698	\$6,806	-14,892	-2.19	\$52,213	\$27,225	-24,988	-0.92	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$6	-\$10	-4	0.40	-\$35	-\$46	-11	0.24	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$42,852	-\$59,396	-16,544	0.28	-\$52,919	-\$59,360	-6,441	0.11	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$6,806	-\$6,806	0	0.00	-\$27,225	-\$27,225	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$27,966	-\$59,406	-31,440	0.53	-\$27,966	-\$59,406	-31,440	0.53	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-42,852	-59,396	-16,544	0.28	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-27,960	-59,396	-31,436	0.53					
14 TOTAL (12+13)	-70,811	-118,792	-47,980	0.40					
15 AVERAGE (50% OF 14)	-35,406	-59,396	-23,990	0.40					
16 INTEREST RATE - FIRST DAY OF MONTH	0.20	0.20	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.19	0.19	0.00	0.00					
18 TOTAL (16+17)	0.39	0.39	0.00	0.00					
19 AVERAGE (50% OF 18)	0.20	0.20	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.02	0.02	0.00	0.00					
21 INTEREST PROVISION (15x20)	-6	-10	-4	0.40					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2011

Through

DECEMBER 2011

-A-

-B-

-C-

APRIL

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							TOTAL PURCHASED	THIRD PARTY				
1	APR	FGT	SJNG	FT	0		0		\$51.06	\$9,157.50	\$13.11	#DIV/0!
2	"	PRIOR	SJNG	FT	71,400		71,400	\$30,561.60				42.80
3	"	SJNG	FGT	CO	-990		-990	-\$423.32				42.76
4	"	GCI	SJNG	CO	3,250		3,250	\$1,251.20				38.50
5												
6												
7												
8												
9												
10												
11												
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25												
26												
27												
28												
29												
30												
	TOTAL				73,660	0	73,660	\$31,389.48	\$51.06	\$9,157.50	\$13.11	55.13

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

MONTH: APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	238	230	7,140	6,900	4.28	4.43
2.							
3.							
4.							
5.							
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18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	238	230	7,140	6,900		
27.				WEIGHTED AVERAGE		4.28	4.43

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RS-1 (Residential 0 - 149)	8,118	10,469	2,351	28.96%	53,820	45,096	-8,724	-0.16	
RS-2 (Residential 150-299)	15,276	22,849	7,573	49.58%	123,576	110,337	-13,239	-0.11	
RS-3 (Residential 300-UP)	25,115	39,021	13,906	55.37%	222,635	203,893	-18,742	-0.08	
GS-1 (Commercial <2000)	6,880	12,379	5,499	79.92%	60,995	59,593	-1,402	-0.02	
GS-2 (Commercial 2000-24,999)	22,645	24,133	1,488	6.57%	103,006	87,099	-15,907	-0.15	
GS-4 (Commercial 150000-999999)	14,472	13,943	-529	-3.66%	62,603	53,924	-8,679	-0.14	
TOTAL FIRM	92,506	122,794	30,288	32.74%	626,636	559,942	-66,694	-0.11	
THERM SALES (INTERRUPTIBLE)									
FTS-4	23,216	25,113	1,897	8.17%	195,446	178,046	-17,400	-0.09	
FTS-5	0	0	0		0	0	0		
GS-4 / FTS-4 (GCI)	0	0	0		0	0	0		
TOTAL INTERRUPTIBLE	23,216	25,113	1,897	8.17%	195,446	178,046	-17,400	-0.09	
TOTAL THERM SALES	115,722	147,907	32,185	27.81%	822,082	737,988	-84,094	-0.10	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	906	907	1	0.11%	896	903	7	0.01	
RS-2 (Residential 150-299)	894	948	54	6.04%	914	950	35	0.04	
RS-3 (Residential 300-UP)	874	864	-10	-1.14%	878	866	-12	-0.01	
GS-1 (Commercial <2000)	184	195	11	5.98%	185	147	-38	-0.21	
GS-2 (Commercial 2000-24,999)	35	38	3	8.57%	28	37	9	0.33	
GS-4 (Commercial 150000-999999)	1	1	0	0.00%	1	1	0	0	
TOTAL FIRM	2,894	2,953	59	2.04%	2,901	2,902	1	0.00	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	0.00%	0	0	0	0.00	
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00	
TOTAL INTERRUPTIBLE	1	1	0	0.00%	1	1	0	0.00%	
TOTAL CUSTOMERS	2,895	2,954	59	2.04%	2,902	2,903	1	0.00	
THERM USE PER CUSTOMER									
RS-1 (Residential 0 - 149)	9	12	3	28.82%	60	50	-10	-16.84%	
RS-2 (Residential 150-299)	17	24	7	41.06%	135	116	-19	-14.03%	
RS-3 (Residential 300-UP)	29	45	16	57.17%	254	236	-18	-7.15%	
GS-1 (Commercial <2000)	37	63	26	69.77%	330	407	77	23.21%	
GS-2 (Commercial 2000-24,999)	647	635	-12	-1.84%	3,746	2,386	-1,359	-36.29%	
GS-4 (Commercial 150000-999,999)	14,472	13,943	-529	-3.66%	62,603	53,924	-8,679	-13.86%	
FTS-4	23,216	25,113	1,897	8.17%	195,446	178,046	-17,400	-8.90%	
FTS-5									
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: interruptible - Transport & Lg Interruptible are one and the same customer.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884 **Remit to Party:** 006924518 **Stmnt D/T:** 05/09/2011 12:00 AM
 ST. JOE NATURAL GAS COMPANY **Payee's Bank Account Number:**
 STUART SHOAF **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
 POST OFFICE BOX 549 **Payee's Bank:**
Payee's Name: FLORIDA GAS TRANSMISSION CO
 Houston TX 77216-3142 **Contact Name:**
Payee: 006924518 **Contact Phone:**
 PORT ST JOE FL 324560549

Svc Req Name: ST. JOE NATURAL GAS COMPANY **Invoice Date:** May 10, 2011 **Invoice Total Amount:** \$64.17
Svc Req: 008803884 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000327732
Svc Req K: 3635 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002361
Svc CD: FTS-2 **Prev Inv ID:** **Net Due Date:** 05/20/2011

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	6,900	64.17	01 - 30		
																	Transportation Commodity			

Invoice Sub-Total Amount 6,900 64.17
Invoice Total Amount: 6,900 64.17



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmnt D/T:	04/30/2011 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	May 01, 2011	Invoice Total Amount:	\$9,157.50
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000327731
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/11/2011

Begin Transaction Date: April 01, 2011 **End Transaction Date:** April 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RD1	0.7185	0.0000	0.0000	0.7185	15,000	10,777.50	01 - 30		
				Reservation/Demand D1																
01											RC2	0.2000	0.0000	0.0000	0.2000	(8,100)	-1,620.00	01 - 30		
				Temporary Relinquishment Credit - Award # 48990 At DRN 157553																
																Invoice Sub-Total Amount	6,900	9,157.50		
																Invoice Total Amount:	6,900	9,157.50		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 9061716
Invoice Date 05/13/2011
Contract # 9000114
Delivery Month Apr 2011
Due Date 05/23/2011

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Remit:

Fax # (850) 229-8392

Natural Gas delivered during Apr 2011

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 04/01-04/30	5760611 / 9236138	7,140	4.2803	30,561.60
Total For CS #11 MOUNT VERNON (0025309)		7,140		30,561.60
Total Amount Due		7,140		30,561.60 ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Tier Pricing:

5760611	Tier 1	6,900 MMBTU @	4.2800 US \$
	Tier 2	240 MMBTU @	4.2900 US \$
	Wtd Avg	7,140 MMBTU @	4.2803 US \$

Indexes used in pricing calculations:

04/01-04/30: FGT Zone 3 IF 4.290000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 446-1239

For BP use only: 080522 00

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40705

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 10-Jun-11
DELINQUENT: 20-Jun-11

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Office: 352-331-1654
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Apr-11	\$4.2760	90.00%	\$3.8484	325	\$1,251.20

TOTAL DECATHERM / INVOICE

\$1,251.20

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40646

TO: FGT

DATE: 10-Jun-11
DELINQUENT: 20-Jun-11REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Apr-11	\$4.2760	100.00%	\$4.2760	99	\$423.32

TOTAL DECATHERM / INVOICE

\$423.32

