

**REDACTED**

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power )  
Cost Recovery Clause with ) DOCKET NO. 110001-EI  
Generating Performance Incentive ) FILED: May 23, 2011  
Factor )

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**REDACTED**

**TAMPA ELECTRIC COMPANY'S  
ANSWERS TO SECOND SET OF INTERROGATORIES (NOS. 2-14)  
OF  
FLORIDA PUBLIC SERVICE COMMISSION STAFF**

Tampa Electric files this its Answers to Interrogatories (Nos. 2-14) propounded and served on April 21, 2011, by the Florida Public Service Commission Staff.

DOCUMENT NUMBER DATE  
03607 MAY 23 =  
FPSC-COMMISSION CLERK

TAMPA ELECTRIC COMPANY  
DOCKET NO. 110001-EI  
INDEX TO STAFF'S SECOND SET OF INTERROGATORIES (NOS. 2 -14)

<u>Number</u>	<u>Witness</u>	<u>Subject</u>	<u>Bates Stamped Page</u>
2	Caldwell	For each Request for Proposal (RFP) for coal issued in 2010 by Tampa Electric Company (TECO), list the bids received. Include the supplier, tonnage bid, coal quality, and delivered price information, as well as the method and route of delivery.	1
3	Caldwell	For each RFP for coal issued in 2010 by TECO, what action was taken? Include in your response an explanation of the evaluation process and how successful proposals were selected.	2
4	Caldwell	List the tonnage, delivered price, coal quality, and vendor information for all spot coal purchased by TECO in 2010.	3
5	Caldwell	In 2010, was TECO constrained in any way with respect to coal transportation? Please explain your response.	4
6	Caldwell	For each RFP for natural gas issued in 2010 by TECO, list the bids received. Include the supplier, volume bid, and delivered price information, as well as the primary pipeline delivered by.	5 - 14
7	Caldwell	For each RFP for natural gas issued in 2010 by TECO, what action was taken? Include in your response an explanation of the evaluation process and how successful proposals were selected.	15
8	Caldwell	In 2010, did TECO participate in any capacity discussions or bid for any firm pipeline capacity during "open season?" Please explain your response.	16
9	Caldwell	For each RFP for heavy oil issued in 2010 by TECO, list the bids received.	17
10	Caldwell	For each RFP for heavy oil issued in 2010 by TECO, what action was taken? Include in your response an explanation of the evaluation process and how successful proposals were selected.	18

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11	Caldwell	For each RFP for light oil issued in 2010 by TECO, list the bids received.	19
12	Caldwell	For each RFP for light oil issued in 2010 by TECO, what action was taken? Include in your response an explanation of the evaluation process and how successful proposals were selected.	20
13	Smith	For each RFP for purchased power issued in 2010 by TECO, list the bids received.	21
14	Smith	For each RFP for purchased power issued in 2010 by TECO, what action was taken? Include in your response an explanation of the evaluation process and how successful proposals were selected.	22

Brent Caldwell  
Director, Market Services

Benjamin Smith II  
Manager, Strategic Fuels & Power Services

Tampa Electric Company  
702 N. Franklin Street  
Tampa, Florida 33602

2. For each Request for Proposal (RFP) for coal issued in 2010 by Tampa Electric Company (TECO), list the bids received. Include the supplier, tonnage bid, coal quality, and delivered price information, as well as the method and route of delivery.

A.

2011 Petroleum Cole Solicitation Bid Solicitation Polk 11-PC									
Vendor	Tons	Refinery	Delivery Location	BTU's	% Sulfur	HGI	\$/Ton	\$/Ton	\$/mmbtus's
[REDACTED]									

Note: Prices and tons are shown as net tons.

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3. For each RFP for coal issued in 2010 by TECO, what action was taken? Include in your response an explanation of the evaluation process and how successful proposals were selected.
  - A. Tampa Electric issued one RFP for petcoke, BID SOLICITATION Polk 2011-PC, on August 23, 2010. As a result of the bid solicitation, Tampa Electric purchased a total of [REDACTED] for 2011 of petcoke from Valero for use at Polk Power Station. All bids were evaluated on a total delivered cost per mmBtu basis based on projected commodity and transportation costs, petcoke quality, proposed terms and conditions, blending impacts, and supplier reliability to identify a short list of qualifying bids. Qualifying bids contained acceptable quality, terms and conditions and supplier reliability as specified in the RFP. From the qualifying bids, Tampa Electric selected the quality adjusted lowest priced alternative to award a contract.

- 4. List the tonnage, delivered price, coal quality, and vendor information for all spot coal purchased by TECO in 2010.
  
- A. The requested information for 2010 spot coal purchases is provided in the table below.

<b>Contract Name</b>	<b>Quantity</b>	<b>Unit Price</b>	<b>BTU/lb</b>	<b>Ash %</b>	<b>Sulfur %</b>	<b>Moisture %</b>
<b>Destination: Big Bend</b>						
[REDACTED]						
<b>Destination: BB/Polk</b>						
[REDACTED]						
<b>Destination: United Bulk Terminal</b>						
[REDACTED]						

Note: [REDACTED]

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- 5.** In 2010, was TECO constrained in any way with respect to coal transportation?  
Please explain your response.
- A.** Tampa Electric was not constrained in 2010 with regards to the physical transportation of coal or petroleum coke.

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6. For each RFP for natural gas issued in 2010 by TECO, list the bids received. Include the supplier, volume bid, and delivered price information, as well as the primary pipeline delivered by.

A. Tampa Electric issued an RFP on April 13, 2010 for natural gas supply beginning in 2010. The attached tables provide information from Zone 1, Zone 2 and Zone 3 of the associated bids received.

Information for Zone 1 bids received:

Product (Base, TOR, Swing)	Supplier Name	Begin Date	End Date	Location	Delivery Point	Volume/Day	Nymex Officer \$	Index Offer \$	Gas Daily \$	Buyback Option Price	Reservation Charge \$	Additional Flexibility	Comments
Base	Apache	06/01/10	03/31/11	Sabine - 23422	FGT	5000							
Base	Apache	04/01/11	10/31/11	Sabine - 23422	FGT	5000							
Base	Centerpoint	06/01/10	10/31/10	Tejas - 255292	FGT	up to 5,000							
Base	Centerpoint	11/01/10	03/31/11	Tejas - 255292	FGT	up to 5,000							
Base	Centerpoint	04/01/11	10/31/11	Tejas - 255292	FGT	up to 5,000							
Base	Centerpoint	11/01/11	03/31/12	Tejas - 255292	FGT	up to 5,000							
Base	Citi	04/01/11	10/31/11	Egan - 313370	FGT	up to 5206							HH for TEC
Base	Citi	04/01/12	04/30/12	Egan - 313370	FGT	up to 5206							HH for TEC
TOR	Citi	04/01/11	10/31/11	Egan - 313370	FGT	up to 5206							HH-6 days prior to TEC
TOR	Citi	04/01/12	04/30/12	Egan - 313370	FGT	up to 5206							HH- 7:30 cst for TEC
Daily	Citi	04/01/11	10/31/11	Egan - 313370	FGT	up to 5206							HH- 7:30 cst for TEC
Daily	Citi	04/01/12	04/30/12	Egan - 313370	FGT	up to 5206							IFERC HH or NYMEX minus GD HSC, IERC HSC or NYMEX FOM or GDA @ time or Xaction. Mth option to change no later than 9 am ept 5 day in advance of 1st day of gas flow
Base	Enbridge	11/01/10	03/31/11	Orange Co. - 742101	FGT	up to 7,752							



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Product (Base, TOR, Swing)	Supplier Name	Begin Date	End Date	Location	Delivery Point	Volume/Day	Nymex Officer \$	Index Offer \$	Gas Daily \$	Buyback Option Price	Reservation Charge \$	Additional Flexibility	Comments
Base	Enterprise	06/01/10	03/31/12	Magnet Withers 24662	FGT	up to 20,000							GD HSC, IFER HSC or Nymex
TOR	Enterprise	06/01/10	03/31/12	Magnet Withers 24662	FGT	up to 20,000							IFERC Trunkline Gas Co. Zone 1 A
Base	Laclede	06/01/10	10/31/10	Trunkline Manchester - 50026	FGT	1,000 to 20,000							IFERC Trunkline Gas Co. Zone 1 A
Base	Laclede	11/01/10	03/31/11	Trunkline Manchester - 50026	FGT	1,000 to 20,000						TEC or PGS	IFERC Trunkline Gas Co. Zone 1 A
Base	Laclede	04/01/11	10/31/11	Trunkline Manchester - 50026	FGT	1,000 to 20,000						TEC or PGS	IFERC Trunkline Gas Co. Zone 1 A
Base	Laclede	11/01/11	03/31/12	Trunkline Manchester - 50026	FGT	1,000 to 20,000						TEC or PGS	IFERC Trunkline Gas Co. Zone 1 A
TOR	Laclede	06/01/10	10/31/10	Trunkline Manchester - 50026	FGT	1,000 to 20,000						TEC or PGS	IFERC Trunkline Gas Co. Zone 1 A
TOR	Laclede	11/01/10	03/31/11	Trunkline Manchester - 50026	FGT	1,000 to 20,000						TEC or PGS	IFERC Trunkline Gas Co. Zone 1 A
Daily	Laclede	06/01/10	10/31/10	Trunkline Manchester - 50026	FGT	1,000 to 20,000						TEC or PGS	IFERC Trunkline Gas Co. Zone 1 A
Daily	Laclede	11/01/10	03/31/11	Trunkline Manchester - 50026	FGT	1,000 to 20,000						TEC or PGS	IFERC Trunkline Co. Zone 1 A call by 8 cst
Daily	Laclede	06/01/10	10/31/10	Trunkline Manchester - 50026	FGT	1,000 to 20,000						TEC or PGS	IFERC Trunkline Co. Zone 1 A call by 8 cst
Daily	Laclede	11/01/10	03/31/11	Trunkline Manchester - 50026	FGT	1,000 to 20,000						TEC or PGS	IFERC Trunkline Co. Zone 1 A call by 8 cst
Base	Louis Dreyfus	11/01/10	03/31/11	Trunkline Manchester - 50026	FGT	3383							TEC
Base	Louis Dreyfus	11/01/11	03/31/12	Trunkline Manchester - 50026	FGT	3383							TEC
Base	Louis Dreyfus	11/01/10	03/31/11	Trunkline Manchester - 50026	FGT	8250							PGS
Base	Louis Dreyfus	11/01/11	03/31/12	Trunkline Manchester - 50026	FGT	8250							PGS
Base	NET	11/01/10	03/31/11	Eunice - 6490	FGT	5000							

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Product (Base, TOR, Swing)	Supplier Name	Begin Date	End Date	Location	Delivery Point	Volume/Day	Nymex Offerer \$	Index Offer \$	Gas Daily \$	Buyback Option Price	Reservation Charge \$	Additional Flexibility	Comments
Base	NET	11/01/11	03/31/12	Eunice - 6490	FGT	5000							
Base	Sempra	11/01/10	03/31/11	Trunkline Manchester - 50026	FGT	3383							TEC
Base	Sempra	11/01/10	03/31/11	Trunkline Manchester - 50026	FGT	5000							PGS
Base	Sequent	06/01/10	06/30/11	Jefferson - 23703	FGT	5000							
Base	Tenaska	06/01/10	12/31/12	Jefferson - 23703	FGT	10194							IFERC TGT SL
Base	Texla	06/01/10	03/31/12	Orange Co. - 742101	FGT	up to req. vol							IFERC Z1 or GD FGT Z1
TOR	Texla	06/01/10	03/31/12	Orange Co. - 742101	FGT	up to req. vol							IFERC Z1 or GD FGT Z1
Base	DCP midstream	11/01/10	05/01/11	Dein for TRES	FGT	5226							IFERC HSC
Base	DCP midstream	11/01/11	05/01/12	Dein for TRES	FGT	5226							IFERC HSC
Base	DCP midstream	06/01/10	03/31/12	LaGloria for TRES	FGT	5226							IFERC HSC

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Information for Zone 2 bids received:

Product (Base, TOR, Swing)	Supplier Name	Begin Date	End Date	Location	Delivery Point	Volume/Day	Nymex Officer \$	Index Offer \$	Gas Daily \$	Buyback Option Price	Reservation Charge \$	Additional Flexibility	Comments
Base	Apache	06/01/10	03/31/11	CGT 179851	FGT	5000							
Base	Apache	04/01/11	10/31/11	CGT 179851	FGT	5000							
Base	Conoco	06/01/10	10/31/10	ANR St Landry 314571	FGT	up to 10,000							
Base	Enterprise	11/01/11	03/31/12	Acadia n/Haynesville	FGT	up to 40,000							GDZ2, IERC z2 or NYMEX FOM or GDA @ time or xaction. Mthly opt to change no later than 9 am ept 5 day in adv of 1st day gas fl GDZ2, IERC Z2, or NYMEX
TOR	Enterprise	11/01/11	03/31/12	Acadia n/Haynesville	FGT	up to 40,000							
TOR	Iberdrola	06/01/10	05/31/11	ANR St Landry 314571	FGT	up to 18,395							IFERC z2, 12pm 5 days prior to settlement
Base	Laclede	06/01/10	10/31/10	CGT 179851	FGT	1,000 to 20,000						TEC/ PGS	IFERC CGT mainline
Base	Laclede	11/01/10	03/31/11	CGT 179851	FGT	1,000 to 20,000						TEC/ PGS	IFERC CGT mainline
Base	Laclede	04/01/11	10/31/11	CGT 179851	FGT	1,000 to 20,000						TEC/ PGS	IFERC CGT mainline
Base	Laclede	11/01/11	03/31/12	CGT 179851	FGT	1,000 to 20,000						TEC/ PGS	IFERC CGT mainline
TOR	Laclede	06/01/10	10/31/10	CGT 179851	FGT	1,000 to 20,000						TEC/ PGS	IFERC Centerpoint Energy Gas Co
TOR	Laclede	11/01/10	03/31/11	CGT 179851	FGT	1,000 to 20,000						TEC/ PGS	IFERC Centerpoint Energy Gas Co
Daily	Laclede	06/01/10	10/31/10	CGT 179851	FGT	1,000 to 20,000						TEC/ PGS	GD CGT Mainline call by 8 cst
Daily	Laclede	11/01/10	03/31/11	CGT 179851	FGT	1,000 to 20,000						TEC/ PGS	GD CGT Mainline call by 8 cst
Daily	Laclede	06/01/10	10/31/10	CGT 179851	FGT	1,000 to 20,000						TEC/ PGS	GD CGT Mainline call by 8 cst
Daily	Laclede	11/01/10	03/31/11	CGT 179851	FGT	1,000 to 20,000						TEC/ PGS	GD CGT Mainline call by 8 cst
Base	BP	06/01/10	10/31/10	Zone 2 -7995	FGT	9000						PGS	IFERC Z2
Base	Bp	11/01/10	03/31/11	Zone 2 -7995	FGT	2000						PGS	IFERC Z2
Base	Bp	04/01/11	10/31/11	Zone 2 -7995	FGT	3000						PGS	IFERC Z2
Base	Louis Dreyfus	04/01/11	03/01/12	CGT 179851	FGT	up to 8327							TEC
Base	Louis Dreyfus	11/01/10	03/31/12	CGT 179851	FGT	up to 11470							PGS
Base	Macquaire	06/01/10	03/31/12	CGT	FGT	up to							

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Product (Base, TOR, Swing)	Supplier Name	Begin Date	End Date	Location	Delivery Point	Volume/Day	Nymex Officer \$	Index Offer \$	Gas Daily \$	Buyback Option Price	Reservation Charge \$	Additional Flexibility	Comments
				179851		11000							
Base	Macquaire	06/01/10	03/31/12	CGT 179851	FGT	up to 11000							IFERC CGT LA
TOR	NFM	06/01/10	03/31/11	CGT 179851	FGT	up to 10,000							IFERC Z2 Onshore
TOR	NFM	06/01/10	03/31/11	GS St. Landry - 10034	FGT	up to required vol							IFERC Z2 onshore
TOR	NFM	06/01/10	03/31/11	ANR St Landry 314571	FGT	up to 4,000							IFERC Z2 onshore
TOR	NFM	06/01/10	03/31/11	Vermillion - 32606	FGT	up to 10,000							IFERC Z2 onshore
Base	NJR	06/01/10	10/31/10	CGT 179851	FGT	up to required vol							
Base	NJR	11/01/10	11/31/10	CGT 179851	FGT	up to required vol							
Base	NJR	06/01/11	10/31/11	CGT 179851	FGT	up to required vol							
Base	Oneok	06/01/10	03/31/12	Vermillion - 32606	FGT	up to 9127							TEC
Base	Oneok	06/01/10	03/31/12	Vermillion - 32606	FGT	up to 17375							PGS
Base	Sempra	11/01/10	03/31/11	ANR St. Landry 314571	FGT	up to required vol							TEC
Base	Sempra	06/01/10	10/31/10	ANR St. Landry 314571	FGT	up to required vol							PGS
Base	Sempra	11/01/10	03/31/11	ANR St. Landry 314571	FGT	5000							PGS
Base	Sempra	04/01/11	10/31/11	ANR St. Landry 314571	FGT	up to required vol							TEC
Base	Sempra	04/01/11	10/31/11	Napoleonville - 266472	FGT	up to required vol							TEC
Base	Sempra	06/01/10	10/31/10	CGT 179851	FGT	up to required vol							PGS
Base	Sempra	11/01/10	03/31/11	CGT 179851	FGT	up to required vol							PGS
Base	Sequent	06/01/10	06/30/11	Vermillion -	FGT	4864							

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Product (Base, TOR, Swing)	Supplier Name	Begin Date	End Date	Location	Delivery Point	Volume/Day	Nymex Officer \$	Index Offer \$	Gas Daily \$	Buyback Option Price	Reservation Charge \$	Additional Flexibility	Comments
Base	Sequent	06/01/10	06/30/11	32606 ANR St Landry 314571	FGT	10000							
Daily	Southwest em Energy	06/01/10	10/31/10	ANR St Landry 314571	FGT	up to 10,000							GD Z2 call by 8 cst PGS
Daily	Southwest em Energy	04/01/11	03/31/12	ANR St Landry 314571	FGT	up to 10,000							GD Z2 call by 8 cst PGS
Daily	Southwest em Energy	06/01/10	10/31/10	ANR St Landry 314571	FGT	up to 10,000							GD Z2 call by 8 cst TEC
Daily	Southwest em Energy	04/01/11	03/31/12	ANR St Landry 314571	FGT	up to 10,000							GD Z2 call by 8 Cst TEC
Base	Tenaska	06/01/10	10/31/10	CGT 179851	FGT	6500							IFERC Z3 onshore
Base	Tenaska	11/01/10	03/31/11	CGT 179851	FGT	11000							IFERC Z3 onshore
Base	Tenaska	04/01/11	10/31/11	CGT 179851	FGT	5000							IFERC Z3 onshore
Daily	Texla	06/01/10	03/31/12	GS St. Landry 10034	FGT	up to required vol							NYMEX LDS or GD HH
TOR	Texla	06/01/10	03/31/12	GS St. Landry 10034	FGT	up to required vol							NYMEX LDS or GD HH
Base	Gavilion	06/01/10	03/31/11	CGT 179851	FGT	up to pgs reqd vol							IFERC Z2 onshore
TOR	Gavilion	06/01/10	03/31/11	CGT 179851	FGT	up to pgs required vol							IFERC Z2 onshore
Daily	Gavilion	06/01/10	03/31/11	CGT 179851	FGT	up to pgs required vol							GD Z2 call by 7:30 cst onshore
Base	Gavilion	06/01/10	12/31/12	ANR St Landry 314571	FGT	up to pgs required vol							IFERC Z2 onshore
TOR	Gavilion	06/01/10	12/31/12	ANR St Landry 314571	FGT	up to pgs required vol							IFERCZ2 onshore
Daily	Gavilion	06/01/10	12/31/12	ANR St Landry 314571	FGT	up to pgs required vol							GD Z2 call by 7:30 cst on shore
Base	Gavilion	06/01/10	04/30/12	ANR St Landry 314571	FGT	up to tec required vol							IFERCZ2 onshore
TOR	Gavilion	06/01/10	04/30/12	ANR St Landry 314571	FGT	up to tec required vol							IFERCZ2 onshore
Daily	Gavilion	06/01/10	04/30/12	ANR St Landry 314571	FGT	up to tec required vol							GD Z2 call by 7:30 cst on shore

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Information for Zone 3 bids received:

Product (Base, TOR, Swing)	Supplier Name	Begin Date	End Date	Location	Delivery Point	Volume/Day	Nymex Offer¢	Index Offer \$	Gas Daily \$	Buyback Option Price	Reservation Charge \$	Comments
Base	BG	06/01/10	10/31/10	Destin - 241390	FGT	9000						
Base	BG	11/01/10	03/31/11	Destin - 241390	FGT	2000						
Base	BG	04/01/11	10/31/11	Destin - 241390	FGT	3000						
Base	BNP	06/01/10	03/31/12	Zone 3 - 716	FGT	up to 20,000						
TOR	BNP	06/01/10	03/31/12	Zone 3 - 716	FGT	up to 20,000						
Base	Centerpoint	06/01/10	10/31/10	GS. St. Helena 9906	FGT	up to 10,000						
Base	Centerpoint	11/01/10	03/31/11	GS. St. Helena 9906	FGT	up to 10,000						
Base	Centerpoint	04/01/11	10/31/11	GS. St. Helena 9906	FGT	up to 10,000						
Base	Centerpoint	11/01/11	03/31/12	GS. St. Helena 9906	FGT	up to 10,000						
Base	Citi	06/01/10	05/31/11	Zone 3 - 716	FGT	up to 20,000						For TEC
TOR	Citi	06/01/10	05/31/11	Zone 3 - 716	FGT	up to 20,000						12 CST 6 days prior for TEC
Daily	Citi	06/01/10	05/31/11	Zone 3 - 716	FGT	up to 20,000						7:30 CST for TEC
Base	Conoco	06/01/10	10/31/10	Zone 3 - 716	FGT	up to 10,000						
Base	Conoco	06/01/10	10/31/10	Zone 3 - 716	FGT	up to 10,000						
Base	Conoco	06/01/10	10/31/10	Carnes - 12740	FGT	up to 10,000						
Base	Conoco	06/01/10	10/31/10	Destin/Mo bay	FGT /GN GS	up to 10,000						
TOR	Conoco	06/01/10	10/31/10	Zone 3 - 716	FGT	up to 10,000						10 cst 2nd bus day prior to LDS
Daily	Conoco	06/01/10	10/31/10	Zone 3 - 716	FGT	up to 10,000						7:45 cst
Base	Eagle	06/01/10	12/31/12	Transco St. Helena - 9903	FGT	matching pts						
TOR	Eagle	06/01/10	12/31/12	Transco St. Helena - 9903	FGT	matching pts						
Daily	Eagle	06/01/10	12/31/12	Transco St. Helena - 9903	FGT	matching pts						

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Base	Enbridge	06/01/10	10/31/10	Carnes - 12740	FGT	up to 2,633						
TOR	Iberdrola	06/01/10	05/31/11	Carnes - 12740	FGT	up to 13,323						Avg blended posting of IFERC FGT Z3 & Sonat LA. 12pm 5days pr to settlement
Base	BP	06/01/10	03/31/11	Destin - 241390	GN GS	6000						PGS
Base	BP	04/01/11	03/31/12	Destin - 241390	GN GS	2000						PGS
TOR	BP	06/01/10	10/31/10	Destin - 241390	FGT	15000						
TOR	BP	11/01/10	03/31/11	Destin - 241390	FGT	5000						
TOR	BP	04/01/11	10/31/11	Destin - 241390	FGT	4000						
Base	BP	06/01/10	10/31/10	Destin - 241390	FGT /GN GS	40000						TEC
Base	BP	11/01/10	03/31/11	Destin - 241390	FGT /GN GS	75000						TEC
Base	BP	04/01/11	03/31/12	Destin - 241390	FGT /GN GS	30000						TEC
TOR	BP	06/01/10	03/31/12	Destin - 241390	FGT /GN GS	10000						IFERC Z3
TOR	NFM	06/01/10	10/31/10	GS. St. Helena 9906	FGT	up to req vol						IFERC Z3 onshore
TOR	NFM	11/01/10	03/01/11	GS. St. Helena 9906	FGT	up to req vol						IFERC Z3 onshore
TOR	NFM	06/01/10	10/31/10	Zone 3 - 716	FGT	up to 15,000						IFERC Z3 onshore
TOR	NFM	11/01/10	03/31/11	Zone 3 - 716	FGT	up to 15,000						IFERC Z3 onshore
Base	NJR	06/01/10	10/31/10	Carnes - 12740	FGT	up to req vol						
Base	NJR	06/01/11	10/31/11	Carnes - 12740	FGT	up to req vol						
Base	NJR	06/01/10	10/31/10	GS. St. Landry - 9906	FGT	up to req vol						
Base	NJR	06/01/11	10/31/11	GS. St. Landry - 9906	FGT	up to req vol						
Base	Noble	11/01/10	03/31/11	Destin - 241390	FGT /GN GS	2500						IFERC Z3
Base	Noble	11/01/10	03/31/11	Mobay	FGT /GN GS	5000						IFERC Z3
Base	Pacific Summit	06/01/10	05/01/11		GN GS	10000						
Base	Sempre	06/01/10	10/31/10	Destin -	FGT	20000						IFERC Z3 TEC

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Product (Base, TOR, Swing)	Supplier Name	Begin Date	End Date	Location	Delivery Point	Volume/Day	Nymex Officer\$	Index Offer \$	Gas Daily \$	Buyback Option Price	Reservation Charge \$	Comments
Base	Sempra	11/01/10	03/31/11	241390 Destin - 241390	FGT	20000						IFERC Z3 TEC
Base	Sempra	04/01/11	10/31/11	241390 Destin - 241390	FGT	20000						IFERC Z3 TEC
Base	Sequent	06/01/10	06/31/11	12740 Carnes - 12740	FGT	10000						
Base	Sequent	06/01/10	10/31/10	Gulfsouth	GN GS FGT	20000						
Base	Shell	06/01/10	03/31/12	241390 Destin - 241390	/GN GS	20000						IFERC Z3
Base	Shell	06/01/10	03/31/12	716 Zone 3 - 716	FGT	20000						IFERC Z3
Base	Shell	06/01/10	03/31/12	9903 Transco St. Helena - 9903	FGT	10000						IFERC Z3
Base	Tenaska	11/01/10	03/31/11	12740 Carnes - 12740	FGT	13323						IFERC Z3
Base	Tenaska	11/01/11	03/31/12	12740 Carnes - 12740	FGT	13323						IFERC Z3
Base	Tenaska	06/01/10	10/31/10	241390 Destin - 241390	FGT	20000						IFERC Z3
Base	Tenaska	04/01/11	10/31/11	241390 Destin - 241390	FGT	20000						IFERC Z3
Base	Tenaska	06/01/10	10/31/10	241390 Destin - 241390	GN GS	20000						IFERC Z3
Base	Tenaska	04/01/11	10/31/11	241390 Destin - 241390	GN GS	20000						IFERC Z3
Base	Tenaska	06/01/10	10/31/10	241390 Destin - 241390	FGT	20000						GDD FGT Z3
Base	Tenaska	04/01/11	10/31/11	241390 Destin - 241390	FGT	20000						GDD FGT Z3
Base	Tenaska	06/01/10	10/31/10	241390 Destin - 241390	FGT	20000						GDD FGT Z3
Base	Tenaska	04/01/11	10/31/11	241390 Destin - 241390	FGT	20000						GDD FGT Z3
Daily	Tenaska	06/01/10	10/31/11	241390 Destin - 241390	FGT /GN GS	up to 25,000						GD FGT Z3 onshore
Daily	Texla	06/01/10	03/31/12	9906 GS. St. Helena 9906	FGT	up to reqd vol						NYMEX LDS or GD HH
TOR	Texla	06/01/10	03/31/12	9906 GS. St. Helena 9906	FGT	up to reqd vol						NYMEX LDS or GD HH
Daily	Texla	06/01/10	03/31/12	12740 Carnes - 12740	FGT	up to reqd vol						NYMEX LDS or GD HH



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Product (Base, TOR, Swing)	Supplier Name	Begin Date	End Date	Location	Delivery Point	Volume/Day	Nymex Offer¢	Index Offer \$	Gas Daily \$	Buyback Option Price	Reservation Charge \$	Comments
TOR	Texla	06/01/10	03/31/12	Carnes - 12740	FGT	up to reqd vol						NYMEX LDS or GD HH
Base	Williams	11/01/10	03/31/11	Mobay	FGT /GN GS	25000						IFERC FGT z3 can conver to fp, & no take days 6 days mth in which can elect not to take vol
Base	Williams	11/01/10	03/31/12	Mobay	FGT /GN GS	25000						IFERC FGT z3 can conver to fp, & no take days 6 days mth in which can elect not to take vol
TOR	Williams	11/01/10	03/31/11	Mobay	FGT /GN GS	up to 20,000						IFERC FGT z3 can conver to fp, TOR 5 day prior to FOM
TOR	Williams	11/01/10	03/31/12	Mobay	FGT /GN GS	up to 20,000						IFERC FGT z3 can conver to fp, TOR 5 day prior to FOM
Daily	Williams	11/01/10	03/31/11	Mobay	FGT /GN GS	up to 20,000						GD FGT Z3
Daily	Williams	11/01/10	03/31/12	Mobay	FGT /GN GS	up to 20,000						GD FGT Z3
Base	Gavilion	06/01/10	12/31/12	Carnes - 12740	FGT	up to pgs req vol						IFERC Z3
TOR	Gavilion	06/01/10	12/31/12	Carnes - 12740	FGT	up to pgs req vol						IFERC Z3
Daily	Gavilion	06/01/10	12/31/12	Carnes - 12740	FGT	up to pgs req vol						GD Z3 call by 7:30 cst

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7. For each RFP for natural gas issued in 2010 by TECO, what action was taken? Include in your response an explanation of the evaluation process and how successful proposals were selected.

- A. Tampa Electric issued a Request for Proposals ("RFP") for natural gas supply in April 2010. Tampa Electric sent the RFP to approximately 100 qualified suppliers. In response, Tampa Electric received approximately 96 gas supply package options from 29 gas supply respondents. Each gas supply option was evaluated based on price, pipeline, receipt point, supply type, firmness, time frame, and special conditions. Special conditions included the following items:
- pipeline optionality, or the ability to move supply from one pipeline to another at Tampa Electric's option;
  - volume flexibility, the ability to adjust the daily baseload gas volume at the beginning of each month; and
  - pricing conversion, an indexed gas price that can be converted to a fixed price at Tampa Electric's request.

Tampa Electric grouped the packages by time frame (e.g., winter packages), gas supply type (e.g., baseload, swing, or peaking), and pipeline. For each group, the packages were ranked by price. Finally, special provisions and strategic considerations related to price and supplier risk were considered.<sup>1</sup>

As a result of the April 2010 RFP, no contracts were awarded. Additional details about the evaluation are provided in Tampa Electric's response to Staff's Second Set of Interrogatories No. 6.

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<sup>1</sup> For example, Tampa Electric assesses the risks inherent in daily index pricing versus beginning-of-the-month index, concentration of supply from a single vendor or prior vendor performances.

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- 8.** *In 2010, did TECO participate in any capacity discussions or bid for any firm pipeline capacity during "open season?" Please explain your response.*
- A.** Tampa Electric did not participate in any capacity discussions or bids for pipeline capacity in 2010.

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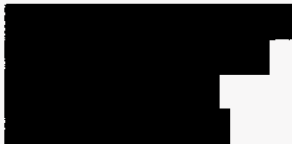
- 9.** For each RFP for heavy oil issued in 2010 by TECO, list the bids received.
- A.** Tampa Electric did not issue any RFPs for heavy oil in 2010.

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**10.** For each RFP for heavy oil issued in 2010 by TECO, what action was taken? Include in your response an explanation of the evaluation process and how successful proposals were selected.

**A.** Tampa Electric did not issue any RFPs for heavy oil in 2010.

11. For each RFP for light oil issued in 2010 by TECO, list the bids received.
  - A. Tampa Electric issued one RFP for light oil in 2010: RFP 11 #2 Oil LS, ULS. The company received 4 bids from the following suppliers:



**12.** For each RFP for light oil issued in 2010 by TECO, what action was taken? Include in your response an explanation of the evaluation process and how successful proposals were selected.

**A.** For the single RFP issued for light oil [REDACTED] was selected as the supplier.

It was determined that the quantity of responses received was sufficient and pricing between the offers was very close with [REDACTED] offering the best pricing. Based on pricing [REDACTED] has been selected as the supplier for 2011.

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- 13.** For each RFP for purchased power issued in 2010 by TECO, list the bids received.
  - A.** Tampa Electric did not issue an RFP for purchase power in 2010.



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- 14.** For each RFP for purchased power issued in 2010 by TECO, what action was taken? Include in your response an explanation of the evaluation process and how successful proposals were selected.
- A.** Tampa Electric did not issue an RFP for purchase power in 2010.

A F F I D A V I T

STATE OF FLORIDA            )  
  )  
COUNTY OF HILLSBOROUGH )

Before me the undersigned authority personally appeared Carlos Aldazabal who deposed and said that he is Director, Regulatory Affairs, Tampa Electric Company, and that the individuals listed in Tampa Electric Company's response to Staff's Second Set of Interrogatories, (Nos. 2-14) prepared or assisted with the responses to these interrogatories to the best of his information and belief.

Dated at Tampa, Florida this 20 day of May, 2011.

Carlos Aldazabal

Sworn to and subscribed before me this 20<sup>th</sup> day of May, 2011.

Paula K. Brown

My Commission expires 12/4/2012

