

ATTACHMENT "B"

EDITED VERSION

FPL'S FPSC FORM 423-1(a)

SJRPP'S FPSC FORMS

423-2

423-2 (a)

423-2 (b)

R.W. SCHERER FPSC FORMS

423-2

423-2 (a)

423-2 (b)

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DOCUMENT NUMBER-DATE

03692 MAY 26 =

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAR YEAR: 2011

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 05/09/2011

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PMR	SHELL	PALM BEACH	03/04/2011	F06	110090								0.0000			110.4380
2	PPN	APEC		03/28/2011	F03	20938								0.0000			136.7000
3	PPN	APEC		03/31/2011	F03	4314								0.0000			136.7000
4	PWC	APEC		03/28/2011	F03	166190								0.0000			125.0900
5	PWC	APEC		03/31/2011	F03	4984								0.0000			125.0900
6	PMR	HPC		03/28/2011	F03	3497								0.0000			135.1800
7	PMR	HPC		03/30/2011	F03	1154								0.0000			135.1800
8	PFL	JP MORGAN		03/11/2011	F03	78								0.0000			141.4000
9	PPE	AMERIGAS		03/25/2011	PRO	9	164.0800	1,477	0	1,477	164.0800	0.0000	164.0800	0.0000	0.0000	0.0000	164.0800

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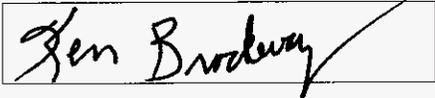
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **March 2011**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

5. Signature of Official Submitting Report: 

6. Date Completed: **April 21, 2011**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	24,994			104.49	0.72	10,629	11.75	13.22
2	Oaktown	,,	S	UR	4,538			75.15	3.09	11,277	9.81	13.02
3	Prosperity	,IN,	S	UR	8,689			73.90	1.86	11,441	6.70	15.48

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

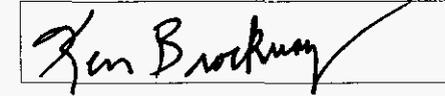
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **March 2011**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 21, 2011**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	24,994		0.00		0.00		0.00	
2	Oaktown	,,	S	4,538		0.00		0.00		0.00	
3	Prosperity	,IN,	S	8,689		0.00		0.00		0.00	

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **March 2011**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 21, 2011**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	24,994		0.00		0.00	0.00	0.00	0.00	0.00	0.00		104.49
2	Oaktown	,,	OAKTOWN MIN	UR	4,538		0.00		0.00	0.00	0.00	0.00	0.00	0.00		75.15
3	Prosperity	,IN,	PROSPERITY MI	UR	8,689		0.00		0.00	0.00	0.00	0.00	0.00	0.00		73.90

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: February Year: 2011
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334
 5. Signature of Official Submitting Report: *Zen Brockway*
 6. Date Completed: 03-May-11

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING CO	19/WY/5	S	UR	13,916.60			38.072	0.30	8,382	4.58	29.89
(2)	COAL SALES, LLC	19/WY/5	S	UR	38,848.74			39.402	0.23	8,672	4.45	27.76
(3)	KENNECOTT COAL SALE	19/WY/5	S	UR	25,156.06			41.415	0.30	8,927	4.82	25.55
(4)	KENNECOTT COAL SALE	19/WY/5	S	UR	5,663.32			39.020	0.31	8,364	5.18	29.75
(5)	BUCKSKIN MINING CO	19/WY/5	S	UR	5,662.48			37.802	0.29	8,389	4.61	29.69
(6)	ALPHA COAL WEST, INC	19/WY/5	S	UR	25,379.35			39.260	0.26	8,564	3.98	29.52
(7)	ALPHA COAL WEST, INC	19/WY/5	S	UR	61,489.92			36.872	0.42	8,348	4.73	29.89
(8)	KENNECOTT COAL SALE	19/WY/5	S	UR	10,714.93			38.013	0.27	8,460	4.45	29.98
(9)	ARCH COAL SALES CO,	19/WY/5	S	UR	29,098.50			37.828	0.36	8,338	5.72	30.12

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **February** Year: **2011**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 03-May-11

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	BUCKSKIN MINING CO	19/WY/5	S	13,916.60		-		-		0.018	
(2)	COAL SALES, LLC	19/WY/5	S	38,848.74		-		-		(0.043)	
(3)	KENNECOTT COAL SALE:	19/WY/5	S	25,156.06		-		-		0.117	
(4)	KENNECOTT COAL SALE:	19/WY/5	S	5,663.32		-		-		(0.062)	
(5)	BUCKSKIN MINING CO	19/WY/5	S	5,662.48		-		-		(0.248)	
(6)	ALPHA COAL WEST, INC	19/WY/5	S	25,379.35		-		-		(0.050)	
(7)	ALPHA COAL WEST, INC	19/WY/5	S	61,489.92		-		-		0.002	
(8)	KENNECOTT COAL SALE:	19/WY/5	S	10,714.93		-		-		(0.162)	
(9)	ARCH COAL SALES CO, II	19/WY/5	S	29,098.50		-		-		0.010	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: February Year: 2011
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334
 5. Signature of Official Submitting Report: *Terry Keith*
 6. Date Completed: 03-May-11

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	13,916.60	-	-	-	-	-	-	-	-	-	-	38.072
(2)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	38,848.74	-	-	-	-	-	-	-	-	-	-	39.402
(3)	KENNECOTT COAL SALI	19/WY/5	CONVERSE JCT, W	UR	25,156.06	-	-	-	-	-	-	-	-	-	-	41.415
(4)	KENNECOTT COAL SALI	19/WY/5	CORDERO JCT, W	UR	5,663.32	-	-	-	-	-	-	-	-	-	-	39.020
(5)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	5,662.48	-	-	-	-	-	-	-	-	-	-	37.802
(6)	ALPHA COAL WEST, INC	19/WY/5	BELLE AYR, WY	UR	25,379.35	-	-	-	-	-	-	-	-	-	-	39.260
(7)	ALPHA COAL WEST, INC	19/WY/5	EAGLE BUTTE, W	UR	61,489.92	-	-	-	-	-	-	-	-	-	-	36.872
(8)	KENNECOTT COAL SALI	19/WY/5	CORDERO JCT, W	UR	10,714.93	-	-	-	-	-	-	-	-	-	-	38.013
(9)	ARCH COAL SALES CO,	19/WY/5	COAL CREEK, WY	UR	29,098.50	-	-	-	-	-	-	-	-	-	-	37.828

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